GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALOMA OPERATING, LLC 100344
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOWLER OIL & GAS LLC 100396
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
ROCC OIL & GAS, L.P. 100844
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 294659 COMPL. DATE 09/14/2020 TOTAL DEPTH 4660 PERF. 668 - 675

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
12	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
01	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
04	14B2 EXT	NO RPT	-0-	-0-	1969			N	NO RPT			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TC OIL AND GAS, LLC 840303
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

11	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

WELDERXP LTD. 907320
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDERXP LTD. //CONT.// 907320
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	-0-	-0-	-3000	1139					N	-0-					38
12	2879	N	1740	-0-	-1139	-0-	1547	2	193	9	N	175	188	1			25
01	1338	X	1338	-0-	-0-	-0-	1228	2	110	9	N	100					125
02	6470	X	6470	-0-	-0-	-0-	6459	2	11	9	N	10					135
*03	4509	X	4509	-0-	-0-	-0-	4450	2	59	9	N	54	170	1			19
04	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					19

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

11	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					-0-
12	124	N	112	-0-	-12	-0-	10	1	102	2	N	-0-					-0-
01	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	10	1	100	2	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	10	1	102	2	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	818	N	818	-0-	-0-	-0-	815	2	3	9	N	3					36
*03	928	N	928	-0-	-0-	-0-	927	2	1	9	N	1					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	102	51	2			N	-0-					137
12	0		51	-0-	51	153	51	2			N	-0-					137
01	0		50	-0-	50	203	50	2			N	-0-					137
02	267	N	64	-0-	-203	-0-	64	2			N	-0-					137
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					137
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

11	0		-0-	-0-	-0-	-0-					N	-0-					50
12	0		-0-	-0-	-0-	-0-					N	-0-					50
01	0		-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50

WELDERXP LTD. 907320
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

11	0		648	-0-	648	1422	17 13	1 9	618	2	N	12					152
12	0		707	-0-	707	2129	26 28	1 9	653	2	N	25					177
01	0		737	-0-	737	2866	27 17	1 9	693	2	N	15					192
02	2800	N	44	-0-	-2756	110	1	1	43	2	N	-0-					192
03	867	N	757	-0-	-110	-0-	34 26	1 9	697	2	N	24					216
04	772	N	772	-0-	-0-	-0-	33 22	1 9	717	2	N	20					236

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					109
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					111
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					114
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					116
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					118
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					121

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

11	0		-0-	-0-	-0-	-0-					N	1					23
12	0		-0-	-0-	-0-	-0-					N	2					25
01	0	N	-0-	-0-	-0-	-0-					N	2					27
02	0	N	-0-	-0-	-0-	-0-					N	3					30
03	0	N	-0-	-0-	-0-	-0-					N	3					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BLUE FLAME OPERATING COMPANY LLC 076738
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			143
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			143
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			143
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			143
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	51	2	13	9	Y	12					25
12	88	N	88	-0-	-0- B	-0-	77	2	11	9	Y	10					35
01	86	N	86	-0-	-0- B	-0-	75	2	11	9	Y	10					45
02	99	N	99	-0-	-0- B	-0-	81	2	18	9	Y	16	50	1			11
03	77	N	77	-0-	-0- B	-0-	58	2	19	9	Y	17					28
04	90	N	NO RPT	-0-	-90 B	-0-					Y	NO RPT					28

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	61	2	3	9	Y	3					49
12	80	N	80	-0-	-0- B	-0-	77	2	3	9	Y	3					52
01	78	N	78	-0-	-0- B	-0-	75	2	3	9	Y	3					55
02	92	N	92	-0-	-0- B	-0-	75	2	17	9	Y	15	60	1			10
03	75	N	75	-0-	-0- B	-0-	58	2	17	9	Y	15					25
04	90	N	NO RPT	-0-	-90 B	-0-					Y	NO RPT					25

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					36
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					70
12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					70
01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					70
02	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	60	1			10
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					10
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					10

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	1			Y	-0-					74
12	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					74
01	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					74
02	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					74
03	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					74
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					74

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 04/07/2014 TOTAL DEPTH 5355 PERF. 2988 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF. 11622 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

11	3368 X	3368	-0-	-0-	-0-	789 1 50 9	2529 2	N	45					376
12	3441 X	1795	-0-	-1646	-0-	552 1 19 9	1224 2	N	17	179	1			214
01	3519 X	3519	-0-	-0-	-0-	564 1 20 9	2935 2	N	18					232
02	3108 X	2914	-0-	-194	-0-	552 1	2362 2	N	-0-					232
03	3441 X	3345	-0-	-96	-0-	1143 1	2202 2	N	-0-					232
04	3330 X	3281	-0-	-49	-0-	1198 1 22 9	2061 2	N	20					252

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP //CONT.// 100397
SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP //CONT.// 100397
SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1497	X	1497	-0-	-0-	-0-	1497	2			Y	-0-					-0-
12	2215	X	2215	-0-	-0-	-0-	2215	2			Y	-0-					-0-
01	2525	X	2525	-0-	-0-	-0-	2525	2			Y	-0-					-0-
02	2350	N	2350	-0-	-0-	-0-	2350	2			Y	-0-					-0-
03	2822	N	2822	-0-	-0-	-0-	2822	2			Y	-0-					-0-
04	2430	N	2307	-0-	-123	-0-	48	1	2259	2	Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7962	X	7962	-0-	-0-	-0-	7962	2			Y	-0-					4
12	5568	X	5568	-0-	-0-	-0-	5568	2			Y	-0-					4
01	8122	X	6807	-0-	-1315	-0-	6807	2			Y	-0-					4
02	7476	X	6901	-0-	-575	-0-	6901	2			Y	-0-	4	7			-0-
03	8277	X	7162	-0-	-1115	-0-	7162	2			Y	-0-					-0-
04	8156	X	8156	-0-	-0-	-0-	171	1	7985	2	Y	-0-					-0-

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2627	-0-	-43	-0-	2604	2	23	9	Y	21	19	1			35
12	2542	X	2252	-0-	-290	-0-	2237	2	15	9	Y	14	28	1			21
01	2542	X	2472	-0-	-70	-0-	2461	2	11	9	Y	10	18	1			13
02	2464	X	2380	-0-	-84	-0-	2356	2	24	9	Y	22	15	1			20
03	2728	X	2589	-0-	-139	-0-	2564	2	25	9	Y	23	18	1			25
04	2640	X	2408	-0-	-232	-0-	50	1	2333	2	Y	23	21	1			27
							25	9									

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
*12	3100	N	3705	-0-	605	605	3705	2			N	-0-					132
01	3100	N	2565	-0-	-535	70	2565	2			N	-0-					132
*02	287	N	217	-0-	-70	-0-	217	2			N	-0-					132
03	62	X	15	-0-	-47	-0-	15	2			N	-0-					132
*04	60	N	7	-0-	-53	-0-	7	2			N	-0-					132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2707	N	877	-0-	-1830	-0-	611	2	266	9	Y	242	365	1			207
12	1022	N	1022	-0-	-0-	-0-	558	2	464	9	Y	422	539	1			90
01	1105	N	1105	-0-	-0-	-0-	729	2	376	9	Y	342	348	1			84
02	873	N	873	-0-	-0-	-0-	467	2	406	9	Y	369	363	1			90
03	1802	N	1802	-0-	-0-	-0-	1259	2	543	9	Y	494	365	1			219
04	1459	N	1459	-0-	-0-	-0-	24	1	1099	2	Y	305	362	1			162
							336	9									

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1329	-0-	-1671	50	264	1	1065	2	N	-0-					-0-
12	372	N	75	-0-	-297	-0-	6	1	69	2	N	-0-					-0-
01	372		211	-0-	-161	-0-	18	1	193	2	N	-0-					-0-
02	336		3	-0-	-333	-0-	3	2			N	-0-					-0-
03	372		132	-0-	-240	-0-	18	1	114	2	N	-0-					-0-
04	360		111	-0-	-249	-0-	18	1	93	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	597	357	3			N	-0-					-0-
12	0		320	-0-	320	917	320	3			N	-0-					-0-
01	1292	N	375	-0-	-917	-0-	375	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2511	-0-	2511	4470	2511	3			N	-0-					1
12	0		1056	-0-	1056	5526	1056	3			N	-0-					1
01	6580	X	1054	-0-	-5526	-0-	1054	3			N	-0-					1
02	2520	X	913	-0-	-1607	-0-	913	3			N	-0-					1
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					1
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					1

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	357	254	3			N	-0-					-0-
12	0		228	-0-	228	585	228	3			N	-0-					-0-
01	943	N	358	-0-	-585	-0-	358	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 T RRCID -> 291636 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4724 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	2898	-0-	-3552	-0-	194	1	2704	3	N	-0-					-0-
12	0		7950	-0-	7950	7950	854	1	7096	3	N	-0-					-0-
01	0		7071	-0-	7071	15021	944	1	6127	3	N	-0-					-0-
02	21171	X	6150	-0-	-15021	-0-	784	1	5366	3	N	-0-					-0-
03	6665	X	367	-0-	-6298	-0-	74	1	293	3	N	-0-					-0-
04	6450	X	-0-	-0-	-6450	-0-					N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BRALY-DUGAT WELL #: 1 RRCID -> 293278 COMPL. DATE 07/12/2022 TOTAL DEPTH 4600 PERF. 4249 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13200		3620	-0-	-9580	-0-	3592	3	28	9	N	25					132
12	13640		2794	-0-	-10846	-0-	2020	3	774	9	N	704	698	1			138
01	13640		1529	-0-	-12111	-0-	485	3	1044	9	N	949	859	1			228
02	8932	#	1857	-0-	-7075	-0-	913	3	944	9	N	858	822	1			264
03	6448	#	NO RPT	-0-	-6448	-0-					N	NO RPT					264
04	3630	#	NO RPT	-0-	-3630	-0-					N	NO RPT					264

BEEVILLE, SW.(PETTUS 4525) 06790 615 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TOOGOOD WELL #: 2 RRCID -> 292500 COMPL. DATE 02/15/2022 TOTAL DEPTH 4550 PERF. 4380 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	#	1686	-0-	-5424	-0-	1686	3			N	-0-					-0-
12	2480	#	1962	-0-	-518	-0-	1962	3			N	-0-					-0-
01	2032	R	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
02	1957	R	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
03	1953	#	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-
04	1890	#	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF. 14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC //CONT.// 074563
GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	8	3	2			N	-0-					106
12	0		5	-0-	5	13	5	2			N	-0-					106
01	0		3	-0-	3	16	3	2			N	-0-					106
02	20	N	4	-0-	-16	-0-	4	2			N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	3	N	2	-0-	-1	-0-	2	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1718	-0-	1718	4207	1687	2	31	9	N	28					136
12	0		2469	-0-	2469	6676	2418	2	51	9	N	46					182
01	0		2495	-0-	2495	9171	2440	2	55	9	N	50	180	1			52
02	2800	N	2198	-0-	-602	8569	2157	2	41	9	N	37					89
03	3100	N	2408	-0-	-692	7877	2361	2	47	9	N	43					132
04	3000	N	2316	-0-	-684	7193	2282	2	34	9	N	31					163

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	1892	-0-	-9328	-0-	450	1	1442	2	N	-0-					176
12	11594	X	4437	-0-	-7157	-0-	1376	1	3052	2	N	8					184
							9	9									
01	11594	X	9943	-0-	-1651	-0-	1588	1	8261	2	N	85					269
							94	9									
02	12716	X	12716	-0-	-0-	-0-	2397	1	10246	2	N	66	171	1			164
							73	9									
03	4433	X	101	-0-	-4332	-0-	34	1	65	2	N	2					166
							2	9									
04	9630	X	254	-0-	-9376	-0-	93	1	161	2	N	-0-					166

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1758	-0-	-1452	-0-	417	1	1338	2	N	3					330
							3	9									
12	3069	X	1922	-0-	-1147	-0-	597	1	1325	2	N	-0-					330
01	3038	X	-0-	-0-	-3038	-0-					N	1					331
02	2744	X	81	-0-	-2663	-0-	15	1	66	2	N	-0-					331
03	2821	X	2772	-0-	-49	-0-	947	1	1824	2	N	1					332
							1	9									
04	1860	X	583	-0-	-1277	-0-	207	1	355	2	N	19					351
							21	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

11	0		7600	-0-	7600	7600	1807	1	5792	2	N	1					225
							1	9									
12	7600	X	-0-	-0-	-7600	-0-					N	1					226
01	0		4851	-0-	4851	4851	782	1	4069	2	N	-0-					226
02	7308	X	-0-	-0-	-7308	-0-					N	-0-					226
03	8091	X	4517	-0-	-3574	-0-	1542	1	2973	2	N	2					228
							2	9									
04	7590	X	1993	-0-	-5597	-0-	733	1	1260	2	N	-0-					228

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

11	339	N	339	-0-	-0-	-0-	81	1	258	2	N	-0-					-0-
12	279	N	265	-0-	-14	-0-	82	1	183	2	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	37	1	192	2	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	49	1	208	2	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	118	1	228	2	N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	123	1	211	2	N	1					1
							1	9									

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

11	60	N	33	-0-	-27	-0-	8	1	25	2	N	-0-					-0-
12	93	N	33	-0-	-60	-0-	10	1	23	2	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	16	1	87	2	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	11	1	45	2	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	22	1	42	2	N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	35	1	61	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

11	4322	X	4322	-0-	-0-	-0-	1023	1	3277	2	N	20					341
							22	9									
12	4055	X	4055	-0-	-0-	-0-	1251	1	2774	2	N	27					368
							30	9									
01	4262	X	4262	-0-	-0-	-0-	684	1	3558	2	N	18					386
							20	9									
02	3746	X	3746	-0-	-0-	-0-	703	1	3002	2	N	37					423
							41	9									
03	4080	X	4080	-0-	-0-	-0-	1386	1	2672	2	N	20					443
							22	9									
*04	3861	X	3861	-0-	-0-	-0-	1414	1	2434	2	N	12					455
							13	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	201	1	644	2	N	-0-					231
12	806	N	666	-0-	-140	-0-	204	1	453	2	N	8					239
							9	9									
01	868	N	709	-0-	-159	-0-	113	1	587	2	N	8					247
							9	9									
02	925	N	925	-0-	-0-	-0-	148	1	634	2	N	130					377
							143	9									
03	746	N	746	-0-	-0-	-0-	253	1	487	2	N	5					382
							6	9									
04	690	N	555	-0-	-135	-0-	203	1	349	2	N	3					385
							3	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

11	8280	X	7698	-0-	-582	-0-	1813	1	5808	2	N	70					144
							77	9									
12	9609	X	9609	-0-	-0-	-0-	2961	1	6565	2	N	75					219
							83	9									
01	8556	X	8163	-0-	-393	-0-	1306	1	6795	2	N	56	178	1			97
							62	9									
02	7588	X	7534	-0-	-54	-0-	1412	1	6036	2	N	78					175
							86	9									
03	9610	X	8215	-0-	-1395	-0-	2787	1	5373	2	N	50					225
							55	9									
04	9300	X	7941	-0-	-1359	-0-	2900	1	4990	2	N	46	178	1			93
							51	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

11	8130	X	6082	-0-	-2048	-0-	1433	1	4594	2	N	50					119
							55	9									
12	8928	X	8636	-0-	-292	-0-	2668	1	5916	2	N	47					166
							52	9									
01	9505	X	9505	-0-	-0-	-0-	1530	1	7962	2	N	12					178
							13	9									
02	8064	X	7762	-0-	-302	-0-	1468	1	6275	2	N	17					195
							19	9									
03	8649	X	8245	-0-	-404	-0-	2808	1	5412	2	N	23					218
							25	9									
04	8850	X	7606	-0-	-1244	-0-	2771	1	4767	2	N	62	181	1			99
							68	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7010	X	7010	-0-	-0-	-0-	1667	1	5340	2	N	3					109
							3	9									
12	7274	X	7274	-0-	-0-	-0-	2251	1	4991	2	N	29					138
							32	9									
01	6116	X	6116	-0-	-0-	-0-	983	1	5116	2	N	15					153
							17	9									
02	5180	X	4959	-0-	-221	-0-	939	1	4017	2	N	3					156
							3	9									
03	5735	X	5362	-0-	-373	-0-	1829	1	3524	2	N	8					164
							9	9									
04	5550	X	5100	-0-	-450	-0-	1875	1	3225	2	N	-0-					164

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2024	-0-	-856	-0-	475	1	1524	2	N	23					140
							25	9									
12	2976	X	1556	-0-	-1420	-0-	480	1	1062	2	N	13					153
							14	9									
01	2573	X	2208	-0-	-365	-0-	351	1	1826	2	N	28					181
							31	9									
02	2468	N	2468	-0-	-0-	-0-	461	1	1973	2	N	31	178	1			34
							34	9									
03	2093	N	2093	-0-	-0-	-0-	707	1	1364	2	N	20					54
							22	9									
*04	2427	N	2427	-0-	-0-	-0-	874	1	1506	2	N	43					97
							47	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1044	-0-	-36	-0-	240	1	768	2	N	33					55
							36	9									
12	1302	N	767	-0-	-535	-0-	231	1	512	2	N	22					77
							24	9									
01	961	N	906	-0-	-55	-0-	140	1	727	2	N	35					112
							39	9									
02	980	N	827	-0-	-153	-0-	151	1	648	2	N	25					137
							28	9									
03	815	N	815	-0-	-0-	-0-	276	1	533	2	N	5					142
							6	9									
*04	892	N	892	-0-	-0-	-0-	327	1	562	2	N	3					145
							3	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

S.B. STREET OPERATING, INC. 740251
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

11	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1227	-0-	-1773	851	83	1	1144	2	Y	-0-					-0-
12	0		2020	-0-	2020	2871	144	1	1876	2	Y	-0-					-0-
01	0		2259	-0-	2259	5130	108	1	2151	2	Y	-0-					-0-
02	2800	N	33	-0-	-2767	2363	5	1	28	2	Y	-0-					-0-
03	2741	N	378	-0-	-2363	-0-	33	1	345	2	Y	-0-					-0-
04	2190	N	451	-0-	-1739	-0-	47	1	404	2	Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32469	X	3965	-0-	-28504	-0-	3800	2	165	9	Y	150	165	1			164
12	0		3076	-0-	3076	3076	2921	2	155	9	Y	141	173	1			132
01	7272	X	4196	-0-	-3076	-0-	3946	2	250	9	Y	227	169	1			190
02	6944	X	75	-0-	-6869	-0-	54	2	21	9	Y	19	177	1			32
03	5456	X	1885	-0-	-3571	-0-	1769	2	116	9	Y	105					137
04	4140	X	3587	-0-	-553	-0-	3413	2	174	9	Y	158	167	1			128

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2056	N	995	-0-	-1061	-0-	67	1	928	2	Y	-0-					-0-
12	0		1024	-0-	1024	1024	74	1	950	2	Y	-0-					-0-
01	0		2363	-0-	2363	3387	113	1	2250	2	Y	-0-					-0-
02	2800	N	12	-0-	-2788	599	1	1	11	2	Y	-0-					-0-
03	1023	N	398	-0-	-625	-0-	35	1	363	2	Y	-0-					-0-
04	1140	N	711	-0-	-429	-0-	74	1	637	2	Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2876	X	2876	-0-	-0-	-0-	188	1	2607	2	Y	74					159
							81	9									
12	0		2587	-0-	2587	2587	181	1	2348	2	Y	53	180	1			32
							58	9									
01	0		3043	-0-	3043	5630	142	1	2813	2	Y	80					112
							88	9									
02	5770	X	140	-0-	-5630	-0-	15	1	100	2	Y	23					135
							25	9									
03	3224	X	1476	-0-	-1748	-0-	126	1	1309	2	Y	37					172
							41	9									
04	2940	X	2794	-0-	-146	-0-	275	1	2392	2	Y	115	180	1			107
							127	9									

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	44	1	604	2	N	-0-			195
12	465	N	268	-0-	-197	-0-	19	1	249	2	N	-0-			195
01	465	N	298	-0-	-167	-0-	14	1	284	2	N	-0-			195
02	420	N	67	-0-	-353	-0-	9	1	58	2	N	-0-			195
03	279	N	187	-0-	-92	-0-	17	1	170	2	N	-0-			195
04	300	N	268	-0-	-32	-0-	28	1	240	2	N	-0-			195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-			149
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-			149
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-			149
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-			149
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-			149
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT			149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

11	0	-0-	-0-	-0-	-0-						N	-0-			54
12	0	-0-	-0-	-0-	-0-						N	-0-			54
01	0	N	-0-	-0-	-0-	-0-						N	-0-			54
02	0	N	-0-	-0-	-0-	-0-						N	-0-			54
03	0	N	-0-	-0-	-0-	-0-						N	-0-			54
04	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT			54

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. //CONT.// 907320
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	12590 -0-	12590	25851	786	1 2 9	11802	2	N	2					60
12		0	10365 -0-	10365	36216	806	1 3 9	9556	2	N	3					63
01		0	10793 -0-	10793	47009	806	1 3 9	9984	2	N	3					66
02	55227	X	8218 -0-	-47009	-0-	746	1 6 9	7466	2	N	5					71
03	13268	X	9731 -0-	-3537	-0-	806	1	8925	2	N	-0-					71
04	12600	X	3006 -0-	-9594	-0-	366	1	2640	2	N	-0-					71

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

11	0		2038	-0-	2038	4476	450	1	1588	2	N	-0-					187
12	0		2060	-0-	2060	6536	465	1	1595	2	N	-0-					187
01	0		1604	-0-	1604	8140	465	1	1139	2	N	-0-					187
02	10385		2245	-0-	-8140	-0-	420	1	1825	2	N	-0-					187
03	2449	#	2260	-0-	-189	-0-	465	1	1795	2	N	-0-					187
04	2161	R	2161	-0-	-0-	-0-	450	1	1711	2	N	-0-					187

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF. 10286 - 10294

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF. 10277 - 10356

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

11	5880	X	4894	-0-	-986	-0-	4561	2	333	9	N	303	183	1			229
12	6076	X	3512	-0-	-2564	-0-	3303	2	209	9	N	190	359	1			60
01	5673	X	4935	-0-	-738	-0-	4650	2	285	9	N	259	179	1			140
02	4592	X	3786	-0-	-806	-0-	3579	2	207	9	N	188	179	1			149
03	5084	X	4176	-0-	-908	-0-	3978	2	198	9	N	180	180	1			149
04	4890	X	4097	-0-	-793	-0-	3877	2	220	9	N	200	180	1			169

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

11	1447	N	1447	-0-	-0-	-0-	1252	2	195	9	N	177	182	1			185
12	1147	N	1137	-0-	-10	-0-	962	2	175	9	N	159	179	1			165
01	1168	N	1168	-0-	-0-	-0-	1012	2	156	9	N	142	183	1			124
02	1036	N	964	-0-	-72	-0-	814	2	150	9	N	136	182	1			78
03	1147	N	1082	-0-	-65	-0-	916	2	166	9	N	151					229
04	1110	N	1001	-0-	-109	-0-	866	2	135	9	N	123	177	1			175

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
OLIPDP II, LLC 100467
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

11	7088	X	7088	-0-	-0-	-0-	7088	2			N	-0-					269
12	7068	X	6186	-0-	-882	-0-	5977	2	209	9	N	190	190	1			269
01	7068	X	5523	-0-	-1545	-0-	5523	2			N	-0-					269
02	6608	X	4784	-0-	-1824	-0-	4784	2			N	-0-					269
*03	7316	X	5786	-0-	-1530	-0-	5768	2	18	9	N	16	181	1			104
04	7080	X	5465	-0-	-1615	-0-	5371	2	94	9	N	85					189

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

11	0		-0-	-0-	-0-	-0-					N	1475	1431	1			174
12	0		-0-	-0-	-0-	-0-					N	2301	2390	1			85
01	0		-0-	-0-	-0-	-0-					N	1888	1550	1			423
02	0	N	-0-	-0-	-0-	-0-					N	1104	1276	1			251
03	14B	DENY	1896	-0-	1896	1896	465	1	1431	9	N	1301	1455	1			97
04	0	N	NO RPT	-0-	-0-	1896					N	NO RPT					97

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2994	N	1329	-0-	-1665	-0-	10	1	1300	2	N	17					122
							19	9									
12	1447	N	1447	-0-	-0-	-0-	12	1	1423	2	N	11					133
							12	9									
01	0		1581	-0-	1581	1581	15	1	1556	2	N	9					142
							10	9									
02	2015	N	434	-0-	-1581	-0-	5	1	429	2	N	-0-					142
03	1660	N	1660	-0-	-0-	-0-	15	1	1634	2	N	10					152
							11	9									
04	1140	N	1033	-0-	-107	-0-	10	1	1020	2	N	3					155
							3	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

11	14B2 EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
03	14B DENY	-0-	-0-	-0-	B	-17174					N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	B	-17174					N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3047	-0-	3047	3047	360	1	2687	2	N	-0-					-0-
12	5082	X	2035	-0-	-3047	-0-	240	1	1795	2	N	-0-					-0-
01	0		39	-0-	39	39	29	1	10	2	N	-0-					-0-
02	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
04	2250	X	-0-	-0-	-2250	-0-					N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
04	450	N	109	-0-	-341	-0-	109	2			N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	B	-28932			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			-0-

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

11	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-		15699			N	NO RPT			27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

11	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			20
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/19/2023

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2023

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2023

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

11	0		-0-	-0-	-0-	-0-					N	174	166	1			180
12	0		-0-	-0-	-0-	-0-					N	80					260
01	0		-0-	-0-	-0-	-0-					N	174	167	1			267
02	0	N	-0-	-0-	-0-	-0-					N	255	166	1			356
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	-0-					N	171	163	1			364
04	0	N	-0-	-0-	-0-	-0-					N	174	251	1			287

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

11	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	0		374	-0-	374	374	374	2			N	-0-					-0-
02	647	N	273	-0-	-374	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNIE VIEW (5300) //CONT.// 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					188
12	0		-0-	-0-	-0-	-0-					N	-0-					188
01	0		-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	457	-0-	-434	-0-	457	2			N	-0-					-0-
12	0		445	-0-	445	445	445	2			N	-0-					-0-
01	1057	N	612	-0-	-445	-0-	612	2			N	-0-					-0-
02	420	N	59	-0-	-361	-0-	59	2			N	-0-					-0-
*03	3100	N	10580	-0-	7480	7480	217	1	10363	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	7480					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

11	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	56	N	6	-0-	-50	-0-	6	2			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

11	0		42	-0-	42	42	42	2			N	-0-					-0-
12	52	N	10	-0-	-42	-0-	10	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

11	450	N	155	-0-	-295	-0-	155	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	279	N	12	-0-	-267	-0-	12	2			N	-0-					-0-
02	140	N	2	-0-	-138	-0-	2	2			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BORCHERS (2130) //CONT.// 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (3250) //CONT.// 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

11	5040	X	4400	-0-	-640	-0-	450	1	3939	2	N	10								138
							11	9												
12	5208	X	4463	-0-	-745	-0-	413	1	3974	2	N	69	183	1						24
							76	9												
01	5177	X	4215	-0-	-962	-0-	413	1	3788	2	N	13								37
							14	9												
02	4340	X	965	-0-	-3375	-0-	413	1	550	2	N	2								39
							2	9												
03	5003	X	5003	-0-	-0-	-0-	413	1	4579	2	N	10								49
							11	9												
04	4410	X	4079	-0-	-331	-0-	413	1	3658	2	N	7								56
							8	9												

BORCHERS (5700 YEGUA) //CONT.// 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0		-0-	-0-	-0-	-0-					N	-0-					38
01	0		-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1683	-0-	1683	8951	43	1	1640	2	N	-0-					33
12	0		34	-0-	34	8985	1	1	33	2	N	-0-					33
01	0		10	-0-	10	8995	10	2			N	-0-					33
02	9128	#	1	-0-	-9127	-0-	1	2			N	-0-					33
*03	7254	#	2	-0-	-7252	-0-	2	2			N	-0-					33
*04	1680	#	-0-	-0-	-1680	-0-					N	-0-					33

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4305	-0-	4305	8963	110	1	4195	2	N	-0-					1
12	0		3879	-0-	3879	12842	117	1	3762	2	N	-0-					1
01	0		3237	-0-	3237	16079	70	1	3167	2	N	-0-					1
02	19088		3009	-0-	-16079	-0-	143	1	2866	2	N	-0-					1
*03	4650	#	3394	-0-	-1256	-0-	158	1	3236	2	N	-0-					1
*04	4320	#	3206	-0-	-1114	-0-	153	1	3053	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21589	X	10156	-0-	-11433	-0-	203	1	9953	2	N	-0-					-0-
12	0		11027	-0-	11027	11027	203	1	10824	2	N	-0-					-0-
01	21825	X	10798	-0-	-11027	-0-	217	1	10581	2	N	-0-					-0-
02	9302	X	9302	-0-	-0-	-0-	189	1	9113	2	N	-0-					-0-
03	10580	X	10580	-0-	-0-	-0-	217	1	10363	2	N	-0-					-0-
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS, SOUTH (1300) //CONT.// 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	1			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	1			N	-0-					55
12	56	N	56	-0-	-0-	-0-	56	1			N	-0-					55
01	61	N	61	-0-	-0-	-0-	61	1			N	-0-					55
02	61	N	61	-0-	-0-	-0-	61	1			N	-0-					55
03	61	N	61	-0-	-0-	-0-	61	1			N	-0-					55
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	1			N	-0-					31
12	52	N	52	-0-	-0-	-0-	52	1			N	-0-					31
01	60	N	60	-0-	-0-	-0-	60	1			N	-0-					31
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					31
03	60	N	60	-0-	-0-	-0-	60	1			N	-0-					31
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					31

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BOYCE (WILCOX C SLICK) //CONT.// 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3040					N	-0-					97
12	0		1520	-0-	1520	4560	1520	2			N	-0-					97
01	0		1623	-0-	1623	6183	1623	2			N	-0-					97
02	10260	X	4077	-0-	-6183	-0-	4000	2	77	9	N	70	155	1			12
*03	3588	X	3588	-0-	-0-	-0-	3511	2	77	9	N	70					82
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					82

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7055	-0-	7055	14771	270	1	6110	2	Y	614	703	1			93
							675	9									
12	0		6325	-0-	6325	21096	683	1	5040	2	Y	547	561	1			79
							602	9									
01	0		6116	-0-	6116	27212	1110	1	4260	2	Y	678	615	1			142
							746	9									
02	31870	R	4658	-0-	-27212	-0-	245	1	3725	2	Y	625	606	1			161
							688	9									
03	6975	#	5953	-0-	-1022	-0-	241	1	4894	2	Y	744	718	1			187
							818	9									
04	6750	#	5575	-0-	-1175	-0-	272	1	4609	2	Y	631	573	1			245
							694	9									

BRAMAN (8300) 11338 725 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/15/2021 TOTAL DEPTH 8904 PERF. 8202 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35912	-0-	35912 B	70700	129	1	35028	2	Y	686	805	1			101
							755	9									
12	0		36761	-0-	36761 B	107461	195	1	35936	2	Y	573	595	1			79
							630	9									
01	0		33310	-0-	33310 B	140771	215	1	32454	2	Y	583	541	1			121
							641	9									
02	167015	X	26244	-0-	-140771 B	-0-	129	1	25620	2	Y	450	455	1			116
							495	9									
03	37107	X	33080	-0-	-4027 B	-0-	133	1	32365	2	Y	529	516	1			129
							582	9									
04	35910	X	29145	-0-	-6765 B	-0-	133	1	28349	2	Y	603	518	1			214
							663	9									

BRAMAN -F- WELL #: 1 RRCID -> 292069 COMPL. DATE 01/24/2022 TOTAL DEPTH 8994 PERF. 8322 - 8325

11	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -G- WELL #: 1 RRCID -> 293128 COMPL. DATE 07/07/2022 TOTAL DEPTH 8949 PERF. 8953 - 8968

11	0		23335	-0-	23335	46387	977	1	22110	2	Y	225	279	1			37
							248	9									
12	0		3797	-0-	3797	50184	450	1	3322	2	Y	23	51	1			9
							25	9									
01	0		-0-	-0-	-0-	50184					Y	-0-	9	1			-0-
02	64872		14688	-0-	-50184	-0-	895	1	13573	2	Y	200	159	1			41
							220	9									
03	24118	#	21530	-0-	-2588	-0-	998	1	20270	2	Y	238	222	1			57
							262	9									
04	23340	#	16267	-0-	-7073	-0-	897	1	15237	2	Y	121	125	1			53
							133	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
RENUERGY LLC 702210
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

11	870	N	262	-0-	-608	-0-	262	2			N	-0-					7
12	0		1700	-0-	1700	1700	1700	2			N	-0-					7
01	0		596	-0-	596	2296	596	2			N	-0-					7
02	2573	N	277	-0-	-2296	-0-	277	2			N	-0-					7
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					7
04	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					7

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OLIPDP II, LLC 100467
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
OLIPDP II, LLC 100467
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		57	-0-	57 B	57	57	2			N	-0-					27
12	T. A.		4747	-0-	4747 B	4804	4747	2			N	-0-					27
01	T. A.		48	-0-	48 B	4852	48	2			N	-0-					27
02	T. A.		48	-0-	48 B	4900	48	2			N	-0-					27
03/01 BALANCING DATE STATUS -> 4900																	
*03	T. A.		75	-0-	75 B	4975	75	2			N	-0-					27
*04	T. A.		66	-0-	66 B	5041	62	2	4	9	N	4	25	1			6

RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC //CONT.// 694971
WORLEY WELL #: 4 RRCID -> 292913 COMPL. DATE 05/09/2022 TOTAL DEPTH 4600 PERF. 4532 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-1056					N	-0-					-0-
12	0		-0-	-0-	-0- B	-1056					N	-0-					-0-
01	0		-0-	-0-	-0- B	-1056					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-1056					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1056																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENUERGY LLC 702210
KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5992	N	3438	-0-	-2554 B	-0-	1285	1	2153	2	N	-0-					113
12	2697	N	2627	-0-	-70 B	-0-	1761	1	866	2	N	-0-					113
01	0		3452	-0-	3452 B	3452	959	1	2493	2	N	-0-					113
02	5109	N	1657	-0-	-3452 B	-0-	438	1	1219	2	N	-0-					113
03/01 BALANCING DATE STATUS -> -0-																	
03	3309	N	3309	-0-	-0- B	-0-	1820	1	1489	2	N	-0-					113
04	2605	N	NO RPT	-0-	-2605 B	-0-					N	NO RPT					113

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135
PLUGGED AND ABANDONED_____ 02/06/1997																	

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	118	-0-	-122 B	-0-	118	1			N	-0-					60
12	0		103	-0-	103 B	103	103	1			N	-0-					60
01	0		107	-0-	107 B	210	107	1			N	-0-					60
02	323	N	113	-0-	-210 B	-0-	113	1			N	-0-					60
03	125	N	125	-0-	-0- B	-0-	125	1			N	-0-					60
*04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	107	-0-	-115 B	-0-	107	1			N	-0-					-0-
12	0		108	-0-	108 B	108	108	1			N	-0-					-0-
01	0		110	-0-	110 B	218	110	1			N	-0-					-0-
02	325	N	107	-0-	-218 B	-0-	107	1			N	-0-					-0-
03	115	N	115	-0-	-0- B	-0-	115	1			N	-0-					-0-
*04	110	N	110	-0-	-0- B	-0-	110	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190

PLUGGED AND ABANDONED_____ 09/04/2019

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

11	1696	X	1696	-0-	-0-	-0-	1524	2	172	9	N	156					291
12	1179	X	1179	-0-	-0-	-0-	1138	2	41	9	N	37	121	1			207
01	3658	X	-0-	-0-	-3658	-0-					N	23					230
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					230
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					230
04	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					230

BRIGHT FALCON (YEGUA 9580) 11957 680 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 2ST RRCID -> 293767 COMPL. DATE 10/17/2022 TOTAL DEPTH 9721 PERF. 9598 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79402	-0-	79402	127581	450	1	75628	2	N	3022	3100	1			349
							3324	9									
12	0		78939	-0-	78939	206520	465	1	74999	2	N	3159	2895	1			613
							3475	9									
01	94085		80265	-0-	-13820	192700	465	1	76731	2	N	2790	2917	1			486
							3069	9									
*02	264628		71928	-0-	-192700	-0-	420	1	68535	2	N	2703	2366	1			823
							2973	9									
03	94085		73974	-0-	-20111	-0-	465	1	70654	2	N	2595	2734	1			684
							2855	9									
04	79410	#	NO RPT	-0-	-79410	-0-					N	NO RPT					684

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

11	0	X	-0-	-0-	-0-	-0-					N	-0-					73
12	0		-0-	-0-	-0-	-0-					N	-0-					73
01	0	X	-0-	-0-	-0-	-0-					N	-0-					73
02	0	X	-0-	-0-	-0-	-0-					N	-0-					73
03	0	X	-0-	-0-	-0-	-0-					N	-0-					73
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

11	73170	#	61955	-0-	-11215	-0-	450	1	60313	2	N	1084	909	1			345
							1192	9									
12	71765	#	61955	-0-	-9810	-0-	465	1	60731	2	N	690	895	1			140
							759	9									
01	60450	#	59583	-0-	-867	-0-	465	1	58177	2	N	855	529	1			466
							941	9									
02	57512	#	53200	-0-	-4312	-0-	420	1	51942	2	N	762	733	1			495
							838	9									
03	64015	#	57924	-0-	-6091	-0-	465	1	56542	2	N	834	734	1			595
							917	9									
04	61950	#	NO RPT	-0-	-61950	-0-					N	NO RPT					595

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2023 - WELL PLUGGED 02-24-23

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

11	9210	X	7727	-0-	-1483	-0-	1002	1	6681	3	N	40					329
							44	9									
12	9517	X	7335	-0-	-2182	-0-	766	1	6552	3	N	15	194	1			150
							17	9									
01	9269	X	8792	-0-	-477	-0-	1257	1	7492	3	N	39					189
							43	9									
02	7952	X	6435	-0-	-1517	-0-	590	1	5811	3	N	31					220
							34	9									
03	8885	X	8885	-0-	-0-	-0-	859	1	7931	3	N	86					306
							95	9									
04	8520	X	NO RPT	-0-	-8520	-0-					N	NO RPT					306

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

11	3600	X	2383	-0-	-1217	-0-	307	1	2043	3	N	30					239
							33	9									
12	3720	X	3068	-0-	-652	-0-	317	1	2709	3	N	38					277
							42	9									
01	3720	X	3684	-0-	-36	-0-	517	1	3080	3	N	79					356
							87	9									
02	2999	X	2999	-0-	-0-	-0-	271	1	2675	3	N	48					404
							53	9									
03	3063	X	3063	-0-	-0-	-0-	295	1	2723	3	N	41	193	1			252
							45	9									
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					252

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

11	6330	X	5419	-0-	-911	-0-	699	1	4656	3	N	58					319
							64	9									
12	6753	X	6753	-0-	-0-	-0-	571	1	6168	3	N	13	192	1			140
							14	9									
01	6417	X	5376	-0-	-1041	-0-	772	1	4604	3	N	-0-					140
02	5068	X	5016	-0-	-52	-0-	458	1	4517	3	N	37					177
							41	9									
03	5611	X	4334	-0-	-1277	-0-	416	1	3837	3	N	74					251
							81	9									
04	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					251

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2693	-0-	-367	-0-	349	1	2326	3	N	16	196	1			114
							18	9									
12	3162	X	2400	-0-	-762	-0-	250	1	2136	3	N	13					127
							14	9									
01	3162	X	2689	-0-	-473	-0-	379	1	2260	3	N	45					172
							50	9									
02	2660	X	2450	-0-	-210	-0-	221	1	2176	3	N	48					220
							53	9									
03	2852	X	2725	-0-	-127	-0-	261	1	2411	3	N	48	178	1			90
							53	9									
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					90

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24	-0-	61	1	408	3	N	15					237
							17	9									
12	465	N	358	-0-	-107	-0-	37	1	318	3	N	3					240
							3	9									
01	318	N	318	-0-	-0-	-0-	44	1	262	3	N	11					251
							12	9									
02	448	N	431	-0-	-17	-0-	38	1	370	3	N	21					272
							23	9									
03	424	N	424	-0-	-0-	-0-	38	1	355	3	N	28	190	1			110
							31	9									
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					110

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020

SANDEL OPERATING COMPANY 747534
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1252	-0-	1252	2894	1204	2	48	9	Y	44	9	1			222
12	0		1451	-0-	1451	4345	1409	2	42	9	Y	38	157	1			103
01	0		1884	-0-	1884	6229	1850	2	34	9	Y	31					134
02	2800	N	1707	-0-	-1093	5136	1677	2	30	9	Y	27	14	1			147
03	3100	N	1855	-0-	-1245	3891	1810	2	45	9	Y	41	14	1			174
04	3000	N	1641	-0-	-1359	2532	1608	2	33	9	Y	30					204

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5661	-0-	5661	11694	5560	2	101	9	Y	92	42	1			150
12	0		7603	-0-	7603	19297	7493	2	110	9	Y	100	168	1			82
01	0		9166	-0-	9166	28463	9036	2	130	9	Y	118					200
02	36392	X	7929	-0-	-28463	-0-	7750	2	179	9	Y	163	245	1			118
03	8427	X	8427	-0-	-0-	-0-	8242	2	185	9	Y	168	243	1			43
04	8250	X	7512	-0-	-738	-0-	7412	2	100	9	Y	91					134

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SANDEL OPERATING COMPANY //CONT.// 747534
SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9601	-0-	9601	21065	9392	2	209	9	Y	190	253	1			152
12	0		7679	-0-	7679	28744	7595	2	84	9	Y	76	178	1			50
01	0		3591	-0-	3591	32335	3547	2	44	9	Y	40					90
02	36457	X	4122	-0-	-32335	-0-	4028	2	94	9	Y	85	33	1			142
03	11470	X	4573	-0-	-6897	-0-	4474	2	99	9	Y	90	35	1			197
04	9600	X	3768	-0-	-5832	-0-	3731	2	37	9	Y	34	179	1			52

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

11	0		8271	-0-	8271	17690	8061	2	210	9	Y	191	241	1			140
12	0		8499	-0-	8499	26189	8345	2	154	9	Y	140					280
01	0		8681	-0-	8681	34870	8543	2	138	9	Y	125	185	1			220
02	42849	X	7979	-0-	-34870	-0-	7746	2	233	9	Y	212	242	1			190
03	9424	X	8712	-0-	-712	-0-	8490	2	222	9	Y	202	244	1			148
04	8400	X	7617	-0-	-783	-0-	7467	2	150	9	Y	136					284

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

11	0		1458	-0-	1458	3286	1140	2	318	9	N	289	179	1			487
12	0		1502	-0-	1502	4788	1261	2	241	9	N	219	354	1			352
01	0		1300	-0-	1300	6088	1062	2	238	9	N	216	359	1			209
02	2800	N	973	-0-	-1827	4261	789	2	184	9	N	167					376
03	3100	N	1242	-0-	-1858	2403	1096	2	146	9	N	133	178	1			331
04	3000	N	1161	-0-	-1839	564	977	2	184	9	N	167	179	1			319

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

11	0		11142	-0-	11142	11142	614 107	1 9	10421	2	N	97	180	1			159
12	0		9603	-0-	9603	20745	631 116	1 9	8856	2	N	105					264
01	31184	X	10439	-0-	-20745	-0-	632 102	1 9	9705	2	N	93	185	1			172
02	10080	X	10006	-0-	-74	-0-	579 98	1 9	9329	2	N	89					261
*03	11776	X	11776	-0-	-0-	-0-	618 138	1 9	11020	3	N	125	190	1			196
04	11130	X	NO RPT	-0-	-11130	-0-					N	NO RPT					196

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	16	1	278	2	N	-0-					58
12	0		294	-0-	294	294	20	1	274	2	N	-0-					58
01	615	N	321	-0-	-294	-0-	19	1	302	2	N	-0-					58
02	506	N	506	-0-	-0-	-0-	29	1	463	2	N	13					71
							14	9									
03	617	N	617	-0-	-0-	-0-	33	1	582	3	N	2					73
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	371	188	2			Y	-0-					185
12	0		136	-0-	136	507	136	2			Y	-0-					185
01	0		20	-0-	20	527	20	2			Y	-0-					185
02	548	N	21	-0-	-527	-0-	21	2			Y	-0-					185
03	124	N	-0-	-0-	-124	-0-					Y	-0-					185
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	59	17	2			Y	-0-					19
12	0		118	-0-	118	177	118	2			Y	-0-					19
01	0		68	-0-	68	245	68	2			Y	-0-					19
02	304	N	59	-0-	-245	-0-	59	2			Y	-0-					19
03	124	N	-0-	-0-	-124	-0-					Y	-0-					19
04	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	249	121	2			Y	-0-					22
12	0		32	-0-	32	281	32	2			Y	-0-					22
01	0		-0-	-0-	-0-	281					Y	-0-					22
02	385	N	104	-0-	-281	-0-	104	2			Y	-0-					22
03	31	N	-0-	-0-	-31	-0-					Y	-0-					22
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	219	65	2			N	-0-					69
12	0		-0-	-0-	-0-	219					N	-0-					69
01	0		45	-0-	45	264	45	2			N	-0-					69
02	326	N	62	-0-	-264	-0-	44	2	18	9	N	16					85
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					85
04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					85

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

11	DLQ G-10		248	-0-	248	755	40	1	208	3	Y	-0-					77
12	755	N	-0-	-0-	-755	-0-					Y	-0-					77
01	248	N	-0-	-0-	-248	-0-					Y	-0-					77
02	224	N	-0-	-0-	-224	-0-					Y	-0-					77
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					77

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

11	14B2	EXT	9134	-0-	9134	56186	1161	1	7618	3	N	323	384	1			198
							355	9									
12	0	W	8629	-0-	8629	64815	963	1	7666	3	N	-0-	198	1			-0-
01	0	W	9231	-0-	9231	74046	1379	1	7335	3	N	470	186	1			284
							517	9									
02	0	W	6800	-0-	6800	80846	1049	1	5538	3	N	194	186	1			292
							213	9									
03	0	W	6423	-0-	6423	87269	658	1	5571	3	N	176	190	1			278
							194	9									
04	0	W	5096	-0-	5096	92365	795	1	4172	3	N	117	192	1			203
							129	9									

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WATER ENERGY SERVICES, LLC 900331
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4529	-0-	4529	8882	4529	2			N	-0-					126
12	0		2438	-0-	2438	11320	2438	2			N	-0-					126
01	0		2325	-0-	2325	13645	2325	2			N	-0-					126
02	15069	X	1424	-0-	-13645	-0-	1424	2			N	-0-					126
03	1705	X	544	-0-	-1161	-0-	544	2			N	-0-					126
04	1650	X	182	-0-	-1468	-0-	182	2			N	-0-					126

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 08/01/2022 - WELL PLUGGED 8/1/2022

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		172	-0-	172	362	172	2			N	-0-					118
12	0		41	-0-	41	403	41	2			N	-0-					118
01	0		1097	-0-	1097	1500	1097	2			N	-0-					118
02	2588	N	1088	-0-	-1500	-0-	1088	2			N	-0-					118
03	31	N	-0-	-0-	-31	-0-					N	-0-					118
04	810	N	7	-0-	-803	-0-	7	2			N	-0-					118

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			132
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			132
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			132
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			132
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			132
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			56
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			56
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			56
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			56
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			56
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			56

PLUGGED AND ABANDONED_____ 02/12/2020

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10170 X	-0-	-0-	-10170	-0-			N	-0-			-0-
12	10540 X	-0-	-0-	-10540	-0-			N	-0-			-0-
01	10540 X	-0-	-0-	-10540	-0-			N	150	150 1		-0-
02	9324 X	-0-	-0-	-9324	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3608	-0-	-1372	-0-	690	2	2918	3	N	-0-					125
12	5146	X	4930	-0-	-216	-0-	1398	2	3481	3	N	46	171	1			-0-
							51	9									
01	5052	X	5052	-0-	-0-	-0-	1588	2	3464	3	N	-0-					-0-
02	3668	X	2906	-0-	-762	-0-	898	2	2008	3	N	-0-					-0-
03	4859	X	4859	-0-	-0-	-0-	957	2	3902	3	N	-0-					-0-
*04	5330	X	5330	-0-	-0-	-0-	1093	2	4237	3	N	-0-					-0-

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2745	X	2745	-0-	-0-	-0-	525	2	2220	3	N	-0-					-0-
12	3485	X	3485	-0-	-0-	-0-	942	2	2344	3	N	181	181	1			-0-
							199	9									
01	3057	X	3057	-0-	-0-	-0-	961	2	2096	3	N	-0-					-0-
02	3048	X	3048	-0-	-0-	-0-	942	2	2106	3	N	-0-					-0-
03	3550	X	3550	-0-	-0-	-0-	699	2	2851	3	N	-0-					-0-
04	2730	X	2705	-0-	-25	-0-	555	2	2150	3	N	-0-					-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2979	N	1080	-0-	-1899	-0-	1049	2	31	9	N	28					50
12	1395	N	649	-0-	-746	-0-	621	1	28	9	N	25					75
01	0		717	-0-	717	717	693	2	24	9	N	22					97
02	1008	N	264	-0-	-744	-0-	240	2	24	9	N	22					119
03	664	N	664	-0-	-0-	-0-	636	2	28	9	N	25					144
*04	1741	N	1741	-0-	-0-	-0-	1707	2	34	9	N	31					175

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					14

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					18
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					18
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					18
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					18
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					18
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					72
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					72
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					72
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					72
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					72
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WELDERXP LTD. 907320
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BURNELL (SLICK, UPPER) //CONT.// 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		885	-0-	885	1527	134	1	674	2	N	70	185	1			70
							77	9									
12	0		918	-0-	918	2445	100	1	741	2	N	70					140
							77	9									
01	0		1029	-0-	1029	3474	107	1	850	2	N	65					205
							72	9									
02	2800	N	999	-0-	-1801	1673	81	1	837	2	N	74	179	1			100
							81	9									
03	2637	N	964	-0-	-1673	-0-	78	1	812	2	N	67					167
							74	9									
04	990	N	785	-0-	-205	-0-	58	1	660	2	N	61	175	1			53
							67	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	101					N	-0-					62
12	0		61	-0-	61	162	61	2			N	-0-					62
01	0		51	-0-	51	213	51	1			N	-0-					62
02	277	N	64	-0-	-213	-0-	64	2			N	-0-					62
*03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					62
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					62

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
01	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
03	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	128					N	-0-					7
12	0		64	-0-	64	192	64	2			N	-0-					7
01	0		62	-0-	62	254	62	2			N	-0-					7
02	316	N	62	-0-	-254	-0-	62	2			N	-0-					7
*03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					7
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					7

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	142					Y	-0-					-0-
12	0		85	-0-	85	227	85	2			Y	-0-					-0-
01	0		45	-0-	45	272	45	2			Y	-0-					-0-
02	334	N	62	-0-	-272	-0-	62	2			Y	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	94					Y	-0-					5
12	0		97	-0-	97	191	94	2	3	9	Y	3					8
01	0		25	-0-	25	216	24	2	1	9	Y	1					9
02	281	N	65	-0-	-216	-0-	64	2	1	9	Y	1					10
*03	65	N	65	-0-	-0-	-0-	64	2	1	9	Y	1					11
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					11

CABEZA CREEK (REKLAW) //CONT.// 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	89					Y	-0-					-0-
12	0		102	-0-	102	191	101	2	1	9	Y	1					1
01	0		52	-0-	52	243	51	1	1	9	Y	1					2
02	312	N	69	-0-	-243	-0-	68	2	1	9	Y	1					3
*03	383	N	383	-0-	-0-	-0-	382	2	1	9	Y	1					4
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					4

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	105					N	-0-					15
12	0		53	-0-	53	158	53	2			N	-0-					15
01	0		52	-0-	52	210	52	1			N	-0-					15
02	262	N	52	-0-	-210	-0-	52	1			N	-0-					15
*03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					15
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF. 10852 - 10875

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

11	0		-0-	-0-	-0-	-0-					N	-0-					50
12	0		690	-0-	690	690	690	2			N	-0-					50
01	0		52	-0-	52	742	52	2			N	-0-					50
02	1796	R	1054	-0-	-742	-0-	1010	2	44	9	N	40	86	1			4
*03	1701	R	1701	-0-	-0-	-0-	1657	2	44	9	N	40					44
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					44

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

11	0	-0-	-0-	-0-	3080					N	-0-					78
12	0	1302	-0-	1302	4382	1302	2			N	-0-					78
01	0	54	-0-	54	4436	54	1			N	-0-					78
02	2800 N	2348	-0-	-452	3984	2348	2			N	-0-					78
*03	3100 N	1735	-0-	-1365	2619	1735	2			N	-0-					78
04	60 N	NO RPT	-0-	-60	2559					N	NO RPT					78

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

11	0 N	-0-	-0-	-0-	-0-					N	-0-					64
12	691 N	691	-0-	-0-	-0-	690	2	1	9	N	1					65
01	54 N	54	-0-	-0-	-0-	54	2			N	-0-					65
02	1242 N	1242	-0-	-0-	-0-	1199	2	43	9	N	39	102	1			2
*03	1700 N	1700	-0-	-0-	-0-	1657	2	43	9	N	39					41
04	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					41

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3953	-0-	3953	9083	526	1	3289	2	N	125					207
							138	9									
12	0		3423	-0-	3423	12506	544	1	2758	2	N	110	183	1			134
							121	9									
01	16393	X	3887	-0-	-12506	-0-	519	1	3246	2	N	111	183	1			62
							122	9									
02	3416	X	2824	-0-	-592	-0-	470	1	2253	2	N	92					154
							101	9									
03	3782	X	25	-0-	-3757	-0-	25	1			N	-0-					154
04	3660	X	-0-	-0-	-3660	-0-					N	-0-					154

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					174
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
01	0	N	-0-	-0-	-0-	-0-					N	-0-					174
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174
03	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
12	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
01	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
02	P&A COND	-0-	-0-	-0-	B -0-					N	-0-					16
03	P&A COND	-0-	-0-	-0-	B -0-					N	-0-					16
04	P&A COND	-0-	-0-	-0-	B -0-					N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
12	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
01	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
02	P&A COND	-0-	-0-	-0-	B -0-					N	-0-					53
03	P&A COND	-0-	-0-	-0-	B -0-					N	-0-					53
04	P&A COND	-0-	-0-	-0-	B -0-					N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B -25208					N	-0-					16
12	P&A COND	-0-	-0-	-0-	B -25208					N	-0-					16
01	P&A COND	-0-	-0-	-0-	B -25208					N	-0-					16
02	P&A COND	-0-	-0-	-0-	B -0-					N	-0-					16
03	P&A COND	-0-	-0-	-0-	B -0-					N	-0-					16
04	P&A COND	-0-	-0-	-0-	B -0-					N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

11	0		561	-0-	561	1383	561	2			N	-0-					88
12	0		320	-0-	320	1703	320	2			N	-0-					88
01	0		522	-0-	522	2225	522	2			N	-0-					88
02	2624	N	399	-0-	-2225	-0-	399	2			N	-0-					88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	510	N	392	-0-	-118	-0-	392	2			N	-0-					88

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

11	0		2170	-0-	2170	9597	647	1	1436	2	Y	79	179	1			51
							87	9									
12	0		2112	-0-	2112	11709	611	1	1427	2	Y	67					118
							74	9									
01	0		2006	-0-	2006	13715	594	1	1349	2	Y	57					175
							63	9									
02	2800	N	1952	-0-	-848	12867	497	1	1410	2	Y	41	171	1			45
							45	9									
03	3100	N	2316	-0-	-784	12083	264	1	1997	2	Y	50					95
							55	9									
04	3000	N	2314	-0-	-686	11397	292	1	1971	2	Y	46	56	1			85
							51	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

11	0		3416	-0-	3416	14509	1060	1	2356	2	Y	-0-					1
12	0		3906	-0-	3906	18415	1170	1	2736	2	Y	-0-					1
01	0		4291	-0-	4291	22706	1321	1	2970	2	Y	-0-					1
02	26259	X	3553	-0-	-22706	-0-	925	1	2628	2	Y	-0-					1
03	4244	X	4244	-0-	-0-	-0-	495	1	3749	2	Y	-0-					1
04	4140	X	3964	-0-	-176	-0-	512	1	3452	2	Y	-0-					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

11	0		335	-0-	335	335		335	2		N	-0-					42
12	436	N	101	-0-	-335	-0-		101	2		N	-0-					42
01	0		344	-0-	344	344		344	2		N	-0-					42
02	579	N	235	-0-	-344	-0-		235	1		N	-0-					42
03	249	N	249	-0-	-0-	-0-		249	1		N	-0-					42
04	330	N	134	-0-	-196	-0-		134	1		N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 07/08/2019

ASHLAND GAS UNIT WELL #: RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 07/08/2019

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2763	N	2763	-0-	-0-	-0-	919	1	1634	2	N	191					280
							210	9									
12	2855	N	2855	-0-	-0-	-0-	1108	1	1573	2	N	158	336	1			102
							174	9									
01	2759	N	2455	-0-	-304	-0-	924	1	1400	2	N	119	168	1			53
							131	9									
02	2686	N	2686	-0-	-0-	-0-	598	1	1879	2	N	190	158	1			85
							209	9									
03	2852	N	2722	-0-	-130	-0-	139	1	2349	2	N	213	179	1			119
							234	9									
*04	2595	N	2595	-0-	-0-	-0-	152	1	2272	2	N	155	162	1			112
							171	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

11	0		8347	-0-	8347	33648	2955	1	5257	2	Y	123					293
							135	9									
12	0		8396	-0-	8396	42044	3403	1	4829	2	Y	149	379	1			63
							164	9									
01	0		7509	-0-	7509	49553	2940	1	4455	2	Y	104					167
							114	9									
02	55552	X	5999	-0-	-49553	-0-	1416	1	4453	2	Y	118	180	1			105
							130	9									
03	67787	X	67787	-0-	-0-	-0-	378	1	67267	2	Y	129	173	1			61
							142	9									
04	7500	X	6244	-0-	-1256	-0-	384	1	5740	2	Y	109					170
							120	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

11	0		235	-0-	235	1045	85	1	150	2	Y	-0-					-0-
12	0		320	-0-	320	1365	132	1	188	2	Y	-0-					-0-
01	0		302	-0-	302	1667	120	1	182	2	Y	-0-					-0-
02	1917	N	250	-0-	-1667	-0-	60	1	190	2	Y	-0-					-0-
03	310	N	286	-0-	-24	-0-	16	1	270	2	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	17	1	253	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

11	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

11	0		4706	-0-	4706	11792	4706	3			N	-0-					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		4167	-0-	4167	4167	4167	2			N	-0-					-0-
02	7000		4016	-0-	-2984	1183	4016	2			N	-0-					-0-
03	DELQ PR		4244	-0-	4244	5427	4244	2			N	-0-					-0-
04	120	NO RPT		-0-	-120	5307					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

11	7740	X	4181	-0-	-3559	-0-	4056	2	125	9	N	114					354
12	5580	X	1946	-0-	-3634	-0-	1909	2	37	9	N	34	229	1			159
01	5580	X	-0-	-0-	-5580	-0-					N	17					176
02	4816	X	3936	-0-	-880	-0-	3936	2			N	-0-					176
03	4681	X	-0-	-0-	-4681	-0-					N	3					179
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					179

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

11	26070	X	17196	-0-	-8874	-0-	16592	2	604	9	N	549	388	1			435
12	21576	X	16051	-0-	-5525	-0-	15732	2	319	9	N	290	567	1			158
01	21328	X	-0-	-0-	-21328	-0-					N	293	355	1			96
02	17416	X	499	-0-	-16917	-0-	479	2	20	9	N	18					114
03	17763	X	-0-	-0-	-17763	-0-					N	-0-					114
04	17190	X	NO RPT	-0-	-17190	-0-					N	NO RPT					114

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	341	N	-0-	-0-	-341	-0-					N	-0-					38
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	338	171	1			205
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4294	-0-	4294	4294	4128	2	166	9	N	151	178	1			202
12	8979	X	4685	-0-	-4294	-0-	4547	2	138	9	N	125	186	1			141
01	0		4973	-0-	4973	4973	4827	2	146	9	N	133	190	1			84
02	9901	X	4928	-0-	-4973	-0-	4788	2	140	9	N	127					211
*03	2542	X	1096	-0-	-1446	-0-	1079	2	17	9	N	15					226
*04	5372	X	5372	-0-	-0-	-0-	5318	2	54	9	N	49					275

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

11	26850	X	24045	-0-	-2805	-0-	23395	2	650	9	N	591	757	1			122
12	27745	X	20547	-0-	-7198	-0-	19955	2	592	9	N	538	373	1			287
01	0		24261	-0-	24261	24261	23565	2	696	9	N	633	744	1			176
02	45502	X	21241	-0-	-24261	-0-	20412	2	829	9	N	754	769	1			161
*03	26350	X	23224	-0-	-3126	-0-	22529	2	695	9	N	632	588	1			205
04	24060	X	22100	-0-	-1960	-0-	21514	2	586	9	N	533	577	1			161

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

11	0		3710	-0-	3710	3710	3710	2			N	-0-					25
12	0		106	-0-	106	3816	106	2			N	-0-					25
01	7436	X	3620	-0-	-3816	-0-	3620	2			N	-0-					25
02	4648	X	1320	-0-	-3328	-0-	1320	2			N	-0-					25
03	4867	X	1851	-0-	-3016	-0-	1851	2			N	-0-					25
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					25

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 08/05/2021 TOTAL DEPTH 10123 PERF. 9666 - 9707

*08	66835	X	-0-	-0-	-66835	-0-					N	-0-					103
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					103
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					103
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					103
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					103
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					103
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					103
*03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					103
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					103

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

11	0		-0-	-0-	-0-	3259					N	-0-					99
12	0		-0-	-0-	-0-	3259					N	-0-					99
01	3259	X	-0-	-0-	-3259	-0-					N	-0-					99
02	0	X	-0-	-0-	-0-	-0-					N	12					111
03	361	X	361	-0-	-0-	-0-	309	2	52	9	N	47					158
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					158

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					79
12	0		-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					79
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

11	3630	X	2329	-0-	-1301	-0-	2274	2	55	9	N	50					320
12	4287	X	4287	-0-	-0-	-0-	4243	2	44	9	N	40					360
01	4805	X	2726	-0-	-2079	-0-	2403	2	323	9	N	294	167	1			487
02	4340	X	2504	-0-	-1836	-0-	2452	2	52	9	N	47					534
03	4557	X	2453	-0-	-2104	-0-	2417	2	36	9	N	33					567
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					567

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

11	0		278	-0-	278	2566	267	2	11	9	Y	10					156
12	0		642	-0-	642	3208	642	2			Y	-0-					156
01	3100	N	925	-0-	-2175	1033	529	2	396	9	Y	360	182	1			334
02	1690	N	657	-0-	-1033	-0-	643	2	14	9	Y	13					347
03	655	N	655	-0-	-0-	-0-	625	2	30	9	Y	27					374
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					374

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					61
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					61

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2700) 15731 553 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
MANNING WELL #: 1 RRCID -> 293024 COMPL. DATE 06/03/2022 TOTAL DEPTH 3000 PERF. 2649 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8196	-0-	8196	8196	8196	3			N	-0-					-0-
12	17484		3674	-0-	-13810	-0-	3674	3			N	-0-					-0-
01	17019	#	8196	-0-	-8823	-0-	8196	3			N	-0-					-0-
02	15344	#	3619	-0-	-11725	-0-	3619	3			N	-0-					-0-
03	15810	#	2502	-0-	-13308	-0-	2502	3			N	-0-					-0-
04	8190	#	NO RPT	-0-	-8190	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) //CONT.// 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-40871					N	NO RPT					14
12	0	N	NO RPT	-0-	-0-	B	-40871					N	NO RPT					14
01	0	N	NO RPT	-0-	-0-	B	-40871					N	NO RPT					14
02	0	N	NO RPT	-0-	-0-	B	-40871					N	NO RPT					14
03	0	N	NO RPT	-0-	-0-	B	-40871					N	NO RPT					14
04	0	X	NO RPT	-0-	-0-	B	-40871					N	NO RPT					14

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0		2266	-0-	2266		10053	2234	2	32	9	Y	29					234
12	0		2105	-0-	2105		12158	2074	2	31	9	Y	28	173	1			89
01	0		2250	-0-	2250		14408	2218	2	32	9	Y	29					118
02	2800	N	1858	-0-	-942		13466	1835	2	23	9	Y	21					139
03	3100	N	2146	-0-	-954		12512	2113	2	33	9	Y	30					169
04	3000	N	2130	-0-	-870		11642	2105	2	25	9	Y	23	129	1			63

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	2509	X	2509	-0-	-0-		-0-	248	1	2253	2	N	7					103
								8	9									
12	2045	X	2045	-0-	-0-		-0-	523	1	1521	2	N	1					104
								1	9									
01	0		3000	-0-	3000		3000	2992	2	8	9	N	7					111
02	5064	X	2064	-0-	-3000		-0-	602	1	1454	2	N	7					118
								8	9									
03	3787	X	3787	-0-	-0-		-0-	1212	1	2566	2	N	8					126
								9	9									
04	2910	X	2051	-0-	-859		-0-	751	1	1298	2	N	2					128
								2	9									

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					40
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					40
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					40
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					40
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					40
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					40

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	384				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	384				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	384				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	384				Y	-0-			-0-
03	H15 VIOL	-0-	-0-	-0-	384				Y	-0-			-0-
04	H15 VIOL	-0-	-0-	-0-	384				Y	-0-			-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/08/2023 - WELL PLUGGED 02/08/23

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CONVERTED TO FRESH WATER.. 06/18/2020

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

PLUGGED AND ABANDONED_____ 08/25/2020

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

11	0	-0-	-0-	-0-	-0-			N	-0-			61
12	0 N	-0-	-0-	-0-	-0-			N	-0-			61
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1639	-0-	1639	3249	224	1	1398	2	N	15					145
							17	9									
12	0		1436	-0-	1436	4685	231	1	1170	2	N	32					177
							35	9									
01	3100	N	1879	-0-	-1221	3464	256	1	1605	2	N	16					193
							18	9									
02	2800	N	1351	-0-	-1449	2015	230	1	1103	2	N	16					209
							18	9									
03	2015	N	-0-	-0-	-2015	-0-					N	2	179	1			32
04	270	N	-0-	-0-	-270	-0-					N	-0-					32

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					679
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					679
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					679
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					679
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					679
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT	252	-0-	252	252	252	2			N	-0-					88
01	14B2 EXT	-0-	-0-	-0-	252					N	-0-					88
02	14B2 EXT	-0-	-0-	-0-	252					N	-0-					88
*03	14B2 EXT	157	-0-	157	409	157	2			N	-0-					88
04	14B DENY	161	-0-	161	570	161	2			N	-0-					88

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

11	300	N	130	-0-	-170	-0-	130	2			N	-0-					205
12	403	N	118	-0-	-285	-0-	118	2			N	-0-					205
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					205
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					205
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					205
04	0	N	-0-	-0-	-0-	-0-					N	-0-					205

CHARLINE (FORNEY) //CONT.// 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY //CONT.// 057860
LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	910	-0-	-860	-0-	10	1	900	2	N	-0-					118
12	1860	N	840	-0-	-1020	-0-	817	2	23	9	N	21					139
01	2067	N	2067	-0-	-0-	-0-	2044	2	23	9	N	21					160
02	1479	N	1479	-0-	-0-	-0-	22	1	1454	2	N	3					163
							3	9									
03	1475	N	1475	-0-	-0-	-0-	1454	2	21	9	N	19					182
04	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					182

SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					50
12	0		-0-	-0-	-0-	-0-					N	-0-					50
01	0		-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
RESOURCE EXPL & PROD, INC. 703393
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	-0-	-0-	-1110	-0-					N	6					101
12	0		-0-	-0-	-0-	-0-					N	6					107
01	0		423	-0-	423	423	419	2	4	9	N	4					111
*02	1411	N	988	-0-	-423	-0-	953	2	35	9	N	32					143
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					143

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750	-0-					N	4					150
12	0		-0-	-0-	-0-	-0-					N	5					155
01	0		1026	-0-	1026	1026	918	2	108	9	N	98					253
*02	2306	N	1280	-0-	-1026	-0-	1268	2	12	9	N	11	179	1			85
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					85

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	159	30	1	104	2	N	1					25
							1	9									
12	0		2856	-0-	2856	3015	240	1	2608	2	N	7					32
							8	9									
01	0		5401	-0-	5401	8416	300	1	5039	2	N	56					88
							62	9									
02	13132	X	4716	-0-	-8416	-0-	220	1	4489	2	N	6					94
							7	9									
03	9759	X	9759	-0-	-0-	-0-	310	1	9410	2	N	35					129
							39	9									
04	7710	X	7710	-0-	-0-	-0-	250	1	7416	2	N	40					169
							44	9									

CHRISTMAS (12300) //CONT.// 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		3679	-0-	3679	7770	600	1	3058	2	N	19			94
							21	9							
12	0		3444	-0-	3444	11214	600	1	2814	2	N	27			121
							30	9							
01	0		2311	-0-	2311	13525	500	1	1811	2	N	-0-			121
02	14404	X	879	-0-	-13525	-0-	280	1	593	2	N	5			126
							6	9							
03	3286	X	438	-0-	-2848	-0-	160	1	278	2	N	-0-			126
04	3180	X	294	-0-	-2886	-0-	120	1	174	2	N	-0-			126

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43

CHRISTMAS, SOUTH (GANSON) //CONT.// 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

11	1483 X	1483	-0-	-0-	-0-	1483	3			N	-0-					18
12	1787 X	1787	-0-	-0-	-0-	1787	3			N	-0-					18
01	1738 X	1738	-0-	-0-	-0-	1738	3			N	-0-					18
02	1639 N	1639	-0-	-0-	-0-	1639	3			N	-0-					18
03	1813 N	1813	-0-	-0-	-0-	1813	3			N	-0-					18
04	1704 N	1704	-0-	-0-	-0-	1704	3			N	-0-					18

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PEACH CREEK OPERATING CO, LLC 646852
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF. 14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	55	20	2			N	-0-					-0-
12	80	N	25	-0-	-55	-0-	25	2			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					147
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
01	0		-0-	-0-	-0- B	-0-					N	-0-					147
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					147

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NORTH LAKE RESOURCES LLC 100308
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2856	-0-	2856	5491	300	1	2481	2	N	68					232
							75	9									
12	0		2379	-0-	2379	7870	250	1	2068	2	N	55					287
							61	9									
01	0		2706	-0-	2706	10576	290	1	2343	2	N	66	196	1			157
							73	9									
02	12673	X	2097	-0-	-10576	-0-	230	1	1810	2	N	52					209
							57	9									
03	2945	X	2527	-0-	-418	-0-	310	1	2139	2	N	71					280
							78	9									
04	2850	X	1855	-0-	-995	-0-	230	1	1572	2	N	48	193	1			135
							53	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

11	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

11	3150	X	2945	-0-	-205	-0-	2939	2	6	9	N	5					69
12	3255	X	3000	-0-	-255	-0-	2993	2	7	9	N	6					75
01	3255	X	3225	-0-	-30	-0-	3215	2	10	9	N	9					84
02	3145	X	3145	-0-	-0-	-0-	3138	2	7	9	N	6					90
03	3144	X	3144	-0-	-0-	-0-	3140	2	4	9	N	4					94
04	3120	X	2983	-0-	-137	-0-	2977	2	6	9	N	5					99

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

11	5940	X	5608	-0-	-332	-0-	5494	2	114	9	Y	104					171
12	6138	X	5389	-0-	-749	-0-	5271	2	118	9	Y	107	114	1			164
01	6138	X	5869	-0-	-269	-0-	5753	2	116	9	Y	105	165	1			104
02	5236	X	5142	-0-	-94	-0-	5024	2	118	9	Y	107					211
03	5797	X	5528	-0-	-269	-0-	5422	2	106	9	Y	96	141	1			166
04	5670	X	5296	-0-	-374	-0-	5208	2	88	9	Y	80	172	1			74

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

11	0	501	-0-	501	1512	491	2	10	9	Y	9						9
12	0	470	-0-	470	1982	460	2	10	9	Y	9	18	1				-0-
01	0	507	-0-	507	2489	497	2	10	9	Y	9	9	1				-0-
02	2800	N	454	-0-	-2346	143	444	2	10	9	Y	9					9
03	748	N	605	-0-	-143	-0-	593	2	12	9	Y	11	20	1			-0-
04	492	N	492	-0-	-0-	-0-	482	2	10	9	Y	9	9	1			-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

11	0		1498	-0-	1498	4677	1492	2	6	9	N	5					163
12	0		1490	-0-	1490	6167	1484	2	6	9	N	5					168
01	0		1644	-0-	1644	7811	1638	2	6	9	N	5					173
02	2800	N	1434	-0-	-1366	6445	1427	2	7	9	N	6					179
03	3100	N	1520	-0-	-1580	4865	1518	2	2	9	N	2					181
04	3000	N	1507	-0-	-1493	3372	1506	2	1	9	N	1					182

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	60					N	-0-					12
12	91	N	31	-0-	-60	-0-	30	1	1	9	N	1					13
01	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					14
02	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					15
03	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MB ENERGY, LLC 100147
NELSON 'A' WELL #: 1 RRCID -> 291654 COMPL. DATE 07/02/2021 TOTAL DEPTH 8500 PERF. 6466 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	4827					N	58	167	1			70
12	6293	X	-0-	-0-	-6293	-0-					N	24					94
01	0		-0-	-0-	-0-	-0-					N	44					138
02	5544	X	-0-	-0-	-5544	-0-					N	23					161
*03	4836	X	41	-0-	-4795	-0-	1	4	40	9	N	36					197
*04	38	X	38	-0-	-0-	-0-	1	4	37	9	N	34					231

GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1546	-0-	1546	4748	1540	2	6	9	N	5					43
12	0		1514	-0-	1514	6262	1508	2	6	9	N	5					48
01	0		1656	-0-	1656	7918	1650	2	6	9	N	5					53
02	2800	N	1435	-0-	-1365	6553	1433	2	2	9	N	2					55
03	3100	N	1530	-0-	-1570	4983	1526	2	4	9	N	4					59
04	3000	N	1514	-0-	-1486	3497	1512	2	2	9	N	2					61

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-	144	7			-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-	19	7			-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		504	-0-	504	1514	494	2	10	9	Y	9					9
12	0		494	-0-	494	2008	483	2	11	9	Y	10	19	1			-0-
01	0		523	-0-	523	2531	513	2	10	9	Y	9	9	1			-0-
02	2800	N	453	-0-	-2347	184	442	2	11	9	Y	10					10
03	663	N	479	-0-	-184	-0-	470	2	9	9	Y	8	18	1			-0-
04	510	N	468	-0-	-42	-0-	459	2	9	9	Y	8	8	1			-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1075	-0-	1075	3296	1053	2	22	9	Y	20					20
12	3100	N	1107	-0-	-1993	1303	1083	1	24	9	Y	22	42	1			-0-
01	1806	N	503	-0-	-1303	-0-	493	2	10	9	Y	9	9	1			-0-
02	1008	N	447	-0-	-561	-0-	437	2	10	9	Y	9					9
03	1116	N	472	-0-	-644	-0-	463	2	9	9	Y	8	17	1			-0-
04	480	N	478	-0-	-2	-0-	468	2	10	9	Y	9	9	1			-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1519	-0-	1519	5080	1511	2	8	9	N	7					151
12	0		1281	-0-	1281	6361	1274	2	7	9	N	6					157
01	0		1558	-0-	1558	7919	1551	2	7	9	N	6					163
02	2800	N	1291	-0-	-1509	6410	1282	2	9	9	N	8					171
03	3100	N	1377	-0-	-1723	4687	1371	2	6	9	N	5					176
04	3000	N	1414	-0-	-1586	3101	1404	2	10	9	N	9					185

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) //CONT.// 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	28	10	2			N	-0-					-0-
12	35	N	7	-0-	-28	-0-	7	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4513 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) //CONT.// 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		393	-0-	393	793	393	2			N	-0-					-0-
12	0		469	-0-	469	1262	469	2			N	-0-					-0-
01	0		479	-0-	479	1741	479	2			N	-0-					-0-
02	2047	N	306	-0-	-1741	-0-	306	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2242	-0-	2242	4536	2242	2			N	-0-					-0-
12	0		1836	-0-	1836	6372	1836	2			N	-0-					-0-
01	0		2679	-0-	2679	9051	2679	2			N	-0-					-0-
02	2800	N	3131	-0-	331	9382	3131	2			N	-0-					-0-
03	3100	N	3002	-0-	-98	9284	3002	2			N	-0-					-0-
04	3000	N	3131	-0-	131	9415	3131	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		381	-0-	381	754	381	2			N	-0-					-0-
12	0		367	-0-	367	1121	367	2			N	-0-					-0-
01	0		442	-0-	442	1563	442	2			N	-0-					-0-
02	1835	N	272	-0-	-1563	-0-	272	2			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 09/01/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	61	14	2			N	-0-					-0-
12	82	N	21	-0-	-61	-0-	21	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBER WELL #: 1 RRCID -> 293266 COMPL. DATE 04/05/2019 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/20/2020

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17256	7045	-0-	-10211	-0-	7042	2	3	9	N	3					52
12	0	7548	-0-	7548	7548	7533	2	15	9	N	14					66
01	0	7762	-0-	7762	15310	7734	2	28	9	N	25					91
02	24620	6615	-0-	-18005	-0-	6595	2	20	9	N	18					109
03	4340	1661	-0-	-2679	-0-	1657	2	4	9	N	4					113
04	4200	NO RPT	-0-	-4200	-0-					N	NO RPT					113

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
12	899	N	656	-0-	-243	-0-	656	2			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
02	700	N	644	-0-	-56	-0-	644	2			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	810	N	671	-0-	-139	-0-	671	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2313	X	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
12	2139	X	1917	-0-	-222	-0-	1917	2			N	-0-					-0-
01	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
02	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
03	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
04	2070	X	1940	-0-	-130	-0-	1940	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	15	3	2			N	-0-					-0-
12	20	N	5	-0-	-15	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

11	0		3	-0-	3	B	6		3	2	N	-0-					-0-
12	13	N	7	-0-	-6	B	-0-		7	2	N	-0-					-0-
01	8	N	8	-0-	-0-	B	-0-		8	2	N	-0-					-0-
02	5	N	5	-0-	-0-	B	-0-		5	2	N	-0-					-0-
03	7	N	6	-0-	-1	B	-0-		6	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	72	22	2			N	-0-					-0-
12	94	N	22	-0-	-72	-0-	22	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

11	0		85	-0-	85	225	85	2			N	-0-					-0-
12	354	N	129	-0-	-225	-0-	129	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

11	0		20	-0-	20	71	20	2			N	-0-					-0-
12	0		26	-0-	26	97	26	2			N	-0-					-0-
01	132	N	35	-0-	-97	-0-	35	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	64	15	2			N	-0-					-0-
12	88	N	24	-0-	-64	-0-	24	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

11	14B2 EXT	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3573						N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					127
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					127
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		523	-0-	523	1064	30	1	493	2	N	-0-					96
12	0		545	-0-	545	1609	27	1	518	2	N	-0-					96
01	0		995	-0-	995	2604	46	1	907	2	N	38					134
							42	9									
02	2800	N	1780	-0-	-1020	1584	92	1	1622	2	N	60					194
							66	9									
03	3100	N	1863	-0-	-1237	347	124	1	1717	2	N	20					214
							22	9									
04	1763	N	1416	-0-	-347	-0-	84	1	1323	2	N	8					222
							9	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1488	-0-	1488	2854	120	1	1345	2	N	21					64
							23	9									
12	0		1448	-0-	1448	4302	116	1	1304	2	N	25					89
							28	9									
01	0		1492	-0-	1492	5794	116	1	1354	2	N	20					109
							22	9									
02	2800	N	1411	-0-	-1389	4405	84	1	1307	2	N	18					127
							20	9									
03	3100	N	1620	-0-	-1480	2925	93	1	1503	2	N	22					149
							24	9									
04	3000	N	1521	-0-	-1479	1446	90	1	1409	2	N	20					169
							22	9									

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					247
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

11	0	58	-0-	58	140	58	2			N	-0-					44
12	188 N	48	-0-	-140	-0-	48	2			N	-0-					44
01	69 N	69	-0-	-0-	-0-	69	2			N	-0-					44
02	56 N	56	-0-	-0-	-0-	56	2			N	-0-					44
03	62 N	60	-0-	-2	-0-	60	2			N	-0-					44
*04	60 N	28	-0-	-32	-0-	28	2			N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2881	X	2881	-0-	-0-	-0-	2837	2	44	9	N	40					50
*08	2403	X	2403	-0-	-0-	-0-	2358	2	45	9	N	41					91
*09	2437	X	2437	-0-	-0-	-0-	2393	2	44	9	N	40					131
*10	2852	X	2790	-0-	-62	-0-	2747	2	43	9	N	39					170
*11	2760	X	2012	-0-	-748	-0-	1966	2	46	9	N	42					212
*12	2852	X	1677	-0-	-1175	-0-	1632	2	45	9	N	41	175	1			78
01	2480	X	2322	-0-	-158	-0-	2322	2			N	-0-					78
02	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					78
03	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					78
*04	2220	N	965	-0-	-1255	-0-	965	2			N	-0-					78

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC //CONT.// 646852
DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

11	0		-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

11	0		311	-0-	311	746	311	2			N	-0-					49
12	1013	N	267	-0-	-746	-0-	267	2			N	-0-					49
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					49
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					49
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					49
*04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	831	341	2			N	-0-					72
12	1114	N	283	-0-	-831	-0-	283	2			N	-0-					72
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					72
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					72
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					72
*04	390	N	161	-0-	-229	-0-	161	2			N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	33	-0-	33	33	33	2			N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
04	33	N	-0-	-0-	-33	-0-					N	-0-					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0		-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

PROLINE ENERGY RESOURCES INC 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	2					N	-0-					172
12	2	N	-0-	-0-	-2	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					172

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	2					N	-0-					23
12	2	N	-0-	-0-	-2	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

11	14B2 EXT	NO RPT	-0-	-0-	3798						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	3798						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	3798						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	3798						N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

11	14B2 EXT	-0-	-0-	-0-	-0-						N	13					787
12	14B2 EXT	-0-	-0-	-0-	-0-						N	13					800
01	14B2 EXT	-0-	-0-	-0-	-0-						N	12					812
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					812
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					812
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					812

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

11	60	N	15	-0-	-45	-0-	15	5			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
01	0		15	-0-	15	15	15	5			N	-0-					-0-
02	30	N	15	-0-	-15	-0-	15	5			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
911 CLAIMS CORP //CONT.// 914236
DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	10	-0-	-30	-0-	10	5			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	0		10	-0-	10	10	10	5			N	-0-					-0-
02	20	N	10	-0-	-10	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

11	14B2	EXT	-0-	-0-	-0-	-0-					N	13					790
12	14B2	EXT	-0-	-0-	-0-	-0-					N	12					802
01	14B2	EXT	-0-	-0-	-0-	-0-					N	12					814
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					814
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

11	60	N	15	-0-	-45	-0-	15	5			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
01	0		15	-0-	15	15	15	5			N	-0-					-0-
02	30	N	15	-0-	-15	-0-	15	5			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	40	10	5			N	-0-					-0-
12	50	N	10	-0-	-40	-0-	10	5			N	-0-					-0-
01	0		10	-0-	10	10	10	5			N	-0-					-0-
02	20	N	10	-0-	-10	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		775	-0-	775	775	775	3			N	-0-					36
12	1581	#	757	-0-	-824	-0-	757	3			N	-0-					36
01	1333	#	775	-0-	-558	-0-	775	3			N	-0-					36
02	1064	#	345	-0-	-719	-0-	345	3			N	-0-					36
03	1116	#	477	-0-	-639	-0-	477	3			N	-0-					36
04	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					36

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	15	-0-	-45	-0-	15	5			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
01	0		15	-0-	15	15	15	5			N	-0-					-0-
02	30	N	15	-0-	-15	-0-	15	5			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	10	-0-	-30	-0-	10	5			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	0		10	-0-	10	10	10	5			N	-0-					-0-
02	20	N	10	-0-	-10	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

11	0	-0-	-0-	-0-	-0-				N	-0-			65
12	0 N	-0-	-0-	-0-	-0-				N	-0-			65
01	0 N	-0-	-0-	-0-	-0-				N	-0-			65
02	0 N	-0-	-0-	-0-	-0-				N	-0-			65
03	0 N	-0-	-0-	-0-	-0-				N	-0-			65
04	0 N	-0-	-0-	-0-	-0-				N	-0-			65

WELDERXP LTD. 907320
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			57
12	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			57
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			57
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			57
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			57
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDERXP LTD. 907320
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDERXP LTD. 907320
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

11	DLQ G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

11	726 N	726	-0-	-0-	B	-0-	712	2	14	9	N	13						86
12	713 N	414	-0-	-299	B	-0-	395	2	19	9	N	17	83	1				20
01	651 N	552	-0-	-99	B	-0-	533	2	19	9	N	17						37
02	643 N	643	-0-	-0-	B	-0-	633	2	10	9	N	9						46
03	839 N	839	-0-	-0-	B	-0-	828	2	11	9	N	10						56
04	782 N	782	-0-	-0-	B	-0-	767	2	15	9	N	14						70

COSDEN, WEST (WILCOX 9500) //CONT.// 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1493 -0-	1493	B	-3431	1478	2	15	9	N	14					88
12			0	1440 -0-	1440	B	-1991	1423	2	17	9	N	15	83	1			20
01			0	1548 -0-	1548	B	-443	1531	2	17	9	N	15					35
02	1246	N	1689	-0-	443	B	-0-	1679	2	10	9	N	9					44
03	1842	N	1842	-0-	-0-	B	-0-	1830	2	12	9	N	11					55
04	1981	N	1981	-0-	-0-	B	-0-	1967	2	14	9	N	13					68

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1657	-0-	-1343		527	1464	2	193	9	N	175	177	1			142
12	1936	N	1409	-0-	-527		-0-	1265	2	144	9	N	131	181	1			92
01			0	1447 -0-	1447		1447	1340	2	107	9	N	97					189
02	2718	N	1271	-0-	-1447		-0-	1132	2	139	9	N	126	181	1			134
03	1541	N	1541	-0-	-0-		-0-	1383	2	158	9	N	144	178	1			100
04	1410	N	1382	-0-	-28		-0-	1294	2	88	9	N	80					180

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1309	N	588	-0-	-721		-0-	571	2	17	9	N	15					164
12	558	N	250	-0-	-308		-0-	236	2	14	9	N	13					177
01			0	503 -0-	503		503	473	2	30	9	N	27					204
02	1122	N	619	-0-	-503		-0-	586	2	33	9	N	30					234
03	651	N	651	-0-	-0-		-0-	629	2	22	9	N	20					254
*04	525	N	525	-0-	-0-		-0-	508	2	17	9	N	15					269

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0- -0-	-0-		3					N	-0-					-0-
12			0	45 -0-	45		48	45	2			N	-0-					-0-
01	84	N	36	-0-	-48		-0-	36	2			N	-0-					-0-
02	3	N	3	-0-	-0-		-0-	3	2			N	-0-					-0-
*03	6	N	6	-0-	-0-		-0-	6	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0- -0-	-0-		-0-					N	-0-					-0-
12	INJECT		-0-	-0- -0-	-0-		-0-					N	-0-					-0-
01	INJECT		-0-	-0- -0-	-0-		-0-					N	-0-					-0-
02	INJECT		-0-	-0- -0-	-0-		-0-					N	-0-					-0-
03	INJECT		-0-	-0- -0-	-0-		-0-					N	-0-					-0-
04	INJECT		NO RPT	-0- -0-	-0-		-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0- -0-	-0-	B	-3282					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0- -0-	-0-	B	-3282					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0- -0-	-0-	B	-3282					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0- -0-	-0-	B	-3282					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0- -0-	-0-	B	-3282					N	NO RPT					-0-
04	14B DENY		NO RPT	-0- -0-	-0-	B	-3282					N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF. 12859 - 13082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2913	-0-	2913 B	6581	1670	1	1243	2	Y	-0-					-0-
12	0		3182	-0-	3182 B	9763	752	1	2430	2	Y	-0-					-0-
01	0		2811	-0-	2811 B	12574	1402	1	1409	2	Y	-0-					-0-
02	13465	X	891	-0-	-12574 B	-0-	337	1	554	2	Y	-0-					-0-
03	2635	X	576	-0-	-2059 B	-0-	19	1	557	2	Y	-0-					-0-
04	2550	X	-0-	-0-	-2550 B	-0-					Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	280	148	2			N	-0-					-0-
12	0		64	-0-	64	344	64	2			N	-0-					-0-
01	0		-0-	-0-	-0-	344					N	-0-					-0-
02	437	N	93	-0-	-344	-0-	93	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					105
12	0		6	-0-	6	6	6	2			N	-0-					105
01	0		4	-0-	4	10	4	2			N	-0-					105
02	10	N	-0-	-0-	-10	-0-					N	-0-					105
03	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					105
04	4	N	3	-0-	-1	-0-	3	2			N	-0-					105

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	13					Y	-0-					112
12	0		-0-	-0-	-0-	13					Y	-0-					112
01	0		-0-	-0-	-0-	13					Y	-0-					112
02	13	N	-0-	-0-	-13	-0-					Y	-0-					112
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					112

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3422	-0-	-988	-0-	3382	2	40	9	N	36					422
12	4557	X	2280	-0-	-2277	-0-	2225	2	55	9	N	50	187	1			285
01	5425	X	2521	-0-	-2904	-0-	2435	2	86	9	N	78					363
02	4900	X	3830	-0-	-1070	-0-	3830	2			N	-0-					363
03	4836	X	3641	-0-	-1195	-0-	3595	2	46	9	N	42					405
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					405

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	50	-0-	50	211	50	2		N	-0-					176
12		0	78	-0-	78	289	50	2	28 9	N	25	56	1			145
01	289	N	-0-	-0-	-289	-0-				N	15					160
02		0 N	-0-	-0-	-0-	-0-				N	80	85	1			155
03		0 N	-0-	-0-	-0-	-0-				N	40					195
04		0 N	NO RPT	-0-	-0-	-0-				N	NO RPT					195

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
03	14B DENY		-0-	-0-	-0-	-0-				N	-0-					89
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	160	-0-	160	326	50	2	110 9	N	100	191	1			76
12		0	105	-0-	105	431	50	2	55 9	N	50	100	1			26
01	431	N	-0-	-0-	-431	-0-				N	18					44
02		0 N	-0-	-0-	-0-	-0-				N	86	100	1			30
03		0 N	-0-	-0-	-0-	-0-				N	60					90
04		0 N	NO RPT	-0-	-0-	-0-				N	NO RPT					90

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					69
03	14B DENY		-0-	-0-	-0-	-0-				N	-0-					69
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					69

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SOCO ATX LLC 100095
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCC OIL & GAS, L.P. 100844
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	146	190	1			166
12	1285	N	1285	-0-	-0-	-0-	713 165	1 9	407	3	N	150					316
01	879	N	879	-0-	-0-	-0-	713	1	166	9	N	151	334	1			133
02	644	N	644	-0-	-0-	-0-	644	1			N	-0-	1	1			132
03	899	N	-0-	-0-	-899	-0-					N	-0-					132
*04	1424	N	1424	-0-	-0-	-0-	690 201	1 9	533	3	N	183	197	1			118

BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	212	X	212	-0-	-0-	-0-	212	1			N	-0-					244
*06	389	X	389	-0-	-0-	-0-	389	1			N	-0-					244
*07	93	X	93	-0-	-0-	-0-	91	1	2	9	N	2	186	1			60
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					60
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					60
*10	0	X	-0-	-0-	-0-	-0-					N	1	61	1			-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*05	13392	X	11699	-0-	-1693	-0-	14	1	9842	3	N	1607	1473	1			323
							75	5	1768	9							
*06	12960	X	9838	-0-	-3122	-0-	61	1	8190	3	N	1443	1276	1			490
							1587	9									
*07	13392	X	10171	-0-	-3221	-0-	172	1	8281	3	N	1562	1287	1			765
							1718	9									
*08	8724	X	8724	-0-	-0-	-0-	170	1	7584	3	N	882	1268	1			379
							970	9									
*09	8590	X	8590	-0-	-0-	-0-	836	1	6478	3	N	1160	1296	1			243
							1276	9									
*10	8789	X	8789	-0-	-0-	-0-	590	1	6807	3	N	1265	740	1			768
							1392	9									
*11	7707	X	7707	-0-	-0-	-0-	69	1	6892	3	N	678	927	1			519
							746	9									
*12	9244	X	9244	-0-	-0-	-0-	34	1	8618	3	N	538	740	1			317
							592	9									
*01	7151	X	7151	-0-	-0-	-0-	16	1	6152	3	N	894	741	1			470
							983	9									
*02	6877	X	6877	-0-	-0-	-0-	25	1	6120	3	N	665	553	1			582
							732	9									
*03	8095	X	8095	-0-	-0-	-0-	37	1	6943	3	N	1014	1073	1			523
							1115	9									
*04	7481	X	7481	-0-	-0-	-0-	210	1	6079	3	N	1084	915	1			692
							1192	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*05	2759	N	2152	-0-	-607	-0-	413	1	1440	3	N	262	188	1			221
							11	5	288	9							
*06	2730	N	2730	-0-	-0-	-0-	407	1	1907	3	N	378	359	1			240
							416	9									
*07	2425	N	2425	-0-	-0-	-0-	240	1	1836	3	N	317	185	1			372
							349	9									
*08	2139	N	1121	-0-	-1018	-0-	85	1	857	3	N	163	185	1			350
							179	9									
09	2730	N	21	-0-	-2709	-0-	20	1	1	9	N	1	293	1			58
10	2418	N	18	-0-	-2400	-0-	10	1	8	3	N	-0-					58
11	1080	N	55	-0-	-1025	-0-	55	1			N	-0-					58
12	143	N	143	-0-	-0-	-0-	143	1			N	-0-					58
01	76	N	76	-0-	-0-	-0-	76	1			N	-0-					58
02	56	N	49	-0-	-7	-0-	49	1			N	-0-					58
03	155	N	-0-	-0-	-155	-0-					N	-0-					58
04	60	N	-0-	-0-	-60	-0-					N	-0-					58

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1581	N	1223	-0-	-358	-0-	913	3	7	5	N	275	182	1			231
							303	9									
*06	1140	N	1101	-0-	-39	-0-	841	3	260	9	N	236	186	1			281
*07	1271	N	1135	-0-	-136	-0-	880	3	255	9	N	232	369	1			144
*08	1209	N	1190	-0-	-19	-0-	929	3	261	9	N	237	187	1			194
*09	1110	N	1046	-0-	-64	-0-	792	3	254	9	N	231	186	1			239
*10	1161	N	1161	-0-	-0-	-0-	895	3	266	9	N	242	187	1			294
*11	1293	N	1293	-0-	-0-	-0-	1039	3	254	9	N	231					525
*12	1085	N	973	-0-	-112	-0-	805	3	168	9	N	153	374	1			304
*01	1933	N	1933	-0-	-0-	-0-	1578	3	355	9	N	323	184	1			443
*02	1204	N	1110	-0-	-94	-0-	881	3	229	9	N	208	378	1			273
*03	961	N	846	-0-	-115	-0-	707	3	139	9	N	126	357	1			42
*04	1650	N	1054	-0-	-596	-0-	1054	3			N	-0-					42

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1581	N	694	-0-	-887	-0-	127	1	491	3	N	65					265
							4	5	72	9							
*06	1683	N	1683	-0-	-0-	-0-	468	1	999	3	N	196	350	1			111
							216	9									
*07	1804	N	1804	-0-	-0-	-0-	150	1	1269	3	N	350	180	1			281
							385	9									
*08	1886	N	1886	-0-	-0-	-0-	210	1	1659	3	N	15					296
							17	9									
*09	1680	N	1506	-0-	-174	-0-	200	1	1101	3	N	186	186	1			296
							205	9									
*10	1798	N	1293	-0-	-505	-0-	231	1	887	3	N	159					455
							175	9									
*11	1830	N	1371	-0-	-459	-0-	48	1	1123	3	N	182	175	1			462
							200	9									
*12	1550	N	1207	-0-	-343	-0-	1034	3	173	9	N	157					619
*01	1654	N	1654	-0-	-0-	-0-	1421	3	233	9	N	212	562	1			269
*02	1376	N	1376	-0-	-0-	-0-	8	1	1163	3	N	186	152	1			303
							205	9									
*03	1328	N	1328	-0-	-0-	-0-	66	1	1090	3	N	156	181	1			278
							172	9									
*04	1590	N	1315	-0-	-275	-0-	5	1	1136	3	N	158	169	1			267
							174	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5987	X	5987	-0-	-0-	-0-	259	1	4912	3	N	708	328	0	180	1	265
							37	5	779	9							
*06	5505	X	5505	-0-	-0-	-0-	353	1	4383	3	N	699	92	0	729	1	143
							769	9									
*07	5280	X	5280	-0-	-0-	-0-	87	1	4604	3	N	535	538	0			140
							589	9									
*08	5167	X	5167	-0-	-0-	-0-	2	1	4528	3	N	579	500	0	168	1	51
							637	9									
*09	4781	X	4781	-0-	-0-	-0-	19	1	4057	3	N	641	641	0			51
							705	9									
*10	3069	X	484	-0-	-2585	-0-	63	1	364	3	N	52	2	0			101
							57	9									
11	2970	X	136	-0-	-2834	-0-	136	1			N	-0-					101
12	3069	X	74	-0-	-2995	-0-	74	1			N	-0-					101
01	3069	X	48	-0-	-3021	-0-	48	1			N	-0-					101
*02	2772	X	547	-0-	-2225	-0-	303	1	242	3	N	2					103
							2	9									
*03	496	X	259	-0-	-237	-0-	6	1	253	3	N	-0-					103
04	150	X	-0-	-0-	-150	-0-					N	-0-					103

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

*05	5544	X	5544	-0-	-0-	-0-	3	1	5076	3	N	387	177	1			588
							39	5	426	9							
*06	5377	X	5377	-0-	-0-	-0-	11	1	5023	3	N	312	185	1			715
							343	9									
*07	6285	X	6285	-0-	-0-	-0-	50	1	5796	3	N	399	546	1			568
							439	9									
*08	6309	X	6309	-0-	-0-	-0-	42	1	5835	3	N	393	186	1			775
							432	9									
*09	2200	X	2200	-0-	-0-	-0-	85	1	1764	3	N	319	352	1			742
							351	9									
*10	1638	X	1638	-0-	-0-	-0-	72	1	1298	3	N	244	175	1			811
							268	9									
*11	766	X	766	-0-	-0-	-0-	1	1	554	3	N	192	187	1			816
							211	9									
*12	868	X	868	-0-	-0-	-0-	70	1	798	3	N	-0-	302	1			514
*01	1064	X	1064	-0-	-0-	-0-	64	1	788	3	N	193	374	1			333
							212	9									
*02	943	X	943	-0-	-0-	-0-	96	1	597	3	N	227	186	1			374
							250	9									
*03	1729	X	1729	-0-	-0-	-0-	68	1	1395	3	N	242	169	1			447
							266	9									
*04	690	X	605	-0-	-85	-0-	140	1	396	3	N	63	148	1			362
							69	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	334	-0-	-56	-0-	334	1			N	-0-					106
*12	533	N	533	-0-	-0-	-0-	317	1	216	3	N	-0-					106
*01	703	N	703	-0-	-0-	-0-	379	1	175	3	N	135					241
							149	9									
02	405	N	405	-0-	-0-	-0-	346	1	59	9	N	54	173	1			122
03	527	N	479	-0-	-48	-0-	436	1	43	9	N	39					161
04	690	N	358	-0-	-332	-0-	328	1	30	9	N	27					188

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	X	2791	-0-	-309	-0-	2325	3	18	5	N	407	701	1			403
							448	9									
*06	3000	X	2513	-0-	-487	-0-	2049	3	464	9	N	422	727	1			98
*07	3100	X	2402	-0-	-698	-0-	1903	3	499	9	N	454	371	1			181
*08	2790	X	2443	-0-	-347	-0-	1971	3	472	9	N	429	362	1			248
*09	2700	X	2113	-0-	-587	-0-	1648	3	465	9	N	423	534	1			137
*10	2790	X	2124	-0-	-666	-0-	1659	3	465	9	N	423	366	1			194
*11	2370	N	300	-0-	-2070	-0-	8	1	220	3	N	65	186	1			73
							72	9									
12	2170	N	34	-0-	-2136	-0-	34	1			N	-0-					73
01	2139	N	7	-0-	-2132	-0-	6	1	1	9	N	1					74
02	280	N	-0-	-0-	-280	-0-					N	-0-					74
*03	31	N	1	-0-	-30	-0-	1	3			N	-0-					74
*04	64	N	64	-0-	-0-	-0-	49	3	15	9	N	14					88

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6851	X	6605	-0-	-246	-0-	5967	3	45	5	N	539	541	1			92
							593	9									
*06	7000	X	7000	-0-	-0-	-0-	6432	3	568	9	N	516	372	1			236
*07	6851	X	6587	-0-	-264	-0-	6223	3	364	9	N	331	360	1			207
*08	6978	X	6978	-0-	-0-	-0-	111	1	6318	3	N	499	557	1			149
							549	9									
*09	6630	X	6519	-0-	-111	-0-	219	1	5801	3	N	454	374	1			229
							499	9									
*10	6851	X	6398	-0-	-453	-0-	110	1	5795	3	N	448	561	1			116
							493	9									
*11	6630	X	5836	-0-	-794	-0-	33	1	5327	3	N	433	355	1			194
							476	9									
*12	6851	X	5315	-0-	-1536	-0-	3	1	5081	3	N	210	186	1			218
							231	9									
01	6851	X	-0-	-0-	-6851	-0-					N	-0-					218
*02	6076	X	2708	-0-	-3368	-0-	4	1	2494	3	N	191	357	1			52
							210	9									
*03	6386	X	4999	-0-	-1387	-0-	4487	3	512	9	N	465	360	1			157
*04	5850	X	4645	-0-	-1205	-0-	1	1	4214	3	N	391	363	1			185
							430	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2263	X	2157	-0-	-106	-0-	334	1	1681	3	N	117	183	1			200
							13	5	129	9							
*06	2190	X	1532	-0-	-658	-0-	286	1	1139	3	N	97					297
							107	9									
*07	2263	X	1410	-0-	-853	-0-	279	1	1042	3	N	81					378
							89	9									
*08	2263	X	760	-0-	-1503	-0-	373	1	347	3	N	36	186	1			228
							40	9									
*09	1530	N	1250	-0-	-280	-0-	413	1	696	3	N	128					356
							141	9									
*10	1418	N	1418	-0-	-0-	-0-	436	1	872	3	N	100					456
							110	9									
*11	750	N	631	-0-	-119	-0-	363	1	213	3	N	50	183	1			323
							55	9									
12	1302	N	286	-0-	-1016	-0-	276	1	10	9	N	9					332
*01	1426	N	347	-0-	-1079	-0-	266	1	8	3	N	66	188	1			210
							73	9									
*02	1036	N	1036	-0-	-0-	-0-	164	1	820	3	N	47					257
							52	9									
*03	279	N	190	-0-	-89	-0-	65	1	112	3	N	12					269
							13	9									
*04	330	N	174	-0-	-156	-0-	64	1	87	3	N	21					290
							23	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5704	X	4200	-0-	-1504	-0-	55	1	3439	3	N	618	730	1			206
							26	5	680	9							
*06	5040	X	4009	-0-	-1031	-0-	65	1	3310	3	N	576	532	1			250
							634	9									
*07	4650	X	4084	-0-	-566	-0-	20	1	3439	3	N	568	514	1			304
							625	9									
*08	4371	X	3422	-0-	-949	-0-	24	1	2913	3	N	441	534	1			211
							485	9									
*09	4200	X	3495	-0-	-705	-0-	224	1	2752	3	N	472	486	1			197
							519	9									
*10	4185	X	3466	-0-	-719	-0-	134	1	2808	3	N	476	527	1			146
							524	9									
*11	4020	X	2712	-0-	-1308	-0-	118	1	2188	3	N	369	332	1			183
							406	9									
*12	4092	X	1202	-0-	-2890	-0-	35	1	969	3	N	180	169	1			194
							198	9									
01	3627	X	222	-0-	-3405	-0-	159	1	63	9	N	57					251
*02	3276	X	306	-0-	-2970	-0-	130	1	135	3	N	37	186	1			102
							41	9									
*03	3472	X	2653	-0-	-819	-0-	125	1	2035	3	N	448	374	1			176
							493	9									
*04	2700	X	1170	-0-	-1530	-0-	68	1	868	3	N	213	360	1			29
							234	9									

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3286	X	2678	-0-	-608	-0-	2355	3	18	5	N	277	185	1			418
							305	9									
*06	3180	X	2291	-0-	-889	-0-	1	1	2073	3	N	197	371	1			244
							217	9									
*07	3286	X	2653	-0-	-633	-0-	1	1	2370	3	N	256	185	1			315
							282	9									
*08	3100	X	2251	-0-	-849	-0-	2	1	2066	3	N	166	180	1			301
							183	9									
*09	2730	X	2472	-0-	-258	-0-	10	1	2080	3	N	347	185	1			463
							382	9									
*10	2666	X	1428	-0-	-1238	-0-	13	1	1280	3	N	123					586
							135	9									
*11	2580	X	1936	-0-	-644	-0-	170	1	1532	3	N	213	563	1			236
							234	9									
*12	2666	X	2225	-0-	-441	-0-	176	1	1793	3	N	233	187	1			282
							256	9									
*01	2542	X	2203	-0-	-339	-0-	60	1	1902	3	N	219	189	1			312
							241	9									
*02	2296	X	2097	-0-	-199	-0-	114	1	1699	3	N	258	187	1			383
							284	9									
*03	2232	X	2115	-0-	-117	-0-	139	1	1748	3	N	207	366	1			224
							228	9									
*04	2160	X	1389	-0-	-771	-0-	103	1	1041	3	N	223	180	1			267
							245	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3534	X	2404	-0-	-1130	-0-	614	1	952	3	N	755	920	1			169
							7	5	831	9							
*06	3420	X	2898	-0-	-522	-0-	493	1	1600	3	N	732	743	1			158
							805	9									
*07	3999	X	3928	-0-	-71	-0-	485	1	2509	3	N	849	737	1			270
							934	9									
*08	3999	X	3894	-0-	-105	-0-	454	1	2564	3	N	796	920	1			146
							876	9									
*09	3870	X	3839	-0-	-31	-0-	527	1	2513	3	N	726	721	1			151
							799	9									
*10	5624	X	5624	-0-	-0-	-0-	420	1	4422	3	N	711	734	1			128
							782	9									
*11	4058	X	4058	-0-	-0-	-0-	371	1	2843	3	N	767	747	1			148
							844	9									
*12	4502	X	4502	-0-	-0-	-0-	274	1	3315	3	N	830	738	1			240
							913	9									
*01	4554	X	4554	-0-	-0-	-0-	199	1	3453	3	N	820	933	1			127
							902	9									
*02	4501	X	4501	-0-	-0-	-0-	95	1	3503	3	N	821	728	1			220
							903	9									
*03	4340	X	4276	-0-	-64	-0-	205	1	3115	3	N	869	920	1			169
							956	9									
*04	4200	X	1745	-0-	-2455	-0-	259	1	891	3	N	541	551	1			159
							595	9									

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1926	X	1926	-0-	-0-	-0-	669	1	1062	3	N	170	109	1			315
							8	5	187	9							
*06	2078	X	2078	-0-	-0-	-0-	588	1	1327	3	N	148	185	1			278
							163	9									
*07	2031	X	2031	-0-	-0-	-0-	119	1	1716	3	N	178	185	1			271
							196	9									
*08	2015	X	1924	-0-	-91	-0-	1760	3	164	9	N	149	186	1			234
*09	2070	X	1750	-0-	-320	-0-	95	1	1486	3	N	154	177	1			211
							169	9									
*10	2139	X	1273	-0-	-866	-0-	214	1	924	3	N	123					334
							135	9									
*11	2070	X	1190	-0-	-880	-0-	100	1	946	3	N	131	186	1			279
							144	9									
*12	2604	X	2604	-0-	-0-	-0-	191	1	2065	3	N	316	333	1			262
							348	9									
*01	2292	X	2292	-0-	-0-	-0-	120	1	1877	3	N	268	189	1			341
							295	9									
*02	1906	X	1906	-0-	-0-	-0-	159	1	1510	3	N	215	192	1			364
							237	9									
*03	2604	X	2012	-0-	-592	-0-	14	1	1709	3	N	263	366	1			261
							289	9									
*04	2520	X	1830	-0-	-690	-0-	1548	3	282	9	N	256	352	1			165

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12688	X	12688	-0-	-0-	-0-	402	1	9882	3	N	2117	2020	1			189
							75	5	2329	9							
*06	10348	X	10348	-0-	-0-	-0-	345	1	7816	3	N	1988	2039	1			138
							2187	9									
*07	9854	X	9854	-0-	-0-	-0-	341	1	7350	3	N	1966	1977	1			127
							2163	9									
*08	9345	X	9345	-0-	-0-	-0-	281	1	7478	3	N	1442	1299	1			270
							1586	9									
*09	10243	X	10243	-0-	-0-	-0-	351	1	7825	3	N	1879	1849	1			300
							2067	9									
*10	9748	X	9748	-0-	-0-	-0-	398	1	7270	3	N	1891	1797	1			394
							2080	9									
*11	9251	X	9251	-0-	-0-	-0-	388	1	6830	3	N	1848	1851	1			391
							2033	9									
*12	8534	X	8534	-0-	-0-	-0-	444	1	6542	3	N	1407	120	0	1111	1	567
							1548	9									
*01	9731	X	9731	-0-	-0-	-0-	383	1	7263	3	N	1895	2274	1			188
							2085	9									
*02	8267	X	8267	-0-	-0-	-0-	385	1	6130	3	N	1593	1654	1			127
							1752	9									
*03	9535	X	9535	-0-	-0-	-0-	432	1	7337	3	N	1605	1632	1			100
							1766	9									
*04	8107	X	8107	-0-	-0-	-0-	325	1	6163	3	N	1472	1487	1			85
							1619	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

11	357	N	357	-0-	-0-	-0-	246	1	111	9	N	101	101	1			168
12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	116	N	116	-0-	-0-	-0-	116	1			N	-0-					168
02	308	N	-0-	-0-	-308	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	120	N	-0-	-0-	-120	-0-					N	-0-					168

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

11	0	X	-0-	-0-	-0-	-0-					N	1					128
12	0	X	-0-	-0-	-0-	-0-					N	94	176	1			46
01	0	X	-0-	-0-	-0-	-0-					N	-0-					46
02	0	X	-0-	-0-	-0-	-0-					N	-0-					46
03	0	X	-0-	-0-	-0-	-0-					N	-0-					46
04	0	X	-0-	-0-	-0-	-0-					N	-0-					46

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3973	X	3973	-0-	-0-	-0-	209	1	2992	3	N	681	922	1			501
							23	5	749	9							
*06	3510	X	2928	-0-	-582	-0-	237	1	2261	3	N	391	180	1			712
							430	9									
*07	3968	X	2638	-0-	-1330	-0-	424	1	1418	3	N	724	1287	1			149
							796	9									
*08	3968	X	3221	-0-	-747	-0-	542	1	1897	3	N	711	562	1			298
							782	9									
*09	3840	X	3224	-0-	-616	-0-	543	1	1936	3	N	677	741	1			234
							745	9									
*10	3968	X	3000	-0-	-968	-0-	535	1	1760	3	N	641	555	1			320
							705	9									
11	3120	X	1094	-0-	-2026	-0-	498	1	596	9	N	542	566	1			296
*12	3317	X	2610	-0-	-707	-0-	428	1	1512	3	N	609	745	1			160
							670	9									
*01	3317	X	2626	-0-	-691	-0-	517	1	1430	3	N	617	566	1			211
							679	9									
*02	2996	X	2420	-0-	-576	-0-	483	1	1347	3	N	536	552	1			195
							590	9									
*03	3007	X	2838	-0-	-169	-0-	361	1	1788	3	N	626	517	1			304
							689	9									
*04	2804	X	2804	-0-	-0-	-0-	324	1	1835	3	N	586	552	1			338
							645	9									

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	558	N	444	-0-	-114	-0-	362	3	3	5	N	72	166	1			67
							79	9									
*06	540	N	449	-0-	-91	-0-	366	3	83	9	N	75					142
*07	496	N	441	-0-	-55	-0-	2	1	362	3	N	70	175	1			37
							77	9									
*08	434	N	412	-0-	-22	-0-	338	3	74	9	N	67					104
*09	450	N	344	-0-	-106	-0-	113	1	165	3	N	60					164
							66	9									
*10	434	N	122	-0-	-312	-0-	2	1	94	3	N	24					188
							26	9									
*11	390	N	107	-0-	-283	-0-	14	1	54	3	N	35	179	1			44
							39	9									
*12	341	N	117	-0-	-224	-0-	14	1	60	3	N	39					83
							43	9									
*01	124	N	95	-0-	-29	-0-	9	1	53	3	N	30					113
							33	9									
*02	112	N	87	-0-	-25	-0-	12	1	42	3	N	30					143
							33	9									
*03	124	N	87	-0-	-37	-0-	19	1	37	3	N	28					171
							31	9									
*04	96	N	96	-0-	-0-	-0-	60	1	4	3	N	29					200
							32	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20016	X	20016	-0-	-0-	-0-	572	1	17679	3	N	1483	1487	0			236
							134	5	1631	9							
*06	17507	X	17507	-0-	-0-	-0-	404	1	15826	3	N	1161	1079	0	185	1	133
							1277	9									
*07	18385	X	18385	-0-	-0-	-0-	414	1	16485	3	N	1351	1352	0			132
							1486	9									
*08	17340	X	17340	-0-	-0-	-0-	420	1	15465	3	N	1323	1327	0			128
							1455	9									
*09	15838	X	15838	-0-	-0-	-0-	363	1	14188	3	N	1170	1162	0			136
							1287	9									
*10	14921	X	14921	-0-	-0-	-0-	287	1	13363	3	N	1155	701	0	372	1	218
							1271	9									
*11	13749	X	13749	-0-	-0-	-0-	312	1	12490	3	N	861	587	0	376	1	116
							947	9									
*12	13460	X	13460	-0-	-0-	-0-	319	1	11908	3	N	1121	935	0	186	1	116
							1233	9									
*01	12680	X	12680	-0-	-0-	-0-	346	1	11439	3	N	814	625	0	190	1	115
							895	9									
*02	11508	X	11508	-0-	-0-	-0-	243	1	10245	3	N	927	924	1			118
							1020	9									
*03	11281	X	11281	-0-	-0-	-0-	328	1	10091	3	N	784	643	0	181	1	78
							862	9									
*04	12595	X	12595	-0-	-0-	-0-	340	1	11357	3	N	816	280	0	540	1	74
							898	9									

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15919	X	15919	-0-	-0-	-0-	1	1	13583	3	N	2029	1869	0	186	1	242
							103	5	2232	9							
*06	15887	X	15887	-0-	-0-	-0-	52	1	13704	3	N	1937	1952	0	181	1	46
							2131	9									
*07	16084	X	16084	-0-	-0-	-0-	13876	3	2208	9	N	2007	2013	0			40
*08	14969	X	14969	-0-	-0-	-0-	3	1	12875	3	N	1901	1901	0			40
							2091	9									
*09	13906	X	13906	-0-	-0-	-0-	33	1	11918	3	N	1777	917	0	728	1	172
							1955	9									
*10	12932	X	12932	-0-	-0-	-0-	11248	3	1684	9	N	1531	1050	0	382	1	271
*11	12471	X	12471	-0-	-0-	-0-	10749	3	1722	9	N	1565	1493	1			343
*12	12655	X	12655	-0-	-0-	-0-	14	1	10761	3	N	1709	1642	0	188	1	222
							1880	9									
*01	13063	X	13063	-0-	-0-	-0-	11087	3	1976	9	N	1796	1797	0			221
*02	11006	X	11006	-0-	-0-	-0-	2	1	9571	3	N	1303	1310	1			214
							1433	9									
*03	12329	X	12329	-0-	-0-	-0-	10577	3	1752	9	N	1593	1295	0	364	1	148
*04	9750	X	9750	-0-	-0-	-0-	17	1	8322	3	N	1283	1283	0			148
							1411	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	341	N	341	-0-	-0-	-0-	251	3	2	5	N	80					331
							88	9									
06	74	N	74	-0-	-0-	-0-	30	1	44	9	N	40	186	1			185
*07	527	N	354	-0-	-173	-0-	257	1	12	3	N	77	127	1			135
							85	9									
08	341	N	241	-0-	-100	-0-	239	1	2	9	N	2					137
09	243	N	243	-0-	-0-	-0-	242	1	1	9	N	1					138
*10	487	N	487	-0-	-0-	-0-	251	1	139	3	N	88					226
							97	9									
*11	360	N	360	-0-	-0-	-0-	224	1	33	3	N	94					320
							103	9									
*12	317	N	317	-0-	-0-	-0-	234	1	31	3	N	47	191	1			176
							52	9									
*01	496	N	394	-0-	-102	-0-	262	1	53	3	N	72					248
							79	9									
*02	424	N	424	-0-	-0-	-0-	175	1	157	3	N	84					332
							92	9									
*03	310	N	297	-0-	-13	-0-	261	1	12	3	N	22					354
							24	9									
*04	396	N	396	-0-	-0-	-0-	298	1	21	3	N	70	186	1			238
							77	9									

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	652	X	652	-0-	-0-	-0-	35	1	519	3	N	85	199	1			194
							4	5	94	9							
*06	447	X	447	-0-	-0-	-0-	30	1	362	3	N	50	153	1			91
							55	9									
*07	424	N	424	-0-	-0-	-0-	29	1	322	3	N	66					157
							73	9									
*08	651	N	451	-0-	-200	-0-	48	1	330	3	N	66					223
							73	9									
*09	450	N	400	-0-	-50	-0-	52	1	284	3	N	58	179	1			102
							64	9									
*10	434	N	398	-0-	-36	-0-	94	1	239	3	N	59					161
							65	9									
*11	450	N	330	-0-	-120	-0-	158	1	136	3	N	33					194
							36	9									
*12	536	N	536	-0-	-0-	-0-	177	1	251	3	N	98	170	1			122
							108	9									
*01	440	N	440	-0-	-0-	-0-	163	1	201	3	N	69					191
							76	9									
*02	411	N	411	-0-	-0-	-0-	34	1	301	3	N	69	177	1			83
							76	9									
*03	527	N	322	-0-	-205	-0-	22	1	223	3	N	70					153
							77	9									
*04	420	N	388	-0-	-32	-0-	23	1	297	3	N	62					215
							68	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	310	X	113	-0-	-197	-0-	30	1	59	3	N	22					222
							24	9									
06	300	X	-0-	-0-	-300	-0-					N	-0-	183	1			39
07	93	N	-0-	-0-	-93	-0-					N	-0-					39
08	124	N	-0-	-0-	-124	-0-					N	-0-					39
09	1	N	1	-0-	-0-	-0-	1	1			N	-0-					39
10	72	N	72	-0-	-0-	-0-	72	1			N	-0-					39
11	320	N	320	-0-	-0-	-0-	162	1	158	9	N	144					183
12	106	N	106	-0-	-0-	-0-	106	1			N	-0-					183
01	104	N	104	-0-	-0-	-0-	104	1			N	-0-					183
02	308	N	26	-0-	-282	-0-	26	1			N	-0-					183
*03	3100	N	10105	-0-	7005	7005	85	1	8360	3	N	1509	1568	1			124
							1660	9									
*04	3000	N	101429	-0-	98429	105434	1173	1	84886	3	N	13973	14010	1			87
							15370	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*05	764	X	764	-0-	-0-	-0-	149	1	536	3	N	68	188	1			71
							4	5	75	9							
*06	871	X	871	-0-	-0-	-0-	214	1	568	3	N	81					152
							89	9									
*07	845	X	845	-0-	-0-	-0-	243	1	514	3	N	80	176	1			56
							88	9									
*08	675	X	675	-0-	-0-	-0-	182	1	406	3	N	79					135
							87	9									
*09	770	X	770	-0-	-0-	-0-	103	1	579	3	N	80					215
							88	9									
*10	645	X	645	-0-	-0-	-0-	127	1	440	3	N	71	165	1			121
							78	9									
*11	269	X	269	-0-	-0-	-0-	27	1	166	3	N	69					190
							76	9									
*12	496	X	496	-0-	-0-	-0-	37	1	362	3	N	88	173	1			105
							97	9									
*01	862	X	862	-0-	-0-	-0-	132	1	658	3	N	65					170
							72	9									
02	58	X	58	-0-	-0-	-0-	39	1	19	9	N	17					187
03	0	X	-0-	-0-	-0-	-0-					N	2					189
04	0	X	-0-	-0-	-0-	-0-					N	-0-					189

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

11	0	X	-0-	-0-	-0-	-0-					N	-0-					144
12	0	X	-0-	-0-	-0-	-0-					N	-0-					144
01	0	X	-0-	-0-	-0-	-0-					N	-0-					144
02	0	X	-0-	-0-	-0-	-0-					N	-0-					144
03	0	X	-0-	-0-	-0-	-0-					N	-0-					144
04	0	X	-0-	-0-	-0-	-0-					N	-0-					144

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	222	-0-	-18	-0-	222	1			N	-0-					274
12	242	X	242	-0-	-0-	-0-	240	1	2	9	N	2					276
01	248	X	222	-0-	-26	-0-	222	1			N	-0-					276
02	225	X	225	-0-	-0-	-0-	223	1	2	9	N	2					278
03	262	X	262	-0-	-0-	-0-	262	1			N	-0-					278
04	240	X	201	-0-	-39	-0-	201	1			N	-0-					278

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	651	X	651	-0-	-0-	-0-	651	1			N	-0-					144
*10	732	X	732	-0-	-0-	-0-	732	1			N	-0-					144
*11	388	X	388	-0-	-0-	-0-	388	1			N	-0-					144
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*04	8	X	8	-0-	-0-	-0-	8	1			N	-0-					144

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9269	X	6728	-0-	-2541	-0-	101	1	6221	3	N	326	369	1			290
							47	5	359	9							
*06	9420	X	5575	-0-	-3845	-0-	96	1	5112	3	N	334	533	1			91
							367	9									
*07	9734	X	8564	-0-	-1170	-0-	87	1	7894	3	N	530	511	1			110
							583	9									
*08	9734	X	8743	-0-	-991	-0-	134	1	8046	3	N	512	549	1			73
							563	9									
*09	7710	X	7391	-0-	-319	-0-	143	1	6773	3	N	432	351	1			154
							475	9									
*10	8556	X	7048	-0-	-1508	-0-	197	1	6389	3	N	420	356	1			218
							462	9									
*11	8460	X	5452	-0-	-3008	-0-	252	1	4808	3	N	356	365	1			209
							392	9									
*12	8742	X	4692	-0-	-4050	-0-	188	1	4154	3	N	318	373	1			154
							350	9									
*01	8742	X	4749	-0-	-3993	-0-	252	1	4113	3	N	349	350	1			153
							384	9									
*02	6888	X	3995	-0-	-2893	-0-	136	1	3526	3	N	303	349	1			107
							333	9									
*03	7037	X	4486	-0-	-2551	-0-	134	1	4005	3	N	315	351	1			71
							347	9									
*04	5460	X	1467	-0-	-3993	-0-	42	1	1291	3	N	122					193
							134	9									

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3751	X	317	-0-	-3434	-0-	62	1	131	3	N	112	95	0	237	1	41
							1	5	123	9							
06	4860	X	51	-0-	-4809	-0-	51	1			N	-0-					41
07	5022	X	26	-0-	-4996	-0-	26	1			N	-0-					41
08	5022	X	9	-0-	-5013	-0-	6	1	3	9	N	3					44
09	4680	X	1	-0-	-4679	-0-	1	1			N	-0-					44
*10	5036	X	5036	-0-	-0-	-0-	80	1	3373	3	N	1439	1446	0			37
							1583	9									
*11	74226	X	74226	-0-	-0-	-0-	505	1	51814	3	N	19915	19803	0			149
							21907	9									
*12	75671	X	75671	-0-	-0-	-0-	301	1	54159	3	N	19283	19179	0	184	1	69
							21211	9									
*01	86741	X	86741	-0-	-0-	-0-	244	1	63690	3	N	20734	20542	0	188	1	73
							22807	9									
*02	61918	X	61918	-0-	-0-	-0-	242	1	45681	3	N	14541	14539	0			75
							15995	9									
*03	39006	X	39006	-0-	-0-	-0-	194	1	28688	3	N	9204	9204	0			75
							10124	9									
*04	8419	X	8419	-0-	-0-	-0-	14	1	6236	3	N	1972	1560	0	345	1	142
							2169	9									

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

*06	3067	X	3067	-0-	-0-	-0-	2	1	2421	3	N	585	902	1			260
							644	9									
*07	2900	X	2900	-0-	-0-	-0-	2135	3	765	9	N	695	562	1			393
*08	2422	X	2422	-0-	-0-	-0-	1730	3	692	9	N	629	738	1			284
*09	2384	X	2384	-0-	-0-	-0-	1722	3	662	9	N	602	547	1			339
*10	1861	X	1861	-0-	-0-	-0-	1	1	1207	3	N	594	187	1			746
							653	9									
*11	1717	X	1717	-0-	-0-	-0-	579	1	457	3	N	619	752	1			613
							681	9									
*12	2461	X	2461	-0-	-0-	-0-	1327	1	393	3	N	674	744	1			543
							741	9									
*01	1956	X	1956	-0-	-0-	-0-	1139	1	140	3	N	615	551	1			607
							677	9									
*02	1899	X	1899	-0-	-0-	-0-	1017	1	159	3	N	657	558	1			706
							723	9									
*03	2018	X	2018	-0-	-0-	-0-	1039	1	343	3	N	578	544	1			740
							636	9									
*04	2039	X	2039	-0-	-0-	-0-	998	1	341	3	N	636	714	1			662
							700	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14682	X	14682	-0-	-0-	-0-	154	1	13012	3	N	1288	1113	1			371
							99	5	1417	9							
*06	12318	X	12318	-0-	-0-	-0-	141	1	10942	3	N	1123	1115	1			379
							1235	9									
*07	11911	X	11911	-0-	-0-	-0-	216	1	10478	3	N	1106	1113	1			372
							1217	9									
*08	11250	X	11250	-0-	-0-	-0-	293	1	9783	3	N	1067	1108	1			331
							1174	9									
*09	9344	X	9344	-0-	-0-	-0-	312	1	7983	3	N	954	941	1			344
							1049	9									
*10	6759	X	6759	-0-	-0-	-0-	225	1	5247	3	N	1170	932	1			582
							1287	9									
*11	32408	X	32408	-0-	-0-	-0-	314	1	25579	3	N	5923	5987	1			518
							6515	9									
*12	25765	X	25765	-0-	-0-	-0-	223	1	20779	3	N	4330	4259	1			589
							4763	9									
*01	16586	X	16586	-0-	-0-	-0-	168	1	13835	3	N	2348	2586	1			351
							2583	9									
*02	10558	X	10558	-0-	-0-	-0-	95	1	8751	3	N	1556	1290	1			617
							1712	9									
*03	9589	X	9589	-0-	-0-	-0-	22	1	8005	3	N	1420	1604	1			433
							1562	9									
*04	8023	X	8023	-0-	-0-	-0-	137	1	6588	3	N	1180	1248	1			365
							1298	9									

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 06/02/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

11	0		771	-0-	771	4111	629	3	142	9	N	129	178	1			273
12	0		734	-0-	734	4845	393	3	341	9	N	310	375	1			208
01	0		201	-0-	201	5046	156	3	45	9	N	41					249
02	6091	X	1045	-0-	-5046	-0-	631	3	414	9	N	376	373	1			252
03	3348	X	2694	-0-	-654	-0-	1878	3	816	9	N	742	743	1			251
04	1862	X	1862	-0-	-0-	-0-	1398	3	464	9	N	422	368	1			305

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

*05	9021	X	3326	-0-	-5695	-0-	212	1	2871	3	N	201	175	0			140
							22	5	221	9							
*06	7350	X	1971	-0-	-5379	-0-	1821	3	150	9	N	136	24	0	173	1	79
07	7843	X	-0-	-0-	-7843	-0-					N	-0-					79
08	7843	X	-0-	-0-	-7843	-0-					N	-0-					79
09	7590	X	-0-	-0-	-7590	-0-					N	-0-					79
10	3317	X	-0-	-0-	-3317	-0-					N	-0-					79
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					79
*12	12863	X	12863	-0-	-0-	-0-	30	1	9900	3	N	2666	2654	0			91
							2933	9									
*01	45856	X	45856	-0-	-0-	-0-	18	1	37932	3	N	7187	7187	0			91
							7906	9									
*02	32666	X	32666	-0-	-0-	-0-	7	1	27320	3	N	4854	4839	0			106
							5339	9									
*03	22542	X	22542	-0-	-0-	-0-	81	1	18862	3	N	3272	3272	0			106
							3599	9									
*04	27437	X	27437	-0-	-0-	-0-	21	1	24138	3	N	2980	2816	0	164	1	106
							3278	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5790	X	5790	-0-	-0-	-0-	632	1	4168	3	N	871	1085	1			162
							32	5	958	9							
*06	5074	X	5074	-0-	-0-	-0-	511	1	3775	3	N	716	178	0	552	1	148
							788	9									
*07	2766	X	2766	-0-	-0-	-0-	435	1	1946	3	N	350	304	0			194
							385	9									
*08	1637	X	1637	-0-	-0-	-0-	479	1	936	3	N	202	168	0	186	1	42
							222	9									
*09	1222	X	1222	-0-	-0-	-0-	508	1	532	3	N	165					207
							182	9									
*10	8747	X	8747	-0-	-0-	-0-	693	1	6451	3	N	1457	1444	1			220
							1603	9									
*11	3804	X	3804	-0-	-0-	-0-	170	1	2939	3	N	632	558	1			294
							695	9									
*12	9323	X	9323	-0-	-0-	-0-	686	1	7156	3	N	1346	1307	1			333
							1481	9									
*01	1857	X	1857	-0-	-0-	-0-	486	1	963	3	N	371	560	1			144
							408	9									
*02	6550	X	6550	-0-	-0-	-0-	514	1	5119	3	N	834	44	0	555	1	379
							917	9									
*03	5736	X	5736	-0-	-0-	-0-	448	1	4219	3	N	972	35	0	1087	1	229
							1069	9									
*04	3607	X	3607	-0-	-0-	-0-	351	1	2631	3	N	568	73	0	554	1	170
							625	9									

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2914	X	2380	-0-	-534	-0-	4	1	2358	3	N	-0-	172	1			397
							18	5									
*06	2542	X	2542	-0-	-0-	-0-	2362	3	180	9	N	164	342	1			219
*07	2480	X	2084	-0-	-396	-0-	1970	3	114	9	N	104	180	1			143
*08	2387	X	1523	-0-	-864	-0-	128	1	1278	3	N	106					249
							117	9									
*09	3000	N	3113	-0-	113	113	232	1	2666	3	N	195	187	1			257
							215	9									
*10	2436	N	2323	-0-	-113	-0-	243	1	1882	3	N	180	185	1			252
							198	9									
*11	1860	N	1860	-0-	-0-	-0-	258	1	1393	3	N	190					442
							209	9									
*12	2914	X	783	-0-	-2131	-0-	229	1	473	3	N	74					516
							81	9									
*01	2914	X	2740	-0-	-174	-0-	54	1	2594	3	N	84					600
							92	9									
*02	2632	X	2426	-0-	-206	-0-	74	1	2175	3	N	161	182	1			579
							177	9									
*03	2529	X	2529	-0-	-0-	-0-	53	1	2201	3	N	250	183	1			646
							275	9									
*04	2778	X	2778	-0-	-0-	-0-	51	1	2499	3	N	207	179	1			674
							228	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5189	X	5189	-0-	-0-	-0-	1454	1	3340	3	N	336	336	0			228
							25	5	370	9							
06	1066	X	1066	-0-	-0-	-0-	1066	1			N	-0-	154	1			74
*07	13929	X	13929	-0-	-0-	-0-	1637	1	11412	3	N	800	800	0			74
							880	9									
*08	10961	X	10961	-0-	-0-	-0-	2209	1	8179	3	N	521	521	0			74
							573	9									
*09	8331	X	8331	-0-	-0-	-0-	1587	1	6680	3	N	58	58	0			74
							64	9									
*10	8192	X	8192	-0-	-0-	-0-	1283	1	6847	3	N	56	56	0			74
							62	9									
*11	7982	X	7982	-0-	-0-	-0-	1102	1	5988	3	N	811	811	0			74
							892	9									
*12	7735	X	7735	-0-	-0-	-0-	1089	1	5914	3	N	665	665	0			74
							732	9									
*01	7647	X	7647	-0-	-0-	-0-	1122	1	5682	3	N	766	766	0			74
							843	9									
*02	6575	X	6575	-0-	-0-	-0-	905	1	4951	3	N	654	654	0			74
							719	9									
*03	7202	X	7202	-0-	-0-	-0-	1135	1	5597	3	N	427	427	0			74
							470	9									
*04	2083	X	2083	-0-	-0-	-0-	689	1	1322	3	N	65	65	0			74
							72	9									

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

11	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1342	X	1342	-0-	-0-	-0-	1088	3	8	5	N	224	225	0			79
							246	9									
*06	1206	X	1206	-0-	-0-	-0-	991	3	215	9	N	195	195	0			79
*07	1165	X	1165	-0-	-0-	-0-	931	3	234	9	N	213	215	0			77
*08	1228	X	1228	-0-	-0-	-0-	943	3	285	9	N	259	261	0			75
*09	1250	X	1250	-0-	-0-	-0-	993	3	257	9	N	234	233	0			76
*10	1282	X	1282	-0-	-0-	-0-	1034	3	248	9	N	225	225	0			76
*11	1084	X	1084	-0-	-0-	-0-	790	3	294	9	N	267	267	0			76
*12	1100	X	1100	-0-	-0-	-0-	51	1	980	3	N	63	50	0			89
							69	9									
*01	1548	X	1548	-0-	-0-	-0-	24	1	1226	3	N	271	169	1			191
							298	9									
*02	1069	X	1069	-0-	-0-	-0-	42	1	799	3	N	207	186	1			212
							228	9									
*03	1350	X	1350	-0-	-0-	-0-	148	1	1066	3	N	124	59	0	183	1	94
							136	9									
*04	1463	X	1463	-0-	-0-	-0-	412	1	786	3	N	241	141	0			194
							265	9									

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3813	X	3813	-0-	-0-	-0-	1775	1	1470	3	N	506	309	0	279	1	367
							11	5	557	9							
*06	3133	X	3133	-0-	-0-	-0-	2104	1	533	3	N	451	320	0	317	1	181
							496	9									
*07	3413	X	3413	-0-	-0-	-0-	2033	1	828	3	N	502	508	0			175
							552	9									
*08	3129	X	3129	-0-	-0-	-0-	1964	1	600	3	N	514	446	0			243
							565	9									
*09	3108	X	3108	-0-	-0-	-0-	1789	1	779	3	N	491	268	0	162	1	304
							540	9									
*10	2096	X	2096	-0-	-0-	-0-	1074	1	675	3	N	315	92	0	307	1	220
							347	9									
*11	1592	X	1592	-0-	-0-	-0-	607	1	626	3	N	326	279	0			267
							359	9									
*12	676	X	676	-0-	-0-	-0-	3	1	402	3	N	246	208	0			305
							271	9									
*01	900	X	900	-0-	-0-	-0-	109	1	495	3	N	269	180	0	159	1	235
							296	9									
*02	1106	X	1106	-0-	-0-	-0-	376	1	523	3	N	188	18	0	173	1	232
							207	9									
*03	1070	X	1070	-0-	-0-	-0-	259	1	548	3	N	239	231	0			240
							263	9									
*04	1206	X	1206	-0-	-0-	-0-	982	3	224	9	N	204	207	0			237

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1693	X	1693	-0-	-0-	-0-	1393	3	11	5	N	263	187	1			161
							289	9									
*06	3474	X	3474	-0-	-0-	-0-	66	1	2829	3	N	526	555	1			132
							579	9									
*07	1018	X	1018	-0-	-0-	-0-	283	1	619	3	N	105					237
							116	9									
08	220	X	220	-0-	-0-	-0-	220	1			N	-0-					237
09	248	X	248	-0-	-0-	-0-	248	1			N	-0-					237
10	2	X	2	-0-	-0-	-0-	2	1			N	-0-					237
*11	1226	X	1226	-0-	-0-	-0-	10	1	1010	3	N	187					424
							206	9									
*12	11437	X	11437	-0-	-0-	-0-	592	1	8826	3	N	1835	1309	1			950
							2019	9									
*01	7885	X	7885	-0-	-0-	-0-	520	1	5992	3	N	1248	1666	1			532
							1373	9									
*02	6050	X	6050	-0-	-0-	-0-	139	1	4785	3	N	1024	1127	1			429
							1126	9									
*03	6538	X	6538	-0-	-0-	-0-	221	1	5166	3	N	1046	1092	1			383
							1151	9									
*04	4608	X	4608	-0-	-0-	-0-	134	1	3570	3	N	822	897	1			308
							904	9									

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

*05	4402	X	3389	-0-	-1013	-0-	20	1	2670	3	N	617	618	0			119
							20	5	679	9							
*06	4260	X	3188	-0-	-1072	-0-	11	1	2524	3	N	594	595	0			118
							653	9									
*07	3844	X	3439	-0-	-405	-0-	2	1	2719	3	N	653	652	0			119
							718	9									
*08	3844	X	3508	-0-	-336	-0-	5	1	2778	3	N	659	660	0			118
							725	9									
*09	3290	X	3290	-0-	-0-	-0-	2630	3	660	9	N	600	600	0			118
*10	3441	X	2423	-0-	-1018	-0-	1911	3	512	9	N	465	467	0			116
*11	3534	X	3534	-0-	-0-	-0-	2830	3	704	9	N	640	453	0	180	1	123
*12	3629	X	3629	-0-	-0-	-0-	1	1	2948	3	N	618	619	0			122
							680	9									
*01	3573	X	3573	-0-	-0-	-0-	30	1	2906	3	N	579	576	0			125
							637	9									
*02	3304	X	2978	-0-	-326	-0-	87	1	2315	3	N	524	524	0			125
							576	9									
*03	3658	X	2967	-0-	-691	-0-	2359	3	608	9	N	553	410	0	159	1	109
*04	3540	X	2849	-0-	-691	-0-	2314	3	535	9	N	486	498	0			97

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	707	N	707	-0-	-0-	-0-	681	3	5	5	N	19					86
							21	9									
*06	208	N	208	-0-	-0-	-0-	200	3	8	9	N	7					93
07	0	N	-0-	-0-	-0-	-0-					N	-0-					93
08	31	N	-0-	-0-	-31	-0-					N	-0-					93
*09	1452	N	1452	-0-	-0-	-0-	87	1	1348	3	N	15					108
							17	9									
*10	1850	N	1850	-0-	-0-	-0-	1817	3	33	9	N	30					138
*11	185	N	185	-0-	-0-	-0-	179	3	6	9	N	5					143
*12	31	N	16	-0-	-15	-0-	2	3	14	9	N	13					156
01	31	N	-0-	-0-	-31	-0-					N	-0-					156
02	181	N	181	-0-	-0-	-0-	181	1			N	-0-					156
03	277	N	277	-0-	-0-	-0-	277	1			N	-0-					156
04	78	N	78	-0-	-0-	-0-	78	1			N	-0-					156

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1333	X	1269	-0-	-64	-0-	975	3	7	5	N	261	135	1			286
							287	9									
*06	2280	X	1519	-0-	-761	-0-	2	1	1172	3	N	314	346	1			254
							345	9									
*07	1501	N	1501	-0-	-0-	-0-	10	1	1143	3	N	316	355	1			215
							348	9									
*08	1496	N	1496	-0-	-0-	-0-	4	1	1153	3	N	308	317	1			206
							339	9									
*09	1631	N	1631	-0-	-0-	-0-	31	1	1301	3	N	272	185	1			293
							299	9									
*10	1488	N	1480	-0-	-8	-0-	24	1	1127	3	N	299	187	1			405
							329	9									
*11	1440	N	1348	-0-	-92	-0-	1023	3	325	9	N	295	373	1			327
*12	1674	N	1288	-0-	-386	-0-	32	1	945	3	N	283	324	1			286
							311	9									
*01	1488	N	1216	-0-	-272	-0-	79	1	873	3	N	240	91	0	334	1	101
							264	9									
*02	1260	N	816	-0-	-444	-0-	26	1	630	3	N	145	146	0			100
							160	9									
*03	1653	N	1653	-0-	-0-	-0-	53	1	1267	3	N	303	303	0			100
							333	9									
*04	1700	N	1700	-0-	-0-	-0-	52	1	1322	3	N	296	297	0			99
							326	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2040	N	2040	-0-	-0-	-0-	6	1	1644	3	N	344	538	1			163
							12	5	378	9							
*06	1876	N	1876	-0-	-0-	-0-	1	1	1513	3	N	329	174	1			318
							362	9									
*07	1416	N	1416	-0-	-0-	-0-	4	1	1012	3	N	364	537	1			145
							400	9									
*08	2031	N	2031	-0-	-0-	-0-	13	1	1653	3	N	332	186	1			291
							365	9									
*09	1521	N	1521	-0-	-0-	-0-	1228	3	293	9	N	266	363	1			194
*10	1777	N	1777	-0-	-0-	-0-	83	1	1234	3	N	418					612
							460	9									
*11	3000	N	5340	-0-	2340	2340	317	1	3864	3	N	1054	940	1			726
							1159	9									
*12	3100	N	4607	-0-	1507	3847	227	1	3398	3	N	893	1301	1			318
							982	9									
*01	3100	N	3511	-0-	411	4258	221	1	2562	3	N	662	571	1			409
							728	9									
*02	5024	X	766	-0-	-4258	-0-	150	1	397	3	N	199	190	1			418
							219	9									
03	996	X	996	-0-	-0-	-0-	996	1			N	-0-					418
*04	805	X	805	-0-	-0-	-0-	419	1	164	3	N	202					620
							222	9									

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	675	N	675	-0-	-0-	-0-	436	1	186	3	N	47					435
							1	5	52	9							
*06	660	N	523	-0-	-137	-0-	453	1	18	3	N	47					482
							52	9									
*07	724	N	724	-0-	-0-	-0-	374	1	281	3	N	63					545
							69	9									
08	682	N	446	-0-	-236	-0-	392	1	54	9	N	49					594
09	510	N	456	-0-	-54	-0-	432	1	24	9	N	22					616
10	713	N	403	-0-	-310	-0-	386	1	17	9	N	15					631
*11	538	N	538	-0-	-0-	-0-	350	1	159	3	N	26					657
							29	9									
12	465	N	435	-0-	-30	-0-	426	1	9	9	N	8					665
01	403	N	397	-0-	-6	-0-	391	1	6	9	N	5					670
02	504	N	400	-0-	-104	-0-	380	1	20	9	N	18					688
03	468	N	468	-0-	-0-	-0-	460	1	8	9	N	7					695
04	390	N	290	-0-	-100	-0-	290	1			N	-0-					695

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	122	-0-	-118	-0-	122	1			N	-0-					124
12	248	N	39	-0-	-209	-0-	39	1			N	-0-					124
01	217	N	-0-	-0-	-217	-0-					N	-0-					124
02	112	N	55	-0-	-57	-0-	55	1			N	-0-					124
03	131	N	131	-0-	-0-	-0-	127	1	4	9	N	4					128
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					128

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	279	N	45	-0-	-234	-0-	3	1	32	3	N	9	187	1			182
							10	9									
*06	360	N	119	-0-	-241	-0-	67	3	52	9	N	47	104	1			125
07	155	N	-0-	-0-	-155	-0-					N	33					158
*08	165	N	165	-0-	-0-	-0-	82	1	48	3	N	32					190
							35	9									
09	308	N	308	-0-	-0-	-0-	269	1	39	9	N	35					225
10	258	N	258	-0-	-0-	-0-	228	1	30	9	N	27					252
*11	336	N	336	-0-	-0-	-0-	232	1	75	3	N	26					278
							29	9									
12	310	N	272	-0-	-38	-0-	261	1	11	9	N	10	170	1			118
01	259	N	259	-0-	-0-	-0-	248	1	11	9	N	10					128
02	308	N	151	-0-	-157	-0-	150	1	1	9	N	1					129
03	279	N	-0-	-0-	-279	-0-					N	-0-					129
04	240	N	17	-0-	-223	-0-	17	1			N	-0-					129

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

*05	5613	X	5613	-0-	-0-	-0-	560	1	4840	3	N	160	188	1			135
							37	5	176	9							
*06	6898	X	6898	-0-	-0-	-0-	561	1	6061	3	N	251	176	1			210
							276	9									
*07	6021	X	6021	-0-	-0-	-0-	457	1	5395	3	N	154	186	1			178
							169	9									
*08	4402	X	4100	-0-	-302	-0-	387	1	3222	3	N	446	553	1			71
							491	9									
*09	4260	X	3985	-0-	-275	-0-	413	1	3029	3	N	494	372	1			193
							543	9									
*10	4402	X	3542	-0-	-860	-0-	339	1	2633	3	N	518	188	1			523
							570	9									
*11	4260	X	3011	-0-	-1249	-0-	464	1	2123	3	N	385	180	1			728
							424	9									
*12	4402	X	3121	-0-	-1281	-0-	378	1	2273	3	N	427	947	1			208
							470	9									
*01	4123	X	3029	-0-	-1094	-0-	188	1	2384	3	N	415	375	1			248
							457	9									
*02	4912	X	4912	-0-	-0-	-0-	403	1	4052	3	N	415	373	1			290
							457	9									
*03	5328	X	5328	-0-	-0-	-0-	581	1	4251	3	N	451	354	1			387
							496	9									
*04	7392	X	7392	-0-	-0-	-0-	494	1	6436	3	N	420	178	1			629
							462	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	744	X	518	-0-	-226	-0-	191	1	261	3	N	58					181
							2	5	64	9							
*06	676	X	676	-0-	-0-	-0-	410	1	201	3	N	59					240
							65	9									
*07	566	N	566	-0-	-0-	-0-	178	1	330	3	N	53	186	1			107
							58	9									
*08	527	N	405	-0-	-122	-0-	49	1	298	3	N	53					160
							58	9									
*09	927	N	927	-0-	-0-	-0-	136	1	740	3	N	46					206
							51	9									
*10	558	N	519	-0-	-39	-0-	373	1	106	3	N	36	174	1			68
							40	9									
11	390	N	383	-0-	-7	-0-	369	1	14	9	N	13					81
12	961	N	384	-0-	-577	-0-	366	1	18	9	N	16					97
01	527	N	388	-0-	-139	-0-	370	1	18	9	N	16					113
02	364	N	348	-0-	-16	-0-	324	1	24	9	N	22					135
*03	452	N	452	-0-	-0-	-0-	25	1	403	3	N	22					157
							24	9									
*04	542	N	542	-0-	-0-	-0-	531	3	11	9	N	10					167

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*05	10039	X	10039	-0-	-0-	-0-	9342	3	71	5	N	569	680	1			263
							626	9									
*06	9718	X	9718	-0-	-0-	-0-	9062	3	656	9	N	596	720	1			139
*07	8578	X	8578	-0-	-0-	-0-	7936	3	642	9	N	584	555	1			168
*08	7377	X	7377	-0-	-0-	-0-	87	1	7147	3	N	130	183	1			115
							143	9									
*09	5580	X	1662	-0-	-3918	-0-	17	1	1635	3	N	9					124
							10	9									
10	5766	X	-0-	-0-	-5766	-0-					N	-0-					124
*11	5580	X	127	-0-	-5453	-0-	102	3	25	9	N	23					147
12	5766	X	18	-0-	-5748	-0-	18	1			N	-0-					147
*01	5766	X	2644	-0-	-3122	-0-	2175	3	469	9	N	426					573
*02	6128	X	6128	-0-	-0-	-0-	6	1	5051	3	N	974	921	1			626
							1071	9									
*03	10067	X	10067	-0-	-0-	-0-	9162	3	905	9	N	823	737	1			712
*04	8636	X	8636	-0-	-0-	-0-	1	1	7826	3	N	735	722	1			725
							809	9									

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

11	0		1336	-0-	1336	1364	1224	3	112	9	Y	102					103
12	0		1924	-0-	1924	3288	1850	3	74	9	Y	67	98	1			72
01	0		3107	-0-	3107	6395	2978	3	129	9	Y	117	167	1			22
02	11591	X	5196	-0-	-6395	-0-	4929	3	267	9	Y	243	170	1			95
03	1277	X	1277	-0-	-0-	-0-	1223	3	54	9	Y	49	76	1			68
04	1068	X	1068	-0-	-0-	-0-	1015	3	53	9	Y	48	99	1			17

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

11	0		1327	-0-	1327	12410	1216	3	111	9	Y	101					294
12	0		2007	-0-	2007	14417	1928	3	79	9	Y	72	280	1			86
01	0		3768	-0-	3768	18185	3611	3	157	9	Y	143	202	1			27
02	24611	X	6426	-0-	-18185	-0-	6103	3	323	9	Y	294	206	1			115
03	3377	X	3377	-0-	-0-	-0-	3242	3	135	9	Y	123	92	1			146
04	4360	X	4360	-0-	-0-	-0-	4144	3	216	9	Y	196	272	1			70

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1066	-0-	1066	4652	1066	3			N	-0-					-0-
12	0		1587	-0-	1587	6239	1587	3			N	-0-					-0-
01	0		286	-0-	286	6525	286	3			N	-0-					-0-
02	8408	X	1883	-0-	-6525	-0-	1883	3			N	-0-					-0-
03	5742	X	5742	-0-	-0-	-0-	5742	3			N	-0-					-0-
04	4249	X	4249	-0-	-0-	-0-	4249	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1063	-0-	1063	6828	1063	3			N	-0-					-0-
12	0		3373	-0-	3373	10201	3373	3			N	-0-					-0-
01	0		581	-0-	581	10782	581	3			N	-0-					-0-
02	14788	X	4006	-0-	-10782	-0-	4006	3			N	-0-					-0-
03	7099	X	7099	-0-	-0-	-0-	7099	3			N	-0-					-0-
04	3270	X	2593	-0-	-677	-0-	2593	3			N	-0-					-0-

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6138	X	5557	-0-	-581	-0-	235	1	4870	3	N	377	367	1			382
							37	5	415	9							
*06	5790	X	5740	-0-	-50	-0-	240	1	5059	3	N	401	550	1			233
							441	9									
*07	5988	X	5988	-0-	-0-	-0-	248	1	5302	3	N	398	367	1			264
							438	9									
*08	5784	X	5784	-0-	-0-	-0-	207	1	5160	3	N	379	367	1			276
							417	9									
*09	5798	X	5798	-0-	-0-	-0-	100	1	5256	3	N	402	186	1			492
							442	9									
*10	5983	X	5867	-0-	-116	-0-	160	1	5212	3	N	450	188	1			754
							495	9									
*11	5790	X	5344	-0-	-446	-0-	197	1	4668	3	N	435	372	1			817
							479	9									
*12	5983	X	4877	-0-	-1106	-0-	181	1	4226	3	N	427	559	1			685
							470	9									
*01	5983	X	4922	-0-	-1061	-0-	187	1	4236	3	N	454	561	1			578
							499	9									
*02	5404	X	3639	-0-	-1765	-0-	93	1	3164	3	N	347	375	1			550
							382	9									
*03	5859	X	1339	-0-	-4520	-0-	7	1	1193	3	N	126	340	1			336
							139	9									
*04	5340	X	2375	-0-	-2965	-0-	4	1	2095	3	N	251					587
							276	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	76267	X	76267	-0-	-0-	-0-	288	1	59427	3	N	14636	14536	1			248
							452	5	16100	9							
*06	70278	X	70278	-0-	-0-	-0-	238	1	55915	3	N	12841	12945	1			144
							14125	9									
*07	67047	X	67047	-0-	-0-	-0-	314	1	53205	3	N	12298	12269	1			173
							13528	9									
*08	50286	X	50286	-0-	-0-	-0-	411	1	39650	3	N	9295	9210	1			258
							10225	9									
*09	24202	X	24202	-0-	-0-	-0-	117	1	19242	3	N	4403	4628	1			33
							4843	9									
*10	35342	X	35342	-0-	-0-	-0-	45	1	28750	3	N	5952	5658	1			327
							6547	9									
*11	30260	X	30260	-0-	-0-	-0-	180	1	24367	3	N	5194	5076	1			445
							5713	9									
*12	19393	X	19393	-0-	-0-	-0-	195	1	15652	3	N	3224	3123	1			546
							3546	9									
*01	21113	X	21113	-0-	-0-	-0-	212	1	16977	3	N	3567	3696	1			417
							3924	9									
*02	16798	X	16798	-0-	-0-	-0-	128	1	13567	3	N	2821	3055	1			183
							3103	9									
*03	15332	X	15332	-0-	-0-	-0-	165	1	12592	3	N	2341	2449	1			75
							2575	9									
*04	14543	X	14543	-0-	-0-	-0-	195	1	11576	3	N	2520	2514	1			81
							2772	9									

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

11	85	X	85	-0-	-0-	-0-	85	1			N	-0-					217
12	0	X	-0-	-0-	-0-	-0-					N	-0-					217
01	0	X	-0-	-0-	-0-	-0-					N	-0-					217
02	0	X	-0-	-0-	-0-	-0-					N	-0-					217
03	0	X	-0-	-0-	-0-	-0-					N	-0-					217
04	0	X	-0-	-0-	-0-	-0-					N	-0-					217

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*05	5911	X	5911	-0-	-0-	-0-	417	1	4402	3	N	963	923	1			64
							33	5	1059	9							
*06	5887	X	5887	-0-	-0-	-0-	614	1	4029	3	N	1131	938	0	171	1	86
							1244	9									
*07	6021	X	6021	-0-	-0-	-0-	703	1	4217	3	N	1001	1003	0			84
							1101	9									
*08	7045	X	7045	-0-	-0-	-0-	624	1	5384	3	N	943	944	0			83
							1037	9									
*09	5316	X	5316	-0-	-0-	-0-	617	1	3776	3	N	839	840	0			82
							923	9									
*10	5379	X	5379	-0-	-0-	-0-	705	1	3692	3	N	893	794	0			181
							982	9									
*11	4366	X	4366	-0-	-0-	-0-	659	1	2927	3	N	709	713	0			177
							780	9									
*12	4795	X	4795	-0-	-0-	-0-	635	1	3244	3	N	833	757	0	185	1	68
							916	9									
*01	5252	X	5252	-0-	-0-	-0-	695	1	3556	3	N	910	730	0	190	1	58
							1001	9									
*02	4603	X	4603	-0-	-0-	-0-	438	1	3339	3	N	751	428	0	183	1	198
							826	9									
*03	5634	X	5634	-0-	-0-	-0-	473	1	4073	3	N	989	933	0	186	1	68
							1088	9									
*04	6223	X	6223	-0-	-0-	-0-	509	1	4531	3	N	1075	1075	0			68
							1183	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	616	X	616	-0-	-0-	-0-	10	1	606	3	N	-0-					166
07	0	X	-0-	-0-	-0-	-0-					N	-0-					166
08	18	X	18	-0-	-0-	-0-	18	1			N	-0-					166
*09	160	X	160	-0-	-0-	-0-	12	1	148	3	N	-0-					166
10	40	X	40	-0-	-0-	-0-	33	1	7	9	N	6					172
*11	41	X	41	-0-	-0-	-0-	40	3	1	9	N	1					173
12	41	X	41	-0-	-0-	-0-	37	1	4	9	N	4	160	1			17
01	24	X	24	-0-	-0-	-0-	24	1			N	-0-					17
*02	98	X	98	-0-	-0-	-0-	8	1	59	3	N	28					45
							31	9									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					45
*04	75	X	75	-0-	-0-	-0-	2	1	55	3	N	16					61
							18	9									

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

*05	10420	X	10420	-0-	-0-	-0-	53	1	8602	3	N	1545	1545	0			35
							65	5	1700	9							
*06	9210	X	9210	-0-	-0-	-0-	30	1	7671	3	N	1372	1373	0			34
							1509	9									
*07	8855	X	8855	-0-	-0-	-0-	89	1	7486	3	N	1164	466	0	558	1	174
							1280	9									
*08	8610	X	8610	-0-	-0-	-0-	98	1	7120	3	N	1265	1256	1			183
							1392	9									
*09	8157	X	8157	-0-	-0-	-0-	322	1	6474	3	N	1237	995	0	372	1	53
							1361	9									
*10	8858	X	8858	-0-	-0-	-0-	325	1	7007	3	N	1387	1388	0			52
							1526	9									
*11	7037	X	7037	-0-	-0-	-0-	234	1	5701	3	N	1002	765	0	188	1	101
							1102	9									
*12	7959	X	7959	-0-	-0-	-0-	246	1	6341	3	N	1247	1106	0	187	1	55
							1372	9									
*01	8058	X	8058	-0-	-0-	-0-	240	1	6430	3	N	1262	1263	0			54
							1388	9									
*02	7291	X	7291	-0-	-0-	-0-	237	1	5763	3	N	1174	1174	0			54
							1291	9									
*03	8088	X	8088	-0-	-0-	-0-	266	1	6379	3	N	1312	1313	0			53
							1443	9									
*04	2691	X	2691	-0-	-0-	-0-	203	1	2057	3	N	392	392	0			53
							431	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	990	X	990	-0-	-0-	-0-	292	1	567	3	N	115	185	1			242
							4	5	127	9							
*06	831	X	831	-0-	-0-	-0-	277	1	441	3	N	103	189	1			156
							113	9									
*07	968	X	968	-0-	-0-	-0-	304	1	556	3	N	98	146	1			108
							108	9									
*08	925	X	925	-0-	-0-	-0-	341	1	467	3	N	106					214
							117	9									
*09	661	X	661	-0-	-0-	-0-	374	1	138	3	N	135	177	1			172
							149	9									
*10	585	X	585	-0-	-0-	-0-	407	1	35	3	N	130					302
							143	9									
11	457	X	457	-0-	-0-	-0-	391	1	66	9	N	60	180	1			182
*12	636	X	636	-0-	-0-	-0-	460	1	18	3	N	144	186	1			140
							158	9									
*01	604	X	604	-0-	-0-	-0-	347	1	105	3	N	138	185	1			93
							152	9									
02	440	X	440	-0-	-0-	-0-	315	1	125	9	N	114	187	1			20
03	382	X	382	-0-	-0-	-0-	273	1	109	9	N	99					119
04	414	X	414	-0-	-0-	-0-	282	1	132	9	N	120	182	1			57

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

*09	5416	X	5416	-0-	-0-	-0-	224	1	4443	3	N	681	517	1			193
							749	9									
*10	3100	N	35012	-0-	31912	31912	521	1	30359	3	N	3756	3810	1			139
							4132	9									
*11	3000	N	20434	-0-	17434	49346	425	1	17626	3	N	2166	2138	1			167
							2383	9									
*12	67148	X	17802	-0-	-49346	-0-	488	1	15272	3	N	1856	1820	1			203
							2042	9									
*01	15363	X	15363	-0-	-0-	-0-	501	1	12772	3	N	1900	1849	1			254
							2090	9									
*02	12341	X	12341	-0-	-0-	-0-	31	1	11231	3	N	981	1069	1			166
							1079	9									
*03	14519	X	14519	-0-	-0-	-0-	12992	3	1527	9	N	1388	1485	1			69
*04	13986	X	13986	-0-	-0-	-0-	1296	1	11301	3	N	1263	1099	1			233
							1389	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					6
03	0	X	-0-	-0-	-0-	-0-					N	-0-					6
04	0	X	-0-	-0-	-0-	-0-					N	-0-					6

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1950	X	550	-0-	-1400	-0-	244	1	244	3	N	56					384
							62	9									
*10	515	X	515	-0-	-0-	-0-	299	1	197	3	N	17					401
							19	9									
*11	420	X	366	-0-	-54	-0-	318	1	27	3	N	19					420
							21	9									
*12	828	X	828	-0-	-0-	-0-	537	1	251	3	N	36					456
							40	9									
01	558	X	318	-0-	-240	-0-	318	1			N	-0-					456
*02	504	X	251	-0-	-253	-0-	171	1	56	3	N	22					478
							24	9									
03	837	X	414	-0-	-423	-0-	414	1			N	-0-					478
04	810	X	371	-0-	-439	-0-	339	1	32	9	N	29					507

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

*05	5425	X	3791	-0-	-1634	-0-	30	1	3021	3	N	652	543	1			296
							23	5	717	9							
*06	5010	X	3629	-0-	-1381	-0-	30	1	2891	3	N	644	745	1			195
							708	9									
*07	5115	X	3804	-0-	-1311	-0-	49	1	2989	3	N	696	559	1			332
							766	9									
*08	4092	X	3648	-0-	-444	-0-	8	1	2969	3	N	610	738	1			204
							671	9									
*09	3960	X	3828	-0-	-132	-0-	31	1	2960	3	N	761	733	1			232
							837	9									
*10	3813	X	2700	-0-	-1113	-0-	23	1	2153	3	N	476					708
							524	9									
*11	3690	X	1521	-0-	-2169	-0-	51	1	1092	3	N	344	373	1			679
							378	9									
*12	3968	X	1388	-0-	-2580	-0-	131	1	910	3	N	315	363	1			631
							347	9									
*01	3968	X	1261	-0-	-2707	-0-	157	1	831	3	N	248	185	1			694
							273	9									
*02	3584	X	1337	-0-	-2247	-0-	177	1	894	3	N	242	367	1			569
							266	9									
*03	2697	X	1877	-0-	-820	-0-	156	1	1336	3	N	350	342	1			577
							385	9									
*04	1530	X	1430	-0-	-100	-0-	204	1	929	3	N	270	185	1			662
							297	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*08	420	N	420	-0-	-0-	-0-	367	3	53	9	N	48					158
*09	151	N	151	-0-	-0-	-0-	122	3	29	9	N	26					184
*10	358	N	358	-0-	-0-	-0-	318	3	40	9	N	36					220
*11	420	N	345	-0-	-75	-0-	9	1	279	3	N	52					272
							57	9									
*12	335	N	335	-0-	-0-	-0-	283	3	52	9	N	47					319
*01	372	N	298	-0-	-74	-0-	9	1	245	3	N	40					359
							44	9									
*02	1151	N	1151	-0-	-0-	-0-	30	1	806	3	N	286					645
							315	9									
*03	3100	N	14450	-0-	11350	11350	32	1	12871	3	N	1406	1273	1			778
							1547	9									
*04	3000	N	8471	-0-	5471	16821	66	1	7394	3	N	919	904	1			793
							1011	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5584	X	5584	-0-	-0-	-0-	494	1	3803	3	N	1144	1146	0			71
							29	5	1258	9							
*06	5260	X	5260	-0-	-0-	-0-	437	1	3653	3	N	1064	1062	0			73
							1170	9									
*07	5143	X	5143	-0-	-0-	-0-	389	1	3614	3	N	1036	1026	0			83
							1140	9									
*08	5443	X	5443	-0-	-0-	-0-	401	1	3865	3	N	1070	863	0	185	1	105
							1177	9									
*09	4693	X	4693	-0-	-0-	-0-	469	1	3213	3	N	919	906	1			118
							1011	9									
*10	4836	X	4836	-0-	-0-	-0-	466	1	3324	3	N	951	919	1			150
							1046	9									
*11	4381	X	4381	-0-	-0-	-0-	437	1	2962	3	N	893	926	1			117
							982	9									
*12	3948	X	3948	-0-	-0-	-0-	448	1	2486	3	N	922	548	0	374	1	117
							1014	9									
*01	3385	X	3385	-0-	-0-	-0-	360	1	2353	3	N	611	614	0			114
							672	9									
*02	2783	X	2783	-0-	-0-	-0-	288	1	1669	3	N	751	750	0			115
							826	9									
*03	3437	X	3437	-0-	-0-	-0-	266	1	2150	3	N	928	930	0			113
							1021	9									
*04	2920	X	2920	-0-	-0-	-0-	251	1	1763	3	N	824	826	0			111
							906	9									

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4774	X	1641	-0-	-3133	-0-	5	1	1206	3	N	383	332	1			307
							9	5	421	9							
*06	5476	X	5476	-0-	-0-	-0-	4713	3	763	9	N	694	738	1			263
*07	5159	X	5159	-0-	-0-	-0-	4463	3	696	9	N	633	743	1			153
*08	2740	X	2740	-0-	-0-	-0-	2330	3	410	9	N	373	369	1			157
*09	5250	X	2527	-0-	-2723	-0-	3	1	2037	3	N	443	371	1			229
							487	9									
*10	5425	X	1798	-0-	-3627	-0-	4	1	1420	3	N	340	372	1			197
							374	9									
*11	5250	X	2383	-0-	-2867	-0-	1945	3	438	9	N	398	372	1			223
*12	5146	X	3503	-0-	-1643	-0-	3292	3	211	9	N	192	185	1			230
*01	3691	X	3691	-0-	-0-	-0-	20	1	3037	3	N	576	564	1			242
							634	9									
*02	3617	X	3617	-0-	-0-	-0-	12	1	3060	3	N	495	542	1			195
							545	9									
*03	3929	X	3929	-0-	-0-	-0-	16	1	3324	3	N	535	544	1			186
							589	9									
*04	3570	X	3260	-0-	-310	-0-	2741	3	519	9	N	472	542	1			116

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5926	X	5926	-0-	-0-	-0-	5	1	5256	3	N	568	734	1			264
							40	5	625	9							
*06	4260	X	3426	-0-	-834	-0-	25	1	2914	3	N	443	556	1			151
							487	9									
*07	7347	X	3139	-0-	-4208	-0-	2616	3	523	9	N	475	363	1			263
*08	7347	X	4311	-0-	-3036	-0-	3728	3	583	9	N	530	544	1			249
*09	7110	X	3385	-0-	-3725	-0-	93	1	2812	3	N	436	372	1			313
							480	9									
*10	5921	X	5454	-0-	-467	-0-	123	1	4568	3	N	694	538	1			469
							763	9									
*11	4449	X	4449	-0-	-0-	-0-	163	1	3623	3	N	603	737	1			335
							663	9									
*12	4309	X	386	-0-	-3923	-0-	130	1	175	3	N	74	187	1			222
							81	9									
*01	5456	X	4790	-0-	-666	-0-	99	1	3923	3	N	698	742	1			178
							768	9									
*02	5235	X	5235	-0-	-0-	-0-	73	1	4455	3	N	643	374	1			447
							707	9									
*03	5456	X	4775	-0-	-681	-0-	83	1	3958	3	N	667	730	1			384
							734	9									
*04	4650	X	4259	-0-	-391	-0-	84	1	3556	3	N	563	538	1			409
							619	9									

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	518	X	518	-0-	-0-	-0-	128	1	325	3	N	57	37	0			126
							2	5	63	9							
06	360	X	219	-0-	-141	-0-	206	1	13	9	N	12					138
*07	15498	X	15498	-0-	-0-	-0-	241	1	13352	3	N	1732	1679	0	127	1	64
							1905	9									
*08	10788	X	10788	-0-	-0-	-0-	237	1	9344	3	N	1097	1099	0			62
							1207	9									
*09	8936	X	8936	-0-	-0-	-0-	261	1	7674	3	N	910	911	0			61
							1001	9									
*10	7905	X	2322	-0-	-5583	-0-	237	1	1835	3	N	227	228	0			60
							250	9									
11	7650	X	250	-0-	-7400	-0-	210	1	1	3	N	35	35	0			60
							39	9									
*12	11832	X	11832	-0-	-0-	-0-	723	1	9827	3	N	1165	682	0	351	1	192
							1282	9									
01	7905	X	1361	-0-	-6544	-0-	1285	1	3	3	N	66	56	0	186	1	16
							73	9									
*02	9258	X	9258	-0-	-0-	-0-	817	1	7319	3	N	1020	464	0	556	1	16
							1122	9									
*03	7905	X	7220	-0-	-685	-0-	221	1	6077	3	N	838	838	0			16
							922	9									
*04	7650	X	4961	-0-	-2689	-0-	246	1	4120	3	N	541	542	0			15
							595	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	9331	X	5492	-0-	-3839	-0-	4457	3	34	5	N	910	924	1	177
							1001	9							
*06	9030	X	3881	-0-	-5149	-0-	3151	3	730	9	N	664	558	1	283
*07	7347	X	4056	-0-	-3291	-0-	3329	3	727	9	N	661	735	1	209
*08	5487	X	4148	-0-	-1339	-0-	3380	3	768	9	N	698	742	1	165
*09	5310	X	3740	-0-	-1570	-0-	1	1	2967	3	N	702	561	1	306
							772	9							
*10	5487	X	3917	-0-	-1570	-0-	40	1	3019	3	N	780	745	1	341
							858	9							
*11	12377	X	12377	-0-	-0-	-0-	147	1	10896	3	N	1213	1304	1	250
							1334	9							
*12	9660	X	9660	-0-	-0-	-0-	142	1	8395	3	N	1021	910	1	361
							1123	9							
*01	7758	X	7758	-0-	-0-	-0-	199	1	6364	3	N	1086	1294	1	153
							1195	9							
*02	10164	X	5751	-0-	-4413	-0-	230	1	4371	3	N	1045	912	1	286
							1150	9							
*03	11253	X	8846	-0-	-2407	-0-	186	1	7537	3	N	1021	928	1	379
							1123	9							
*04	10890	X	7858	-0-	-3032	-0-	108	1	6811	3	N	854	913	1	320
							939	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

*05	4371	X	304	-0-	-4067	-0-	2	1	158	3	N	130	179	1	201
							1	5	143	9					
*06	4140	X	583	-0-	-3557	-0-	421	3	162	9	N	147	185	1	163
*07	3782	X	263	-0-	-3519	-0-	3	1	141	3	N	108			271
							119	9							
*08	2961	X	2961	-0-	-0-	-0-	2339	3	622	9	N	565	548	1	288
*09	4606	X	4606	-0-	-0-	-0-	3926	3	680	9	N	618	560	1	346
*10	3492	X	3492	-0-	-0-	-0-	2977	3	515	9	N	468	558	1	256
*11	5093	X	5093	-0-	-0-	-0-	4512	3	581	9	N	528	563	1	221
*12	7227	X	7227	-0-	-0-	-0-	69	1	6451	3	N	643	554	1	310
							707	9							
*01	4774	X	3060	-0-	-1714	-0-	1	1	2571	3	N	444	570	1	184
							488	9							
*02	4760	X	141	-0-	-4619	-0-	1	1	52	3	N	80			264
							88	9							
*03	5828	X	250	-0-	-5578	-0-	3	1	87	3	N	145	192	1	217
							160	9							
*04	5640	X	238	-0-	-5402	-0-	25	3	213	9	N	194	183	1	228

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5034	X	5034	-0-	-0-	-0-	64	1	4036	3	N	821	741	1			191
							31	5	903	9							
*06	5376	X	5376	-0-	-0-	-0-	55	1	4396	3	N	841	745	1			287
							925	9									
*07	5535	X	5535	-0-	-0-	-0-	206	1	4403	3	N	842	928	1			201
							926	9									
*08	4991	X	4171	-0-	-820	-0-	222	1	3305	3	N	585	548	1			238
							644	9									
*09	4830	X	3833	-0-	-997	-0-	296	1	2881	3	N	596	555	1			279
							656	9									
*10	4991	X	3236	-0-	-1755	-0-	413	1	2244	3	N	526	557	1			248
							579	9									
11	4830	X	428	-0-	-4402	-0-	428	1			N	-0-					248
12	4991	X	407	-0-	-4584	-0-	407	1			N	-0-					248
01	4185	X	221	-0-	-3964	-0-	221	1			N	-0-					248
02	3584	X	262	-0-	-3322	-0-	262	1			N	-0-					248
*03	3700	X	3700	-0-	-0-	-0-	340	1	2687	3	N	612	723	1			137
							673	9									
*04	2278	X	2278	-0-	-0-	-0-	310	1	1554	3	N	376	178	1			335
							414	9									

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6200	X	3300	-0-	-2900	-0-	592	1	2190	3	N	455	510	1			84
							17	5	501	9							
*06	6450	X	3115	-0-	-3335	-0-	601	1	2038	3	N	433	360	1			157
							476	9									
*07	6665	X	2903	-0-	-3762	-0-	547	1	1932	3	N	385	365	1			177
							424	9									
*08	6665	X	2792	-0-	-3873	-0-	483	1	1894	3	N	377	344	1			210
							415	9									
*09	4890	X	2506	-0-	-2384	-0-	367	1	1735	3	N	367	357	1			220
							404	9									
*10	3286	X	1498	-0-	-1788	-0-	333	1	784	3	N	346	336	1			230
							381	9									
*11	3120	X	2420	-0-	-700	-0-	14	1	2010	3	N	360	372	1			218
							396	9									
12	2914	X	691	-0-	-2223	-0-	365	1	326	9	N	296	185	1			329
01	2790	X	689	-0-	-2101	-0-	346	1	343	9	N	312	372	1			269
02	2352	X	573	-0-	-1779	-0-	270	1	303	9	N	275	361	1			183
*03	3082	X	3082	-0-	-0-	-0-	260	1	2502	3	N	291	185	1			289
							320	9									
*04	2430	X	994	-0-	-1436	-0-	312	1	397	3	N	259	180	1			368
							285	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14229	X	5512	-0-	-8717	-0-	74	1	4357	3	N	953	1077	1			91
							33	5	1048	9							
*06	13770	X	4118	-0-	-9652	-0-	3344	3	774	9	N	704	533	1			262
*07	14229	X	4677	-0-	-9552	-0-	3851	3	826	9	N	751	913	1			100
*08	7803	X	4658	-0-	-3145	-0-	3859	3	799	9	N	726	738	1			88
*09	4502	X	4502	-0-	-0-	-0-	3737	3	765	9	N	695	545	1			238
*10	5102	X	5102	-0-	-0-	-0-	12	1	4126	3	N	876	932	1			182
							964	9									
*11	4413	X	4413	-0-	-0-	-0-	3564	3	849	9	N	772	740	1			214
*12	4004	X	4004	-0-	-0-	-0-	11	1	3241	3	N	684	736	1			162
							752	9									
*01	4008	X	4008	-0-	-0-	-0-	3183	3	825	9	N	750	744	1			168
*02	3789	X	3789	-0-	-0-	-0-	3051	3	738	9	N	671	756	1			83
*03	4019	X	4019	-0-	-0-	-0-	3285	3	734	9	N	667	505	1			245
*04	3728	X	3728	-0-	-0-	-0-	3061	3	667	9	N	606	558	1			293

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6324	X	4970	-0-	-1354	-0-	48	1	4227	3	N	604	606	0			27
							31	5	664	9							
*06	6120	X	5104	-0-	-1016	-0-	194	1	4115	3	N	723	722	0			28
							795	9									
*07	5890	X	5863	-0-	-27	-0-	172	1	4709	3	N	893	892	0			29
							982	9									
*08	5890	X	964	-0-	-4926	-0-	56	1	750	3	N	144	151	0			22
							158	9									
09	5700	X	1	-0-	-5699	-0-	1	1			N	-0-					22
*10	9205	X	9205	-0-	-0-	-0-	127	1	7475	3	N	1457	1453	0			26
							1603	9									
*11	5923	X	5923	-0-	-0-	-0-	243	1	4727	3	N	866	864	0			28
							953	9									
*12	5859	X	4441	-0-	-1418	-0-	152	1	3582	3	N	643	579	0			92
							707	9									
*01	7254	X	5401	-0-	-1853	-0-	129	1	4286	3	N	896	899	0			89
							986	9									
*02	6552	X	4305	-0-	-2247	-0-	106	1	3453	3	N	678	678	0			89
							746	9									
*03	7254	X	4786	-0-	-2468	-0-	128	1	3866	3	N	720	619	0	165	1	25
							792	9									
*04	5910	X	4996	-0-	-914	-0-	98	1	4051	3	N	770	770	0			25
							847	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15252	X	13239	-0-	-2013	-0-	304	1	11844	3	N	910	1073	1			290
							90	5	1001	9							
*06	14760	X	12318	-0-	-2442	-0-	342	1	11022	3	N	867	930	1			227
							954	9									
*07	15035	X	1097	-0-	-13938	-0-	261	1	757	3	N	72	186	1			113
							79	9									
08	15035	X	265	-0-	-14770	-0-	264	1	1	9	N	1					114
09	13320	X	289	-0-	-13031	-0-	289	1			N	-0-					114
*10	13237	X	1563	-0-	-11674	-0-	279	1	1071	3	N	194					308
							213	9									
*11	12548	X	12548	-0-	-0-	-0-	213	1	10917	3	N	1289	1121	1			476
							1418	9									
*12	14562	X	14562	-0-	-0-	-0-	17	1	13026	3	N	1381	1319	1			538
							1519	9									
*01	15451	X	15451	-0-	-0-	-0-	14099	3	1352	9	N	1229	1311	1			456
*02	11704	X	11111	-0-	-593	-0-	4	1	10098	3	N	917	760	1			613
							1009	9									
*03	14570	X	12678	-0-	-1892	-0-	11508	3	1170	9	N	1064	1111	1			566
*04	14760	X	11474	-0-	-3286	-0-	10442	3	1032	9	N	938	1099	1			405

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	682	X	682	-0-	-0-	-0-	593	3	5	5	N	76	187	1			176
							84	9									
*06	730	X	730	-0-	-0-	-0-	661	3	69	9	N	63					239
*07	1044	N	1044	-0-	-0-	-0-	926	3	118	9	N	107	186	1			160
*08	565	N	565	-0-	-0-	-0-	518	3	47	9	N	43					203
*09	480	N	207	-0-	-273	-0-	167	3	40	9	N	36					239
*10	496	N	444	-0-	-52	-0-	415	3	29	9	N	26					265
*11	628	N	628	-0-	-0-	-0-	562	3	66	9	N	60					325
*12	528	N	528	-0-	-0-	-0-	65	1	417	3	N	42					367
							46	9									
*01	434	N	172	-0-	-262	-0-	41	1	99	3	N	29	188	1			208
							32	9									
*02	448	N	161	-0-	-287	-0-	16	1	122	3	N	21					229
							23	9									
*03	496	N	192	-0-	-304	-0-	32	1	151	3	N	8					237
							9	9									
*04	226	N	226	-0-	-0-	-0-	182	3	44	9	N	40					277

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 11/15/2020 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6697	X	6697	-0-	-0-	-0-	528	1	4616	3	Y	1380	1482	1			669
							35	5	1518	9							
*06	4979	X	4979	-0-	-0-	-0-	541	1	3337	3	Y	1001	1112	1			558
							1101	9									
*07	T. A.		5094	-0-	5094	5094	523	1	3442	3	Y	1026	556	1			1028
							1129	9									
*08	T. A.		4867	-0-	4867	9961	551	1	3245	3	Y	974	1300	1			702
							1071	9									
*09	T. A.		4739	-0-	4739	14700	850	1	2835	3	Y	958	935	1			725
							1054	9									
*10	T. A.		3970	-0-	3970	18670	1484	1	1476	3	Y	918	927	1			716
							1010	9									
*11	T. A.		3772	-0-	3772	22442	1198	1	1606	3	Y	880	932	1			664
							968	9									
*12	25332	X	2890	-0-	-22442	-0-	1218	1	978	3	Y	631	568	1			727
							694	9									
*01	3954	X	3954	-0-	-0-	-0-	1484	1	1572	3	Y	816	1079	1			464
							898	9									
*02	2969	X	2969	-0-	-0-	-0-	949	1	1346	3	Y	613	554	1			523
							674	9									
*03	3676	X	3676	-0-	-0-	-0-	693	1	2130	3	Y	775	727	1			571
							853	9									
*04	3682	X	3682	-0-	-0-	-0-	566	1	2281	3	Y	759	719	1			611
							835	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

*09	150	N	37	-0-	-113	-0-	37	3			N	-0-					207
*10	93	N	11	-0-	-82	-0-	11	3			N	-0-					207
11	37	N	37	-0-	-0-	-0-	37	1			N	-0-					207
12	76	N	76	-0-	-0-	-0-	76	1			N	-0-					207
01	11	N	3	-0-	-8	-0-	3	1			N	-0-					207
02	28	N	19	-0-	-9	-0-	19	1			N	-0-					207
03	62	N	-0-	-0-	-62	-0-					N	-0-					207
04	3	N	-0-	-0-	-3	-0-					N	-0-					207

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

*05	1302	X	1200	-0-	-102	-0-	543	1	319	3	N	305	520	1			228
							2	5	336	9							
06	2340	X	483	-0-	-1857	-0-	408	1	75	9	N	68	163	1			133
07	2418	X	402	-0-	-2016	-0-	402	1			N	-0-					133
08	2418	X	377	-0-	-2041	-0-	377	1			N	-0-					133
09	1320	X	365	-0-	-955	-0-	365	1			N	-0-					133
10	1209	X	374	-0-	-835	-0-	374	1			N	-0-					133
11	480	X	290	-0-	-190	-0-	290	1			N	-0-					133
12	403	X	85	-0-	-318	-0-	85	1			N	-0-					133
01	372	X	96	-0-	-276	-0-	96	1			N	-0-					133
02	336	X	96	-0-	-240	-0-	96	1			N	-0-					133
03	372	X	86	-0-	-286	-0-	85	1	1	9	N	1					134
04	300	X	65	-0-	-235	-0-	64	1	1	9	N	1					135

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 11/15/2020 TOTAL DEPTH 13210 PERF.13402 - 19543

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 11/15/2020 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190																	
*05	986	X	986	-0-	-0-	-0-	979	3	7	5	N	-0-	183	1			198
*06	360	X	116	-0-	-244	-0-	116	3			N	-0-	137	1			61
07	682	N	-0-	-0-	-682	-0-					N	-0-					61
08	992	N	-0-	-0-	-992	-0-					N	-0-					61
09	120	N	-0-	-0-	-120	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733																	
*05	20150	X	14639	-0-	-5511	-0-	12030	3	91	5	N	2289	2404	1			168
							2518	9									
*06	19230	X	14361	-0-	-4869	-0-	11900	3	2461	9	N	2237	1672	0	733	1	-0-
*07	19685	X	11817	-0-	-7868	-0-	11766	3	51	9	N	46					46
*08	14632	X	10803	-0-	-3829	-0-	8751	3	2052	9	N	1865	1866	0			45
*09	14010	X	13869	-0-	-141	-0-	11408	3	2461	9	N	2237	2237	0			45
*10	14663	X	13514	-0-	-1149	-0-	10940	3	2574	9	N	2340	2340	0			45
*11	14370	X	12718	-0-	-1652	-0-	10352	3	2366	9	N	2151	2157	0			39
*12	14322	X	11044	-0-	-3278	-0-	8820	3	2224	9	N	2022	2021	0			40
*01	14322	X	11483	-0-	-2839	-0-	9035	3	2448	9	N	2225	2225	0			40
*02	12936	X	9861	-0-	-3075	-0-	5	1	7806	3	N	1864	1862	0			42
							2050	9									
*03	13516	X	9844	-0-	-3672	-0-	7763	3	2081	9	N	1892	1891	0			43
*04	12720	X	3231	-0-	-9489	-0-	206	1	2544	3	N	437	178	1			302
							481	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1080	X	863	-0-	-217	-0-	537	1	216	3	N	100	187	1			51
							110	9									
*07	1085	N	857	-0-	-228	-0-	507	1	220	3	N	118					169
							130	9									
08	651	N	612	-0-	-39	-0-	488	1	124	9	N	113	161	1			121
09	870	N	668	-0-	-202	-0-	537	1	131	9	N	119	178	1			62
10	868	N	744	-0-	-124	-0-	600	1	144	9	N	131	99	1			94
11	740	N	740	-0-	-0-	-0-	610	1	130	9	N	118	180	1			32
*12	1170	N	1170	-0-	-0-	-0-	600	1	399	3	N	155					187
							171	9									
01	796	N	796	-0-	-0-	-0-	661	1	135	9	N	123	180	1			130
02	713	N	713	-0-	-0-	-0-	581	1	132	9	N	120	171	1			79
03	1178	N	681	-0-	-497	-0-	558	1	123	9	N	112	154	1			37
04	780	N	34	-0-	-746	-0-	34	1			N	-0-					37

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8928	X	8601	-0-	-327	-0-	2	1	7105	3	N	1309	1452	1			67
							54	5	1440	9							
*06	9686	X	9686	-0-	-0-	-0-	8279	3	1407	9	N	1279	942	0	331	1	73
*07	8563	X	8563	-0-	-0-	-0-	8563	3			N	-0-					73
*08	9392	X	9392	-0-	-0-	-0-	8047	3	1345	9	N	1223	1224	0			72
*09	9690	X	8737	-0-	-953	-0-	7515	3	1222	9	N	1111	1111	0			72
*10	10013	X	8975	-0-	-1038	-0-	8	1	7612	3	N	1232	1233	0			71
							1355	9									
*11	9690	X	6142	-0-	-3548	-0-	86	1	5175	3	N	801	394	0	156	1	322
							881	9									
*12	9393	X	5726	-0-	-3667	-0-	4818	3	908	9	N	825	1124	1			23
*01	9393	X	7403	-0-	-1990	-0-	6149	3	1254	9	N	1140	1100	1			63
*02	8148	X	6703	-0-	-1445	-0-	5641	3	1062	9	N	965	922	1			106
*03	8990	X	7213	-0-	-1777	-0-	6051	3	1162	9	N	1056	1103	1			59
*04	7170	X	1643	-0-	-5527	-0-	1496	3	147	9	N	134					193

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7192	X	2911	-0-	-4281	-0-	9	1	2240	3	N	586	543	1			110
							17	5	645	9							
*06	6480	X	6480	-0-	-0-	-0-	5103	3	1377	9	N	1252	36	0	1285	1	41
*07	6913	X	1234	-0-	-5679	-0-	1233	3	1	9	N	1					42
*08	6913	X	5762	-0-	-1151	-0-	4331	3	1431	9	N	1301	816	0	450	1	77
*09	6690	X	5877	-0-	-813	-0-	4664	3	1213	9	N	1103	1089	1			91
*10	6665	X	5708	-0-	-957	-0-	4538	3	1170	9	N	1064	1117	1			38
*11	6480	X	1278	-0-	-5202	-0-	548	3	730	9	N	664	533	1			169
*12	6076	X	5219	-0-	-857	-0-	97	1	3946	3	N	1069	1121	1			117
							1176	9									
*01	6731	X	6731	-0-	-0-	-0-	12	1	5389	3	N	1209	1266	1			60
							1330	9									
*02	5958	X	5958	-0-	-0-	-0-	1	1	4741	3	N	1105	1122	1			43
							1216	9									
*03	5704	X	4888	-0-	-816	-0-	7	1	3932	3	N	863	723	1			183
							949	9									
*04	8866	X	8866	-0-	-0-	-0-	317	1	7802	3	N	679	740	1			122
							747	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	16045	X	16045	-0-	-0-	-0-	330	1	13266	3	N	2135	2116	0			32
							100	5	2349	9							
*06	15099	X	15099	-0-	-0-	-0-	311	1	12483	3	N	2095	2019	0			108
							2305	9									
*07	15701	X	15701	-0-	-0-	-0-	342	1	12930	3	N	2208	2210	0			106
							2429	9									
*08	15303	X	15303	-0-	-0-	-0-	408	1	12586	3	N	2099	2101	0			104
							2309	9									
*09	17705	X	17705	-0-	-0-	-0-	379	1	15039	3	N	2079	2081	0			102
							2287	9									
*10	15187	X	15187	-0-	-0-	-0-	250	1	12703	3	N	2031	1002	0	931	1	200
							2234	9									
*11	14049	X	14049	-0-	-0-	-0-	283	1	11564	3	N	2002	2000	0	182	1	20
							2202	9									
*12	12736	X	12736	-0-	-0-	-0-	370	1	10497	3	N	1699	1699	0			20
							1869	9									
*01	13619	X	13619	-0-	-0-	-0-	407	1	11031	3	N	1983	1984	0			19
							2181	9									
*02	12292	X	12292	-0-	-0-	-0-	348	1	9979	3	N	1786	1786	0			19
							1965	9									
*03	13295	X	13295	-0-	-0-	-0-	351	1	10800	3	N	1949	1950	0			18
							2144	9									
*04	10041	X	10041	-0-	-0-	-0-	289	1	8353	3	N	1272	1273	0			17
							1399	9									

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	32438	X	32438	-0-	-0-	-0-	691	1	28003	3	Y	3213	3207	0	117	1	64
							210	5	3534	9							
*06	34358	X	34358	-0-	-0-	-0-	738	1	29822	3	Y	3453	3435	0			82
							3798	9									
*07	30462	X	30462	-0-	-0-	-0-	683	1	26080	3	Y	3363	3401	0			44
							3699	9									
*08	24219	X	24219	-0-	-0-	-0-	655	1	20313	3	Y	2955	2954	0			45
							3251	9									
*09	27233	X	27233	-0-	-0-	-0-	595	1	23727	3	Y	2646	2638	0			53
							2911	9									
*10	63865	X	63865	-0-	-0-	-0-	1000	1	51705	3	Y	10145	10137	0			61
							11160	9									
*11	45600	X	45600	-0-	-0-	-0-	910	1	37621	3	Y	6426	6420	0			67
							7069	9									
*12	33277	X	33277	-0-	-0-	-0-	987	1	28200	3	Y	3718	3299	0			486
							4090	9									
*01	33676	X	33676	-0-	-0-	-0-	1054	1	28659	3	Y	3603	2990	0	988	1	111
							3963	9									
*02	30662	X	30662	-0-	-0-	-0-	898	1	25966	3	Y	3453	3443	0			121
							3798	9									
*03	33677	X	33677	-0-	-0-	-0-	920	1	28520	3	Y	3852	3849	0			124
							4237	9									
*04	22640	X	22640	-0-	-0-	-0-	668	1	19456	3	Y	2287	2289	0			122
							2516	9									

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	19096	X	15966	-0-	-3130	-0-	1100	1	12863	3	N	1732	1810	1			160
							98	5	1905	9							
*06	18480	X	15186	-0-	-3294	-0-	393	1	12780	3	N	1830	49	0	1852	1	89
							2013	9									
*07	17732	X	15825	-0-	-1907	-0-	602	1	15223	3	N	-0-					89
*08	15996	X	14215	-0-	-1781	-0-	1276	1	10960	3	N	1799	1801	0			87
							1979	9									
*09	15450	X	11583	-0-	-3867	-0-	1216	1	8640	3	N	1570	1570	0			87
							1727	9									
*10	15965	X	11665	-0-	-4300	-0-	1389	1	8540	3	N	1578	1578	0			87
							1736	9									
*11	15300	X	14066	-0-	-1234	-0-	1591	1	10834	3	N	1492	809	0	568	1	202
							1641	9									
*12	15810	X	12328	-0-	-3482	-0-	2272	1	8441	3	N	1468	630	0	920	1	120
							1615	9									
*01	14229	X	10919	-0-	-3310	-0-	1431	1	7887	3	N	1455	1496	1			79
							1601	9									
*02	13132	X	8625	-0-	-4507	-0-	765	1	6666	3	N	1085	275	0	737	1	152
							1194	9									
*03	14539	X	9938	-0-	-4601	-0-	724	1	7891	3	N	1203	1263	1			92
							1323	9									
*04	14070	X	1649	-0-	-12421	-0-	193	1	1335	3	N	110	163	1			39
							121	9									

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14043	X	9006	-0-	-5037	-0-	1785	1	6420	3	N	684	731	1			48
							49	5	752	9							
*06	13590	X	2052	-0-	-11538	-0-	1853	1	193	3	N	5					53
							6	9									
*07	14043	X	2822	-0-	-11221	-0-	1916	1	903	3	N	3					56
							3	9									
*08	13337	X	13337	-0-	-0-	-0-	1857	1	10332	3	N	1044	930	1			170
							1148	9									
*09	11820	X	9001	-0-	-2819	-0-	1833	1	6089	3	N	981	1105	1			46
							1079	9									
*10	9578	X	9578	-0-	-0-	-0-	1990	1	6596	3	N	902	749	1			199
							992	9									
*11	12900	X	8622	-0-	-4278	-0-	1777	1	5975	3	N	791	920	1			70
							870	9									
*12	13330	X	4459	-0-	-8871	-0-	1580	1	2323	3	N	505	563	1			12
							556	9									
*01	13330	X	4090	-0-	-9240	-0-	1718	1	1439	3	N	848	743	1			117
							933	9									
02	8652	X	2346	-0-	-6306	-0-	1595	1	751	9	N	683	561	1			239
03	9579	X	2468	-0-	-7111	-0-	1608	1	860	9	N	782	918	1			103
*04	8610	X	2823	-0-	-5787	-0-	159	1	2394	3	N	245	179	1			169
							270	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*05	9219	X	9219	-0-	-0-	-0-	165	1	6825	3	Y	1981	1956	0	72	1	39
							50	5	2179	9							
*06	4616	X	4616	-0-	-0-	-0-	87	1	3560	3	Y	881	899	0			21
							969	9									
*07	9808	X	9808	-0-	-0-	-0-	191	1	7396	3	Y	2019	2014	0			26
							2221	9									
*08	6820	X	6442	-0-	-378	-0-	145	1	4573	3	Y	1567	1569	0			24
							1724	9									
*09	6600	X	975	-0-	-5625	-0-	3	1	172	3	Y	727	737	0			14
							800	9									
*10	6820	X	2925	-0-	-3895	-0-	37	1	1940	3	Y	862	871	0			5
							948	9									
11	6600	X	-0-	-0-	-6600	-0-					Y	-0-	5	0			-0-
*12	6820	X	1798	-0-	-5022	-0-	44	1	1290	3	Y	422	367	0			55
							464	9									
*01	6448	X	755	-0-	-5693	-0-	6	1	204	3	Y	495	399	0	136	1	15
							545	9									
02	2632	X	161	-0-	-2471	-0-	15	3	146	9	Y	133	143	0			5
*03	2914	X	2	-0-	-2912	-0-	2	3			Y	-0-	5	0			-0-
04	1740	X	-0-	-0-	-1740	-0-					Y	-0-					-0-

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

*05	9517	X	8637	-0-	-880	-0-	8199	3	62	5	N	342	342	0			-0-
							376	9									
*06	9120	X	3996	-0-	-5124	-0-	3913	3	83	9	N	75	75	0			-0-
*07	12090	X	6888	-0-	-5202	-0-	6686	3	202	9	N	184	184	0			-0-
*08	12090	X	3251	-0-	-8839	-0-	3119	3	132	9	N	120	120	0			-0-
*09	11700	X	3232	-0-	-8468	-0-	3002	3	230	9	N	209	209	0			-0-
*10	9436	X	9436	-0-	-0-	-0-	8708	3	728	9	N	662	662	0			-0-
*11	7287	X	7287	-0-	-0-	-0-	6984	3	303	9	N	275	275	0			-0-
*12	8283	X	8283	-0-	-0-	-0-	7758	3	525	9	N	477	477	0			-0-
*01	10135	X	10135	-0-	-0-	-0-	9262	3	873	9	N	794	794	0			-0-
*02	8512	X	4433	-0-	-4079	-0-	4126	3	307	9	N	279	279	0			-0-
*03	9424	X	4578	-0-	-4846	-0-	4244	3	334	9	N	304	304	0			-0-
*04	9810	X	2191	-0-	-7619	-0-	2005	3	186	9	N	169	169	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	23830	X	23830	-0-	-0-	-0-	21446	3	161	5	N	2021	2021	0			-0-
							2223	9									
*06	23765	X	23765	-0-	-0-	-0-	21728	3	2037	9	N	1852	1852	0			-0-
*07	18600	X	11637	-0-	-6963	-0-	9722	3	1915	9	N	1741	1741	0			-0-
*08	22506	X	14296	-0-	-8210	-0-	12277	3	2019	9	N	1835	1835	0			-0-
*09	21780	X	6747	-0-	-15033	-0-	4844	3	1903	9	N	1730	1730	0			-0-
*10	22506	X	9866	-0-	-12640	-0-	8187	3	1679	9	N	1526	1526	0			-0-
*11	21780	X	15773	-0-	-6007	-0-	13958	3	1815	9	N	1650	1650	0			-0-
*12	14632	X	14364	-0-	-268	-0-	12681	3	1683	9	N	1530	1530	0			-0-
*01	14291	X	12300	-0-	-1991	-0-	10729	3	1571	9	N	1428	1428	0			-0-
*02	14728	X	12009	-0-	-2719	-0-	10540	3	1469	9	N	1335	1335	0			-0-
*03	16306	X	13906	-0-	-2400	-0-	12404	3	1502	9	N	1365	1365	0			-0-
*04	15780	X	14421	-0-	-1359	-0-	12795	3	1626	9	N	1478	1478	0			-0-

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20429	X	17614	-0-	-2815	-0-	14649	3	109	5	N	2596	2596	0			-0-
							2856	9									
*06	19770	X	16794	-0-	-2976	-0-	14180	3	2614	9	N	2376	2376	0			-0-
*07	20429	X	16774	-0-	-3655	-0-	14196	3	2578	9	N	2344	2344	0			-0-
*08	17608	X	16042	-0-	-1566	-0-	13410	3	2632	9	N	2393	2393	0			-0-
*09	17040	X	16114	-0-	-926	-0-	13404	3	2710	9	N	2464	2464	0			-0-
*10	17608	X	14847	-0-	-2761	-0-	12423	3	2424	9	N	2204	2204	0			-0-
*11	17019	X	17019	-0-	-0-	-0-	14224	3	2795	9	N	2541	2541	0			-0-
*12	16771	X	12290	-0-	-4481	-0-	10633	3	1657	9	N	1506	1506	0			-0-
*01	18024	X	18024	-0-	-0-	-0-	15638	3	2386	9	N	2169	2169	0			-0-
*02	15876	X	13417	-0-	-2459	-0-	11567	3	1850	9	N	1682	1682	0			-0-
*03	17577	X	15167	-0-	-2410	-0-	13159	3	2008	9	N	1825	1825	0			-0-
*04	17430	X	14234	-0-	-3196	-0-	12248	3	1986	9	N	1805	1805	0			-0-

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20439	X	20439	-0-	-0-	-0-	136	1	16495	3	Y	3350	3352	0			8
							123	5	3685	9							
*06	18741	X	18741	-0-	-0-	-0-	157	1	14925	3	Y	3326	3326	0			8
							3659	9									
*07	20894	X	19689	-0-	-1205	-0-	177	1	15664	3	Y	3498	3499	0			7
							3848	9									
*08	20894	X	18317	-0-	-2577	-0-	146	1	14395	3	Y	3433	3433	0			7
							3776	9									
*09	20220	X	17074	-0-	-3146	-0-	159	1	13512	3	Y	3094	3095	0			6
							3403	9									
*10	20429	X	17966	-0-	-2463	-0-	127	1	14504	3	Y	3032	3031	0			7
							3335	9									
*11	19050	X	18791	-0-	-259	-0-	218	1	14913	3	Y	3327	3327	0			7
							3660	9									
*12	19685	X	17586	-0-	-2099	-0-	184	1	14055	3	Y	3043	3043	0			7
							3347	9									
*01	18768	X	18768	-0-	-0-	-0-	162	1	15443	3	Y	2875	2876	0			6
							3163	9									
*02	17528	X	16423	-0-	-1105	-0-	185	1	13545	3	Y	2448	2447	0			7
							2693	9									
*03	19406	X	18772	-0-	-634	-0-	234	1	14706	3	Y	3484	3484	0			7
							3832	9									
*04	18780	X	16490	-0-	-2290	-0-	218	1	13010	3	Y	2965	2965	0			7
							3262	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	12022	X	12022	-0-	-0-	-0-	77	1	9349	3	Y	2297	2299	0	6
							69	5	2527	9					
*06	12350	X	12350	-0-	-0-	-0-	100	1	9553	3	Y	2452	2452	0	6
							2697	9							
*07	13950	X	11620	-0-	-2330	-0-	101	1	8963	3	Y	2324	2325	0	5
							2556	9							
*08	13950	X	11507	-0-	-2443	-0-	89	1	8855	3	Y	2330	2330	0	5
							2563	9							
*09	13500	X	12050	-0-	-1450	-0-	111	1	9466	3	Y	2248	2248	0	5
							2473	9							
*10	12772	X	9389	-0-	-3383	-0-	66	1	7518	3	Y	1641	1642	0	4
							1805	9							
*11	12360	X	10435	-0-	-1925	-0-	114	1	7847	3	Y	2249	2248	0	5
							2474	9							
*12	12462	X	9768	-0-	-2694	-0-	99	1	7579	3	Y	1900	1900	0	5
							2090	9							
*01	10819	X	6911	-0-	-3908	-0-	46	1	4494	3	Y	2155	2155	0	5
							2371	9							
*02	9772	X	2374	-0-	-7398	-0-	15	1	1196	3	Y	1057	1059	0	3
							1163	9							
*03	10788	X	7537	-0-	-3251	-0-	79	1	5038	3	Y	2200	2198	0	5
							2420	9							
*04	10440	X	7415	-0-	-3025	-0-	85	1	5118	3	Y	2011	2011	0	5
							2212	9							

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	13423	X	9767	-0-	-3656	-0-	61	1	7440	3	Y	2010	2008	0	5
							55	5	2211	9					
*06	12990	X	9248	-0-	-3742	-0-	74	1	7041	3	Y	1939	1939	0	5
							2133	9							
*07	11811	X	9519	-0-	-2292	-0-	81	1	7224	3	Y	2013	2014	0	4
							2214	9							
*08	11811	X	10131	-0-	-1680	-0-	76	1	7576	3	Y	2254	2254	0	4
							2479	9							
*09	9450	X	9346	-0-	-104	-0-	84	1	7130	3	Y	1938	1938	0	4
							2132	9							
*10	9765	X	8663	-0-	-1102	-0-	57	1	6590	3	Y	1833	1833	0	4
							2016	9							
*11	9810	X	9567	-0-	-243	-0-	106	1	7291	3	Y	1973	1973	0	4
							2170	9							
*12	10137	X	7921	-0-	-2216	-0-	84	1	6375	3	Y	1329	1330	0	3
							1462	9							
*01	10991	X	10991	-0-	-0-	-0-	90	1	8657	3	Y	2040	2039	0	4
							2244	9							
*02	9369	X	9369	-0-	-0-	-0-	97	1	7164	3	Y	1916	1915	0	5
							2108	9							
*03	9875	X	9875	-0-	-0-	-0-	120	1	7592	3	Y	1966	1967	0	4
							2163	9							
*04	8610	X	7407	-0-	-1203	-0-	92	1	5502	3	Y	1648	1648	0	4
							1813	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6882	X	59	-0-	-6823	-0-	59	3			Y	-0-	1	0			-0-
06	6660	X	-0-	-0-	-6660	-0-					Y	-0-					-0-
07	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-
08	4030	X	-0-	-0-	-4030	-0-					Y	-0-					-0-
09	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

*05	6851	X	3491	-0-	-3360	-0-	20	1	2510	3	Y	857	856	0			2
							18	5	943	9							
*06	6630	X	4230	-0-	-2400	-0-	34	1	3291	3	Y	823	823	0			2
							905	9									
*07	5057	X	5057	-0-	-0-	-0-	45	1	3999	3	Y	921	921	0			2
							1013	9									
*08	4278	X	4119	-0-	-159	-0-	30	1	2981	3	Y	1007	1007	0			2
							1108	9									
*09	4281	X	4281	-0-	-0-	-0-	39	1	3305	3	Y	852	852	0			2
							937	9									
*10	4278	X	3644	-0-	-634	-0-	25	1	2886	3	Y	666	666	0			2
							733	9									
*11	4140	X	2885	-0-	-1255	-0-	30	1	2063	3	Y	720	720	0			2
							792	9									
*12	8703	X	8703	-0-	-0-	-0-	102	1	7699	3	Y	820	820	0			2
							902	9									
*01	4537	X	4537	-0-	-0-	-0-	35	1	3332	3	Y	1064	1064	0			2
							1170	9									
*02	4004	X	3958	-0-	-46	-0-	41	1	3000	3	Y	834	834	0			2
							917	9									
*03	5890	X	4020	-0-	-1870	-0-	49	1	3073	3	Y	816	816	0			2
							898	9									
*04	5700	X	4096	-0-	-1604	-0-	54	1	3240	3	Y	729	729	0			2
							802	9									

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12400	X	4812	-0-	-7588	-0-	82	1	4361	3	Y	305	305	0			-0-
							33	5	336	9							
*06	11250	X	4441	-0-	-6809	-0-	63	1	4071	3	Y	279	279	0			-0-
							307	9									
*07	6200	X	2130	-0-	-4070	-0-	81	1	1845	3	Y	185	185	0			-0-
							204	9									
08	4867	X	197	-0-	-4670	-0-	19	3	178	9	Y	162	162	0			-0-
*09	4710	X	4186	-0-	-524	-0-	220	1	3648	3	Y	289	289	0			-0-
							318	9									
*10	9639	X	9639	-0-	-0-	-0-	263	1	8482	3	Y	813	813	0			-0-
							894	9									
*11	6580	X	6580	-0-	-0-	-0-	158	1	5912	3	Y	464	464	0			-0-
							510	9									
*12	7984	X	7984	-0-	-0-	-0-	273	1	7128	3	Y	530	530	0			-0-
							583	9									
*01	9641	X	7403	-0-	-2238	-0-	244	1	6646	3	Y	466	466	0			-0-
							513	9									
*02	8708	X	6403	-0-	-2305	-0-	332	1	5651	3	Y	382	382	0			-0-
							420	9									
*03	9641	X	6294	-0-	-3347	-0-	304	1	5425	3	Y	514	514	0			-0-
							565	9									
*04	8702	X	8702	-0-	-0-	-0-	402	1	7696	3	Y	549	549	0			-0-
							604	9									

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	22878	X	444	-0-	-22434	-0-	8	1	420	3	Y	12	12	0			-0-
							3	5	13	9							
06	16560	X	-0-	-0-	-16560	-0-					Y	-0-					-0-
07	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-
*08	5580	X	138	-0-	-5442	-0-	6	1	132	3	Y	-0-					-0-
*09	480	X	85	-0-	-395	-0-	5	1	80	3	Y	-0-					-0-
*10	434	X	107	-0-	-327	-0-	3	1	104	3	Y	-0-					-0-
*11	120	X	34	-0-	-86	-0-	1	1	33	3	Y	-0-					-0-
*12	5878	X	5878	-0-	-0-	-0-	198	1	5165	3	Y	468	468	0			-0-
							515	9									
*01	T. A.		11877	-0-	11877	11877	388	1	10588	3	Y	819	819	0			-0-
							901	9									
02	T. A.		66	-0-	66	11943	8	3	58	9	Y	53	53	0			-0-
*03	T. A.		-0-	-0-	-0-	11943					Y	-0-					-0-
*04	T. A.		64	-0-	64	12007	2	1	41	3	Y	19	19	0			-0-
							21	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	24164	X	24164	-0-	-0-	-0-	421	1	22266	3	Y	1190	1190	0			-0-
							168	5	1309	9							
*06	19365	X	19365	-0-	-0-	-0-	275	1	17746	3	Y	1222	1222	0			-0-
							1344	9									
*07	24025	X	18983	-0-	-5042	-0-	737	1	16824	3	Y	1293	1293	0			-0-
							1422	9									
*08	24335	X	17895	-0-	-6440	-0-	712	1	15809	3	Y	1249	1249	0			-0-
							1374	9									
*09	23550	X	15559	-0-	-7991	-0-	789	1	13142	3	Y	1480	1480	0			-0-
							1628	9									
*10	24149	X	12820	-0-	-11329	-0-	356	1	11472	3	Y	902	902	0			-0-
							992	9									
*11	19380	X	17897	-0-	-1483	-0-	435	1	16286	3	Y	1069	1069	0			-0-
							1176	9									
*12	18972	X	9658	-0-	-9314	-0-	331	1	8633	3	Y	631	631	0			-0-
							694	9									
*01	17887	X	10090	-0-	-7797	-0-	327	1	8929	3	Y	758	758	0			-0-
							834	9									
*02	16716	X	14086	-0-	-2630	-0-	738	1	12522	3	Y	751	751	0			-0-
							826	9									
*03	19376	X	19376	-0-	-0-	-0-	953	1	16962	3	Y	1328	1328	0			-0-
							1461	9									
*04	20080	X	20080	-0-	-0-	-0-	938	1	17911	3	Y	1119	1119	0			-0-
							1231	9									

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10974	X	5291	-0-	-5683	-0-	95	1	4990	3	Y	153	153	0			-0-
							38	5	168	9							
*06	10710	X	7970	-0-	-2740	-0-	114	1	7359	3	Y	452	452	0			-0-
							497	9									
*07	9145	X	8675	-0-	-470	-0-	342	1	7792	3	Y	492	492	0			-0-
							541	9									
*08	9145	X	4848	-0-	-4297	-0-	190	1	4227	3	Y	392	392	0			-0-
							431	9									
09	8700	X	358	-0-	-8342	-0-	33	3	325	9	Y	295	295	0			-0-
*10	8680	X	2398	-0-	-6282	-0-	62	1	2007	3	Y	299	299	0			-0-
							329	9									
*11	8400	X	4437	-0-	-3963	-0-	109	1	4073	3	Y	232	232	0			-0-
							255	9									
*12	8680	X	4638	-0-	-4042	-0-	162	1	4217	3	Y	235	235	0			-0-
							259	9									
*01	4836	X	1671	-0-	-3165	-0-	59	1	1606	3	Y	5	5	0			-0-
							6	9									
*02	4463	X	4463	-0-	-0-	-0-	224	1	3824	3	Y	377	377	0			-0-
							415	9									
*03	6749	X	6749	-0-	-0-	-0-	356	1	6279	3	Y	104	104	0			-0-
							114	9									
*04	4500	X	2586	-0-	-1914	-0-	130	1	2455	3	Y	1	1	0			-0-
							1	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13049	X	13049	-0-	-0-	-0-	225	1	11921	3	Y	739	739	0			-0-
							90	5	813	9							
*06	12870	X	11010	-0-	-1860	-0-	157	1	10131	3	Y	656	656	0			-0-
							722	9									
*07	13299	X	10421	-0-	-2878	-0-	405	1	9243	3	Y	703	703	0			-0-
							773	9									
*08	13299	X	9209	-0-	-4090	-0-	363	1	8057	3	Y	717	717	0			-0-
							789	9									
*09	12750	X	1321	-0-	-11429	-0-	44	1	767	3	Y	464	464	0			-0-
							510	9									
*10	13051	X	43	-0-	-13008	-0-	1	1	42	3	Y	-0-					-0-
*11	11010	X	13	-0-	-10997	-0-	13	3			Y	-0-					-0-
*12	10416	X	55	-0-	-10361	-0-	2	1	53	3	Y	-0-					-0-
*01	7161	X	49	-0-	-7112	-0-	2	1	47	3	Y	-0-					-0-
*02	1232	X	3	-0-	-1229	-0-	3	3			Y	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
*04	91	X	91	-0-	-0-	-0-	4	1	72	3	Y	14	14	0			-0-
							15	9									

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	28024	X	24373	-0-	-3651	-0-	20065	3	150	5	N	3780	3780	0			-0-
							4158	9									
*06	27090	X	23135	-0-	-3955	-0-	19122	3	4013	9	N	3648	3648	0			-0-
*07	27993	X	23375	-0-	-4618	-0-	19312	3	4063	9	N	3694	3694	0			-0-
*08	25668	X	22544	-0-	-3124	-0-	18648	3	3896	9	N	3542	3542	0			-0-
*09	24480	X	21763	-0-	-2717	-0-	18023	3	3740	9	N	3400	3400	0			-0-
*10	24366	X	21840	-0-	-2526	-0-	18104	3	3736	9	N	3396	3396	0			-0-
*11	23130	X	22625	-0-	-505	-0-	19160	3	3465	9	N	3150	3150	0			-0-
*12	23374	X	20090	-0-	-3284	-0-	17385	3	2705	9	N	2459	2459	0			-0-
*01	22537	X	21092	-0-	-1445	-0-	17724	3	3368	9	N	3062	3062	0			-0-
*02	21112	X	18064	-0-	-3048	-0-	15275	3	2789	9	N	2535	2535	0			-0-
*03	23374	X	20076	-0-	-3298	-0-	16951	3	3125	9	N	2841	2841	0			-0-
*04	22620	X	20022	-0-	-2598	-0-	16606	3	3416	9	N	3105	3105	0			-0-

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	18053	X	18053	-0-	-0-	-0-	376	1	13266	3	N	3920	3920	0			-0-
							99	5	4312	9							
*06	18945	X	18945	-0-	-0-	-0-	342	1	14568	3	N	3668	3668	0			-0-
							4035	9									
*07	18933	X	18933	-0-	-0-	-0-	393	1	14046	3	N	4085	4085	0			-0-
							4494	9									
*08	17105	X	17105	-0-	-0-	-0-	425	1	13823	3	N	2597	2597	0			-0-
							2857	9									
*09	18655	X	18655	-0-	-0-	-0-	392	1	13596	3	N	4243	4243	0			-0-
							4667	9									
*10	19883	X	19883	-0-	-0-	-0-	293	1	15727	3	N	3512	3512	0			-0-
							3863	9									
*11	18107	X	18107	-0-	-0-	-0-	352	1	14332	3	N	3112	3112	0			-0-
							3423	9									
*12	17151	X	17151	-0-	-0-	-0-	290	1	13618	3	N	2948	2948	0			-0-
							3243	9									
*01	18057	X	18057	-0-	-0-	-0-	371	1	14010	3	N	3342	3342	0			-0-
							3676	9									
*02	16541	X	16541	-0-	-0-	-0-	402	1	12811	3	N	3025	3025	0			-0-
							3328	9									
*03	25646	X	25646	-0-	-0-	-0-	496	1	21378	3	N	3429	3429	0			-0-
							3772	9									
*04	19492	X	19492	-0-	-0-	-0-	361	1	15799	3	N	3029	3029	0			-0-
							3332	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

*05	34203	X	34203	-0-	-0-	-0-	742	1	26129	3	N	6487	6487	0			-0-
							196	5	7136	9							
*06	36032	X	36032	-0-	-0-	-0-	669	1	28475	3	N	6262	6262	0			-0-
							6888	9									
*07	34667	X	34667	-0-	-0-	-0-	762	1	27125	3	N	6164	6164	0			-0-
							6780	9									
*08	33130	X	33130	-0-	-0-	-0-	756	1	24711	3	N	6966	6966	0			-0-
							7663	9									
*09	28417	X	28417	-0-	-0-	-0-	659	1	22686	3	N	4611	4611	0			-0-
							5072	9									
*10	31828	X	31828	-0-	-0-	-0-	482	1	25872	3	N	4976	4976	0			-0-
							5474	9									
*11	31337	X	31337	-0-	-0-	-0-	618	1	25177	3	N	5038	5038	0			-0-
							5542	9									
*12	36918	X	36918	-0-	-0-	-0-	654	1	30603	3	N	5146	5146	0			-0-
							5661	9									
*01	31500	X	31500	-0-	-0-	-0-	650	1	24528	3	N	5747	5747	0			-0-
							6322	9									
*02	25084	X	25084	-0-	-0-	-0-	596	1	19022	3	N	4969	4969	0			-0-
							5466	9									
*03	31587	X	31587	-0-	-0-	-0-	585	1	25283	3	N	5199	5199	0			-0-
							5719	9									
*04	25265	X	25265	-0-	-0-	-0-	463	1	20303	3	N	4090	4090	0			-0-
							4499	9									

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	34224	X	32165	-0-	-2059	-0-	199	1	28018	3	N	3396	3396	0			-0-
							212	5	3736	9							
*06	32400	X	18989	-0-	-13411	-0-	156	1	16401	3	N	2211	2211	0			-0-
							2432	9									
07	33573	X	447	-0-	-33126	-0-	15	3	432	9	N	393	393	0			-0-
08	33573	X	-0-	-0-	-33573	-0-					N	-0-					-0-
09	32490	X	-0-	-0-	-32490	-0-					N	-0-					-0-
10	32178	X	-0-	-0-	-32178	-0-					N	-0-					-0-
*11	18990	X	236	-0-	-18754	-0-	1	1	107	3	N	116	116	0			-0-
							128	9									
*12	434	X	4	-0-	-430	-0-	4	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	224	X	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	42780	X	38124	-0-	-4656	-0-	233	1	32830	3	N	4375	4375	0			-0-
							248	5	4813	9							
*06	40920	X	39194	-0-	-1726	-0-	322	1	33801	3	N	4610	4610	0			-0-
							5071	9									
*07	48496	X	48496	-0-	-0-	-0-	522	1	44264	3	N	3373	3373	0			-0-
							3710	9									
*08	43197	X	43197	-0-	-0-	-0-	417	1	38182	3	N	4180	4180	0			-0-
							4598	9									
*09	39180	X	26093	-0-	-13087	-0-	275	1	22941	3	N	2615	2615	0			-0-
							2877	9									
10	48484	X	-0-	-0-	-48484	-0-					N	-0-					-0-
*11	49590	X	49590	-0-	-0-	-0-	237	1	41849	3	N	6822	6822	0			-0-
							7504	9									
*12	76330	X	76330	-0-	-0-	-0-	247	1	62674	3	N	12190	12190	0			-0-
							13409	9									
*01	67642	X	67642	-0-	-0-	-0-	175	1	54102	3	N	12150	12150	0			-0-
							13365	9									
*02	45864	X	21634	-0-	-24230	-0-	306	1	18512	3	N	2560	2560	0			-0-
							2816	9									
*03	50778	X	22247	-0-	-28531	-0-	419	1	18469	3	N	3054	3054	0			-0-
							3359	9									
*04	49140	X	4325	-0-	-44815	-0-	99	1	3569	3	N	597	597	0			-0-
							657	9									

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	89	X	89	-0-	-0-	-0-	1	1	88	3	N	-0-					-0-
12	1078	X	1078	-0-	-0-	-0-	45	3	1033	9	N	939	939	0			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	4557	X	688	-0-	-3869	-0-	26	3	662	9	N	602	602	0			-0-
04	1050	X	228	-0-	-822	-0-	7	3	221	9	N	201	201	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3000	N	70620	-0-	67620	67620	331	1	58527	3	N	10693	10693	0			-0-
							11762	9									
*12	3100	N	52549	-0-	49449	117069	161	1	40931	3	N	10415	10415	0			-0-
							11457	9									
01	3100	N	-0-	-0-	-3100	113969					N	-0-					-0-
02	113969	X	-0-	-0-	-113969	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8197	X	8197	-0-	-0-	-0-	6	1	1277	3	N	6285	6285	0			-0-
							6914	9									
*12	2868	X	2868	-0-	-0-	-0-	1	1	289	3	N	2344	2344	0			-0-
							2578	9									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7644	X	-0-	-0-	-7644	-0-					N	-0-					-0-
03	8463	X	-0-	-0-	-8463	-0-					N	-0-					-0-
04	8190	X	-0-	-0-	-8190	-0-					N	-0-					-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	45585	X	45585	-0-	-0-	-0-	937	1	38416	3	N	5404	5404	0			-0-
							288	5	5944	9							
*06	45423	X	45423	-0-	-0-	-0-	896	1	38501	3	N	5478	5478	0			-0-
							6026	9									
*07	45651	X	45651	-0-	-0-	-0-	953	1	38825	3	N	5339	5339	0			-0-
							5873	9									
*08	43364	X	43364	-0-	-0-	-0-	821	1	36889	3	N	5140	5140	0			-0-
							5654	9									
*09	40430	X	40430	-0-	-0-	-0-	735	1	34435	3	N	4782	4782	0			-0-
							5260	9									
*10	40051	X	40051	-0-	-0-	-0-	1001	1	34046	3	N	4549	4549	0			-0-
							5004	9									
*11	33527	X	33527	-0-	-0-	-0-	1118	1	27857	3	N	4138	4138	0			-0-
							4552	9									
*12	42307	X	42307	-0-	-0-	-0-	1004	1	36198	3	N	4641	4641	0			-0-
							5105	9									
*01	42269	X	42269	-0-	-0-	-0-	1010	1	35986	3	N	4794	4794	0			-0-
							5273	9									
*02	40272	X	40272	-0-	-0-	-0-	980	1	34344	3	N	4498	4498	0			-0-
							4948	9									
*03	41598	X	41598	-0-	-0-	-0-	1062	1	35554	3	N	4529	4529	0			-0-
							4982	9									
*04	36125	X	36125	-0-	-0-	-0-	783	1	30804	3	N	4125	4125	0			-0-
							4538	9									

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/04/2020 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	42315	X	36264	-0-	-6051	-0-	32819	3	249	5	N	2905	2905	0			-0-
							3196	9									
*06	38940	X	33148	-0-	-5792	-0-	30211	3	2937	9	N	2670	2670	0			-0-
*07	40238	X	35544	-0-	-4694	-0-	32464	3	3080	9	N	2800	2800	0			-0-
*08	40238	X	28371	-0-	-11867	-0-	3	1	26220	3	N	1953	1953	0			-0-
							2148	9									
*09	36900	X	29250	-0-	-7650	-0-	24	1	26541	3	N	2441	2441	0			-0-
							2685	9									
*10	36270	X	27782	-0-	-8488	-0-	34	1	25143	3	N	2368	2368	0			-0-
							2605	9									
*11	34410	X	26204	-0-	-8206	-0-	41	1	23621	3	N	2311	2311	0			-0-
							2542	9									
*12	35557	X	18959	-0-	-16598	-0-	31	1	17231	3	N	1543	1543	0			-0-
							1697	9									
*01	30225	X	20867	-0-	-9358	-0-	28	1	18705	3	N	1940	1940	0			-0-
							2134	9									
*02	27300	X	22597	-0-	-4703	-0-	39	1	19837	3	N	2474	2474	0			-0-
							2721	9									
*03	31981	X	31981	-0-	-0-	-0-	105	1	28529	3	N	3043	3043	0			-0-
							3347	9									
*04	26190	X	24234	-0-	-1956	-0-	68	1	21616	3	N	2318	2318	0			-0-
							2550	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/15/2020 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	56761	X	39628	-0-	-17133	-0-	35420	3	268	5	N	3582	3582	0	-0-
							3940	9							
*06	52590	X	36459	-0-	-16131	-0-	32723	3	3736	9	N	3396	3396	0	-0-
*07	51026	X	31136	-0-	-19890	-0-	27562	3	3574	9	N	3249	3249	0	-0-
*08	46345	X	30744	-0-	-15601	-0-	3	1	27754	3	N	2715	2715	0	-0-
							2987	9							
*09	40950	X	34498	-0-	-6452	-0-	28	1	30888	3	N	3256	3256	0	-0-
							3582	9							
*10	39618	X	33174	-0-	-6444	-0-	40	1	29534	3	N	3273	3273	0	-0-
							3600	9							
*11	36450	X	29761	-0-	-6689	-0-	46	1	26419	3	N	2996	2996	0	-0-
							3296	9							
*12	35650	X	27223	-0-	-8427	-0-	45	1	24461	3	N	2470	2470	0	-0-
							2717	9							
*01	35650	X	30619	-0-	-5031	-0-	41	1	27435	3	N	2857	2857	0	-0-
							3143	9							
*02	32200	X	13689	-0-	-18511	-0-	23	1	11946	3	N	1564	1564	0	-0-
							1720	9							
*03	33170	X	9291	-0-	-23879	-0-	31	1	8292	3	N	880	880	0	-0-
							968	9							
*04	29760	X	13407	-0-	-16353	-0-	35	1	11361	3	N	1828	1828	0	-0-
							2011	9							

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/15/2020 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	86211	X	71723	-0-	-14488	-0-	64604	3	489	5	N	6027	6027	0	-0-
							6630	9							
*06	83430	X	64980	-0-	-18450	-0-	58868	3	6112	9	N	5556	5556	0	-0-
*07	78678	X	65224	-0-	-13454	-0-	58985	3	6239	9	N	5672	5672	0	-0-
*08	78678	X	46505	-0-	-32173	-0-	5	1	41992	3	N	4098	4098	0	-0-
							4508	9							
*09	74070	X	59633	-0-	-14437	-0-	49	1	53797	3	N	5261	5261	0	-0-
							5787	9							
*10	71734	X	58073	-0-	-13661	-0-	70	1	52422	3	N	5074	5074	0	-0-
							5581	9							
*11	64980	X	53971	-0-	-11009	-0-	85	1	48747	3	N	4672	4672	0	-0-
							5139	9							
*12	65224	X	47419	-0-	-17805	-0-	79	1	43171	3	N	3790	3790	0	-0-
							4169	9							
*01	61628	X	54377	-0-	-7251	-0-	73	1	49011	3	N	4812	4812	0	-0-
							5293	9							
*02	55664	X	45892	-0-	-9772	-0-	81	1	41353	3	N	4053	4053	0	-0-
							4458	9							
*03	58063	X	51694	-0-	-6369	-0-	172	1	46354	3	N	4698	4698	0	-0-
							5168	9							
*04	53970	X	47911	-0-	-6059	-0-	135	1	42982	3	N	4358	4358	0	-0-
							4794	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	24490	X	17263	-0-	-7227	-0-	13834	3	104	5	N	3023	3023	0			-0-
							3325	9									
*06	22470	X	15060	-0-	-7410	-0-	12113	3	2947	9	N	2679	2679	0			-0-
*07	21514	X	16260	-0-	-5254	-0-	13023	3	3237	9	N	2943	2943	0			-0-
*08	21018	X	16073	-0-	-4945	-0-	12815	3	3258	9	N	2962	2962	0			-0-
*09	17550	X	15194	-0-	-2356	-0-	12185	3	3009	9	N	2735	2735	0			-0-
*10	17267	X	14068	-0-	-3199	-0-	11117	3	2951	9	N	2683	2683	0			-0-
*11	15840	X	11965	-0-	-3875	-0-	9486	3	2479	9	N	2254	2254	0			-0-
*12	16368	X	10066	-0-	-6302	-0-	7741	3	2325	9	N	2114	2114	0			-0-
*01	16058	X	11540	-0-	-4518	-0-	9130	3	2410	9	N	2191	2191	0			-0-
*02	14168	X	9606	-0-	-4562	-0-	7543	3	2063	9	N	1875	1875	0			-0-
*03	14074	X	12159	-0-	-1915	-0-	9786	3	2373	9	N	2157	2157	0			-0-
*04	11970	X	2242	-0-	-9728	-0-	1693	3	549	9	N	499	499	0			-0-

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	39370	X	27726	-0-	-11644	-0-	10	1	25407	3	N	1924	1924	0			-0-
							193	5	2116	9							
*06	34980	X	25352	-0-	-9628	-0-	14	1	23396	3	N	1765	1765	0			-0-
							1942	9									
*07	33759	X	24699	-0-	-9060	-0-	28	1	22764	3	N	1734	1734	0			-0-
							1907	9									
*08	31620	X	23660	-0-	-7960	-0-	50	1	21773	3	N	1670	1670	0			-0-
							1837	9									
*09	28320	X	21310	-0-	-7010	-0-	43	1	19597	3	N	1518	1518	0			-0-
							1670	9									
*10	27714	X	19479	-0-	-8235	-0-	53	1	17883	3	N	1403	1403	0			-0-
							1543	9									
*11	25350	X	12680	-0-	-12670	-0-	47	1	11614	3	N	926	926	0			-0-
							1019	9									
*12	24707	X	10395	-0-	-14312	-0-	45	1	9414	3	N	851	851	0			-0-
							936	9									
*01	23653	X	13989	-0-	-9664	-0-	59	1	12486	3	N	1313	1313	0			-0-
							1444	9									
*02	19880	X	10607	-0-	-9273	-0-	50	1	9643	3	N	831	831	0			-0-
							914	9									
*03	19468	X	15962	-0-	-3506	-0-	57	1	14576	3	N	1208	1208	0			-0-
							1329	9									
*04	15817	X	15817	-0-	-0-	-0-	79	1	14452	3	N	1169	1169	0			-0-
							1286	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	48701	X	33074	-0-	-15627	-0-	26804	3	201	5	N	5517	5517	0			-0-
							6069	9									
*06	41520	X	30133	-0-	-11387	-0-	24654	3	5479	9	N	4981	4981	0			-0-
*07	39680	X	29870	-0-	-9810	-0-	24325	3	5545	9	N	5041	5041	0			-0-
*08	37169	X	28312	-0-	-8857	-0-	22946	3	5366	9	N	4878	4878	0			-0-
*09	33450	X	26821	-0-	-6629	-0-	21592	3	5229	9	N	4754	4754	0			-0-
*10	33077	X	27109	-0-	-5968	-0-	21882	3	5227	9	N	4752	4752	0			-0-
*11	30120	X	24593	-0-	-5527	-0-	19864	3	4729	9	N	4299	4299	0			-0-
*12	29884	X	22986	-0-	-6898	-0-	18825	3	4161	9	N	3783	3783	0			-0-
*01	28303	X	22989	-0-	-5314	-0-	18680	3	4309	9	N	3917	3917	0			-0-
*02	25032	X	20592	-0-	-4440	-0-	16947	3	3645	9	N	3314	3314	0			-0-
*03	27094	X	19973	-0-	-7121	-0-	16190	3	3783	9	N	3439	3439	0			-0-
*04	24600	X	3568	-0-	-21032	-0-	2626	3	942	9	N	856	856	0			-0-

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	36580	X	24996	-0-	-11584	-0-	20832	3	157	5	N	3643	3643	0			-0-
							4007	9									
*06	31350	X	23995	-0-	-7355	-0-	20358	3	3637	9	N	3306	3306	0			-0-
*07	29140	X	21974	-0-	-7166	-0-	18264	3	3710	9	N	3373	3373	0			-0-
*08	28210	X	19590	-0-	-8620	-0-	16401	3	3189	9	N	2899	2899	0			-0-
*09	25230	X	17967	-0-	-7263	-0-	15053	3	2914	9	N	2649	2649	0			-0-
*10	24986	X	18289	-0-	-6697	-0-	15148	3	3141	9	N	2855	2855	0			-0-
*11	24000	X	18214	-0-	-5786	-0-	14500	3	3714	9	N	3376	3376	0			-0-
*12	21979	X	17049	-0-	-4930	-0-	14078	3	2971	9	N	2701	2701	0			-0-
*01	19592	X	16914	-0-	-2678	-0-	13971	3	2943	9	N	2675	2675	0			-0-
*02	16996	X	14641	-0-	-2355	-0-	12456	3	2185	9	N	1986	1986	0			-0-
*03	18817	X	18030	-0-	-787	-0-	14871	3	3159	9	N	2872	2872	0			-0-
*04	18893	X	18893	-0-	-0-	-0-	15034	3	3859	9	N	3508	3508	0			-0-

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15159	X	10363	-0-	-4796	-0-	8727	3	66	5	N	1427	1427	0			-0-
							1570	9									
*06	13470	X	6101	-0-	-7369	-0-	5159	3	942	9	N	856	856	0			-0-
*07	13020	X	12685	-0-	-335	-0-	10863	3	1822	9	N	1656	1656	0			-0-
*08	13020	X	12831	-0-	-189	-0-	11017	3	1814	9	N	1649	1649	0			-0-
*09	12600	X	12103	-0-	-497	-0-	10434	3	1669	9	N	1517	1517	0			-0-
*10	12679	X	11569	-0-	-1110	-0-	10428	3	1141	9	N	1037	1037	0			-0-
*11	12420	X	9673	-0-	-2747	-0-	8927	3	746	9	N	678	678	0			-0-
*12	12834	X	9020	-0-	-3814	-0-	7938	3	1082	9	N	984	984	0			-0-
*01	12834	X	10314	-0-	-2520	-0-	9019	3	1295	9	N	1177	1177	0			-0-
*02	11284	X	8630	-0-	-2654	-0-	7502	3	1128	9	N	1025	1025	0			-0-
*03	11563	X	8263	-0-	-3300	-0-	7212	3	1051	9	N	955	955	0			-0-
*04	9990	X	8174	-0-	-1816	-0-	6861	3	1313	9	N	1194	1194	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	26536	X	17658	-0-	-8878	-0-	14485	3	109	5	N	2785	2785	0			-0-
							3064	9									
*06	21960	X	16444	-0-	-5516	-0-	13620	3	2824	9	N	2567	2567	0			-0-
*07	21018	X	13792	-0-	-7226	-0-	11362	3	2430	9	N	2209	2209	0			-0-
*08	19096	X	14375	-0-	-4721	-0-	11689	3	2686	9	N	2442	2442	0			-0-
*09	17850	X	13342	-0-	-4508	-0-	10864	3	2478	9	N	2253	2253	0			-0-
*10	17670	X	13826	-0-	-3844	-0-	11223	3	2603	9	N	2366	2366	0			-0-
*11	16440	X	11738	-0-	-4702	-0-	10021	3	1717	9	N	1561	1561	0			-0-
*12	14384	X	12788	-0-	-1596	-0-	10713	3	2075	9	N	1886	1886	0			-0-
*01	14384	X	9867	-0-	-4517	-0-	8064	3	1803	9	N	1639	1639	0			-0-
*02	12488	X	10142	-0-	-2346	-0-	8292	3	1850	9	N	1682	1682	0			-0-
*03	13826	X	10664	-0-	-3162	-0-	8752	3	1912	9	N	1738	1738	0			-0-
*04	14131	X	14131	-0-	-0-	-0-	11351	3	2780	9	N	2527	2527	0			-0-

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	32116	X	24958	-0-	-7158	-0-	20319	3	153	5	N	4078	4078	0			-0-
							4486	9									
*06	28890	X	23653	-0-	-5237	-0-	19422	3	4231	9	N	3846	3846	0			-0-
*07	28086	X	23272	-0-	-4814	-0-	19077	3	4195	9	N	3814	3814	0			-0-
*08	26722	X	21681	-0-	-5041	-0-	17700	3	3981	9	N	3619	3619	0			-0-
*09	25110	X	20596	-0-	-4514	-0-	16721	3	3875	9	N	3523	3523	0			-0-
*10	24955	X	20953	-0-	-4002	-0-	17059	3	3894	9	N	3540	3540	0			-0-
*11	23640	X	19325	-0-	-4315	-0-	15923	3	3402	9	N	3093	3093	0			-0-
*12	23281	X	18207	-0-	-5074	-0-	15231	3	2976	9	N	2705	2705	0			-0-
*01	21669	X	18498	-0-	-3171	-0-	15195	3	3303	9	N	3003	3003	0			-0-
*02	19236	X	15864	-0-	-3372	-0-	12978	3	2886	9	N	2624	2624	0			-0-
*03	20956	X	17880	-0-	-3076	-0-	14645	3	3235	9	N	2941	2941	0			-0-
*04	19320	X	2859	-0-	-16461	-0-	2149	3	710	9	N	645	645	0			-0-

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	49755	X	34436	-0-	-15319	-0-	12	1	30947	3	N	2947	2947	0			-0-
							235	5	3242	9							
*06	43860	X	31376	-0-	-12484	-0-	17	1	28372	3	N	2715	2715	0			-0-
							2987	9									
*07	40889	X	30909	-0-	-9980	-0-	35	1	27890	3	N	2713	2713	0			-0-
							2984	9									
*08	38192	X	29611	-0-	-8581	-0-	61	1	26667	3	N	2621	2621	0			-0-
							2883	9									
*09	34920	X	27881	-0-	-7039	-0-	55	1	25135	3	N	2446	2446	0			-0-
							2691	9									
*10	34441	X	27929	-0-	-6512	-0-	75	1	25162	3	N	2447	2447	0			-0-
							2692	9									
*11	31380	X	28914	-0-	-2466	-0-	106	1	26322	3	N	2260	2260	0			-0-
							2486	9									
*12	30907	X	29028	-0-	-1879	-0-	126	1	26220	3	N	2438	2438	0			-0-
							2682	9									
*01	29605	X	26530	-0-	-3075	-0-	112	1	23728	3	N	2445	2445	0			-0-
							2690	9									
*02	26992	X	24404	-0-	-2588	-0-	113	1	21884	3	N	2188	2188	0			-0-
							2407	9									
*03	29884	X	25023	-0-	-4861	-0-	88	1	22385	3	N	2318	2318	0			-0-
							2550	9									
*04	28920	X	22995	-0-	-5925	-0-	113	1	20581	3	N	2092	2092	0			-0-
							2301	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27838	X	11616	-0-	-16222	-0-	4	1	9891	3	N	1496	1496	0			-0-
							75	5	1646	9							
*06	19860	X	6745	-0-	-13115	-0-	3	1	5674	3	N	971	971	0			-0-
							1068	9									
07	20522	X	588	-0-	-19934	-0-	17	3	571	9	N	519	519	0			-0-
08	15407	X	810	-0-	-14597	-0-	23	3	787	9	N	715	715	0			-0-
*09	13290	X	6105	-0-	-7185	-0-	11	1	4988	3	N	1005	1005	0			-0-
							1106	9									
*10	11625	X	4501	-0-	-7124	-0-	11	1	3669	3	N	746	746	0			-0-
							821	9									
*11	6750	X	1089	-0-	-5661	-0-	2	1	501	3	N	533	533	0			-0-
							586	9									
12	6324	X	448	-0-	-5876	-0-	12	3	436	9	N	396	396	0			-0-
01	6324	X	217	-0-	-6107	-0-	6	3	211	9	N	192	192	0			-0-
*02	5712	X	279	-0-	-5433	-0-	52	3	227	9	N	206	206	0			-0-
03	4495	X	210	-0-	-4285	-0-	11	3	199	9	N	181	181	0			-0-
*04	3949	X	3949	-0-	-0-	-0-	18	1	3272	3	N	599	599	0			-0-
							659	9									

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	65131	X	48598	-0-	-16533	-0-	18	1	44578	3	N	3331	3331	0			-0-
							338	5	3664	9							
*06	61980	X	43664	-0-	-18316	-0-	24	1	40317	3	N	3021	3021	0			-0-
							3323	9									
*07	56513	X	42061	-0-	-14452	-0-	48	1	38811	3	N	2911	2911	0			-0-
							3202	9									
*08	55056	X	40389	-0-	-14667	-0-	85	1	37103	3	N	2910	2910	0			-0-
							3201	9									
*09	49170	X	37130	-0-	-12040	-0-	75	1	34085	3	N	2700	2700	0			-0-
							2970	9									
*10	48608	X	35671	-0-	-12937	-0-	98	1	32684	3	N	2626	2626	0			-0-
							2889	9									
*11	43650	X	34040	-0-	-9610	-0-	125	1	31046	3	N	2608	2608	0			-0-
							2869	9									
*12	42067	X	32495	-0-	-9572	-0-	143	1	29620	3	N	2484	2484	0			-0-
							2732	9									
*01	40393	X	32569	-0-	-7824	-0-	139	1	29636	3	N	2540	2540	0			-0-
							2794	9									
*02	34664	X	28022	-0-	-6642	-0-	131	1	25487	3	N	2185	2185	0			-0-
							2404	9									
*03	35681	X	29914	-0-	-5767	-0-	107	1	27265	3	N	2311	2311	0			-0-
							2542	9									
*04	34050	X	27000	-0-	-7050	-0-	135	1	24624	3	N	2037	2037	0			-0-
							2241	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	56451	X	43360	-0-	-13091	-0-	16	1	39131	3	N	3560	3560	0			-0-
							297	5	3916	9							
*06	50670	X	41380	-0-	-9290	-0-	23	1	37719	3	N	3307	3307	0			-0-
							3638	9									
*07	49972	X	42465	-0-	-7507	-0-	48	1	38731	3	N	3351	3351	0			-0-
							3686	9									
*08	48453	X	40663	-0-	-7790	-0-	84	1	36821	3	N	3416	3416	0			-0-
							3758	9									
*09	43200	X	36964	-0-	-6236	-0-	73	1	33381	3	N	3191	3191	0			-0-
							3510	9									
*10	43369	X	36564	-0-	-6805	-0-	99	1	33025	3	N	3127	3127	0			-0-
							3440	9									
*11	41370	X	35160	-0-	-6210	-0-	128	1	31686	3	N	3042	3042	0			-0-
							3346	9									
*12	42470	X	34533	-0-	-7937	-0-	150	1	31093	3	N	2991	2991	0			-0-
							3290	9									
*01	40672	X	34308	-0-	-6364	-0-	145	1	30930	3	N	2939	2939	0			-0-
							3233	9									
*02	34496	X	30281	-0-	-4215	-0-	140	1	27246	3	N	2632	2632	0			-0-
							2895	9									
*03	36549	X	32585	-0-	-3964	-0-	115	1	29295	3	N	2886	2886	0			-0-
							3175	9									
*04	35160	X	27106	-0-	-8054	-0-	134	1	24333	3	N	2399	2399	0			-0-
							2639	9									

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	25668	X	16781	-0-	-8887	-0-	11	1	14295	3	N	2153	2153	0			-0-
							107	5	2368	9							
*06	22740	X	16257	-0-	-6483	-0-	13	1	13983	3	N	2055	2055	0			-0-
							2261	9									
*07	21483	X	14899	-0-	-6584	-0-	10	1	12787	3	N	1911	1911	0			-0-
							2102	9									
*08	19220	X	13800	-0-	-5420	-0-	5	1	11707	3	N	1898	1898	0			-0-
							2088	9									
*09	17070	X	12865	-0-	-4205	-0-	5	1	11008	3	N	1684	1684	0			-0-
							1852	9									
*10	16802	X	14602	-0-	-2200	-0-	9	1	12571	3	N	1838	1838	0			-0-
							2022	9									
*11	16260	X	11923	-0-	-4337	-0-	11	1	10151	3	N	1601	1601	0			-0-
							1761	9									
*12	14911	X	11792	-0-	-3119	-0-	13	1	10044	3	N	1577	1577	0			-0-
							1735	9									
*01	14601	X	11783	-0-	-2818	-0-	16	1	9917	3	N	1682	1682	0			-0-
							1850	9									
*02	13188	X	11071	-0-	-2117	-0-	27	1	9589	3	N	1323	1323	0			-0-
							1455	9									
*03	15208	X	15208	-0-	-0-	-0-	31	1	12894	3	N	2075	2075	0			-0-
							2283	9									
*04	15670	X	15670	-0-	-0-	-0-	25	1	13414	3	N	2028	2028	0			-0-
							2231	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	49383	X	34169	-0-	-15214	-0-	23	1	30464	3	N	3137	3137	0			-0-
							231	5	3451	9							
*06	43290	X	32817	-0-	-10473	-0-	27	1	29495	3	N	2995	2995	0			-0-
							3295	9									
*07	41757	X	31053	-0-	-10704	-0-	22	1	27787	3	N	2949	2949	0			-0-
							3244	9									
*08	38192	X	28715	-0-	-9477	-0-	11	1	25681	3	N	2748	2748	0			-0-
							3023	9									
*09	34560	X	28165	-0-	-6395	-0-	11	1	25359	3	N	2541	2541	0			-0-
							2795	9									
*10	34162	X	32114	-0-	-2048	-0-	21	1	29077	3	N	2742	2742	0			-0-
							3016	9									
*11	32820	X	29162	-0-	-3658	-0-	28	1	26353	3	N	2528	2528	0			-0-
							2781	9									
*12	31062	X	28805	-0-	-2257	-0-	33	1	26026	3	N	2496	2496	0			-0-
							2746	9									
*01	32116	X	27756	-0-	-4360	-0-	40	1	24973	3	N	2494	2494	0			-0-
							2743	9									
*02	29008	X	20495	-0-	-8513	-0-	52	1	18670	3	N	1612	1612	0			-0-
							1773	9									
*03	37860	X	37860	-0-	-0-	-0-	82	1	33762	3	N	3651	3651	0			-0-
							4016	9									
*04	31890	X	31890	-0-	-0-	-0-	53	1	28415	3	N	3111	3111	0			-0-
							3422	9									

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	78306	X	71496	-0-	-6810	-0-	47	1	63277	3	N	6998	6998	0			-0-
							474	5	7698	9							
*06	71970	X	61597	-0-	-10373	-0-	49	1	54885	3	N	6057	6057	0			-0-
							6663	9									
*07	79546	X	68657	-0-	-10889	-0-	47	1	60994	3	N	6924	6924	0			-0-
							7616	9									
*08	79546	X	64605	-0-	-14941	-0-	24	1	56648	3	N	7212	7212	0			-0-
							7933	9									
*09	76980	X	59269	-0-	-17711	-0-	23	1	52258	3	N	6353	6353	0			-0-
							6988	9									
*10	71486	X	63104	-0-	-8382	-0-	41	1	55929	3	N	6485	6485	0			-0-
							7134	9									
*11	66450	X	58329	-0-	-8121	-0-	56	1	51787	3	N	5896	5896	0			-0-
							6486	9									
*12	68665	X	55815	-0-	-12850	-0-	63	1	49556	3	N	5633	5633	0			-0-
							6196	9									
*01	64604	X	55639	-0-	-8965	-0-	78	1	49307	3	N	5685	5685	0			-0-
							6254	9									
*02	57008	X	13327	-0-	-43681	-0-	32	1	11472	3	N	1657	1657	0			-0-
							1823	9									
03	63116	X	-0-	-0-	-63116	-0-					N	4	4	0			-0-
04	58320	X	-0-	-0-	-58320	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	55056	X	40481	-0-	-14575	-0-	27	1	35821	3	N	3965	3965	0			-0-
							271	5	4362	9							
*06	49500	X	37140	-0-	-12360	-0-	30	1	33081	3	N	3663	3663	0			-0-
							4029	9									
*07	47957	X	37310	-0-	-10647	-0-	26	1	33258	3	N	3660	3660	0			-0-
							4026	9									
*08	45074	X	34132	-0-	-10942	-0-	13	1	30296	3	N	3475	3475	0			-0-
							3823	9									
*09	41220	X	30803	-0-	-10417	-0-	12	1	27297	3	N	3176	3176	0			-0-
							3494	9									
*10	40486	X	29680	-0-	-10806	-0-	19	1	26167	3	N	3176	3176	0			-0-
							3494	9									
*11	37140	X	27330	-0-	-9810	-0-	26	1	24066	3	N	2944	2944	0			-0-
							3238	9									
*12	37324	X	28345	-0-	-8979	-0-	32	1	25065	3	N	2953	2953	0			-0-
							3248	9									
*01	34131	X	28475	-0-	-5656	-0-	40	1	25205	3	N	2936	2936	0			-0-
							3230	9									
*02	28756	X	25122	-0-	-3634	-0-	62	1	22340	3	N	2473	2473	0			-0-
							2720	9									
*03	29667	X	27715	-0-	-1952	-0-	59	1	24372	3	N	2985	2985	0			-0-
							3284	9									
*04	28234	X	28234	-0-	-0-	-0-	47	1	25114	3	N	2794	2794	0			-0-
							3073	9									

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

*05	56234	X	35177	-0-	-21057	-0-	29599	3	223	5	Y	4868	4868	0			-0-
							5355	9									
*06	54630	X	30834	-0-	-23796	-0-	26224	3	4610	9	Y	4191	4191	0			-0-
*07	38998	X	29107	-0-	-9891	-0-	24651	3	4456	9	Y	4051	4051	0			-0-
*08	38998	X	27852	-0-	-11146	-0-	23588	3	4264	9	Y	3876	3876	0			-0-
*09	34050	X	24994	-0-	-9056	-0-	21097	3	3897	9	Y	3543	3543	0			-0-
*10	35185	X	20067	-0-	-15118	-0-	16867	3	3200	9	Y	2909	2909	0			-0-
*11	30840	X	15019	-0-	-15821	-0-	12504	3	2515	9	Y	2286	2286	0			-0-
*12	29109	X	18285	-0-	-10824	-0-	14967	3	3318	9	Y	3016	3016	0			-0-
*01	27838	X	17884	-0-	-9954	-0-	14632	3	3252	9	Y	2956	2956	0			-0-
*02	23324	X	14862	-0-	-8462	-0-	12124	3	2738	9	Y	2489	2489	0			-0-
*03	20057	X	15158	-0-	-4899	-0-	12365	3	2793	9	Y	2539	2539	0			-0-
*04	17700	X	9106	-0-	-8594	-0-	7384	3	1722	9	Y	1565	1565	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	47988	X	32590	-0-	-15398	-0-	28622	3	217	5	Y	3410	3410	0			-0-
							3751	9									
*06	46290	X	29077	-0-	-17213	-0-	25742	3	3335	9	Y	3032	3032	0			-0-
*07	37603	X	28273	-0-	-9330	-0-	24992	3	3281	9	Y	2983	2983	0			-0-
*08	37603	X	25559	-0-	-12044	-0-	22538	3	3021	9	Y	2746	2746	0			-0-
*09	36390	X	23628	-0-	-12762	-0-	20743	3	2885	9	Y	2623	2623	0			-0-
*10	32581	X	24075	-0-	-8506	-0-	21112	3	2963	9	Y	2694	2694	0			-0-
*11	29070	X	23731	-0-	-5339	-0-	20893	3	2838	9	Y	2580	2580	0			-0-
*12	28272	X	22832	-0-	-5440	-0-	19840	3	2992	9	Y	2720	2720	0			-0-
*01	25544	X	22286	-0-	-3258	-0-	19341	3	2945	9	Y	2677	2677	0			-0-
*02	22148	X	19769	-0-	-2379	-0-	17160	3	2609	9	Y	2372	2372	0			-0-
*03	24521	X	21800	-0-	-2721	-0-	18983	3	2817	9	Y	2561	2561	0			-0-
*04	23730	X	22772	-0-	-958	-0-	19924	3	2848	9	Y	2589	2589	0			-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	42253	X	40530	-0-	-1723	-0-	36200	3	274	5	Y	3687	3687	0			-0-
							4056	9									
*06	40980	X	35491	-0-	-5489	-0-	31947	3	3544	9	Y	3222	3222	0			-0-
*07	37200	X	33401	-0-	-3799	-0-	29981	3	3420	9	Y	3109	3109	0			-0-
*08	37200	X	30848	-0-	-6352	-0-	27614	3	3234	9	Y	2940	2940	0			-0-
*09	36000	X	27563	-0-	-8437	-0-	24579	3	2984	9	Y	2713	2713	0			-0-
*10	37200	X	27002	-0-	-10198	-0-	23996	3	3006	9	Y	2733	2733	0			-0-
*11	35490	X	25077	-0-	-10413	-0-	22230	3	2847	9	Y	2588	2588	0			-0-
*12	33387	X	24635	-0-	-8752	-0-	21741	3	2894	9	Y	2631	2631	0			-0-
*01	25978	X	23595	-0-	-2383	-0-	20745	3	2850	9	Y	2591	2591	0			-0-
*02	23464	X	20476	-0-	-2988	-0-	17960	3	2516	9	Y	2287	2287	0			-0-
*03	25978	X	21947	-0-	-4031	-0-	19262	3	2685	9	Y	2441	2441	0			-0-
*04	25080	X	20860	-0-	-4220	-0-	18301	3	2559	9	Y	2326	2326	0			-0-

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	52607	X	38380	-0-	-14227	-0-	33461	3	253	5	Y	4242	4242	0			-0-
							4666	9									
*06	50910	X	33484	-0-	-17426	-0-	29295	3	4189	9	Y	3808	3808	0			-0-
*07	46469	X	31554	-0-	-14915	-0-	27491	3	4063	9	Y	3694	3694	0			-0-
*08	46469	X	29080	-0-	-17389	-0-	25230	3	3850	9	Y	3500	3500	0			-0-
*09	42300	X	25754	-0-	-16546	-0-	22265	3	3489	9	Y	3172	3172	0			-0-
*10	38378	X	24919	-0-	-13459	-0-	21412	3	3507	9	Y	3188	3188	0			-0-
*11	33480	X	21447	-0-	-12033	-0-	18418	3	3029	9	Y	2754	2754	0			-0-
*12	31558	X	21620	-0-	-9938	-0-	18421	3	3199	9	Y	2908	2908	0			-0-
*01	24149	X	21011	-0-	-3138	-0-	17824	3	3187	9	Y	2897	2897	0			-0-
*02	21812	X	18277	-0-	-3535	-0-	15470	3	2807	9	Y	2552	2552	0			-0-
*03	24149	X	19503	-0-	-4646	-0-	16492	3	3011	9	Y	2737	2737	0			-0-
*04	21450	X	18237	-0-	-3213	-0-	15392	3	2845	9	Y	2586	2586	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	54529	X	30375	-0-	-24154	-0-	27767	3	209	5	N	2181	2181	0			-0-
							2399	9									
*06	51060	X	25460	-0-	-25600	-0-	23432	3	2028	9	N	1844	1844	0			-0-
*07	46965	X	22246	-0-	-24719	-0-	20450	3	1796	9	N	1633	1633	0			-0-
*08	40765	X	17864	-0-	-22901	-0-	16424	3	1440	9	N	1309	1309	0			-0-
*09	33930	X	13562	-0-	-20368	-0-	12557	3	1005	9	N	914	914	0			-0-
*10	30380	X	11235	-0-	-19145	-0-	10334	3	901	9	N	819	819	0			-0-
*11	25470	X	9544	-0-	-15926	-0-	8678	3	866	9	N	787	787	0			-0-
*12	22258	X	4797	-0-	-17461	-0-	4177	3	620	9	N	564	564	0			-0-
*01	17856	X	8434	-0-	-9422	-0-	7762	3	672	9	N	611	611	0			-0-
*02	12656	X	9050	-0-	-3606	-0-	8441	3	609	9	N	554	554	0			-0-
*03	11222	X	10067	-0-	-1155	-0-	9124	3	943	9	N	857	857	0			-0-
*04	9540	X	4398	-0-	-5142	-0-	3824	3	574	9	N	522	522	0			-0-

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	67084	X	53292	-0-	-13792	-0-	46716	3	350	5	N	5660	5660	0			-0-
							6226	9									
*06	51210	X	50344	-0-	-866	-0-	44689	3	5655	9	N	5141	5141	0			-0-
*07	53723	X	52416	-0-	-1307	-0-	46819	3	5597	9	N	5088	5088	0			-0-
*08	53723	X	51752	-0-	-1971	-0-	46430	3	5322	9	N	4838	4838	0			-0-
*09	51990	X	46867	-0-	-5123	-0-	41860	3	5007	9	N	4552	4552	0			-0-
*10	53289	X	46381	-0-	-6908	-0-	41518	3	4863	9	N	4421	4421	0			-0-
*11	50730	X	42734	-0-	-7996	-0-	38272	3	4462	9	N	4056	4056	0			-0-
*12	52421	X	41000	-0-	-11421	-0-	36785	3	4215	9	N	3832	3832	0			-0-
*01	51739	X	38861	-0-	-12878	-0-	34510	3	4351	9	N	3955	3955	0			-0-
*02	43736	X	32289	-0-	-11447	-0-	28625	3	3664	9	N	3331	3331	0			-0-
*03	46376	X	34725	-0-	-11651	-0-	30965	3	3760	9	N	3418	3418	0			-0-
*04	42720	X	21059	-0-	-21661	-0-	18940	3	2119	9	N	1926	1926	0			-0-

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 03/05/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	52291	X	52291	-0-	-0-	-0-	46236	3	347	5	N	5189	5189	0			-0-
							5708	9									
*06	51720	X	45113	-0-	-6607	-0-	40192	3	4921	9	N	4474	4474	0			-0-
*07	53444	X	40935	-0-	-12509	-0-	36375	3	4560	9	N	4145	4145	0			-0-
*08	53444	X	37055	-0-	-16389	-0-	32742	3	4313	9	N	3921	3921	0			-0-
*09	51690	X	33093	-0-	-18597	-0-	29193	3	3900	9	N	3545	3545	0			-0-
*10	52297	X	32132	-0-	-20165	-0-	28469	3	3663	9	N	3330	3330	0			-0-
*11	45120	X	30549	-0-	-14571	-0-	27234	3	3315	9	N	3014	3014	0			-0-
*12	40920	X	29519	-0-	-11401	-0-	26303	3	3216	9	N	2924	2924	0			-0-
*01	37045	X	27344	-0-	-9701	-0-	24176	3	3168	9	N	2880	2880	0			-0-
*02	30884	X	23135	-0-	-7749	-0-	20442	3	2693	9	N	2448	2448	0			-0-
*03	32147	X	24449	-0-	-7698	-0-	21655	3	2794	9	N	2540	2540	0			-0-
*04	30540	X	14788	-0-	-15752	-0-	13171	3	1617	9	N	1470	1470	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	33883	X	30931	-0-	-2952	-0-	27984	3	210	5	N	2488	2488	0			-0-
							2737	9									
*06	32160	X	29475	-0-	-2685	-0-	27041	3	2434	9	N	2213	2213	0			-0-
*07	33232	X	28367	-0-	-4865	-0-	26091	3	2276	9	N	2069	2069	0			-0-
*08	33232	X	25176	-0-	-8056	-0-	23029	3	2147	9	N	1952	1952	0			-0-
*09	30090	X	21489	-0-	-8601	-0-	19573	3	1916	9	N	1742	1742	0			-0-
*10	30938	X	18826	-0-	-12112	-0-	17124	3	1702	9	N	1547	1547	0			-0-
*11	29490	X	12670	-0-	-16820	-0-	11544	3	1126	9	N	1024	1024	0			-0-
*12	28365	X	11771	-0-	-16594	-0-	10573	3	1198	9	N	1089	1089	0			-0-
*01	25172	X	14261	-0-	-10911	-0-	12750	3	1511	9	N	1374	1374	0			-0-
*02	20048	X	15636	-0-	-4412	-0-	14337	3	1299	9	N	1181	1181	0			-0-
*03	18817	X	16702	-0-	-2115	-0-	15175	3	1527	9	N	1388	1388	0			-0-
*04	13800	X	6874	-0-	-6926	-0-	5884	3	990	9	N	900	900	0			-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	54932	X	37266	-0-	-17666	-0-	32591	3	244	5	N	4028	4028	0			-0-
							4431	9									
*06	53160	X	33120	-0-	-20040	-0-	29098	3	4022	9	N	3656	3656	0			-0-
*07	54932	X	31720	-0-	-23212	-0-	27828	3	3892	9	N	3538	3538	0			-0-
*08	45663	X	29519	-0-	-16144	-0-	25746	3	3773	9	N	3430	3430	0			-0-
*09	39750	X	26930	-0-	-12820	-0-	23377	3	3553	9	N	3230	3230	0			-0-
*10	37262	X	26496	-0-	-10766	-0-	22951	3	3545	9	N	3223	3223	0			-0-
*11	33120	X	23990	-0-	-9130	-0-	20873	3	3117	9	N	2834	2834	0			-0-
*12	31713	X	22408	-0-	-9305	-0-	19540	3	2868	9	N	2607	2607	0			-0-
*01	29512	X	22744	-0-	-6768	-0-	19650	3	3094	9	N	2813	2813	0			-0-
*02	25144	X	19439	-0-	-5705	-0-	16765	3	2674	9	N	2431	2431	0			-0-
*03	26505	X	20323	-0-	-6182	-0-	17618	3	2705	9	N	2459	2459	0			-0-
*04	24000	X	18801	-0-	-5199	-0-	16410	3	2391	9	N	2174	2174	0			-0-

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	54126	X	41493	-0-	-12633	-0-	37022	3	278	5	N	3812	3812	0			-0-
							4193	9									
*06	43380	X	39188	-0-	-4192	-0-	35541	3	3647	9	N	3315	3315	0			-0-
*07	41881	X	40548	-0-	-1333	-0-	37062	3	3486	9	N	3169	3169	0			-0-
*08	41881	X	38165	-0-	-3716	-0-	34996	3	3169	9	N	2881	2881	0			-0-
*09	40530	X	34173	-0-	-6357	-0-	31329	3	2844	9	N	2585	2585	0			-0-
*10	41478	X	32447	-0-	-9031	-0-	29642	3	2805	9	N	2550	2550	0			-0-
*11	39240	X	29096	-0-	-10144	-0-	26556	3	2540	9	N	2309	2309	0			-0-
*12	40548	X	27338	-0-	-13210	-0-	25005	3	2333	9	N	2121	2121	0			-0-
*01	38161	X	27152	-0-	-11009	-0-	24674	3	2478	9	N	2253	2253	0			-0-
*02	31892	X	23072	-0-	-8820	-0-	20945	3	2127	9	N	1934	1934	0			-0-
*03	32457	X	24227	-0-	-8230	-0-	22032	3	2195	9	N	1995	1995	0			-0-
*04	29100	X	14126	-0-	-14974	-0-	12942	3	1184	9	N	1076	1076	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 06/05/2020 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		50987	-0-	50987	2247769	43642 7018	3 9	327	5	N	6380	6380	0			-0-
*06	SHUT IN		44686	-0-	44686	2292455	38427	3	6259	9	N	5690	5690	0			-0-
*07	SHUT IN		43134	-0-	43134	2335589	36873	3	6261	9	N	5692	5692	0			-0-
*08	SHUT IN		39255	-0-	39255	2374844	33712	3	5543	9	N	5039	5039	0			-0-
*09	SHUT IN		35649	-0-	35649	2410493	30514	3	5135	9	N	4668	4668	0			-0-
*10	SHUT IN		34572	-0-	34572	2445065	29528	3	5044	9	N	4585	4585	0			-0-
*11	SHUT IN		35301	-0-	35301	2480366	30506	3	4795	9	N	4359	4359	0			-0-
*12	SHUT IN		33031	-0-	33031	2513397	28225	3	4806	9	N	4369	4369	0			-0-
*01	SHUT IN		32748	-0-	32748	2546145	27981	3	4767	9	N	4334	4334	0			-0-
*02	SHUT IN		26216	-0-	26216	2572361	22499	3	3717	9	N	3379	3379	0			-0-
*03	SHUT IN		28555	-0-	28555	2600916	24369	3	4186	9	N	3805	3805	0			-0-
*04	SHUT IN		26263	-0-	26263	2627179	22376	3	3887	9	N	3534	3534	0			-0-

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	96472	X	55526	-0-	-40946	-0-	46694 8484	3 9	348	5	N	7713	7713	0			-0-
*06	93360	X	46839	-0-	-46521	-0-	40425	3	6414	9	N	5831	5831	0			-0-
*07	84816	X	45207	-0-	-39609	-0-	38705	3	6502	9	N	5911	5911	0			-0-
*08	69006	X	42231	-0-	-26775	-0-	36244	3	5987	9	N	5443	5443	0			-0-
*09	58530	X	38392	-0-	-20138	-0-	32879	3	5513	9	N	5012	5012	0			-0-
*10	55521	X	37022	-0-	-18499	-0-	31662	3	5360	9	N	4873	4873	0			-0-
*11	46830	X	34208	-0-	-12622	-0-	28966	3	5242	9	N	4765	4765	0			-0-
*12	45198	X	36351	-0-	-8847	-0-	29701	3	6650	9	N	6045	6045	0			-0-
*01	42222	X	32319	-0-	-9903	-0-	27675	3	4644	9	N	4222	4222	0			-0-
*02	35840	X	28695	-0-	-7145	-0-	24724	3	3971	9	N	3610	3610	0			-0-
*03	43036	X	43036	-0-	-0-	-0-	37724	3	5312	9	N	4829	4829	0			-0-
*04	40530	X	40530	-0-	-0-	-0-	35865	3	4665	9	N	4241	4241	0			-0-

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARALDO-KOOP A USW C WELL #: 1 RRCID -> 291640 COMPL. DATE 03/17/2021 TOTAL DEPTH 12972 PERF.13017 - 17987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27714	X	16162	-0-	-11552	-0-	13379	3	101	5	N	2438	2438	0			-0-
							2682	9									
*06	23610	X	14574	-0-	-9036	-0-	12119	3	2455	9	N	2232	2232	0			-0-
*07	22289	X	14714	-0-	-7575	-0-	12243	3	2471	9	N	2246	2246	0			-0-
*08	21173	X	13731	-0-	-7442	-0-	11432	3	2299	9	N	2090	2090	0			-0-
*09	17460	X	13032	-0-	-4428	-0-	10471	3	2561	9	N	2328	2328	0			-0-
*10	16151	X	11901	-0-	-4250	-0-	9221	3	2680	9	N	2436	2436	0			-0-
*11	14580	X	9131	-0-	-5449	-0-	7624	3	1507	9	N	1370	1370	0			-0-
*12	14725	X	9805	-0-	-4920	-0-	8311	3	1494	9	N	1358	1358	0			-0-
*01	13733	X	8852	-0-	-4881	-0-	7323	3	1529	9	N	1390	1390	0			-0-
*02	12152	X	9772	-0-	-2380	-0-	8098	3	1674	9	N	1522	1522	0			-0-
*03	11904	X	11418	-0-	-486	-0-	9442	3	1976	9	N	1796	1796	0			-0-
*04	10809	X	10809	-0-	-0-	-0-	8485	3	2324	9	N	2113	2113	0			-0-

MARALDO-KOOP A USW A WELL #: 1 RRCID -> 291701 COMPL. DATE 03/17/2021 TOTAL DEPTH 13052 PERF.13010 - 18114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	26226	X	16358	-0-	-9868	-0-	13132	3	99	5	N	2843	2843	0			-0-
							3127	9									
*06	20700	X	14907	-0-	-5793	-0-	11994	3	2913	9	N	2648	2648	0			-0-
*07	21390	X	14481	-0-	-6909	-0-	11662	3	2819	9	N	2563	2563	0			-0-
*08	18848	X	14375	-0-	-4473	-0-	11472	3	2903	9	N	2639	2639	0			-0-
*09	16410	X	10934	-0-	-5476	-0-	8798	3	2136	9	N	1942	1942	0			-0-
*10	16368	X	9691	-0-	-6677	-0-	7196	3	2495	9	N	2268	2268	0			-0-
*11	14910	X	8096	-0-	-6814	-0-	5887	3	2209	9	N	2008	2008	0			-0-
*12	14477	X	7106	-0-	-7371	-0-	5266	3	1840	9	N	1673	1673	0			-0-
01	14384	X	2389	-0-	-11995	-0-	137	3	2252	9	N	2047	2047	0			-0-
02	10192	X	1602	-0-	-8590	-0-	92	3	1510	9	N	1373	1373	0			-0-
*03	9703	X	3585	-0-	-6118	-0-	1850	3	1735	9	N	1577	1577	0			-0-
*04	10850	X	10850	-0-	-0-	-0-	8996	3	1854	9	N	1685	1685	0			-0-

MARALDO-KOOP A USW B WELL #: 1 RRCID -> 291702 COMPL. DATE 03/17/2021 TOTAL DEPTH 13104 PERF.13174 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	16802	X	10494	-0-	-6308	-0-	8090	3	60	5	N	2131	2131	0			-0-
							2344	9									
*06	13020	X	9122	-0-	-3898	-0-	6996	3	2126	9	N	1933	1933	0			-0-
*07	12865	X	6656	-0-	-6209	-0-	4959	3	1697	9	N	1543	1543	0			-0-
*08	12865	X	3592	-0-	-9273	-0-	1815	3	1777	9	N	1615	1615	0			-0-
*09	12450	X	7018	-0-	-5432	-0-	4959	3	2059	9	N	1872	1872	0			-0-
*10	11218	X	11218	-0-	-0-	-0-	8884	3	2334	9	N	2122	2122	0			-0-
*11	10359	X	10359	-0-	-0-	-0-	8218	3	2141	9	N	1946	1946	0			-0-
*12	8808	X	8808	-0-	-0-	-0-	7028	3	1780	9	N	1618	1618	0			-0-
*01	11222	X	8795	-0-	-2427	-0-	6917	3	1878	9	N	1707	1707	0			-0-
*02	10136	X	6352	-0-	-3784	-0-	5147	3	1205	9	N	1095	1095	0			-0-
*03	11222	X	5820	-0-	-5402	-0-	4643	3	1177	9	N	1070	1070	0			-0-
*04	10350	X	6176	-0-	-4174	-0-	4990	3	1186	9	N	1078	1078	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 15 RRCID -> 291898 COMPL. DATE 04/09/2022 TOTAL DEPTH 13068 PERF.13305 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	339594	-0-	339594	669859	1891	1	253272	3	N	75047	62151	0	13054	1	478
							1879	5	82552	9							
*06	14B2	EXT	301772	-0-	301772	971631	2102	1	228321	3	N	64863	51823	0	13353	1	165
							71349	9									
*07	14B2	EXT	256853	-0-	256853	1228484	2088	1	196348	3	N	53106	40421	0	12657	1	193
							58417	9									
*08	1441822	X	213338	-0-	-1228484	-0-	1806	1	167641	3	N	39901	28755	0	10905	1	434
							43891	9									
*09	147507	X	147507	-0-	-0-	-0-	987	1	117928	3	N	25993	17039	0	8950	1	438
							28592	9									
*10	195706	X	195706	-0-	-0-	-0-	9	1	159471	3	N	32933	23162	0	9356	1	853
							36226	9									
*11	180624	X	180624	-0-	-0-	-0-	35	1	148218	3	N	29428	20070	0	9300	1	911
							32371	9									
*12	151881	X	151881	-0-	-0-	-0-	40	1	125709	3	N	23756	16408	0	7637	1	622
							26132	9									
*01	151632	X	151632	-0-	-0-	-0-	149	1	126070	3	N	23103	14976	0	8342	1	407
							25413	9									
*02	99417	X	99417	-0-	-0-	-0-	338	1	81951	3	N	15571	10574	0	4722	1	682
							17128	9									
*03	134144	X	134144	-0-	-0-	-0-	824	1	111555	3	N	19786	11113	0	8528	1	827
							21765	9									
*04	117330	X	117330	-0-	-0-	-0-	794	1	98175	3	N	16692	9278	0	7551	1	690
							18361	9									

HILMER KOOPMANN A 274 WELL #: 8 RRCID -> 291956 COMPL. DATE 04/09/2022 TOTAL DEPTH 13178 PERF.13566 - 19440

*05	SHUT IN		398129	-0-	398129	600042	95	1	303209	3	N	84203	84203	0			-0-
							2202	5	92623	9							
*06	SHUT IN		385247	-0-	385247	985289	93	1	297361	3	N	79812	79812	0			-0-
							87793	9									
*07	SHUT IN		366913	-0-	366913	1352202	35	1	289129	3	N	70681	70681	0			-0-
							77749	9									
*08	14B2	EXT	268284	-0-	268284	1620486	215143	3	53141	9	N	48310	48310	0			-0-
*09	14B2	EXT	123998	-0-	123998	1744484	98606	3	25392	9	N	23084	23084	0			-0-
*10	1918384	X	173900	-0-	-1744484	-0-	141128	3	32772	9	N	29793	29793	0			-0-
*11	187614	X	187614	-0-	-0-	-0-	155754	3	31860	9	N	28964	28964	0			-0-
*12	152067	X	152067	-0-	-0-	-0-	127269	3	24798	9	N	22544	22544	0			-0-
*01	133459	X	133459	-0-	-0-	-0-	111842	3	21617	9	N	19652	19652	0			-0-
*02	102983	X	102983	-0-	-0-	-0-	86398	3	16585	9	N	15077	15077	0			-0-
*03	99210	X	99210	-0-	-0-	-0-	81395	3	17815	9	N	16195	16195	0			-0-
*04	85998	X	85998	-0-	-0-	-0-	70352	3	15646	9	N	14224	14224	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 11 RRCID -> 291964 COMPL. DATE 04/09/2022 TOTAL DEPTH 13156 PERF.13436 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		200878	-0-	200878	296827	46	1	146079	3	N	48814	48814	0			-0-
							1058	5	53695	9							
*06	14B2 EXT		206225	-0-	206225	503052	50	1	157725	3	N	44045	44045	0			-0-
							48450	9									
*07	14B2 EXT		178130	-0-	178130	681182	17	1	138315	3	N	36180	36180	0			-0-
							39798	9									
*08	809471	X	128289	-0-	-681182	-0-	99633	3	28656	9	N	26051	26051	0			-0-
*09	118980	X	84345	-0-	-34635	-0-	65799	3	18546	9	N	16860	16860	0			-0-
*10	122946	X	28240	-0-	-94706	-0-	9219	3	19021	9	N	17292	17292	0			-0-
*11	118980	X	19237	-0-	-99743	-0-	6620	3	12617	9	N	11470	11470	0			-0-
*12	122946	X	55770	-0-	-67176	-0-	45427	3	10343	9	N	9403	9403	0			-0-
*01	122946	X	63766	-0-	-59180	-0-	53460	3	10306	9	N	9369	9369	0			-0-
*02	78736	X	52046	-0-	-26690	-0-	43766	3	8280	9	N	7527	7527	0			-0-
*03	55769	X	50139	-0-	-5630	-0-	41560	3	8579	9	N	7799	7799	0			-0-
*04	61710	X	42890	-0-	-18820	-0-	35440	3	7450	9	N	6773	6773	0			-0-

HILMER KOOPMANN A 274 WELL #: 12 RRCID -> 291965 COMPL. DATE 04/09/2022 TOTAL DEPTH 13083 PERF.13345 - 19065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		397601	-0-	397601	683025	94	1	297648	3	N	88802	88802	0			-0-
							2177	5	97682	9							
*06	14B2 EXT		363327	-0-	363327	1046352	87	1	275831	3	N	79463	79463	0			-0-
							87409	9									
*07	14B2 EXT		349039	-0-	349039	1395391	33	1	268559	3	N	73134	73134	0			-0-
							80447	9									
*08	1664863	X	269472	-0-	-1395391	-0-	211594	3	57878	9	N	52616	52616	0			-0-
*09	162413	X	162413	-0-	-0-	-0-	127565	3	34848	9	N	31680	31680	0			-0-
*10	214009	X	214009	-0-	-0-	-0-	169863	3	44146	9	N	40133	40133	0			-0-
*11	205596	X	205596	-0-	-0-	-0-	167513	3	38083	9	N	34621	34621	0			-0-
*12	166436	X	166436	-0-	-0-	-0-	136701	3	29735	9	N	27032	27032	0			-0-
*01	146417	X	146417	-0-	-0-	-0-	120872	3	25545	9	N	23223	23223	0			-0-
*02	111461	X	111461	-0-	-0-	-0-	92152	3	19309	9	N	17554	17554	0			-0-
*03	107126	X	107126	-0-	-0-	-0-	88076	3	19050	9	N	17318	17318	0			-0-
*04	92084	X	92084	-0-	-0-	-0-	75450	3	16634	9	N	15122	15122	0			-0-

HILMER KOOPMANN A 274 WELL #: 9 RRCID -> 291987 COMPL. DATE 06/09/2021 TOTAL DEPTH 13107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 14 RRCID -> 291997 COMPL. DATE 04/09/2022 TOTAL DEPTH 13163 PERF.13345 - 19259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 16 RRCID -> 292005 COMPL. DATE 04/09/2022 TOTAL DEPTH 13207 PERF.13498 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 10 RRCID -> 292107 COMPL. DATE 04/09/2022 TOTAL DEPTH 13257 PERF.13666 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 13 RRCID -> 292621 COMPL. DATE 04/06/2021 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304 WELL #: 3 RRCID -> 294325 COMPL. DATE 12/20/2022 TOTAL DEPTH 13668 PERF.13740 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		45242	-0-	45242	45242	18	1	34831	3	N	9448	9448	0			-0-
							10393	9									
*01	0		150571	-0-	150571	195813	86	1	121937	3	N	25953	25953	0			-0-
							28548	9									
*02	0		151556	-0-	151556	347369	117	1	125379	3	N	23691	23691	0			-0-
							26060	9									
*03	509246	X	161877	-0-	-347369	-0-	26	1	136316	3	N	23214	23214	0			-0-
							25535	9									
*04	156935	X	156935	-0-	-0-	-0-	25	1	133290	3	N	21473	21473	0			-0-
							23620	9									

BUTLER A304-C USW A WELL #: 1 RRCID -> 294332 COMPL. DATE 12/20/2022 TOTAL DEPTH 13671 PERF.13373 - 23628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		62704	-0-	62704	62704	25	1	49401	3	N	12071	12071	0			-0-
							13278	9									
*01	0		273663	-0-	273663	336367	163	1	227760	3	N	41582	41582	0			-0-
							45740	9									
*02	0		268709	-0-	268709	605076	215	1	228001	3	N	36812	36812	0			-0-
							40493	9									
*03	900308	X	295232	-0-	-605076	-0-	49	1	254439	3	N	37040	37040	0			-0-
							40744	9									
*04	267188	X	267188	-0-	-0-	-0-	43	1	227802	3	N	35766	35766	0			-0-
							39343	9									

BUTLER A304-C USW B WELL #: 1 RRCID -> 294333 COMPL. DATE 12/20/2022 TOTAL DEPTH 13758 PERF.13528 - 23495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		58469	-0-	58469	58469	24	1	46311	3	N	11031	11031	0			-0-
							12134	9									
*01	0		294290	-0-	294290	352759	175	1	246103	3	N	43647	43647	0			-0-
							48012	9									
*02	0		295291	-0-	295291	648050	240	1	255201	3	N	36227	36227	0			-0-
							39850	9									
*03	934644	X	286594	-0-	-648050	-0-	47	1	245159	3	N	37625	37625	0			-0-
							41388	9									
*04	287107	X	287107	-0-	-0-	-0-	47	1	247253	3	N	36188	36188	0			-0-
							39807	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BRYS-BUTLER A-C USW A WELL #: 1 RRCID -> 294450 COMPL. DATE 12/20/2022 TOTAL DEPTH 13673 PERF.13523 - 23256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		52845	-0-	52845	52845	22	1	42315	3	N	9553	9553	0			-0-
							10508	9									
01	0		283830	-0-	283830	336675	166	1	234125	3	N	45035	45035	0			-0-
							49539	9									
02	0		253704	-0-	253704	590379	200	1	213406	3	N	36453	36453	0			-0-
							40098	9									
03	878189	X	287810	-0-	-590379	-0-	46	1	243734	3	N	40027	40027	0			-0-
							44030	9									
*04	276566	X	276566	-0-	-0-	-0-	44	1	235160	3	N	37602	37602	0			-0-
							41362	9									

HAMILTON B-HOOKS 3 USW B WELL #: 1 RRCID -> 294469 COMPL. DATE 12/05/2022 TOTAL DEPTH 13263 PERF.13132 - 20643

*12	0		182908	-0-	182908	182908	46	1	141435	3	N	37661	37661	0			-0-
							41427	9									
*01	0		256388	-0-	256388	439296	55	1	203030	3	N	48457	48457	0			-0-
							53303	9									
*02	0		223698	-0-	223698	662994	56	1	179491	3	N	40137	40137	0			-0-
							44151	9									
*03	916486	X	253492	-0-	-662994	-0-	62	1	204850	3	N	44164	44164	0			-0-
							48580	9									
*04	212640	X	212640	-0-	-0-	-0-	104	1	171668	3	N	37153	37153	0			-0-
							40868	9									

HAMILTON B-HOOKS 3 USW C WELL #: 1 RRCID -> 294470 COMPL. DATE 12/05/2022 TOTAL DEPTH 13355 PERF.13115 - 20626

12	0		171647	-0-	171647	171647	44	1	132547	3	N	35505	35505	0			-0-
							39056	9									
01	0		260382	-0-	260382	432029	57	1	206180	3	N	49223	49223	0			-0-
							54145	9									
02	0		228657	-0-	228657	660686	59	1	184257	3	N	40310	40310	0			-0-
							44341	9									
03	887544	X	226858	-0-	-660686	-0-	57	1	184095	3	N	38824	38824	0			-0-
							42706	9									
*04	212970	X	147637	-0-	-65333	-0-	73	1	119797	3	N	25243	25243	0			-0-
							27767	9									

HAMILTON B-HOOKS 3 USW E WELL #: 1 RRCID -> 294471 COMPL. DATE 12/05/2022 TOTAL DEPTH 13345 PERF.13271 - 20611

12	0		197145	-0-	197145	197145	51	1	154843	3	N	38410	38410	0			-0-
							42251	9									
01	0		267290	-0-	267290	464435	59	1	215861	3	N	46700	46700	0			-0-
							51370	9									
02	0		240085	-0-	240085	704520	62	1	196677	3	N	39405	39405	0			-0-
							43346	9									
03	963143	X	258623	-0-	-704520	-0-	65	1	212657	3	N	41728	41728	0			-0-
							45901	9									
*04	217650	X	210232	-0-	-7418	-0-	105	1	171895	3	N	34756	34756	0			-0-
							38232	9									

HAMILTON B-HOOKS 3 USW D WELL #: 1 RRCID -> 294564 COMPL. DATE 12/05/2022 TOTAL DEPTH 13275 PERF.13294 - 20464

*12	0		180840	-0-	180840	180840	46	1	139809	3	N	37259	37259	0			-0-
							40985	9									
*01	0		260581	-0-	260581	441421	57	1	207071	3	N	48594	48594	0			-0-
							53453	9									
*02	0		208035	-0-	208035	649456	53	1	168282	3	N	36091	36091	0			-0-
							39700	9									
*03	866210	X	216754	-0-	-649456	-0-	54	1	176959	3	N	36128	36128	0			-0-
							39741	9									
*04	193170	X	155502	-0-	-37668	-0-	78	1	127203	3	N	25655	25655	0			-0-
							28221	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A304-C USW C WELL #: 1 RRCID -> 294566 COMPL. DATE 12/20/2022 TOTAL DEPTH 13683 PERF.13390 - 23096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		47211	-0-	47211	47211	19	1	36666	3	N	9569	9569	0			-0-
							10526	9									
*01	0		280523	-0-	280523	327734	164	1	229998	3	N	45783	45783	0			-0-
							50361	9									
*02	0		282510	-0-	282510	610244	222	1	236304	3	N	41804	41804	0			-0-
							45984	9									
*03	931554	X	321310	-0-	-610244	-0-	52	1	270549	3	N	46099	46099	0			-0-
							50709	9									
*04	308929	X	308929	-0-	-0-	-0-	49	1	261140	3	N	43400	43400	0			-0-
							47740	9									

HAMILTON B-HOOKS 3 USW A WELL #: 1 RRCID -> 294742 COMPL. DATE 06/08/2022 TOTAL DEPTH 3893 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

11	1804	N	1804	-0-	-0-	-0-	1648	3	156	9	N	142	189	1			214
12	1705	N	1704	-0-	-1	-0-	1552	3	152	9	N	138	183	1			169
01	1843	N	1843	-0-	-0-	-0-	1692	3	151	9	N	137	190	1			116
02	1712	N	1712	-0-	-0-	-0-	1560	3	152	9	N	138					254
03	1946	N	1946	-0-	-0-	-0-	1790	3	156	9	N	142	190	1			206
*04	1951	N	1951	-0-	-0-	-0-	1799	3	152	9	N	138	189	1			155

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2808	X	2808	-0-	-0-	-0-	904	1	1700	3	N	185	192	1			172
							204	9									
12	2956	X	2956	-0-	-0-	-0-	982	1	1795	3	N	163	198	1			137
							179	9									
01	4955	X	4955	-0-	-0-	-0-	962	1	3763	3	N	209	190	1			156
							230	9									
02	3934	X	3934	-0-	-0-	-0-	856	1	2894	3	N	167	191	1			132
							184	9									
03	2914	X	1735	-0-	-1179	-0-	568	1	1004	3	N	148	198	1			82
							163	9									
*04	3120	X	1651	-0-	-1469	-0-	290	1	1152	3	N	190	193	1			79
							209	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2981	-0-	-319	-0-	391	1	2350	3	Y	218	193	1			226
							240	9									
12	3348	X	3074	-0-	-274	-0-	367	1	2453	3	Y	231	362	1			95
							254	9									
01	3317	X	3113	-0-	-204	-0-	428	1	2441	3	Y	222	195	1			122
							244	9									
02	3024	X	2611	-0-	-413	-0-	390	1	1998	3	Y	203	160	1			165
							223	9									
03	3348	X	3121	-0-	-227	-0-	421	1	2469	3	Y	210	185	1			190
							231	9									
*04	3000	X	2948	-0-	-52	-0-	407	1	2312	3	Y	208	191	1			207
							229	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	919	-0-	-101	-0-	476	1	326	3	N	106	174	1			140
							117	9									
12	935	N	935	-0-	-0-	-0-	521	1	320	3	N	85					225
							94	9									
01	955	N	955	-0-	-0-	-0-	498	1	352	3	N	95	180	1			140
							105	9									
02	868	N	860	-0-	-8	-0-	441	1	329	3	N	82					222
							90	9									
03	930	N	824	-0-	-106	-0-	460	1	275	3	N	81	185	1			118
							89	9									
*04	930	N	799	-0-	-131	-0-	425	1	289	3	N	77					195
							85	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1041	-0-	-9	-0-	476	1	519	3	N	42	187	1			42
							46	9									
12	1223	N	1223	-0-	-0-	-0-	521	1	676	3	N	24					66
							26	9									
01	1480	N	1480	-0-	-0-	-0-	516	1	947	3	N	15					81
							17	9									
02	1212	N	1212	-0-	-0-	-0-	442	1	737	3	N	30					111
							33	9									
03	1209	N	1058	-0-	-151	-0-	493	1	541	3	N	22					133
							24	9									
*04	1440	N	1077	-0-	-363	-0-	425	1	595	3	N	52					185
							57	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0-	-0-	405	1	627	3	Y	51	178	1			108
							56	9									
12	1240	N	1061	-0-	-179	-0-	386	1	616	3	Y	54					162
							59	9									
01	950	N	950	-0-	-0-	-0-	353	1	539	3	Y	53					215
							58	9									
02	1008	N	848	-0-	-160	-0-	404	1	391	3	Y	48	188	1			75
							53	9									
03	1240	N	1084	-0-	-156	-0-	430	1	592	3	Y	56					131
							62	9									
*04	1011	N	1011	-0-	-0-	-0-	420	1	534	3	Y	52					183
							57	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

11	2608	N	2608	-0-	-0-	-0-	2513	3	95	9	N	86					212
12	2387	N	2210	-0-	-177	-0-	2116	3	94	9	N	85	182	1			115
01	2668	N	2668	-0-	-0-	-0-	2604	3	64	9	N	58					173
02	2436	N	2324	-0-	-112	-0-	2234	3	90	9	N	82	175	1			80
03	2433	N	2433	-0-	-0-	-0-	2365	3	68	9	N	62					142
*04	2580	N	2240	-0-	-340	-0-	2185	3	55	9	N	50					192

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

11	1349	N	1349	-0-	-0-	-0-	406	1	760	3	N	166					248
							183	9									
12	1916	N	1916	-0-	-0-	-0-	604	1	1134	3	N	162	179	1			231
							178	9									
01	2121	N	2121	-0-	-0-	-0-	801	1	1157	3	N	148	198	1			181
							163	9									
02	2031	N	2031	-0-	-0-	-0-	777	1	1091	3	N	148	197	1			132
							163	9									
03	1671	N	1671	-0-	-0-	-0-	640	1	877	3	N	140	199	1			73
							154	9									
*04	1387	N	1387	-0-	-0-	-0-	563	1	672	3	N	138					211
							152	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

11	3248	X	3248	-0-	-0-	-0-	399	1	2597	3	N	229					295
							252	9									
12	3056	X	3056	-0-	-0-	-0-	354	1	2446	3	N	233	371	1			157
							256	9									
01	2392	X	2392	-0-	-0-	-0-	163	1	2000	3	N	208	185	1			180
							229	9									
02	2093	X	2093	-0-	-0-	-0-	22	1	1878	3	N	175					355
							193	9									
03	2903	X	2903	-0-	-0-	-0-	431	1	2245	3	N	206	198	1			363
							227	9									
*04	2624	X	2624	-0-	-0-	-0-	345	1	2072	3	N	188	535	1			16
							207	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	X	719	-0-	-0-	-0-	80	1	637	3	N	2					231
							2	9									
12	777	X	777	-0-	-0-	-0-	81	1	696	3	N	-0-					231
01	750	X	750	-0-	-0-	-0-	49	1	682	3	N	17	186	1			62
							19	9									
02	570	X	570	-0-	-0-	-0-	5	1	501	3	N	58					120
							64	9									
03	867	X	867	-0-	-0-	-0-	98	1	748	3	N	19					139
							21	9									
*04	541	X	541	-0-	-0-	-0-	44	1	446	3	N	46	171	1			14
							51	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3932	X	3932	-0-	-0-	-0-	3576	3	356	9	N	324	359	1			184
12	3558	X	3558	-0-	-0-	-0-	3214	3	344	9	N	313	375	1			122
01	3809	X	3809	-0-	-0-	-0-	3454	3	355	9	N	323	376	1			69
02	3473	X	3473	-0-	-0-	-0-	3154	3	319	9	N	290	190	1			169
03	3472	X	3041	-0-	-431	-0-	2743	3	298	9	N	271	373	1			67
*04	3360	X	2887	-0-	-473	-0-	2637	3	250	9	N	227	189	1			105

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-	-0-	-0-	1334	3	95	9	N	86					205
12	1156	N	1156	-0-	-0-	-0-	1079	3	77	9	N	70	186	1			89
01	1140	N	1140	-0-	-0-	-0-	1076	3	64	9	N	58					147
02	1275	N	1275	-0-	-0-	-0-	1187	3	88	9	N	80	193	1			34
03	1414	N	1414	-0-	-0-	-0-	1323	3	91	9	N	83					117
*04	1391	N	1391	-0-	-0-	-0-	1306	3	85	9	N	77					194

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1620	-0-	-0-	-0-	28	1	1402	3	N	173	184	1			167
							190	9									
12	1395	N	1045	-0-	-350	-0-	31	1	909	3	N	95	195	1			67
							105	9									
01	1550	N	1434	-0-	-116	-0-	31	1	1185	3	N	198	197	1			68
							218	9									
02	1576	N	1576	-0-	-0-	-0-	26	1	1395	3	N	141					209
							155	9									
03	1267	N	1267	-0-	-0-	-0-	30	1	1099	3	N	125	194	1			140
							138	9									
*04	1380	N	1187	-0-	-193	-0-	25	1	1018	3	N	131	169	1			102
							144	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	964	-0-	-266	-0-	476	1	423	3	N	59					128
							65	9									
12	1005	N	1005	-0-	-0-	-0-	521	1	412	3	N	65					193
							72	9									
01	1209	N	1065	-0-	-144	-0-	517	1	498	3	N	45					238
							50	9									
02	896	N	675	-0-	-221	-0-	431	1	193	3	N	46					284
							51	9									
03	1030	N	1030	-0-	-0-	-0-	504	1	453	3	N	66	184	1			166
							73	9									
*04	1020	N	887	-0-	-133	-0-	425	1	414	3	N	44					210
							48	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	2926	-0-	-3524	-0-	155 333	1 9	2438	3	N	303	380	1			158
12	6851	X	1915	-0-	-4936	-0-	118 175	1 9	1622	3	N	159	190	1			127
01	6851	X	1208	-0-	-5643	-0-	302 153	1 9	753	3	N	139	180	1			86
02	6188	X	2096	-0-	-4092	-0-	174 241	1 9	1681	3	N	219	195	1			110
03	5797	X	343	-0-	-5454	-0-	80 64	1 9	199	3	N	58					168
*04	2940	X	575	-0-	-2365	-0-	384 34	1 9	157	3	N	31					199

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3878	-0-	-352	-0-	1265 336	1 9	2277	3	N	305	193	1			248
12	4433	X	3843	-0-	-590	-0-	1364 42	1 9	2437	3	N	38	193	1			93
01	4433	X	3905	-0-	-528	-0-	1360 189	1 9	2356	3	N	172	190	1			75
02	4004	X	3321	-0-	-683	-0-	1144 202	1 9	1975	3	N	184	189	1			70
03	4309	X	3951	-0-	-358	-0-	1304 140	1 9	2507	3	N	127					197
*04	3870	X	3421	-0-	-449	-0-	1052 186	1 9	2183	3	N	169	190	1			176

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	3873	-0-	-2157	-0-	3645	3	228	9	N	207	194	1			180
12	5549	X	-0-	-0-	-5549	-0-					N	289	385	1			84
01	5239	X	-0-	-0-	-5239	-0-					N	257	183	1			158
02	4844	X	-0-	-0-	-4844	-0-					N	315	190	1			283
03	5363	X	1213	-0-	-4150	-0-	860	3	353	9	N	321	381	1			223
04	3870	X	482	-0-	-3388	-0-	170	1	312	9	N	284	192	1			315

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	785	-0-	-85	-0-	471 75	1 9	239	3	N	68					126
12	1182	N	1182	-0-	-0-	-0-	521 25	1 9	636	3	N	23					149
01	3100	N	3140	-0-	40	40	517 114	1 9	2509	3	N	104	201	1			52
02	1930	N	1890	-0-	-40	-0-	442 86	1 9	1362	3	N	78					130
03	969	N	969	-0-	-0-	-0-	493 74	1 9	402	3	N	67					197
*04	870	X	771	-0-	-99	-0-	425 75	1 9	271	3	N	68	178	1			87

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1104	-0-	-306	-0-	336	1	762	3	N	5					180
							6	9									
12	1247	N	1247	-0-	-0-	-0-	368	1	879	3	N	-0-					180
01	1823	N	1823	-0-	-0-	-0-	364	1	1319	3	N	127	194	1			113
							140	9									
02	1036	N	613	-0-	-423	-0-	312	1	258	3	N	39					152
							43	9									
03	1240	N	926	-0-	-314	-0-	348	1	536	3	N	38					190
							42	9									
*04	1410	N	1067	-0-	-343	-0-	300	1	719	3	N	44	170	1			64
							48	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1229	-0-	-1	-0-	471	1	609	3	N	135	195	1			177
							149	9									
12	1209	N	1068	-0-	-141	-0-	521	1	456	3	N	83	181	1			79
							91	9									
01	1023	N	732	-0-	-291	-0-	676	3	56	9	N	51					130
02	1148	N	624	-0-	-524	-0-	456	3	168	9	N	153					283
03	1261	N	1261	-0-	-0-	-0-	481	1	639	3	N	128	194	1			217
							141	9									
*04	1173	N	1173	-0-	-0-	-0-	425	1	610	3	N	125	190	1			152
							138	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0-	-0-	96	1	672	3	Y	400	379	1			175
							440	9									
12	798	N	798	-0-	-0-	-0-	210	1	64	3	Y	476	564	1	7	8	80
							524	9									
01	1093	N	1093	-0-	-0-	-0-	319	1	363	3	Y	374	377	1			77
							411	9									
02	829	N	829	-0-	-0-	-0-	166	1	347	3	Y	287	190	1			174
							316	9									
03	777	N	777	-0-	-0-	-0-	94	1	377	3	Y	278	362	1			90
							306	9									
*04	681	N	681	-0-	-0-	-0-	91	1	317	3	Y	248	184	1			154
							273	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26	-0-	4	4			Y	-0-					122
12	1494	N	1494	-0-	-0-	-0-	1130	4	364	9	Y	331	188	1			265
01	241	N	241	-0-	-0-	-0-	196	4	45	9	Y	41	185	1			121
02	4	N	-0-	-0-	-4	-0-					Y	-0-					121
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					121
04	0	N	-0-	-0-	-0-	-0-					Y	45					166

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

11	2400	N	2394	-0-	-6	-0-	476	1	1723	3	N	177	173	1			185
							195	9									
12	2536	N	2536	-0-	-0-	-0-	521	1	1849	3	N	151	169	1			167
							166	9									
01	2625	N	2625	-0-	-0-	-0-	517	1	1906	3	N	184	173	1			178
							202	9									
02	2240	N	2104	-0-	-136	-0-	432	1	1531	3	N	128	189	1			117
							141	9									
03	2511	N	1899	-0-	-612	-0-	504	1	1245	3	N	136	181	1			72
							150	9									
*04	2430	N	1569	-0-	-861	-0-	425	1	1025	3	N	108					180
							119	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

11	1080	N	1047	-0-	-33	-0-	471	1	524	3	N	47					104
							52	9									
12	1087	N	1087	-0-	-0-	-0-	521	1	496	3	N	64					168
							70	9									
01	1131	N	1131	-0-	-0-	-0-	527	1	559	3	N	41					209
							45	9									
02	1157	N	1157	-0-	-0-	-0-	442	1	619	3	N	87	180	1			116
							96	9									
03	1085	N	1037	-0-	-48	-0-	499	1	497	3	N	37					153
							41	9									
*04	1080	N	1011	-0-	-69	-0-	425	1	516	3	N	64	184	1			33
							70	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

11	10484	X	10484	-0-	-0-	-0-	4407	1	4232	3	Y	1677	1714	1			590
							1845	9									
12	5375	X	5375	-0-	-0-	-0-	3616	1	1448	3	Y	283	384	1	1	8	488
							311	9									
01	7806	X	7806	-0-	-0-	-0-	5282	1	2038	3	Y	442	395	1			535
							486	9									
02	4805	X	4805	-0-	-0-	-0-	4805	1			Y	-0-	535	1			-0-
03	7285	X	7285	-0-	-0-	-0-	6129	1	113	3	Y	948	495	1			453
							1043	9									
04	0	X	-0-	-0-	-0-	-0-					Y	-0-	453	1			-0-

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

11	3595	X	3595	-0-	-0-	-0-	3410	3	185	9	N	168	199	1			97
12	4915	X	4915	-0-	-0-	-0-	4718	3	197	9	N	179	183	1			93
01	4220	X	4220	-0-	-0-	-0-	4051	3	169	9	N	154	196	1			51
02	3360	X	3319	-0-	-41	-0-	3152	3	167	9	N	152					203
03	4898	X	3703	-0-	-1195	-0-	3520	3	183	9	N	166	188	1			181
*04	4770	X	3524	-0-	-1246	-0-	3317	3	207	9	N	188	184	1			185

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	232	-0-	-338	-0-	189	3	43	9	N	39					183
12	558	X	285	-0-	-273	-0-	262	3	23	9	N	21					204
01	3014	X	3014	-0-	-0-	-0-	2815	3	199	9	N	181	199	1			186
02	4239	X	4239	-0-	-0-	-0-	4031	3	208	9	N	189	199	1			176
03	4147	X	4147	-0-	-0-	-0-	3929	3	218	9	N	198	189	1			185
*04	3945	X	3945	-0-	-0-	-0-	3749	3	196	9	N	178	190	1			173

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2689	N	2689	-0-	-0-	-0-	476	1	1945	3	N	244	194	1			140
							268	9									
12	1983	N	1983	-0-	-0-	-0-	521	1	1273	3	N	172	179	1			133
							189	9									
01	2131	N	2131	-0-	-0-	-0-	517	1	1355	3	N	235	182	1			186
							259	9									
02	1932	N	1233	-0-	-699	-0-	431	1	683	3	N	108	182	1			112
							119	9									
03	1984	N	1551	-0-	-433	-0-	510	1	875	3	N	151	183	1			80
							166	9									
*04	2070	N	1449	-0-	-621	-0-	425	1	849	3	N	159	195	1			44
							175	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4448	-0-	-802	-0-	4119	3	329	9	N	299	396	1			235
12	5425	X	4630	-0-	-795	-0-	4318	3	312	9	N	284	387	1			132
01	5363	X	4018	-0-	-1345	-0-	3710	3	308	9	N	280	199	1			213
02	4172	X	3788	-0-	-384	-0-	3491	3	297	9	N	270	194	1			289
03	4619	X	4012	-0-	-607	-0-	3702	3	310	9	N	282	377	1			194
*04	4470	X	4134	-0-	-336	-0-	3828	3	306	9	N	278	193	1			279

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0-	-0-	471	1	885	3	N	154					215
							169	9									
12	1365	N	1365	-0-	-0-	-0-	522	1	722	3	N	110	195	1			130
							121	9									
01	1457	N	1403	-0-	-54	-0-	518	1	775	3	N	100					230
							110	9									
02	1462	N	1462	-0-	-0-	-0-	431	1	862	3	N	154	193	1			191
							169	9									
03	1397	N	1397	-0-	-0-	-0-	493	1	781	3	N	112	178	1			125
							123	9									
*04	1350	N	1309	-0-	-41	-0-	425	1	766	3	N	107					232
							118	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2332	X	2332	-0-	-0-	-0-	158	1	1464	3	Y	645	633	1			39
							710	9									
12	1657	X	1657	-0-	-0-	-0-	120	1	871	3	Y	605	584	1			60
							666	9									
01	1948	X	1948	-0-	-0-	-0-	201	1	1111	3	Y	578	618	1			20
							636	9									
02	1689	X	1689	-0-	-0-	-0-	161	1	1040	3	Y	444	442	1			22
							488	9									
03	1967	X	1967	-0-	-0-	-0-	172	1	1314	3	Y	437	443	1			16
							481	9									
*04	1954	X	1954	-0-	-0-	-0-	165	1	1180	3	Y	554	547	1			23
							609	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 12/14/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30218	X	30218	-0-	-0-	-0-	1794	1	24853	3	Y	3246	3203	1			206
							3571	9									
12	29884	X	23186	-0-	-6698	-0-	1609	1	18736	3	Y	2583	2521	1			268
							2841	9									
01	30194	X	19775	-0-	-10419	-0-	1778	1	14993	3	Y	2731	2893	1			106
							3004	9									
02	28168	X	18085	-0-	-10083	-0-	1436	1	13699	3	Y	2682	2647	1			141
							2950	9									
03	31248	X	18892	-0-	-12356	-0-	1400	1	15167	3	Y	2114	2166	1			89
							2325	9									
*04	30210	X	15741	-0-	-14469	-0-	1269	1	13215	3	Y	1143	1156	1			76
							1257	9									

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 12/11/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29820	X	22200	-0-	-7620	-0-	1547	1	17718	3	Y	2668	2628	1			177
							2935	9									
12	30814	X	16966	-0-	-13848	-0-	1336	1	13235	3	Y	2177	2121	1			233
							2395	9									
01	25017	X	15718	-0-	-9299	-0-	1464	1	12004	3	Y	2045	2189	1			89
							2250	9									
02	22596	X	14404	-0-	-8192	-0-	1183	1	11083	3	Y	1944	1920	1			113
							2138	9									
03	24707	X	16514	-0-	-8193	-0-	1172	1	12439	3	Y	2639	2647	1			105
							2903	9									
*04	22200	X	14644	-0-	-7556	-0-	1123	1	11583	3	Y	1762	1770	1			97
							1938	9									

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 12/10/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25050	X	11631	-0-	-13419	-0-	723	1	8941	3	Y	1788	1782	1			119
							1967	9									
12	24831	X	13777	-0-	-11054	-0-	970	1	10487	3	Y	2109	2011	1			217
							2320	9									
01	17639	X	10488	-0-	-7151	-0-	864	1	6885	3	Y	2490	2615	1			92
							2739	9									
02	15932	X	6738	-0-	-9194	-0-	471	1	4148	3	Y	1926	1917	1			101
							2119	9									
03	17422	X	10255	-0-	-7167	-0-	719	1	7438	3	Y	1907	1934	1			74
							2098	9									
*04	13320	X	13192	-0-	-128	-0-	981	1	9892	3	Y	2108	2086	1			96
							2319	9									

PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 12/15/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32248	X	32248	-0-	-0-	-0-	2157	1	26810	3	Y	2983	3026	1			190
							3281	9									
12	29202	X	21640	-0-	-7562	-0-	1543	1	17717	3	Y	2164	2126	1			228
							2380	9									
01	29419	X	16931	-0-	-12488	-0-	1641	1	13427	3	Y	1694	1847	1			75
							1863	9									
02	30632	X	18708	-0-	-11924	-0-	1609	1	14961	3	Y	1944	1909	1			110
							2138	9									
03	33325	X	23899	-0-	-9426	-0-	1812	1	19305	3	Y	2529	2540	1			99
							2782	9									
*04	32250	X	21180	-0-	-11070	-0-	1597	1	16485	3	Y	2816	2784	1			131
							3098	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A - LANE B SA 1 WELL #: 1H RRCID -> 291852 COMPL. DATE 08/17/2022 TOTAL DEPTH 13593 PERF.13632 - 20678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172980	X	90283	-0-	-82697	-0-	450	1	89833	3	Y	-0-					-0-
12	153853	X	80808	-0-	-73045	-0-	465	1	80343	3	Y	-0-					-0-
01	122450	X	58372	-0-	-64078	-0-	465	1	57907	3	Y	-0-					-0-
02	103656	X	1151	-0-	-102505	-0-	33	1	408	3	Y	645	232	1			413
							710	9									
03	101928	X	65339	-0-	-36589	-0-	465	1	64850	3	Y	22	424	1			11
							24	9									
*04	90270	X	62862	-0-	-27408	-0-	1513	1	61349	3	Y	-0-	11	1			-0-

HODGE A - LANE B SA 2 WELL #: 2H RRCID -> 291859 COMPL. DATE 08/18/2022 TOTAL DEPTH 13629 PERF.13370 - 20520

11	159960	X	67424	-0-	-92536	-0-	450	1	66974	3	Y	-0-					-0-
12	138942	X	61533	-0-	-77409	-0-	465	1	61068	3	Y	-0-					-0-
01	105183	X	53419	-0-	-51764	-0-	465	1	52954	3	Y	-0-					-0-
02	72716	X	24592	-0-	-48124	-0-	420	1	24172	3	Y	-0-					-0-
03	73036	X	43352	-0-	-29684	-0-	465	1	42887	3	Y	-0-					-0-
*04	67410	X	45105	-0-	-22305	-0-	1107	1	43998	3	Y	-0-					-0-

HODGE A - LANE B SA 4 WELL #: 4H RRCID -> 291865 COMPL. DATE 08/20/2022 TOTAL DEPTH 13837 PERF.13569 - 22872

11	243720	X	96728	-0-	-146992	-0-	450	1	96278	3	Y	-0-					-0-
12	209932	X	87807	-0-	-122125	-0-	465	1	87342	3	Y	-0-					-0-
01	152644	X	81598	-0-	-71046	-0-	465	1	81133	3	Y	-0-					-0-
02	124572	X	66619	-0-	-57953	-0-	420	1	66199	3	Y	-0-					-0-
03	109492	X	69632	-0-	-39860	-0-	465	1	69167	3	Y	-0-					-0-
*04	96720	X	63978	-0-	-32742	-0-	1552	1	61708	3	Y	653	270	1			383
							718	9									

HODGE A - LANE B SA 5 WELL #: 5H RRCID -> 291866 COMPL. DATE 08/22/2022 TOTAL DEPTH 13857 PERF.13633 - 22823

11	253680	X	122228	-0-	-131452	-0-	450	1	121778	3	Y	-0-					-0-
12	235879	X	112326	-0-	-123553	-0-	465	1	111861	3	Y	-0-					-0-
01	178405	X	98301	-0-	-80104	-0-	465	1	97836	3	Y	-0-					-0-
02	147280	X	86012	-0-	-61268	-0-	420	1	85592	3	Y	-0-					-0-
03	137888	X	88908	-0-	-48980	-0-	465	1	88443	3	Y	-0-					-0-
*04	122220	X	78815	-0-	-43405	-0-	1950	1	76797	3	Y	62	26	1			36
							68	9									

HODGE A - LANE B SA 3 WELL #: 3H RRCID -> 291870 COMPL. DATE 08/19/2022 TOTAL DEPTH 13791 PERF.13467 - 22666

11	239070	X	104293	-0-	-134777	-0-	450	1	103843	3	Y	-0-					-0-
12	212009	X	95028	-0-	-116981	-0-	465	1	94563	3	Y	-0-					-0-
01	159371	X	86056	-0-	-73315	-0-	465	1	85591	3	Y	-0-					-0-
02	122528	X	71821	-0-	-50707	-0-	420	1	71401	3	Y	-0-					-0-
03	119350	X	77694	-0-	-41656	-0-	465	1	77229	3	Y	-0-					-0-
*04	104280	X	71346	-0-	-32934	-0-	1774	1	69572	3	Y	-0-					-0-

STEINMANN A WELL #: 3H RRCID -> 293690 COMPL. DATE 11/25/2022 TOTAL DEPTH 13174 PERF.13381 - 19478

11	SHUT IN		56749	-0-	56749	56749	47835	3	8914	9	Y	8104	8104	0			-0-
12	SHUT IN		270055	-0-	270055	326804	513	1	230929	3	Y	35103	34948	0			155
							38613	9									
01	SHUT IN		181813	-0-	181813	508617	735	1	154727	3	Y	23955	23896	0	87	1	127
							26351	9									
02	SHUT IN		115011	-0-	115011	623628	753	1	98076	3	Y	14711	14647	0	148	1	43
							16182	9									
03	721660	X	98032	-0-	-623628	-0-	339	1	85449	3	Y	11131	11028	0	67	1	79
							12244	9									
*04	190230	X	82427	-0-	-107803	-0-	337	1	71729	3	Y	9419	9323	0			175
							10361	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	433	506	1			108
12	0		-0-	-0-	-0-	-0-					N	487	422	1			173
01	0		-0-	-0-	-0-	-0-					N	422	478	1			117
02	0	N	-0-	-0-	-0-	-0-					N	402	439	1			80
03	0	N	-0-	-0-	-0-	-0-					N	458	410	1			128
04	0	N	-0-	-0-	-0-	-0-					N	482	468	1			94

MARATHON OIL EF LLC 525398
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	63	1	335	2	N	8	8	0			-0-
							9	9									
12	516	N	516	-0-	-0-	-0-	63	1	356	2	N	88	88	0			-0-
							97	9									
01	1342	N	1342	-0-	-0-	-0-	198	1	1068	2	N	69	68	0	1	1	-0-
							76	9									
02	437	N	437	-0-	-0-	-0-	51	1	309	3	N	70	70	0			-0-
							77	9									
*03	446	N	446	-0-	-0-	-0-	51	1	262	3	Y	121	121	0			-0-
							133	9									
*04	846	N	846	-0-	-0-	-0-	115	1	657	3	Y	67	67	0			-0-
							74	9									

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	5	1	83	2	N	13	13	0			-0-
							14	9									
12	113	N	113	-0-	-0-	-0-	7	1	88	2	N	16	16	0			-0-
							18	9									
01	128	N	128	-0-	-0-	-0-	8	1	92	2	N	25	25	0			-0-
							28	9									
02	121	N	121	-0-	-0-	-0-	7	1	90	3	N	22	22	0			-0-
							24	9									
*03	120	N	120	-0-	-0-	-0-	5	1	91	3	Y	22	22	0			-0-
							24	9									
*04	95	N	95	-0-	-0-	-0-	5	1	71	3	Y	17	17	0			-0-
							19	9									

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	49	-0-	49	51	2	1	47	2	N	-0-					-0-
12	14B2	EXT	30	-0-	30	81	1	1	29	2	N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	81					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	81					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	81					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	81					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	203	1	1	25	2	N	-0-					-0-
12	0		18	-0-	18	221	1	1	17	2	N	-0-					-0-
01	225	N	4	-0-	-221	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		3	-0-	3	3	3	2			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0-	-0-	1527	2	122	9	N	111	111	1			-0-
12	2344	N	2344	-0-	-0-	-0-	2268	2	76	9	N	69	69	1			-0-
01	2851	N	2851	-0-	-0-	-0-	2753	2	98	9	N	89	89	1			-0-
02	1555	N	1555	-0-	-0-	-0-	1520	3	35	9	N	32	32	0			-0-
*03	1074	N	1074	-0-	-0-	-0-	1040	3	34	9	Y	31	31	0			-0-
*04	1100	N	1100	-0-	-0-	-0-	1058	3	42	9	Y	38	38	0			-0-

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2887	X	2887	-0-	-0-	-0-	2766	2	121	9	N	110	109	0	1	1	-0-
12	2960	X	2960	-0-	-0-	-0-	2807	2	153	9	N	139	137	0	2	1	-0-
01	2589	X	2589	-0-	-0-	-0-	2467	2	122	9	N	111	110	0	1	1	-0-
02	2757	X	2757	-0-	-0-	-0-	2624	3	133	9	N	121	121	0			-0-
*03	3126	X	3126	-0-	-0-	-0-	2988	3	138	9	N	125	125	0			-0-
*04	3022	X	3022	-0-	-0-	-0-	2892	3	130	9	N	118	118	0			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1651	-0-	-0-	-0-	151	1	1199	2	N	274	274	0			-0-
							301	9									
12	1004	N	1004	-0-	-0-	-0-	107	1	805	2	N	84	83	0	1	1	-0-
							92	9									
01	1116	N	993	-0-	-123	-0-	93	1	768	2	N	120	120	0			-0-
							132	9									
02	1012	N	1012	-0-	-0-	-0-	96	1	843	3	N	66	66	0			-0-
							73	9									
*03	959	N	959	-0-	-0-	-0-	97	1	786	3	Y	69	69	0			-0-
							76	9									
*04	929	N	929	-0-	-0-	-0-	103	1	807	3	Y	17	17	0			-0-
							19	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	6	3	2			N	-0-					-0-
12	0		34	-0-	34	40	34	2			N	-0-					-0-
01	157	X	117	-0-	-40	-0-	111	2	6	9	N	5	5	0			-0-
02	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1537	-0-	-713	-0-	1537	2			N	-0-					-0-
12	2356	X	1285	-0-	-1071	-0-	1285	2			N	-0-					-0-
01	2356	X	1915	-0-	-441	-0-	1655	2	260	9	N	236	236	1			-0-
02	1792	X	1664	-0-	-128	-0-	1664	3			N	-0-					-0-
*03	1953	X	1898	-0-	-55	-0-	1812	3	86	9	Y	78	78	0			-0-
04	1589	X	1589	-0-	-0-	-0-	1589	3			Y	-0-					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2790	-0-	-900	-0-	2571	2	219	9	N	199	199	1			-0-
12	3534	X	2410	-0-	-1124	-0-	2277	2	133	9	N	121	121	1			-0-
01	3689	X	3155	-0-	-534	-0-	3005	2	150	9	N	136	136	1			-0-
02	3332	X	2542	-0-	-790	-0-	2492	3	50	9	N	45	45	0			-0-
*03	3410	X	2508	-0-	-902	-0-	2508	3			Y	-0-					-0-
*04	2790	X	2224	-0-	-566	-0-	2224	3			Y	-0-					-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	27	27	2			N	-0-					-0-
12	0		3	-0-	3	30	3	2			N	-0-					-0-
01	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	373	2	24	9	N	22	22	1			-0-
12	272	N	272	-0-	-0-	-0-	250	2	22	9	N	20	20	1			-0-
01	527	N	277	-0-	-250	-0-	265	2	12	9	N	11	11	1			-0-
02	631	N	631	-0-	-0-	-0-	619	3	12	9	N	11	11	0			-0-
*03	324	N	324	-0-	-0-	-0-	312	3	12	9	Y	11	11	0			-0-
*04	762	N	762	-0-	-0-	-0-	745	3	17	9	Y	15	15	0			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	22	12	2			N	-0-					-0-
12	0		46	-0-	46	68	45	2	1	9	N	1	1	0			-0-
01	81	X	13	-0-	-68	-0-	13	2			N	-0-					-0-
02	32	X	32	-0-	-0-	-0-	31	3	1	9	N	1	1	0			-0-
*03	20	X	20	-0-	-0-	-0-	1	3	19	9	Y	17	17	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2696	-0-	-514	-0-	2599	2	97	9	N	88	87	0	1	1	-0-
12	3255	X	2580	-0-	-675	-0-	2481	2	99	9	N	90	88	0	2	1	-0-
01	3255	X	2597	-0-	-658	-0-	2473	2	124	9	N	113	112	0	1	1	-0-
02	2856	X	2239	-0-	-617	-0-	2129	3	110	9	N	100	100	0			-0-
*03	3038	X	2607	-0-	-431	-0-	2511	3	96	9	Y	87	87	0			-0-
*04	2700	X	2673	-0-	-27	-0-	2552	3	121	9	Y	110	110	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	4	2	4	9	N	4	4	0			-0-
01	55	N	55	-0-	-0-	-0-	53	2	2	9	N	2	2	0			-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	87	2	123	9	N	112	112	0			-0-
12	177	N	177	-0-	-0-	-0-	3	1	83	2	N	83	83	0			-0-
							91	9									
01	279	N	78	-0-	-201	-0-	2	1	37	2	N	35	35	0			-0-
							39	9									
02	211	N	211	-0-	-0-	-0-	29	1	145	3	N	34	34	0			-0-
							37	9									
*03	148	N	148	-0-	-0-	-0-	10	1	51	3	Y	79	79	0			-0-
							87	9									
*04	134	N	134	-0-	-0-	-0-	9	1	47	3	Y	71	71	0			-0-
							78	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	122	2	100	9	N	91	91	0			-0-
12	102	N	102	-0-	-0-	-0-	79	2	23	9	N	21	21	0			-0-
01	217	N	26	-0-	-191	-0-	23	2	3	9	N	3	3	0			-0-
02	168	N	168	-0-	-0-	-0-	59	3	109	9	N	99	99	0			-0-
*03	197	N	197	-0-	-0-	-0-	120	3	77	9	Y	70	70	0			-0-
*04	86	N	86	-0-	-0-	-0-	71	3	15	9	Y	14	14	0			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0-	-0-	104	1	928	2	N	434	434	0			-0-
							477	9									
12	949	N	949	-0-	-0-	-0-	55	1	536	2	N	325	325	0			-0-
							358	9									
01	934	X	934	-0-	-0-	-0-	75	1	481	2	N	344	344	0			-0-
							378	9									
02	809	X	809	-0-	-0-	-0-	88	1	437	3	N	258	258	0			-0-
							284	9									
*03	569	X	569	-0-	-0-	-0-	30	1	147	3	Y	356	356	0			-0-
							392	9									
*04	550	X	550	-0-	-0-	-0-	69	1	361	3	Y	109	109	0			-0-
							120	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	830	2	9	9	N	8	8	1			-0-
12	1308	N	1308	-0-	-0-	-0-	1304	2	4	9	N	4	4	1			-0-
01	1752	N	1752	-0-	-0-	-0-	1744	2	8	9	N	7	7	1			-0-
02	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
*03	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	36	2	29	9	N	26	26	0			-0-
12	97	N	97	-0-	-0-	-0-	1	1	72	2	N	22	22	0			-0-
							24	9									
01	130	N	130	-0-	-0-	-0-	1	1	101	2	N	25	25	0			-0-
							28	9									
02	127	N	127	-0-	-0-	-0-	1	1	83	3	N	39	39	0			-0-
							43	9									
*03	543	N	543	-0-	-0-	-0-	1	1	178	3	N	331	331	0			-0-
							364	9									
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	2908	-0-	-1892	-0-	2786	2	122	9	N	111	110	0	1	1	-0-
12	3751	X	3188	-0-	-563	-0-	3055	2	133	9	N	121	119	0	2	1	-0-
01	3379	X	3286	-0-	-93	-0-	3121	2	165	9	N	150	148	0	2	1	-0-
02	3052	X	2966	-0-	-86	-0-	2832	3	134	9	N	122	122	0			-0-
*03	3606	X	3606	-0-	-0-	-0-	3482	3	124	9	Y	113	113	0			-0-
*04	3540	X	3540	-0-	-0-	-0-	3412	3	128	9	Y	116	116	0			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3906	X	3906	-0-	-0-	-0-	177	1	3161	2	N	516	515	0	1	1	-0-
							568	9									
12	4136	X	4136	-0-	-0-	-0-	256	1	3310	2	N	518	516	0	2	1	-0-
							570	9									
01	3649	X	3649	-0-	-0-	-0-	251	1	2838	2	N	509	507	0	2	1	-0-
							560	9									
02	3425	X	3425	-0-	-0-	-0-	206	1	2703	3	N	469	469	0			-0-
							516	9									
*03	3818	X	3818	-0-	-0-	-0-	176	1	3077	3	Y	514	514	0			-0-
							565	9									
*04	3464	X	3464	-0-	-0-	-0-	198	1	2763	3	Y	457	457	0			-0-
							503	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1564	N	1564	-0-	-0-	-0-	1499	2	65	9	N	59	58	0	1	1	-0-
12	1581	N	1581	-0-	-0-	-0-	1506	2	75	9	N	68	67	0	1	1	-0-
01	2201	N	2164	-0-	-37	-0-	2088	2	76	9	N	69	68	0	1	1	-0-
02	1853	N	1853	-0-	-0-	-0-	1785	3	68	9	N	62	62	0			-0-
*03	1878	N	1878	-0-	-0-	-0-	1819	3	59	9	Y	54	54	0			-0-
*04	1777	N	1777	-0-	-0-	-0-	1724	3	53	9	Y	48	48	0			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1514	-0-	-1456	-0-	1414	2	100	9	N	91	91	1			-0-
12	3069	X	1887	-0-	-1182	-0-	1842	2	45	9	N	41	41	1			-0-
01	2852	X	1781	-0-	-1071	-0-	1733	2	48	9	N	44	44	1			-0-
02	2072	X	2072	-0-	-0-	-0-	2042	3	30	9	N	27	27	0			-0-
*03	1798	X	1414	-0-	-384	-0-	1386	3	28	9	Y	25	25	0			-0-
*04	1401	N	1401	-0-	-0-	-0-	1373	3	28	9	Y	25	25	0			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	957	2	44	9	N	40	40	0			-0-
12	1426	N	1426	-0-	-0-	-0-	1368	2	58	9	N	53	52	0	1	1	-0-
01	1496	N	1496	-0-	-0-	-0-	1450	2	46	9	N	42	41	0	1	1	-0-
02	2800	N	3194	-0-	394	394	3147	3	47	9	N	43	43	0			-0-
*03	1119	N	725	-0-	-394	-0-	688	3	37	9	Y	34	34	0			-0-
*04	691	N	691	-0-	-0-	-0-	660	3	31	9	Y	28	28	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	2			N	-0-					-0-
01	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	341	2	79	9	N	72	72	1			-0-
12	127	N	127	-0-	-0-	-0-	121	2	6	9	N	5	5	1			-0-
01	465	N	387	-0-	-78	-0-	364	2	23	9	N	21	21	1			-0-
02	535	N	535	-0-	-0-	-0-	514	3	21	9	N	19	19	0			-0-
*03	562	N	562	-0-	-0-	-0-	544	3	18	9	N	16	16	0			-0-
*04	397	N	397	-0-	-0-	-0-	378	3	19	9	N	17	17	0			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1461	N	1461	-0-	-0-	-0-	1331	2	130	9	N	118	118	0			-0-
12	1496	N	1496	-0-	-0-	-0-	1384	2	112	9	N	102	101	0	1	1	-0-
01	1891	N	1755	-0-	-136	-0-	1594	2	161	9	N	146	145	0	1	1	-0-
02	1538	N	1538	-0-	-0-	-0-	1432	3	106	9	N	96	96	0			-0-
*03	1408	N	1408	-0-	-0-	-0-	1306	3	102	9	Y	93	93	0			-0-
*04	1024	N	1024	-0-	-0-	-0-	1	1	942	3	Y	74	74	0			-0-
							81	9									

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4175	-0-	-85	-0-	129	1	3426	2	N	564	563	0	1	1	-0-
							620	9									
12	4433	X	3041	-0-	-1392	-0-	95	1	2557	2	N	354	352	0	2	1	-0-
							389	9									
01	4433	X	3945	-0-	-488	-0-	132	1	3281	2	N	484	482	0	2	1	-0-
							532	9									
02	3976	X	3878	-0-	-98	-0-	132	1	3101	3	N	586	586	0			-0-
							645	9									
*03	4309	X	4213	-0-	-96	-0-	142	1	3292	3	Y	708	708	0			-0-
							779	9									
*04	4170	X	3740	-0-	-430	-0-	136	1	3047	3	Y	506	506	0			-0-
							557	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1526	N	1526	-0-	-0-	-0-	1429	2	97	9	N	88	88	1			-0-
12	1074	N	1074	-0-	-0-	-0-	1063	2	11	9	N	10	10	1			-0-
01	1364	N	502	-0-	-862	-0-	496	2	6	9	N	5	5	1			-0-
02	1674	N	1674	-0-	-0-	-0-	1591	3	83	9	N	75	75	0			-0-
*03	745	N	745	-0-	-0-	-0-	723	3	22	9	Y	20	20	0			-0-
*04	508	N	508	-0-	-0-	-0-	506	3	2	9	Y	2	2	0			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	975	2	108	9	N	98	98	1			-0-
12	507	N	507	-0-	-0-	-0-	475	2	32	9	N	29	29	1			-0-
01	1534	N	1534	-0-	-0-	-0-	1473	2	61	9	N	55	55	1			-0-
02	1475	N	1475	-0-	-0-	-0-	1445	3	30	9	N	27	27	0			-0-
*03	963	N	963	-0-	-0-	-0-	944	3	19	9	Y	17	17	0			-0-
*04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0		1609	-0-	1609	4990	1424	2	185	9	N	168	167	0	1	1	-0-
12	0		1551	-0-	1551	6541	1378	2	173	9	N	157	156	0	1	1	-0-
01	7906	X	1365	-0-	-6541	-0-	1207	2	158	9	N	144	143	0	1	1	-0-
02	1428	X	1428	-0-	-0-	-0-	1267	3	161	9	N	146	146	0			-0-
*03	1448	X	1448	-0-	-0-	-0-	1279	3	169	9	Y	154	154	0			-0-
*04	1320	X	1320	-0-	-0-	-0-	1159	3	161	9	Y	146	146	0			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

11	3150	X	2827	-0-	-323	-0-	2356	2	471	9	N	428	427	0	1	1	-0-
12	3255	X	2753	-0-	-502	-0-	2325	2	428	9	N	389	387	0	2	1	-0-
01	3272	X	3272	-0-	-0-	-0-	2726	2	546	9	N	496	494	0	2	1	-0-
02	2828	X	2766	-0-	-62	-0-	2311	3	455	9	N	414	414	0			-0-
*03	3131	X	2908	-0-	-223	-0-	2462	3	446	9	Y	405	405	0			-0-
*04	2820	X	2753	-0-	-67	-0-	2	1	2326	3	Y	386	386	0			-0-
							425	9									

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

11	592	N	592	-0-	-0-	-0-	498	2	94	9	N	85	85	1			-0-
12	613	N	613	-0-	-0-	-0-	580	2	33	9	N	30	30	1			-0-
01	930	N	809	-0-	-121	-0-	767	2	42	9	N	38	38	1			-0-
02	700	N	700	-0-	-0-	-0-	670	3	30	9	N	27	27	0			-0-
*03	822	N	822	-0-	-0-	-0-	786	3	36	9	Y	33	33	0			-0-
*04	415	N	415	-0-	-0-	-0-	397	3	18	9	Y	16	16	0			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

11	0		1645	-0-	1645	5360	1579	2	66	9	N	60	59	0	1	1	-0-
12	0		1361	-0-	1361	6721	1304	2	57	9	N	52	51	0	1	1	-0-
01	8244	X	1523	-0-	-6721	-0-	1460	2	63	9	N	57	56	0	1	1	-0-
02	1364	X	1364	-0-	-0-	-0-	1317	3	47	9	N	43	43	0			-0-
*03	1459	X	1459	-0-	-0-	-0-	1401	3	58	9	Y	53	53	0			-0-
*04	1371	X	1371	-0-	-0-	-0-	1318	3	53	9	Y	48	48	0			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

11	702	N	702	-0-	-0-	-0-	79	2	623	9	N	566	566	0			-0-
12	480	N	480	-0-	-0-	-0-	51	2	429	9	N	390	390	0			-0-
01	1688	N	1688	-0-	-0-	-0-	1193	2	495	9	N	450	449	0	1	1	-0-
02	1478	N	1478	-0-	-0-	-0-	1053	3	425	9	N	386	386	0			-0-
*03	2134	N	2134	-0-	-0-	-0-	1708	3	426	9	Y	387	387	0			-0-
*04	2753	N	2753	-0-	-0-	-0-	2401	3	352	9	Y	320	320	0			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

11	3660	X	2746	-0-	-914	-0-	2648	2	98	9	N	89	88	0	1	1	-0-
12	4650	X	2537	-0-	-2113	-0-	2445	2	92	9	N	84	82	0	2	1	-0-
01	4650	X	2817	-0-	-1833	-0-	2716	2	101	9	N	92	90	0	2	1	-0-
02	3276	X	2387	-0-	-889	-0-	2308	3	79	9	N	72	72	0			-0-
*03	3162	X	2549	-0-	-613	-0-	2457	3	92	9	Y	84	84	0			-0-
*04	2760	X	2405	-0-	-355	-0-	2	1	2307	3	Y	87	87	0			-0-
							96	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	10517	-0-	7517	7517	9903	2	614	9	N	558	558	1			-0-
12	3100	N	4476	-0-	1376	8893	4195	2	281	9	N	255	255	1			-0-
01	3100	N	2457	-0-	-643	8250	2319	2	138	9	N	125	125	1			-0-
02	2800	N	1382	-0-	-1418	6832	1299	3	83	9	N	75	75	0			-0-
*03	8593	X	1761	-0-	-6832	-0-	1688	3	73	9	Y	66	66	0			-0-
*04	2820	X	833	-0-	-1987	-0-	780	3	53	9	Y	48	48	0			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	9	2	2	7	9	N	6	6	0			-0-
12	0		45	-0-	45	54	9	2	36	9	N	33	33	0			-0-
01	62	N	8	-0-	-54	-0-	1	2	7	9	N	6	6	0			-0-
02	56	N	56	-0-	-0-	-0-	10	3	46	9	N	42	42	0			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2340	-0-	-0-	-0-	65	1	1759	2	N	469	468	0	1	1	-0-
							516	9									
12	2139	X	1863	-0-	-276	-0-	53	1	1441	2	N	335	334	0	1	1	-0-
							369	9									
01	2542	X	2065	-0-	-477	-0-	67	1	1678	2	N	291	290	0	1	1	-0-
							320	9									
02	2296	X	1611	-0-	-685	-0-	52	1	1229	3	N	300	300	0			-0-
							330	9									
*03	2418	X	1414	-0-	-1004	-0-	49	1	1128	3	Y	215	215	0			-0-
							237	9									
*04	2340	X	1125	-0-	-1215	-0-	40	1	907	3	Y	162	162	0			-0-
							178	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	525	2	30	9	N	27	27	1			-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	463	3	20	9	Y	18	18	0			-0-
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	603	2	78	9	N	71	71	1			-0-
12	230	N	230	-0-	-0-	-0-	188	2	42	9	N	38	38	1			-0-
01	1073	N	1073	-0-	-0-	-0-	1001	2	72	9	N	65	65	1			-0-
02	654	N	654	-0-	-0-	-0-	637	3	17	9	N	15	15	0			-0-
*03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*04	858	N	858	-0-	-0-	-0-	834	3	24	9	N	22	22	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	111	1	592	2	N	19	19	0			-0-
							21	9									
12	29	N	29	-0-	-0-	-0-	6	2	23	9	N	21	21	0			-0-
01	836	N	836	-0-	-0-	-0-	127	1	680	2	N	26	26	0			-0-
							29	9									
02	798	N	798	-0-	-0-	-0-	110	1	663	3	N	23	23	0			-0-
							25	9									
*03	58	N	58	-0-	-0-	-0-	5	1	28	3	Y	23	23	0			-0-
							25	9									
*04	177	N	177	-0-	-0-	-0-	22	1	126	3	Y	26	26	0			-0-
							29	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	37	2	1	9	N	1	1	0			-0-
12	42	N	42	-0-	-0-	-0-	38	2	4	9	N	4	4	0			-0-
01	62	N	22	-0-	-40	-0-	19	2	3	9	N	3	3	0			-0-
02	26	N	26	-0-	-0-	-0-	23	3	3	9	N	3	3	0			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	1002	2	118	9	N	107	107	1			-0-
12	694	N	694	-0-	-0-	-0-	595	2	99	9	N	90	90	1			-0-
01	1154	N	1154	-0-	-0-	-0-	1106	2	48	9	N	44	44	1			-0-
02	864	N	864	-0-	-0-	-0-	825	3	39	9	N	35	35	0			-0-
*03	856	N	856	-0-	-0-	-0-	825	3	31	9	N	28	28	0			-0-
*04	855	N	855	-0-	-0-	-0-	801	3	54	9	N	49	49	0			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	3	1	392	2	N	33	33	0			-0-
							36	9									
12	384	N	384	-0-	-0-	-0-	3	1	348	2	N	30	30	0			-0-
							33	9									
01	527	N	373	-0-	-154	-0-	3	1	341	2	N	26	26	0			-0-
							29	9									
02	316	N	316	-0-	-0-	-0-	2	1	283	3	N	28	28	0			-0-
							31	9									
*03	540	N	540	-0-	-0-	-0-	5	1	424	3	Y	101	101	0			-0-
							111	9									
*04	427	N	427	-0-	-0-	-0-	5	1	383	3	Y	35	35	0			-0-
							39	9									

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	221	3	2	1	9	N	1	1	0			-0-
12	0		12	-0-	12	233	10	2	2	9	N	2	2	0			-0-
01	233	X	-0-	-0-	-233	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	343	X	343	-0-	-0-	-0-	302	3	41	9	Y	37	37	0			-0-
*04	11	X	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1706	N	1706	-0-	-0-	-0-	1512	2	194	9	N	176	176	1			-0-
12	591	N	591	-0-	-0-	-0-	581	2	10	9	N	9	9	1			-0-
01	1674	N	1511	-0-	-163	-0-	1460	2	51	9	N	46	46	1			-0-
02	2169	N	2169	-0-	-0-	-0-	1656	3	513	9	N	466	466	0			-0-
*03	599	N	599	-0-	-0-	-0-	450	3	149	9	Y	135	135	0			-0-
*04	82	N	82	-0-	-0-	-0-	75	3	7	9	Y	6	6	0			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0-	-0-	1029	2	37	9	N	34	34	1			-0-
12	1163	N	1163	-0-	-0-	-0-	1152	2	11	9	N	10	10	1			-0-
01	1075	N	1075	-0-	-0-	-0-	1065	2	10	9	N	9	9	1			-0-
02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*04	1662	N	1662	-0-	-0-	-0-	1647	3	15	9	Y	14	14	0			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
01	2244	N	2244	-0-	-0-	-0-	1912	2	332	9	N	302	302	1			-0-
02	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
*03	1676	N	1676	-0-	-0-	-0-	1634	3	42	9	Y	38	38	0			-0-
04	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-					-0-

COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	658	2	19	9	N	17	17	1			300
12	652	N	652	-0-	-0-	-0-	631	2	21	9	N	19	19	1			300
01	659	N	659	-0-	-0-	-0-	638	2	21	9	N	19	19	1			300
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					300
*03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	713	2	26	9	N	24	24	1			-0-
12	552	N	552	-0-	-0-	-0-	541	2	11	9	N	10	10	1			-0-
01	1023	N	817	-0-	-206	-0-	804	2	13	9	N	12	12	1			-0-
02	742	N	742	-0-	-0-	-0-	727	3	15	9	N	14	14	0			-0-
*03	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-
*04	1635	N	1635	-0-	-0-	-0-	1169	3	466	9	Y	424	424	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1482	N	1482	-0-	-0-	-0-	209	1	1135	2	N	125	125	0			-0-
							138	9									
12	1299	N	1299	-0-	-0-	-0-	176	1	965	2	N	144	143	0	1	1	-0-
							158	9									
01	1178	N	1072	-0-	-106	-0-	138	1	772	2	N	147	147	0			-0-
							162	9									
02	1085	N	1085	-0-	-0-	-0-	139	1	835	3	N	101	101	0			-0-
							111	9									
*03	996	N	996	-0-	-0-	-0-	143	1	733	3	Y	109	109	0			-0-
							120	9									
*04	1111	N	1111	-0-	-0-	-0-	145	1	824	3	Y	129	129	0			-0-
							142	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2923	-0-	2923	2923	269	1	2210	2	N	404	403	0	1	1	-0-
							444	9									
12	14B2 EXT		5965	-0-	5965	8888	558	1	4452	2	N	868	865	0	3	1	-0-
							955	9									
01	14B2 EXT		7886	-0-	7886	16774	648	1	5766	2	N	1338	1335	0	3	1	-0-
							1472	9									
02	14B2 EXT		5007	-0-	5007	21781	410	1	3606	3	N	901	901	0			-0-
							991	9									
*03	14B2 EXT		4669	-0-	4669	26450	405	1	3278	3	Y	896	896	0			-0-
							986	9									
*04	14B2 EXT		4808	-0-	4808	31258	437	1	3441	3	Y	845	845	0			-0-
							930	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	80	1	632	2	N	147	147	0			-0-
							162	9									
12	792	N	792	-0-	-0-	-0-	72	1	559	2	N	146	146	0			-0-
							161	9									
01	961	N	859	-0-	-102	-0-	74	1	619	2	N	151	151	0			-0-
							166	9									
02	1041	N	1041	-0-	-0-	-0-	79	1	698	3	N	240	240	0			-0-
							264	9									
*03	981	N	981	-0-	-0-	-0-	71	1	573	3	Y	306	306	0			-0-
							337	9									
*04	977	N	977	-0-	-0-	-0-	75	1	591	3	Y	283	283	0			-0-
							311	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1418	-0-	1418	4716	1309	2	109	9	N	99	99	0			-0-
12	0		1392	-0-	1392	6108	1283	2	109	9	N	99	98	0	1	1	-0-
01	7583	X	1475	-0-	-6108	-0-	1351	2	124	9	N	113	112	0	1	1	-0-
02	1174	X	1174	-0-	-0-	-0-	1079	3	95	9	N	86	86	0			-0-
*03	1289	X	1289	-0-	-0-	-0-	1178	3	111	9	Y	101	101	0			-0-
*04	1250	X	1250	-0-	-0-	-0-	1148	3	102	9	Y	93	93	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2671	-0-	-1139	-0-	2268	2	403	9	N	366	365	0	1	1	-0-
12	3658	X	3016	-0-	-642	-0-	2619	2	397	9	N	361	359	0	2	1	-0-
01	3441	X	3286	-0-	-155	-0-	2792	2	494	9	N	449	447	0	2	1	-0-
02	3015	X	3015	-0-	-0-	-0-	2484	3	531	9	N	483	483	0			-0-
*03	3224	X	3064	-0-	-160	-0-	2632	3	432	9	Y	393	393	0			-0-
*04	2998	X	2998	-0-	-0-	-0-	2	1	2461	3	Y	486	486	0			-0-
							535	9									

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2592	-0-	-1068	-0-	243	1	1924	2	N	386	385	0	1	1	-0-
							425	9									
12	3689	X	2744	-0-	-945	-0-	258	1	1995	2	N	446	445	0	1	1	-0-
							491	9									
01	4085	X	4085	-0-	-0-	-0-	355	1	2991	2	N	672	670	0	2	1	-0-
							739	9									
02	3612	X	3176	-0-	-436	-0-	261	1	2299	3	N	560	560	0			-0-
							616	9									
*03	3999	X	3406	-0-	-593	-0-	302	1	2449	3	Y	595	595	0			-0-
							655	9									
*04	3252	X	3252	-0-	-0-	-0-	299	1	2356	3	Y	543	543	0			-0-
							597	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0-	-0-	1042	2	19	9	N	17	17	1			-0-
12	1984	N	1984	-0-	-0-	-0-	1973	2	11	9	N	10	10	1			-0-
01	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10	10	1			-0-
02	1439	N	1439	-0-	-0-	-0-	1437	3	2	9	N	2	2	0			-0-
*03	1571	N	1571	-0-	-0-	-0-	1568	3	3	9	Y	3	3	0			-0-
*04	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3645	-0-	-285	-0-	164	1	2941	2	N	491	490	0	1	1	-0-
							540	9									
12	3968	X	3681	-0-	-287	-0-	225	1	2921	2	N	486	484	0	2	1	-0-
							535	9									
01	3875	X	3744	-0-	-131	-0-	252	1	2880	2	N	556	554	0	2	1	-0-
							612	9									
02	3500	X	3374	-0-	-126	-0-	198	1	2587	3	N	535	535	0			-0-
							589	9									
*03	3813	X	3650	-0-	-163	-0-	166	1	2904	3	Y	527	527	0			-0-
							580	9									
*04	3660	X	3520	-0-	-140	-0-	197	1	2752	3	Y	519	519	0			-0-
							571	9									

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4345	-0-	4345	12940	46	1	3322	2	N	888	887	0	1	1	-0-
							977	9									
12	0		4226	-0-	4226	17166	35	1	3363	2	N	753	751	0	2	1	-0-
							828	9									
01	20960	X	3794	-0-	-17166	-0-	25	1	2985	2	N	713	712	0	1	1	-0-
							784	9									
02	31681	X	31681	-0-	-0-	-0-	206	1	30098	3	N	1252	1252	0			-0-
							1377	9									
*03	34857	X	34857	-0-	-0-	-0-	241	1	33645	3	Y	883	883	0			-0-
							971	9									
*04	20508	X	20508	-0-	-0-	-0-	171	1	19347	3	Y	900	900	0			-0-
							990	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	25	5	2	20	9	N	18	18	0			-0-
12	0		11	-0-	11	36	2	2	9	9	N	8	8	0			-0-
01	36	N	-0-	-0-	-36	-0-					N	2	2	0			-0-
02	22	N	22	-0-	-0-	-0-	4	3	18	9	N	16	16	0			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4380	-0-	-510	-0-	199	1	3543	2	N	580	579	0	1	1	-0-
							638	9									
12	4991	X	3596	-0-	-1395	-0-	220	1	2846	2	N	482	480	0	2	1	-0-
							530	9									
01	5199	X	5199	-0-	-0-	-0-	360	1	4059	2	N	709	707	0	2	1	-0-
							780	9									
02	4312	X	4067	-0-	-245	-0-	243	1	3183	3	N	583	583	0			-0-
							641	9									
*03	4712	X	4450	-0-	-262	-0-	203	1	3555	3	Y	629	629	0			-0-
							692	9									
*04	4380	X	4284	-0-	-96	-0-	242	1	3385	3	Y	597	597	0			-0-
							657	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4399	-0-	-1211	-0-	3958	2	441	9	N	401	401	1			-0-
12	5797	X	5076	-0-	-721	-0-	4775	2	301	9	N	274	274	1			-0-
01	5797	X	4223	-0-	-1574	-0-	3977	2	246	9	N	224	224	1			-0-
02	4424	X	2190	-0-	-2234	-0-	2092	3	98	9	N	89	89	0			-0-
*03	4557	X	2212	-0-	-2345	-0-	2161	3	51	9	Y	46	46	0			-0-
*04	4920	X	2417	-0-	-2503	-0-	2330	3	87	9	Y	79	79	0			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	61	1	346	2	N	93	93	0			-0-
							102	9									
12	104	N	104	-0-	-0-	-0-	21	2	83	9	N	75	75	0			-0-
01	930	N	77	-0-	-853	-0-	18	2	59	9	N	54	54	0			-0-
02	61	N	61	-0-	-0-	-0-	2	1	11	3	N	44	44	0			-0-
							48	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
*04	40	N	40	-0-	-0-	-0-	1	1	8	3	Y	28	28	0			-0-
							31	9									

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	78	1	439	2	N	100	100	0			-0-
							110	9									
12	1279	N	1279	-0-	-0-	-0-	175	1	959	2	N	132	131	0	1	1	-0-
							145	9									
01	990	N	990	-0-	-0-	-0-	137	1	753	2	N	91	91	0			-0-
							100	9									
02	258	N	258	-0-	-0-	-0-	27	1	166	3	N	59	59	0			-0-
							65	9									
*03	567	N	567	-0-	-0-	-0-	82	1	421	3	Y	58	58	0			-0-
							64	9									
*04	660	N	660	-0-	-0-	-0-	91	1	519	3	Y	45	45	0			-0-
							50	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2136	-0-	2136	9785	20	1	1516	2	N	545	545	0			-0-
							600	9									
12	11905	X	2120	-0-	-9785	-0-	14	1	1413	2	N	630	629	0	1	1	-0-
							693	9									
01	5830	X	5830	-0-	-0-	-0-	37	1	4558	2	N	1123	1120	0	3	1	-0-
							1235	9									
02	3954	X	3954	-0-	-0-	-0-	23	1	3312	3	N	563	563	0			-0-
							619	9									
*03	2906	X	2906	-0-	-0-	-0-	17	1	2331	3	Y	507	507	0			-0-
							558	9									
*04	884	X	884	-0-	-0-	-0-	6	1	695	3	Y	166	166	0			-0-
							183	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12961	-0-	12961	39401	172	1	11861	2	N	844	840	0	4	1	-0-
							928	9									
12	70855	X	31454	-0-	-39401	-0-	328	1	29963	2	N	1057	1034	0	23	1	-0-
							1163	9									
01	25514	X	25514	-0-	-0-	-0-	214	1	24003	2	N	1179	1164	0	15	1	-0-
							1297	9									
02	21789	X	21789	-0-	-0-	-0-	140	1	20548	3	N	1001	1001	0			-0-
							1101	9									
*03	24431	X	24431	-0-	-0-	-0-	166	1	23129	3	Y	1033	1033	0			-0-
							1136	9									
*04	21019	X	21019	-0-	-0-	-0-	175	1	19810	3	Y	940	940	0			-0-
							1034	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	126	1	1027	2	N	84	84	0			-0-
							92	9									
12	1486	N	1486	-0-	-0-	-0-	150	1	1258	2	N	71	70	0	1	1	-0-
							78	9									
01	1161	N	1161	-0-	-0-	-0-	182	1	922	2	N	52	51	0	1	1	-0-
							57	9									
02	1106	N	1106	-0-	-0-	-0-	176	1	875	3	N	50	50	0			-0-
							55	9									
*03	1449	N	1449	-0-	-0-	-0-	235	1	1168	3	Y	42	42	0			-0-
							46	9									
*04	1232	N	1232	-0-	-0-	-0-	186	1	969	3	Y	70	70	0			-0-
							77	9									

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4438	-0-	-872	-0-	3827	2	611	9	N	555	554	0	1	1	-0-
12	5487	X	3082	-0-	-2405	-0-	2639	2	443	9	N	403	401	0	2	1	-0-
01	5332	X	4447	-0-	-885	-0-	4147	2	300	9	N	273	270	0	3	1	-0-
02	4816	X	4623	-0-	-193	-0-	4028	3	595	9	N	541	541	0			-0-
*03	5146	X	4740	-0-	-406	-0-	4166	3	574	9	Y	522	522	0			-0-
*04	4469	X	4469	-0-	-0-	-0-	4	1	3940	3	Y	477	477	0			-0-
							525	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2384	N	2384	-0-	-0-	-0-	352	1	1891	2	N	128	127	0	1	1	-0-
							141	9									
12	2494	N	2494	-0-	-0-	-0-	369	1	1979	2	N	133	131	0	2	1	-0-
							146	9									
01	2508	N	2508	-0-	-0-	-0-	363	1	1970	2	N	159	158	0	1	1	-0-
							175	9									
02	2149	N	2149	-0-	-0-	-0-	288	1	1734	3	N	115	115	0			-0-
							127	9									
*03	2357	N	2357	-0-	-0-	-0-	363	1	1855	3	Y	126	126	0			-0-
							139	9									
*04	2190	N	2190	-0-	-0-	-0-	308	1	1753	3	Y	117	117	0			-0-
							129	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2297	-0-	-1183	-0-	2029	2	268	9	N	244	243	0	1	1	-0-
12	3193	X	2106	-0-	-1087	-0-	1841	2	265	9	N	241	240	0	1	1	-0-
01	3162	X	2694	-0-	-468	-0-	2492	2	202	9	N	184	182	0	2	1	-0-
02	2744	X	2322	-0-	-422	-0-	2081	3	241	9	N	219	219	0			-0-
*03	3007	X	2800	-0-	-207	-0-	2527	3	273	9	Y	248	248	0			-0-
*04	2640	X	2640	-0-	-0-	-0-	2	1	2338	3	Y	273	273	0			-0-
							300	9									

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4452	-0-	-1428	-0-	191	1	3482	2	N	708	707	0	1	1	-0-
							779	9									
12	6572	X	4143	-0-	-2429	-0-	242	1	3195	2	N	642	640	0	2	1	-0-
							706	9									
01	6572	X	4714	-0-	-1858	-0-	310	1	3586	2	N	744	742	0	2	1	-0-
							818	9									
02	4788	X	4132	-0-	-656	-0-	242	1	3163	3	N	661	661	0			-0-
							727	9									
*03	4929	X	4538	-0-	-391	-0-	203	1	3555	3	Y	709	709	0			-0-
							780	9									
*04	4440	X	4387	-0-	-53	-0-	243	1	3399	3	Y	677	677	0			-0-
							745	9									

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5616	-0-	2616	2616	5159	2	457	9	N	415	415	1			-0-
12	3100	N	5223	-0-	2123	4739	5049	2	174	9	N	158	158	1			-0-
01	3100	N	4930	-0-	1830	6569	4758	2	172	9	N	156	156	1			-0-
02	2800	N	3554	-0-	754	7323	3434	3	120	9	N	109	109	0			-0-
*03	9931	X	2608	-0-	-7323	-0-	2499	3	109	9	Y	99	99	0			-0-
*04	2080	X	2080	-0-	-0-	-0-	1979	3	101	9	Y	92	92	0			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		9	-0-	9	9	5	2	4	9	N	4	4	0			-0-
01	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		2	-0-	2	2	1	2	1	9	N	1	1	0			-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	58	1	1	18	2	N	-0-					-0-
12	0		20	-0-	20	78	1	1	19	2	N	-0-					-0-
01	78	N	-0-	-0-	-78	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	-0-	40	1	1056	2	N	157	157	0			-0-
							173	9									
12	1321	N	1321	-0-	-0-	-0-	43	1	1153	2	N	114	113	0	1	1	-0-
							125	9									
01	1503	N	1503	-0-	-0-	-0-	53	1	1306	2	N	131	130	0	1	1	-0-
							144	9									
02	1606	N	1606	-0-	-0-	-0-	60	1	1408	3	N	125	125	0			-0-
							138	9									
*03	1596	N	1596	-0-	-0-	-0-	60	1	1387	3	Y	135	135	0			-0-
							149	9									
*04	1338	N	1338	-0-	-0-	-0-	51	1	1136	3	Y	137	137	0			-0-
							151	9									

FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2112	-0-	2112	2112	2112	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	2112					Y	-0-					-0-
*01	2862	N	750	-0-	-2112	-0-	750	3			Y	-0-					-0-
*02	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
03	3100	N	6232	-0-	3132	3132	6232	3			Y	-0-					-0-
04	3000	N	-0-	-0-	-3000	132					Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					14
12	0		915	-0-	915	915	915	3			Y	-0-					14
*01	4061	X	159	-0-	-3902	-0-	159	3			Y	-0-					14
*02	4888	X	4888	-0-	-0-	-0-	4888	3			Y	-0-					14
03	930	X	18	-0-	-912	-0-	18	3			Y	-0-					14
04	1199	X	1199	-0-	-0-	-0-	1199	3			Y	-0-					14

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2022	-0-	-1368	-0-	1933	2	89	9	N	81	81	1			-0-
12	3131	X	1938	-0-	-1193	-0-	1928	2	10	9	N	9	9	1			-0-
01	3503	X	2522	-0-	-981	-0-	2503	2	19	9	N	17	17	1			-0-
02	3164	X	1026	-0-	-2138	-0-	1024	3	2	9	N	2	2	0			-0-
*03	3100	X	2977	-0-	-123	-0-	2977	3			Y	-0-					-0-
*04	2378	X	2378	-0-	-0-	-0-	2378	3			Y	-0-					-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 07/26/2022 TOTAL DEPTH 13359 PERF.13710 - 20050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108998	X	108998	-0-	-0-	-0-	1233	1	90450	2	N	15741	15711	0	30	1	-0-
							17315	9									
12	93238	X	93238	-0-	-0-	-0-	800	1	77799	2	N	13308	13252	0	56	1	-0-
							14639	9									
01	92277	X	92277	-0-	-0-	-0-	630	1	76540	2	N	13734	13691	0	43	1	-0-
							15107	9									
02	72130	X	72130	-0-	-0-	-0-	415	1	60727	3	N	9989	9989	0			-0-
							10988	9									
*03	70519	X	70519	-0-	-0-	-0-	429	1	59837	3	Y	9321	9321	0			-0-
							10253	9									
*04	60411	X	60411	-0-	-0-	-0-	454	1	51422	3	Y	7759	7759	0			-0-
							8535	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	9123	-0-	-1767	-0-	896	1	7143	2	N	985	983	0	2	1	-0-
							1084	9									
12	9703	X	8654	-0-	-1049	-0-	871	1	6738	2	N	950	945	0	5	1	-0-
							1045	9									
01	9703	X	9534	-0-	-169	-0-	886	1	7479	2	N	1063	1059	0	4	1	-0-
							1169	9									
02	8484	X	6539	-0-	-1945	-0-	575	1	5066	3	N	816	816	0			-0-
							898	9									
*03	9424	X	9233	-0-	-191	-0-	876	1	7101	3	Y	1142	1142	0			-0-
							1256	9									
*04	9120	X	8929	-0-	-191	-0-	881	1	6933	3	Y	1014	1014	0			-0-
							1115	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4143	-0-	-417	-0-	3798	2	345	9	N	314	314	1			-0-
12	5487	X	4025	-0-	-1462	-0-	3915	2	110	9	N	100	100	1			-0-
01	5611	X	4750	-0-	-861	-0-	4634	2	116	9	N	105	105	1			-0-
02	5068	X	4922	-0-	-146	-0-	4815	3	107	9	N	97	97	0			-0-
*03	4912	X	4912	-0-	-0-	-0-	4804	3	108	9	Y	98	98	0			-0-
*04	4965	X	4965	-0-	-0-	-0-	4889	3	76	9	Y	69	69	0			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1904	X	1904	-0-	-0-	-0-	176	1	1423	2	N	277	277	0			-0-
							305	9									
12	3162	X	2275	-0-	-887	-0-	223	1	1733	2	N	290	289	0	1	1	-0-
							319	9									
01	3844	X	3844	-0-	-0-	-0-	340	1	2911	2	N	539	537	0	2	1	-0-
							593	9									
02	2856	X	2372	-0-	-484	-0-	203	1	1786	3	N	348	348	0			-0-
							383	9									
*03	2840	X	2840	-0-	-0-	-0-	261	1	2119	3	Y	418	418	0			-0-
							460	9									
*04	2190	X	1595	-0-	-595	-0-	152	1	1197	3	Y	224	224	0			-0-
							246	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-		-0-	-0-	126	1	1011	2	N	231	231	0			-0-
								254	9									
12	2314	N	2314	-0-		-0-	-0-	220	1	1707	2	N	352	351	0	1	1	-0-
								387	9									
01	2150	N	2150	-0-		-0-	-0-	187	1	1582	2	N	346	345	0	1	1	-0-
								381	9									
02	1227	N	1227	-0-		-0-	-0-	105	1	920	3	N	184	184	0			-0-
								202	9									
*03	2203	N	2203	-0-		-0-	-0-	202	1	1638	3	Y	330	330	0			-0-
								363	9									
*04	1533	N	1533	-0-		-0-	-0-	143	1	1126	3	Y	240	240	0			-0-
								264	9									

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5131	-0-		-299	-0-	445	1	3595	2	N	992	991	0	1	1	-0-
								1091	9									
12	5549	X	4780	-0-		-769	-0-	420	1	3300	2	N	964	962	0	2	1	-0-
								1060	9									
01	5518	X	5421	-0-		-97	-0-	437	1	3762	2	N	1111	1109	0	2	1	-0-
								1222	9									
02	4984	X	3739	-0-		-1245	-0-	305	1	2683	3	N	683	683	0			-0-
								751	9									
*03	5518	X	3327	-0-		-2191	-0-	283	1	2293	3	Y	683	683	0			-0-
								751	9									
*04	5130	X	4728	-0-		-402	-0-	429	1	3379	3	Y	836	836	0			-0-
								920	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1698	-0-		-1722	-0-	163	1	1329	2	N	187	187	0			-0-
								206	9									
12	3534	X	1523	-0-		-2011	-0-	93	1	920	2	N	464	463	0	1	1	-0-
								510	9									
01	3503	X	1803	-0-		-1700	-0-	258	1	1328	2	N	197	196	0	1	1	-0-
								217	9									
02	3164	X	1014	-0-		-2150	-0-	153	1	760	3	N	92	92	0			-0-
								101	9									
*03	1984	X	763	-0-		-1221	-0-	119	1	588	3	Y	51	51	0			-0-
								56	9									
*04	1710	X	47	-0-		-1663	-0-	7	1	36	3	Y	4	4	0			-0-
								4	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	41	N	41	-0-		-0-	-0-	8	2	33	9	N	30	30	0			-0-
02	76	N	76	-0-		-0-	-0-	2	1	10	3	N	58	58	0			-0-
								64	9									
*03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2057	-0-	-2173	-0-	196 282	1 9	1579	2	N	256	255	0	1	1	-0-
12	4371	X	3880	-0-	-491	-0-	353 536	1 9	2991	2	N	487	485	0	2	1	-0-
01	4278	X	3319	-0-	-959	-0-	455 512	1 9	2352	2	N	465	464	0	1	1	-0-
02	3741	X	3741	-0-	-0-	-0-	529 581	1 9	2631	3	N	528	528	0			-0-
*03	3812	X	3812	-0-	-0-	-0-	545 563	1 9	2704	3	Y	512	512	0			-0-
*04	3750	X	3575	-0-	-175	-0-	494 509	1 9	2572	3	Y	463	463	0			-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3570	-0-	-600	-0-	339 491	1 9	2740	2	N	446	445	0	1	1	-0-
12	4247	X	2353	-0-	-1894	-0-	212 339	1 9	1802	2	N	308	307	0	1	1	-0-
01	4247	X	2918	-0-	-1329	-0-	413 385	1 9	2120	2	N	350	349	0	1	1	-0-
02	3668	X	2890	-0-	-778	-0-	418 392	1 9	2080	3	N	356	356	0			-0-
*03	3689	X	2629	-0-	-1060	-0-	397 261	1 9	1971	3	Y	237	237	0			-0-
*04	3570	X	3455	-0-	-115	-0-	481 469	1 9	2505	3	Y	426	426	0			-0-

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		816	-0-	816	816	816	3			Y	-0-					270
12	0		2774	-0-	2774	3590	2774	3			Y	-0-					270
01	0		-0-	-0-	-0-	3590					Y	-0-					270
02	8259	X	4669	-0-	-3590	-0-	4669	3			Y	-0-					270
03	1829	X	839	-0-	-990	-0-	839	3			Y	-0-					270
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					270

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		3	-0-	3	3	1	2	2	9	N	2	2	0			-0-
01	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1535	N	1535	-0-		-0-	-0-	50	1	1314	2	N	155	155	0			-0-
								171	9									
12	1459	N	1459	-0-		-0-	-0-	46	1	1245	2	N	153	152	0	1	1	-0-
								168	9									
01	1500	N	1500	-0-		-0-	-0-	50	1	1252	2	N	180	179	0	1	1	-0-
								198	9									
02	1278	N	1278	-0-		-0-	-0-	46	1	1078	3	N	140	140	0			-0-
								154	9									
*03	1389	N	1389	-0-		-0-	-0-	50	1	1168	3	Y	155	155	0			-0-
								171	9									
*04	1310	N	1310	-0-		-0-	-0-	49	1	1107	3	Y	140	140	0			-0-
								154	9									

CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6241	-0-		-659	-0-	925	1	4957	2	N	326	324	0	2	1	-0-
								359	9									
12	7068	X	6148	-0-		-920	-0-	911	1	4882	2	N	323	319	0	4	1	-0-
								355	9									
01	6882	X	6187	-0-		-695	-0-	906	1	4890	2	N	355	352	0	3	1	-0-
								391	9									
02	6104	X	5480	-0-		-624	-0-	730	1	4398	3	N	320	320	0			-0-
								352	9									
*03	6758	X	5937	-0-		-821	-0-	907	1	4638	3	Y	356	356	0			-0-
								392	9									
*04	6240	X	5695	-0-		-545	-0-	798	1	4546	3	Y	319	319	0			-0-
								351	9									

CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1360	N	1360	-0-		-0-	-0-	194	1	1048	2	N	107	107	0			-0-
								118	9									
12	1338	N	1338	-0-		-0-	-0-	191	1	1031	2	N	105	104	0	1	1	-0-
								116	9									
01	1488	N	1398	-0-		-90	-0-	196	1	1071	2	N	119	118	0	1	1	-0-
								131	9									
02	1224	N	1224	-0-		-0-	-0-	158	1	953	3	N	103	103	0			-0-
								113	9									
*03	1541	N	1541	-0-		-0-	-0-	231	1	1182	3	Y	116	116	0			-0-
								128	9									
*04	1406	N	1406	-0-		-0-	-0-	193	1	1100	3	Y	103	103	0			-0-
								113	9									

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-		20	3318	20	3			Y	-0-					16
12	0		-0-	-0-		-0-	3318					Y	-0-					16
*01	4297	X	979	-0-		-3318	-0-	979	3			Y	-0-					16
*02	4934	X	4934	-0-		-0-	-0-	4934	3			Y	-0-					16
03	4201	X	4201	-0-		-0-	-0-	4201	3			Y	-0-					16
04	960	X	-0-	-0-		-960	-0-					Y	-0-					16

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5372	-0-	-28	-0-	185	1	4801	2	N	351	349	0	2	1	-0-
							386	9									
12	5735	X	4627	-0-	-1108	-0-	158	1	4174	2	N	268	265	0	3	1	-0-
							295	9									
01	5735	X	5422	-0-	-313	-0-	197	1	4829	2	N	360	357	0	3	1	-0-
							396	9									
02	5192	X	5192	-0-	-0-	-0-	198	1	4632	3	N	329	329	0			-0-
							362	9									
*03	5553	X	5553	-0-	-0-	-0-	214	1	4963	3	Y	342	342	0			-0-
							376	9									
*04	5370	X	5258	-0-	-112	-0-	209	1	4699	3	Y	318	318	0			-0-
							350	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		2907	-0-	2907	2907	348	1	2041	2	N	471	470	0	1	1	-0-
							518	9									
01	3100	N	6431	-0-	3331	6238	741	1	4476	2	N	1104	1102	0	2	1	-0-
							1214	9									
02	2800	N	4751	-0-	1951	8189	576	1	3473	3	N	638	638	0			-0-
							702	9									
*03	3100	N	5270	-0-	2170	10359	743	1	3803	3	Y	658	658	0			-0-
							724	9									
*04	3000	N	3949	-0-	949	11308	508	1	2893	3	Y	498	498	0			-0-
							548	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

11	3180	X	2347	-0-	-833	-0-	320	1	1772	2	N	232	231	0	1	1	-0-
							255	9									
12	3131	X	247	-0-	-2884	-0-	61	2	186	9	N	169	169	0			-0-
01	3069	X	286	-0-	-2783	-0-	82	2	204	9	N	185	185	0			-0-
02	2240	X	996	-0-	-1244	-0-	126	1	761	3	N	99	99	0			-0-
							109	9									
*03	2418	X	672	-0-	-1746	-0-	90	1	459	3	Y	112	112	0			-0-
							123	9									
*04	2340	X	422	-0-	-1918	-0-	51	1	288	3	Y	75	75	0			-0-
							83	9									

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

11	3363	X	3363	-0-	-0-	-0-	452	1	2491	2	N	382	381	0	1	1	-0-
							420	9									
12	2852	X	1396	-0-	-1456	-0-	186	1	1022	2	N	171	170	0	1	1	-0-
							188	9									
01	2852	X	2152	-0-	-700	-0-	278	1	1562	2	N	284	283	0	1	1	-0-
							312	9									
02	4052	X	4052	-0-	-0-	-0-	463	1	2788	3	N	728	728	0			-0-
							801	9									
*03	3531	X	3531	-0-	-0-	-0-	478	1	2446	3	Y	552	552	0			-0-
							607	9									
*04	3461	X	3461	-0-	-0-	-0-	407	1	2318	3	Y	669	669	0			-0-
							736	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	13	1	73	2	N	16	16	0			-0-
							18	9									
12	28	N	28	-0-	-0-	-0-	5	2	23	9	N	21	21	0			-0-
01	155	N	45	-0-	-110	-0-	9	2	36	9	N	33	33	0			-0-
02	5	N	5	-0-	-0-	-0-	1	3	4	9	N	4	4	0			-0-
*03	8	N	8	-0-	-0-	-0-	1	3	7	9	Y	6	6	0			-0-
*04	29	N	29	-0-	-0-	-0-	1	1	4	3	Y	22	22	0			-0-
							24	9									

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3762	-0-	-468	-0-	538	1	2908	2	N	287	286	0	1	1	-0-
							316	9									
12	4371	X	4217	-0-	-154	-0-	592	1	3214	2	N	374	372	0	2	1	-0-
							411	9									
01	4697	X	4697	-0-	-0-	-0-	643	1	3533	2	N	474	472	0	2	1	-0-
							521	9									
02	4022	X	4022	-0-	-0-	-0-	511	1	3081	3	N	391	391	0			-0-
							430	9									
*03	4371	X	4358	-0-	-13	-0-	640	1	3272	3	Y	405	405	0			-0-
							446	9									
*04	4080	X	3837	-0-	-243	-0-	509	1	2900	3	Y	389	389	0			-0-
							428	9									

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	82	1	465	2	N	94	94	0			-0-
							103	9									
12	353	N	353	-0-	-0-	-0-	29	1	192	2	N	120	120	0			-0-
							132	9									
01	682	N	645	-0-	-37	-0-	95	1	511	2	N	35	35	0			-0-
							39	9									
02	535	N	535	-0-	-0-	-0-	66	1	395	3	N	67	67	0			-0-
							74	9									
*03	594	N	594	-0-	-0-	-0-	86	1	442	3	Y	60	60	0			-0-
							66	9									
*04	3000	N	4916	-0-	1916	1916	715	1	4071	3	Y	118	118	0			-0-
							130	9									

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	65	1	362	2	N	65	65	0			-0-
							72	9									
12	154	N	154	-0-	-0-	-0-	21	1	113	2	N	18	18	0			-0-
							20	9									
01	1478	N	1478	-0-	-0-	-0-	191	1	1080	2	N	188	187	0	1	1	-0-
							207	9									
02	1327	N	1327	-0-	-0-	-0-	150	1	904	3	N	248	248	0			-0-
							273	9									
*03	1462	N	1462	-0-	-0-	-0-	192	1	984	3	Y	260	260	0			-0-
							286	9									
*04	1391	N	1391	-0-	-0-	-0-	166	1	943	3	Y	256	256	0			-0-
							282	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	59	1	329	2	N	41	41	0			-0-
							45	9									
12	486	N	486	-0-	-0-	-0-	63	1	358	2	N	59	59	0			-0-
							65	9									
01	751	N	751	-0-	-0-	-0-	107	1	588	2	N	51	51	0			-0-
							56	9									
02	2564	N	2564	-0-	-0-	-0-	338	1	2040	3	N	169	169	0			-0-
							186	9									
*03	3100	N	4649	-0-	1549	1549	736	1	3763	3	Y	136	136	0			-0-
							150	9									
*04	3000	N	2426	-0-	-574	975	361	1	2054	3	Y	10	10	0			-0-
							11	9									

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1635	-0-	-1065	-0-	232	1	1254	2	N	135	135	0			-0-
							149	9									
12	2790	X	2566	-0-	-224	-0-	350	1	1908	2	N	280	279	0	1	1	-0-
							308	9									
01	2790	X	2223	-0-	-567	-0-	300	1	1647	2	N	251	250	0	1	1	-0-
							276	9									
02	2436	X	257	-0-	-2179	-0-	34	1	205	3	N	16	16	0			-0-
							18	9									
*03	2170	X	426	-0-	-1744	-0-	67	1	341	3	Y	16	16	0			-0-
							18	9									
*04	2490	X	567	-0-	-1923	-0-	83	1	470	3	Y	13	13	0			-0-
							14	9									

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	3057	-0-	-3993	-0-	428	1	2346	2	N	257	256	0	1	1	-0-
							283	9									
12	3907	X	3907	-0-	-0-	-0-	549	1	3008	2	N	318	316	0	2	1	-0-
							350	9									
01	3565	X	3357	-0-	-208	-0-	455	1	2540	2	N	329	328	0	1	1	-0-
							362	9									
02	3286	X	3286	-0-	-0-	-0-	419	1	2525	3	N	311	311	0			-0-
							342	9									
*03	3407	X	3407	-0-	-0-	-0-	496	1	2535	3	Y	342	342	0			-0-
							376	9									
*04	3780	X	3385	-0-	-395	-0-	445	1	2532	3	Y	371	371	0			-0-
							408	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5054	-0-	2054	2728	69	1	4740	2	N	223	221	0	2	1	-0-
							245	9									
12	3100	N	418	-0-	-2682	46	89	2	329	9	N	299	299	0			-0-
01	2821	X	1189	-0-	-1632	-0-	4	1	637	2	N	498	498	0			-0-
							548	9									
02	2548	X	991	-0-	-1557	-0-	5	1	665	3	N	292	292	0			-0-
							321	9									
*03	2821	X	1240	-0-	-1581	-0-	7	1	929	3	Y	276	276	0			-0-
							304	9									
*04	2730	X	1180	-0-	-1550	-0-	8	1	929	3	Y	221	221	0			-0-
							243	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5995	-0-		-545	-0-	66 1155	1 9	4774	2	N	1050	1048	0	2	1	-0-
12	7347	X	4565	-0-		-2782	-0-	41 670	1 9	3854	2	N	609	606	0	3	1	-0-
01	8246	X	5887	-0-		-2359	-0-	39 1200	1 9	4648	2	N	1091	1088	0	3	1	-0-
02	7448	X	5766	-0-		-1682	-0-	32 1034	1 9	4700	3	N	940	940	0			-0-
*03	8246	X	5641	-0-		-2605	-0-	33 1020	1 9	4588	3	Y	927	927	0			-0-
*04	6000	X	5071	-0-		-929	-0-	36 902	1 9	4133	3	Y	820	820	0			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	X	849	-0-		-0-	-0-	28 84	1 9	737	2	N	76	76	0			-0-
12	2000	N	2000	-0-		-0-	-0-	64 218	1 9	1718	2	N	198	197	0	1	1	-0-
01	1557	N	1557	-0-		-0-	-0-	52 204	1 9	1301	2	N	185	184	0	1	1	-0-
02	1676	N	1676	-0-		-0-	-0-	60 206	1 9	1410	3	N	187	187	0			-0-
*03	745	N	745	-0-		-0-	-0-	27 89	1 9	629	3	Y	81	81	0			-0-
*04	299	N	299	-0-		-0-	-0-	11 44	1 9	244	3	Y	40	40	0			-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2624	-0-		-316	-0-	373 209	1 9	2042	2	N	190	189	0	1	1	-0-
12	3038	X	282	-0-		-2756	-0-	76	2	206	9	N	187	187	0			-0-
01	3255	X	2520	-0-		-735	-0-	350 226	1 9	1944	2	N	205	204	0	1	1	-0-
02	3065	X	3065	-0-		-0-	-0-	398 267	1 9	2400	3	N	243	243	0			-0-
*03	2838	X	2838	-0-		-0-	-0-	420 270	1 9	2148	3	Y	245	245	0			-0-
*04	2741	X	2741	-0-		-0-	-0-	370 264	1 9	2107	3	Y	240	240	0			-0-

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	5107	-0-		-83	-0-	58 926	1 9	4123	2	N	842	841	0	1	1	-0-
12	5177	X	4624	-0-		-553	-0-	39 843	1 9	3742	2	N	766	763	0	3	1	-0-
01	6500	X	6500	-0-		-0-	-0-	46 1102	1 9	5352	2	N	1002	999	0	3	1	-0-
02	5475	X	5475	-0-		-0-	-0-	31 958	1 9	4486	3	N	871	871	0			-0-
*03	5632	X	5632	-0-		-0-	-0-	34 875	1 9	4723	3	Y	795	795	0			-0-
*04	5366	X	5366	-0-		-0-	-0-	39 868	1 9	4459	3	Y	789	789	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5213	-0-	-457	-0-	466	1	3765	2	N	893	892	0	1	1	-0-
							982	9									
12	5735	X	3864	-0-	-1871	-0-	357	1	2792	2	N	650	648	0	2	1	-0-
							715	9									
01	5839	X	5839	-0-	-0-	-0-	502	1	4285	2	N	956	954	0	2	1	-0-
							1052	9									
02	4988	X	4988	-0-	-0-	-0-	416	1	3659	3	N	830	830	0			-0-
							913	9									
*03	5488	X	5488	-0-	-0-	-0-	497	1	4031	3	Y	873	873	0			-0-
							960	9									
*04	5220	X	5176	-0-	-44	-0-	482	1	3795	3	Y	817	817	0			-0-
							899	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3476	-0-	-184	-0-	325	1	2594	2	N	506	505	0	1	1	-0-
							557	9									
12	3735	X	3735	-0-	-0-	-0-	370	1	2842	2	N	475	473	0	2	1	-0-
							523	9									
01	3684	X	3684	-0-	-0-	-0-	325	1	2744	2	N	559	557	0	2	1	-0-
							615	9									
02	3192	X	3150	-0-	-42	-0-	268	1	2359	3	N	475	475	0			-0-
							523	9									
*03	3596	X	3433	-0-	-163	-0-	316	1	2560	3	Y	506	506	0			-0-
							557	9									
*04	3600	X	3267	-0-	-333	-0-	309	1	2435	3	Y	475	475	0			-0-
							523	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4146	-0-	-174	-0-	368	1	2949	2	N	754	753	0	1	1	-0-
							829	9									
12	4433	X	3432	-0-	-1001	-0-	308	1	2403	2	N	655	653	0	2	1	-0-
							721	9									
01	4526	X	4217	-0-	-309	-0-	337	1	2898	2	N	893	891	0	2	1	-0-
							982	9									
02	4088	X	3386	-0-	-702	-0-	268	1	2363	3	N	686	686	0			-0-
							755	9									
*03	4526	X	1828	-0-	-2698	-0-	156	1	1267	3	Y	368	368	0			-0-
							405	9									
*04	4140	X	3123	-0-	-1017	-0-	270	1	2127	3	Y	660	660	0			-0-
							726	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5060	-0-	5060	12530	58	1	4179	2	N	748	747	0	1	1	-0-
							823	9									
12	0		3620	-0-	3620	16150	31	1	2950	2	N	581	579	0	2	1	-0-
							639	9									
01	21693	X	5543	-0-	-16150	-0-	38	1	4550	2	N	868	865	0	3	1	-0-
							955	9									
02	4623	X	4623	-0-	-0-	-0-	26	1	3747	3	N	773	773	0			-0-
							850	9									
*03	5099	X	5099	-0-	-0-	-0-	30	1	4186	3	Y	803	803	0			-0-
							883	9									
*04	5225	X	5225	-0-	-0-	-0-	37	1	4232	3	Y	869	869	0			-0-
							956	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3248	-0-	-82	-0-	439	1	2443	2	N	333	332	0	1	1	-0-
							366	9									
12	3593	X	3593	-0-	-0-	-0-	463	1	2616	2	N	467	465	0	2	1	-0-
							514	9									
01	3685	X	3685	-0-	-0-	-0-	478	1	2717	2	N	445	443	0	2	1	-0-
							490	9									
02	2736	X	2736	-0-	-0-	-0-	304	1	1835	3	N	543	543	0			-0-
							597	9									
*03	3348	X	547	-0-	-2801	-0-	22	1	110	3	Y	377	377	0			-0-
							415	9									
*04	3330	X	2180	-0-	-1150	-0-	270	1	1536	3	Y	340	340	0			-0-
							374	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	5	-0-	-1225	-0-	4	2	1	9	N	1	1	0			-0-
12	3628	X	3628	-0-	-0-	-0-	114	1	3118	2	N	360	358	0	2	1	-0-
							396	9									
01	8492	X	8492	-0-	-0-	-0-	289	1	7265	2	N	853	849	0	4	1	-0-
							938	9									
02	6979	X	6979	-0-	-0-	-0-	253	1	5926	3	N	727	727	0			-0-
							800	9									
*03	7346	X	7346	-0-	-0-	-0-	272	1	6300	3	Y	704	704	0			-0-
							774	9									
*04	6532	X	6532	-0-	-0-	-0-	250	1	5608	3	Y	613	613	0			-0-
							674	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3555	X	3555	-0-	-0-	-0-	117	1	3084	2	N	322	321	0	1	1	-0-
							354	9									
12	3565	X	3025	-0-	-540	-0-	97	1	2622	2	N	278	276	0	2	1	-0-
							306	9									
01	3974	X	3974	-0-	-0-	-0-	139	1	3449	2	N	351	349	0	2	1	-0-
							386	9									
02	3304	X	3285	-0-	-19	-0-	123	1	2873	3	N	263	263	0			-0-
							289	9									
*03	3689	X	3370	-0-	-319	-0-	129	1	2996	3	Y	223	223	0			-0-
							245	9									
*04	3570	X	2975	-0-	-595	-0-	118	1	2647	3	Y	191	191	0			-0-
							210	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5961	X	5961	-0-	-0-	-0-	200	1	5175	2	N	533	531	0	2	1	-0-
							586	9									
12	5087	X	5087	-0-	-0-	-0-	167	1	4422	2	N	453	450	0	3	1	-0-
							498	9									
01	5858	X	5858	-0-	-0-	-0-	207	1	5045	2	N	551	548	0	3	1	-0-
							606	9									
02	5096	X	5004	-0-	-92	-0-	184	1	4311	3	N	463	463	0			-0-
							509	9									
*03	6169	X	5337	-0-	-832	-0-	199	1	4606	3	Y	484	484	0			-0-
							532	9									
*04	5970	X	5010	-0-	-960	-0-	192	1	4316	3	Y	456	456	0			-0-
							502	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3031	-0-	-779	-0-	100	1	2610	2	N	292	291	0	1	1	-0-
							321	9									
12	4185	X	2303	-0-	-1882	-0-	73	1	1959	2	N	246	245	0	1	1	-0-
							271	9									
01	4185	X	3281	-0-	-904	-0-	112	1	2770	2	N	363	361	0	2	1	-0-
							399	9									
02	3416	X	1138	-0-	-2278	-0-	41	1	954	3	N	130	130	0			-0-
							143	9									
*03	3131	X	3089	-0-	-42	-0-	113	1	2620	3	Y	324	324	0			-0-
							356	9									
*04	3030	X	2714	-0-	-316	-0-	102	1	2289	3	Y	294	294	0			-0-
							323	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3981	-0-	-489	-0-	130	1	3434	2	N	379	378	0	1	1	-0-
							417	9									
12	4526	X	2835	-0-	-1691	-0-	91	1	2467	2	N	252	250	0	2	1	-0-
							277	9									
01	4433	X	3766	-0-	-667	-0-	130	1	3247	2	N	354	352	0	2	1	-0-
							389	9									
02	4004	X	3614	-0-	-390	-0-	132	1	3084	3	N	362	362	0			-0-
							398	9									
*03	4154	X	3994	-0-	-160	-0-	148	1	3418	3	Y	389	389	0			-0-
							428	9									
*04	3990	X	3915	-0-	-75	-0-	150	1	3365	3	Y	364	364	0			-0-
							400	9									

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5155	-0-	-515	-0-	174	1	4523	2	N	416	414	0	2	1	-0-
							458	9									
12	5921	X	4287	-0-	-1634	-0-	139	1	3719	2	N	390	387	0	3	1	-0-
							429	9									
01	5921	X	4537	-0-	-1384	-0-	155	1	3851	2	N	483	481	0	2	1	-0-
							531	9									
02	5348	X	3897	-0-	-1451	-0-	142	1	3317	3	N	398	398	0			-0-
							438	9									
*03	5332	X	4176	-0-	-1156	-0-	154	1	3563	3	Y	417	417	0			-0-
							459	9									
*04	5160	X	4014	-0-	-1146	-0-	153	1	3421	3	Y	400	400	0			-0-
							440	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5518	-0-		-482	-0-	181 597	1 9	4740	2	N	543	541	0	2	1	-0-
12	6200	X	4452	-0-		-1748	-0-	143 483	1 9	3826	2	N	439	436	0	3	1	-0-
01	6429	X	6429	-0-		-0-	-0-	220 739	1 9	5470	2	N	672	669	0	3	1	-0-
02	5460	X	5346	-0-		-114	-0-	193 620	1 9	4533	3	N	564	564	0			-0-
*03	5704	X	5634	-0-		-70	-0-	209 592	1 9	4833	3	Y	538	538	0			-0-
*04	5520	X	5473	-0-		-47	-0-	207 615	1 9	4651	3	Y	559	559	0			-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4343	-0-		-817	-0-	49 743	1 9	3551	2	N	675	674	0	1	1	-0-
12	5053	X	4047	-0-		-1006	-0-	36 620	1 9	3391	2	N	564	561	0	3	1	-0-
01	4898	X	4586	-0-		-312	-0-	32 774	1 9	3780	2	N	704	702	0	2	1	-0-
02	4116	X	4097	-0-		-19	-0-	23 704	1 9	3370	3	N	640	640	0			-0-
*03	4495	X	4484	-0-		-11	-0-	27 733	1 9	3724	3	Y	666	666	0			-0-
*04	4350	X	4325	-0-		-25	-0-	33 552	1 9	3740	3	Y	502	502	0			-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2898	-0-		-672	-0-	34 447	1 9	2417	2	N	406	405	0	1	1	-0-
12	3689	X	3058	-0-		-631	-0-	27 487	1 9	2544	2	N	443	441	0	2	1	-0-
01	3503	X	3166	-0-		-337	-0-	22 557	1 9	2587	2	N	506	504	0	2	1	-0-
02	3080	X	2625	-0-		-455	-0-	15 470	1 9	2140	3	N	427	427	0			-0-
*03	3410	X	3122	-0-		-288	-0-	19 503	1 9	2600	3	Y	457	457	0			-0-
*04	2970	X	2402	-0-		-568	-0-	18 350	1 9	2034	3	Y	318	318	0			-0-

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2928	-0-		-72	-0-	96 305	1 9	2527	2	N	277	276	0	1	1	-0-
12	3317	X	3072	-0-		-245	-0-	100 281	1 9	2691	2	N	255	253	0	2	1	-0-
01	3317	X	3076	-0-		-241	-0-	105 339	1 9	2632	2	N	308	306	0	2	1	-0-
02	2828	X	2605	-0-		-223	-0-	95 278	1 9	2232	3	N	253	253	0			-0-
*03	3131	X	2852	-0-		-279	-0-	106 295	1 9	2451	3	Y	268	268	0			-0-
*04	2970	X	2816	-0-		-154	-0-	108 287	1 9	2421	3	Y	261	261	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6410	-0-	-370	-0-	208 776	1 9	5426	2	N	705	703	0	2	1	-0-
12	7006	X	5134	-0-	-1872	-0-	161 658	1 9	4315	2	N	598	595	0	3	1	-0-
01	6820	X	6414	-0-	-406	-0-	220 785	1 9	5409	2	N	714	711	0	3	1	-0-
02	6132	X	5614	-0-	-518	-0-	202 674	1 9	4738	3	N	613	613	0			-0-
*03	6634	X	6202	-0-	-432	-0-	231 616	1 9	5355	3	Y	560	560	0			-0-
*04	6420	X	5845	-0-	-575	-0-	218 732	1 9	4895	3	Y	665	665	0			-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1844	-0-	-556	-0-	178 243	1 9	1423	2	N	221	221	0			-0-
12	2356	X	1700	-0-	-656	-0-	167 235	1 9	1298	2	N	214	213	0	1	1	-0-
01	2356	X	1644	-0-	-712	-0-	147 240	1 9	1257	2	N	218	217	0	1	1	-0-
02	1848	X	1169	-0-	-679	-0-	98 213	1 9	858	3	N	194	194	0			-0-
*03	2046	X	1975	-0-	-71	-0-	184 298	1 9	1493	3	Y	271	271	0			-0-
*04	2043	X	2043	-0-	-0-	-0-	197 292	1 9	1554	3	Y	265	265	0			-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2970	-0-	-0-	-0-	399 360	1 9	2211	2	N	327	326	0	1	1	-0-
12	2759	X	2145	-0-	-614	-0-	284 285	1 9	1576	2	N	259	258	0	1	1	-0-
01	2759	X	2548	-0-	-211	-0-	335 333	1 9	1880	2	N	303	302	0	1	1	-0-
02	2436	X	2031	-0-	-405	-0-	257 223	1 9	1551	3	N	203	203	0			-0-
*03	3069	X	2505	-0-	-564	-0-	372 232	1 9	1901	3	Y	211	211	0			-0-
*04	2970	X	2142	-0-	-828	-0-	297 154	1 9	1691	3	Y	140	140	0			-0-

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0-	-0-	166 150	1 9	921	2	N	136	136	0			-0-
12	1786	N	1786	-0-	-0-	-0-	196 422	1 9	1168	2	N	384	383	0	1	1	-0-
01	1364	N	604	-0-	-760	-0-	163	2	441	9	N	401	401	0			-0-
02	53	N	53	-0-	-0-	-0-	2 41	1 9	10	3	N	37	37	0			-0-
*03	1914	N	1914	-0-	-0-	-0-	288 150	1 9	1476	3	Y	136	136	0			-0-
*04	1990	N	1990	-0-	-0-	-0-	272 172	1 9	1546	3	Y	156	156	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2814	-0-		-96	-0-	380 325	1 9	2109	2	N	295	294	0	1	1	-0-
12	2790	X	2393	-0-		-397	-0-	322 283	1 9	1788	2	N	257	256	0	1	1	-0-
01	3255	X	3010	-0-		-245	-0-	401 354	1 9	2255	2	N	322	321	0	1	1	-0-
02	2940	X	2791	-0-		-149	-0-	355 293	1 9	2143	3	N	266	266	0			-0-
*03	3255	X	3142	-0-		-113	-0-	465 296	1 9	2381	3	Y	269	269	0			-0-
*04	2891	X	2891	-0-		-0-	-0-	386 309	1 9	2196	3	Y	281	281	0			-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	6319	-0-		-161	-0-	281 920	1 9	5118	2	N	836	834	0	2	1	-0-
12	6572	X	6078	-0-		-494	-0-	372 825	1 9	4881	2	N	750	746	0	4	1	-0-
01	7193	X	7193	-0-		-0-	-0-	473 1183	1 9	5537	2	N	1075	1072	0	3	1	-0-
02	5712	X	5573	-0-		-139	-0-	330 923	1 9	4320	3	N	839	839	0			-0-
*03	6541	X	5224	-0-		-1317	-0-	236 869	1 9	4119	3	Y	790	790	0			-0-
*04	6330	X	4561	-0-		-1769	-0-	253 776	1 9	3532	3	Y	705	705	0			-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3852	-0-		-288	-0-	381 473	1 9	2998	2	N	430	429	0	1	1	-0-
12	3937	X	3598	-0-		-339	-0-	371 404	1 9	2823	2	N	367	365	0	2	1	-0-
01	4061	X	3934	-0-		-127	-0-	368 504	1 9	3062	2	N	458	456	0	2	1	-0-
02	3668	X	3451	-0-		-217	-0-	315 364	1 9	2772	3	N	331	331	0			-0-
*03	3968	X	3871	-0-		-97	-0-	382 398	1 9	3091	3	Y	362	362	0			-0-
*04	3840	X	3285	-0-		-555	-0-	334 322	1 9	2629	3	Y	293	293	0			-0-

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3989	X	3989	-0-		-0-	-0-	408 397	1 9	3184	2	N	361	360	0	1	1	-0-
12	3825	X	3825	-0-		-0-	-0-	404 363	1 9	3058	2	N	330	328	0	2	1	-0-
01	4302	X	4302	-0-		-0-	-0-	419 439	1 9	3444	2	N	399	397	0	2	1	-0-
02	3705	X	3705	-0-		-0-	-0-	341 361	1 9	3003	3	N	328	328	0			-0-
*03	4123	X	3188	-0-		-935	-0-	320 272	1 9	2596	3	Y	247	247	0			-0-
*04	3990	X	992	-0-		-2998	-0-	106 53	1 9	833	3	Y	48	48	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2220	-0-	-0-	-0-	213	1	1702	2	N	277	276	0	1	1	-0-
							305	9									
12	2263	X	2141	-0-	-122	-0-	211	1	1637	2	N	266	265	0	1	1	-0-
							293	9									
01	2294	X	2146	-0-	-148	-0-	193	1	1634	2	N	290	289	0	1	1	-0-
							319	9									
02	2072	X	1934	-0-	-138	-0-	167	1	1473	3	N	267	267	0			-0-
							294	9									
*03	2294	X	1942	-0-	-352	-0-	181	1	1465	3	Y	269	269	0			-0-
							296	9									
*04	2220	X	1779	-0-	-441	-0-	170	1	1341	3	Y	244	244	0			-0-
							268	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2345	N	2345	-0-	-0-	-0-	229	1	1812	2	N	276	275	0	1	1	-0-
							304	9									
12	2305	N	2305	-0-	-0-	-0-	229	1	1765	2	N	283	282	0	1	1	-0-
							311	9									
01	2480	N	2430	-0-	-50	-0-	223	1	1871	2	N	305	304	0	1	1	-0-
							336	9									
02	2067	N	2067	-0-	-0-	-0-	183	1	1614	3	N	245	245	0			-0-
							270	9									
*03	2251	N	2251	-0-	-0-	-0-	217	1	1755	3	Y	254	254	0			-0-
							279	9									
*04	2237	N	2237	-0-	-0-	-0-	221	1	1740	3	Y	251	251	0			-0-
							276	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6821	-0-	-439	-0-	680	1	5365	2	N	705	703	0	2	1	-0-
							776	9									
12	7502	X	5910	-0-	-1592	-0-	601	1	4609	2	N	636	633	0	3	1	-0-
							700	9									
01	7878	X	7878	-0-	-0-	-0-	741	1	6191	2	N	860	856	0	4	1	-0-
							946	9									
02	6356	X	6190	-0-	-166	-0-	557	1	4900	3	N	666	666	0			-0-
							733	9									
*03	7037	X	6830	-0-	-207	-0-	664	1	5377	3	Y	717	717	0			-0-
							789	9									
*04	6810	X	6424	-0-	-386	-0-	642	1	5050	3	Y	665	665	0			-0-
							732	9									

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4595	-0-	-475	-0-	451	1	3546	2	N	544	543	0	1	1	-0-
							598	9									
12	5022	X	3919	-0-	-1103	-0-	396	1	3021	2	N	456	454	0	2	1	-0-
							502	9									
01	5567	X	5567	-0-	-0-	-0-	518	1	4303	2	N	678	675	0	3	1	-0-
							746	9									
02	4327	X	4327	-0-	-0-	-0-	388	1	3412	3	N	479	479	0			-0-
							527	9									
*03	4774	X	4677	-0-	-97	-0-	453	1	3673	3	Y	501	501	0			-0-
							551	9									
*04	4590	X	4553	-0-	-37	-0-	453	1	3568	3	Y	484	484	0			-0-
							532	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6906	-0-	-504	-0-	676 836	1 9	5394	2	N	760	758	0	2	1	-0-
12	7502	X	5516	-0-	-1986	-0-	554 672	1 9	4290	2	N	611	608	0	3	1	-0-
01	7254	X	2715	-0-	-4539	-0-	248 367	1 9	2100	2	N	334	333	0	1	1	-0-
02	7438	X	7438	-0-	-0-	-0-	666 911	1 9	5861	3	N	828	828	0			-0-
*03	7400	X	7400	-0-	-0-	-0-	713 910	1 9	5777	3	N	827	827	0			-0-
*04	6900	X	6601	-0-	-299	-0-	652 818	1 9	5131	3	N	744	744	0			-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2237	N	2237	-0-	-0-	-0-	285 330	1 9	1622	2	N	300	299	0	1	1	-0-
12	1840	N	1840	-0-	-0-	-0-	233 285	1 9	1322	2	N	259	258	0	1	1	-0-
01	2170	N	1658	-0-	-512	-0-	198 297	1 9	1163	2	N	270	269	0	1	1	-0-
02	1464	N	1464	-0-	-0-	-0-	173 246	1 9	1045	3	N	224	224	0			-0-
*03	1636	N	1636	-0-	-0-	-0-	218 301	1 9	1117	3	Y	274	274	0			-0-
*04	1712	N	1712	-0-	-0-	-0-	189 449	1 9	1074	3	Y	408	408	0			-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	858	-0-	-3852	-0-	112 124	1 9	622	2	N	113	113	0			-0-
12	4867	X	3829	-0-	-1038	-0-	532 376	1 9	2921	2	N	342	340	0	2	1	-0-
01	3689	X	3227	-0-	-462	-0-	434 371	1 9	2422	2	N	337	336	0	1	1	-0-
02	3273	X	3273	-0-	-0-	-0-	420 320	1 9	2533	3	N	291	291	0			-0-
*03	3317	X	139	-0-	-3178	-0-	7 96	1 9	36	3	Y	87	87	0			-0-
*04	3720	X	70	-0-	-3650	-0-	3 48	1 9	19	3	Y	44	44	0			-0-

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3862	X	3862	-0-	-0-	-0-	505 510	1 9	2847	2	N	464	463	0	1	1	-0-
12	3224	X	3162	-0-	-62	-0-	405 469	1 9	2288	2	N	426	424	0	2	1	-0-
01	3263	X	3263	-0-	-0-	-0-	422 437	1 9	2404	2	N	397	396	0	1	1	-0-
02	2828	X	1787	-0-	-1041	-0-	232 156	1 9	1399	3	N	142	142	0			-0-
*03	3999	X	3172	-0-	-827	-0-	463 340	1 9	2369	3	Y	309	309	0			-0-
*04	3870	X	3463	-0-	-407	-0-	463 361	1 9	2639	3	Y	328	328	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2791	-0-	-419	-0-	32	1	2251	2	N	462	461	0	1	1	-0-
							508	9									
12	3286	X	2860	-0-	-426	-0-	23	1	2234	2	N	548	546	0	2	1	-0-
							603	9									
01	3131	X	2996	-0-	-135	-0-	16	1	2011	2	N	881	880	0	1	1	-0-
							969	9									
02	2548	X	2314	-0-	-234	-0-	13	1	1853	3	N	407	407	0			-0-
							448	9									
*03	2883	X	2468	-0-	-415	-0-	14	1	1969	3	Y	441	441	0			-0-
							485	9									
*04	2790	X	2261	-0-	-529	-0-	15	1	1739	3	Y	461	461	0			-0-
							507	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5093	-0-	-1477	-0-	234	1	4160	2	N	635	634	0	1	1	-0-
							699	9									
12	6789	X	4029	-0-	-2760	-0-	253	1	3257	2	N	472	470	0	2	1	-0-
							519	9									
01	6572	X	4587	-0-	-1985	-0-	319	1	3601	2	N	606	604	0	2	1	-0-
							667	9									
02	5544	X	4430	-0-	-1114	-0-	258	1	3377	3	N	723	723	0			-0-
							795	9									
*03	6138	X	4665	-0-	-1473	-0-	214	1	3744	3	Y	643	643	0			-0-
							707	9									
*04	5100	X	4456	-0-	-644	-0-	255	1	3564	3	Y	579	579	0			-0-
							637	9									

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		-0-	-0-	-0-	-0-	N	-0-	-0-
12	0		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6573	-0-	-357	-0-	604	1	4995	2	N	885	883	0	2	1	-0-
							974	9									
12	7161	X	6430	-0-	-731	-0-	571	1	4933	2	N	842	838	0	4	1	-0-
							926	9									
01	6820	X	6529	-0-	-291	-0-	858	1	4594	2	N	979	976	0	3	1	-0-
							1077	9									
02	5796	X	34	-0-	-5762	-0-	1	1	7	3	N	24	24	0			-0-
							26	9									
*03	6789	X	4474	-0-	-2315	-0-	647	1	3210	3	Y	561	561	0			-0-
							617	9									
*04	9018	X	9018	-0-	-0-	-0-	1260	1	6558	3	Y	1091	1091	0			-0-
							1200	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2568	-0-		-792	-0-	212 494	1 9	1862	2	N	449	448	0	1	1	-0-
12	3224	X	2363	-0-		-861	-0-	197 397	1 9	1769	2	N	361	360	0	1	1	-0-
01	3224	X	2786	-0-		-438	-0-	323 583	1 9	1880	2	N	530	529	0	1	1	-0-
02	2632	X	1247	-0-		-1385	-0-	134 448	1 9	665	3	N	407	407	0			-0-
*03	2914	X	952	-0-		-1962	-0-	80 473	1 9	399	3	Y	430	430	0			-0-
*04	3516	X	3516	-0-		-0-	-0-	487 496	1 9	2533	3	Y	451	451	0			-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	945	-0-		-3315	-0-	8 264	1 9	673	2	N	240	240	0			-0-
12	4185	X	2242	-0-		-1943	-0-	19 363	1 9	1860	2	N	330	329	0	1	1	-0-
01	4185	X	2180	-0-		-2005	-0-	15 303	1 9	1862	2	N	275	274	0	1	1	-0-
02	3192	X	2734	-0-		-458	-0-	15 470	1 9	2249	3	N	427	427	0			-0-
*03	2511	X	2292	-0-		-219	-0-	14 323	1 9	1955	3	Y	294	294	0			-0-
*04	2160	X	1793	-0-		-367	-0-	13 274	1 9	1506	3	Y	249	249	0			-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2377	-0-		-293	-0-	236 289	1 9	1852	2	N	263	262	0	1	1	-0-
12	2697	X	2346	-0-		-351	-0-	240 276	1 9	1830	2	N	251	250	0	1	1	-0-
01	2604	X	2434	-0-		-170	-0-	227 323	1 9	1884	2	N	294	293	0	1	1	-0-
02	2184	X	2017	-0-		-167	-0-	178 272	1 9	1567	3	N	247	247	0			-0-
*03	2449	X	2374	-0-		-75	-0-	229 293	1 9	1852	3	Y	266	266	0			-0-
*04	2370	X	2334	-0-		-36	-0-	230 294	1 9	1810	3	Y	267	267	0			-0-

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4379	-0-		-811	-0-	55 510	1 9	3814	2	N	464	463	0	1	1	-0-
12	4502	X	4502	-0-		-0-	-0-	43 442	1 9	4017	2	N	402	399	0	3	1	-0-
01	5704	X	5215	-0-		-489	-0-	41 518	1 9	4656	2	N	471	468	0	3	1	-0-
02	5152	X	4663	-0-		-489	-0-	29 437	1 9	4197	3	N	397	397	0			-0-
*03	5217	X	5217	-0-		-0-	-0-	34 501	1 9	4682	3	Y	455	455	0			-0-
*04	5618	X	5618	-0-		-0-	-0-	44 554	1 9	5020	3	Y	504	504	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4130	-0-		-460	-0-	53	1	3660	2	N	379	378	0	1	1	-0-
								417	9									
12	4743	X	3825	-0-		-918	-0-	37	1	3428	2	N	327	324	0	3	1	-0-
								360	9									
01	4743	X	4283	-0-		-460	-0-	33	1	3785	2	N	423	421	0	2	1	-0-
								465	9									
02	4256	X	3871	-0-		-385	-0-	23	1	3429	3	N	381	381	0			-0-
								419	9									
*03	4861	X	4861	-0-		-0-	-0-	31	1	4375	3	Y	414	414	0			-0-
								455	9									
*04	4846	X	4846	-0-		-0-	-0-	39	1	4394	3	Y	375	375	0			-0-
								413	9									

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

11	4350	X	3969	-0-		-381	-0-	3529	2	440	9	N	400	399	0	1	1	-0-
12	4495	X	3870	-0-		-625	-0-	3505	2	365	9	N	332	329	0	3	1	-0-
01	4245	X	4245	-0-		-0-	-0-	3758	2	487	9	N	443	441	0	2	1	-0-
02	3607	X	3607	-0-		-0-	-0-	3229	3	378	9	N	344	344	0			-0-
*03	3968	X	3579	-0-		-389	-0-	3171	3	408	9	Y	371	371	0			-0-
*04	3840	X	3412	-0-		-428	-0-	3188	3	224	9	Y	204	204	0			-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

11	4050	X	3508	-0-		-542	-0-	45	1	3108	2	N	323	322	0	1	1	-0-
								355	9									
12	4123	X	3305	-0-		-818	-0-	32	1	2944	2	N	299	297	0	2	1	-0-
								329	9									
01	4123	X	3693	-0-		-430	-0-	29	1	3262	2	N	365	363	0	2	1	-0-
								402	9									
02	3584	X	3234	-0-		-350	-0-	20	1	2861	3	N	321	321	0			-0-
								353	9									
*03	3720	X	3652	-0-		-68	-0-	23	1	3251	3	Y	344	344	0			-0-
								378	9									
*04	3510	X	3301	-0-		-209	-0-	26	1	2936	3	Y	308	308	0			-0-
								339	9									

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

11	3390	X	3043	-0-		-347	-0-	2755	2	288	9	N	262	261	0	1	1	-0-
12	2893	X	2893	-0-		-0-	-0-	2422	2	471	9	N	428	426	0	2	1	-0-
01	3315	X	3315	-0-		-0-	-0-	3025	2	290	9	N	264	262	0	2	1	-0-
02	2927	X	2927	-0-		-0-	-0-	2734	3	193	9	N	175	175	0			-0-
*03	3131	X	3017	-0-		-114	-0-	2827	3	190	9	Y	173	173	0			-0-
*04	3030	X	2823	-0-		-207	-0-	3	1	2642	3	Y	162	162	0			-0-
								178	9									

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

11	5970	X	5049	-0-		-921	-0-	4745	2	304	9	N	276	274	0	2	1	-0-
12	6076	X	5120	-0-		-956	-0-	4845	2	275	9	N	250	246	0	4	1	-0-
01	5766	X	5469	-0-		-297	-0-	5097	2	372	9	N	338	335	0	3	1	-0-
02	5208	X	5055	-0-		-153	-0-	4747	3	308	9	N	280	280	0			-0-
*03	5766	X	5130	-0-		-636	-0-	4793	3	337	9	Y	306	306	0			-0-
*04	5040	X	4846	-0-		-194	-0-	4528	3	318	9	Y	289	289	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4421	-0-	-679	-0-	4072	2	349	9	N	317	316	0	1	1	-0-
12	5363	X	4164	-0-	-1199	-0-	3838	2	326	9	N	296	293	0	3	1	-0-
01	5363	X	4677	-0-	-686	-0-	4299	2	378	9	N	344	341	0	3	1	-0-
02	4424	X	4012	-0-	-412	-0-	3687	3	325	9	N	295	295	0			-0-
*03	4898	X	4315	-0-	-583	-0-	3978	3	337	9	Y	306	306	0			-0-
*04	4410	X	4161	-0-	-249	-0-	3845	3	316	9	Y	287	287	0			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2243	-0-	-1087	-0-	2082	2	161	9	N	146	145	0	1	1	-0-
12	2199	X	2199	-0-	-0-	-0-	2036	2	163	9	N	148	146	0	2	1	-0-
01	2495	X	2495	-0-	-0-	-0-	2311	2	184	9	N	167	166	0	1	1	-0-
02	2100	X	1801	-0-	-299	-0-	1674	3	127	9	N	115	115	0			-0-
*03	2858	X	2858	-0-	-0-	-0-	2667	3	191	9	Y	174	174	0			-0-
*04	2634	X	2634	-0-	-0-	-0-	2	1	2449	3	Y	166	166	0			-0-
							183	9									

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5588	-0-	-142	-0-	4946	2	642	9	N	584	582	0	2	1	-0-
12	5735	X	4771	-0-	-964	-0-	4247	2	524	9	N	476	473	0	3	1	-0-
01	5563	X	5563	-0-	-0-	-0-	4993	2	570	9	N	518	515	0	3	1	-0-
02	4844	X	4815	-0-	-29	-0-	4339	3	476	9	N	433	433	0			-0-
*03	5363	X	5072	-0-	-291	-0-	4498	3	574	9	Y	522	522	0			-0-
*04	5190	X	5180	-0-	-10	-0-	4645	3	535	9	Y	486	486	0			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3216	-0-	-294	-0-	2916	2	300	9	N	273	272	0	1	1	-0-
12	3565	X	2769	-0-	-796	-0-	2530	2	239	9	N	217	215	0	2	1	-0-
01	3422	X	3422	-0-	-0-	-0-	3096	2	326	9	N	296	294	0	2	1	-0-
02	3052	X	2972	-0-	-80	-0-	2695	3	277	9	N	252	252	0			-0-
*03	3379	X	3190	-0-	-189	-0-	2915	3	275	9	Y	250	250	0			-0-
*04	3210	X	3022	-0-	-188	-0-	3	1	2751	3	Y	244	244	0			-0-
							268	9									

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4233	-0-	-567	-0-	3824	2	409	9	N	372	371	0	1	1	-0-
12	4960	X	4756	-0-	-204	-0-	4405	2	351	9	N	319	316	0	3	1	-0-
01	4586	X	4586	-0-	-0-	-0-	4166	2	420	9	N	382	379	0	3	1	-0-
02	3960	X	3960	-0-	-0-	-0-	3677	3	283	9	N	257	257	0			-0-
*03	4042	X	4042	-0-	-0-	-0-	3711	3	331	9	Y	301	301	0			-0-
*04	3853	X	3853	-0-	-0-	-0-	3532	3	321	9	Y	292	292	0			-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4015	-0-	-875	-0-	3721	2	294	9	N	267	266	0	1	1	-0-
12	5053	X	3929	-0-	-1124	-0-	3663	2	266	9	N	242	239	0	3	1	-0-
01	4557	X	4479	-0-	-78	-0-	4126	2	353	9	N	321	319	0	2	1	-0-
02	4116	X	4059	-0-	-57	-0-	3749	3	310	9	N	282	282	0			-0-
*03	4495	X	4480	-0-	-15	-0-	4143	3	337	9	Y	306	306	0			-0-
*04	4256	X	4256	-0-	-0-	-0-	3939	3	317	9	Y	288	288	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5286	-0-	-564	-0-	4943	2	343	9	N	312	310	0	2	1	-0-
12	5952	X	4752	-0-	-1200	-0-	4440	2	312	9	N	284	281	0	3	1	-0-
01	5510	X	5510	-0-	-0-	-0-	5129	2	381	9	N	346	343	0	3	1	-0-
02	4401	X	4401	-0-	-0-	-0-	4090	3	311	9	N	283	283	0			-0-
*03	5176	X	5176	-0-	-0-	-0-	4836	3	340	9	Y	309	309	0			-0-
*04	4440	X	3752	-0-	-688	-0-	3500	3	252	9	Y	229	229	0			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3572	-0-	-1108	-0-	356	1	2883	2	N	303	302	0	1	1	-0-
							333	9									
12	4030	X	3791	-0-	-239	-0-	372	1	3133	2	N	260	258	0	2	1	-0-
							286	9									
01	4030	X	2872	-0-	-1158	-0-	406	1	2134	2	N	302	301	0	1	1	-0-
							332	9									
02	3584	X	3264	-0-	-320	-0-	489	1	2430	3	N	314	314	0			-0-
							345	9									
*03	3968	X	3265	-0-	-703	-0-	485	1	2408	3	Y	338	338	0			-0-
							372	9									
*04	3660	X	3020	-0-	-640	-0-	442	1	2302	3	Y	251	251	0			-0-
							276	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4937	-0-	-283	-0-	470	1	3836	2	N	574	573	0	1	1	-0-
							631	9									
12	5306	X	5306	-0-	-0-	-0-	487	1	4158	2	N	601	598	0	3	1	-0-
							661	9									
01	5270	X	5149	-0-	-121	-0-	706	1	3713	2	N	664	662	0	2	1	-0-
							730	9									
02	5679	X	5679	-0-	-0-	-0-	843	1	4190	3	N	587	587	0			-0-
							646	9									
*03	10166	X	10166	-0-	-0-	-0-	1577	1	7830	3	Y	690	690	0			-0-
							759	9									
*04	5130	X	4723	-0-	-407	-0-	681	1	3543	3	Y	454	454	0			-0-
							499	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3091	-0-	-359	-0-	36	1	2560	2	N	450	449	0	1	1	-0-
							495	9									
12	3379	X	3251	-0-	-128	-0-	31	1	2889	2	N	301	299	0	2	1	-0-
							331	9									
01	3433	X	3433	-0-	-0-	-0-	25	1	2938	2	N	427	425	0	2	1	-0-
							470	9									
02	2743	X	2743	-0-	-0-	-0-	16	1	2354	3	N	339	339	0			-0-
							373	9									
*03	3193	X	3128	-0-	-65	-0-	19	1	2676	3	Y	394	394	0			-0-
							433	9									
*04	3150	X	2967	-0-	-183	-0-	22	1	2459	3	Y	442	442	0			-0-
							486	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3949	-0-	-221	-0-	47 605	1 9	3297	2	N	550	549	0	1	1	-0-
12	4309	X	2050	-0-	-2259	-0-	18 354	1 9	1678	2	N	322	321	0	1	1	-0-
01	4309	X	3163	-0-	-1146	-0-	22 575	1 9	2566	2	N	523	521	0	2	1	-0-
02	3724	X	502	-0-	-3222	-0-	2 165	1 9	335	3	N	150	150	0			-0-
*03	4645	X	4645	-0-	-0-	-0-	27 817	1 9	3801	3	Y	743	743	0			-0-
*04	3960	X	3224	-0-	-736	-0-	24 499	1 9	2701	3	Y	454	454	0			-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3119	X	3119	-0-	-0-	-0-	2913	2	206	9	N	187	186	0	1	1	-0-
12	3007	X	2414	-0-	-593	-0-	2248	2	166	9	N	151	149	0	2	1	-0-
01	3162	X	1776	-0-	-1386	-0-	1642	2	134	9	N	122	121	0	1	1	-0-
02	2856	X	1378	-0-	-1478	-0-	1292	3	86	9	N	78	78	0			-0-
*03	4221	X	4221	-0-	-0-	-0-	3934	3	287	9	Y	261	261	0			-0-
*04	3286	X	3286	-0-	-0-	-0-	3042	3	244	9	Y	222	222	0			-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	235	-0-	-4745	-0-	72	2	163	9	N	148	148	0			-0-
12	5146	X	215	-0-	-4931	-0-	131	2	84	9	N	76	76	0			-0-
01	4743	X	95	-0-	-4648	-0-	44	2	51	9	N	46	46	0			-0-
02	2128	X	247	-0-	-1881	-0-	193	3	54	9	N	49	49	0			-0-
*03	248	X	245	-0-	-3	-0-	124	3	121	9	Y	110	110	0			-0-
*04	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6612	X	6612	-0-	-0-	-0-	6239	2	373	9	N	339	337	0	2	1	-0-
12	6696	X	6211	-0-	-485	-0-	5844	2	367	9	N	334	329	0	5	1	-0-
01	6851	X	6549	-0-	-302	-0-	6118	2	431	9	N	392	388	0	4	1	-0-
02	6188	X	6075	-0-	-113	-0-	5694	3	381	9	N	346	346	0			-0-
*03	6851	X	6477	-0-	-374	-0-	6084	3	393	9	Y	357	357	0			-0-
*04	6600	X	5259	-0-	-1341	-0-	4916	3	343	9	Y	312	312	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5563	-0-	-827	-0-	68	1	4779	2	N	651	649	0	2	1	-0-
							716	9									
12	6324	X	4985	-0-	-1339	-0-	47	1	4358	2	N	527	524	0	3	1	-0-
							580	9									
01	6593	X	6593	-0-	-0-	-0-	49	1	5668	2	N	796	793	0	3	1	-0-
							876	9									
02	6358	X	6358	-0-	-0-	-0-	38	1	5509	3	N	737	737	0			-0-
							811	9									
*03	6200	X	6034	-0-	-166	-0-	37	1	5196	3	Y	728	728	0			-0-
							801	9									
*04	5557	X	5557	-0-	-0-	-0-	42	1	4772	3	Y	675	675	0			-0-
							743	9									

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	6134	-0-	-1726	-0-	43	1	5935	2	N	142	140	0	2	1	-0-
							156	9									
12	7378	X	5355	-0-	-2023	-0-	39	1	5116	2	N	182	178	0	4	1	-0-
							200	9									
01	7223	X	2988	-0-	-4235	-0-	24	1	2811	2	N	139	137	0	2	1	-0-
							153	9									
02	6216	X	2309	-0-	-3907	-0-	16	1	2147	3	N	133	133	0			-0-
							146	9									
*03	6634	X	2599	-0-	-4035	-0-	27	1	2463	3	Y	99	99	0			-0-
							109	9									
*04	6120	X	2749	-0-	-3371	-0-	32	1	2597	3	Y	109	109	0			-0-
							120	9									

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2907	-0-	-1413	-0-	36	1	2497	2	N	340	339	0	1	1	-0-
							374	9									
12	4154	X	2207	-0-	-1947	-0-	21	1	1929	2	N	234	233	0	1	1	-0-
							257	9									
01	3534	X	3534	-0-	-0-	-0-	27	1	3091	2	N	378	376	0	2	1	-0-
							416	9									
02	2996	X	2544	-0-	-452	-0-	15	1	2195	3	N	304	304	0			-0-
							334	9									
*03	3224	X	3092	-0-	-132	-0-	19	1	2677	3	Y	360	360	0			-0-
							396	9									
*04	3093	X	3093	-0-	-0-	-0-	24	1	2706	3	Y	330	330	0			-0-
							363	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3221	-0-	-829	-0-	21	1	2941	2	N	235	234	0	1	1	-0-
							259	9									
12	4233	X	4233	-0-	-0-	-0-	30	1	3921	2	N	256	253	0	3	1	-0-
							282	9									
01	5412	X	5412	-0-	-0-	-0-	41	1	4980	2	N	355	352	0	3	1	-0-
							391	9									
02	4505	X	4505	-0-	-0-	-0-	31	1	4232	3	N	220	220	0			-0-
							242	9									
*03	3740	X	3740	-0-	-0-	-0-	37	1	3428	3	Y	250	250	0			-0-
							275	9									
*04	4700	X	4700	-0-	-0-	-0-	54	1	4412	3	Y	213	213	0			-0-
							234	9									

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	3299	-0-	-2971	-0-	23	1	3157	2	N	108	107	0	1	1	-0-
							119	9									
12	5239	X	2341	-0-	-2898	-0-	17	1	2249	2	N	68	66	0	2	1	-0-
							75	9									
01	3813	X	1720	-0-	-2093	-0-	14	1	1612	2	N	85	84	0	1	1	-0-
							94	9									
02	3444	X	1451	-0-	-1993	-0-	10	1	1301	3	N	127	127	0			-0-
							140	9									
*03	3689	X	1550	-0-	-2139	-0-	15	1	1389	3	Y	133	133	0			-0-
							146	9									
*04	3300	X	371	-0-	-2929	-0-	2	1	203	3	Y	151	151	0			-0-
							166	9									

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13533	-0-	13533	13533	87	1	12343	2	N	1003	999	0	4	1	-0-
							1103	9									
12	0		6711	-0-	6711	20244	45	1	6028	2	N	580	575	0	5	1	-0-
							638	9									
01	26618	X	6374	-0-	-20244	-0-	46	1	5648	2	N	618	615	0	3	1	-0-
							680	9									
02	5063	X	5063	-0-	-0-	-0-	33	1	4520	3	N	464	464	0			-0-
							510	9									
*03	13981	X	3705	-0-	-10276	-0-	36	1	3288	3	Y	346	346	0			-0-
							381	9									
*04	13530	X	4114	-0-	-9416	-0-	45	1	3672	3	Y	361	361	0			-0-
							397	9									

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	81	2	164	9	N	149	149	0			-0-
12	227	N	227	-0-	-0-	-0-	72	2	155	9	N	141	141	0			-0-
01	304	N	304	-0-	-0-	-0-	1	1	204	2	N	90	90	0			-0-
							99	9									
02	928	N	928	-0-	-0-	-0-	7	1	889	3	N	29	29	0			-0-
							32	9									
*03	1090	N	1090	-0-	-0-	-0-	12	1	1064	3	Y	13	13	0			-0-
							14	9									
*04	317	N	317	-0-	-0-	-0-	4	1	313	3	Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6458	X	6458	-0-	-0-	-0-	298	1	5358	2	N	729	727	0	2	1	-0-
							802	9									
12	5332	X	3592	-0-	-1740	-0-	222	1	2901	2	N	426	424	0	2	1	-0-
							469	9									
01	5332	X	2352	-0-	-2980	-0-	147	1	1754	2	N	410	409	0	1	1	-0-
							451	9									
02	7729	X	7729	-0-	-0-	-0-	489	1	6408	3	N	756	756	0			-0-
							832	9									
*03	6797	X	6797	-0-	-0-	-0-	320	1	5598	3	Y	799	799	0			-0-
							879	9									
*04	6450	X	3571	-0-	-2879	-0-	191	1	2669	3	Y	646	646	0			-0-
							711	9									

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2857	-0-	-113	-0-	98	1	2547	2	N	193	192	0	1	1	-0-
							212	9									
12	3038	X	2643	-0-	-395	-0-	89	1	2366	2	N	171	169	0	2	1	-0-
							188	9									
01	3027	X	3027	-0-	-0-	-0-	110	1	2685	2	N	211	209	0	2	1	-0-
							232	9									
02	2595	N	2595	-0-	-0-	-0-	98	1	2300	3	N	179	179	0			-0-
							197	9									
*03	2787	N	2787	-0-	-0-	-0-	107	1	2476	3	Y	185	185	0			-0-
							204	9									
*04	2629	N	2629	-0-	-0-	-0-	104	1	2334	3	Y	174	174	0			-0-
							191	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2570	-0-	-250	-0-	87	1	2255	2	N	207	206	0	1	1	-0-
							228	9									
12	2914	X	2695	-0-	-219	-0-	90	1	2383	2	N	202	200	0	2	1	-0-
							222	9									
01	2676	N	2676	-0-	-0-	-0-	106	1	2525	2	N	41	39	0	2	1	-0-
							45	9									
02	2188	N	2188	-0-	-0-	-0-	89	1	2096	3	N	3	3	0			-0-
							3	9									
*03	2327	N	2327	-0-	-0-	-0-	96	1	2227	3	Y	4	4	0			-0-
							4	9									
*04	1729	N	1729	-0-	-0-	-0-	74	1	1655	3	Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2749	X	2749	-0-	-0-	-0-	94	1	2444	2	N	192	191	0	1	1	-0-
							211	9									
12	2573	X	2542	-0-	-31	-0-	85	1	2264	2	N	175	173	0	2	1	-0-
							193	9									
01	2680	N	2680	-0-	-0-	-0-	96	1	2353	2	N	210	209	0	1	1	-0-
							231	9									
02	2422	N	2422	-0-	-0-	-0-	92	1	2152	3	N	162	162	0			-0-
							178	9									
*03	2549	N	2549	-0-	-0-	-0-	98	1	2271	3	Y	164	164	0			-0-
							180	9									
*04	2378	N	2378	-0-	-0-	-0-	94	1	2118	3	Y	151	151	0			-0-
							166	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23280	X	16422	-0-	-6858	-0-	551	1	14288	2	N	1439	1434	0	5	1	-0-
							1583	9									
12	20770	X	14080	-0-	-6690	-0-	463	1	12295	2	N	1202	1193	0	9	1	-0-
							1322	9									
01	18848	X	15120	-0-	-3728	-0-	534	1	13087	2	N	1363	1355	0	8	1	-0-
							1499	9									
02	17024	X	14581	-0-	-2443	-0-	546	1	12793	3	N	1129	1129	0			-0-
							1242	9									
*03	16957	X	13026	-0-	-3931	-0-	497	1	11497	3	Y	938	938	0			-0-
							1032	9									
*04	16410	X	12757	-0-	-3653	-0-	501	1	11248	3	Y	916	916	0			-0-
							1008	9									

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1670	-0-	-190	-0-	53	1	1389	2	N	207	207	0			-0-
							228	9									
12	1705	X	1487	-0-	-218	-0-	46	1	1245	2	N	178	177	0	1	1	-0-
							196	9									
01	1666	N	1666	-0-	-0-	-0-	55	1	1371	2	N	218	217	0	1	1	-0-
							240	9									
02	1437	N	1437	-0-	-0-	-0-	50	1	1182	3	N	186	186	0			-0-
							205	9									
*03	1527	N	1527	-0-	-0-	-0-	55	1	1270	3	Y	184	184	0			-0-
							202	9									
*04	1429	N	1429	-0-	-0-	-0-	53	1	1188	3	Y	171	171	0			-0-
							188	9									

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1776	N	1776	-0-	-0-	-0-	59	1	1538	2	N	163	162	0	1	1	-0-
							179	9									
12	1758	N	1758	-0-	-0-	-0-	58	1	1535	2	N	150	149	0	1	1	-0-
							165	9									
01	1984	N	1926	-0-	-58	-0-	67	1	1652	2	N	188	187	0	1	1	-0-
							207	9									
02	1787	N	1787	-0-	-0-	-0-	66	1	1546	3	N	159	159	0			-0-
							175	9									
*03	2118	N	2118	-0-	-0-	-0-	79	1	1834	3	Y	186	186	0			-0-
							205	9									
*04	1985	N	1985	-0-	-0-	-0-	77	1	1717	3	Y	174	174	0			-0-
							191	9									

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5167	-0-	5167	14865	174	1	4524	2	N	426	424	0	2	1	-0-
							469	9									
12	0		4538	-0-	4538	19403	151	1	4025	2	N	329	326	0	3	1	-0-
							362	9									
01	24788	X	5385	-0-	-19403	-0-	194	1	4756	2	N	395	392	0	3	1	-0-
							435	9									
02	4750	X	4750	-0-	-0-	-0-	177	1	4145	3	N	389	389	0			-0-
							428	9									
*03	4382	X	4382	-0-	-0-	-0-	170	1	3929	3	Y	257	257	0			-0-
							283	9									
*04	4453	X	4453	-0-	-0-	-0-	176	1	3948	3	Y	299	299	0			-0-
							329	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2987	X	2987	-0-	-0-	-0-	100 290	1 9	2597	2	N	264	263	0	1	1	-0-
12	2915	X	2915	-0-	-0-	-0-	98 216	1 9	2601	2	N	196	194	0	2	1	-0-
01	3717	X	3717	-0-	-0-	-0-	135 285	1 9	3297	2	N	259	257	0	2	1	-0-
02	2940	X	2616	-0-	-324	-0-	98 211	1 9	2307	3	N	192	192	0			-0-
*03	3469	X	3469	-0-	-0-	-0-	132 276	1 9	3061	3	Y	251	251	0			-0-
*04	3262	X	3262	-0-	-0-	-0-	128 253	1 9	2881	3	Y	230	230	0			-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

11	5790	X	5379	-0-	-411	-0-	844 68	1 9	4467	2	N	62	60	0	2	1	-0-
12	6008	X	6008	-0-	-0-	-0-	925 161	1 9	4922	2	N	146	142	0	4	1	-0-
01	5425	X	5345	-0-	-80	-0-	841 55	1 9	4449	2	N	50	47	0	3	1	-0-
02	5839	X	5839	-0-	-0-	-0-	812 130	1 9	4897	3	N	118	118	0			-0-
*03	6076	X	6076	-0-	-0-	-0-	973 127	1 9	4976	3	Y	115	115	0			-0-
*04	6299	X	6299	-0-	-0-	-0-	878 424	1 9	4997	3	Y	385	385	0			-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

11	6330	X	4306	-0-	-2024	-0-	410 508	1 9	3388	2	N	462	461	0	1	1	-0-
12	6231	X	5086	-0-	-1145	-0-	487 451	1 9	4148	2	N	410	407	0	3	1	-0-
01	6572	X	5326	-0-	-1246	-0-	699 801	1 9	3826	2	N	728	726	0	2	1	-0-
02	5936	X	5864	-0-	-72	-0-	884 589	1 9	4391	3	N	535	535	0			-0-
*03	6572	X	4809	-0-	-1763	-0-	757 294	1 9	3758	3	Y	267	267	0			-0-
*04	7901	X	7901	-0-	-0-	-0-	1198 468	1 9	6235	3	Y	425	425	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3328	-0-	-2342	-0-	2488	2	840	9	N	764	763	0	1	1	-0-
12	5611	X	5415	-0-	-196	-0-	4351	2	1064	9	N	967	964	0	3	1	-0-
01	5504	X	5504	-0-	-0-	-0-	4547	2	957	9	N	870	867	0	3	1	-0-
02	4850	X	4850	-0-	-0-	-0-	3961	3	889	9	N	808	808	0			-0-
*03	5287	X	5287	-0-	-0-	-0-	4272	3	1015	9	Y	923	923	0			-0-
*04	5127	X	5127	-0-	-0-	-0-	4328	3	799	9	Y	726	726	0			-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1948	-0-	-332	-0-	1688	2	260	9	N	236	235	0	1	1	-0-
12	2232	X	2085	-0-	-147	-0-	1712	2	373	9	N	339	338	0	1	1	-0-
01	2015	N	1995	-0-	-20	-0-	1702	2	293	9	N	266	265	0	1	1	-0-
02	1769	N	1769	-0-	-0-	-0-	1494	3	275	9	N	250	250	0			-0-
*03	1899	N	1899	-0-	-0-	-0-	1621	3	278	9	Y	253	253	0			-0-
*04	1377	N	1377	-0-	-0-	-0-	1098	3	279	9	Y	254	254	0			-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4608	X	4608	-0-	-0-	-0-	4092	2	516	9	N	469	468	0	1	1	-0-
12	5093	X	5093	-0-	-0-	-0-	4488	2	605	9	N	550	547	0	3	1	-0-
01	4749	X	4749	-0-	-0-	-0-	4136	2	613	9	N	557	555	0	2	1	-0-
02	3864	X	3379	-0-	-485	-0-	2922	3	457	9	N	415	415	0			-0-
*03	4278	X	4224	-0-	-54	-0-	3629	3	595	9	Y	541	541	0			-0-
*04	4140	X	3818	-0-	-322	-0-	3361	3	457	9	Y	415	415	0			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14070	X	8341	-0-	-5729	-0-	7189	2	1152	9	N	1047	1044	0	3	1	-0-
12	13206	X	9200	-0-	-4006	-0-	8114	2	1086	9	N	987	981	0	6	1	-0-
01	10881	X	8248	-0-	-2633	-0-	6891	2	1357	9	N	1234	1230	0	4	1	-0-
02	9352	X	6832	-0-	-2520	-0-	6092	3	740	9	N	673	673	0			-0-
*03	48571	X	48571	-0-	-0-	-0-	47428	3	1143	9	Y	1039	1039	0			-0-
*04	35415	X	35415	-0-	-0-	-0-	34558	3	857	9	Y	779	779	0			-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17190	X	14943	-0-	-2247	-0-	1522 1229	1 9	12192	2	N	1117	1113	0	4	1	-0-
12	18352	X	16055	-0-	-2297	-0-	1559 1374	1 9	13122	2	N	1249	1239	0	10	1	-0-
01	18352	X	14592	-0-	-3760	-0-	2096 1624	1 9	10872	2	N	1476	1470	0	6	1	-0-
02	15344	X	11123	-0-	-4221	-0-	1728 807	1 9	8588	3	N	734	734	0			-0-
*03	16988	X	12475	-0-	-4513	-0-	1956 811	1 9	9708	3	Y	737	737	0			-0-
*04	15540	X	8917	-0-	-6623	-0-	1357 496	1 9	7064	3	Y	451	451	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	6036	-0-	-1884	-0-	605 1 581 9		4850	2	N	528	526	0	2 1		-0-
12	7843	X	3878	-0-	-3965	-0-	369 1 399 9		3110	2	N	363	361	0	2 1		-0-
01	8307	X	8307	-0-	-0-	-0-	1214 1 859 9		6234	2	N	781	777	0	4 1		-0-
02	6954	X	6954	-0-	-0-	-0-	1058 1 638 9		5258	3	N	580	580	0			-0-
*03	7529	X	7529	-0-	-0-	-0-	1149 1 674 9		5706	3	Y	613	613	0			-0-
*04	7040	X	7040	-0-	-0-	-0-	1034 1 625 9		5381	3	Y	568	568	0			-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8189	-0-	8189	26203	7138	2	1051	9	N	955	953	0	2 1		-0-
12	0		11391	-0-	11391	37594	10405	2	986	9	N	896	888	0	8 1		-0-
01	45629	X	8035	-0-	-37594	-0-	6916	2	1119	9	N	1017	1013	0	4 1		-0-
02	7615	X	7615	-0-	-0-	-0-	6577	3	1038	9	N	944	944	0			-0-
*03	8192	X	8192	-0-	-0-	-0-	6943	3	1249	9	Y	1135	1135	0			-0-
*04	8272	X	8272	-0-	-0-	-0-	6850	3	1422	9	Y	1293	1293	0			-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6096	-0-	-1254	-0-	615 1 587 9		4894	2	N	534	532	0	2 1		-0-
12	8370	X	3696	-0-	-4674	-0-	353 1 389 9		2954	2	N	354	352	0	2 1		-0-
01	8370	X	5125	-0-	-3245	-0-	747 1 576 9		3802	2	N	524	522	0	2 1		-0-
02	7008	X	7008	-0-	-0-	-0-	1065 1 650 9		5293	3	N	591	591	0			-0-
*03	7375	X	7375	-0-	-0-	-0-	1133 1 616 9		5626	3	Y	560	560	0			-0-
*04	7091	X	7091	-0-	-0-	-0-	1052 1 565 9		5474	3	Y	514	514	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4603	-0-	-1277	-0-	451 468	1 9	3684	2	N	425	424	0	1	1	-0-
12	5084	X	4515	-0-	-569	-0-	406 568	1 9	3541	2	N	516	513	0	3	1	-0-
01	5270	X	3473	-0-	-1797	-0-	459 520	1 9	2494	2	N	473	472	0	1	1	-0-
02	4760	X	4139	-0-	-621	-0-	604 534	1 9	3001	3	N	485	485	0			-0-
*03	4743	X	3396	-0-	-1347	-0-	500 413	1 9	2483	3	Y	375	375	0			-0-
*04	4590	X	3184	-0-	-1406	-0-	472 254	1 9	2458	3	Y	231	231	0			-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

11	11040	X	9796	-0-	-1244	-0-	9213	2	583	9	N	530	527	0	3	1	-0-
12	11191	X	8784	-0-	-2407	-0-	8278	2	506	9	N	460	454	0	6	1	-0-
01	10664	X	10253	-0-	-411	-0-	9491	2	762	9	N	693	687	0	6	1	-0-
02	9576	X	8639	-0-	-937	-0-	7796	3	843	9	N	766	766	0			-0-
*03	10571	X	9302	-0-	-1269	-0-	8502	3	800	9	Y	727	727	0			-0-
*04	9810	X	9626	-0-	-184	-0-	8753	3	873	9	Y	794	794	0			-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

11	26040	X	22334	-0-	-3706	-0-	783 1420	1 9	20131	2	N	1291	1284	0	7	1	-0-
12	26350	X	20142	-0-	-6208	-0-	691 1236	1 9	18215	2	N	1124	1110	0	14	1	-0-
01	24738	X	23031	-0-	-1707	-0-	852 1498	1 9	20681	2	N	1362	1349	0	13	1	-0-
02	21028	X	18939	-0-	-2089	-0-	731 1086	1 9	17122	3	N	987	987	0			-0-
*03	23064	X	20458	-0-	-2606	-0-	801 1129	1 9	18528	3	Y	1026	1026	0			-0-
*04	22320	X	19117	-0-	-3203	-0-	771 1042	1 9	17304	3	Y	947	947	0			-0-

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

11	16170	X	15243	-0-	-927	-0-	521 1242	1 9	13480	2	N	1129	1124	0	5	1	-0-
12	16616	X	14111	-0-	-2505	-0-	473 1089	1 9	12549	2	N	990	980	0	10	1	-0-
01	16926	X	14494	-0-	-2432	-0-	527 1117	1 9	12850	2	N	1015	1007	0	8	1	-0-
02	15288	X	12812	-0-	-2476	-0-	485 953	1 9	11374	3	N	866	866	0			-0-
*03	15748	X	13765	-0-	-1983	-0-	527 1049	1 9	12189	3	Y	954	954	0			-0-
*04	15240	X	12747	-0-	-2493	-0-	500 1023	1 9	11224	3	Y	930	930	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	11003	-0-	-1987	-0-	381 707	1 9	9915	2	N	643	640	0	3	1	-0-
12	13144	X	10103	-0-	-3041	-0-	343 630	1 9	9130	2	N	573	566	0	7	1	-0-
01	13299	X	10815	-0-	-2484	-0-	394 728	1 9	9693	2	N	662	656	0	6	1	-0-
02	12012	X	9158	-0-	-2854	-0-	351 587	1 9	8220	3	N	534	534	0			-0-
*03	11377	X	9339	-0-	-2038	-0-	363 585	1 9	8391	3	Y	532	532	0			-0-
*04	11010	X	10031	-0-	-979	-0-	401 625	1 9	9005	3	Y	568	568	0			-0-

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	10852	-0-	-1208	-0-	372 794	1 9	9686	2	N	722	719	0	3	1	-0-
12	12462	X	10124	-0-	-2338	-0-	339 722	1 9	9063	2	N	656	649	0	7	1	-0-
01	12059	X	11138	-0-	-921	-0-	401 854	1 9	9883	2	N	776	770	0	6	1	-0-
02	10668	X	9426	-0-	-1242	-0-	358 672	1 9	8396	3	N	611	611	0			-0-
*03	11222	X	9950	-0-	-1272	-0-	384 670	1 9	8896	3	Y	609	609	0			-0-
*04	10860	X	8719	-0-	-2141	-0-	348 570	1 9	7801	3	Y	518	518	0			-0-

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46140	X	32987	-0-	-13153	-0-	30467	2	2520	9	N	2291	2281	0	10	1	-0-
12	47678	X	28053	-0-	-19625	-0-	25554	2	2499	9	N	2272	2253	0	19	1	-0-
01	42191	X	40527	-0-	-1664	-0-	37382	2	3145	9	N	2859	2837	0	22	1	-0-
02	37673	X	37673	-0-	-0-	-0-	35288	3	2385	9	N	2168	2168	0			-0-
*03	38440	X	34899	-0-	-3541	-0-	32778	3	2121	9	Y	1928	1928	0			-0-
*04	33000	X	32027	-0-	-973	-0-	30106	3	1921	9	Y	1746	1746	0			-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72660	X	49805	-0-	-22855	-0-	45391	2	4414	9	N	4013	3997	0	16	1	-0-
12	70122	X	42819	-0-	-27303	-0-	38992	2	3827	9	N	3479	3450	0	29	1	-0-
01	56296	X	55429	-0-	-867	-0-	50505	2	4924	9	N	4476	4447	0	29	1	-0-
02	50848	X	45739	-0-	-5109	-0-	41949	3	3790	9	N	3445	3445	0			-0-
*03	56296	X	45017	-0-	-11279	-0-	41468	3	3549	9	Y	3226	3226	0			-0-
*04	49800	X	43224	-0-	-6576	-0-	39877	3	3347	9	Y	3043	3043	0			-0-

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72570	X	50284	-0-	-22286	-0-	45985	2	4299	9	N	3908	3892	0	16	1	-0-
12	70432	X	47397	-0-	-23035	-0-	43565	2	3832	9	N	3484	3452	0	32	1	-0-
01	56296	X	49768	-0-	-6528	-0-	45730	2	4038	9	N	3671	3644	0	27	1	-0-
02	50848	X	41450	-0-	-9398	-0-	38097	3	3353	9	N	3048	3048	0			-0-
*03	56296	X	41701	-0-	-14595	-0-	38410	3	3291	9	Y	2992	2992	0			-0-
*04	50280	X	39867	-0-	-10413	-0-	36900	3	2967	9	Y	2697	2697	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62250	X	40163	-0-	-22087	-0-	37630	2	2533	9	N	2303	2290	0	13	1	-0-
12	58652	X	41489	-0-	-17163	-0-	39084	2	2405	9	N	2186	2157	0	29	1	-0-
01	45198	X	36254	-0-	-8944	-0-	34157	2	2097	9	N	1906	1886	0	20	1	-0-
02	40824	X	33306	-0-	-7518	-0-	33306	3			N	-0-					-0-
*03	42935	X	41967	-0-	-968	-0-	39853	3	2114	9	Y	1922	1922	0			-0-
*04	40170	X	35493	-0-	-4677	-0-	33828	3	1665	9	Y	1514	1514	0			-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64800	X	39907	-0-	-24893	-0-	37727	2	2180	9	N	1982	1969	0	13	1	-0-
12	60667	X	37732	-0-	-22935	-0-	35831	2	1901	9	N	1728	1701	0	27	1	-0-
01	50964	X	38428	-0-	-12536	-0-	36356	2	2072	9	N	1884	1863	0	21	1	-0-
02	43736	X	26515	-0-	-17221	-0-	26515	3			N	-0-					-0-
*03	43276	X	37170	-0-	-6106	-0-	35601	3	1569	9	Y	1426	1426	0			-0-
*04	39900	X	33323	-0-	-6577	-0-	32032	3	1291	9	Y	1174	1174	0			-0-

EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82950	X	54953	-0-	-27997	-0-	52300	2	2653	9	N	2412	2394	0	18	1	-0-
12	78957	X	50677	-0-	-28280	-0-	48194	2	2483	9	N	2257	2221	0	36	1	-0-
01	62372	X	57157	-0-	-5215	-0-	54375	2	2782	9	N	2529	2497	0	32	1	-0-
02	56336	X	41395	-0-	-14941	-0-	41395	3			N	-0-					-0-
*03	60295	X	51805	-0-	-8490	-0-	49813	3	1992	9	Y	1811	1811	0			-0-
*04	54960	X	47337	-0-	-7623	-0-	45625	3	1712	9	Y	1556	1556	0			-0-

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115380	X	79139	-0-	-36241	-0-	75617	2	3522	9	N	3202	3176	0	26	1	-0-
12	111600	X	72038	-0-	-39562	-0-	68979	2	3059	9	N	2781	2729	0	52	1	-0-
01	91698	X	77387	-0-	-14311	-0-	73971	2	3416	9	N	3105	3061	0	44	1	-0-
02	82824	X	58660	-0-	-24164	-0-	58660	3			N	-0-					-0-
*03	88133	X	66589	-0-	-21544	-0-	64049	3	2540	9	Y	2309	2309	0			-0-
*04	79140	X	61550	-0-	-17590	-0-	59436	3	2114	9	Y	1922	1922	0			-0-

STRAUBE 01 - K01 - LS02 B WELL #: 02H RRCID -> 292191 COMPL. DATE 12/08/2021 TOTAL DEPTH 13690 PERF.13898 - 23551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157740	X	91791	-0-	-65949	-0-	569	1	83597	2	N	6932	6903	0	29	1	-0-
							7625	9									
12	146692	X	81917	-0-	-64775	-0-	547	1	74843	2	N	5934	5879	0	55	1	-0-
							6527	9									
01	108469	X	77898	-0-	-30571	-0-	555	1	70801	2	N	5947	5909	0	38	1	-0-
							6542	9									
02	97972	X	65508	-0-	-32464	-0-	446	1	60548	3	N	4104	4104	0			-0-
							4514	9									
*03	104904	X	64942	-0-	-39962	-0-	665	1	61069	3	Y	2916	2916	0			-0-
							3208	9									
*04	91800	X	62128	-0-	-29672	-0-	708	1	57509	3	Y	3555	3555	0			-0-
							3911	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - W01 B WELL #: 02H RRCID -> 292224 COMPL. DATE 10/06/2022 TOTAL DEPTH 13725 PERF.16535 - 20662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	148273	X	70537	-0-	-77736	-0-	479	1	65552	2	N	4096	4058	0	38	1	-0-
							4506	9									
01	148273	X	55602	-0-	-92671	-0-	398	1	50814	2	N	3991	3966	0	25	1	-0-
							4390	9									
02	133924	X	43908	-0-	-90016	-0-	296	1	40221	3	N	3083	3083	0			-0-
							3391	9									
*03	148273	X	40081	-0-	-108192	-0-	407	1	37393	3	Y	2074	2074	0			-0-
							2281	9									
*04	143490	X	36935	-0-	-106555	-0-	417	1	33833	3	Y	2441	2441	0			-0-
							2685	9									

STRAUBE 01 - K01 - LS02 C WELL #: 03H RRCID -> 292226 COMPL. DATE 12/21/2021 TOTAL DEPTH 13694 PERF.14111 - 22406

11	127260	X	66815	-0-	-60445	-0-	417	1	61263	2	N	4668	4649	0	19	1	-0-
							5135	9									
12	115506	X	59934	-0-	-55572	-0-	406	1	55551	2	N	3615	3582	0	33	1	-0-
							3977	9									
01	84847	X	64794	-0-	-20053	-0-	468	1	59747	2	N	4163	4136	0	27	1	-0-
							4579	9									
02	76636	X	52072	-0-	-24564	-0-	358	1	48608	3	N	2824	2824	0			-0-
							3106	9									
*03	74958	X	6144	-0-	-68814	-0-	63	1	5755	3	Y	296	296	0			-0-
							326	9									
04	66810	X	-0-	-0-	-66810	-0-					Y	-0-					-0-

STRAUBE 01 - K01 - LS02 D WELL #: 04H RRCID -> 292227 COMPL. DATE 12/08/2021 TOTAL DEPTH 13673 PERF.13985 - 20561

11	139950	X	77619	-0-	-62331	-0-	490	1	71988	2	N	4674	4655	0	19	1	-0-
							5141	9									
12	127224	X	69292	-0-	-57932	-0-	472	1	64609	2	N	3828	3792	0	36	1	-0-
							4211	9									
01	92349	X	65392	-0-	-26957	-0-	471	1	60078	2	N	4403	4375	0	28	1	-0-
							4843	9									
02	83412	X	54158	-0-	-29254	-0-	371	1	50428	3	N	3054	3054	0			-0-
							3359	9									
*03	88722	X	55030	-0-	-33692	-0-	564	1	51839	3	Y	2388	2388	0			-0-
							2627	9									
*04	77610	X	52046	-0-	-25564	-0-	600	1	48721	3	Y	2477	2477	0			-0-
							2725	9									

STRAUBE 01 - LS02 A WELL #: 01H RRCID -> 292235 COMPL. DATE 12/10/2021 TOTAL DEPTH 13568 PERF.13731 - 20573

11	113010	X	66591	-0-	-46419	-0-	400	1	58832	2	N	6690	6663	0	27	1	-0-
							7359	9									
12	104129	X	61751	-0-	-42378	-0-	400	1	54793	2	N	5962	5906	0	56	1	-0-
							6558	9									
01	71610	X	56044	-0-	-15566	-0-	381	1	48676	2	N	6352	6311	0	41	1	-0-
							6987	9									
02	64680	X	46078	-0-	-18602	-0-	297	1	40365	3	N	4924	4924	0			-0-
							5416	9									
*03	71610	X	42152	-0-	-29458	-0-	414	1	38010	3	Y	3389	3389	0			-0-
							3728	9									
*04	66600	X	40665	-0-	-25935	-0-	442	1	35907	3	Y	3924	3924	0			-0-
							4316	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 08H RRCID -> 292271 COMPL. DATE 12/10/2021 TOTAL DEPTH 13547 PERF.16606 - 21096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78810	X	43352	-0-		-35458		-0-		256 5496	1 9	37600	2	N	4996	4976	0	20	1	-0-
12	71703	X	38328	-0-		-33375		-0-		241 5085	1 9	33002	2	N	4623	4580	0	43	1	-0-
01	47337	X	35442	-0-		-11895		-0-		234 5346	1 9	29862	2	N	4860	4829	0	31	1	-0-
02	42756	X	26940	-0-		-15816		-0-		170 3615	1 9	23155	3	N	3286	3286	0			-0-
*03	47337	X	22906	-0-		-24431		-0-		221 2427	1 9	20258	3	Y	2206	2206	0			-0-
*04	43350	X	22170	-0-		-21180		-0-		236 2784	1 9	19150	3	Y	2531	2531	0			-0-

STRAUBE 01 - W01 A WELL #: 01H RRCID -> 292327 COMPL. DATE 12/10/2021 TOTAL DEPTH 13727 PERF.13784 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142110	X	73566	-0-		-68544		-0-		466 4553	1 9	68547	2	N	4139	4122	0	17	1	-0-
12	144026	X	64605	-0-		-79421		-0-		440 3944	1 9	60221	2	N	3585	3552	0	33	1	-0-
01	123783	X	59316	-0-		-64467		-0-		427 4363	1 9	54526	2	N	3966	3941	0	25	1	-0-
02	103264	X	48968	-0-		-54296		-0-		332 3455	1 9	45181	3	N	3141	3141	0			-0-
*03	92628	X	47989	-0-		-44639		-0-		492 2335	1 9	45162	3	Y	2123	2123	0			-0-
*04	73560	X	44312	-0-		-29248		-0-		499 3266	1 9	40547	3	Y	2969	2969	0			-0-

STRAUBE 01 - K01 - LS02 A WELL #: 01H RRCID -> 292419 COMPL. DATE 12/08/2021 TOTAL DEPTH 13723 PERF.14028 - 24617

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169140	X	98087	-0-		-71053		-0-		607 8282	1 9	89198	2	N	7529	7498	0	31	1	-0-
12	156302	X	83256	-0-		-73046		-0-		553 6966	1 9	75737	2	N	6333	6274	0	59	1	-0-
01	115940	X	87764	-0-		-28176		-0-		626 7256	1 9	79882	2	N	6596	6554	0	42	1	-0-
02	104720	X	76052	-0-		-28668		-0-		517 5275	1 9	70260	3	N	4795	4795	0			-0-
*03	112096	X	75256	-0-		-36840		-0-		768 3929	1 9	70559	3	Y	3572	3572	0			-0-
*04	98100	X	70506	-0-		-27594		-0-		814 3634	1 9	66058	3	Y	3304	3304	0			-0-

AFFLERBACH 01 - R01 - G01 A WELL #: 01H RRCID -> 292488 COMPL. DATE 04/01/2022 TOTAL DEPTH 13784 PERF.14016 - 20148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192960	X	71529	-0-		-121431		-0-		78 3854	1 9	67597	2	N	3504	3478	0	26	1	-0-
12	158937	X	65730	-0-		-93207		-0-		87 3256	1 9	62387	2	N	2960	2910	0	50	1	-0-
01	102889	X	57919	-0-		-44970		-0-		98 3805	1 9	54016	2	N	3459	3417	0	42	1	-0-
02	91896	X	43916	-0-		-47980		-0-		32 2081	1 9	41803	3	N	1892	1892	0			-0-
*03	86242	X	47884	-0-		-38358		-0-		78 2367	1 9	45439	3	Y	2152	2152	0			-0-
*04	71520	X	43438	-0-		-28082		-0-		18 1879	1 9	41541	3	Y	1708	1708	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
AFFLERBACH 01 - R01 - M01 A WELL #: 01H RRCID -> 292489 COMPL. DATE 04/01/2022 TOTAL DEPTH 13785 PERF.13988 - 20594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163560	X	59487	-0-	-104073	-0-	66	1	56717	2	N	2458	2440	0	18	1	-0-
							2704	9									
12	130696	X	53529	-0-	-77167	-0-	71	1	50963	2	N	2268	2229	0	39	1	-0-
							2495	9									
01	85870	X	47642	-0-	-38228	-0-	82	1	45067	2	N	2266	2239	0	27	1	-0-
							2493	9									
02	76720	X	38323	-0-	-38397	-0-	28	1	36836	3	N	1326	1326	0			-0-
							1459	9									
*03	71703	X	38909	-0-	-32794	-0-	64	1	37023	3	Y	1656	1656	0			-0-
							1822	9									
*04	59490	X	36053	-0-	-23437	-0-	15	1	34784	3	Y	1140	1140	0			-0-
							1254	9									

AFFLERBACH 01 - R01 - M01 C WELL #: 03H RRCID -> 292494 COMPL. DATE 04/01/2022 TOTAL DEPTH 13794 PERF.13969 - 21133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203460	X	81315	-0-	-122145	-0-	90	1	77432	2	N	3448	3423	0	25	1	-0-
							3793	9									
12	169074	X	71946	-0-	-97128	-0-	96	1	68640	2	N	2918	2868	0	50	1	-0-
							3210	9									
01	115568	X	64904	-0-	-50664	-0-	113	1	62122	2	N	2426	2397	0	29	1	-0-
							2669	9									
02	103292	X	53392	-0-	-49900	-0-	38	1	50906	3	N	2225	2225	0			-0-
							2448	9									
*03	96317	X	50890	-0-	-45427	-0-	84	1	48652	3	Y	1958	1958	0			-0-
							2154	9									
*04	81330	X	44097	-0-	-37233	-0-	18	1	42372	3	Y	1552	1552	0			-0-
							1707	9									

AFFLERBACH 01 - R01 - M01 D WELL #: 04H RRCID -> 292591 COMPL. DATE 04/01/2022 TOTAL DEPTH 13777 PERF.14012 - 21213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235860	X	92428	-0-	-143432	-0-	102	1	87753	2	N	4157	4126	0	31	1	-0-
							4573	9									
12	195703	X	84502	-0-	-111201	-0-	112	1	80335	2	N	3686	3623	0	63	1	-0-
							4055	9									
01	131874	X	75241	-0-	-56633	-0-	130	1	71493	2	N	3289	3250	0	39	1	-0-
							3618	9									
02	117656	X	61118	-0-	-56538	-0-	44	1	58377	3	N	2452	2452	0			-0-
							2697	9									
*03	110484	X	55597	-0-	-54887	-0-	92	1	53174	3	Y	2119	2119	0			-0-
							2331	9									
*04	92430	X	53884	-0-	-38546	-0-	22	1	51830	3	Y	1847	1847	0			-0-
							2032	9									

AFFLERBACH 01 - R01 - M01 B WELL #: 02H RRCID -> 292844 COMPL. DATE 04/01/2022 TOTAL DEPTH 13766 PERF.13906 - 17408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158520	X	49097	-0-	-109423	-0-	54	1	46710	2	N	2121	2105	0	16	1	-0-
							2333	9									
12	123380	X	41755	-0-	-81625	-0-	56	1	40006	2	N	1539	1513	0	26	1	-0-
							1693	9									
01	79329	X	37098	-0-	-42231	-0-	64	1	35184	2	N	1682	1661	0	21	1	-0-
							1850	9									
02	69608	X	31859	-0-	-37749	-0-	23	1	29953	3	N	1712	1712	0			-0-
							1883	9									
*03	62527	X	35468	-0-	-27059	-0-	58	1	33593	3	Y	1652	1652	0			-0-
							1817	9									
*04	49110	X	34171	-0-	-14939	-0-	14	1	32774	3	Y	1257	1257	0			-0-
							1383	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

JAMES GANO 01 - PF01 - J01 A WELL #: 01H RRCID -> 293312 COMPL. DATE 08/04/2022 TOTAL DEPTH 13943 PERF.13768 - 21068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338130	X	227286	-0-	-110844	-0-	210087	2	17199	9	N	15635	15558	0	77	1	-0-
12	349401	X	200707	-0-	-148694	-0-	186586	2	14121	9	N	12837	12689	0	148	1	-0-
01	349401	X	173023	-0-	-176378	-0-	158582	2	14441	9	N	13128	13022	0	106	1	-0-
02	300132	X	134680	-0-	-165452	-0-	124842	3	9838	9	N	8944	8944	0			-0-
*03	267654	X	130941	-0-	-136713	-0-	121821	3	9120	9	Y	8291	8291	0			-0-
*04	227280	X	114203	-0-	-113077	-0-	105	1	106242	3	Y	7142	7142	0			-0-
							7856	9									

JAMES GANO 01 - PF01 - J01 B WELL #: 02H RRCID -> 293341 COMPL. DATE 08/04/2022 TOTAL DEPTH 13903 PERF.13710 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296580	X	169092	-0-	-127488	-0-	157715	2	11377	9	N	10343	10293	0	50	1	-0-
12	306466	X	141214	-0-	-165252	-0-	132454	2	8760	9	N	7964	7873	0	91	1	-0-
01	306466	X	120054	-0-	-186412	-0-	112152	2	7902	9	N	7184	7126	0	58	1	-0-
02	244468	X	89761	-0-	-154707	-0-	84385	3	5376	9	N	4887	4887	0			-0-
*03	214923	X	84863	-0-	-130060	-0-	79994	3	4869	9	Y	4426	4426	0			-0-
*04	169080	X	71955	-0-	-97125	-0-	67	1	67963	3	Y	3568	3568	0			-0-
							3925	9									

JAMES GANO 01 - PF01 - J01 C WELL #: 03H RRCID -> 293342 COMPL. DATE 08/04/2022 TOTAL DEPTH 13823 PERF.13770 - 19630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264840	X	128317	-0-	-136523	-0-	119378	2	8939	9	N	8126	8087	0	39	1	-0-
12	273668	X	104671	-0-	-168997	-0-	97789	2	6882	9	N	6256	6184	0	72	1	-0-
01	273668	X	88164	-0-	-185504	-0-	82302	2	5862	9	N	5329	5287	0	42	1	-0-
02	202440	X	65056	-0-	-137384	-0-	60796	3	4260	9	N	3873	3873	0			-0-
*03	170159	X	60959	-0-	-109200	-0-	57182	3	3777	9	Y	3434	3434	0			-0-
*04	128310	X	50881	-0-	-77429	-0-	47	1	47824	3	Y	2736	2736	0			-0-
							3010	9									

HAROLD GOHMERT 01 - W01 - H01 C WELL #: 03H RRCID -> 293964 COMPL. DATE 11/21/2022 TOTAL DEPTH 13809 PERF.13927 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		96399	-0-	96399	96399	91387	2	5012	9	N	4556	4556	1			-0-
12	0		325475	-0-	325475	421874	309037	2	16438	9	N	14944	14944	1			-0-
01	DELQ PR		263630	-0-	263630	685504	248908	2	14722	9	N	13384	13384	1			-0-
02	884573	X	199069	-0-	-685504	-0-	190656	3	8413	9	N	7648	7648	0			-0-
*03	369737	X	178233	-0-	-191504	-0-	171328	3	6905	9	Y	6277	6277	0			-0-
*04	357810	X	137089	-0-	-220721	-0-	130840	3	6249	9	Y	5681	5681	0			-0-

HAROLD GOHMERT 01 - HAY 01 A WELL #: 01H RRCID -> 294005 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13944 - 20574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101408	-0-	101408	101408	96337	2	5071	9	N	4610	4610	1			-0-
12	0		327512	-0-	327512	428920	311604	2	15908	9	N	14462	14462	1			-0-
01	701773	X	272853	-0-	-428920	-0-	259759	3	13094	9	N	11904	11904	0			-0-
02	347620	X	207317	-0-	-140303	-0-	198538	3	8779	9	N	7981	7981	0			-0-
*03	384865	X	185661	-0-	-199204	-0-	177568	3	8093	9	Y	7357	7357	0			-0-
*04	372450	X	146788	-0-	-225662	-0-	140649	3	6139	9	Y	5581	5581	0			-0-

HAROLD GOHMERT 01 - HAY 01 B WELL #: 02H RRCID -> 294043 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13911 - 20085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
*01	373085	X	NO RPT	-0-	-373085	-0-	N	NO RPT	-0-
*02	336980	X	NO RPT	-0-	-336980	-0-	N	NO RPT	-0-
*03	373085	X	NO RPT	-0-	-373085	-0-	N	NO RPT	-0-
*04	361050	X	NO RPT	-0-	-361050	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	142	10	1	126	3	Y	3	9	0			1
							3	4	3	9							
12	0		-0-	-0-	-0-	142					Y	-0-	1	0			-0-
01	0		-0-	-0-	-0-	142					Y	-0-					-0-
02	142	N	-0-	-0-	-142	-0-					Y	-0-					-0-
03	714	N	714	-0-	-0-	-0-	29	1	649	3	Y	17	15	0			2
							17	4	19	9							
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	-0-	-0-	-3240	-0-					Y	-0-	1	0			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1708	X	-0-	-0-	-1708	-0-					Y	-0-					-0-
03	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4043	X	4043	-0-	-0-	-0-	284	1	3548	3	Y	129	145	0			41
							69	4	142	9							
12	0		3216	-0-	3216	3216	227	1	2948	3	Y	-0-	41	0			-0-
							41	4									
01	0		233	-0-	233	3449	9	1	212	3	Y	7	6	0			1
							4	4	8	9							
02	3780	X	-0-	-0-	-3780	-0-					Y	-0-	1	0			-0-
03	4185	X	-0-	-0-	-4185	-0-					Y	-0-					-0-
04	4050	X	-0-	-0-	-4050	-0-					Y	-0-					-0-

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1665	-0-	-165	-0-	121	1	1523	3	Y	-0-	16	0			-0-
							21	4									
12	0		1513	-0-	1513	1513	107	1	1381	3	Y	-0-					-0-
							25	4									
01	0		966	-0-	966	2479	37	1	884	3	Y	20	17	0			3
							23	4	22	9							
02	2800	N	551	-0-	-2249	230	23	1	515	3	Y	1	4	0			-0-
							12	4	1	9							
03	1519	N	9	-0-	-1510	-0-	1	3	8	9	Y	7	6	0			1
04	930	N	-0-	-0-	-930	-0-					Y	-0-	1	0			-0-

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8507	X	8507	-0-	-0-	-0-	568	1	7132	3	Y	571	522	0			181
							179	4	628	9							
12	0		8295	-0-	8295	8295	534	1	6885	3	Y	598	659	0			120
							218	4	658	9							
01	0		4532	-0-	4532	12827	167	1	3999	3	Y	242	323	0			39
							100	4	266	9							
02	15482	X	2655	-0-	-12827	-0-	101	1	2311	3	Y	174	194	0			19
							52	4	191	9							
03	10561	X	10561	-0-	-0-	-0-	399	1	8995	3	Y	863	790	0			92
							218	4	949	9							
04	19608	X	19608	-0-	-0-	-0-	735	1	15966	3	Y	2407	2032	0			467
							259	4	2648	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7105	X	7105	-0-	-0-	-0-	492	1	6152	3	Y	274	249	0			87
							160	4	301	9							
12	0		6612	-0-	6612	6612	438	1	5631	3	Y	326	348	0			65
							184	4	359	9							
01	0		2916	-0-	2916	9528	110	1	2613	3	Y	114	161	0			18
							68	4	125	9							
02	10203	X	675	-0-	-9528	-0-	26	1	595	3	Y	36	50	0			4
							14	4	40	9							
03	7593	X	7593	-0-	-0-	-0-	284	1	6410	3	Y	671	603	0			72
							161	4	738	9							
04	7110	X	6431	-0-	-679	-0-	264	1	5690	3	Y	347	352	0			67
							95	4	382	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

11	76410	X	59620	-0-	-16790	-0-	721	1	57300	2	N	1454	1319	1	2	8	305
							1599	9									
12	74679	X	58753	-0-	-15926	-0-	673	1	56592	2	N	1353	1520	1			138
							1488	9									
01	70866	X	56647	-0-	-14219	-0-	613	1	54575	2	N	1326	1147	1	2	8	315
							1459	9									
02	61180	X	49021	-0-	-12159	-0-	288	1	47434	2	N	1181	1144	1	8	8	344
							1299	9									
03	66092	X	52332	-0-	-13760	-0-	170	1	50797	2	N	1241	1313	1	32	8	240
							1365	9									
04	59610	X	48278	-0-	-11332	-0-	264	1	46588	2	N	1296	1322	1	6	8	208
							1426	9									

YORKTOWN WELL #: 1H RRCID -> 292802 COMPL. DATE 07/29/2022 TOTAL DEPTH 13984 PERF.14559 - 19438

11	255120	X	232612	-0-	-22508	-0-	1445	1	225876	2	Y	4810	4804	1	1	8	232
							5291	9									
12	0		225942	-0-	225942	225942	1166	1	219635	2	Y	4674	4760	1			146
							5141	9									
01	0		207181	-0-	207181	433123	1181	1	200940	2	Y	4600	4691	1			55
							5060	9									
02	596818	X	163695	-0-	-433123	-0-	928	1	159036	2	Y	3392	3289	1	13	8	145
							3731	9									
03	263624	X	156671	-0-	-106953	-0-	998	1	151876	2	Y	3452	3486	1	24	8	87
							3797	9									
04	232620	X	131694	-0-	-100926	-0-	957	1	127479	2	Y	2962	2914	1	4	8	131
							3258	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
YORKTOWN WELL #: 2H RRCID -> 292818 COMPL. DATE 07/29/2022 TOTAL DEPTH 13974 PERF.14205 - 19912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		240843	-0-	240843	240843	1496 5324	1 9	234023	2	Y	4840	4824	1	1	8	233
12	0		232186	-0-	232186	473029	1215 5213	1 9	225758	2	Y	4739	4824	1			148
01	0		219876	-0-	219876	692905	1230 5859	1 9	212787	2	Y	5326	5411	1			63
02	867938	X	175033	-0-	-692905	-0-	987 4527	1 9	169519	2	Y	4115	3987	1	16	8	175
03	230454	X	170623	-0-	-59831	-0-	1086 4516	1 9	165021	2	Y	4105	4149	1	28	8	103
04	223020	X	144916	-0-	-78104	-0-	1055 3865	1 9	139996	2	Y	3514	3456	1	5	8	156

YORKTOWN WELL #: 3H RRCID -> 292819 COMPL. DATE 07/29/2022 TOTAL DEPTH 13945 PERF.14222 - 20901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222690	X	185270	-0-	-37420	-0-	1084 4998	1 9	179188	2	Y	4544	4517	1			218
12	0		239941	-0-	239941	239941	1263 6445	1 9	232233	2	Y	5859	5897	1			180
01	0		216353	-0-	216353	456294	1230 6164	1 9	208959	2	Y	5604	5716	1	1	8	67
02	632524	X	176230	-0-	-456294	-0-	991 5232	1 9	170007	2	Y	4756	4601	1	19	8	203
03	230113	X	177129	-0-	-52984	-0-	1125 5045	1 9	170959	2	Y	4586	4643	1	31	8	115
04	222690	X	155197	-0-	-67493	-0-	1124 4661	1 9	149412	2	Y	4237	4159	1	7	8	186

YORKTOWN WELL #: 4H RRCID -> 292820 COMPL. DATE 07/29/2022 TOTAL DEPTH 13939 PERF.14095 - 20972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185989	-0-	185989	185989	1135 5517	1 9	179337	2	Y	5015	4996	1	1	8	241
12	0		231647	-0-	231647	417636	1214 6492	1 9	223941	2	Y	5902	5961	1			182
01	0		222556	-0-	222556	640192	1279 6477	1 9	214800	2	Y	5888	5999	1	1	8	70
02	819834	X	179642	-0-	-640192	-0-	1010 5382	1 9	173250	2	Y	4893	4734	1	20	8	209
03	230454	X	179676	-0-	-50778	-0-	1133 5135	1 9	173408	2	Y	4668	4728	1	32	8	117
04	223020	X	156760	-0-	-66260	-0-	1137 4610	1 9	151013	2	Y	4191	4115	1	8	8	185

SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	20
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	20
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	20
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	20
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	20
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	20

HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-	N	-0-	82
12	0	N	-0-	-0-	-0-	-0-	N	-0-	82
01	0		-0-	-0-	-0-	-0-	N	-0-	82
02	0	N	-0-	-0-	-0-	-0-	N	-0-	82
03	0	N	-0-	-0-	-0-	-0-	N	-0-	82
04	0	N	-0-	-0-	-0-	-0-	N	-0-	82

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4867	-0-	4867	20079	690	1	4177	3	Y	-0-					130
12	0		5496	-0-	5496	25575	926	1	4570	3	Y	-0-					130
01	0		6173	-0-	6173	31748	1286	1	4887	3	Y	-0-					130
02	36382	X	4634	-0-	-31748	-0-	454	1	4180	3	Y	-0-					130
03	3040	X	3040	-0-	-0-	-0-	586	1	2454	3	Y	-0-					130
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					130

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	2466					Y	-0-					101
12	0		-0-	-0-	-0-	2466					Y	-0-					101
01	0		-0-	-0-	-0-	2466					Y	-0-					101
02	2466	X	-0-	-0-	-2466	-0-					Y	-0-					101
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					101
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					101

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	111					N	-0-					247
12	0		-0-	-0-	-0-	111					N	-0-					247
01	0		-0-	-0-	-0-	111					N	-0-					247
02	111	N	-0-	-0-	-111	-0-					N	-0-					247
03	0	N	-0-	-0-	-0-	-0-					N	-0-					247
04	0	N	-0-	-0-	-0-	-0-					N	-0-					247

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					120
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					120
01	0		-0-	-0-	-0-	-0-					Y	-0-					120
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					120
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					120
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					120

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		663	-0-	663	2921	49 315	1 9	299	3	Y	286	191	1			220
12	0		472	-0-	472	3393	27 309	1 9	136	3	Y	281	374	1			127
01	0		1387	-0-	1387	4780	220 331	1 9	836	3	Y	301	365	1			63
02	5589	X	809	-0-	-4780	-0-	49 309	1 9	451	3	Y	281	174	1			170
03	3441	X	3441	-0-	-0-	-0-	607 295	1 9	2539	3	Y	268	371	1			67
04	782	X	782	-0-	-0-	-0-	35 262	1 9	485	3	Y	238	178	1			127

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		166	-0-	166	332	12	1	74	3	N	73	182	1			223
							80	9									
12	0		116	-0-	116	448	4	1	22	3	N	82					305
							90	9									
01	0		269	-0-	269	717	38	1	143	3	N	80	160	1			225
							88	9									
02	871	N	154	-0-	-717	-0-	10	1	91	3	N	48					273
							53	9									
03	137	N	137	-0-	-0-	-0-	13	1	56	3	N	62	160	1			175
							68	9									
04	270	N	-0-	-0-	-270	-0-					N	53					228

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	299	-0-	-1951	-0-	8	1	51	3	Y	218	178	1			350
							240	9									
12	2170	X	-0-	-0-	-2170	-0-					Y	245	302	1			293
01	2170	X	848	-0-	-1322	-0-	123	1	468	3	Y	234	190	1			337
							257	9									
02	1484	X	1395	-0-	-89	-0-	114	1	1048	3	Y	212	187	1			362
							233	9									
03	1747	X	1747	-0-	-0-	-0-	285	1	1191	3	Y	246	183	1			425
							271	9									
04	3098	X	3098	-0-	-0-	-0-	191	1	2686	3	Y	201	368	1			258
							221	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		889	-0-	889	3883	292	1	508	3	Y	81	176	1			67
							89	9									
12	0		896	-0-	896	4779	251	1	543	3	Y	93					160
							102	9									
01	0		1021	-0-	1021	5800	270	1	661	3	Y	82	190	1			52
							90	9									
02	2800	N	841	-0-	-1959	3841	249	1	498	3	Y	85					137
							94	9									
03	3100	N	866	-0-	-2234	1607	249	1	542	3	Y	68					205
							75	9									
04	3000	N	1703	-0-	-1297	310	493	1	1104	3	Y	96	188	1			113
							106	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2074	N	2074	-0-	-0-	-0-	670	1	1165	3	Y	217	190	1			220
							239	9									
12	1281	N	1281	-0-	-0-	-0-	325	1	703	3	Y	230	287	1			163
							253	9									
01	0		1755	-0-	1755	1755	453	1	1109	3	Y	175	180	1			158
							193	9									
02	2800	N	1676	-0-	-1124	631	465	1	930	3	Y	255	191	1			222
							281	9									
03	2066	N	1435	-0-	-631	-0-	381	1	827	3	Y	206	380	1			48
							227	9									
04	1710	N	1114	-0-	-596	-0-	277	1	620	3	Y	197	168	1			77
							217	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	541	-0-	-2039	-0-	302	1	23	3	N	196	190	1			168
							216	9									
12	2604	X	1415	-0-	-1189	-0-	724	1	614	3	N	70	170	1			68
							77	9									
01	2356	X	12	-0-	-2344	-0-	12	3			N	-0-					68
02	2476	N	2476	-0-	-0-	-0-	664	1	1504	3	N	280					348
							308	9									
03	1901	N	1901	-0-	-0-	-0-	845	1	909	3	N	134	357	1			125
							147	9									
04	2029	N	2029	-0-	-0-	-0-	1267	1	610	3	N	138	181	1			82
							152	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1428	N	1428	-0-	-0-	-0-	468	1	814	3	Y	133	193	1			75
							146	9									
12	832	N	832	-0-	-0-	-0-	212	1	458	3	Y	147	92	1			130
							162	9									
01	0		753	-0-	753	753	185	1	452	3	Y	105	190	1			45
							116	9									
02	1868	N	1115	-0-	-753	-0-	315	1	629	3	Y	155					200
							171	9									
03	1099	N	1099	-0-	-0-	-0-	297	1	646	3	Y	142	184	1			158
							156	9									
04	720	N	468	-0-	-252	-0-	106	1	238	3	Y	113	178	1			93
							124	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1016	-0-	1016	4568	308	1	535	3	Y	157	189	1			85
							173	9									
12	0		1113	-0-	1113	5681	276	1	597	3	Y	218	95	1			208
							240	9									
01	0		1105	-0-	1105	6786	244	1	598	3	Y	239	299	1			148
							263	9									
02	2800	N	772	-0-	-2028	4758	208	1	415	3	Y	135	187	1			96
							149	9									
03	3100	N	905	-0-	-2195	2563	222	1	483	3	Y	182	190	1			88
							200	9									
04	3000	N	865	-0-	-2135	428	206	1	462	3	Y	179	179	1			88
							197	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		721	-0-	721	4435	214	1	373	3	Y	122					237
							134	9									
12	0		1608	-0-	1608	6043	428	1	925	3	Y	232	281	1			188
							255	9									
01	0		1678	-0-	1678	7721	427	1	1045	3	Y	187	192	1			183
							206	9									
02	2800	N	986	-0-	-1814	5907	262	1	524	3	Y	182	188	1			177
							200	9									
03	3100	N	2482	-0-	-618	5289	715	1	1554	3	Y	194	189	1			182
							213	9									
04	3000	N	1057	-0-	-1943	3346	266	1	596	3	Y	177	169	1			190
							195	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		922	-0-	922	3198	261	1	453	3	Y	189					262
							208	9									
12	0		828	-0-	828	4026	200	1	432	3	Y	178	277	1			163
							196	9									
01	0		1165	-0-	1165	5191	275	1	673	3	Y	197	188	1			172
							217	9									
02	2800	N	1170	-0-	-1630	3561	321	1	643	3	Y	187	179	1			180
							206	9									
03	3100	N	1029	-0-	-2071	1490	260	1	565	3	Y	185	188	1			177
							204	9									
04	2562	N	1072	-0-	-1490	-0-	298	1	668	3	Y	96	190	1			83
							106	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1610	-0-	1610	6513	484	1	843	3	Y	257	180	1			150
							283	9									
12	0		1762	-0-	1762	8275	461	1	995	3	Y	278	380	1			48
							306	9									
01	0		876	-0-	876	9151	174	1	426	3	Y	251	91	1			208
							276	9									
02	2800	N	1719	-0-	-1081	8070	489	1	979	3	Y	228	373	1			63
							251	9									
03	3100	N	1658	-0-	-1442	6628	442	1	960	3	Y	233	188	1			108
							256	9									
04	3000	N	2793	-0-	-207	6421	790	1	1769	3	Y	213	188	1			133
							234	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	2802	-0-	-1368	-0-	1086	1	1559	3	N	143	191	1			187
							157	9									
12	3999	X	2888	-0-	-1111	-0-	905	1	1738	3	N	223	183	1			227
							245	9									
01	3999	X	2749	-0-	-1250	-0-	1146	1	1429	3	N	158	192	1			193
							174	9									
02	3276	X	2734	-0-	-542	-0-	483	1	2052	3	N	181	191	1			183
							199	9									
03	3503	X	2344	-0-	-1159	-0-	603	1	1536	3	N	186	192	1			177
							205	9									
04	2800	X	2800	-0-	-0-	-0-	784	1	1784	3	N	211	178	1			210
							232	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2197	X	2197	-0-	-0-	-0-	683	1	1119	3	N	359	371	1			255
							395	9									
12	3676	X	3676	-0-	-0-	-0-	947	1	2349	3	N	345	378	1			222
							380	9									
01	0		2038	-0-	2038	2038	709	1	1024	3	N	277	379	1			120
							305	9									
02	3780	X	1742	-0-	-2038	-0-	509	1	849	3	N	349	382	1			87
							384	9									
03	3689	X	1917	-0-	-1772	-0-	665	1	879	3	N	339	186	1			240
							373	9									
04	3570	X	2800	-0-	-770	-0-	520	1	1982	3	N	271	376	1			135
							298	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1692	-0-	-1668	-0-	557	1	970	3	Y	150	182	1			98
							165	9									
12	3472	X	1372	-0-	-2100	-0-	374	1	807	3	Y	174	95	1			177
							191	9									
01	3472	X	3154	-0-	-318	-0-	865	1	2116	3	Y	157	192	1			142
							173	9									
02	3136	X	1929	-0-	-1207	-0-	595	1	1189	3	Y	132	191	1			83
							145	9									
03	3472	X	1674	-0-	-1798	-0-	472	1	1024	3	Y	162	182	1			63
							178	9									
04	3060	X	1664	-0-	-1396	-0-	466	1	1044	3	Y	140					203
							154	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2544	-0-	2544	6037	146	1	1950	3	Y	407	377	1			225
							448	9									
12	0		2448	-0-	2448	8485	155	1	1993	3	Y	273	381	1			117
							300	9									
01	14B2	EXT	1916	-0-	1916	10401	114	1	1443	3	Y	326	380	1			63
							359	9									
02	14B2	EXT	1301	-0-	1301	11702	86	1	1035	3	Y	164	94	1			133
							180	9									
03	14B2	EXT	1250	-0-	1250	12952	90	1	916	3	Y	222	148	1			207
							244	9									
04	14B2	EXT	1831	-0-	1831	14783	156	1	1455	3	Y	200	179	1			228
							220	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3180	-0-	-0-	-0-	204	1	2728	3	Y	225	195	1			192
							248	9									
12	2546	X	2546	-0-	-0-	-0-	167	1	2148	3	Y	210	189	1			213
							231	9									
01	2998	X	2998	-0-	-0-	-0-	206	1	2613	3	Y	163	188	1			188
							179	9									
02	3148	X	3148	-0-	-0-	-0-	224	1	2690	3	Y	213	189	1			212
							234	9									
03	2480	X	2285	-0-	-195	-0-	187	1	1901	3	Y	179	189	1			202
							197	9									
04	2400	X	2301	-0-	-99	-0-	203	1	1891	3	Y	188	183	1			207
							207	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					33

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	22					142
12	0	N	-0-	-0-	-0-	-0-					Y	15					157
01	0		-0-	-0-	-0-	-0-					Y	10					167
02	1708	X	357	-0-	-1351	-0-	33	1	304	3	Y	18					185
							20	9									
03	3504	X	3504	-0-	-0-	-0-	675	1	2823	3	Y	5					190
							6	9									
04	1888	X	1888	-0-	-0-	-0-	125	1	1752	3	Y	10					200
							11	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	X	1452	-0-	-0-	-0-	181	1	1098	3	Y	157	195	1			175
							173	9									
12	2387	X	954	-0-	-1433	-0-	123	1	608	3	Y	203	200	1			178
							223	9									
01	0		-0-	-0-	-0-	-0-					Y	172	180	1			170
02	1932	X	1427	-0-	-505	-0-	128	1	1176	3	Y	112	180	1			102
							123	9									
03	1550	X	1359	-0-	-191	-0-	211	1	882	3	Y	242	169	1			175
							266	9									
04	4163	X	4163	-0-	-0-	-0-	265	1	3722	3	Y	160	150	1			185
							176	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	X	155	-0-	-0-	-0-	2	1	12	3	Y	128	169	1			147
							141	9									
12	2745	X	2745	-0-	-0-	-0-	461	1	2273	3	Y	10					157
							11	9									
01	0		-0-	-0-	-0-	-0-					Y	18					175
02	1232	X	1232	-0-	-0-	-0-	111	1	1024	3	Y	88	150	1			113
							97	9									
03	3781	X	3781	-0-	-0-	-0-	713	1	2983	3	Y	77					190
							85	9									
04	4198	X	4198	-0-	-0-	-0-	277	1	3896	3	Y	23					213
							25	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2525	N	2525	-0-	-0-	-0-	334	1	2023	3	Y	153	190	1			198
							168	9									
12	2485	N	2485	-0-	-0-	-0-	380	1	1875	3	Y	209	189	1			218
							230	9									
01	0		1145	-0-	1145	1145	199	1	757	3	Y	172	192	1			198
							189	9									
02	2800	N	1661	-0-	-1139	6	143	1	1314	3	Y	185	190	1			193
							204	9									
03	3100	N	4203	-0-	1103	1109	770	1	3222	3	Y	192	187	1			198
							211	9									
04	3000	N	2734	-0-	-266	843	168	1	2362	3	Y	185	190	1			193
							204	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	X	206	-0-	-0-	-0-	29	1	177	3	Y	-0-					97
12	156	X	156	-0-	-0-	-0-	26	1	130	3	Y	-0-					97
01	0		296	-0-	296	296	62	1	234	3	Y	-0-					97
02	530	X	234	-0-	-296	-0-	23	1	211	3	Y	-0-					97
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					97
04	45	X	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					97

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		368	-0-	368	2442	29	1	176	3	Y	148	195	1			173
							163	9									
12	0		581	-0-	581	3023	71	1	352	3	Y	144	187	1			130
							158	9									
01	0		640	-0-	640	3663	100	1	380	3	Y	145					275
							160	9									
02	3892	X	229	-0-	-3663	-0-	9	1	79	3	Y	128	180	1			223
							141	9									
03	567	X	567	-0-	-0-	-0-	80	1	337	3	Y	136	181	1			178
							150	9									
04	759	X	759	-0-	-0-	-0-	43	1	600	3	Y	105					283
							116	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					103
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					103
01	0		-0-	-0-	-0-	-0-					Y	-0-					103
02	886	N	886	-0-	-0-	-0-	87	1	799	3	Y	-0-					103
03	564	N	564	-0-	-0-	-0-	109	1	455	3	Y	-0-					103
04	1131	N	1131	-0-	-0-	-0-	75	1	1056	3	Y	-0-					103

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

11	0		2820	-0-	2820	8362	354	1	2146	3	Y	291	191	1			200
							320	9									
12	0		2574	-0-	2574	10936	360	1	1779	3	Y	395	388	1			207
							435	9									
01	0		1381	-0-	1381	12317	191	1	725	3	Y	423	532	1			98
							465	9									
02	14116	X	1799	-0-	-12317	-0-	139	1	1282	3	Y	344	180	1			262
							378	9									
03	1344	X	1344	-0-	-0-	-0-	177	1	742	3	Y	386	513	1			135
							425	9									
04	1735	X	1735	-0-	-0-	-0-	89	1	1247	3	Y	363	195	1			303
							399	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

11	0		-0-	-0-	-0-	-0-					Y	81	178	1			75
12	0		-0-	-0-	-0-	-0-					Y	92					167
01	0		-0-	-0-	-0-	-0-					Y	104	196	1			75
02	0	X	-0-	-0-	-0-	-0-					Y	113					188
03	994	X	994	-0-	-0-	-0-	169	1	705	3	Y	109	160	1			137
							120	9									
04	1605	X	1605	-0-	-0-	-0-	104	1	1459	3	Y	38					175
							42	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	X	663	-0-	-0-	-0-	87	1	525	3	Y	46					183
							51	9									
12	320	X	320	-0-	-0-	-0-	45	1	222	3	Y	48	179	1			52
							53	9									
01	0		1109	-0-	1109	1109	221	1	841	3	Y	43					95
							47	9									
02	2869	X	1760	-0-	-1109	-0-	168	1	1542	3	Y	45					140
							50	9									
03	2162	X	2162	-0-	-0-	-0-	407	1	1703	3	Y	47					187
							52	9									
04	2299	X	2299	-0-	-0-	-0-	150	1	2105	3	Y	40	189	1			38
							44	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					163
12	0		-0-	-0-	-0-	-0-					Y	-0-					163
01	0		-0-	-0-	-0-	-0-					Y	-0-					163
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					163
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					163
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					163

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4013	-0-	4013	15897	541	1	3273	3	Y	181					238
							199	9									
12	0		4942	-0-	4942	20839	831	1	4101	3	Y	9	149	1			98
							10	9									
01	0		4550	-0-	4550	25389	937	1	3558	3	Y	50					148
							55	9									
02	25389	X	-0-	-0-	-25389	-0-					Y	4					152
03	2511	X	2144	-0-	-367	-0-	389	1	1628	3	Y	115	174	1			93
							127	9									
04	3970	X	3970	-0-	-0-	-0-	259	1	3637	3	Y	67					160
							74	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4465	-0-	4465	17562	584	1	3538	3	Y	312	350	1			232
							343	9									
12	0		4042	-0-	4042	21604	640	1	3157	3	Y	223	327	1			128
							245	9									
01	0		4788	-0-	4788	26392	932	1	3541	3	Y	286	189	1			225
							315	9									
02	29911	X	3519	-0-	-26392	-0-	328	1	3019	3	Y	156	188	1			193
							172	9									
03	3785	X	3785	-0-	-0-	-0-	671	1	2809	3	Y	277	352	1			118
							305	9									
04	3469	X	3469	-0-	-0-	-0-	209	1	2940	3	Y	291	184	1			225
							320	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2997	-0-	-153	-0-	946	1	1550	3	N	455	392	1			133
							501	9									
12	3317	X	2801	-0-	-516	-0-	682	1	1692	3	N	388	371	1			150
							427	9									
01	3317	X	3209	-0-	-108	-0-	1101	1	1589	3	N	472	547	1			75
							519	9									
02	3261	X	3261	-0-	-0-	-0-	1060	1	1770	3	N	392	364	1			103
							431	9									
03	3100	X	2960	-0-	-140	-0-	1085	1	1435	3	N	400	348	1			155
							440	9									
04	3457	X	3457	-0-	-0-	-0-	627	1	2390	3	N	400	372	1			183
							440	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6124	-0-	-1076	-0-	380	1	5077	3	Y	606	756	1			255
							667	9									
12	7068	X	5348	-0-	-1720	-0-	352	1	4530	3	Y	424	381	1			298
							466	9									
01	6059	X	6059	-0-	-0-	-0-	389	1	4934	3	Y	669	760	1			207
							736	9									
02	5908	X	5556	-0-	-352	-0-	380	1	4568	3	Y	553	495	1			265
							608	9									
03	6324	X	4899	-0-	-1425	-0-	374	1	3810	3	Y	650	740	1			175
							715	9									
04	6120	X	1778	-0-	-4342	-0-	104	1	966	3	Y	644	184	1			635
							708	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	8304	-0-	-666	-0-	953	1	5767	3	Y	1440	1347	1			298
							1584	9									
12	8525	X	8185	-0-	-340	-0-	1117	1	5514	3	Y	1413	1354	1			357
							1554	9									
01	9326	X	9326	-0-	-0-	-0-	1629	1	6190	3	Y	1370	1307	1			420
							1507	9									
02	7700	X	6702	-0-	-998	-0-	521	1	4796	3	Y	1259	1329	1			350
							1385	9									
03	8587	X	7611	-0-	-976	-0-	1188	1	4971	3	Y	1320	1300	1			370
							1452	9									
04	9030	X	6433	-0-	-2597	-0-	337	1	4729	3	Y	1243	921	1			692
							1367	9									

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	5588	-0-	-1462	-0-	582	1	3521	3	Y	1350	1305	1			282
							1485	9									
12	6975	X	5696	-0-	-1279	-0-	703	1	3468	3	Y	1386	1355	1			313
							1525	9									
01	0		6686	-0-	6686	6686	1092	1	4147	3	Y	1315	1301	1			327
							1447	9									
02	11662	X	4976	-0-	-6686	-0-	352	1	3241	3	Y	1257	1332	1			252
							1383	9									
03	6417	X	5194	-0-	-1223	-0-	718	1	3004	3	Y	1338	1292	1			298
							1472	9									
04	6480	X	2326	-0-	-4154	-0-	98	1	1379	3	Y	772	378	1			692
							849	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5370	-0-	5370	30429	556	1	3366	3	Y	1316	1347	1			272
							1448	9									
12	0		5694	-0-	5694	36123	728	1	3594	3	Y	1247	1182	1			337
							1372	9									
01	0		6928	-0-	6928	43051	1153	1	4382	3	Y	1266	1103	1			500
							1393	9									
02	48688	X	5637	-0-	-43051	-0-	427	1	3928	3	Y	1165	1323	1			342
							1282	9									
03	5704	X	5463	-0-	-241	-0-	799	1	3344	3	Y	1200	1290	1			252
							1320	9									
04	6690	X	6074	-0-	-616	-0-	317	1	4456	3	Y	1183	945	1			490
							1301	9									

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		781	-0-	781	2636	70	1	424	3	Y	261	343	1			330
							287	9									
12	0		1486	-0-	1486	4122	204	1	1006	3	Y	251	189	1			392
							276	9									
01	0		1148	-0-	1148	5270	181	1	688	3	Y	254	376	1			270
							279	9									
02	2800	N	740	-0-	-2060	3210	47	1	431	3	Y	238	170	1			338
							262	9									
03	3100	N	374	-0-	-2726	484	18	1	75	3	Y	255	168	1			425
							281	9									
04	1584	N	1100	-0-	-484	-0-	60	1	846	3	Y	176	199	1			402
							194	9									

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9505	-0-	9505	49842	1177	1	7122	3	Y	1096	1086	1			240
							1206	9									
12	0		9607	-0-	9607	59449	1401	1	6916	3	Y	1173	1200	1			213
							1290	9									
01	0		10923	-0-	10923	70372	2015	1	7657	3	Y	1137	1087	1			263
							1251	9									
02	78789	X	8417	-0-	-70372	-0-	723	1	6653	3	Y	946	886	1			323
							1041	9									
03	10664	X	7810	-0-	-2854	-0-	1316	1	5509	3	Y	895	948	1			270
							985	9									
04	10560	X	8386	-0-	-2174	-0-	478	1	6706	3	Y	1093	1106	1			257
							1202	9									

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5619	-0-	-1041	-0-	649	1	3930	3	Y	945	767	1			300
							1040	9									
12	5859	X	5395	-0-	-464	-0-	729	1	3596	3	Y	973	1180	1			93
							1070	9									
01	6117	X	6117	-0-	-0-	-0-	1060	1	4026	3	Y	937	915	1			115
							1031	9									
02	6104	X	4389	-0-	-1715	-0-	348	1	3207	3	Y	758	773	1			100
							834	9									
03	6758	X	4439	-0-	-2319	-0-	679	1	2844	3	Y	833	736	1			197
							916	9									
04	5910	X	4232	-0-	-1678	-0-	228	1	3198	3	Y	733	745	1			185
							806	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5145	-0-	-1125	-0-	575 1088	1 9	3482	3	Y	989	975	1			297
12	6014	X	5453	-0-	-561	-0-	729 1125	1 9	3599	3	Y	1023	812	1			508
01	5414	X	5414	-0-	-0-	-0-	921 993	1 9	3500	3	Y	903	1111	1			300
02	5421	X	5421	-0-	-0-	-0-	430 1035	1 9	3956	3	Y	941	913	1			328
03	5983	X	5651	-0-	-332	-0-	891 1030	1 9	3730	3	Y	936	926	1			338
04	5280	X	4676	-0-	-604	-0-	247 961	1 9	3468	3	Y	874	935	1			277

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11608	-0-	11608	63573	1418 1607	1 9	8583	3	Y	1461	1501	1			200
12	0		11748	-0-	11748	75321	1698 1669	1 9	8381	3	Y	1517	1090	1			627
01	0		12969	-0-	12969	88290	2361 1637	1 9	8971	3	Y	1488	1902	1			213
02	98325	X	10035	-0-	-88290	-0-	843 1431	1 9	7761	3	Y	1301	1127	1			387
03	13144	X	11434	-0-	-1710	-0-	1906 1553	1 9	7975	3	Y	1412	1482	1			317
04	12540	X	9623	-0-	-2917	-0-	540 1502	1 9	7581	3	Y	1365	1282	1			400

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14265	-0-	14265	70529	1832 67	1 4	11094 1272	3 9	Y	1156	1318	1			302
12	0		11806	-0-	11806	82335	1786 1203	1 9	8817	3	Y	1094	1224	1			172
01	0		17747	-0-	17747	100082	3433 1272	1 9	13042	3	Y	1156	1125	1			203
02	114126	X	14044	-0-	-100082	-0-	1269 1098	1 9	11677	3	Y	998	915	1			286
03	16988	X	14945	-0-	-2043	-0-	2656 1173	1 9	11116	3	Y	1066	1123	1			229
04	17160	X	12353	-0-	-4807	-0-	750 1064	1 9	10539	3	Y	967	915	1			281

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8982	-0-	8982	78294	1085 1327	1 9	6570	3	Y	1206	1311	1			385
12	0		8687	-0-	8687	86981	1229 1392	1 9	6066	3	Y	1265	1452	1			198
01	0		7074	-0-	7074	94055	1204 1298	1 9	4572	3	Y	1180	1123	1			255
02	99012	X	4957	-0-	-94055	-0-	373 1150	1 9	3434	3	Y	1045	951	1			349
03	17174	X	3413	-0-	-13761	-0-	451 1075	1 9	1887	3	Y	977	847	1			479
04	8970	X	4605	-0-	-4365	-0-	228 1174	1 9	3203	3	Y	1067	1124	1			422

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		882	-0-	882	23848	18	4	864	9	Y	785	738	1	276
12	0		-0-	-0-	-0-	23848					Y	780	546	1	510
01	0		-0-	-0-	-0-	23848					Y	786	1135	1	161
02	23848	X	-0-	-0-	-23848	-0-					Y	685	575	1	271
03	899	X	-0-	-0-	-899	-0-					Y	737	742	1	266
04	870	X	-0-	-0-	-870	-0-					Y	698	761	1	203

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		18031	-0-	18031	84498	2188	1	13248	3	Y	2359	2656	1	500
							2595	9							
12	0		19397	-0-	19397	103895	2820	1	13919	3	Y	2416	2078	1	838
							2658	9							
01	0		22104	-0-	22104	125999	3962	1	15052	3	Y	2809	2850	1	797
							3090	9							
02	142411	X	16412	-0-	-125999	-0-	1375	1	12654	3	Y	2166	2291	1	672
							2383	9							
03	18309	X	18309	-0-	-0-	-0-	2996	1	12537	3	Y	2524	2628	1	568
							2776	9							
04	15720	X	14726	-0-	-994	-0-	808	1	11343	3	Y	2341	2044	1	865
							2575	9							

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	10320	X	9105	-0-	-1215	-0-	526	1	7020	3	Y	1417	1329	1	307
							1559	9							
12	9796	X	7961	-0-	-1835	-0-	470	1	6054	3	Y	1306	1327	1	286
							1437	9							
01	9846	X	9846	-0-	-0-	-0-	601	1	7631	3	Y	1467	1472	1	281
							1614	9							
02	9352	X	7808	-0-	-1544	-0-	494	1	5937	3	Y	1252	1309	1	224
							1377	9							
03	9982	X	8240	-0-	-1742	-0-	613	1	6244	3	Y	1257	903	1	578
							1383	9							
04	9817	X	9817	-0-	-0-	-0-	877	1	8157	3	Y	712	764	1	526
							783	9							

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	11430	X	9540	-0-	-1890	-0-	553	1	7377	3	Y	1464	1354	1	396
							1610	9							
12	11687	X	8213	-0-	-3474	-0-	485	1	6245	3	Y	1348	1478	1	266
							1483	9							
01	9309	X	9309	-0-	-0-	-0-	560	1	7113	3	Y	1487	1279	1	474
							1636	9							
02	9884	X	7957	-0-	-1927	-0-	504	1	6052	3	Y	1274	1519	1	229
							1401	9							
03	10292	X	8250	-0-	-2042	-0-	607	1	6193	3	Y	1318	1281	1	266
							1450	9							
04	9540	X	6114	-0-	-3426	-0-	470	1	4373	3	Y	1155	952	1	469
							1271	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3789	-0-	3789	19404	1227	1	2135	3	Y	388	372	1			245
							427	9									
12	0		4012	-0-	4012	23416	1146	1	2475	3	Y	355	381	1			219
							391	9									
01	0		2910	-0-	2910	26326	719	1	1759	3	Y	393	190	1			422
							432	9									
02	30228	X	3902	-0-	-26326	-0-	1176	1	2350	3	Y	342	384	1			380
							376	9									
03	4342	X	4342	-0-	-0-	-0-	1217	1	2643	3	Y	438	334	1			484
							482	9									
04	4215	X	4215	-0-	-0-	-0-	1152	1	2579	3	Y	440	570	1			354
							484	9									

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6181	-0-	6181	32500	1959	1	3407	3	Y	741	376	1			547
							815	9									
12	0		4539	-0-	4539	37039	1232	1	2662	3	Y	586	763	1			370
							645	9									
01	0		5389	-0-	5389	42428	1323	1	3237	3	Y	754	562	1			562
							829	9									
02	46965	X	4537	-0-	-42428	-0-	1311	1	2622	3	Y	549	950	1			161
							604	9									
03	6944	X	5609	-0-	-1335	-0-	1557	1	3382	3	Y	609	379	1			391
							670	9									
04	6180	X	4535	-0-	-1645	-0-	1200	1	2686	3	Y	590	731	1			250
							649	9									

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9220	-0-	9220	55900	1134	1	6864	3	Y	1111	1752	1			328
							1222	9									
12	0		8277	-0-	8277	64177	1196	1	5904	3	Y	1070	1112	1			286
							1177	9									
01	0		8585	-0-	8585	72762	1530	1	5813	3	Y	1129	1103	1			312
							1242	9									
02	78347	X	5585	-0-	-72762	-0-	434	1	3999	3	Y	1047	1177	1			182
							1152	9									
03	11129	X	7194	-0-	-3935	-0-	1160	1	4853	3	Y	1074	1084	1			172
							1181	9									
04	9210	X	6311	-0-	-2899	-0-	346	1	4862	3	Y	1003	758	1			417
							1103	9									

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11173	-0-	11173	72927	1374	1	8317	3	Y	1347	1155	1			510
							1482	9									
12	0		7205	-0-	7205	80132	873	1	4308	3	Y	1840	1954	1			396
							2024	9									
01	0		13109	-0-	13109	93241	2361	1	8970	3	Y	1616	1668	1			344
							1778	9									
02	103033	X	9792	-0-	-93241	-0-	805	1	7408	3	Y	1435	1503	1			276
							1579	9									
03	13020	X	10173	-0-	-2847	-0-	1638	1	6853	3	Y	1529	1477	1			328
							1682	9									
04	12690	X	8797	-0-	-3893	-0-	477	1	6692	3	Y	1480	1329	1			479
							1628	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12210	X	9759	-0-	-2451	-0-	1120 1856	1 9	6783	3	Y	1687	1755	1			260
12	11036	X	9609	-0-	-1427	-0-	1321 1769	1 9	6519	3	Y	1608	1644	1			224
01	11040	X	11040	-0-	-0-	-0-	1908 1883	1 9	7249	3	Y	1712	1472	1			464
02	9296	X	8597	-0-	-699	-0-	684 1619	1 9	6294	3	Y	1472	1707	1			229
03	10292	X	9342	-0-	-950	-0-	1470 1719	1 9	6153	3	Y	1563	1422	1			370
04	9960	X	8153	-0-	-1807	-0-	431 1663	1 9	6059	3	Y	1512	1486	1			396

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15360	X	12477	-0-	-2883	-0-	1534 1654	1 9	9289	3	Y	1504	1551	1			297
12	15252	X	11950	-0-	-3302	-0-	1643 2196	1 9	8111	3	Y	1996	1777	1			516
01	13061	X	13061	-0-	-0-	-0-	2289 2077	1 9	8695	3	Y	1888	1852	1			552
02	13636	X	10342	-0-	-3294	-0-	837 1804	1 9	7701	3	Y	1640	1906	1			286
03	15097	X	11476	-0-	-3621	-0-	1832 1977	1 9	7667	3	Y	1797	1666	1			417
04	12630	X	9798	-0-	-2832	-0-	529 1844	1 9	7425	3	Y	1676	1687	1			406

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (COOK MOUNTAIN) 24888 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
LAS ARENAS WELL #: 2 RRCID -> 294129 COMPL. DATE 12/06/2022 TOTAL DEPTH 6000 PERF. 5724 - 5726

12	0	3791	-0-	3791	3791	3661	2	130	9	N	118						118
01	8207	7526	-0-	-681	3110	7347	2	179	9	N	163	167	1				114
02	DELQ PR	4119	-0-	4119	7229	356	1	3658	2	N	95	161	1				48
						105	9										
*03	12374	5145	-0-	-7229	-0-	441	1	4596	2	N	98						146
						108	9										
04	8490	7675	-0-	-815	-0-	603	1	6912	2	N	145	169	1				122
						160	9										

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

PLUGGED AND ABANDONED_____ 03/08/2023 - WELL PLUGGED 03/08/23

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-						-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-						-0-

PLUGGED AND ABANDONED_____ 12/06/2022 - WELL PLUGGED 12-06-22

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2023 - WELL PLUGGED 02/27/23

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2022 - WELL PLUGGED 12-13-22

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	3					71
12	0	N	-0-	-0-	-0- B	-0-					N	4					75
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					75
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					75
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					75
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					75

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	232	-0-	232		460	232	2			Y	-0-					10
12		0	237	-0-	237		697	237	2			Y	-0-					10
01		0	233	-0-	233		930	233	2			Y	-0-					10
02	1135	N	205	-0-	-930		-0-	205	2			Y	-0-					10
03		0 N	NO RPT	-0-	-0-		-0-					Y	NO RPT					10
04	240	N	213	-0-	-27		-0-	213	2			Y	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	697	-0-	697		1380	697	2			Y	-0-					-0-
12		0	710	-0-	710		2090	710	2			Y	-0-					-0-
01		0	699	-0-	699		2789	699	2			Y	-0-					-0-
02	2800	N	615	-0-	-2185		604	615	2			Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-		604					Y	NO RPT					-0-
*04	1244	N	640	-0-	-604		-0-	640	2			Y	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-		-0-	210	2			N	-0-					-0-
12	192	N	192	-0-	-0-		-0-	192	2			N	-0-					-0-
01	240	N	240	-0-	-0-		-0-	240	2			N	-0-					-0-
02		0 N	242	-0-	242		-0-	242	2			N	-0-					-0-
03	196	N	196	-0-	-0-		-0-	196	2			N	-0-					-0-
*04	226	N	226	-0-	-0-		-0-	226	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		327	-0-	327 B	670	327	2			N	-0-					49
12	0		325	-0-	325 B	995	322	2	3	9	N	3					52
01	0		377	-0-	377 B	1372	368	2	9	9	N	8					60
02	1624	N	252	-0-	-1372 B	-0-	242	2	10	9	N	9					69
03	333	N	333	-0-	-0- B	-0-	331	2	2	9	N	2					71
04	360	N	300	-0-	-60 B	-0-	294	2	6	9	N	5					76

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		590	-0-	590 B	1230	12	1	578	2	N	-0-					19
12	0		662	-0-	662 B	1892	14	1	645	2	N	3					22
							3	9									
01	0		614	-0-	614 B	2506	12	1	600	2	N	2					24
							2	9									
02	3049	X	543	-0-	-2506 B	-0-	11	1	532	2	N	-0-	7	1			17
03	621	N	621	-0-	-0- B	-0-	13	1	607	2	N	1					18
							1	9									
04	573	N	573	-0-	-0- B	-0-	13	1	559	2	N	1					19
							1	9									

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

11	0	731	-0-	731		1737	731	2	N	-0-			-0-
12	2676 N	939	-0-	-1737		-0-	939	2	N	-0-			-0-
01	834 N	834	-0-	-0-		-0-	834	2	N	-0-			-0-
02	7 N	7	-0-	-0-		-0-	7	2	N	-0-			-0-
03	899 N	10	-0-	-889		-0-	10	2	N	-0-			-0-
*04	780 N	195	-0-	-585		-0-	195	2	N	-0-			-0-

DRY HOLLOW (GILSTRAP) //CONT.// 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	131	55	2			N	-0-					-0-
12	202	N	71	-0-	-131	-0-	71	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
*04	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

11	0		2315	-0-	2315	4545	46	1	2269	2	N	-0-					-0-
12	0		2156	-0-	2156	6701	46	1	2110	2	N	-0-					-0-
01	0		2402	-0-	2402	9103	49	1	2353	2	N	-0-					-0-
02	2800	N	2098	-0-	-702	8401	43	1	2055	2	N	-0-					-0-
03	3100	N	2323	-0-	-777	7624	49	1	2274	2	N	-0-					-0-
04	3000	N	2019	-0-	-981	6643	44	1	1975	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

11	0		168	-0-	168	300	3	1	165	2	N	-0-					-0-
12	0		137	-0-	137	437	3	1	134	2	N	-0-					-0-
01	0		135	-0-	135	572	3	1	132	2	N	-0-					-0-
02	698	N	126	-0-	-572	-0-	3	1	123	2	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	3	1	161	2	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	3	1	127	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

11	0		12	-0-	12	29	12	2			N	-0-					-0-
12	45	N	16	-0-	-29	-0-	16	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
*04	13	N	3	-0-	-10	-0-	3	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	23	10	2			N	-0-					-0-
12	36	N	13	-0-	-23	-0-	13	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*04	11	N	3	-0-	-8	-0-	3	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	116	7	2			N	-0-					50
12	0		113	-0-	113	229	2	1	111	2	N	-0-					50
01	0		337	-0-	337	566	7	1	330	2	N	-0-					50
02	823	N	257	-0-	-566	-0-	5	1	252	2	N	-0-					50
03	124	N	88	-0-	-36	-0-	2	1	86	2	N	-0-					50
04	300	N	-0-	-0-	-300	-0-					N	-0-					50

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	182	1	1	70	2	Y	-0-					-0-
12	0		146	-0-	146	328	3	1	143	2	Y	-0-					-0-
01	0		84	-0-	84	412	2	1	82	2	Y	-0-					-0-
02	491	N	79	-0-	-412	-0-	2	1	77	2	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	2	1	75	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	2	1	90	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		474	-0-	474	874	9	1	465	2	N	-0-					-0-
12	0		409	-0-	409	1283	9	1	400	2	N	-0-					-0-
01	0		457	-0-	457	1740	9	1	448	2	N	-0-					-0-
02	2141	N	401	-0-	-1740	-0-	8	1	393	2	N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	9	1	442	2	N	-0-					-0-
04	450	N	360	-0-	-90	-0-	8	1	352	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

11	0		5963	-0-	5963	12097	118	1	5831	2	Y	13					73
							14	9									
12	0		5803	-0-	5803	17900	124	1	5662	2	Y	15					88
							17	9									
01	0		5845	-0-	5845	23745	118	1	5710	2	Y	15					103
							17	9									
02	28921	X	5176	-0-	-23745	-0-	107	1	5061	2	Y	7	80	1			30
							8	9									
03	6169	X	5717	-0-	-452	-0-	119	1	5587	2	Y	10					40
							11	9									
04	5970	X	5172	-0-	-798	-0-	113	1	5036	2	Y	21					61
							23	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7926	-0-	7926	16248	155 95	1 9	7676	2	N	86					121
12	0		7464	-0-	7464	23712	159 77	1 9	7228	2	N	70	180	1			11
01	0		7972	-0-	7972	31684	160 79	1 9	7733	2	N	72					83
02	38685	X	7001	-0-	-31684	-0-	143 87	1 9	6771	2	N	79	14	1			148
03	8308	X	7634	-0-	-674	-0-	158 86	1 9	7390	2	N	78	188	1			38
04	7920	X	7246	-0-	-674	-0-	157 79	1 9	7010	2	N	72					110

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

11	0		1629	-0-	1629	3324	32 14	1 9	1583	2	N	13					200
12	0		1450	-0-	1450	4774	31 22	1 9	1397	2	N	20	165	1			55
01	0		1387	-0-	1387	6161	28 20	1 9	1339	2	N	18					73
02	2800	N	1529	-0-	-1271	4890	31 12	1 9	1486	2	N	11	65	1			19
03	3100	N	1514	-0-	-1586	3304	31 10	1 9	1473	2	N	9					28
04	3000	N	1346	-0-	-1654	1650	29 17	1 9	1300	2	N	15					43

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2027	-0-	2027	4164	40	1	1967	2	N	18	171	1			34
							20	9									
12	0		1960	-0-	1960	6124	41	1	1889	2	N	27					61
							30	9									
01	0		2173	-0-	2173	8297	44	1	2112	2	N	15					76
							17	9									
02	2800	N	1870	-0-	-930	7367	38	1	1808	2	N	22	26	1			72
							24	9									
03	3100	N	2033	-0-	-1067	6300	42	1	1970	2	N	19					91
							21	9									
04	3000	N	1952	-0-	-1048	5252	42	1	1890	2	N	18					109
							20	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

11	0		461	-0-	461	995	9	1	449	2	N	3					108
							3	9									
12	0		455	-0-	455	1450	10	1	441	2	N	4					112
							4	9									
01	0		473	-0-	473	1923	10	1	460	2	N	3					115
							3	9									
02	2307	N	384	-0-	-1923	-0-	8	1	375	2	N	1	17	1			99
							1	9									
03	490	N	490	-0-	-0-	-0-	10	1	476	2	N	4					103
							4	9									
04	450	N	417	-0-	-33	-0-	9	1	404	2	N	4					107
							4	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

*05	1782	X	1782	-0-	-0-	-0-	34	1	1736	2	N	11					73
							12	9									
*06	1734	X	1734	-0-	-0-	-0-	33	1	1694	2	N	6					79
							7	9									
*07	1778	X	1778	-0-	-0-	-0-	34	1	1731	2	N	12					91
							13	9									
*08	1716	X	1716	-0-	-0-	-0-	33	1	1671	2	N	11	3	1			99
							12	9									
*09	1685	X	1685	-0-	-0-	-0-	32	1	1639	2	N	13					112
							14	9									
*10	1711	X	1711	-0-	-0-	-0-	33	1	1669	2	N	8	3	1			117
							9	9									
*11	1607	X	1607	-0-	-0-	-0-	32	1	1569	2	N	5					122
							6	9									
*12	1535	X	1535	-0-	-0-	-0-	33	1	1492	2	N	9					131
							10	9									
*01	1593	X	1593	-0-	-0-	-0-	32	1	1551	2	N	9					140
							10	9									
*02	1416	X	1416	-0-	-0-	-0-	29	1	1369	2	N	16	6	1			150
							18	9									
*03	1533	X	1533	-0-	-0-	-0-	32	1	1487	2	N	13					163
							14	9									
*04	1430	X	1430	-0-	-0-	-0-	31	1	1387	2	N	11					174
							12	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	264	-0-	-2836	8668	5	1	259	2	N	-0-					-0-
*06	3000	N	344	-0-	-2656	6012	5	1	259	2	N	73	72	1			1
							80	9									
*07	3100	N	295	-0-	-2805	3207	6	1	289	2	N	-0-					1
*08	3100	N	323	-0-	-2777	430	6	1	317	2	N	-0-					1
*09	764	N	334	-0-	-430	-0-	6	1	328	2	N	-0-					1
*10	460	N	460	-0-	-0-	-0-	9	1	451	2	N	-0-					1
*11	493	N	493	-0-	-0-	-0-	10	1	482	2	N	1					2
							1	9									
*12	467	N	467	-0-	-0-	-0-	10	1	456	2	N	1					3
							1	9									
*01	462	N	462	-0-	-0-	-0-	9	1	452	2	N	1					4
							1	9									
*02	385	N	385	-0-	-0-	-0-	8	1	377	2	N	-0-	3	1			1
*03	479	N	479	-0-	-0-	-0-	10	1	468	2	N	1					2
							1	9									
*04	462	N	462	-0-	-0-	-0-	10	1	450	2	N	2					4
							2	9									

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

11	0		1692	-0-	1692	3498	33	1	1616	2	N	39					168
							43	9									
12	0		1607	-0-	1607	5105	34	1	1527	2	N	42					210
							46	9									
01	0		1683	-0-	1683	6788	33	1	1606	2	N	40	179	1			71
							44	9									
02	2800	N	1600	-0-	-1200	5588	32	1	1538	2	N	27	73	1			25
							30	9									
03	3100	N	1699	-0-	-1401	4187	35	1	1620	2	N	40					65
							44	9									
04	3000	N	1596	-0-	-1404	2783	34	1	1510	2	N	47					112
							52	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0		-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

11	0		200	-0-	200	435	4	1	192	2	N	4					56
							4	9									
12	0		202	-0-	202	637	4	1	197	2	N	1					57
							1	9									
01	0		239	-0-	239	876	5	1	228	2	N	5					62
							6	9									
02	1058	N	182	-0-	-876	-0-	4	1	175	2	N	3					65
							3	9									
03	217	N	195	-0-	-22	-0-	4	1	187	2	N	4					69
							4	9									
04	240	N	212	-0-	-28	-0-	5	1	204	2	N	3					72
							3	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		772	-0-	772	1620	15	1	747	2	N	9					122
							10	9									
12	0		736	-0-	736	2356	16	1	712	2	N	7					129
							8	9									
01	0		799	-0-	799	3155	16	1	775	2	N	7					136
							8	9									
02	2800	N	720	-0-	-2080	1075	15	1	694	2	N	10	2	1			144
							11	9									
03	1818	N	743	-0-	-1075	-0-	15	1	720	2	N	7					151
							8	9									
04	780	N	657	-0-	-123	-0-	14	1	639	2	N	4					155
							4	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1343	-0-	1343	2781	26	1	1296	2	N	19					188
							21	9									
12	0		1239	-0-	1239	4020	26	1	1180	2	N	30					218
							33	9									
01	0		1414	-0-	1414	5434	28	1	1377	2	N	8	180	1			46
							9	9									
02	2800	N	1045	-0-	-1755	3679	21	1	1020	2	N	4	25	1			25
							4	9									
03	3100	N	1338	-0-	-1762	1917	28	1	1295	2	N	14					39
							15	9									
04	3000	N	1233	-0-	-1767	150	27	1	1189	2	N	15					54
							17	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1894	-0-	1894	3937	37	1	1853	2	Y	4					16
							4	9									
12	0		1744	-0-	1744	5681	37	1	1701	2	Y	5					21
							6	9									
01	0		1860	-0-	1860	7541	38	1	1818	2	Y	4					25
							4	9									
02	2800	N	1734	-0-	-1066	6475	36	1	1695	2	Y	3	26	1			2
							3	9									
03	3100	N	1991	-0-	-1109	5366	42	1	1946	2	Y	3					5
							3	9									
04	3000	N	1925	-0-	-1075	4291	42	1	1875	2	Y	7					12
							8	9									

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

11	0		11	-0-	11	26	11	2			N	-0-					-0-
12	40	N	14	-0-	-26	-0-	14	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*04	12	N	3	-0-	-9	-0-	3	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

11	0		51	-0-	51	122	51	2			N	-0-					-0-
12	187	N	65	-0-	-122	-0-	65	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
*04	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

11	0		6	-0-	6	15	6	2			N	-0-					-0-
12	23	N	8	-0-	-15	-0-	8	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*04	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SOCO ATX LLC 100095
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

11	6810	X	2836	-0-	-3974	-0-	50	1	2786	3	N	-0-					98
12	7037	X	542	-0-	-6495	-0-	9	1	533	3	N	-0-					98
01	7037	X	122	-0-	-6915	-0-	3	1	119	3	N	-0-					98
02	8549	X	8549	-0-	-0-	-0-	161	1	8388	3	N	-0-					98
03	10773	X	10773	-0-	-0-	-0-	174	1	10599	3	N	-0-					98
04	10557	X	10557	-0-	-0-	-0-	178	1	10379	3	N	-0-					98

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCC OIL & GAS, L.P. 100844
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

11	1920	N	1789	-0-	-131	-0-	1634	1	155	9	N	141	119	1	9	6			219	
12	1705	N	1363	-0-	-342	-0-	1212	1	17	3	N	122	194	1					147	
							134	9												
01	1209	N	639	-0-	-570	-0-	566	1	73	9	N	66							213	
02	1680	N	180	-0-	-1500	-0-	107	1	73	9	N	66	15	1					264	
03	1364	N	130	-0-	-1234	-0-	129	1	1	9	N	1	2	0	187	1			76	
04	630	N	386	-0-	-244	-0-	65	1	180	3	N	128	3	1					201	
							141	9												

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8258	X	8258	-0-	-0-	-0-	1226	1	91	2	N	1399	1225	0	27	1	434
							5402	3	1539	9							
12	8711	X	8259	-0-	-452	-0-	1247	1	121	2	N	1315	1214	0	28	1	507
							5444	3	1447	9							
01	8711	X	7625	-0-	-1086	-0-	1205	1	64	2	N	1112	1209	0	23	1	387
							5133	3	1223	9							
02	7868	X	6509	-0-	-1359	-0-	1124	1	56	2	N	971	890	0	25	1	443
							4261	3	1068	9							
03	8711	X	7345	-0-	-1366	-0-	1110	1	30	2	N	997	994	0	17	1	429
							5108	3	1097	9							
04	8250	X	7175	-0-	-1075	-0-	1125	1	21	2	N	915	886	0	9	1	449
							5022	3	1007	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

11	0	N	-0-	-0-	-0-	-0-					Y	29					78
12	0	N	-0-	-0-	-0-	-0-					Y	405	376	1			107
01	0	N	-0-	-0-	-0-	-0-					Y	48					155
02	0	X	-0-	-0-	-0-	-0-					Y	161	185	1			131
03	0	X	-0-	-0-	-0-	-0-					Y	100					231
04	0	X	-0-	-0-	-0-	-0-					Y	72	185	1			118

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

11	0	N	-0-	-0-	-0-	-0-					Y	1					2
12	8	N	-0-	-0-	-8	-0-					Y	-0-	2	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	5					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			1

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

11	2429	X	2429	-0-	-0-	-0-	390	1	29	2	Y	258	238	1			72
							1726	3	284	9							
12	2821	X	2213	-0-	-608	-0-	351	1	34	2	Y	265	250	1			87
							1536	3	292	9							
01	2821	X	1964	-0-	-857	-0-	328	1	17	2	Y	199	217	1			69
							1400	3	219	9							
02	2548	X	2246	-0-	-302	-0-	401	1	20	2	Y	273	219	1			123
							1525	3	300	9							
03	2719	X	2719	-0-	-0-	-0-	409	1	11	2	Y	376	2	0	359	1	138
							1885	3	414	9							
04	2430	X	2387	-0-	-43	-0-	374	1	7	2	Y	314	369	1			83
							1661	3	345	9							

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

11	300	N	-0-	-0-	-300	-0-					Y	151	147	1			44
12	279	N	-0-	-0-	-279	-0-					Y	144	140	1			48
01	496	N	-0-	-0-	-496	-0-					Y	185	167	1			66
02	448	X	335	-0-	-113	-0-	27	1	1	2	Y	187	166	1			87
							101	3	206	9							
03	496	X	416	-0-	-80	-0-	35	1	1	2	Y	198	210	1			75
							162	3	218	9							
04	354	X	354	-0-	-0-	-0-	27	1	120	3	Y	188	212	1			51
							207	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5099	-0-	-421	-0-	782	1	58	2	N	741	893	0	18	1	402
							3444	3	815	9							
12	10075	X	5300	-0-	-4775	-0-	825	1	80	2	N	726	744	0	18	1	366
							3596	3	799	9							
01	10075	X	4945	-0-	-5130	-0-	791	1	42	2	N	679	782	0	15	1	248
							3365	3	747	9							
02	9100	X	4189	-0-	-4911	-0-	728	1	36	2	N	605	483	0	16	1	354
							2759	3	666	9							
03	5456	X	4407	-0-	-1049	-0-	666	1	18	2	N	601	604	0	10	1	341
							3062	3	661	9							
04	5130	X	4609	-0-	-521	-0-	715	1	13	2	N	629	583	0	6	1	381
							3189	3	692	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	X	1973	-0-	-0-	-0-	292	1	22	2	Y	344	316	1			142
							1281	3	378	9							
12	1922	X	1335	-0-	-587	-0-	201	1	19	2	Y	218	290	1			70
							875	3	240	9							
01	2015	X	1780	-0-	-235	-0-	259	1	14	2	Y	368	386	1			52
							1102	3	405	9							
02	1848	X	1696	-0-	-152	-0-	291	1	14	2	Y	266	185	1			133
							1098	3	293	9							
03	2046	X	921	-0-	-1125	-0-	133	1	4	2	Y	156	249	1			40
							612	3	172	9							
04	1980	X	1543	-0-	-437	-0-	210	1	4	2	Y	360	354	1			46
							933	3	396	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5218	X	5218	-0-	-0-	-0-	1272	1	58	2	N	415	582	1			144
							3431	3	457	9							
12	6045	X	5321	-0-	-724	-0-	1252	1	71	2	N	741	580	1			305
							3183	3	815	9							
01	6045	X	4202	-0-	-1843	-0-	1175	1	30	2	N	493	584	1			214
							2455	3	542	9							
02	5460	X	4348	-0-	-1112	-0-	1182	1	32	2	N	625	571	1			268
							2446	3	688	9							
03	5766	X	3677	-0-	-2089	-0-	1091	1	13	2	N	338	378	1			228
							2201	3	372	9							
04	7838	X	7838	-0-	-0-	-0-	1778	1	21	2	N	981	961	1			248
							4960	3	1079	9							

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	158	-0-	-352	-0-	7	1	1	2	Y	108	116	1			45
							31	3	119	9							
12	341	N	149	-0-	-192	-0-	12	1	1	2	Y	76	96	1			25
							52	3	84	9							
01	494	N	494	-0-	-0-	-0-	52	1	3	2	Y	198	195	1			28
							221	3	218	9							
02	389	N	389	-0-	-0-	-0-	36	1	2	2	Y	194	124	1			98
							138	3	213	9							
03	281	N	281	-0-	-0-	-0-	20	1	1	2	Y	152	1	0	212	1	37
							93	3	167	9							
04	480	N	-0-	-0-	-480	-0-					Y	218	228	1			27

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	91	1	7	2	N	123	191	1			112
							408	3	135	9							
12	717	N	717	-0-	-0-	-0-	113	1	11	2	N	83	2	1			193
							502	3	91	9							
01	527	N	389	-0-	-138	-0-	62	1	3	2	N	52	190	1			55
							267	3	57	9							
02	634	N	634	-0-	-0-	-0-	105	1	5	2	N	110	2	1			163
							403	3	121	9							
03	713	N	470	-0-	-243	-0-	73	1	2	2	N	56	1	1			218
							333	3	62	9							
04	698	N	698	-0-	-0-	-0-	100	1	2	2	N	134	171	1			181
							449	3	147	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	N	1820	-0-	-0-	-0-	295	1	22	2	N	165	7	1			212
							1321	3	182	9							
12	1903	N	1903	-0-	-0-	-0-	306	1	30	2	N	191	199	1			204
							1357	3	210	9							
01	1827	N	1827	-0-	-0-	-0-	305	1	16	2	N	168	190	1			182
							1321	3	185	9							
02	1744	N	1744	-0-	-0-	-0-	326	1	16	2	N	134	192	1			124
							1255	3	147	9							
03	1891	N	1820	-0-	-71	-0-	291	1	8	2	N	168	192	1			100
							1336	3	185	9							
04	1770	N	1482	-0-	-288	-0-	240	1	4	2	N	160	183	1			77
							1062	3	176	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2034	N	2034	-0-	-0-	-0-	313	1	23	2	Y	274	236	1			89
							1397	3	301	9							
12	1984	N	1977	-0-	-7	-0-	318	1	31	2	Y	198	238	1			49
							1410	3	218	9							
01	2046	N	1936	-0-	-110	-0-	329	1	18	2	Y	153	112	1			90
							1421	3	168	9							
02	1904	X	1766	-0-	-138	-0-	329	1	17	2	Y	138	103	1			125
							1268	3	152	9							
03	2203	X	2203	-0-	-0-	-0-	362	1	10	2	Y	156	1	0	215	1	65
							1659	3	172	9							
04	2059	X	2059	-0-	-0-	-0-	343	1	6	2	Y	171	128	1			108
							1522	3	188	9							

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	75	1	6	2	Y	176	149	1			59
							336	3	194	9							
12	507	N	507	-0-	-0-	-0-	67	1	7	2	Y	122	150	1			31
							299	3	134	9							
01	526	N	526	-0-	-0-	-0-	69	1	4	2	Y	140	85	1			86
							299	3	154	9							
02	603	N	603	-0-	-0-	-0-	99	1	5	2	Y	105	92	1			99
							383	3	116	9							
03	745	N	745	-0-	-0-	-0-	108	1	3	2	Y	127	1	0	170	1	55
							494	3	140	9							
04	558	N	558	-0-	-0-	-0-	83	1	2	2	Y	97	89	1			63
							366	3	107	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0-	-0-	185	1	14	2	Y	125	78	1			67
							829	3	138	9							
12	1280	N	1280	-0-	-0-	-0-	209	1	21	2	Y	112	96	1			83
							927	3	123	9							
01	1084	N	1084	-0-	-0-	-0-	174	1	9	2	Y	135	188	1			30
							752	3	149	9							
02	1092	N	1051	-0-	-41	-0-	188	1	9	2	Y	116	102	1			44
							726	3	128	9							
03	1385	N	1385	-0-	-0-	-0-	218	1	6	2	Y	147	108	1			83
							999	3	162	9							
04	1336	N	1336	-0-	-0-	-0-	219	1	4	2	Y	126	117	1			92
							974	3	139	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1694	N	1694	-0-	-0-	-0-	277	1	21	2	Y	140	117	1			73
							1242	3	154	9							
12	1906	N	1906	-0-	-0-	-0-	319	1	31	2	Y	128	107	1			94
							1415	3	141	9							
01	1669	N	1669	-0-	-0-	-0-	284	1	15	2	Y	127	194	1			27
							1230	3	140	9							
02	1568	X	1506	-0-	-62	-0-	283	1	14	2	Y	108	96	1			39
							1090	3	119	9							
03	1891	X	786	-0-	-1105	-0-	122	1	3	2	Y	93	81	1			51
							559	3	102	9							
04	1830	X	434	-0-	-1396	-0-	66	1	1	2	Y	67	70	1			48
							293	3	74	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	X	751	-0-	-0-	-0-	101	1	8	2	N	175	154	1			66
							449	3	193	9							
12	628	X	628	-0-	-0-	-0-	80	1	8	2	N	172	189	1			49
							351	3	189	9							
01	695	X	695	-0-	-0-	-0-	98	1	5	2	N	155	189	1			15
							421	3	171	9							
02	338	X	338	-0-	-0-	-0-	49	1	2	2	N	91	66	1			40
							187	3	100	9							
03	605	X	605	-0-	-0-	-0-	96	1	3	2	N	60	91	1			9
							440	3	66	9							
*04	573	X	573	-0-	-0-	-0-	68	1	1	2	N	189	181	1			17
							296	3	208	9							

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2894	N	2554	-0-	-340	-0-	341	1	26	2	Y	596	596	0	8	1	77
							1531	3	656	9							
12	2914	X	2813	-0-	-101	-0-	378	1	37	2	Y	653	645	0	9	1	76
							1680	3	718	9							
01	3006	X	3006	-0-	-0-	-0-	408	1	22	2	Y	731	781	0	8	1	18
							1772	3	804	9							
02	2640	X	2640	-0-	-0-	-0-	394	1	20	2	Y	638	562	0	9	1	85
							1524	3	702	9							
03	2914	X	2778	-0-	-136	-0-	360	1	10	2	Y	683	657	0	6	1	105
							1657	3	751	9							
04	2820	X	2254	-0-	-566	-0-	283	1	5	2	Y	644	642	0			107
							1258	3	708	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					179
12	0	W	-0-	-0-	-0-	-0-					N	-0-					179
01	0	W	-0-	-0-	-0-	-0-					N	-0-					179
02	0	W	-0-	-0-	-0-	-0-					N	-0-					179
03	0	W	-0-	-0-	-0-	-0-					N	-0-					179
04	0	W	-0-	-0-	-0-	-0-					N	-0-					179

BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					226
12	0	X	-0-	-0-	-0-	-0-					N	-0-					226
01	0	X	-0-	-0-	-0-	-0-					N	-0-					226
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226

RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	586	X	586	-0-	-0-	-0-	3	1	472	3	N	97	182	1			221
							4	5	107	9							
*06	683	X	683	-0-	-0-	-0-	527	3	156	9	N	142	185	1			178
*07	670	X	670	-0-	-0-	-0-	33	1	474	3	N	148	174	1			152
							163	9									
*08	752	X	752	-0-	-0-	-0-	147	1	440	3	N	150					302
							165	9									
*09	729	X	729	-0-	-0-	-0-	169	1	399	3	N	146	147	1			301
							161	9									
*10	786	X	786	-0-	-0-	-0-	123	1	503	3	N	145	171	1			275
							160	9									
*11	784	X	784	-0-	-0-	-0-	120	1	533	3	N	119	186	1			208
							131	9									
*12	659	X	659	-0-	-0-	-0-	178	1	323	3	N	144	169	1			183
							158	9									
*01	719	X	719	-0-	-0-	-0-	225	1	343	3	N	137					320
							151	9									
*02	753	X	753	-0-	-0-	-0-	196	1	403	3	N	140	170	1			290
							154	9									
*03	707	X	707	-0-	-0-	-0-	174	1	414	3	N	108	179	1			219
							119	9									
*04	701	X	701	-0-	-0-	-0-	197	1	373	3	N	119					338
							131	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10882	X	10882	-0-	-0-	-0-	12	1	9472	3	N	1271	1033	1			392
							1398	9									
*12	2056	X	2056	-0-	-0-	-0-	1898	3	158	9	N	144	346	1			190
*01	21650	X	21650	-0-	-0-	-0-	1	1	18218	3	N	3119	2733	1			576
							3431	9									
02	15442	X	15442	-0-	-0-	-0-	1	1	13257	3	N	1985	2009	1			552
							2184	9									
*03	27238	X	27238	-0-	-0-	-0-	80	1	23568	3	N	3264	3230	1			586
							3590	9									
04	22737	X	22737	-0-	-0-	-0-	168	1	19987	3	N	2347	2546	1			387
							2582	9									

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

*05	610	X	610	-0-	-0-	-0-	197	1	207	3	N	185	356	1			24
							2	5	204	9							
*06	640	X	640	-0-	-0-	-0-	237	1	193	3	N	191	172	1			43
							210	9									
*07	716	X	716	-0-	-0-	-0-	448	1	50	3	N	198	167	1			74
							218	9									
*08	640	X	640	-0-	-0-	-0-	315	1	105	3	N	200	187	1			87
							220	9									
*09	548	X	548	-0-	-0-	-0-	119	1	212	3	N	197	169	1			115
							217	9									
*10	1097	X	1097	-0-	-0-	-0-	150	1	585	3	N	329	372	1			72
							362	9									
11	239	X	239	-0-	-0-	-0-	9	1	230	9	N	209	170	1			111
12	238	X	238	-0-	-0-	-0-	33	1	205	9	N	186	189	1			108
*01	414	X	414	-0-	-0-	-0-	19	1	167	3	N	207	188	1			127
							228	9									
*02	1274	X	1274	-0-	-0-	-0-	54	1	845	3	N	341	373	1			95
							375	9									
*03	2022	X	2022	-0-	-0-	-0-	1	1	1568	3	N	412	355	1			152
							453	9									
*04	1527	X	1527	-0-	-0-	-0-	1	1	1226	3	N	273	355	1			70
							300	9									

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

*05	6262	X	2476	-0-	-3786	-0-	1736	3	12	5	N	662	662	0			-0-
							728	9									
*06	6060	X	1745	-0-	-4315	-0-	1137	3	608	9	N	553	553	0			-0-
*07	2697	X	1703	-0-	-994	-0-	1140	3	563	9	N	512	512	0			-0-
*08	2697	X	725	-0-	-1972	-0-	348	3	377	9	N	343	343	0			-0-
09	2400	X	-0-	-0-	-2400	-0-					N	-0-					-0-
10	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
11	1740	X	-0-	-0-	-1740	-0-					N	-0-					-0-
12	1705	X	-0-	-0-	-1705	-0-					N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
*02	26805	X	26805	-0-	-0-	-0-	36	1	19303	3	N	6787	6787	0			-0-
							7466	9									
*03	46513	X	46513	-0-	-0-	-0-	55	1	35326	3	N	10120	10120	0			-0-
							11132	9									
*04	35197	X	35197	-0-	-0-	-0-	39	1	27600	3	N	6871	6871	0			-0-
							7558	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	18895	X	18895	-0-	-0-	-0-	16821	3	127	5	N	1770	1770	0			-0-
							1947	9									
*06	16207	X	16207	-0-	-0-	-0-	14457	3	1750	9	N	1591	1591	0			-0-
*07	19778	X	15828	-0-	-3950	-0-	13990	3	1838	9	N	1671	1671	0			-0-
*08	19778	X	15524	-0-	-4254	-0-	13677	3	1847	9	N	1679	1679	0			-0-
*09	19140	X	13467	-0-	-5673	-0-	29	1	11702	3	N	1578	1578	0			-0-
							1736	9									
*10	18910	X	5710	-0-	-13200	-0-	41	1	4269	3	N	1273	1273	0			-0-
							1400	9									
*11	16200	X	5108	-0-	-11092	-0-	178	1	3815	3	N	1014	1014	0			-0-
							1115	9									
*12	15841	X	5522	-0-	-10319	-0-	146	1	4031	3	N	1223	1223	0			-0-
							1345	9									
*01	15531	X	5875	-0-	-9656	-0-	90	1	4105	3	N	1527	1527	0			-0-
							1680	9									
*02	12572	X	5303	-0-	-7269	-0-	80	1	3785	3	N	1307	1307	0			-0-
							1438	9									
*03	5704	X	4754	-0-	-950	-0-	65	1	3268	3	N	1292	1292	0			-0-
							1421	9									
*04	5700	X	5594	-0-	-106	-0-	116	1	4088	3	N	1264	1264	0			-0-
							1390	9									

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12152	X	9994	-0-	-2158	-0-	7815	3	58	5	N	1928	1928	0			-0-
							2121	9									
*06	11760	X	9230	-0-	-2530	-0-	7217	3	2013	9	N	1830	1830	0			-0-
*07	12152	X	9292	-0-	-2860	-0-	7284	3	2008	9	N	1825	1825	0			-0-
*08	10943	X	8050	-0-	-2893	-0-	6024	3	2026	9	N	1842	1842	0			-0-
*09	10020	X	8505	-0-	-1515	-0-	16	1	6601	3	N	1716	1716	0			-0-
							1888	9									
*10	9982	X	8292	-0-	-1690	-0-	63	1	6584	3	N	1495	1495	0			-0-
							1645	9									
*11	9240	X	3074	-0-	-6166	-0-	121	1	2565	3	N	353	353	0			-0-
							388	9									
*12	9864	X	9864	-0-	-0-	-0-	276	1	7593	3	N	1814	1814	0			-0-
							1995	9									
*01	9920	X	9920	-0-	-0-	-0-	170	1	7652	3	N	1907	1907	0			-0-
							2098	9									
*02	7959	X	7959	-0-	-0-	-0-	129	1	6040	3	N	1627	1627	0			-0-
							1790	9									
*03	9858	X	8527	-0-	-1331	-0-	131	1	6522	3	N	1704	1704	0			-0-
							1874	9									
*04	9600	X	7312	-0-	-2288	-0-	166	1	5802	3	N	1222	1222	0			-0-
							1344	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	19442	X	19442	-0-	-0-	-0-	17645	3	133	5	N	1513	1513	0			-0-
							1664	9									
*06	16925	X	16925	-0-	-0-	-0-	15350	3	1575	9	N	1432	1432	0			-0-
*07	18755	X	9527	-0-	-9228	-0-	8045	3	1482	9	N	1347	1347	0			-0-
*08	18755	X	7297	-0-	-11458	-0-	5844	3	1453	9	N	1321	1321	0			-0-
*09	18150	X	9569	-0-	-8581	-0-	19	1	7855	3	N	1541	1541	0			-0-
							1695	9									
*10	18755	X	9879	-0-	-8876	-0-	69	1	7181	3	N	2390	2390	0			-0-
							2629	9									
*11	16920	X	1133	-0-	-15787	-0-	30	1	654	3	N	408	408	0			-0-
							449	9									
*12	9889	X	989	-0-	-8900	-0-	29	1	786	3	N	158	158	0			-0-
							174	9									
*01	9889	X	1055	-0-	-8834	-0-	23	1	1015	3	N	15	15	0			-0-
							17	9									
*02	8932	X	465	-0-	-8467	-0-	8	1	382	3	N	68	68	0			-0-
							75	9									
*03	9889	X	521	-0-	-9368	-0-	10	1	496	3	N	14	14	0			-0-
							15	9									
*04	1140	X	748	-0-	-392	-0-	21	1	715	3	N	11	11	0			-0-
							12	9									

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11377	X	7324	-0-	-4053	-0-	5661	3	42	5	N	1474	1474	0			-0-
							1621	9									
*06	10650	X	7061	-0-	-3589	-0-	5481	3	1580	9	N	1436	1436	0			-0-
*07	8370	X	5663	-0-	-2707	-0-	4355	3	1308	9	N	1189	1189	0			-0-
*08	8370	X	3990	-0-	-4380	-0-	2573	3	1417	9	N	1288	1288	0			-0-
*09	7980	X	5178	-0-	-2802	-0-	9	1	3860	3	N	1190	1190	0			-0-
							1309	9									
*10	7316	X	7145	-0-	-171	-0-	54	1	5619	3	N	1338	1338	0			-0-
							1472	9									
*11	7050	X	4652	-0-	-2398	-0-	153	1	3301	3	N	1089	1089	0			-0-
							1198	9									
*12	9903	X	9903	-0-	-0-	-0-	247	1	6875	3	N	2528	2528	0			-0-
							2781	9									
*01	22875	X	22875	-0-	-0-	-0-	353	1	16045	3	N	5888	5888	0			-0-
							6477	9									
*02	14196	X	14196	-0-	-0-	-0-	214	1	10098	3	N	3531	3531	0			-0-
							3884	9									
*03	9889	X	9605	-0-	-284	-0-	136	1	6819	3	N	2409	2409	0			-0-
							2650	9									
*04	11010	X	8024	-0-	-2986	-0-	133	1	4820	3	N	2792	2792	0			-0-
							3071	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11594	X	8197	-0-	-3397	-0-	6317	3	47	5	N	1666	1666	0			-0-
							1833	9									
*06	10530	X	2147	-0-	-8383	-0-	1094	3	1053	9	N	957	957	0			-0-
*07	11811	X	4896	-0-	-6915	-0-	2940	3	1956	9	N	1778	1778	0			-0-
*08	11811	X	9016	-0-	-2795	-0-	6797	3	2219	9	N	2017	2017	0			-0-
*09	11430	X	8757	-0-	-2673	-0-	17	1	6982	3	N	1598	1598	0			-0-
							1758	9									
*10	14958	X	14958	-0-	-0-	-0-	112	1	11677	3	N	2881	2881	0			-0-
							3169	9									
*11	8730	X	1254	-0-	-7476	-0-	45	1	958	3	N	228	228	0			-0-
							251	9									
*12	9052	X	2705	-0-	-6347	-0-	62	1	1744	3	N	817	817	0			-0-
							899	9									
*01	14973	X	9247	-0-	-5726	-0-	144	1	6523	3	N	2345	2345	0			-0-
							2580	9									
*02	13524	X	8105	-0-	-5419	-0-	126	1	5907	3	N	1884	1884	0			-0-
							2072	9									
*03	14973	X	6707	-0-	-8266	-0-	99	1	4945	3	N	1512	1512	0			-0-
							1663	9									
*04	8940	X	4921	-0-	-4019	-0-	103	1	3638	3	N	1073	1073	0			-0-
							1180	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

11	1380	N	1313	-0-	-67	-0-	823	1	490	9	N	445	350	1			234
12	2387	N	1158	-0-	-1229	-0-	870	1	288	9	N	262	319	1			177
01	2821	N	1222	-0-	-1599	-0-	899	1	323	9	N	294					471
02	1232	N	893	-0-	-339	-0-	696	1	197	9	N	179	385	1			265
03	1767	N	1477	-0-	-290	-0-	841	1	636	9	N	578	582	1			261
04	2156	N	2156	-0-	-0-	-0-	725	1	1020	3	N	374	328	1			307
							411	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	10	10	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

11	754	N	754	-0-	-0-	-0-	181	1	332	3	Y	219	227	1			29
							241	9									
12	982	N	982	-0-	-0-	-0-	236	1	440	3	Y	278	258	1			49
							306	9									
01	465	N	269	-0-	-196	-0-	122	1	147	9	Y	134	163	1			20
02	519	N	519	-0-	-0-	-0-	227	1	117	3	Y	159	143	1			36
							175	9									
03	465	N	409	-0-	-56	-0-	70	1	234	3	Y	95	120	1			11
							105	9									
*04	270	N	164	-0-	-106	-0-	73	1	91	9	Y	83	84	1			10

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

11	0	X	-0-	-0-	-0-	-0-					N	130	189	1			142
12	0	X	-0-	-0-	-0-	-0-					N	114	189	1	1	8	66
01	0	X	-0-	-0-	-0-	-0-					N	253					319
02	0	X	-0-	-0-	-0-	-0-					N	320	380	1			259
03	0	X	-0-	-0-	-0-	-0-					N	-0-					259
04	0	X	-0-	-0-	-0-	-0-					N	137	189	1			207

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

11	851	X	851	-0-	-0-	-0-	812	1	39	9	N	35					249
12	930	X	930	-0-	-0-	-0-	899	1	31	9	N	28	170	1	4	8	103
01	903	X	903	-0-	-0-	-0-	899	1	4	9	N	4					107
02	804	X	804	-0-	-0-	-0-	754	1	50	9	N	45					152
*03	870	X	870	-0-	-0-	-0-	870	1			N	-0-					152
04	725	X	725	-0-	-0-	-0-	725	1			N	-0-					152

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

11	5251	X	5251	-0-	-0-	-0-	699	1	3561	3	N	901	1004	1			305
							991	9									
12	7304	X	7304	-0-	-0-	-0-	846	1	5488	3	N	882	808	1	1	8	378
							970	9									
01	5901	X	5901	-0-	-0-	-0-	864	1	4019	3	N	925	960	1			343
							1018	9									
02	4575	X	4575	-0-	-0-	-0-	714	1	2991	3	N	791	882	1			252
							870	9									
03	4891	X	4891	-0-	-0-	-0-	646	1	3315	3	N	845	669	1			428
							930	9									
*04	4002	X	4002	-0-	-0-	-0-	81	1	3071	3	N	773	940	1			261
							850	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	705	-0-	-525	-0-	476	1	229	9	Y	208	201	1			105
12	1325	N	1325	-0-	-0-	-0-	1046	1	279	9	Y	254	177	1			182
01	1488	N	1306	-0-	-182	-0-	1054	1	252	9	Y	229	169	1			242
02	1148	N	1148	-0-	-0-	-0-	918	1	230	9	Y	209	353	1			98
03	1333	N	761	-0-	-572	-0-	509	1	252	9	Y	229	185	1			142
*04	1260	N	1170	-0-	-90	-0-	935	1	235	9	Y	214	182	1			174

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 05/05/2022 TOTAL DEPTH 13203 PERF.13329 - 17673

11	1170	N	1120	-0-	-50	-0-	460	1	522	3	N	125					286
							138	9									
12	1203	N	1203	-0-	-0-	-0-	510	1	577	3	N	105	191	1	7	8	193
							116	9									
01	1411	N	1411	-0-	-0-	-0-	501	1	814	3	N	87	185	1			95
							96	9									
02	1139	N	1139	-0-	-0-	-0-	432	1	654	3	N	48					143
							53	9									
03	1178	N	1020	-0-	-158	-0-	459	1	416	3	N	132	188	1			87
							145	9									
*04	1290	N	1059	-0-	-231	-0-	413	1	547	3	N	90					177
							99	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

11	498	X	498	-0-	-0-	-0-	130	1	204	3	Y	149	160	1			22
							164	9									
12	573	X	573	-0-	-0-	-0-	85	1	331	3	Y	143	135	1	1	8	29
							157	9									
01	1460	X	1460	-0-	-0-	-0-	188	1	965	3	Y	279	292	1			16
							307	9									
02	427	X	427	-0-	-0-	-0-	108	1	172	3	Y	134	130	1			20
							147	9									
03	388	X	388	-0-	-0-	-0-	97	1	161	3	Y	118	116	1			22
							130	9									
*04	442	X	442	-0-	-0-	-0-	140	1	146	3	Y	142	142	1			22
							156	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

11	14B2 EXT		-0-	-0-	-0-	55					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	55					N	11	1	8			10
01	14B2 EXT		-0-	-0-	-0-	55					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	55					N	-0-					10
03	14B2 EXT		90	-0-	90	145	16	1	74	3	N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	145					N	-0-					10

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

11	683	X	683	-0-	-0-	-0-	433	1	20	3	N	209	194	1			115
							230	9									
12	867	X	867	-0-	-0-	-0-	243	1	424	3	N	182					297
							200	9									
01	1211	X	1211	-0-	-0-	-0-	366	1	544	3	N	274	383	1			188
							301	9									
02	610	X	610	-0-	-0-	-0-	259	1	120	3	N	210	191	1			207
							231	9									
03	703	X	703	-0-	-0-	-0-	320	1	131	3	N	229	189	1			247
							252	9									
*04	828	X	828	-0-	-0-	-0-	295	1	314	3	N	199	270	1			176
							219	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 09/01/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	454	-0-	-236	-0-	254	1	200	9	Y	182	184	1			148
12	713	N	-0-	-0-	-713	-0-					Y	189	167	1			170
01	765	N	765	-0-	-0-	-0-	549	1	216	9	Y	196	180	1			186
02	558	N	558	-0-	-0-	-0-	380	1	178	9	Y	162	100	1			248
03	610	N	610	-0-	-0-	-0-	358	1	21	3	Y	210	193	1			265
							231	9									
*04	750	N	604	-0-	-146	-0-	413	1	191	9	Y	174	193	1			246

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	1					11
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

11	420	N	354	-0-	-66	-0-	243	1	111	9	N	101					158
12	411	N	411	-0-	-0-	-0-	252	1	36	3	N	112	196	1			74
							123	9									
01	647	N	647	-0-	-0-	-0-	548	1	99	9	N	90					164
02	336	N	318	-0-	-18	-0-	197	1	121	9	N	110	190	1			84
03	434	N	228	-0-	-206	-0-	81	1	37	3	N	100					184
							110	9									
04	420	N	201	-0-	-219	-0-	71	1	27	3	N	94	183	1			95
							103	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

11	180	N	73	-0-	-107	-0-	20	1	53	9	Y	48	192	1			111
12	620	X	160	-0-	-460	-0-	30	1	130	9	Y	118					229
01	620	X	140	-0-	-480	-0-	32	1	108	9	Y	98	183	1			144
02	560	X	133	-0-	-427	-0-	46	1	87	9	Y	79					223
03	879	X	879	-0-	-0-	-0-	153	1	646	3	Y	73	180	1			116
							80	9									
*04	150	X	16	-0-	-134	-0-	12	1	4	9	Y	4					120

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

11	828	X	828	-0-	-0-	-0-	476	1	255	4	N	88	184	1			71
							97	9									
12	811	X	811	-0-	-0-	-0-	527	1	199	4	N	77	39	8			109
							85	9									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					109
02	0	X	-0-	-0-	-0-	-0-					N	-0-					109
03	0	X	-0-	-0-	-0-	-0-					N	-0-					109
04	0	X	-0-	-0-	-0-	-0-					N	26	100	1			35

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	666	-0-	-54	-0-	145	1	474	3	Y	43	31	1			26
							47	9									
12	838	N	838	-0-	-0-	-0-	249	1	520	3	Y	63	55	1			34
							69	9									
01	807	N	807	-0-	-0-	-0-	247	1	501	3	Y	54	79	1			9
							59	9									
02	867	N	867	-0-	-0-	-0-	261	1	545	3	Y	55	44	1			20
							61	9									
03	847	N	847	-0-	-0-	-0-	257	1	532	3	Y	53	45	1			28
							58	9									
*04	904	N	904	-0-	-0-	-0-	248	1	601	3	Y	50	65	1			13
							55	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	X	40	-0-	-0-	-0-	28	1	12	9	Y	11					153
12	148	X	148	-0-	-0-	-0-	53	1	95	9	Y	86	188	1			51
01	895	X	895	-0-	-0-	-0-	884	1	11	9	Y	10					61
02	0	X	-0-	-0-	-0-	-0-					Y	1					62
03	7	X	7	-0-	-0-	-0-	1	1	5	3	Y	1					63
							1	9									
04	0	X	-0-	-0-	-0-	-0-					Y	1					64

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	X	752	-0-	-0-	-0-	409	1	16	3	Y	297	177	1			213
							327	9									
12	788	X	788	-0-	-0-	-0-	450	1	32	3	Y	278	384	1	2	8	105
							306	9									
01	782	X	782	-0-	-0-	-0-	450	1	332	9	Y	302	323	1			84
02	731	X	731	-0-	-0-	-0-	356	1	99	3	Y	251	188	1			147
							276	9									
03	1060	X	1060	-0-	-0-	-0-	474	1	281	3	Y	277	178	1			246
							305	9									
*04	872	X	872	-0-	-0-	-0-	410	1	167	3	Y	268	188	1			326
							295	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	145	150	1			18
12	403	N	-0-	-0-	-403	-0-					Y	194	195	1			17
01	341	N	336	-0-	-5	-0-	85	3	251	9	Y	228	212	1			33
02	0	N	-0-	-0-	-0-	-0-					Y	175	185	1			23
03	372	N	361	-0-	-11	-0-	101	3	260	9	Y	236	237	1			22
*04	475	N	475	-0-	-0-	-0-	172	3	303	9	Y	275	258	1			39

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1881	X	1881	-0-	-0-	-0-	522	1	1081	3	Y	253	168	1			146
							278	9									
12	2894	X	2894	-0-	-0-	-0-	896	1	1551	3	Y	406	396	1			156
							447	9									
01	4023	X	4023	-0-	-0-	-0-	1041	1	2499	3	Y	439	535	1			60
							483	9									
02	2341	X	2341	-0-	-0-	-0-	867	1	1105	3	Y	335	318	1			77
							369	9									
03	2118	X	2118	-0-	-0-	-0-	844	1	931	3	Y	312	301	1			88
							343	9									
*04	90	X	57	-0-	-33	-0-	37	1	20	9	Y	18	96	1			10

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2687	N	2687	-0-	-0-	-0-	1237	1	1421	3	N	26					162
							29	9									
12	838	N	838	-0-	-0-	-0-	507	1	301	3	N	27					189
							30	9									
01	744	N	482	-0-	-262	-0-	482	1			N	-0-					189
02	1114	N	1114	-0-	-0-	-0-	523	1	587	3	N	4					193
							4	9									
*03	744	N	357	-0-	-387	-0-	213	1	143	3	N	1	128	1			66
							1	9									
*04	480	N	-0-	-0-	-480	-0-					N	-0-					66

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7790	X	7790	-0-	-0-	-0-	424	1	5136	3	Y	2027	1128	0	656	1	590
							2230	9									
12	5848	X	5848	-0-	-0-	-0-	346	1	4649	3	Y	775	1143	1	52	8	170
							853	9									
01	5164	X	5164	-0-	-0-	-0-	362	1	4011	3	Y	719	760	1			129
							791	9									
02	5368	X	5368	-0-	-0-	-0-	409	1	4158	3	Y	728	375	1			482
							801	9									
03	6552	X	6552	-0-	-0-	-0-	442	1	5161	3	Y	863	993	1			352
							949	9									
*04	5934	X	5934	-0-	-0-	-0-	669	1	4419	3	Y	769	781	1			340
							846	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	3					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					140
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					140
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					140
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	80	1	5	5	55
03	259	N	259	-0-	-0-	-0-	103	1	71	3	Y	77					132
							85	9									
04	0	N	-0-	-0-	-0-	-0-					Y	4					136

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16965	X	16965	-0-	-0-	-0-	1154 1719	1 9	14092	3	Y	1563	1462	1			284
12	14576	X	14576	-0-	-0-	-0-	963 1324	1 9	12289	3	Y	1204	1209	1	16	8	263
01	13822	X	13822	-0-	-0-	-0-	1003 1282	1 9	11537	3	Y	1165	1300	1			128
02	11818	X	11818	-0-	-0-	-0-	952 1130	1 9	9736	3	Y	1027	857	1			298
03	11937	X	11937	-0-	-0-	-0-	830 1164	1 9	9943	3	Y	1058	1214	1			142
*04	10307	X	10307	-0-	-0-	-0-	1135 985	1 9	8187	3	Y	895	855	1			182

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1439	X	1439	-0-	-0-	-0-	899 381	1 9	159	3	Y	346	378	1			161
12	1290	X	1290	-0-	-0-	-0-	814 344	1 9	132	3	Y	313	190	1	2	8	282
01	1278	X	1278	-0-	-0-	-0-	854	1	424	9	Y	385	359	1			308
02	1459	X	1459	-0-	-0-	-0-	714 353	1 9	392	3	Y	321	188	1			441
03	2146	X	2146	-0-	-0-	-0-	826 370	1 9	950	3	Y	336	370	1			407
*04	2307	X	2307	-0-	-0-	-0-	851 354	1 9	1102	3	Y	322	189	1			540

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	X	1547	-0-	-0-	-0-	1200	3	347	9	N	315	340	1			243
12	1893	X	1893	-0-	-0-	-0-	16	1	1552	3	N	295	384	1			154
							325	9									
01	2171	X	2171	-0-	-0-	-0-	53	1	1819	3	N	272	390	1			36
							299	9									
02	2229	X	2229	-0-	-0-	-0-	259	1	1548	3	N	384	388	1			32
							422	9									
03	2015	X	2015	-0-	-0-	-0-	436	1	1373	3	N	187	188	1			31
							206	9									
*04	1526	X	1526	-0-	-0-	-0-	261	1	775	3	N	445	375	1			101
							490	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

11	0	X	-0-	-0-	-0-	-0-					N	-0-					68
12	0	X	-0-	-0-	-0-	-0-					N	-0-					68
01	0	X	-0-	-0-	-0-	-0-					N	-0-					68
02	0	X	-0-	-0-	-0-	-0-					N	1					69
03	0	X	-0-	-0-	-0-	-0-					N	-0-					69
04	47	X	47	-0-	-0-	-0-	40	1	7	9	N	6					75

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

11	1395	X	1395	-0-	-0-	-0-	73	1	933	3	Y	354	368	1			10
							389	9									
12	879	X	879	-0-	-0-	-0-	47	1	378	3	Y	413	400	1	7	8	16
							454	9									
01	658	X	658	-0-	-0-	-0-	40	1	333	3	Y	259	267	1			8
							285	9									
02	770	X	770	-0-	-0-	-0-	28	1	304	3	Y	398	390	1			16
							438	9									
03	858	X	858	-0-	-0-	-0-	40	1	325	3	Y	448	455	1			9
							493	9									
*04	752	X	752	-0-	-0-	-0-	33	1	325	3	Y	358	346	1			21
							394	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

11	657	X	657	-0-	-0-	-0-	491	3	166	9	N	151	146	1			17
12	0	X	-0-	-0-	-0-	-0-					N	84	97	1			4
01	0	X	-0-	-0-	-0-	-0-					N	28	30	1			2
02	0	X	-0-	-0-	-0-	-0-					N	43	42	1			3
03	422	X	422	-0-	-0-	-0-	356	3	66	9	N	60	54	1			9
*04	603	X	603	-0-	-0-	-0-	462	3	141	9	N	128	118	1			19

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

11	948	N	948	-0-	-0-	-0-	719	1	229	9	N	208	186	1			237
12	713	N	709	-0-	-4	-0-	621	1	88	9	N	80	158	1	1	8	158
01	806	N	761	-0-	-45	-0-	578	1	183	9	N	166	175	1			149
02	896	N	438	-0-	-458	-0-	293	1	145	9	N	132					281
03	713	N	584	-0-	-129	-0-	532	1	52	9	N	47	187	1			141
04	750	N	629	-0-	-121	-0-	550	1	79	9	N	72					213

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

11	1441	X	1441	-0-	-0-	-0-	570	1	515	3	N	324	377	1			207
							356	9									
12	1396	X	1396	-0-	-0-	-0-	669	1	365	3	N	329	367	1			169
							362	9									
01	1236	X	1236	-0-	-0-	-0-	672	1	224	3	N	309	190	1			288
							340	9									
02	935	X	935	-0-	-0-	-0-	615	1	320	9	N	291	189	1			390
03	1147	X	1147	-0-	-0-	-0-	672	1	150	3	N	295	376	1			309
							325	9									
*04	1043	X	1043	-0-	-0-	-0-	628	1	92	3	N	294	357	1			246
							323	9									

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

11	0	X	-0-	-0-	-0-	-0-					N	-0-					167
12	0	X	-0-	-0-	-0-	-0-					N	30	30	8			167
01	0	X	-0-	-0-	-0-	-0-					N	5					172
02	0	X	-0-	-0-	-0-	-0-					N	-0-					172
03	0	X	-0-	-0-	-0-	-0-					N	-0-					172
04	95	X	95	-0-	-0-	-0-	58	1	37	9	N	34					206

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

11	4498	X	4498	-0-	-0-	-0-	670	1	3125	3	N	639	574	1			203
							703	9									
12	7254	X	3658	-0-	-3596	-0-	559	1	2416	3	N	621	562	1	19	8	243
							683	9									
01	7254	X	2855	-0-	-4399	-0-	725	1	1519	3	N	555	729	1			69
							611	9									
02	6216	X	3018	-0-	-3198	-0-	566	1	1949	3	N	457	376	1			150
							503	9									
03	5363	X	2518	-0-	-2845	-0-	388	1	1655	3	N	432	369	1			213
							475	9									
*04	4500	X	2938	-0-	-1562	-0-	397	1	2042	3	N	454	557	1			110
							499	9									

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

11	0	X	-0-	-0-	-0-	-0-					N	9	16	1			1
12	0	X	-0-	-0-	-0-	-0-					N	15	15	1			1
01	0	X	-0-	-0-	-0-	-0-					N	3	4	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	41	38	1			3
03	557	X	557	-0-	-0-	-0-	430	3	127	9	N	115	100	1			18
*04	0	X	-0-	-0-	-0-	-0-					N	78	84	1			12

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	913	-0-	-527	-0-	728	3	185	9	N	168	191	1			162
12	961	N	750	-0-	-211	-0-	579	3	171	9	N	155	196	1			121
01	768	N	768	-0-	-0-	-0-	608	3	160	9	N	145	180	1			86
02	840	N	820	-0-	-20	-0-	652	3	168	9	N	153					239
03	806	N	806	-0-	-0-	-0-	645	3	161	9	N	146	191	1			194
*04	1217	N	1217	-0-	-0-	-0-	982	3	235	9	N	214	159	1			249

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

11	1020	N	783	-0-	-237	-0-	471	1	226	3	N	78	189	1			50
							86	9									
12	800	N	800	-0-	-0-	-0-	510	1	215	3	N	68					118
							75	9									
01	801	N	801	-0-	-0-	-0-	501	1	234	3	N	60					178
							66	9									
02	740	N	740	-0-	-0-	-0-	436	1	231	3	N	66	192	1			52
							73	9									
03	806	N	761	-0-	-45	-0-	454	1	227	3	N	73					125
							80	9									
*04	780	N	722	-0-	-58	-0-	413	1	236	3	N	66					191
							73	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

11	3339	X	3339	-0-	-0-	-0-	175	1	2844	3	Y	291	298	1			10
							320	9									
12	2909	X	2909	-0-	-0-	-0-	157	1	2336	3	Y	378	370	1			18
							416	9									
01	2440	X	2440	-0-	-0-	-0-	149	1	2047	3	Y	222	231	1			9
							244	9									
02	2813	X	2813	-0-	-0-	-0-	168	1	2473	3	Y	156	156	1			9
							172	9									
03	2964	X	2964	-0-	-0-	-0-	235	1	2695	3	Y	31	36	1			4
							34	9									
*04	2972	X	2972	-0-	-0-	-0-	192	1	2540	3	Y	218	203	1			19
							240	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	4					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					228
12	66	X	66	-0-	-0-	-0-	19	3	47	9	N	43					271
01	0	X	-0-	-0-	-0-	-0-					N	-0-					271
02	84	X	-0-	-0-	-84	-0-					N	-0-					271
03	93	X	-0-	-0-	-93	-0-					N	-0-					271
04	90	X	20	-0-	-70	-0-	20	3			N	-0-					271

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2828	X	2828	-0-	-0-	-0-	341	1	2278	3	Y	190	189	1			307
							209	9									
12	2725	X	2725	-0-	-0-	-0-	14	1	2484	3	Y	206	189	1			324
							227	9									
01	2929	X	2929	-0-	-0-	-0-	142	1	2579	3	Y	189	359	1			154
							208	9									
02	2660	X	2611	-0-	-49	-0-	44	1	2366	3	Y	183	188	1			149
							201	9									
03	3193	X	2743	-0-	-450	-0-	57	1	2482	3	Y	185	169	1			165
							204	9									
*04	2820	X	546	-0-	-2274	-0-	3	1	375	3	Y	153	146	1			172
							168	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

11	0	N	-0-	-0-	-0-	-0-					N	24					236
12	0	N	-0-	-0-	-0-	-0-					N	-0-					236
01	0	N	-0-	-0-	-0-	-0-					N	-0-					236
02	0	N	-0-	-0-	-0-	-0-					N	-0-					236
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

11	3300	X	3217	-0-	-83	-0-	491	1	2019	3	N	643	565	1			393
							707	9									
12	3286	X	2971	-0-	-315	-0-	373	1	1937	3	N	601	563	1	1	8	430
							661	9									
01	3286	X	1984	-0-	-1302	-0-	284	1	1175	3	N	477	758	1			149
							525	9									
02	3108	X	2657	-0-	-451	-0-	272	1	1763	3	N	565	556	1			158
							622	9									
03	3337	X	3337	-0-	-0-	-0-	467	1	2176	3	N	631	563	1			226
							694	9									
*04	3210	X	2609	-0-	-601	-0-	475	1	1523	3	N	555	396	1			385
							611	9									

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

11	3090	X	1991	-0-	-1099	-0-	1761	3	230	9	N	209	190	1			300
12	2635	X	1839	-0-	-796	-0-	1632	3	207	9	N	188	372	1			116
01	2232	X	1752	-0-	-480	-0-	1558	3	194	9	N	176					292
02	1848	X	1219	-0-	-629	-0-	1081	3	138	9	N	125					417
03	2046	X	1488	-0-	-558	-0-	1299	3	189	9	N	172	182	1			407
*04	1980	X	873	-0-	-1107	-0-	707	3	166	9	N	151	379	1			179

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2413	X	2413	-0-	-0-	-0-	392	1	1503	3	N	471	193	1			488
							518	9									
12	2387	X	1461	-0-	-926	-0-	208	1	802	3	N	410	728	1			170
							451	9									
01	2077	X	1115	-0-	-962	-0-	142	1	521	3	N	411	368	1			213
							452	9									
02	2240	X	1074	-0-	-1166	-0-	27	1	648	3	N	363	375	1			201
							399	9									
03	2480	X	598	-0-	-1882	-0-	41	1	357	3	N	182	190	1			193
							200	9									
*04	2400	X	1356	-0-	-1044	-0-	126	1	747	3	N	439	382	1			250
							483	9									

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 05/09/2022 TOTAL DEPTH 13223 PERF.13275 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26615	X	26615	-0-	-0-	-0-	315	1	19392	3	Y	6280	6272	0	18	1	29
							6908	9									
12	38833	X	38833	-0-	-0-	-0-	465	1	20765	3	Y	16003	15780	0	201	1	46
							17603	9					5	8			
01	43639	X	43639	-0-	-0-	-0-	1090	1	24259	3	Y	16627	16594	0	59	1	20
							18290	9									
02	31220	X	18649	-0-	-12571	-0-	420	1	14821	3	Y	3098	3019	0	70	1	29
							3408	9									
03	32798	X	19382	-0-	-13416	-0-	465	1	15883	3	Y	2758	2585	0	167	1	35
							3034	9									
*04	33450	X	15840	-0-	-17610	-0-	450	1	12554	3	Y	2578	2012	0	439	1	162
							2836	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	X	238	-0-	-0-	-0-	56	1	182	9	Y	165	187	1			165
12	423	X	423	-0-	-0-	-0-	86	1	100	3	Y	215	185	1			195
							237	9									
01	413	X	413	-0-	-0-	-0-	121	1	97	3	Y	177	313	1			59
							195	9									
02	301	X	301	-0-	-0-	-0-	104	1	197	9	Y	179					238
03	225	X	225	-0-	-0-	-0-	52	1	15	3	Y	144	187	1			195
							158	9									
*04	178	X	178	-0-	-0-	-0-	5	1	173	9	Y	157	193	1			159

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	5301	X	5301	-0-	-0-	-0-	4401	3	900	9	Y	818	627	1			191
*03	7791	X	7791	-0-	-0-	-0-	432	1	6125	3	Y	1122	980	1			333
							1234	9									
*04	8381	X	8381	-0-	-0-	-0-	90	1	6905	3	Y	1260	1345	1			248
							1386	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					183
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					183
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					184
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					185
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

11	1142	X	1142	-0-	-0-	-0-	636	1	506	9	Y	460	480	1			119
12	2005	X	2005	-0-	-0-	-0-	517	1	1028	3	Y	418	379	1			158
							460	9									
01	2078	X	2078	-0-	-0-	-0-	617	1	985	3	Y	433	428	1			163
							476	9									
02	1766	X	1766	-0-	-0-	-0-	619	1	762	3	Y	350	411	1			102
							385	9									
03	1911	X	1911	-0-	-0-	-0-	499	1	980	3	Y	393	336	1			159
							432	9									
*04	1532	X	1532	-0-	-0-	-0-	447	1	721	3	Y	331	392	1			98
							364	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	360	-0-	-990	-0-	203	1	70	3	Y	79	82	1			33
							87	9									
12	1271	N	583	-0-	-688	-0-	201	1	269	3	Y	103	106	1			30
							113	9									
01	744	N	610	-0-	-134	-0-	244	1	248	3	Y	107	89	1			48
							118	9									
02	360	N	360	-0-	-0-	-0-	175	1	90	3	Y	86	111	1			23
							95	9									
03	992	N	790	-0-	-202	-0-	192	1	506	3	Y	84	76	1			31
							92	9									
*04	600	N	284	-0-	-316	-0-	171	1	27	3	Y	78	82	1			27
							86	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2523	N	2523	-0-	-0-	-0-	330	1	1977	3	Y	196	242	1			112
							216	9									
12	2573	N	2442	-0-	-131	-0-	362	1	1829	3	Y	228	271	1			69
							251	9									
01	2511	N	2429	-0-	-82	-0-	417	1	1792	3	Y	200	154	1			115
							220	9									
02	2352	N	2189	-0-	-163	-0-	408	1	1597	3	Y	167	146	1			136
							184	9									
03	2433	N	2433	-0-	-0-	-0-	419	1	1796	3	Y	198	160	1			174
							218	9									
*04	2423	N	2423	-0-	-0-	-0-	388	1	1827	3	Y	189	295	1			68
							208	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3095	-0-	-2005	-0-	710	1	2073	3	Y	284	312	1			43
							312	9									
12	5270	X	4430	-0-	-840	-0-	890	1	3080	3	Y	418	423	1	3	8	35
							460	9									
01	4185	X	3879	-0-	-306	-0-	822	1	2688	3	Y	335	316	1			54
							369	9									
02	3472	X	2442	-0-	-1030	-0-	596	1	1589	3	Y	234	243	1			45
							257	9									
03	3937	X	2643	-0-	-1294	-0-	616	1	1749	3	Y	253	273	1			25
							278	9									
*04	3810	X	2393	-0-	-1417	-0-	554	1	1597	3	Y	220	208	1			37
							242	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3186	-0-	-474	-0-	469	1	2302	3	Y	377	415	1			208
							415	9									
12	3782	X	2508	-0-	-1274	-0-	444	1	1647	3	Y	379	411	1			176
							417	9									
01	3782	X	2217	-0-	-1565	-0-	274	1	1550	3	Y	357	382	1			151
							393	9									
02	4004	X	3501	-0-	-503	-0-	774	1	2346	3	Y	346	390	1			107
							381	9									
03	4332	X	4332	-0-	-0-	-0-	853	1	3066	3	Y	375	216	1			266
							413	9									
*04	4122	X	4122	-0-	-0-	-0-	1290	1	2466	3	Y	333	452	1			147
							366	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2423	-0-	-427	-0-	588	1	1649	3	Y	169	127	1			101
							186	9									
12	2927	X	2927	-0-	-0-	-0-	786	1	1908	3	Y	212	200	1			113
							233	9									
01	2697	X	2697	-0-	-0-	-0-	968	1	1507	3	Y	202	281	1			34
							222	9									
02	2380	X	2303	-0-	-77	-0-	816	1	1300	3	Y	170	141	1			63
							187	9									
03	2728	X	2267	-0-	-461	-0-	838	1	1249	3	Y	164	140	1			87
							180	9									
*04	2869	X	2869	-0-	-0-	-0-	917	1	1765	3	Y	170	214	1			43
							187	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4214	X	4214	-0-	-0-	-0-	1038	1	2864	3	Y	284	201	1			170
							312	9									
12	4030	X	3690	-0-	-340	-0-	998	1	2399	3	Y	266	294	1			142
							293	9									
01	4061	X	3911	-0-	-150	-0-	1366	1	2233	3	Y	284	378	1			48
							312	9									
02	3920	X	3348	-0-	-572	-0-	1193	1	1896	3	Y	235	196	1			87
							259	9									
03	4340	X	3684	-0-	-656	-0-	1265	1	2149	3	Y	245	202	1			130
							270	9									
*04	4200	X	3770	-0-	-430	-0-	1171	1	2358	3	Y	219	294	1			55
							241	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10270	X	10270	-0-	-0-	-0-	1463	1	7397	3	Y	1282	1239	1			276
							1410	9									
12	11160	X	10832	-0-	-328	-0-	1787	1	7664	3	Y	1255	1310	1			221
							1381	9									
01	11284	X	9809	-0-	-1475	-0-	1225	1	7242	3	Y	1220	1178	1			263
							1342	9									
02	10920	X	7539	-0-	-3381	-0-	1499	1	4999	3	Y	946	937	1			272
							1041	9									
03	11284	X	7139	-0-	-4145	-0-	1373	1	4860	3	Y	824	899	1			197
							906	9									
04	10470	X	747	-0-	-9723	-0-	218	1	394	3	Y	123	227	1			93
							135	9									

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1337	-0-	-763	-0-	715	1	235	3	Y	352	373	1			84
							387	9									
12	1736	N	1049	-0-	-687	-0-	452	1	235	3	Y	329	296	1	1	8	116
							362	9									
01	1426	N	1397	-0-	-29	-0-	630	1	378	3	Y	354	380	1			90
							389	9									
02	1260	N	1044	-0-	-216	-0-	354	1	352	3	Y	307	378	1			19
							338	9									
03	1256	N	1256	-0-	-0-	-0-	706	1	180	3	Y	336	297	1			58
							370	9									
*04	1502	N	1502	-0-	-0-	-0-	731	1	378	3	Y	357	364	1			51
							393	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2414	-0-	-616	-0-	488 1 353 9		1573	3	Y	321	180	1			179
12	3760	X	3760	-0-	-0-	-0-	553 1 399 9		2808	3	Y	363	378	1			164
01	3382	X	3382	-0-	-0-	-0-	603 1 381 9		2398	3	Y	346	373	1			137
02	3391	X	3391	-0-	-0-	-0-	327 1 331 9		2733	3	Y	301	380	1			58
03	3565	X	1976	-0-	-1589	-0-	379 1 234 9		1363	3	Y	213	184	1			87
*04	3450	X	2482	-0-	-968	-0-	439 1 316 9		1727	3	Y	287	193	1			181

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3403	-0-	-737	-0-	418 1 410 9		2575	3	Y	373	392	1			103
12	4185	X	3041	-0-	-1144	-0-	444 1 397 9		2200	3	Y	361	347	1			117
01	3782	X	2663	-0-	-1119	-0-	477 1 364 9		1822	3	Y	331	367	1			81
02	3472	X	2496	-0-	-976	-0-	474 1 358 9		1664	3	Y	325	294	1			112
03	3720	X	3124	-0-	-596	-0-	527 1 413 9		2184	3	Y	375	426	1			61
*04	3390	X	2928	-0-	-462	-0-	458 1 402 9		2068	3	Y	365	328	1			98

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7781	X	7781	-0-	-0-	-0-	919 554	1 9	6308	3	N	504	348	1			411
12	6637	X	6637	-0-	-0-	-0-	947 466	1 9	5224	3	N	424	568	1			267
01	6911	X	6911	-0-	-0-	-0-	1042 499	1 9	5370	3	N	454	559	1			162
02	7252	X	5594	-0-	-1658	-0-	885 403	1 9	4306	3	N	366	377	1			151
03	8029	X	5385	-0-	-2644	-0-	808 397	1 9	4180	3	N	361	241	1			271
*04	7770	X	6045	-0-	-1725	-0-	844 449	1 9	4752	3	N	408	385	1			294

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	2427	-0-	-2613	-0-	440 316	1 9	1671	3	Y	287	452	1			145
12	5208	X	1562	-0-	-3646	-0-	392 231	1 9	939	3	Y	210	237	1			118
01	5208	X	5012	-0-	-196	-0-	718 585	1 9	3709	3	Y	532	580	1			70
02	4676	X	4231	-0-	-445	-0-	844 493	1 9	2894	3	Y	448	436	1			82
03	5177	X	3286	-0-	-1891	-0-	747 403	1 9	2136	3	Y	366	347	1			101
*04	4860	X	3676	-0-	-1184	-0-	824 413	1 9	2439	3	Y	375	317	1			159

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	919	-0-	-2141	-0-	181 111	1 9	627	3	Y	101	142	1			66
12	1550	X	304	-0-	-1246	-0-	147 94	1 9	63	3	Y	85	112	1			39
01	1550	X	165	-0-	-1385	-0-	108	1	57	9	Y	52	44	1			47
02	1260	X	411	-0-	-849	-0-	137 65	1 9	209	3	Y	59	44	1			62
03	930	N	328	-0-	-602	-0-	136 69	1 9	123	3	Y	63	63	1			62
*04	226	N	226	-0-	-0-	-0-	104 53	1 9	69	3	Y	48	84	1			26

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1394	-0-	-676	-0-	427 550	1 9	417	3	Y	500	432	1			183
12	2263	N	1298	-0-	-965	-0-	451 455	1 9	392	3	Y	414	426	1	7	8	164
01	1829	N	1634	-0-	-195	-0-	547 537	1 9	550	3	Y	488	605	1			47
02	1349	N	1349	-0-	-0-	-0-	463 422	1 9	464	3	Y	384	369	1			62
03	1457	N	1250	-0-	-207	-0-	512 528	1 9	210	3	Y	480	434	1			108
*04	1590	N	149	-0-	-1441	-0-	85	1	64	9	Y	58	152	1			14

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30068	X	5100	-0-	-24968	-0-	1231	1	2306	3	Y	1421	1409	1			521
							1563	9									
12	3567	X	3567	-0-	-0-	-0-	1009	1	1528	3	Y	936	1071	1	14	8	372
							1030	9									
01	3728	X	3728	-0-	-0-	-0-	1039	1	1649	3	Y	945	1227	1			90
							1040	9									
02	7504	X	3142	-0-	-4362	-0-	891	1	1423	3	Y	753	721	1			122
							828	9									
03	8308	X	2672	-0-	-5636	-0-	994	1	687	3	Y	901	820	1			203
							991	9									
*04	5100	X	3320	-0-	-1780	-0-	1231	1	1122	3	Y	879	867	1			215
							967	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	65	1	80	9	Y	73	60	1			27
12	209	N	209	-0-	-0-	-0-	108	1	101	9	Y	92	81	1	1	8	37
01	353	N	353	-0-	-0-	-0-	181	1	172	9	Y	156	178	1			15
02	370	N	370	-0-	-0-	-0-	193	1	177	9	Y	161	150	1			26
03	432	N	432	-0-	-0-	-0-	177	1	93	3	Y	147	140	1			33
							162	9									
*04	330	N	300	-0-	-30	-0-	177	1	123	9	Y	112	118	1			27

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4527	-0-	-63	-0-	747	1	2956	3	Y	749	746	1			132
							824	9									
12	4743	X	3492	-0-	-1251	-0-	636	1	2228	3	Y	571	583	1			120
							628	9									
01	4743	X	3053	-0-	-1690	-0-	499	1	1931	3	Y	566	603	1			83
							623	9									
02	3612	X	2930	-0-	-682	-0-	535	1	1819	3	Y	524	502	1			105
							576	9									
03	4053	X	4053	-0-	-0-	-0-	600	1	2727	3	Y	660	646	1			119
							726	9									
*04	4103	X	4103	-0-	-0-	-0-	633	1	2788	3	Y	620	558	1			181
							682	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1122	-0-	-828	-0-	401	1	559	3	Y	147	144	1			85
							162	9									
12	2015	X	1252	-0-	-763	-0-	409	1	645	3	Y	180	196	1			69
							198	9									
01	2015	X	1644	-0-	-371	-0-	531	1	884	3	Y	208	249	1			28
							229	9									
02	1248	N	1248	-0-	-0-	-0-	486	1	546	3	Y	196	179	1			45
							216	9									
03	1395	N	1331	-0-	-64	-0-	593	1	511	3	Y	206	193	1			58
							227	9									
*04	1590	N	1398	-0-	-192	-0-	1147	1	62	3	Y	172	134	1			96
							189	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2363	-0-	-67	-0-	703	1	1355	3	Y	277	264	1			160
							305	9									
12	2511	X	2158	-0-	-353	-0-	626	1	1224	3	Y	280	333	1			107
							308	9									
01	2511	X	2265	-0-	-246	-0-	671	1	1313	3	Y	255	327	1			35
							281	9									
02	2212	X	1647	-0-	-565	-0-	615	1	760	3	Y	247	225	1			57
							272	9									
03	2449	X	1776	-0-	-673	-0-	731	1	753	3	Y	265	247	1			75
							292	9									
*04	2370	X	1520	-0-	-850	-0-	1250	1	72	3	Y	180	154	1			101
							198	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2253	N	2253	-0-	-0-	-0-	428	1	1462	3	Y	330	214	1			373
							363	9									
12	2077	N	1288	-0-	-789	-0-	352	1	664	3	Y	247	380	1			240
							272	9									
01	1867	N	1867	-0-	-0-	-0-	322	1	1216	3	Y	299	379	1			160
							329	9									
02	2100	N	1639	-0-	-461	-0-	406	1	922	3	Y	283	190	1			253
							311	9									
03	1736	N	1551	-0-	-185	-0-	417	1	826	3	Y	280	406	1			127
							308	9									
*04	1800	N	1547	-0-	-253	-0-	419	1	817	3	Y	283	189	1			221
							311	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	9523	-0-	-707	-0-	1384	1	6569	3	Y	1427	1400	1			223
							1570	9									
12	8339	X	7021	-0-	-1318	-0-	1298	1	4733	3	Y	900	955	1			168
							990	9									
01	8339	X	8271	-0-	-68	-0-	1034	1	5785	3	Y	1320	1325	1			163
							1452	9									
02	8876	X	7851	-0-	-1025	-0-	1286	1	5150	3	Y	1286	951	1			498
							1415	9									
03	9827	X	8268	-0-	-1559	-0-	1482	1	5438	3	Y	1225	1405	1			318
							1348	9									
*04	9510	X	7203	-0-	-2307	-0-	1361	1	4676	3	Y	1060	1130	1			248
							1166	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2296	N	2296	-0-	-0-	-0-	518	1	1433	3	Y	314	256	1			117
							345	9									
12	2170	N	896	-0-	-1274	-0-	461	1	176	3	Y	235	232	1			120
							259	9									
01	2387	N	1874	-0-	-513	-0-	650	1	949	3	Y	250	290	1			80
							275	9									
02	2156	X	1442	-0-	-714	-0-	514	1	706	3	Y	202	214	1			68
							222	9									
03	2387	X	1663	-0-	-724	-0-	557	1	845	3	Y	237	233	1			72
							261	9									
*04	2310	X	2252	-0-	-58	-0-	660	1	1270	3	Y	293	288	1			77
							322	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5722	X	5722	-0-	-0-	-0-	1124	1	3858	3	Y	673	504	1			250
							740	9									
12	4891	X	4891	-0-	-0-	-0-	1055	1	3244	3	Y	538	514	1			274
							592	9									
01	5507	X	5507	-0-	-0-	-0-	1523	1	3353	3	Y	574	665	1			183
							631	9									
02	5478	X	5478	-0-	-0-	-0-	1454	1	3444	3	Y	527	533	1			177
							580	9									
03	6371	X	6371	-0-	-0-	-0-	1424	1	4385	3	Y	511	532	1			156
							562	9									
*04	5730	X	3817	-0-	-1913	-0-	945	1	2411	3	Y	419	465	1			110
							461	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2048	N	2048	-0-	-0-	-0-	1297	1	498	3	N	230	190	1			278
							253	9									
12	2009	N	2009	-0-	-0-	-0-	1551	1	99	3	N	326	378	1			226
							359	9									
01	2445	N	2445	-0-	-0-	-0-	796	1	1228	3	N	383	371	1			238
							421	9									
02	1904	N	1796	-0-	-108	-0-	725	1	732	3	N	308	188	1			358
							339	9									
03	2055	N	2055	-0-	-0-	-0-	758	1	857	3	N	400	377	1			381
							440	9									
*04	2370	N	2061	-0-	-309	-0-	653	1	1059	3	N	317	552	1			146
							349	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	5114	-0-	-76	-0-	688	1	3287	3	Y	1035	1157	1			207
							1139	9									
12	5363	X	4607	-0-	-756	-0-	803	1	2702	3	Y	1002	911	1	13	8	285
							1102	9									
01	5363	X	5137	-0-	-226	-0-	719	1	3345	3	Y	975	1107	1			153
							1073	9									
02	4648	X	4195	-0-	-453	-0-	540	1	2707	3	Y	862	851	1			164
							948	9									
03	5146	X	2288	-0-	-2858	-0-	311	1	1428	3	Y	499	577	1			86
							549	9									
*04	4980	X	3965	-0-	-1015	-0-	167	1	2823	3	Y	886	439	1			533
							975	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2254	-0-	-296	-0-	431	1	1589	3	Y	213	201	1			120
							234	9									
12	2341	N	2341	-0-	-0-	-0-	367	1	1735	3	Y	217	291	1			46
							239	9									
01	2191	N	2191	-0-	-0-	-0-	389	1	1553	3	Y	226	197	1			75
							249	9									
02	2100	X	1875	-0-	-225	-0-	333	1	1329	3	Y	194	187	1			82
							213	9									
03	2465	X	2465	-0-	-0-	-0-	421	1	1782	3	Y	238	254	1			66
							262	9									
*04	2415	X	2415	-0-	-0-	-0-	413	1	1761	3	Y	219	194	1			91
							241	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	761	-0-	-2869	-0-	441	1	71	3	Y	226	289	1			42
							249	9									
12	3565	X	2545	-0-	-1020	-0-	662	1	1362	3	Y	474	339	1			177
							521	9									
01	4285	X	4285	-0-	-0-	-0-	1052	1	2325	3	Y	825	794	1			208
							908	9									
02	3671	X	3671	-0-	-0-	-0-	1037	1	1967	3	Y	606	629	1			185
							667	9									
03	3510	X	3510	-0-	-0-	-0-	1090	1	1701	3	Y	654	705	1			134
							719	9									
*04	3840	X	2811	-0-	-1029	-0-	975	1	1275	3	Y	510	507	1			137
							561	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6255	X	6255	-0-	-0-	-0-	727	1	4815	3	Y	648	634	1			158
							713	9									
12	5398	X	5398	-0-	-0-	-0-	736	1	4001	3	Y	601	582	1			177
							661	9									
01	4759	X	4759	-0-	-0-	-0-	738	1	3458	3	Y	512	575	1			114
							563	9									
02	5852	X	3695	-0-	-2157	-0-	607	1	2631	3	Y	415	383	1			146
							457	9									
03	6479	X	4861	-0-	-1618	-0-	734	1	3541	3	Y	533	593	1			86
							586	9									
*04	6270	X	5095	-0-	-1175	-0-	712	1	3761	3	Y	565	505	1			146
							622	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	7413	-0-	-117	-0-	961	1	4881	3	Y	1428	1632	1			286
							1571	9									
12	7781	X	6927	-0-	-854	-0-	1098	1	4291	3	Y	1398	1269	1	18	8	397
							1538	9									
01	8125	X	8125	-0-	-0-	-0-	1056	1	5358	3	Y	1555	1708	1			244
							1711	9									
02	6944	X	6287	-0-	-657	-0-	753	1	4185	3	Y	1226	1237	1			233
							1349	9									
03	7657	X	3939	-0-	-3718	-0-	512	1	2544	3	Y	803	898	1			138
							883	9									
*04	7860	X	3333	-0-	-4527	-0-	139	1	2367	3	Y	752	438	1			452
							827	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0-	-0-	747	1	806	3	Y	383	458	1			71
							421	9									
12	1377	N	1377	-0-	-0-	-0-	440	1	601	3	Y	305	262	1			114
							336	9									
01	1209	N	887	-0-	-322	-0-	336	1	251	3	Y	273	318	1			69
							300	9									
02	1540	N	734	-0-	-806	-0-	364	1	140	3	Y	209	214	1			64
							230	9									
03	1364	N	971	-0-	-393	-0-	412	1	288	3	Y	246	260	1			50
							271	9									
*04	929	N	929	-0-	-0-	-0-	432	1	247	3	Y	227	216	1			61
							250	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	577	-0-	-443	-0-	371	1	206	9	Y	187	228	1			35
12	1023	N	569	-0-	-454	-0-	264	1	101	3	Y	185	151	1			69
							204	9									
01	651	N	560	-0-	-91	-0-	242	1	100	3	Y	198	217	1			50
							218	9									
02	532	N	476	-0-	-56	-0-	250	1	83	3	Y	130	140	1			40
							143	9									
03	806	N	559	-0-	-247	-0-	290	1	80	3	Y	172	177	1			35
							189	9									
*04	540	N	523	-0-	-17	-0-	291	1	60	3	Y	156	149	1			42
							172	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4948	-0-	-272	-0-	560	1	3845	3	Y	494	521	1			124
							543	9									
12	6523	X	6523	-0-	-0-	-0-	801	1	5012	3	Y	645	596	1			173
							710	9									
01	7647	X	7647	-0-	-0-	-0-	1105	1	5705	3	Y	761	811	1			123
							837	9									
02	4978	X	4978	-0-	-0-	-0-	765	1	3640	3	Y	521	490	1			154
							573	9									
03	5530	X	5530	-0-	-0-	-0-	797	1	4109	3	Y	567	637	1			84
							624	9									
*04	5220	X	5133	-0-	-87	-0-	697	1	3827	3	Y	554	498	1			140
							609	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1874	N	1874	-0-	-0-	-0-	371	1	1304	3	Y	181	169	1			102
							199	9									
12	2554	N	2554	-0-	-0-	-0-	430	1	1895	3	Y	208	266	1			44
							229	9									
01	2766	N	2766	-0-	-0-	-0-	448	1	2035	3	Y	257	216	1			85
							283	9									
02	1892	X	1892	-0-	-0-	-0-	331	1	1342	3	Y	199	200	1			84
							219	9									
03	2666	X	1888	-0-	-778	-0-	329	1	1344	3	Y	195	225	1			54
							215	9									
*04	2670	X	2440	-0-	-230	-0-	445	1	1740	3	Y	232	190	1			96
							255	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0-	-0-	364	1	608	3	Y	292	187	1			263
							321	9									
12	2527	N	2527	-0-	-0-	-0-	695	1	1212	3	Y	564	560	1			267
							620	9									
01	3100	N	5653	-0-	2553	2553	928	1	3390	3	Y	1214	1135	1			346
							1335	9									
02	2800	N	3347	-0-	547	3100	374	1	2228	3	Y	677	715	1			308
							745	9									
03	3100	N	3337	-0-	237	3337	504	1	2035	3	Y	725	759	1			274
							798	9									
*04	6351	X	3014	-0-	-3337	-0-	475	1	1925	3	Y	558	576	1			256
							614	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6911	X	6911	-0-	-0-	-0-	1529	1	4665	3	Y	652	486	1			272
							717	9									
12	9890	X	9890	-0-	-0-	-0-	1867	1	6974	3	Y	954	951	1			275
							1049	9									
01	8424	X	8424	-0-	-0-	-0-	1758	1	5806	3	Y	782	709	1			348
							860	9									
02	6352	X	6352	-0-	-0-	-0-	1311	1	4375	3	Y	605	789	1			164
							666	9									
03	7249	X	7249	-0-	-0-	-0-	1533	1	4999	3	Y	652	574	1			242
							717	9									
*04	7787	X	7787	-0-	-0-	-0-	1372	1	5723	3	Y	629	651	1			220
							692	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5325	X	5325	-0-	-0-	-0-	1312	1	3465	3	Y	498	562	1			180
							548	9									
12	4126	X	4126	-0-	-0-	-0-	902	1	2817	3	Y	370	359	1			191
							407	9									
01	4376	X	4376	-0-	-0-	-0-	1413	1	2532	3	Y	392	384	1			199
							431	9									
02	4984	X	3947	-0-	-1037	-0-	877	1	2715	3	Y	323	377	1			145
							355	9									
03	5518	X	2936	-0-	-2582	-0-	1017	1	1575	3	Y	313	365	1			93
							344	9									
*04	5340	X	2793	-0-	-2547	-0-	739	1	1743	3	Y	283	188	1			188
							311	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2214	-0-	-456	-0-	501	1	1404	3	Y	281	232	1			142
							309	9									
12	1705	N	1687	-0-	-18	-0-	482	1	917	3	Y	262	267	1			137
							288	9									
01	2143	N	2143	-0-	-0-	-0-	692	1	1059	3	Y	356	306	1			187
							392	9									
02	2072	X	1661	-0-	-411	-0-	534	1	828	3	Y	272	333	1			126
							299	9									
03	2294	X	1810	-0-	-484	-0-	585	1	860	3	Y	332	421	1			37
							365	9									
*04	2418	X	2418	-0-	-0-	-0-	685	1	1381	3	Y	320	219	1			138
							352	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	1604	-0-	-3526	-0-	353	1	1028	3	Y	203	233	1			30
							223	9									
12	5301	X	1670	-0-	-3631	-0-	368	1	1098	3	Y	185	170	1			45
							204	9									
01	3472	X	1444	-0-	-2028	-0-	287	1	955	3	Y	184	164	1			65
							202	9									
02	2212	X	1542	-0-	-670	-0-	324	1	1003	3	Y	195	206	1			54
							215	9									
03	2170	X	1662	-0-	-508	-0-	305	1	1156	3	Y	183	203	1			34
							201	9									
*04	1620	X	1582	-0-	-38	-0-	303	1	1089	3	Y	173	169	1			38
							190	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4251	X	4251	-0-	-0-	-0-	731	1	3058	3	Y	420	475	1			62
							462	9									
12	4388	X	4388	-0-	-0-	-0-	746	1	3214	3	Y	389	356	1			95
							428	9									
01	4238	X	4238	-0-	-0-	-0-	651	1	3141	3	Y	405	357	1			143
							446	9									
02	4032	X	4001	-0-	-31	-0-	674	1	2889	3	Y	398	431	1			110
							438	9									
03	4464	X	4294	-0-	-170	-0-	670	1	3176	3	Y	407	441	1			76
							448	9									
*04	4260	X	3744	-0-	-516	-0-	617	1	2742	3	Y	350	349	1			77
							385	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5887	-0-	-383	-0-	957	1	4326	3	Y	549	625	1			81
							604	9									
12	6479	X	5470	-0-	-1009	-0-	884	1	4079	3	Y	461	430	1			112
							507	9									
01	6479	X	5260	-0-	-1219	-0-	765	1	3954	3	Y	492	430	1			174
							541	9									
02	5264	X	4920	-0-	-344	-0-	795	1	3613	3	Y	465	510	1			129
							512	9									
03	5828	X	4849	-0-	-979	-0-	741	1	3623	3	Y	441	488	1			82
							485	9									
*04	5640	X	4407	-0-	-1233	-0-	714	1	3247	3	Y	405	398	1			89
							446	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3036	X	3036	-0-	-0-	-0-	543	1	2064	3	Y	390	377	1			194
							429	9									
12	3100	X	2623	-0-	-477	-0-	552	1	1728	3	Y	312	335	1			171
							343	9									
01	3706	X	3706	-0-	-0-	-0-	546	1	2718	3	Y	402	507	1			66
							442	9									
02	2828	X	2407	-0-	-421	-0-	565	1	1513	3	Y	299	294	1			71
							329	9									
03	3131	X	2944	-0-	-187	-0-	675	1	1919	3	Y	318	298	1			91
							350	9									
*04	3090	X	2813	-0-	-277	-0-	656	1	1829	3	Y	298	256	1			133
							328	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	4797	-0-	-2853	-0-	1216	1	3068	3	Y	466	469	1			194
							513	9									
12	6758	X	4814	-0-	-1944	-0-	941	1	3354	3	Y	472	530	1			136
							519	9									
01	6479	X	2544	-0-	-3935	-0-	646	1	1656	3	Y	220	258	1			98
							242	9									
02	5265	X	5265	-0-	-0-	-0-	1066	1	3659	3	Y	491	456	1			133
							540	9									
03	5766	X	4918	-0-	-848	-0-	1063	1	3359	3	Y	451	417	1			167
							496	9									
*04	4925	X	4925	-0-	-0-	-0-	900	1	3571	3	Y	413	436	1			144
							454	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	8439	-0-	5439	15773	670	1	4764	3	N	2732	2571	1			483
							3005	9									
12	24333	X	8560	-0-	-15773	-0-	1037	1	4538	3	N	2714	2841	1			356
							2985	9									
01	8422	X	8422	-0-	-0-	-0-	839	1	4605	3	N	2707	2755	1			308
							2978	9									
02	6238	X	6238	-0-	-0-	-0-	762	1	2856	3	N	2382	2270	1			420
							2620	9									
03	7818	X	7818	-0-	-0-	-0-	774	1	4159	3	N	2623	2789	1			254
							2885	9									
*04	6823	X	6823	-0-	-0-	-0-	755	1	3783	3	N	2077	2090	1			241
							2285	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	X	524	-0-	-0-	-0-	298	1	101	3	N	114	182	1			129
							125	9									
12	201	X	201	-0-	-0-	-0-	124	1	77	9	N	70					199
01	477	X	477	-0-	-0-	-0-	232	1	50	3	N	177	191	1			185
							195	9									
02	3862	X	3862	-0-	-0-	-0-	766	1	2623	3	N	430	383	1			232
							473	9									
03	2247	X	2247	-0-	-0-	-0-	715	1	1140	3	N	356	377	1			211
							392	9									
*04	2066	X	2066	-0-	-0-	-0-	523	1	1136	3	N	370	379	1			202
							407	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1268	-0-	-832	-0-	354	1	704	3	Y	191	254	1			97
							210	9									
12	2015	N	1586	-0-	-429	-0-	417	1	891	3	Y	253	217	1			133
							278	9									
01	1736	N	1401	-0-	-335	-0-	525	1	576	3	Y	273	262	1			144
							300	9									
02	1596	X	1138	-0-	-458	-0-	405	1	458	3	Y	250	278	1			116
							275	9									
03	1767	X	1257	-0-	-510	-0-	436	1	544	3	Y	252	340	1			28
							277	9									
*04	1748	X	1748	-0-	-0-	-0-	541	1	929	3	Y	253	172	1			109
							278	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2435	-0-	-955	-0-	705	1	1401	3	N	299	387	1			145
							329	9									
12	3503	X	2109	-0-	-1394	-0-	471	1	1324	3	N	285	383	1			47
							314	9									
01	3503	X	2720	-0-	-783	-0-	631	1	1744	3	N	314	178	1			183
							345	9									
02	2940	X	2392	-0-	-548	-0-	587	1	1464	3	N	310	374	1			119
							341	9									
03	2914	X	1421	-0-	-1493	-0-	137	1	961	3	N	294	381	1			32
							323	9									
*04	2640	X	2121	-0-	-519	-0-	444	1	1360	3	N	288	192	1			128
							317	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1389	-0-	-1731	-0-	250	1	918	3	Y	201	188	1			111
							221	9									
12	3224	X	1160	-0-	-2064	-0-	248	1	682	3	Y	209	223	1			97
							230	9									
01	2728	X	1144	-0-	-1584	-0-	158	1	755	3	Y	210	218	1			89
							231	9									
02	2268	X	1605	-0-	-663	-0-	440	1	952	3	Y	194	223	1			60
							213	9									
03	2036	X	2036	-0-	-0-	-0-	495	1	1303	3	Y	216	123	1			153
							238	9									
*04	1898	X	1898	-0-	-0-	-0-	703	1	993	3	Y	184	256	1			81
							202	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	725	-0-	-1705	-0-	144	1	457	3	Y	113	149	1			62
							124	9									
12	2511	N	685	-0-	-1826	-0-	159	1	386	3	Y	127	130	1			59
							140	9									
01	1395	N	1047	-0-	-348	-0-	140	1	700	3	Y	188	168	1			79
							207	9									
02	687	N	687	-0-	-0-	-0-	213	1	364	3	Y	100	148	1			31
							110	9									
03	930	N	238	-0-	-692	-0-	115	1	67	3	Y	51	46	1			36
							56	9									
*04	1020	N	262	-0-	-758	-0-	163	1	46	3	Y	48	63	1			21
							53	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	7	-0-	-4	-0-	3	1	4	9	Y	4	3	1			1
12	93	N	3	-0-	-90	-0-	2	1	1	9	Y	1	2	1			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	106	106	1			8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 01/31/2023

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	513	-0-	-27	-0-	28	1	239	3	Y	224	338	1			93
							246	9									
12	465	X	73	-0-	-392	-0-	40	1	33	9	Y	30					123
01	403	X	70	-0-	-333	-0-	27	1	43	9	Y	39	9	1			153
02	308	N	-0-	-0-	-308	-0-					Y	1					154
03	593	N	593	-0-	-0-	-0-	26	1	449	3	Y	107	183	1			78
							118	9									
*04	251	N	251	-0-	-0-	-0-	157	3	94	9	Y	85					163

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5529	-0-	-441	-0-	265	1	4358	3	Y	824	758	1			349
							906	9									
12	6169	X	5384	-0-	-785	-0-	652	1	3856	3	Y	796	794	1			351
							876	9									
01	6169	X	4209	-0-	-1960	-0-	556	1	2970	3	Y	621	948	1			24
							683	9									
02	5572	X	-0-	-0-	-5572	-0-					Y	29					53
03	6076	X	3384	-0-	-2692	-0-	114	1	2618	3	Y	593	391	1			255
							652	9									
*04	5520	X	3381	-0-	-2139	-0-	2756	3	625	9	Y	568	583	1			240

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4159	-0-	-641	-0-	388	1	3439	3	Y	302	226	1			211
							332	9									
12	4960	X	3417	-0-	-1543	-0-	366	1	2765	3	Y	260	336	1			135
							286	9									
01	4743	X	4259	-0-	-484	-0-	418	1	3535	3	Y	278	221	1			192
							306	9									
02	4060	X	3359	-0-	-701	-0-	349	1	2755	3	Y	232	328	1			96
							255	9									
03	4757	X	4757	-0-	-0-	-0-	452	1	3989	3	Y	287	223	1			160
							316	9									
*04	4845	X	4845	-0-	-0-	-0-	502	1	4020	3	Y	294	339	1			115
							323	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	2725	-0-	-3095	-0-	255	1	2254	3	Y	196	156	1			137
							216	9									
12	3689	X	2573	-0-	-1116	-0-	273	1	2080	3	Y	200	233	1			104
							220	9									
01	3689	X	2755	-0-	-934	-0-	300	1	2242	3	Y	194	164	1			134
							213	9									
02	2884	X	2659	-0-	-225	-0-	289	1	2158	3	Y	193	247	1			80
							212	9									
03	2914	X	2761	-0-	-153	-0-	284	1	2275	3	Y	184	161	1			103
							202	9									
*04	2949	X	2949	-0-	-0-	-0-	342	1	2388	3	Y	199	224	1			78
							219	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	268	-0-	-3032	-0-	148	1	120	9	Y	109	159	1			46
12	3410	X	383	-0-	-3027	-0-	196	1	187	9	Y	170	123	1			93
01	3317	X	224	-0-	-3093	-0-	151	1	73	9	Y	66	122	1			37
02	2520	X	117	-0-	-2403	-0-	49	1	68	9	Y	62	75	1			24
03	2573	X	420	-0-	-2153	-0-	145	1	184	3	Y	83	53	1			54
							91	9									
*04	3419	X	3419	-0-	-0-	-0-	833	1	2010	3	Y	524	509	1			69
							576	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	253	1	480	3	Y	130	188	1	130
							143	9							
12	2170	N	274	-0-	-1896	-0-	144	1	71	3	Y	54			184
							59	9							
01	2170	N	2092	-0-	-78	-0-	442	1	1551	3	Y	90	233	1	41
							99	9							
02	2769	N	2769	-0-	-0-	-0-	549	1	1639	3	Y	528	382	1	187
							581	9							
03	2560	N	2560	-0-	-0-	-0-	539	1	1659	3	Y	329	379	1	137
							362	9							
*04	2010	N	1246	-0-	-764	-0-	387	1	653	3	Y	187	194	1	130
							206	9							

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3330	X	2695	-0-	-635	-0-	691	1	1423	3	Y	528	408	1	224
							581	9							
12	3441	X	2441	-0-	-1000	-0-	634	1	1335	3	Y	429	419	1	234
							472	9							
01	3255	X	2159	-0-	-1096	-0-	818	1	836	3	Y	459	438	1	255
							505	9							
02	2548	X	2497	-0-	-51	-0-	535	1	1526	3	Y	396	499	1	152
							436	9							
03	2821	X	2155	-0-	-666	-0-	753	1	904	3	Y	453	311	1	294
							498	9							
*04	2700	X	1793	-0-	-907	-0-	549	1	827	3	Y	379	623	1	50
							417	9							

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2071	N	2071	-0-	-0-	-0-	322	1	1407	3	Y	311	317	1	67
							342	9							
12	1337	N	1337	-0-	-0-	-0-	267	1	850	3	Y	200	232	1	35
							220	9							
01	2697	X	1070	-0-	-1627	-0-	149	1	757	3	Y	149	152	1	32
							164	9							
02	2772	X	1619	-0-	-1153	-0-	380	1	951	3	Y	262	219	1	75
							288	9							
03	3069	X	1763	-0-	-1306	-0-	401	1	1094	3	Y	244	261	1	58
							268	9							
*04	2070	X	1592	-0-	-478	-0-	554	1	732	3	Y	278	125	1	211
							306	9							

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3897	X	3897	-0-	-0-	-0-	943	1	2686	3	Y	244	330	1	187
							268	9							
12	3878	X	3878	-0-	-0-	-0-	1145	1	2461	3	Y	247	181	1	253
							272	9							
01	4433	X	3729	-0-	-704	-0-	785	1	2648	3	Y	269	434	1	88
							296	9							
02	4088	X	3400	-0-	-688	-0-	812	1	2334	3	Y	231	174	1	145
							254	9							
03	4526	X	3735	-0-	-791	-0-	845	1	2631	3	Y	235	185	1	195
							259	9							
*04	3900	X	3471	-0-	-429	-0-	1029	1	2178	3	Y	240	277	1	158
							264	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	3064	-0-	-2516	-0-	741	1	2114	3	Y	190	172	1			147
							209	9									
12	3658	X	2792	-0-	-866	-0-	833	1	1760	3	Y	181	139	1			189
							199	9									
01	4692	X	4692	-0-	-0-	-0-	926	1	3430	3	Y	305	398	1			96
							336	9									
02	2908	X	2908	-0-	-0-	-0-	673	1	2025	3	Y	191	164	1			123
							210	9									
03	3162	X	2896	-0-	-266	-0-	637	1	2065	3	Y	176	147	1			152
							194	9									
*04	4530	X	2053	-0-	-2477	-0-	600	1	1300	3	Y	139	184	1			107
							153	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	70	-0-	-9320	-0-	52	1	18	9	Y	16	178	1			282
12	9703	X	20	-0-	-9683	-0-	20	1			Y	-0-					282
01	9703	X	74	-0-	-9629	-0-	62	1	12	9	Y	11					293
02	7252	X	28	-0-	-7224	-0-	19	1	9	9	Y	8					301
03	3131	X	44	-0-	-3087	-0-	4	1	29	3	Y	10					311
							11	9									
04	60	X	-0-	-0-	-60	-0-					Y	-0-					311

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	-0-	-0-	-1680	-0-					Y	-0-					12
12	348	X	348	-0-	-0-	-0-	303	1	38	3	Y	6					18
							7	9									
01	1117	X	1117	-0-	-0-	-0-	991	1	104	3	Y	20					38
							22	9									
02	297	N	297	-0-	-0-	-0-	265	1	32	9	Y	29	52	1			15
03	310	N	217	-0-	-93	-0-	47	1	148	3	Y	20	30	1			5
							22	9									
04	750	N	290	-0-	-460	-0-	84	1	180	3	Y	24	23	1			6
							26	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	95	-0-	-265	-0-	72	1	23	3	Y	-0-					137
12	2821	X	952	-0-	-1869	-0-	857	1	75	3	Y	18					155
							20	9									
01	2821	X	1441	-0-	-1380	-0-	1215	1	182	3	Y	40					195
							44	9									
02	9290	X	9290	-0-	-0-	-0-	2175	1	6398	3	Y	652	509	1			338
							717	9									
03	10914	X	10914	-0-	-0-	-0-	2338	1	7485	3	Y	992	1102	1			228
							1091	9									
*04	8115	X	8115	-0-	-0-	-0-	2304	1	5077	3	Y	667	741	1			154
							734	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	259	-0-	-311	-0-	180	1	79	9	Y	72	69	1			30
12	1085	N	304	-0-	-781	-0-	139	1	86	3	Y	72	81	1			21
							79	9									
01	1054	N	280	-0-	-774	-0-	137	1	77	3	Y	60	54	1			27
							66	9									
02	318	N	318	-0-	-0-	-0-	150	1	85	3	Y	75	82	1			20
							83	9									
03	713	N	426	-0-	-287	-0-	170	1	176	3	Y	73	66	1			27
							80	9									
*04	456	N	456	-0-	-0-	-0-	164	1	209	3	Y	75	76	1			26
							83	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5504	-0-	-886	-0-	821	1	3770	3	Y	830	830	1			146
							913	9									
12	6603	X	5660	-0-	-943	-0-	849	1	3966	3	Y	768	753	1			161
							845	9									
01	6200	X	5957	-0-	-243	-0-	793	1	4159	3	Y	914	941	1			134
							1005	9									
02	5245	X	5245	-0-	-0-	-0-	768	1	3655	3	Y	747	731	1			150
							822	9									
03	5015	X	5015	-0-	-0-	-0-	697	1	3485	3	Y	757	770	1			137
							833	9									
*04	5817	X	5817	-0-	-0-	-0-	809	1	4154	3	Y	776	686	1			227
							854	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	-0-	342	1	645	3	Y	88	84	1			59
							97	9									
12	711	N	711	-0-	-0-	-0-	309	1	324	3	Y	71	61	1			69
							78	9									
01	620	N	405	-0-	-215	-0-	129	1	229	3	Y	43	97	1			15
							47	9									
02	1008	N	402	-0-	-606	-0-	126	1	237	3	Y	35	27	1			23
							39	9									
03	930	N	549	-0-	-381	-0-	159	1	340	3	Y	45	31	1			37
							50	9									
*04	414	N	414	-0-	-0-	-0-	169	1	202	3	Y	39	49	1			27
							43	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	1395	-0-	-3585	-0-	254	1	764	3	Y	343	362	1			45
							377	9									
12	4650	X	1217	-0-	-3433	-0-	207	1	743	3	Y	243	241	1	1	8	46
							267	9									
01	4402	X	1159	-0-	-3243	-0-	168	1	706	3	Y	259	280	1			25
							285	9									
02	3584	X	1363	-0-	-2221	-0-	260	1	825	3	Y	253	247	1			31
							278	9									
03	3193	X	976	-0-	-2217	-0-	179	1	553	3	Y	222	233	1			20
							244	9									
*04	2634	X	2634	-0-	-0-	-0-	406	1	1667	3	Y	510	455	1			75
							561	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4610	X	4610	-0-	-0-	-0-	46	1	3699	3	Y	786	768	1			117
							865	9									
12	4433	X	3247	-0-	-1186	-0-	45	1	2562	3	Y	582	622	1			77
							640	9									
01	5916	X	5916	-0-	-0-	-0-	79	1	4709	3	Y	1025	1037	1			65
							1128	9									
02	4762	X	4762	-0-	-0-	-0-	56	1	3683	3	Y	930	914	1			81
							1023	9									
03	4774	X	4757	-0-	-17	-0-	52	1	3656	3	Y	954	976	1			59
							1049	9									
*04	5760	X	4247	-0-	-1513	-0-	48	1	3251	3	Y	862	814	1			107
							948	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	3879	-0-	-1671	-0-	446	1	2583	3	Y	773	581	1			481
							850	9									
12	5115	X	1131	-0-	-3984	-0-	193	1	641	3	Y	270	570	1			181
							297	9									
01	5115	X	4045	-0-	-1070	-0-	526	1	2419	3	Y	1000	1000	1			181
							1100	9									
02	4508	X	3592	-0-	-916	-0-	511	1	2271	3	Y	736	252	1			665
							810	9									
03	4301	X	4301	-0-	-0-	-0-	604	1	2718	3	Y	890	1140	1			415
							979	9									
*04	3900	X	2280	-0-	-1620	-0-	350	1	1359	3	Y	519	751	1			183
							571	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	9577	-0-	-2963	-0-	786	1	7718	3	N	975	949	1			306
							1073	9									
12	10509	X	8276	-0-	-2233	-0-	690	1	6626	3	N	873	944	1			235
							960	9									
01	10509	X	8150	-0-	-2359	-0-	691	1	6527	3	N	847	766	1			316
							932	9									
02	8932	X	7752	-0-	-1180	-0-	553	1	6342	3	N	779	953	1			142
							857	9									
03	9889	X	9089	-0-	-800	-0-	807	1	7290	3	N	902	748	1			296
							992	9									
*04	9570	X	7241	-0-	-2329	-0-	712	1	5782	3	N	679	760	1			215
							747	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10495	X	10495	-0-	-0-	-0-	1430 2221	1 9	6844	3	Y	2019	1926	1			263
12	6018	X	6018	-0-	-0-	-0-	838 1113	1 9	4067	3	Y	1012	1082	1	2	8	191
01	6300	X	6300	-0-	-0-	-0-	769 1176	1 9	4355	3	Y	1069	1156	1			104
02	6993	X	6993	-0-	-0-	-0-	770 1349	1 9	4874	3	Y	1226	1178	1			152
03	8280	X	8280	-0-	-0-	-0-	1217 1563	1 9	5500	3	Y	1421	1445	1			128
*04	7088	X	7088	-0-	-0-	-0-	1068 1559	1 9	4461	3	Y	1417	1338	1			207

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6833	X	6833	-0-	-0-	-0-	68 1269	1 9	5496	3	Y	1154	1122	1			157
12	6714	X	6714	-0-	-0-	-0-	85 1262	1 9	5367	3	Y	1147	1181	1			123
01	7704	X	7704	-0-	-0-	-0-	99 1432	1 9	6173	3	Y	1302	1339	1			86
02	5713	X	5713	-0-	-0-	-0-	67 1202	1 9	4444	3	Y	1093	1082	1			97
03	5208	X	4659	-0-	-549	-0-	50 1015	1 9	3594	3	Y	923	961	1			59
*04	5040	X	4323	-0-	-717	-0-	51 948	1 9	3324	3	Y	862	817	1			104

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5551	X	5551	-0-	-0-	-0-	54 1066	1 9	4431	3	Y	969	933	1			131
12	5662	X	5662	-0-	-0-	-0-	73 1079	1 9	4510	3	Y	981	1007	1			105
01	3503	X	3322	-0-	-181	-0-	50 695	1 9	2577	3	Y	632	691	1			46
02	4508	X	3365	-0-	-1143	-0-	40 734	1 9	2591	3	Y	667	655	1			58
03	4991	X	3248	-0-	-1743	-0-	36 716	1 9	2496	3	Y	651	668	1			41
*04	4830	X	2916	-0-	-1914	-0-	34 652	1 9	2230	3	Y	593	560	1			74

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5222	X	5222	-0-	-0-	-0-	540	1	3719	3	Y	875	851	1			112
							963	9									
12	5212	X	5212	-0-	-0-	-0-	518	1	3811	3	Y	803	822	1	1	8	92
							883	9									
01	4944	X	4944	-0-	-0-	-0-	542	1	3587	3	Y	741	704	1			129
							815	9									
02	5030	X	5030	-0-	-0-	-0-	454	1	3764	3	Y	738	793	1			74
							812	9									
03	5356	X	5356	-0-	-0-	-0-	439	1	3913	3	Y	913	902	1			85
							1004	9									
*04	4532	X	4532	-0-	-0-	-0-	366	1	3353	3	Y	739	742	1			82
							813	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2263	X	2263	-0-	-0-	-0-	270	1	1535	3	Y	416	405	1			53
							458	9									
12	3596	X	974	-0-	-2622	-0-	131	1	595	3	Y	225	252	1			26
							248	9									
01	3596	X	1707	-0-	-1889	-0-	210	1	1113	3	Y	349	314	1			61
							384	9									
02	2100	X	167	-0-	-1933	-0-	39	1	50	3	Y	71	125	1			7
							78	9									
03	2781	X	2781	-0-	-0-	-0-	244	1	1936	3	Y	546	502	1			51
							601	9									
*04	2994	X	2994	-0-	-0-	-0-	255	1	2142	3	Y	543	534	1			60
							597	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	8084	-0-	-1246	-0-	672	1	6453	3	Y	872	940	1			90
							959	9									
12	9641	X	8758	-0-	-883	-0-	758	1	7044	3	Y	869	868	1			91
							956	9									
01	9641	X	8692	-0-	-949	-0-	740	1	7052	3	Y	818	786	1			123
							900	9									
02	7936	X	7936	-0-	-0-	-0-	578	1	6507	3	Y	774	816	1			81
							851	9									
03	8550	X	8550	-0-	-0-	-0-	761	1	6859	3	Y	845	787	1			139
							930	9									
*04	7500	X	7294	-0-	-206	-0-	697	1	5823	3	Y	704	811	1			32
							774	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4261	-0-	-749	-0-	491	1	2769	3	Y	910	996	1			117
							1001	9									
12	5704	X	608	-0-	-5096	-0-	172	1	436	9	Y	396	434	1			79
01	5704	X	38	-0-	-5666	-0-	14	1	24	9	Y	22	68	1			33
02	4732	X	6	-0-	-4726	-0-	2	1	4	9	Y	4	35	1			2
03	4805	X	337	-0-	-4468	-0-	42	1	218	3	Y	70	64	1			8
							77	9									
04	4260	X	288	-0-	-3972	-0-	36	1	193	3	Y	54	53	1			9
							59	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8300	X	8300	-0-	-0-	-0-	677 996	1 9	6627	3	Y	905	989	1			94
12	7874	X	7874	-0-	-0-	-0-	676 889	1 9	6309	3	Y	808	818	1			84
01	8425	X	8425	-0-	-0-	-0-	722 883	1 9	6820	3	Y	803	766	1			121
02	8400	X	7009	-0-	-1391	-0-	514 759	1 9	5736	3	Y	690	739	1			72
03	9300	X	8015	-0-	-1285	-0-	727 879	1 9	6409	3	Y	799	739	1			132
*04	8310	X	8064	-0-	-246	-0-	762 839	1 9	6463	3	Y	763	860	1			35

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7239	X	7239	-0-	-0-	-0-	817 1574	1 9	4848	3	Y	1431	1583	1			189
12	7663	X	7663	-0-	-0-	-0-	770 1814	1 9	5079	3	Y	1649	1577	1			261
01	8073	X	8073	-0-	-0-	-0-	1011 1858	1 9	5204	3	Y	1689	1729	1			221
02	7392	X	7071	-0-	-321	-0-	837 1667	1 9	4567	3	Y	1515	1570	1			166
03	8060	X	7118	-0-	-942	-0-	901 1671	1 9	4546	3	Y	1519	1523	1			162
*04	7868	X	7868	-0-	-0-	-0-	949 1904	1 9	5015	3	Y	1731	1626	1			267

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7460	X	7460	-0-	-0-	-0-	868 1793	1 9	4799	3	Y	1630	1681	1			164
12	5870	X	5870	-0-	-0-	-0-	663 1536	1 9	3671	3	Y	1396	1352	1			208
01	5146	X	2970	-0-	-2176	-0-	443 739	1 9	1788	3	Y	672	775	1			105
02	6972	X	6632	-0-	-340	-0-	774 1546	1 9	4312	3	Y	1405	1357	1			153
03	7719	X	5691	-0-	-2028	-0-	717 1341	1 9	3633	3	Y	1219	1241	1			131
*04	7470	X	6195	-0-	-1275	-0-	767 1541	1 9	3887	3	Y	1401	1315	1			217

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5432	-0-	-958	-0-	622 1282	1 9	3528	3	Y	1165	1286	1			156
12	9115	X	9115	-0-	-0-	-0-	878 2043	1 9	6194	3	Y	1857	1732	1			281
01	10376	X	10376	-0-	-0-	-0-	1291 2371	1 9	6714	3	Y	2155	2177	1			259
02	8445	X	8445	-0-	-0-	-0-	983 1960	1 9	5502	3	Y	1782	1847	1			194
03	8457	X	8457	-0-	-0-	-0-	1048 1951	1 9	5458	3	Y	1774	1779	1			189
*04	8240	X	8240	-0-	-0-	-0-	989 1994	1 9	5257	3	Y	1813	1720	1			282

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12870	X	8082	-0-	-4788	-0-	603 448	1 9	7031	3	Y	407	400	1			50
12	13299	X	10367	-0-	-2932	-0-	726 541	1 9	9100	3	Y	492	435	1			107
01	13299	X	10747	-0-	-2552	-0-	798 567	1 9	9382	3	Y	515	497	1			125
02	9996	X	7534	-0-	-2462	-0-	493 471	1 9	6570	3	Y	428	482	1			71
03	9734	X	8075	-0-	-1659	-0-	647 404	1 9	7024	3	Y	367	366	1			72
*04	11699	X	11699	-0-	-0-	-0-	901 609	1 9	10189	3	Y	554	522	1			104

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11713	X	11713	-0-	-0-	-0-	860 633	1 9	10220	3	Y	575	575	1			71
12	12150	X	12150	-0-	-0-	-0-	830 640	1 9	10680	3	Y	582	526	1			127
01	13051	X	12009	-0-	-1042	-0-	854 612	1 9	10543	3	Y	556	548	1			135
02	11732	X	9926	-0-	-1806	-0-	622 596	1 9	8708	3	Y	542	587	1			90
03	12989	X	11019	-0-	-1970	-0-	840 521	1 9	9658	3	Y	474	471	1			93
*04	11760	X	10637	-0-	-1123	-0-	801 545	1 9	9291	3	Y	495	495	1			93

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9429	X	9429	-0-	-0-	-0-	676 1131	1 9	7622	3	Y	1028	1047	1			140
12	13970	X	13970	-0-	-0-	-0-	880 1770	1 9	11320	3	Y	1609	1560	1	1	8	188
01	13497	X	13497	-0-	-0-	-0-	883 1669	1 9	10945	3	Y	1517	1404	1			301
02	8876	X	4624	-0-	-4252	-0-	277 559	1 9	3788	3	Y	508	760	1			49
03	10850	X	9373	-0-	-1477	-0-	685 1107	1 9	7581	3	Y	1006	942	1			113
*04	12230	X	12230	-0-	-0-	-0-	881 1484	1 9	9865	3	Y	1349	1311	1			151

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17389	X	17389	-0-	-0-	-0-	1275 927	1 9	15187	3	Y	843	846	1			104
12	17161	X	17161	-0-	-0-	-0-	1178 890	1 9	15093	3	Y	809	736	1	1	8	176
01	16556	X	16556	-0-	-0-	-0-	1173 838	1 9	14545	3	Y	762	753	1			185
02	18340	X	12710	-0-	-5630	-0-	796 762	1 9	11152	3	Y	693	763	1			115
03	20305	X	14492	-0-	-5813	-0-	1109 683	1 9	12700	3	Y	621	614	1			122
*04	17400	X	13380	-0-	-4020	-0-	1010 685	1 9	11685	3	Y	623	628	1			117

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	6997	-0-	-1193	-0-	504	1	5651	3	Y	765	773	1			104
							842	9									
12	8463	X	7289	-0-	-1174	-0-	476	1	5852	3	Y	874	876	1			102
							961	9									
01	8463	X	7232	-0-	-1231	-0-	490	1	5817	3	Y	841	776	1			167
							925	9									
02	7168	X	5593	-0-	-1575	-0-	338	1	4584	3	Y	610	718	1			59
							671	9									
03	7409	X	6727	-0-	-682	-0-	491	1	5443	3	Y	721	699	1			81
							793	9									
*04	7050	X	6603	-0-	-447	-0-	471	1	5340	3	Y	720	721	1			80
							792	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8826	X	8826	-0-	-0-	-0-	630	1	7145	3	Y	955	969	1			130
							1051	9									
12	8969	X	8969	-0-	-0-	-0-	586	1	7216	3	Y	1061	1067	1			124
							1167	9									
01	9890	X	9890	-0-	-0-	-0-	664	1	7973	3	Y	1139	1037	1			226
							1253	9									
02	8624	X	7119	-0-	-1505	-0-	428	1	5832	3	Y	781	931	1			76
							859	9									
03	9548	X	7074	-0-	-2474	-0-	516	1	5727	3	Y	755	746	1			85
							831	9									
*04	9570	X	7784	-0-	-1786	-0-	551	1	6308	3	Y	841	832	1			94
							925	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14760	X	12043	-0-	-2717	-0-	836	1	9807	3	Y	1273	1284	1			173
							1400	9									
12	14911	X	10664	-0-	-4247	-0-	679	1	8621	3	Y	1240	1268	1			145
							1364	9									
01	12183	X	10182	-0-	-2001	-0-	675	1	8232	3	Y	1159	1074	1			230
							1275	9									
02	11228	X	8194	-0-	-3034	-0-	485	1	6737	3	Y	884	1028	1			86
							972	9									
03	12431	X	9645	-0-	-2786	-0-	705	1	7819	3	Y	1019	990	1			115
							1121	9									
*04	12030	X	8481	-0-	-3549	-0-	624	1	6808	3	Y	954	962	1			107
							1049	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4676	-0-	-874	-0-	362	1	3712	3	Y	547	560	1			74
							602	9									
12	6045	X	5333	-0-	-712	-0-	368	1	4221	3	Y	676	671	1			79
							744	9									
01	6045	X	4663	-0-	-1382	-0-	340	1	3678	3	Y	586	549	1			116
							645	9									
02	5040	X	3898	-0-	-1142	-0-	248	1	3148	3	Y	456	528	1			44
							502	9									
03	5859	X	4677	-0-	-1182	-0-	366	1	3731	3	Y	527	512	1			59
							580	9									
*04	5160	X	4394	-0-	-766	-0-	333	1	3502	3	Y	508	510	1			57
							559	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	8093	-0-	-847	-0-	567	1	6579	3	Y	861	866	1			117
							947	9									
12	8432	X	2908	-0-	-5524	-0-	201	1	2302	3	Y	368	442	1			43
							405	9									
01	8432	X	5470	-0-	-2962	-0-	380	1	4380	3	Y	645	560	1			128
							710	9									
02	16790	X	16790	-0-	-0-	-0-	977	1	13887	3	Y	1751	1709	1			170
							1926	9									
03	11132	X	11132	-0-	-0-	-0-	801	1	9029	3	Y	1184	1221	1			133
							1302	9									
*04	12043	X	12043	-0-	-0-	-0-	849	1	9763	3	Y	1301	1289	1			145
							1431	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5924	-0-	-916	-0-	441	1	4747	3	Y	669	680	1			91
							736	9									
12	7068	X	6111	-0-	-957	-0-	414	1	4862	3	Y	759	761	1			89
							835	9									
01	6913	X	5655	-0-	-1258	-0-	399	1	4502	3	Y	685	638	1			136
							754	9									
02	5656	X	4508	-0-	-1148	-0-	286	1	3651	3	Y	519	605	1			50
							571	9									
03	6510	X	5785	-0-	-725	-0-	439	1	4641	3	Y	641	619	1			72
							705	9									
*04	5910	X	5061	-0-	-849	-0-	375	1	4059	3	Y	570	578	1			64
							627	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4349	-0-	-1141	-0-	323	1	3490	3	Y	487	508	1			66
							536	9									
12	11827	X	11827	-0-	-0-	-0-	773	1	9486	3	Y	1425	1325	1			166
							1568	9									
01	10596	X	10596	-0-	-0-	-0-	702	1	8564	3	Y	1209	1135	1			240
							1330	9									
02	8596	X	8596	-0-	-0-	-0-	513	1	7061	3	Y	929	1079	1			90
							1022	9									
03	10056	X	10056	-0-	-0-	-0-	730	1	8152	3	Y	1067	1037	1			120
							1174	9									
*04	9323	X	9323	-0-	-0-	-0-	659	1	7555	3	Y	1008	1015	1			113
							1109	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7556	X	7556	-0-	-0-	-0-	539	1	6116	3	Y	819	823	1			111
							901	9									
12	7502	X	7181	-0-	-321	-0-	471	1	5760	3	Y	864	874	1			101
							950	9									
01	7502	X	6877	-0-	-625	-0-	467	1	5528	3	Y	802	744	1			159
							882	9									
02	7056	X	5554	-0-	-1502	-0-	335	1	4551	3	Y	607	707	1			59
							668	9									
03	7812	X	5772	-0-	-2040	-0-	438	1	4624	3	Y	645	631	1			73
							710	9									
*04	7560	X	6051	-0-	-1509	-0-	451	1	4844	3	Y	687	683	1			77
							756	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10453	X	10453	-0-	-0-	-0-	780	1	9097	3	Y	524	515	1			65
							576	9									
12	10602	X	10322	-0-	-280	-0-	721	1	9054	3	Y	497	454	1			108
							547	9									
01	10602	X	10401	-0-	-201	-0-	756	1	9104	3	Y	492	481	1			119
							541	9									
02	9744	X	8787	-0-	-957	-0-	559	1	7697	3	Y	483	522	1			80
							531	9									
03	10788	X	9010	-0-	-1778	-0-	704	1	7866	3	Y	400	401	1			79
							440	9									
*04	10440	X	8395	-0-	-2045	-0-	645	1	7312	3	Y	398	402	1			75
							438	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	9372	-0-	-2898	-0-	699	1	8156	3	Y	470	467	1			58
							517	9									
12	12102	X	12102	-0-	-0-	-0-	827	1	10639	3	Y	578	510	1			126
							636	9									
01	10986	X	10986	-0-	-0-	-0-	786	1	9639	3	Y	510	512	1			124
							561	9									
02	9072	X	7581	-0-	-1491	-0-	478	1	6646	3	Y	415	470	1			69
							457	9									
03	11780	X	9259	-0-	-2521	-0-	710	1	8101	3	Y	407	396	1			80
							448	9									
*04	11610	X	8808	-0-	-2802	-0-	664	1	7692	3	Y	411	414	1			77
							452	9									

WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5142	X	4151	-0-	-991	-0-	1943	1	455	2	Y	110	167	0			31
							1627	3	5	4							
*12	7802	X	7802	-0-	-0-	-0-	3241	1	826	2	Y	111	120	0			22
							3605	3	8	4							
*01	3905	X	3905	-0-	-0-	-0-	2157	1	538	2	Y	114	108	0			28
							1080	3	5	4							
*02	1405	X	1405	-0-	-0-	-0-	492	1	138	2	Y	290	241	0			77
							454	3	2	4							
*03	829	X	829	-0-	-0-	-0-	187	1	62	2	Y	327	333	0			71
							219	3	1	4							
04	0	X	-0-	-0-	-0-	-0-					Y	382	378	0			75

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8354	X	8354	-0-	-0-	-0-	866	1	5499	3	Y	1808	1372	1			495
							1989	9									
12	9980	X	9980	-0-	-0-	-0-	807	1	7134	3	Y	1854	2151	1			198
							2039	9									
01	7665	X	7665	-0-	-0-	-0-	717	1	5415	3	Y	1394	1197	1			395
							1533	9									
02	7784	X	6908	-0-	-876	-0-	727	1	4839	3	Y	1220	1343	1			272
							1342	9									
03	9207	X	7380	-0-	-1827	-0-	726	1	5378	3	Y	1160	1240	1			192
							1276	9									
*04	8910	X	6766	-0-	-2144	-0-	669	1	4922	3	Y	1068	1093	1			167
							1175	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	1699	-0-	-2861	-0-	153 419	1 9	1127	3	Y	381	307	1			118
12	5764	X	5764	-0-	-0-	-0-	487 1130	1 9	4147	3	Y	1027	1037	1			108
01	4712	X	1124	-0-	-3588	-0-	174 359	1 9	591	3	Y	326	327	1			107
02	3304	X	284	-0-	-3020	-0-	68 165	1 9	51	3	Y	150	201	1			56
03	6830	X	6830	-0-	-0-	-0-	733 1132	1 9	4965	3	Y	1029	928	1			157
*04	4635	X	4635	-0-	-0-	-0-	470 822	1 9	3343	3	Y	747	796	1			108

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

11	376	N	-0-	-0-	-376	-0-					Y	328	332	0			64
12	0	N	-0-	-0-	-0-	-0-					Y	318	320	0			62
01	248	N	-0-	-0-	-248	-0-					Y	297	287	0			72
02	0	N	-0-	-0-	-0-	-0-					Y	109	152	0			29
*03	2147	N	2147	-0-	-0-	-0-	655 768	1 3	218 4	2 4	Y	456	385	0			100
04	2304	N	2304	-0-	-0-	-0-	732 705	1 3	255 3	2 4	Y	554	545	0			109

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

11	6930	X	5630	-0-	-1300	-0-	715 938	1 9	3977	3	Y	853	846	1			106
12	7161	X	5895	-0-	-1266	-0-	530 857	1 9	4508	3	Y	779	771	1	2	8	112
01	7161	X	6093	-0-	-1068	-0-	643 927	1 9	4523	3	Y	843	840	1			115
02	6944	X	5472	-0-	-1472	-0-	623 888	1 9	3961	3	Y	807	714	1			208
03	6045	X	5894	-0-	-151	-0-	605 895	1 9	4394	3	Y	814	914	1			108
*04	5910	X	5633	-0-	-277	-0-	580 867	1 9	4186	3	Y	788	797	1			99

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

11	7080	X	4757	-0-	-2323	-0-	627 818	1 9	3312	3	Y	744	741	1			95
12	7347	X	5283	-0-	-2064	-0-	484 767	1 9	4032	3	Y	697	688	1	2	8	102
01	7347	X	5740	-0-	-1607	-0-	613 882	1 9	4245	3	Y	802	795	1			109
02	6244	X	4192	-0-	-2052	-0-	480 696	1 9	3016	3	Y	633	569	1			173
03	6003	X	6003	-0-	-0-	-0-	623 945	1 9	4435	3	Y	859	921	1			111
*04	5781	X	5781	-0-	-0-	-0-	595 890	1 9	4296	3	Y	809	820	1			100

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4061	-0-	-709	-0-	513 668	1 9	2880	3	Y	607	603	1			78
12	4929	X	4540	-0-	-389	-0-	363 752	1 9	3425	3	Y	684	667	1	1	8	94
01	5236	X	5236	-0-	-0-	-0-	515 781	1 9	3940	3	Y	710	709	1			95
02	4872	X	4805	-0-	-67	-0-	548 780	1 9	3477	3	Y	709	625	1			179
03	4959	X	4959	-0-	-0-	-0-	520 758	1 9	3681	3	Y	689	777	1			91
*04	5070	X	4797	-0-	-273	-0-	503 755	1 9	3539	3	Y	686	692	1			85

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	3563	-0-	-2197	-0-	473 669	1 9	2421	3	Y	608	601	1			83
12	5952	X	5209	-0-	-743	-0-	474 756	1 9	3979	3	Y	687	670	1	2	8	98
01	5735	X	3653	-0-	-2082	-0-	393 572	1 9	2688	3	Y	520	536	1			82
02	4788	X	4662	-0-	-126	-0-	535 755	1 9	3372	3	Y	686	595	1			173
03	5363	X	4542	-0-	-821	-0-	471 718	1 9	3353	3	Y	653	740	1			86
*04	5040	X	3826	-0-	-1214	-0-	410 614	1 9	2802	3	Y	558	572	1			72

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10320	X	9294	-0-	-1026	-0-	634 947	1 9	7713	3	Y	861	887	1			156
12	10664	X	8746	-0-	-1918	-0-	619 768	1 9	7359	3	Y	698	701	1			153
01	10664	X	8646	-0-	-2018	-0-	625 795	1 9	7226	3	Y	723	801	1			75
02	9128	X	7533	-0-	-1595	-0-	607 717	1 9	6209	3	Y	652	544	1			183
03	10106	X	8072	-0-	-2034	-0-	559 790	1 9	6723	3	Y	718	805	1			96
*04	9300	X	7197	-0-	-2103	-0-	786 686	1 9	5725	3	Y	624	593	1			127

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6906	-0-	-714	-0-	575 1117	1 9	5214	3	Y	1015	1098	1			163
12	7657	X	7159	-0-	-498	-0-	640 1294	1 9	5225	3	Y	1176	1031	1	2	8	306
01	7285	X	6576	-0-	-709	-0-	642 1096	1 9	4838	3	Y	996	1120	1			182
02	5796	X	5551	-0-	-245	-0-	420 825	1 9	4306	3	Y	750	604	1			328
03	6543	X	6543	-0-	-0-	-0-	641 1133	1 9	4769	3	Y	1030	1219	1			139
*04	6381	X	6381	-0-	-0-	-0-	625 1167	1 9	4589	3	Y	1061	1015	1			185

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5582	X	5582	-0-	-0-	-0-	489	1	4146	3	Y	861	862	1			127
							947	9									
12	4229	X	4229	-0-	-0-	-0-	458	1	2904	3	Y	788	706	1	2	8	207
							867	9									
01	4905	X	4905	-0-	-0-	-0-	518	1	3495	3	Y	811	871	1			147
							892	9									
02	5208	X	3709	-0-	-1499	-0-	420	1	2662	3	Y	570	467	1			250
							627	9									
03	5766	X	4302	-0-	-1464	-0-	466	1	3016	3	Y	745	893	1			102
							820	9									
*04	5580	X	3981	-0-	-1599	-0-	418	1	2783	3	Y	709	684	1			127
							780	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11232	X	11232	-0-	-0-	-0-	1150	1	8215	3	Y	1697	1735	1			358
							1867	9									
12	11789	X	11789	-0-	-0-	-0-	1112	1	8911	3	Y	1605	1691	1	5	8	267
							1766	9									
01	11505	X	11505	-0-	-0-	-0-	1015	1	8641	3	Y	1681	1498	1			450
							1849	9									
*02	9520	X	9432	-0-	-88	-0-	817	1	7009	3	Y	1460	1505	1			405
							1606	9									
03	10715	X	10715	-0-	-0-	-0-	925	1	8021	3	Y	1608	1856	1			157
							1769	9									
*04	10786	X	10786	-0-	-0-	-0-	1063	1	7923	3	Y	1636	1513	1			280
							1800	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8909	X	8909	-0-	-0-	-0-	943	1	6522	3	Y	1313	1365	1			226
							1444	9									
12	9916	X	9916	-0-	-0-	-0-	1014	1	7537	3	Y	1241	1122	1	1	8	344
							1365	9									
01	9808	X	9808	-0-	-0-	-0-	895	1	7420	3	Y	1357	1315	1			386
							1493	9									
02	8204	X	8176	-0-	-28	-0-	730	1	6115	3	Y	1210	1120	1			476
							1331	9									
03	9083	X	8839	-0-	-244	-0-	783	1	6622	3	Y	1304	1493	1			287
							1434	9									
*04	8790	X	8399	-0-	-391	-0-	840	1	6194	3	Y	1241	1324	1			204
							1365	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5409	-0-	-411	-0-	593	1	3847	3	Y	881	789	1			309
							969	9									
12	6045	X	4411	-0-	-1634	-0-	434	1	3282	3	Y	632	771	1			170
							695	9									
01	6045	X	5662	-0-	-383	-0-	553	1	4236	3	Y	794	567	1			397
							873	9									
02	5180	X	4106	-0-	-1074	-0-	402	1	3108	3	Y	542	751	1			188
							596	9									
03	5642	X	5630	-0-	-12	-0-	530	1	4181	3	Y	835	932	1			91
							919	9									
*04	5490	X	2728	-0-	-2762	-0-	326	1	1955	3	Y	406	189	1			308
							447	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	7677	-0-	-2733	-0-	823	1	5631	3	Y	1112	1178	1			305
							1223	9									
12	9796	X	7611	-0-	-2185	-0-	718	1	5683	3	Y	1100	1122	1			283
							1210	9									
01	8246	X	5919	-0-	-2327	-0-	552	1	4327	3	Y	945	866	1			362
							1040	9									
02	7252	X	5222	-0-	-2030	-0-	467	1	3709	3	Y	951	939	1			374
							1046	9									
03	7998	X	6927	-0-	-1071	-0-	616	1	4989	3	Y	1202	1318	1			258
							1322	9									
*04	7680	X	6461	-0-	-1219	-0-	661	1	4644	3	Y	1051	1126	1			183
							1156	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	10126	-0-	-854	-0-	842	1	7721	3	Y	1421	1180	1			539
							1563	9									
12	11346	X	10528	-0-	-818	-0-	976	1	8090	3	Y	1329	1382	1	3	8	483
							1462	9									
01	10881	X	9031	-0-	-1850	-0-	895	1	6867	3	Y	1154	1399	1			238
							1269	9									
02	8512	X	7860	-0-	-652	-0-	1135	1	5562	3	Y	1057	842	1			453
							1163	9									
03	9424	X	7708	-0-	-1716	-0-	770	1	5760	3	Y	1071	1351	1			173
							1178	9									
*04	9120	X	7251	-0-	-1869	-0-	709	1	5422	3	Y	1018	948	1			243
							1120	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	8158	-0-	-1562	-0-	865	1	5972	3	Y	1201	1173	1			277
							1321	9									
12	10044	X	8629	-0-	-1415	-0-	803	1	6561	3	Y	1150	1113	1			314
							1265	9									
01	10044	X	7959	-0-	-2085	-0-	684	1	5826	3	Y	1317	1306	1			325
							1449	9									
02	9693	X	9693	-0-	-0-	-0-	909	1	7285	3	Y	1363	1130	1			558
							1499	9									
*03	10075	X	10075	-0-	-0-	-0-	945	1	7723	3	Y	1279	1690	1			147
							1407	9									
*04	8533	X	8533	-0-	-0-	-0-	886	1	6408	3	Y	1126	941	1			332
							1239	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17610	X	16228	-0-	-1382	-0-	1493	1	13631	3	Y	1004	1052	1			311
							1104	9									
12	17980	X	15485	-0-	-2495	-0-	1091	1	13273	3	Y	1019	960	1	2	8	368
							1121	9									
01	17980	X	14883	-0-	-3097	-0-	1240	1	12579	3	Y	967	906	1			429
							1064	9									
02	15708	X	14069	-0-	-1639	-0-	1136	1	11890	3	Y	948	1117	1			260
							1043	9									
03	16771	X	15971	-0-	-800	-0-	1432	1	13362	3	Y	1070	928	1			402
							1177	9									
*04	16230	X	15297	-0-	-933	-0-	1393	1	12853	3	Y	955	1206	1			151
							1051	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23430	X	18611	-0-	-4819	-0-	1705 1309	1 9	15597	3	Y	1190	1011	1			463
12	23250	X	18040	-0-	-5210	-0-	1285 1329	1 9	15426	3	Y	1208	1370	1	2	8	299
01	22227	X	17369	-0-	-4858	-0-	1444 1299	1 9	14626	3	Y	1181	1067	1			413
02	18536	X	18322	-0-	-214	-0-	1473 1295	1 9	15554	3	Y	1177	1281	1			309
03	20119	X	19009	-0-	-1110	-0-	1702 1374	1 9	15933	3	Y	1249	1149	1			409
*04	18600	X	18264	-0-	-336	-0-	1655 1238	1 9	15371	3	Y	1125	1353	1			181

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	4694	-0-	-3136	-0-	486 512	1 9	3696	3	Y	465	370	1			386
12	7812	X	4572	-0-	-3240	-0-	373 561	1 9	3638	3	Y	510	731	1	1	8	164
01	7688	X	4923	-0-	-2765	-0-	444 513	1 9	3966	3	Y	466	495	1			135
02	5992	X	4934	-0-	-1058	-0-	425 541	1 9	3968	3	Y	492	530	1			97
03	5518	X	1161	-0-	-4357	-0-	143 133	1 9	885	3	Y	121	21	1			197
*04	5203	X	5203	-0-	-0-	-0-	496 490	1 9	4217	3	Y	445	373	1			269

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	5938	-0-	-2222	-0-	576 583	1 9	4779	3	Y	530	381	1			359
12	8432	X	7008	-0-	-1424	-0-	491 767	1 9	5750	3	Y	697	545	1	1	8	510
01	8556	X	6618	-0-	-1938	-0-	688 670	1 9	5260	3	Y	609	884	1			235
02	7784	X	5122	-0-	-2662	-0-	431 568	1 9	4123	3	Y	516	555	1			196
03	8618	X	6540	-0-	-2078	-0-	609 667	1 9	5264	3	Y	606	541	1			261
*04	7766	X	7766	-0-	-0-	-0-	725 756	1 9	6285	3	Y	687	717	1			231

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	14745	-0-	-765	-0-	980 1464	1 9	12301	3	Y	1331	1343	1			242
12	16027	X	14910	-0-	-1117	-0-	886 1253	1 9	12771	3	Y	1139	1136	1			245
01	15779	X	14319	-0-	-1460	-0-	1008 1283	1 9	12028	3	Y	1166	1295	1			116
02	14140	X	12695	-0-	-1445	-0-	991 1168	1 9	10536	3	Y	1062	885	1			293
03	15252	X	13390	-0-	-1862	-0-	904 1266	1 9	11220	3	Y	1151	1290	1			154
*04	14760	X	12283	-0-	-2477	-0-	1299 1136	1 9	9848	3	Y	1033	977	1			210

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8853	X	8853	-0-	-0-	-0-	581	1	6724	3	Y	1407	1349	1			288
							1548	9									
12	8494	X	8473	-0-	-21	-0-	526	1	6483	3	Y	1331	1358	1			261
							1464	9									
01	8494	X	8146	-0-	-348	-0-	490	1	6238	3	Y	1289	1381	1			169
							1418	9									
02	8008	X	7426	-0-	-582	-0-	464	1	5598	3	Y	1240	1299	1			110
							1364	9									
03	9086	X	9086	-0-	-0-	-0-	607	1	6645	3	Y	1667	1534	1			243
							1834	9									
*04	8580	X	8238	-0-	-342	-0-	521	1	6206	3	Y	1374	1332	1			285
							1511	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19890	X	18568	-0-	-1322	-0-	1705	1	15678	3	Y	1077	956	1			390
							1185	9									
12	20181	X	18373	-0-	-1808	-0-	1293	1	15859	3	Y	1110	1114	1	2	8	384
							1221	9									
01	20181	X	17539	-0-	-2642	-0-	1488	1	14901	3	Y	1045	1050	1			379
							1150	9									
02	17948	X	16598	-0-	-1350	-0-	1338	1	14182	3	Y	980	1100	1			259
							1078	9									
03	19251	X	16440	-0-	-2811	-0-	1501	1	13848	3	Y	992	956	1			295
							1091	9									
*04	18570	X	16034	-0-	-2536	-0-	1475	1	13523	3	Y	942	988	1			249
							1036	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9936	X	9936	-0-	-0-	-0-	857	1	7590	3	Y	1354	1193	1			483
							1489	9									
12	8488	X	8488	-0-	-0-	-0-	844	1	6537	3	Y	1006	1185	1	3	8	301
							1107	9									
01	9161	X	9161	-0-	-0-	-0-	937	1	6869	3	Y	1232	1209	1			324
							1355	9									
02	9128	X	7995	-0-	-1133	-0-	1184	1	5505	3	Y	1187	1029	1			482
							1306	9									
03	10106	X	9578	-0-	-528	-0-	969	1	7126	3	Y	1348	1538	1			292
							1483	9									
*04	9780	X	7914	-0-	-1866	-0-	802	1	6026	3	Y	987	935	1			344
							1086	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	7774	-0-	-1466	-0-	648	1	5914	3	Y	1102	1165	1			255
							1212	9									
12	9207	X	8720	-0-	-487	-0-	803	1	6624	3	Y	1175	1004	1	3	8	423
							1293	9									
01	8711	X	7835	-0-	-876	-0-	771	1	5927	3	Y	1034	1207	1			250
							1137	9									
02	8503	X	8503	-0-	-0-	-0-	1228	1	5846	3	Y	1299	1195	1			354
							1429	9									
03	8707	X	8707	-0-	-0-	-0-	895	1	6475	3	Y	1215	1345	1			224
							1337	9									
*04	8657	X	8657	-0-	-0-	-0-	867	1	6483	3	Y	1188	1128	1			284
							1307	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3404	-0-	-1426	-0-	463 583	1 9	2358	3	Y	530	573	1			83
12	4650	X	3226	-0-	-1424	-0-	308 571	1 9	2347	3	Y	519	491	1	5	8	106
01	4588	X	2713	-0-	-1875	-0-	326 543	1 9	1844	3	Y	494	566	1			34
02	3584	X	2552	-0-	-1032	-0-	369 479	1 9	1704	3	Y	435	408	1			61
03	3968	X	2237	-0-	-1731	-0-	298 422	1 9	1517	3	Y	384	375	1			70
*04	3390	X	2962	-0-	-428	-0-	491 548	1 9	1923	3	Y	498	494	1			74

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10142	X	10142	-0-	-0-	-0-	1197 1507	1 9	7438	3	Y	1370	1454	1			201
12	10378	X	10378	-0-	-0-	-0-	924 1573	1 9	7881	3	Y	1430	1346	1	13	8	272
01	9269	X	9202	-0-	-67	-0-	949 1577	1 9	6676	3	Y	1434	1609	1			97
02	8770	X	8770	-0-	-0-	-0-	1046 1363	1 9	6361	3	Y	1239	1161	1			175
03	8675	X	8675	-0-	-0-	-0-	962 1313	1 9	6400	3	Y	1194	1153	1			216
*04	9555	X	9555	-0-	-0-	-0-	1365 1514	1 9	6676	3	Y	1376	1384	1			208

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6113	-0-	-877	-0-	755 949	1 9	4409	3	Y	863	922	1			129
12	7223	X	5986	-0-	-1237	-0-	547 968	1 9	4471	3	Y	880	830	1	8	8	171
01	7223	X	5709	-0-	-1514	-0-	612 1018	1 9	4079	3	Y	925	1033	1			63
02	5126	X	5126	-0-	-0-	-0-	658 844	1 9	3624	3	Y	767	719	1			111
03	5580	X	5324	-0-	-256	-0-	616 847	1 9	3861	3	Y	770	742	1			139
*04	5400	X	5250	-0-	-150	-0-	776 865	1 9	3609	3	Y	786	802	1			123

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	8650	-0-	-1340	-0-	1043 1307	1 9	6300	3	Y	1188	1294	1			188
12	10323	X	9557	-0-	-766	-0-	843 1544	1 9	7170	3	Y	1404	1312	1	12	8	268
01	10323	X	9341	-0-	-982	-0-	969 1609	1 9	6763	3	Y	1463	1631	1			100
02	9380	X	8998	-0-	-382	-0-	1083 1397	1 9	6518	3	Y	1270	1189	1			181
03	10385	X	7671	-0-	-2714	-0-	855 1197	1 9	5619	3	Y	1088	1069	1			200
*04	9566	X	9566	-0-	-0-	-0-	1360 1519	1 9	6687	3	Y	1381	1373	1			208

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660	X	14680	-0-	-980	-0-	1009 1368	1 9	12303	3	Y	1244	1336	1			268
12	16182	X	14297	-0-	-1885	-0-	955 1288	1 9	12054	3	Y	1171	1125	1	4	8	310
01	15624	X	14616	-0-	-1008	-0-	953 1308	1 9	12355	3	Y	1189	1401	1			98
02	12961	X	12961	-0-	-0-	-0-	870 1205	1 9	10886	3	Y	1095	938	1			255
03	14079	X	14079	-0-	-0-	-0-	987 1265	1 9	11827	3	Y	1150	1092	1			313
*04	13330	X	13330	-0-	-0-	-0-	868 1223	1 9	11239	3	Y	1112	1123	1			302

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15330	X	14258	-0-	-1072	-0-	1483 1180	1 9	11595	3	Y	1073	1350	1			219
12	15965	X	13669	-0-	-2296	-0-	1253 1112	1 9	11304	3	Y	1011	952	1	2	8	276
01	15965	X	13651	-0-	-2314	-0-	1227 1119	1 9	11305	3	Y	1017	1068	1			225
02	13636	X	12117	-0-	-1519	-0-	1106 1023	1 9	9988	3	Y	930	968	1			187
03	15159	X	13396	-0-	-1763	-0-	1405 1093	1 9	10898	3	Y	994	955	1			226
*04	14250	X	12633	-0-	-1617	-0-	1203 1053	1 9	10377	3	Y	957	959	1			224

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14040	X	13884	-0-	-156	-0-	988 1427	1 9	11469	3	Y	1297	1366	1			232
12	14260	X	13547	-0-	-713	-0-	907 1412	1 9	11228	3	Y	1284	1152	1	1	8	363
01	13969	X	13969	-0-	-0-	-0-	921 1330	1 9	11718	3	Y	1209	1403	1			169
02	12552	X	12552	-0-	-0-	-0-	854 1211	1 9	10487	3	Y	1101	959	1			311
03	13666	X	13666	-0-	-0-	-0-	976 1246	1 9	11444	3	Y	1133	1314	1			130
*04	12851	X	12851	-0-	-0-	-0-	846 1190	1 9	10815	3	Y	1082	1088	1			124

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	504	480	0	29	1	3
12	0	X	-0-	-0-	-0-	-0-					N	612	607	0			8
01	0	X	-0-	-0-	-0-	-0-					N	717	711	0			14
02	0	X	-0-	-0-	-0-	-0-					N	595	600	0			9
03	0	X	-0-	-0-	-0-	-0-					N	952	953	0			8
04	4533	X	4533	-0-	-0-	-0-	924 572	1 4	2588 449	3 9	N	408	411	0			5

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15780	X	12131	-0-	-3649	-0-	832	1	10332	3	Y	879	952	1			213
							967	9									
12	16306	X	2988	-0-	-13318	-0-	272	1	2424	3	Y	265	390	1	2	8	86
							292	9									
01	14818	X	11046	-0-	-3772	-0-	790	1	9368	3	Y	807	737	1			156
							888	9									
02	14586	X	14586	-0-	-0-	-0-	764	1	12630	3	Y	1084	1073	1			167
							1192	9									
03	14973	X	11528	-0-	-3445	-0-	418	1	10097	3	Y	921	947	1			141
							1013	9									
*04	12120	X	6100	-0-	-6020	-0-	339	1	5135	3	Y	569	564	1			146
							626	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17130	X	15146	-0-	-1984	-0-	995	1	12949	3	Y	1093	1128	1			268
							1202	9									
12	17701	X	16164	-0-	-1537	-0-	1190	1	13685	3	Y	1172	1185	1	9	8	246
							1289	9									
01	17360	X	13316	-0-	-4044	-0-	929	1	11356	3	Y	937	999	1			184
							1031	9									
02	15260	X	14513	-0-	-747	-0-	763	1	12556	3	Y	1085	1093	1			176
							1194	9									
03	15934	X	14170	-0-	-1764	-0-	506	1	12434	3	Y	1118	1120	1			174
							1230	9									
*04	15630	X	13403	-0-	-2227	-0-	633	1	11572	3	Y	1089	1006	1			257
							1198	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22020	X	15769	-0-	-6251	-0-	1081	1	13342	3	Y	1224	1394	1			176
							1346	9									
12	22754	X	12725	-0-	-10029	-0-	999	1	10538	3	Y	1080	1142	1	7	8	107
							1188	9									
01	22754	X	15725	-0-	-7029	-0-	1104	1	13313	3	Y	1189	1100	1			196
							1308	9									
02	19180	X	17042	-0-	-2138	-0-	889	1	14615	3	Y	1398	1350	1			244
							1538	9									
03	20026	X	17110	-0-	-2916	-0-	609	1	14872	3	Y	1481	1580	1			145
							1629	9									
*04	15780	X	15188	-0-	-592	-0-	713	1	13167	3	Y	1189	1130	1			204
							1308	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27180	X	26181	-0-	-999	-0-	1357	1	22615	3	Y	2008	1809	1			553
							2209	9									
12	26660	X	24866	-0-	-1794	-0-	1230	1	21599	3	Y	1852	1999	1			406
							2037	9									
01	25234	X	22935	-0-	-2299	-0-	1288	1	19762	3	Y	1714	1902	1			218
							1885	9									
02	23520	X	20949	-0-	-2571	-0-	1186	1	18140	3	Y	1475	1444	1			249
							1623	9									
03	26040	X	22817	-0-	-3223	-0-	1386	1	19857	3	Y	1431	1349	1			331
							1574	9									
*04	25200	X	20992	-0-	-4208	-0-	1303	1	18103	3	Y	1442	1177	1			596
							1586	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22200	X	17686	-0-		-4514	-0-	890 1816	1 9	14980	3	Y	1651	1723	1			243
12	22940	X	21721	-0-		-1219	-0-	1049 2141	1 9	18531	3	Y	1946	1795	1			394
01	22940	X	20675	-0-		-2265	-0-	1144 2252	1 9	17279	3	Y	2047	2112	1			329
02	20440	X	15375	-0-		-5065	-0-	877 1329	1 9	13169	3	Y	1208	1266	1			271
03	21483	X	15076	-0-		-6407	-0-	900 1592	1 9	12584	3	Y	1447	1409	1			309
*04	21030	X	13668	-0-		-7362	-0-	823 1657	1 9	11188	3	Y	1506	1055	1			760

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28380	X	26073	-0-		-2307	-0-	1360 2097	1 9	22616	3	Y	1906	1954	1			209
12	29326	X	24911	-0-		-4415	-0-	1236 2002	1 9	21673	3	Y	1820	1745	1	5	8	279
01	27807	X	21044	-0-		-6763	-0-	1207 1654	1 9	18183	3	Y	1504	1576	1			207
02	24640	X	19739	-0-		-4901	-0-	1134 1583	1 9	17022	3	Y	1439	1491	1			155
03	26939	X	21425	-0-		-5514	-0-	1314 1645	1 9	18466	3	Y	1495	1445	1			205
*04	26070	X	19655	-0-		-6415	-0-	1237 1574	1 9	16844	3	Y	1431	1356	1			280

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	3678	-0-		-6702	-0-	230 361	1 9	3087	3	Y	328	355	1			37
12	9610	X	3485	-0-		-6125	-0-	203 332	1 9	2950	3	Y	302	292	1	1	8	46
01	9579	X	7260	-0-		-2319	-0-	443 617	1 9	6200	3	Y	561	530	1			77
02	8428	X	7569	-0-		-859	-0-	460 648	1 9	6461	3	Y	589	603	1			63
03	6138	X	5798	-0-		-340	-0-	389 487	1 9	4922	3	Y	443	445	1			61
*04	7020	X	4272	-0-		-2748	-0-	302 382	1 9	3588	3	Y	347	340	1			68

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31320	X	29082	-0-		-2238	-0-	1512 2333	1 9	25237	3	Y	2121	2164	1			233
12	31496	X	29102	-0-		-2394	-0-	1439 2329	1 9	25334	3	Y	2117	2020	1	6	8	324
01	29791	X	25062	-0-		-4729	-0-	1429 1973	1 9	21660	3	Y	1794	1866	1			252
02	26264	X	23101	-0-		-3163	-0-	1324 1848	1 9	19929	3	Y	1680	1751	1			181
03	29078	X	24818	-0-		-4260	-0-	1520 1901	1 9	21397	3	Y	1728	1672	1			237
*04	28140	X	22471	-0-		-5669	-0-	1423 1816	1 9	19232	3	Y	1651	1566	1			322

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	7321	-0-		-1289	-0-	911 679	1 9	5731	3	Y	617	581	1			285
12	8897	X	8513	-0-		-384	-0-	980 790	1 9	6743	3	Y	718	755	1			248
01	8897	X	8204	-0-		-693	-0-	954 784	1 9	6466	3	Y	713	838	1			123
02	7420	X	7130	-0-		-290	-0-	872 664	1 9	5594	3	Y	604	551	1			176
03	11067	X	7483	-0-		-3584	-0-	990 634	1 9	5859	3	Y	576	569	1			183
*04	8250	X	7149	-0-		-1101	-0-	877 608	1 9	5664	3	Y	553	382	1			354

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30660	X	24318	-0-		-6342	-0-	1257 1925	1 9	21136	3	Y	1750	1821	1			187
12	29171	X	23617	-0-		-5554	-0-	1171 1893	1 9	20553	3	Y	1721	1643	1	5	8	260
01	27931	X	20211	-0-		-7720	-0-	1172 1605	1 9	17434	3	Y	1459	1515	1			204
02	23296	X	18178	-0-		-5118	-0-	1064 1491	1 9	15623	3	Y	1355	1414	1			145
03	25792	X	20162	-0-		-5630	-0-	1253 1569	1 9	17340	3	Y	1426	1376	1			195
*04	24330	X	19102	-0-		-5228	-0-	1212 1546	1 9	16344	3	Y	1405	1325	1			275

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	10384	-0-		-686	-0-	705 843	1 9	8836	3	Y	766	780	1			189
12	14986	X	14986	-0-		-0-	-0-	1122 1223	1 9	12641	3	Y	1112	1073	1	9	8	219
01	11067	X	9786	-0-		-1281	-0-	674 831	1 9	8281	3	Y	755	830	1			144
02	9660	X	6235	-0-		-3425	-0-	333 521	1 9	5381	3	Y	474	530	1			88
03	14384	X	7668	-0-		-6716	-0-	275 680	1 9	6713	3	Y	618	613	1			93
*04	14490	X	6628	-0-		-7862	-0-	314 593	1 9	5721	3	Y	539	507	1			125

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15570	X	12874	-0-		-2696	-0-	866 1162	1 9	10846	3	Y	1056	1144	1			155
12	16089	X	11957	-0-		-4132	-0-	908 1181	1 9	9868	3	Y	1074	1119	1	7	8	103
01	16089	X	12222	-0-		-3867	-0-	872 1114	1 9	10236	3	Y	1013	949	1			167
02	12656	X	10274	-0-		-2382	-0-	549 996	1 9	8729	3	Y	905	902	1			170
03	13578	X	11052	-0-		-2526	-0-	403 1046	1 9	9603	3	Y	951	1028	1			93
*04	12870	X	9203	-0-		-3667	-0-	462 905	1 9	7836	3	Y	823	779	1			137

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1013	-0-	-1627	-0-	152	1	640	3	Y	201	214	1			44
							221	9									
12	3162	X	2168	-0-	-994	-0-	390	1	1368	3	Y	373	276	1			141
							410	9									
01	3162	X	2929	-0-	-233	-0-	201	1	2170	3	Y	507	546	1			102
							558	9									
02	2660	X	2462	-0-	-198	-0-	56	1	1963	3	Y	403	482	1			23
							443	9									
03	2422	X	2422	-0-	-0-	-0-	60	1	1890	3	Y	429	306	1			146
							472	9									
*04	2820	X	2350	-0-	-470	-0-	64	1	1825	3	Y	419	490	1			75
							461	9									

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	51	-0-	-2709	-0-	22	1	29	9	Y	26	186	1			6
12	2880	X	2880	-0-	-0-	-0-	562	1	1682	3	Y	578	365	1			219
							636	9									
01	3765	X	3765	-0-	-0-	-0-	266	1	2732	3	Y	697	776	1			140
							767	9									
02	5460	X	2577	-0-	-2883	-0-	61	1	2023	3	Y	448	562	1			26
							493	9									
03	6045	X	2784	-0-	-3261	-0-	77	1	2102	3	Y	550	389	1			187
							605	9									
*04	3630	X	2575	-0-	-1055	-0-	73	1	1970	3	Y	484	584	1			87
							532	9									

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5674	X	5674	-0-	-0-	-0-	1040	1	3827	3	Y	734	779	1			141
							807	9									
12	6123	X	6123	-0-	-0-	-0-	855	1	4140	3	Y	1025	1061	1			105
							1128	9									
01	5735	X	4799	-0-	-936	-0-	627	1	3230	3	Y	856	833	1			128
							942	9									
02	5628	X	5628	-0-	-0-	-0-	913	1	3714	3	Y	910	907	1			131
							1001	9									
03	6231	X	4114	-0-	-2117	-0-	773	1	2519	3	Y	747	783	1			95
							822	9									
*04	5940	X	4163	-0-	-1777	-0-	654	1	2724	3	Y	714	730	1			79
							785	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13677	X	13677	-0-	-0-	-0-	1555	1	9878	3	Y	2040	1655	1			450
							2244	9									
12	8401	X	4218	-0-	-4183	-0-	716	1	2772	3	Y	664	863	1			251
							730	9									
01	10288	X	10288	-0-	-0-	-0-	666	1	7848	3	Y	1613	1540	1			324
							1774	9									
02	12768	X	11181	-0-	-1587	-0-	249	1	9005	3	Y	1752	1975	1			101
							1927	9									
03	14136	X	10053	-0-	-4083	-0-	238	1	7945	3	Y	1700	1222	1			579
							1870	9									
*04	13680	X	8664	-0-	-5016	-0-	224	1	6820	3	Y	1473	1787	1			265
							1620	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	7280	-0-	-1390	-0-	1374	1	4734	3	Y	1065	1106	1			204
							1172	9									
12	8804	X	7842	-0-	-962	-0-	1097	1	5295	3	Y	1318	1388	1			134
							1450	9									
01	9052	X	7244	-0-	-1808	-0-	958	1	4959	3	Y	1206	1160	1			180
							1327	9									
02	8288	X	4619	-0-	-3669	-0-	798	1	2981	3	Y	764	834	1			110
							840	9									
03	9176	X	8379	-0-	-797	-0-	1437	1	5432	3	Y	1373	1308	1			175
							1510	9									
*04	7590	X	6847	-0-	-743	-0-	1077	1	4492	3	Y	1162	1208	1			129
							1278	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4298	-0-	-412	-0-	690	1	2794	3	Y	740	811	1			146
							814	9									
12	4557	X	4127	-0-	-430	-0-	660	1	2628	3	Y	763	727	1			182
							839	9									
01	4557	X	3922	-0-	-635	-0-	714	1	2361	3	Y	770	766	1			186
							847	9									
02	4172	X	3111	-0-	-1061	-0-	601	1	1785	3	Y	659	695	1			150
							725	9									
03	4619	X	4108	-0-	-511	-0-	753	1	2460	3	Y	814	858	1			106
							895	9									
*04	4290	X	3706	-0-	-584	-0-	683	1	2220	3	Y	730	721	1			115
							803	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1768	N	1768	-0-	-0-	-0-	316	1	1046	3	Y	369	389	1			16
							406	9									
12	2016	N	2016	-0-	-0-	-0-	312	1	1250	3	Y	413	399	1			30
							454	9									
01	2340	N	2340	-0-	-0-	-0-	379	1	1447	3	Y	467	469	1			28
							514	9									
02	1805	N	1805	-0-	-0-	-0-	325	1	1069	3	Y	374	344	1			58
							411	9									
03	1798	N	1484	-0-	-314	-0-	72	1	1057	3	Y	323	336	1			45
							355	9									
*04	1740	N	1428	-0-	-312	-0-	134	1	957	3	Y	306	312	1			39
							337	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4008	-0-	-1242	-0-	660	1	2499	3	Y	772	811	1			33
							849	9									
12	5425	X	3646	-0-	-1779	-0-	546	1	2335	3	Y	695	677	1			51
							765	9									
01	5425	X	4001	-0-	-1424	-0-	625	1	2533	3	Y	766	770	1			47
							843	9									
02	3808	X	3320	-0-	-488	-0-	564	1	2034	3	Y	656	600	1			103
							722	9									
03	4216	X	3323	-0-	-893	-0-	155	1	2400	3	Y	698	703	1			98
							768	9									
*04	4020	X	2987	-0-	-1033	-0-	269	1	2047	3	Y	610	630	1			78
							671	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	3784	-0-	-2666	-0-	615	1	2376	3	Y	721	767	1			31
							793	9									
12	5239	X	3399	-0-	-1840	-0-	548	1	2038	3	Y	739	716	1			54
							813	9									
01	5239	X	3640	-0-	-1599	-0-	571	1	2300	3	Y	699	710	1			43
							769	9									
02	3668	X	3109	-0-	-559	-0-	526	1	1911	3	Y	611	558	1			96
							672	9									
03	4061	X	3013	-0-	-1048	-0-	141	1	2170	3	Y	638	645	1			89
							702	9									
*04	3780	X	2967	-0-	-813	-0-	266	1	2034	3	Y	606	618	1			77
							667	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5713	X	5713	-0-	-0-	-0-	879	1	3701	3	Y	1030	1075	1			44
							1133	9									
12	5493	X	5493	-0-	-0-	-0-	745	1	3662	3	Y	987	959	1			72
							1086	9									
01	6062	X	6062	-0-	-0-	-0-	874	1	3997	3	Y	1083	1089	1			66
							1191	9									
02	5122	X	5122	-0-	-0-	-0-	805	1	3298	3	Y	926	847	1			145
							1019	9									
03	4929	X	4655	-0-	-274	-0-	213	1	3380	3	Y	965	975	1			135
							1062	9									
*04	4770	X	4543	-0-	-227	-0-	393	1	3165	3	Y	895	916	1			114
							985	9									

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

11	14B2 EXT	-0-	-0-	-0-	315066						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	315066						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	315066						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	315066						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	315066						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	315066						Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9926	X	9926	-0-	-0-	-0-	4384	1	1170	2	Y	627	632	0			94
							3672	3	10	4							
12	6999	X	6999	-0-	-0-	-0-	2623	1	668	2	Y	713	731	0			76
							2917	3	7	4							
*01	3534	X	2076	-0-	-1458	-0-	917	1	229	2	Y	426	430	0			72
							459	3	2	4							
*02	7868	X	2222	-0-	-5646	-0-	829	1	232	2	Y	356	375	0			53
							766	3	3	4							
*03	10199	X	3662	-0-	-6537	-0-	1234	1	479	2	Y	450	455	0			48
							1447	3	7	4							
04	9870	X	3706	-0-	-6164	-0-	1360	1	474	2	Y	507	472	0			83
							1309	3	5	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2940	X	1347	-0-	-1593	-0-	468	1	110	2	Y	342	342	0			51
							392	3	1	4							
12	2697	X	1660	-0-	-1037	-0-	519	1	132	2	Y	392	401	0			42
							577	3	1	4							
01	1116	X	1007	-0-	-109	-0-	388	1	97	2	Y	297	289	0			50
							194	3	1	4							
*02	1120	X	1081	-0-	-39	-0-	364	1	102	2	Y	251	264	0			37
							338	3	1	4							
*03	1645	N	1645	-0-	-0-	-0-	505	1	168	2	Y	344	345	0			36
							591	3	3	4							
04	1609	N	1609	-0-	-0-	-0-	483	1	168	2	Y	446	409	0			73
							465	3	2	4							

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4830	X	2170	-0-	-2660	-0-	985	1	263	2	Y	86	84	0			10
							825	3	2	4							
12	2670	X	2670	-0-	-0-	-0-	1085	1	276	2	Y	91	93	0			8
							1206	3	3	4							
*01	2511	X	2437	-0-	-74	-0-	1353	1	337	2	Y	60	62	0			6
							678	3	3	4							
*02	6020	X	6020	-0-	-0-	-0-	2712	1	759	2	Y	29	33	0			2
							2508	3	9	4							
*03	6449	X	6449	-0-	-0-	-0-	2559	1	851	2	Y	23	23	0			2
							3000	3	14	4							
04	2250	X	1490	-0-	-760	-0-	615	1	214	2	Y	61	57	0			6
							592	3	2	4							

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2965	N	876	-0-	-2089	-0-	235	1	63	2	Y	345	347	0			52
							197	3	1	4							
12	1395	N	705	-0-	-690	-0-	163	1	41	2	Y	291	312	0			31
							181	3	320	9							
01	916	N	916	-0-	-0-	-0-	347	1	87	2	Y	279	263	0			47
							174	3	1	4							
*02	2694	N	2694	-0-	-0-	-0-	867	1	243	2	Y	708	650	0			105
							802	3	3	4							
*03	2941	N	2941	-0-	-0-	-0-	843	1	327	2	Y	708	738	0			75
							987	3	5	4							
04	2132	N	2132	-0-	-0-	-0-	730	1	255	2	Y	401	410	0			66
							703	3	3	4							

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3360	X	1932	-0-	-1428	-0-	711	1	190	2	Y	394	402	0			59
							596	3	2	4							
12	2883	X	926	-0-	-1957	-0-	242	1	62	2	Y	321	346	0			34
							268	3	1	4							
*01	2821	X	1729	-0-	-1092	-0-	833	1	208	2	Y	244	237	0			41
							418	3	2	4							
*02	5485	X	5485	-0-	-0-	-0-	2148	1	601	2	Y	675	616	0			100
							1986	3	7	4							
*03	2925	X	2925	-0-	-0-	-0-	922	1	357	2	Y	510	556	0			54
							1080	3	5	4							
04	2949	X	2949	-0-	-0-	-0-	1059	1	369	2	Y	453	433	0			74
							1019	3	4	4							

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2220	X	1226	-0-	-994	-0-	453	1	121	2	Y	247	249	0			37
							379	3	1	4							
*12	5776	X	5776	-0-	-0-	-0-	2028	1	517	2	Y	882	825	0			94
							2256	3	5	4							
*01	4999	X	4999	-0-	-0-	-0-	2490	1	621	2	Y	576	573	0			97
							1248	3	6	4							
*02	2130	X	2130	-0-	-0-	-0-	792	1	222	2	Y	346	392	0			51
							732	3	3	4							
*03	2241	X	2241	-0-	-0-	-0-	731	1	283	2	Y	334	350	0			35
							856	3	4	4							
04	2133	X	2133	-0-	-0-	-0-	793	1	277	2	Y	269	260	0			44
							764	3	3	4							

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	6925	-0-	-755	-0-	971	1	4623	3	Y	1210	1221	1			65
							1331	9									
12	7936	X	6470	-0-	-1466	-0-	967	1	4311	3	Y	1084	1048	1			101
							1192	9									
01	7978	X	7978	-0-	-0-	-0-	1358	1	4923	3	Y	1543	1548	1			96
							1697	9									
02	5813	X	5813	-0-	-0-	-0-	1405	1	2695	3	Y	1557	1522	1			131
							1713	9									
03	9384	X	9384	-0-	-0-	-0-	1932	1	5338	3	Y	1922	1965	1			88
							2114	9									
*04	7716	X	7716	-0-	-0-	-0-	1280	1	4538	3	Y	1725	1683	1			130
							1898	9									

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2241	-0-	-399	-0-	530	1	1400	3	Y	283	277	1			143
							311	9									
12	2728	X	1940	-0-	-788	-0-	492	1	1142	3	Y	278	275	1			146
							306	9									
01	2728	X	194	-0-	-2534	-0-	126	1	68	9	Y	62	175	1			33
02	2184	X	1144	-0-	-1040	-0-	453	1	469	3	Y	202	141	1			94
							222	9									
03	2325	X	1343	-0-	-982	-0-	532	1	483	3	Y	298	359	1			33
							328	9									
*04	2250	X	1684	-0-	-566	-0-	575	1	817	3	Y	265	184	1			114
							292	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3620	-0-	-190	-0-	582	1	2290	3	Y	680	714	1			29
							748	9									
12	3937	X	3566	-0-	-371	-0-	509	1	2283	3	Y	704	681	1			52
							774	9									
01	4085	X	4085	-0-	-0-	-0-	612	1	2638	3	Y	759	765	1			46
							835	9									
02	3688	X	3688	-0-	-0-	-0-	601	1	2320	3	Y	697	634	1			109
							767	9									
03	4738	X	4738	-0-	-0-	-0-	218	1	3435	3	Y	986	957	1			138
							1085	9									
*04	3870	X	3372	-0-	-498	-0-	295	1	2333	3	Y	676	728	1			86
							744	9									

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

*11	1975	N	1975	-0-	-0-	-0-	810	1	216	2	Y	244	246	0			37
							679	3	2	4							
12	3100	N	3147	-0-	47	47	1203	1	306	2	Y	271	279	0			29
							1337	3	3	4							
*01	2260	N	2213	-0-	-47	-0-	1161	1	290	2	Y	162	164	0			27
							581	3	3	4							
*02	1732	X	1732	-0-	-0-	-0-	709	1	198	2	Y	153	157	0			23
							655	3	2	4							
*03	2480	X	825	-0-	-1655	-0-	214	1	83	2	Y	252	248	0			27
							250	3	1	4							
04	2400	X	-0-	-0-	-2400	-0-					Y	209	202	0			34

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

*11	3489	X	3489	-0-	-0-	-0-	1258	1	336	2	Y	763	808	0			115
							1053	3	3	4							
12	4289	X	4289	-0-	-0-	-0-	1440	1	367	2	Y	796	826	0			85
							1602	3	4	4							
*01	5876	X	5876	-0-	-0-	-0-	2838	1	708	2	Y	820	767	0			138
							1421	3	7	4							
*02	6862	X	6862	-0-	-0-	-0-	2823	1	790	2	Y	573	626	0			85
							2610	3	9	4							
*03	9595	X	9595	-0-	-0-	-0-	3513	1	1362	2	Y	530	559	0			56
							4118	3	19	4							
04	8634	X	8634	-0-	-0-	-0-	3446	1	1201	2	Y	598	556	0			98
							3316	3	13	4							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

*11	2820	X	2617	-0-	-203	-0-	1087	1	290	2	Y	297	293	0			33
							911	3	2	4							
12	2914	X	2654	-0-	-260	-0-	987	1	251	2	Y	287	296	0			24
							1097	3	3	4							
*01	2914	X	2575	-0-	-339	-0-	1285	1	321	2	Y	293	288	0			29
							644	3	3	4							
*02	3325	X	3325	-0-	-0-	-0-	1382	1	387	2	Y	249	258	0			20
							1278	3	4	4							
*03	3162	X	2715	-0-	-447	-0-	879	1	341	2	Y	417	395	0			42
							1031	3	5	4							
04	2610	X	1369	-0-	-1241	-0-	439	1	153	2	Y	320	332	0			30
							423	3	2	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4138	X	4138	-0-	-0-	-0-	1747	1	409	2	Y	468	440	0			52
							1463	3	4	4							
12	4992	X	4992	-0-	-0-	-0-	1873	1	477	2	Y	504	514	0			42
							2083	3	5	4							
*01	5540	X	5540	-0-	-0-	-0-	2786	1	695	2	Y	597	580	0			59
							1395	3	7	4							
*02	6758	X	6758	-0-	-0-	-0-	2801	1	784	2	Y	521	538	0			42
							2591	3	9	4							
*03	4566	X	4566	-0-	-0-	-0-	1510	1	502	2	Y	707	678	0			71
							1768	3	8	4							
04	5130	X	2288	-0-	-2842	-0-	786	1	274	2	Y	425	456	0			40
							757	3	3	4							

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3570	X	2642	-0-	-928	-0-	1002	1	235	2	Y	513	497	0			57
							839	3	2	4							
12	3689	X	1809	-0-	-1880	-0-	425	1	108	2	Y	729	725	0			61
							473	3	1	4							
01	3689	X	830	-0-	-2859	-0-	56	1	14	2	Y	665	660	0			66
							28	3	732	9							
*02	2632	X	1296	-0-	-1336	-0-	234	1	66	2	Y	707	716	0			57
							217	3	1	4							
03	2883	X	904	-0-	-1979	-0-	7	1	2	2	Y	806	782	0			81
							8	3	887	9							
04	2670	X	-0-	-0-	-2670	-0-					Y	712	727	0			66

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7928	X	7928	-0-	-0-	-0-	680	1	801	2	Y	1460	1461	0			62
							4631	3	210	4							
*12	9491	X	9491	-0-	-0-	-0-	1114	1	829	2	Y	1621	1622	0			61
							5490	3	275	4							
*01	14277	X	14277	-0-	-0-	-0-	2308	1	1844	2	Y	1200	1212	0			49
							8660	3	145	4							
*02	8344	X	3467	-0-	-4877	-0-	454	1	274	2	Y	1186	1175	0			60
							1405	3	29	4							
*03	8153	X	4733	-0-	-3420	-0-	715	1	437	2	Y	1300	1303	0			57
							2088	3	63	4							
04	8940	X	5370	-0-	-3570	-0-	1208	1	656	2	Y	920	944	0			33
							2392	3	102	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3350	X	3350	-0-	-0-	-0-	1259	1	336	2	Y	634	617	0			70
							1055	3	3	4							
12	3969	X	3969	-0-	-0-	-0-	1394	1	355	2	Y	606	625	0			51
							1549	3	4	4							
*01	3138	X	3138	-0-	-0-	-0-	1412	1	352	2	Y	603	594	0			60
							708	3	3	4							
*02	3220	X	2909	-0-	-311	-0-	1040	1	291	2	Y	556	571	0			45
							963	3	3	4							
*03	4154	X	4154	-0-	-0-	-0-	1342	1	520	2	Y	646	626	0			65
							1574	3	7	4							
04	4193	X	4193	-0-	-0-	-0-	1509	1	526	2	Y	635	641	0			59
							1453	3	6	4							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

*11	20321	X	20321	-0-	-0-	-0-	8528	1	2192	2	Y	2216	2230	0			433
							7144	3	19	4							
*12	23743	X	23743	-0-	-0-	-0-	8929	1	2275	2	Y	2349	2326	0			456
							9932	3	23	4							
*01	14296	X	14296	-0-	-0-	-0-	6910	1	1723	2	Y	1987	1960	0			483
							3461	3	16	4							
*02	15748	X	15748	-0-	-0-	-0-	6323	1	1769	2	Y	1627	1676	0			434
							5846	3	20	4							
*03	23690	X	23690	-0-	-0-	-0-	8442	1	2873	2	Y	2215	2165	0			484
							9891	3	47	4							
04	23027	X	23027	-0-	-0-	-0-	8989	1	3133	2	Y	2019	2107	0			396
							8650	3	34	4							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

11	4230	X	3257	-0-	-973	-0-	278	1	2286	3	Y	630	635	1			67
							693	9									
12	4247	X	3012	-0-	-1235	-0-	198	1	2207	3	Y	552	564	1			55
							607	9									
01	3937	X	3031	-0-	-906	-0-	233	1	2128	3	Y	609	588	1			76
							670	9									
02	3080	X	2429	-0-	-651	-0-	220	1	1668	3	Y	492	488	1			80
							541	9									
03	3410	X	2696	-0-	-714	-0-	277	1	1814	3	Y	550	561	1			69
							605	9									
*04	3270	X	1888	-0-	-1382	-0-	206	1	1227	3	Y	414	439	1			44
							455	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	13806	-0-		-2364		-0-	933 1617	1 9	11256	3	Y	1470	1409	1			299
12	15965	X	13800	-0-		-2165		-0-	993 1577	1 9	11230	3	Y	1434	1365	1	1	8	367
01	15314	X	13290	-0-		-2024		-0-	1015 1559	1 9	10716	3	Y	1417	1527	1			257
02	12936	X	11172	-0-		-1764		-0-	578 1428	1 9	9166	3	Y	1298	1368	1			187
03	14322	X	12779	-0-		-1543		-0-	865 1526	1 9	10388	3	Y	1387	1355	1			219
*04	13800	X	12240	-0-		-1560		-0-	900 1445	1 9	9895	3	Y	1314	1181	1			352

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12370	X	12370	-0-		-0-		-0-	4829 4044	1 3	1174 12	2 4	Y	2101	2119	0			411
*12	19768	X	19768	-0-		-0-		-0-	7519 8359	1 3	1916 21	2 4	Y	1775	1841	0			345
*01	10168	X	10168	-0-		-0-		-0-	5078 2545	1 3	1267 12	2 4	Y	1151	1216	0			280
*02	10789	X	10789	-0-		-0-		-0-	4221 3901	1 3	1181 14	2 4	Y	1338	1261	0			357
*03	6272	X	6272	-0-		-0-		-0-	2084 2443	1 3	693 11	2 4	Y	946	1096	0			207
04	3685	X	3685	-0-		-0-		-0-	1175 1130	1 3	410 5	2 4	Y	877	912	0			172

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	5229	-0-		-1971		-0-	369 737	1 9	4123	3	Y	670	795	1			97
12	7440	X	4614	-0-		-2826		-0-	347 691	1 9	3576	3	Y	628	595	1	3	8	127
01	7440	X	4796	-0-		-2644		-0-	381 737	1 9	3678	3	Y	670	591	1			206
02	5404	X	4131	-0-		-1273		-0-	220 664	1 9	3247	3	Y	604	583	1			227
03	5983	X	4917	-0-		-1066		-0-	346 750	1 9	3821	3	Y	682	765	1			144
*04	5220	X	4927	-0-		-293		-0-	363 923	1 9	3641	3	Y	839	777	1			206

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	2441	-0-		-3079		-0-	402 474	1 9	1565	3	Y	431	446	1			26
12	5704	X	1796	-0-		-3908		-0-	300 376	1 9	1120	3	Y	342	337	1			31
01	5704	X	2256	-0-		-3448		-0-	407 521	1 9	1328	3	Y	474	476	1			29
02	3192	X	1955	-0-		-1237		-0-	386 502	1 9	1067	3	Y	456	446	1			39
03	3255	X	116	-0-		-3139		-0-	29 29	1 9	58	3	Y	26	63	1			2
*04	5823	X	5823	-0-		-0-		-0-	1012 1439	1 9	3372	3	Y	1308	1215	1			95

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1884	N	1884	-0-	-0-	-0-	695	1	186	2	Y	381	354	0			42
							582	3	2	4							
12	1733	N	1733	-0-	-0-	-0-	350	1	89	2	Y	822	795	0			69
							389	3	1	4							
*01	2146	N	2146	-0-	-0-	-0-	862	1	215	2	Y	577	589	0			57
							432	3	2	4							
*02	1848	X	795	-0-	-1053	-0-	260	1	73	2	Y	201	242	0			16
							240	3	1	4							
03	2046	X	-0-	-0-	-2046	-0-					Y	-0-	16	0			-0-
04	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

*11	8451	X	8451	-0-	-0-	-0-	3691	1	985	2	Y	614	617	0			120
							3092	3	8	4							
*12	9581	X	9581	-0-	-0-	-0-	3751	1	956	2	Y	628	626	0			122
							4173	3	10	4							
*01	8203	X	8203	-0-	-0-	-0-	4280	1	1068	2	Y	636	603	0			155
							2146	3	9	4							
*02	13858	X	13858	-0-	-0-	-0-	5908	1	1653	2	Y	741	698	0			198
							5463	3	19	4							
*03	20919	X	20919	-0-	-0-	-0-	7902	1	2626	2	Y	987	969	0			216
							9262	3	43	4							
04	20442	X	20442	-0-	-0-	-0-	8404	1	2929	2	Y	901	940	0			177
							8086	3	32	4							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10312	X	10312	-0-	-0-	-0-	975	1	1127	2	Y	1152	1155	0			49
							6642	3	301	4							
*12	14121	X	14121	-0-	-0-	-0-	1814	1	1349	2	Y	1433	1428	0			54
							8934	3	448	4							
*01	12828	X	12828	-0-	-0-	-0-	2142	1	1711	2	Y	730	754	0			30
							8037	3	135	4							
*02	15903	X	15903	-0-	-0-	-0-	3199	1	1932	2	Y	604	603	0			31
							9905	3	203	4							
*03	11533	X	11533	-0-	-0-	-0-	2232	1	1535	2	Y	961	950	0			42
							6513	3	196	4							
04	6661	X	6661	-0-	-0-	-0-	1616	1	878	2	Y	754	769	0			27
							3201	3	137	4							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	348424					N	284	238	0			46
12	0	Z	-0-	-0-	-0-	348424					N	154	170	0			30
01	0	Z	-0-	-0-	-0-	348424					N	110	113	0			27
*02	0	Z	180	-0-	180	348604	52	1	15	2	N	59	70	0			16
							48	3	65	9							
*03	0	Z	1153	-0-	1153	349757	454	1	151	2	N	12	25	0			3
							533	3	2	4							
04	0	Z	1230	-0-	1230	350987	473	1	165	2	N	123	102	0			24
							455	3	2	4							

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20100	X	14588	-0-		-5512	-0-	971	1	11889	3	Y	1571	1601	1			285
								1728	9									
12	19592	X	17510	-0-		-2082	-0-	1278	1	14344	3	Y	1716	1579	1	5	8	417
								1888	9									
01	18738	X	18738	-0-		-0-	-0-	1422	1	15382	3	Y	1758	1940	1			235
								1934	9									
02	13888	X	13002	-0-		-886	-0-	659	1	10582	3	Y	1601	1583	1			253
								1761	9									
03	15376	X	14146	-0-		-1230	-0-	939	1	11503	3	Y	1549	1533	1			269
								1704	9									
*04	14880	X	13279	-0-		-1601	-0-	975	1	10887	3	Y	1288	1379	1			178
								1417	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15330	X	12426	-0-		-2904	-0-	778	1	10105	3	Y	1403	1402	1			181
								1543	9									
12	15841	X	11552	-0-		-4289	-0-	673	1	9544	3	Y	1214	458	0	844	1	92
								1335	9					1	8			
01	15841	X	13458	-0-		-2383	-0-	874	1	11062	3	Y	1384	1272	0	104	1	100
								1522	9									
02	11704	X	10733	-0-		-971	-0-	717	1	8816	3	Y	1091	966	0	166	1	59
								1200	9									
03	12958	X	11462	-0-		-1496	-0-	740	1	9380	3	Y	1220	1171	0			108
								1342	9									
*04	12540	X	10709	-0-		-1831	-0-	674	1	8753	3	Y	1165	1128	0	62	1	83
								1282	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26130	X	18737	-0-		-7393	-0-	1135	1	16105	3	Y	1361	1408	1			107
								1497	9									
12	27001	X	20680	-0-		-6321	-0-	1179	1	17731	3	Y	1609	1339	1	1	8	376
								1770	9									
01	24676	X	20722	-0-		-3954	-0-	1219	1	17471	3	Y	1847	1719	1			504
								2032	9									
02	21280	X	17492	-0-		-3788	-0-	1092	1	14857	3	Y	1403	1473	1			434
								1543	9									
03	22320	X	19877	-0-		-2443	-0-	1572	1	16550	3	Y	1595	1690	1			339
								1755	9									
*04	20040	X	18399	-0-		-1641	-0-	1586	1	15126	3	Y	1534	1186	1			687
								1687	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	6162	-0-		-2268	-0-	367	1	4958	3	Y	761	793	1			234
								837	9									
12	8463	X	6024	-0-		-2439	-0-	340	1	4836	3	Y	771	753	1	4	8	248
								848	9									
01	7781	X	4517	-0-		-3264	-0-	284	1	3527	3	Y	642	569	1			321
								706	9									
02	5852	X	5199	-0-		-653	-0-	322	1	4087	3	Y	718	801	1			238
								790	9									
03	6479	X	5112	-0-		-1367	-0-	414	1	3937	3	Y	692	791	1			139
								761	9									
*04	6150	X	2156	-0-		-3994	-0-	491	1	1063	3	Y	547	215	1			471
								602	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3527	-0-	-1303	-0-	235	1	2794	3	Y	453	390	1			137
							498	9									
12	4526	X	2858	-0-	-1668	-0-	185	1	2257	3	Y	378	380	1	2	8	133
							416	9									
01	4526	X	3625	-0-	-901	-0-	237	1	2839	3	Y	499	370	1			262
							549	9									
02	3304	X	2290	-0-	-1014	-0-	170	1	1747	3	Y	339	406	1			195
							373	9									
03	3658	X	2419	-0-	-1239	-0-	247	1	1813	3	Y	326	383	1			138
							359	9									
*04	3540	X	2439	-0-	-1101	-0-	263	1	1812	3	Y	331	188	1			281
							364	9									

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	10263	-0-	-2007	-0-	610	1	8347	3	Y	1187	1188	1			169
							1306	9									
12	12679	X	10030	-0-	-2649	-0-	572	1	8339	3	Y	1017	945	1			241
							1119	9									
01	11811	X	9494	-0-	-2317	-0-	569	1	7852	3	Y	975	745	1			471
							1073	9									
02	10192	X	7369	-0-	-2823	-0-	478	1	6014	3	Y	797	1016	1			252
							877	9									
03	10602	X	8638	-0-	-1964	-0-	820	1	7033	3	Y	714	759	1			207
							785	9									
*04	10260	X	153	-0-	-10107	-0-	79	1	74	9	Y	67	211	1			63

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21903	X	21903	-0-	-0-	-0-	1427	1	18742	3	Y	1576	1646	1			210
							1734	9									
12	29233	X	13599	-0-	-15634	-0-	806	1	11643	3	Y	1045	185	0	1006	1	63
							1150	9					1	8			
01	29233	X	21707	-0-	-7526	-0-	1476	1	18739	3	Y	1356	1195	0	80	1	144
							1492	9									
02	22484	X	18172	-0-	-4312	-0-	1260	1	15340	3	Y	1429	1300	0	212	1	61
							1572	9									
03	24893	X	19286	-0-	-5607	-0-	1292	1	16432	3	Y	1420	1381	0			100
							1562	9									
*04	21900	X	17364	-0-	-4536	-0-	1148	1	14643	3	Y	1430	1390	0	58	1	82
							1573	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15840	X	11367	-0-	-4473	-0-	730	1	9222	3	Y	1286	1209	1			280
							1415	9									
12	16368	X	8016	-0-	-8352	-0-	472	1	6764	3	Y	709	164	0	795	1	30
							780	9									
01	15438	X	10126	-0-	-5312	-0-	685	1	8295	3	Y	1042	894	0	46	1	132
							1146	9									
02	12460	X	8440	-0-	-4020	-0-	588	1	6843	3	Y	917	790	0	199	1	60
							1009	9									
03	13175	X	10079	-0-	-3096	-0-	679	1	8138	3	Y	1147	1092	0			115
							1262	9									
*04	11370	X	9604	-0-	-1766	-0-	612	1	7701	3	Y	1174	1102	0	66	1	121
							1291	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	12241	-0-	-2459	-0-	788	1	10086	3	Y	1243	1207	1			203
							1367	9									
12	14663	X	11931	-0-	-2732	-0-	657	1	9858	3	Y	1287	656	0	789	1	45
							1416	9									
01	16584	X	16584	-0-	-0-	-0-	1085	1	13699	3	Y	1636	1480	0	62	1	139
							1800	9									
02	12432	X	11088	-0-	-1344	-0-	728	1	9100	3	Y	1145	1048	0	190	1	46
							1260	9									
03	13237	X	11936	-0-	-1301	-0-	777	1	9830	3	Y	1208	1187	0			67
							1329	9									
*04	13770	X	6456	-0-	-7314	-0-	406	1	5305	3	Y	677	626	0	38	1	80
							745	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28560	X	24984	-0-	-3576	-0-	1693	1	21038	3	Y	2048	2232	1			128
							2253	9									
12	29512	X	23528	-0-	-5984	-0-	1664	1	19746	3	Y	1925	1611	1	6	8	436
							2118	9									
01	29512	X	22924	-0-	-6588	-0-	1779	1	18982	3	Y	1966	2131	1			271
							2163	9									
02	23184	X	18581	-0-	-4603	-0-	986	1	15673	3	Y	1747	1618	1			400
							1922	9									
03	25668	X	21359	-0-	-4309	-0-	1470	1	17788	3	Y	1910	2128	1			182
							2101	9									
*04	24840	X	19439	-0-	-5401	-0-	1451	1	16077	3	Y	1737	1598	1			321
							1911	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26460	X	20485	-0-	-5975	-0-	1336	1	17189	3	Y	1782	1642	1			321
							1960	9									
12	27342	X	7426	-0-	-19916	-0-	469	1	6148	3	Y	735	31	0	994	1	23
							809	9					8	8			
01	24707	X	5596	-0-	-19111	-0-	426	1	4313	3	Y	779	606	0	42	1	154
							857	9									
02	20020	X	15944	-0-	-4076	-0-	967	1	11664	3	Y	3012	2856	0	236	1	74
							3313	9									
03	22165	X	20088	-0-	-2077	-0-	1295	1	16600	3	Y	1994	1958	0			110
							2193	9									
*04	20490	X	18840	-0-	-1650	-0-	1213	1	15575	3	Y	1865	1803	0	63	1	109
							2052	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15840	X	14211	-0-	-1629	-0-	1392	1	10364	3	Y	2232	2437	1			188
							2455	9									
12	15934	X	15509	-0-	-425	-0-	1243	1	11801	3	Y	2241	2082	1			347
							2465	9									
01	15934	X	13990	-0-	-1944	-0-	1104	1	10535	3	Y	2137	1977	1			507
							2351	9									
02	12737	X	12737	-0-	-0-	-0-	1015	1	9525	3	Y	1997	2093	1			411
							2197	9									
03	13454	X	13266	-0-	-188	-0-	1080	1	9900	3	Y	2078	2249	1			240
							2286	9									
*04	13020	X	12394	-0-	-626	-0-	1012	1	9257	3	Y	1932	1689	1			483
							2125	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5290	-0-	-1430	-0-	612	1	3621	3	Y	961	1024	1			131
							1057	9									
12	6448	X	6297	-0-	-151	-0-	780	1	4388	3	Y	1026	922	1	9	8	226
							1129	9									
01	6448	X	5574	-0-	-874	-0-	571	1	3882	3	Y	1019	1075	1			170
							1121	9									
02	5768	X	5437	-0-	-331	-0-	650	1	3727	3	Y	964	1014	1			120
							1060	9									
03	6386	X	6188	-0-	-198	-0-	705	1	4297	3	Y	1078	1095	1			103
							1186	9									
*04	6212	X	6212	-0-	-0-	-0-	664	1	4352	3	Y	1087	936	1			254
							1196	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29670	X	24229	-0-	-5441	-0-	1459	1	20578	3	Y	1993	2000	1			302
							2192	9									
12	30659	X	24525	-0-	-6134	-0-	1393	1	20888	3	Y	2040	1906	1	8	8	428
							2244	9									
01	28954	X	23200	-0-	-5754	-0-	1379	1	19711	3	Y	1918	1716	1			630
							2110	9									
02	24388	X	20773	-0-	-3615	-0-	1299	1	17574	3	Y	1727	2061	1			296
							1900	9									
03	26350	X	22852	-0-	-3498	-0-	1806	1	18921	3	Y	1932	1847	1			381
							2125	9									
*04	24240	X	21757	-0-	-2483	-0-	1884	1	18034	3	Y	1672	1591	1			462
							1839	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26533	X	26533	-0-	-0-	-0-	834	1	22060	3	Y	3308	2968	0	436	1	63
							3639	9									
12	21328	X	21309	-0-	-19	-0-	708	1	18375	3	Y	2024	1925	0	25	1	137
							2226	9									
01	21328	X	21017	-0-	-311	-0-	839	1	17994	3	Y	1985	1920	0	64	1	138
							2184	9									
02	26124	X	14854	-0-	-11270	-0-	523	1	12407	3	Y	1749	1453	0	387	1	47
							1924	9									
03	27404	X	18766	-0-	-8638	-0-	694	1	15447	3	Y	2386	2342	0			91
							2625	9									
*04	26520	X	17953	-0-	-8567	-0-	663	1	13828	3	Y	3147	2885	0	186	1	167
							3462	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	10172	-0-	-1738	-0-	742	1	7927	3	Y	1366	1412	1			79
							1503	9									
12	12307	X	10403	-0-	-1904	-0-	645	1	8398	3	Y	1236	1089	1	14	8	212
							1360	9									
01	11873	X	9874	-0-	-1999	-0-	597	1	7846	3	Y	1301	1399	1			114
							1431	9									
02	10220	X	8324	-0-	-1896	-0-	420	1	6698	3	Y	1096	1108	1			102
							1206	9									
03	10881	X	8831	-0-	-2050	-0-	530	1	7125	3	Y	1069	930	1			241
							1176	9									
*04	10170	X	8550	-0-	-1620	-0-	576	1	6776	3	Y	1089	1109	1			221
							1198	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14490	X	13052	-0-	-1438	-0-	1004 1214	1 9	10834	3	Y	1104	1088	1			173
12	14694	X	13120	-0-	-1574	-0-	867 1051	1 9	11202	3	Y	955	1039	1			89
01	13950	X	11953	-0-	-1997	-0-	763 1109	1 9	10081	3	Y	1008	953	1			144
02	12376	X	10485	-0-	-1891	-0-	697 982	1 9	8806	3	Y	893	965	1			72
03	13485	X	10934	-0-	-2551	-0-	691 1001	1 9	9242	3	Y	910	801	1			181
*04	13050	X	10658	-0-	-2392	-0-	752 997	1 9	8909	3	Y	906	938	1			149

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19020	X	15687	-0-	-3333	-0-	1140 2312	1 9	12235	3	Y	2102	2172	1			122
12	19065	X	15677	-0-	-3388	-0-	1009 2050	1 9	12618	3	Y	1864	1648	1	16	8	322
01	18693	X	15217	-0-	-3476	-0-	917 2204	1 9	12096	3	Y	2004	2150	1			176
02	15876	X	12885	-0-	-2991	-0-	420 1901	1 9	10564	3	Y	1728	1743	1			161
03	16864	X	13978	-0-	-2886	-0-	833 1891	1 9	11254	3	Y	1719	1495	1			385
*04	15690	X	13406	-0-	-2284	-0-	901 1874	1 9	10631	3	Y	1704	1744	1			345

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31395	X	31395	-0-	-0-	-0-	925 4761	1 9	25709	3	Y	4328	3842	0	551	1	90
12	33942	X	33942	-0-	-0-	-0-	1113 3564	1 9	29265	3	Y	3240	3113	0	36	1	181
01	40635	X	40635	-0-	-0-	-0-	1634 3931	1 9	35070	3	Y	3574	3424	0	84	1	247
02	29288	X	26723	-0-	-2565	-0-	967 2725	1 9	23031	3	Y	2477	2124	0	544	1	56
03	32953	X	24186	-0-	-8767	-0-	907 2965	1 9	20314	3	Y	2695	2635	0			116
*04	31890	X	26439	-0-	-5451	-0-	1115 2858	1 9	22466	3	Y	2598	2413	0	183	1	118

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20940	X	19043	-0-	-1897	-0-	1437 1736	1 9	15870	3	Y	1578	1562	1			249
12	21638	X	19002	-0-	-2636	-0-	1439 1543	1 9	16020	3	Y	1403	1522	1			130
01	21638	X	18889	-0-	-2749	-0-	1186 1728	1 9	15975	3	Y	1571	1478	1			223
02	17780	X	15345	-0-	-2435	-0-	1008 1420	1 9	12917	3	Y	1291	1410	1			104
03	19685	X	15963	-0-	-3722	-0-	1005 1458	1 9	13500	3	Y	1325	1165	1			264
*04	19050	X	15031	-0-	-4019	-0-	1064 1409	1 9	12558	3	Y	1281	1334	1			211

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17190	X	13624	-0-	-3566	-0-	1032 1245	1 9	11347	3	Y	1132	1142	1			181
12	17360	X	14606	-0-	-2754	-0-	1095 1146	1 9	12365	3	Y	1042	1126	1			97
01	16523	X	13415	-0-	-3108	-0-	845 1230	1 9	11340	3	Y	1118	1056	1			159
02	14532	X	11557	-0-	-2975	-0-	761 1070	1 9	9726	3	Y	973	1054	1			78
03	16089	X	12094	-0-	-3995	-0-	764 1104	1 9	10226	3	Y	1004	882	1			200
*04	14130	X	11712	-0-	-2418	-0-	816 1081	1 9	9815	3	Y	983	1021	1			162

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14070	X	11778	-0-	-2292	-0-	816 745	1 9	10217	3	Y	677	644	1			143
12	13826	X	6285	-0-	-7541	-0-	383 574	1 9	5328	3	Y	522	39 5	0 8	588	1	33
01	12958	X	11746	-0-	-1212	-0-	823 895	1 9	10028	3	Y	814	694	0	46	1	107
02	11144	X	7954	-0-	-3190	-0-	570 606	1 9	6778	3	Y	551	481	0	144	1	33
03	12183	X	4009	-0-	-8174	-0-	288 362	1 9	3359	3	Y	329	300	0			62
*04	11790	X	10355	-0-	-1435	-0-	693 843	1 9	8819	3	Y	766	727	0	36	1	65

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30990	X	26279	-0-	-4711	-0-	1543 2529	1 9	22207	3	Y	2299	2375	1			296
12	32023	X	26531	-0-	-5492	-0-	1483 2357	1 9	22691	3	Y	2143	2078	1			361
01	31124	X	25867	-0-	-5257	-0-	1512 2273	1 9	22082	3	Y	2066	1709	1			718
02	25564	X	22776	-0-	-2788	-0-	1383 2210	1 9	19183	3	Y	2009	2451	1			276
03	28086	X	25109	-0-	-2977	-0-	1923 2402	1 9	20784	3	Y	2184	2095	1			365
*04	26280	X	23162	-0-	-3118	-0-	1936 2356	1 9	18870	3	Y	2142	2103	1			404

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6919	-0-	-161	-0-	516 1049	1 9	5354	3	Y	954	970	1			53
12	7617	X	7617	-0-	-0-	-0-	500 1062	1 9	6055	3	Y	965	846	1	9	8	163
01	7285	X	7112	-0-	-173	-0-	441 1055	1 9	5616	3	Y	959	1039	1			83
02	6440	X	6056	-0-	-384	-0-	391 884	1 9	4781	3	Y	804	812	1			75
03	7471	X	6349	-0-	-1122	-0-	391 861	1 9	5097	3	Y	783	682	1			176
*04	7350	X	5723	-0-	-1627	-0-	398 833	1 9	4492	3	Y	757	779	1			154

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	4248	-0-	-6132	-0-	352	1	3471	3	Y	386	423	1			66
							425	9									
12	10726	X	8189	-0-	-2537	-0-	534	1	6965	3	Y	627	642	1			51
							690	9									
01	9982	X	7505	-0-	-2477	-0-	485	1	6312	3	Y	644	604	1			91
							708	9									
02	7532	X	6220	-0-	-1312	-0-	420	1	5209	3	Y	537	585	1			43
							591	9									
03	8339	X	6874	-0-	-1465	-0-	437	1	5801	3	Y	578	506	1			115
							636	9									
*04	7920	X	6063	-0-	-1857	-0-	436	1	5046	3	Y	528	553	1			90
							581	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28144	X	28144	-0-	-0-	-0-	866	1	23677	3	Y	3274	2917	0	453	1	66
							3601	9									
12	27589	X	27589	-0-	-0-	-0-	919	1	24095	3	Y	2341	2192	0	26	1	140
							2575	9					49	8			
01	30691	X	30691	-0-	-0-	-0-	1257	1	26895	3	Y	2308	2231	0	65	1	152
							2539	9									
02	34748	X	23585	-0-	-11163	-0-	880	1	20866	3	Y	1672	1423	0	361	1	40
							1839	9									
03	29078	X	23895	-0-	-5183	-0-	927	1	20635	3	Y	2121	2080	0			81
							2333	9									
*04	29700	X	23063	-0-	-6637	-0-	988	1	19997	3	Y	1889	1752	0	130	1	88
							2078	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33127	X	33127	-0-	-0-	-0-	1013	1	27842	3	Y	3884	3420	0	561	1	86
							4272	9									
12	29919	X	29919	-0-	-0-	-0-	994	1	26114	3	Y	2555	2450	0	34	1	157
							2811	9									
01	31327	X	31327	-0-	-0-	-0-	1251	1	26862	3	Y	2922	2819	0	73	1	187
							3214	9									
02	30884	X	26581	-0-	-4303	-0-	966	1	22958	3	Y	2415	2061	0	485	1	56
							2657	9									
03	34224	X	26475	-0-	-7749	-0-	1015	1	22667	3	Y	2539	2498	0			97
							2793	9									
*04	33120	X	23202	-0-	-9918	-0-	988	1	20059	3	Y	1959	1829	0	144	1	83
							2155	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29310	X	21272	-0-	-8038	-0-	679	1	17775	3	Y	2562	2181	0	473	1	71
							2818	9									
12	27776	X	18054	-0-	-9722	-0-	595	1	15355	3	Y	1913	1801	0	28	1	155
							2104	9									
01	25048	X	15207	-0-	-9841	-0-	609	1	12952	3	Y	1496	1456	0	72	1	123
							1646	9									
02	19852	X	10765	-0-	-9087	-0-	385	1	8889	3	Y	1355	1013	0	411	1	54
							1491	9									
03	21979	X	14538	-0-	-7441	-0-	582	1	12640	3	Y	1196	1171	0			79
							1316	9									
*04	21270	X	13036	-0-	-8234	-0-	557	1	11243	3	Y	1124	1033	0	112	1	58
							1236	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9048	X	9048	-0-	-0-	-0-	674 1363	1 9	7011	3	Y	1239	1340	1			79
12	9238	X	7452	-0-	-1786	-0-	482 1021	1 9	5949	3	Y	928	831	1	8	8	168
01	17019	X	6587	-0-	-10432	-0-	415 1003	1 9	5169	3	Y	912	996	1			84
02	15260	X	7486	-0-	-7774	-0-	420 1099	1 9	5967	3	Y	999	990	1			93
03	16895	X	7531	-0-	-9364	-0-	463 1030	1 9	6038	3	Y	936	819	1			210
*04	9060	X	7002	-0-	-2058	-0-	484 1007	1 9	5511	3	Y	915	939	1			186

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

11	13230	X	8229	-0-	-5001	-0-	549 905	1 9	6775	3	Y	823	855	1			83
12	11904	X	5417	-0-	-6487	-0-	376 645	1 9	4396	3	Y	586	592	1	3	8	74
01	11532	X	9065	-0-	-2467	-0-	640 1115	1 9	7310	3	Y	1014	996	1			92
02	9100	X	8090	-0-	-1010	-0-	575 936	1 9	6579	3	Y	851	843	1			100
*03	10075	X	9347	-0-	-728	-0-	653 1084	1 9	7610	3	Y	985	997	1			88
*04	8760	X	8249	-0-	-511	-0-	597 945	1 9	6707	3	Y	859	863	1			84

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

11	9930	X	8324	-0-	-1606	-0-	554 955	1 9	6815	3	Y	868	776	1			249
12	10230	X	8454	-0-	-1776	-0-	567 1040	1 9	6847	3	Y	945	956	1			238
01	10013	X	6109	-0-	-3904	-0-	445 750	1 9	4914	3	Y	682	830	1			90
02	7196	X	7180	-0-	-16	-0-	503 1071	1 9	5606	3	Y	974	605	1			459
03	7967	X	5311	-0-	-2656	-0-	422 461	1 9	4428	3	Y	419	758	1			120
*04	7710	X	7235	-0-	-475	-0-	517 856	1 9	5862	3	Y	778	566	1			332

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15450	X	11701	-0-	-3749	-0-	758 1253	1 9	9690	3	Y	1139	1161	1			112
12	15314	X	11959	-0-	-3355	-0-	784 1323	1 9	9852	3	Y	1203	1156	1	5	8	154
01	14074	X	11466	-0-	-2608	-0-	785 1368	1 9	9313	3	Y	1244	1285	1			113
02	10920	X	10405	-0-	-515	-0-	715 1166	1 9	8524	3	Y	1060	1049	1			124
*03	12090	X	11322	-0-	-768	-0-	765 1265	1 9	9292	3	Y	1150	1171	1			103
*04	11700	X	9904	-0-	-1796	-0-	693 1104	1 9	8107	3	Y	1004	1009	1			98

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21930	X	18247	-0-	-3683	-0-	1173 1948	1 9	15126	3	Y	1771	1794	1			174
12	21142	X	16819	-0-	-4323	-0-	1095 1848	1 9	13876	3	Y	1680	1631	1	7	8	216
01	20181	X	19710	-0-	-471	-0-	1336 2329	1 9	16045	3	Y	2117	2140	1			193
02	17538	X	17538	-0-	-0-	-0-	1196 1949	1 9	14393	3	Y	1772	1758	1			207
*03	18848	X	18395	-0-	-453	-0-	1247 2071	1 9	15077	3	Y	1883	1922	1			168
*04	19050	X	15004	-0-	-4046	-0-	1050 1665	1 9	12289	3	Y	1514	1534	1			148

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17790	X	16680	-0-	-1110	-0-	1073 1775	1 9	13832	3	Y	1614	1647	1			159
12	18383	X	17136	-0-	-1247	-0-	1115 1884	1 9	14137	3	Y	1713	1644	1	7	8	221
01	18383	X	15986	-0-	-2397	-0-	1087 1896	1 9	13003	3	Y	1724	1788	1			157
02	15456	X	11188	-0-	-4268	-0-	764 1246	1 9	9178	3	Y	1133	1157	1			133
*03	17112	X	13835	-0-	-3277	-0-	932 1579	1 9	11324	3	Y	1435	1441	1			127
*04	16560	X	16089	-0-	-471	-0-	1112 1760	1 9	13217	3	Y	1600	1568	1			159

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13350	X	10585	-0-	-2765	-0-	691 1142	1 9	8752	3	Y	1038	1055	1			102
12	13423	X	11786	-0-	-1637	-0-	776 1308	1 9	9702	3	Y	1189	1133	1	5	8	153
01	12276	X	10426	-0-	-1850	-0-	719 1253	1 9	8454	3	Y	1139	1188	1			104
02	8960	X	8917	-0-	-43	-0-	619 1005	1 9	7293	3	Y	914	911	1			107
*03	10133	X	10133	-0-	-0-	-0-	704 1170	1 9	8259	3	Y	1064	1076	1			95
*04	9600	X	8480	-0-	-1120	-0-	604 961	1 9	6915	3	Y	874	884	1			85

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36570	X	20827	-0-	-15743	-0-	1344 2199	1 9	17284	3	Y	1999	2084	1			194
12	34782	X	23665	-0-	-11117	-0-	1536 2617	1 9	19512	3	Y	2379	2251	1	10	8	312
01	32302	X	11407	-0-	-20895	-0-	786 1363	1 9	9258	3	Y	1239	1439	1			112
02	27132	X	10593	-0-	-16539	-0-	756 1233	1 9	8604	3	Y	1121	1102	1			131
*03	26939	X	13505	-0-	-13434	-0-	948 1617	1 9	10940	3	Y	1470	1470	1			131
*04	22890	X	16411	-0-	-6479	-0-	1170 1837	1 9	13404	3	Y	1670	1635	1			166

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	8341	-0-	-569	-0-	521 1506	1 9	6314	3	Y	1369	1390	1			239
12	9207	X	8339	-0-	-868	-0-	528 1472	1 9	6339	3	Y	1338	1246	1			331
01	9207	X	7378	-0-	-1829	-0-	478 1522	1 9	5378	3	Y	1384	1467	1			248
02	7000	X	6723	-0-	-277	-0-	438 1374	1 9	4911	3	Y	1249	1303	1			194
03	7750	X	7274	-0-	-476	-0-	477 1389	1 9	5408	3	Y	1263	1282	1			175
*04	7500	X	6167	-0-	-1333	-0-	431 1025	1 9	4711	3	Y	932	766	1			341

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14400	X	10506	-0-	-3894	-0-	814 1443	1 9	8249	3	Y	1312	1257	1			171
12	12865	X	10651	-0-	-2214	-0-	451 1177	1 9	9023	3	Y	1070	1123	1	13	8	105
01	11943	X	11943	-0-	-0-	-0-	773 1641	1 9	9529	3	Y	1492	1410	1			187
02	10780	X	9572	-0-	-1208	-0-	655 1331	1 9	7586	3	Y	1210	1276	1			121
03	11284	X	10216	-0-	-1068	-0-	692 1368	1 9	8156	3	Y	1244	1222	1			143
*04	11550	X	9633	-0-	-1917	-0-	676 1315	1 9	7642	3	Y	1195	1230	1			108

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	X	11758	-0-	-3542	-0-	905 1607	1 9	9246	3	Y	1461	1399	1			192
12	14880	X	11068	-0-	-3812	-0-	470 1274	1 9	9324	3	Y	1158	1229	1	14	8	107
01	14880	X	11195	-0-	-3685	-0-	727 1541	1 9	8927	3	Y	1401	1332	1			176
02	10920	X	9427	-0-	-1493	-0-	644 1319	1 9	7464	3	Y	1199	1256	1			119
03	12090	X	10006	-0-	-2084	-0-	677 1337	1 9	7992	3	Y	1215	1195	1			139
*04	11700	X	9331	-0-	-2369	-0-	657 1278	1 9	7396	3	Y	1162	1196	1			105

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 07/08/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15870	X	11491	-0-	-4379	-0-	898	1	9000	3	Y	1448	1384	1			190
							1593	9									
12	14384	X	12173	-0-	-2211	-0-	622	1	10243	3	Y	1189	1239	1	13	8	127
							1308	9									
01	13237	X	10484	-0-	-2753	-0-	697	1	8316	3	Y	1337	1287	1			177
							1471	9									
02	11340	X	8936	-0-	-2404	-0-	626	1	7032	3	Y	1162	1214	1			125
							1278	9									
03	12555	X	9434	-0-	-3121	-0-	655	1	7484	3	Y	1177	1157	1			145
							1295	9									
*04	11760	X	8602	-0-	-3158	-0-	619	1	6780	3	Y	1094	1135	1			104
							1203	9									

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 07/07/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18300	X	14158	-0-	-4142	-0-	1082	1	11155	3	Y	1746	1668	1			229
							1921	9									
12	16926	X	11677	-0-	-5249	-0-	536	1	9749	3	Y	1265	1363	1	15	8	116
							1392	9									
01	15965	X	13366	-0-	-2599	-0-	865	1	10672	3	Y	1663	1573	1			206
							1829	9									
02	12992	X	11378	-0-	-1614	-0-	772	1	9030	3	Y	1433	1499	1			140
							1576	9									
03	14384	X	12042	-0-	-2342	-0-	809	1	9632	3	Y	1455	1431	1			164
							1601	9									
*04	13920	X	11273	-0-	-2647	-0-	790	1	8945	3	Y	1398	1437	1			125
							1538	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 07/08/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18420	X	13295	-0-	-5125	-0-	1030	1	10438	3	Y	1661	1572	1			219
							1827	9									
12	16802	X	10866	-0-	-5936	-0-	548	1	9060	3	Y	1144	1238	1	13	8	112
							1258	9									
01	14880	X	10717	-0-	-4163	-0-	704	1	8524	3	Y	1354	1293	1			173
							1489	9									
02	11676	X	8679	-0-	-2997	-0-	602	1	6847	3	Y	1118	1176	1			115
							1230	9									
03	12927	X	9263	-0-	-3664	-0-	637	1	7366	3	Y	1145	1125	1			135
							1260	9									
*04	12510	X	9261	-0-	-3249	-0-	656	1	7329	3	Y	1160	1190	1			105
							1276	9									

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19890	X	12542	-0-	-7348	-0-	903	1	9897	3	Y	1584	1576	1			176
							1742	9									
12	18600	X	15698	-0-	-2902	-0-	1342	1	12321	3	Y	1850	1931	1	5	8	90
							2035	9									
01	18569	X	14248	-0-	-4321	-0-	1134	1	11254	3	Y	1691	1636	1			145
							1860	9									
02	14084	X	12343	-0-	-1741	-0-	1073	1	9591	3	Y	1526	1571	1			100
							1679	9									
03	15593	X	13075	-0-	-2518	-0-	1140	1	10160	3	Y	1614	1465	1			249
							1775	9									
*04	15090	X	11912	-0-	-3178	-0-	994	1	9345	3	Y	1430	1465	1			214
							1573	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14790	X	10334	-0-	-4456	-0-	770	1	8088	3	Y	1342	1301	1			149
							1476	9									
12	12803	X	9916	-0-	-2887	-0-	872	1	7725	3	Y	1199	1287	1	3	8	58
							1319	9									
01	11842	X	9301	-0-	-2541	-0-	762	1	7290	3	Y	1135	1096	1			97
							1249	9									
02	9744	X	8174	-0-	-1570	-0-	730	1	6300	3	Y	1040	1069	1			68
							1144	9									
03	10757	X	8793	-0-	-1964	-0-	782	1	6790	3	Y	1110	1007	1			171
							1221	9									
*04	10320	X	7935	-0-	-2385	-0-	670	1	6205	3	Y	964	991	1			144
							1060	9									

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22860	X	15005	-0-	-7855	-0-	1077	1	11854	3	Y	1885	1832	1			209
							2074	9									
12	21328	X	14258	-0-	-7070	-0-	1202	1	11235	3	Y	1655	1780	1	4	8	80
							1821	9									
01	18445	X	13092	-0-	-5353	-0-	1026	1	10383	3	Y	1530	1479	1			131
							1683	9									
02	13356	X	11580	-0-	-1776	-0-	988	1	9043	3	Y	1408	1447	1			92
							1549	9									
03	14787	X	11923	-0-	-2864	-0-	1021	1	9311	3	Y	1446	1315	1			223
							1591	9									
*04	14310	X	10384	-0-	-3926	-0-	853	1	8181	3	Y	1227	1266	1			184
							1350	9									

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27690	X	21282	-0-	-6408	-0-	1508	1	16878	3	Y	2633	2566	1			292
							2896	9									
12	26102	X	20188	-0-	-5914	-0-	1672	1	15982	3	Y	2304	2478	1	6	8	112
							2534	9									
01	24459	X	18957	-0-	-5502	-0-	1455	1	15117	3	Y	2168	2094	1			186
							2385	9									
02	21140	X	16320	-0-	-4820	-0-	1360	1	12825	3	Y	1941	2000	1			127
							2135	9									
03	23405	X	15830	-0-	-7575	-0-	1322	1	12458	3	Y	1864	1703	1			288
							2050	9									
*04	21270	X	14432	-0-	-6838	-0-	1177	1	11393	3	Y	1693	1727	1			254
							1862	9									

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26700	X	15191	-0-	-11509	-0-	12939	3	2252	9	Y	2047	1990	1			227
12	26102	X	16401	-0-	-9701	-0-	14143	3	2258	9	Y	2053	2175	1	5	8	100
01	23312	X	15177	-0-	-8135	-0-	13094	3	2083	9	Y	1894	1832	1			162
02	17108	X	13022	-0-	-4086	-0-	11143	3	1879	9	Y	1708	1758	1			112
03	16616	X	14742	-0-	-1874	-0-	12612	3	2130	9	Y	1936	1749	1			299
*04	15870	X	13435	-0-	-2435	-0-	11570	3	1865	9	Y	1695	1740	1			254

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25950	X	18499	-0-	-7451	-0-	1186 1961	1 9	15352	3	Y	1783	1820	1			175
12	25017	X	17930	-0-	-7087	-0-	1157 1954	1 9	14819	3	Y	1776	1716	1	8	8	227
01	22723	X	18025	-0-	-4698	-0-	1220 2121	1 9	14684	3	Y	1928	1980	1			175
02	17332	X	15408	-0-	-1924	-0-	1043 1700	1 9	12665	3	Y	1545	1538	1			182
*03	19189	X	16898	-0-	-2291	-0-	1131 1909	1 9	13858	3	Y	1735	1761	1			156
*04	18510	X	13974	-0-	-4536	-0-	986 1577	1 9	11411	3	Y	1434	1452	1			138

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33270	X	23168	-0-	-10102	-0-	1589 3123	1 9	18456	3	Y	2839	2763	1			315
12	32395	X	22232	-0-	-10163	-0-	1818 2750	1 9	17664	3	Y	2500	2688	1	6	8	121
01	29450	X	21349	-0-	-8101	-0-	1638 2682	1 9	17029	3	Y	2438	2350	1			209
02	20104	X	18697	-0-	-1407	-0-	1555 2442	1 9	14700	3	Y	2220	2283	1			146
03	22258	X	20193	-0-	-2065	-0-	1698 2644	1 9	15851	3	Y	2404	2179	1			371
*04	21540	X	18482	-0-	-3058	-0-	1493 2374	1 9	14615	3	Y	2158	2206	1			323

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27899	X	27899	-0-	-0-	-0-	2172 3769	1 9	21958	3	Y	3426	3263	1			495
12	25889	X	25889	-0-	-0-	-0-	2117 3423	1 9	20349	3	Y	3112	3171	1	6	8	430
01	24837	X	24837	-0-	-0-	-0-	2105 3419	1 9	19313	3	Y	3108	3236	1			302
02	20432	X	20432	-0-	-0-	-0-	1882 3025	1 9	15525	3	Y	2750	2725	1			327
03	23033	X	23033	-0-	-0-	-0-	2053 3004	1 9	17976	3	Y	2731	2869	1			189
*04	19743	X	19743	-0-	-0-	-0-	1906 2566	1 9	15271	3	Y	2333	2025	1			497

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22157	X	22157	-0-	-0-	-0-	1728 3047	1 9	17382	3	Y	2770	2634	1			400
12	22486	X	22486	-0-	-0-	-0-	1852 2995	1 9	17639	3	Y	2723	2741	1	6	8	376
01	21901	X	21901	-0-	-0-	-0-	1855 2999	1 9	17047	3	Y	2726	2837	1			265
02	17885	X	17885	-0-	-0-	-0-	1647 2664	1 9	13574	3	Y	2422	2399	1			288
03	20571	X	20571	-0-	-0-	-0-	1827 2679	1 9	16065	3	Y	2435	2555	1			168
*04	19868	X	19868	-0-	-0-	-0-	1880 2531	1 9	15457	3	Y	2301	1979	1			490

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17056	X	17056	-0-	-0-	-0-	1355	1	13351	3	Y	2136	2041	1			308
							2350	9									
12	16204	X	16204	-0-	-0-	-0-	1342	1	12686	3	Y	1978	2009	1	4	8	273
							2176	9									
01	15345	X	15345	-0-	-0-	-0-	1309	1	11912	3	Y	1931	2016	1			188
							2124	9									
02	12425	X	12425	-0-	-0-	-0-	1140	1	9438	3	Y	1679	1667	1			200
							1847	9									
03	14824	X	14824	-0-	-0-	-0-	1330	1	11538	3	Y	1778	1855	1			123
							1956	9									
*04	12195	X	12195	-0-	-0-	-0-	1195	1	9379	3	Y	1474	1283	1			314
							1621	9									

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 06/22/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 06/23/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

11	1380	N	-0-	-0-	-1380	-0-					Y	28	24	0			4
12	960	N	960	-0-	-0-	-0-	334	1	85	2	Y	154	142	0			16
							371	3	1	4							
01	1072	N	1072	-0-	-0-	-0-	444	1	111	2	Y	267	238	0			45
							222	3	1	4							
*02	1389	N	1389	-0-	-0-	-0-	539	1	151	2	Y	182	200	0			27
							497	3	2	4							
*03	3100	N	3593	-0-	493	493	1182	1	458	2	Y	511	484	0			54
							1384	3	7	4							
04	3000	N	2861	-0-	-139	354	1014	1	353	2	Y	467	445	0			76
							976	3	4	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4860	X	4659	-0-	-201	-0-	1861	1	436	2	Y	725	713	0			80
							1560	3	4	4							
12	7139	X	7139	-0-	-0-	-0-	2536	1	646	2	Y	1026	1020	0			86
							2821	3	7	4							
*01	5229	X	5229	-0-	-0-	-0-	2583	1	644	2	Y	638	661	0			63
							1294	3	6	4							
*02	7132	X	7132	-0-	-0-	-0-	2981	1	834	2	Y	501	523	0			41
							2756	3	10	4							
*03	5766	X	4530	-0-	-1236	-0-	1651	1	549	2	Y	351	357	0			35
							1935	3	9	4							
04	5580	X	3516	-0-	-2064	-0-	1423	1	496	2	Y	204	220	0			19
							1368	3	5	4							

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 11/09/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

11	25290	X	23145	-0-	-2145	-0-	883	1	19774	3	Y	2262	2343	1			144
							2488	9									
12	27900	X	20692	-0-	-7208	-0-	465	1	17948	3	Y	2072	2001	1	1	8	214
							2279	9									
01	27900	X	19315	-0-	-8585	-0-	465	1	16587	3	Y	2057	2087	1			184
							2263	9									
02	24696	X	16611	-0-	-8085	-0-	865	1	13977	3	Y	1608	1656	1			136
							1769	9									
03	27342	X	16624	-0-	-10718	-0-	954	1	14209	3	Y	1328	1349	1			115
							1461	9									
*04	23160	X	14725	-0-	-8435	-0-	873	1	12300	3	Y	1411	1307	1			219
							1552	9									

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 11/13/2021 TOTAL DEPTH 13277 PERF.13420 - 19769

11	34722	X	34722	-0-	-0-	-0-	1288	1	30138	3	N	2996	3047	1			205
							3296	9									
12	29123	X	29123	-0-	-0-	-0-	1572	1	24634	3	N	2652	2579	1	1	8	277
							2917	9									
01	32519	X	27351	-0-	-5168	-0-	1684	1	23045	3	N	2384	2433	1			228
							2622	9									
02	32592	X	22956	-0-	-9636	-0-	1166	1	19007	3	N	2530	2553	1			205
							2783	9									
03	35867	X	23123	-0-	-12744	-0-	1287	1	19201	3	N	2395	2423	1			177
							2635	9									
*04	34710	X	20760	-0-	-13950	-0-	1210	1	17153	3	N	2179	2031	1			325
							2397	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 11/10/2021 TOTAL DEPTH 13267 PERF.13455 - 19934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21776	X	21776	-0-	-0-	-0-	813	1	18568	3	Y	2177	2245	1			135
							2395	9									
12	24087	X	20915	-0-	-3172	-0-	465	1	16790	3	Y	3327	1312	0	1942	1	207
							3660	9					1	8			
01	24335	X	17182	-0-	-7153	-0-	465	1	14749	3	Y	1789	1834	1			162
							1968	9									
02	21784	X	14469	-0-	-7315	-0-	765	1	12320	3	Y	1258	1310	1			110
							1384	9									
03	24056	X	14811	-0-	-9245	-0-	825	1	12238	3	Y	1589	1582	1			117
							1748	9									
*04	21780	X	13511	-0-	-8269	-0-	794	1	11061	3	Y	1505	1401	1			221
							1656	9									

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

11	5793	X	-0-	-0-	-5793	-0-					Y	-0-	1	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

11	6095	X	6095	-0-	-0-	-0-	911	1	833	2	Y	565	561	0			14
							3005	3	724	4							
12	6923	X	6923	-0-	-0-	-0-	1264	1	798	2	Y	323	330	0			7
							3342	3	1164	4							
01	8461	X	8461	-0-	-0-	-0-	1854	1	972	2	Y	406	406	0			7
							3965	3	1223	4							
*02	8077	X	8077	-0-	-0-	-0-	1653	1	1279	2	Y	577	584	0			-0-
							3972	3	538	4							
*03	13402	X	13402	-0-	-0-	-0-	2951	1	2330	2	Y	452	452	0			-0-
							6834	3	790	4							
04	9000	X	9000	-0-	-0-	-0-	2196	1	1231	2	Y	553	543	0			10
							4019	3	946	4							

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 12/21/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

11	30750	X	23287	-0-	-7463	-0-	1021	1	18251	3	Y	3650	3692	1			108
							4015	9									
12	25234	X	20254	-0-	-4980	-0-	933	1	16130	3	Y	2901	2876	1			133
							3191	9									
01	25234	X	21236	-0-	-3998	-0-	964	1	15575	3	Y	4270	4261	1			142
							4697	9									
02	22400	X	20800	-0-	-1600	-0-	1005	1	16498	3	Y	2997	3004	1			135
							3297	9									
03	24056	X	20003	-0-	-4053	-0-	1188	1	15585	3	Y	2936	2998	1			73
							3230	9									
*04	23280	X	18012	-0-	-5268	-0-	975	1	14538	3	Y	2272	2178	1			167
							2499	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 12/23/2021 TOTAL DEPTH 12919 PERF.13301 - 19547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31050	X	25557	-0-	-5493	-0-	1119 4470	1 9	19968	3	Y	4064	4119	1			120
12	29419	X	23850	-0-	-5569	-0-	1072 4247	1 9	18531	3	Y	3861	3812	1			169
01	29419	X	27850	-0-	-1569	-0-	1275 5887	1 9	20688	3	Y	5352	5345	1			176
02	22456	X	21874	-0-	-582	-0-	949 5077	1 9	15848	3	Y	4615	4593	1			198
03	24862	X	23184	-0-	-1678	-0-	1293 4821	1 9	17070	3	Y	4383	4481	1			100
*04	24060	X	21237	-0-	-2823	-0-	1101 3625	1 9	16511	3	Y	3295	3169	1			226

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 12/18/2021 TOTAL DEPTH 12951 PERF.13014 - 19176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33510	X	26448	-0-	-7062	-0-	1020 5386	1 9	20042	3	Y	4896	355	0	4603	1	129
12	28086	X	26571	-0-	-1515	-0-	1033 5482	1 9	20056	3	Y	4984	88	0	4828	1	197
01	32988	X	32988	-0-	-0-	-0-	1637 3575	1 9	27776	3	Y	3250	3331	1			116
02	28019	X	28019	-0-	-0-	-0-	1476 2074	1 9	24469	3	Y	1885	1900	1			101
03	26487	X	26487	-0-	-0-	-0-	1741 1905	1 9	22841	3	Y	1732	1772	1			61
*04	23800	X	23800	-0-	-0-	-0-	1375 1992	1 9	20433	3	Y	1811	1712	1			160

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 12/22/2021 TOTAL DEPTH 12994 PERF.13478 - 19699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39030	X	37118	-0-	-1912	-0-	1533 6287	1 9	29298	3	Y	5715	5783	1			169
12	40331	X	34353	-0-	-5978	-0-	1568 5396	1 9	27389	3	Y	4905	4852	1			222
01	40331	X	36708	-0-	-3623	-0-	1781 5925	1 9	29002	3	Y	5386	5423	1			185
02	30408	X	28592	-0-	-1816	-0-	1353 4577	1 9	22662	3	Y	4161	4154	1			192
03	33666	X	28714	-0-	-4952	-0-	1656 4696	1 9	22362	3	Y	4269	4351	1			110
*04	32580	X	26345	-0-	-6235	-0-	1313 5071	1 9	19961	3	Y	4610	4408	1			312

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 12/24/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26790	X	24401	-0-	-2389	-0-	1101 3643	1 9	19657	3	Y	3312	3377	1			101
12	27683	X	21355	-0-	-6328	-0-	1076 2024	1 9	18255	3	Y	1840	1840	1			101
01	27683	X	23451	-0-	-4232	-0-	1257 1724	1 9	20470	3	Y	1567	1604	1			64
02	22652	X	19286	-0-	-3366	-0-	996 1795	1 9	16495	3	Y	1632	1610	1			86
03	25079	X	18953	-0-	-6126	-0-	1189 2030	1 9	15734	3	Y	1845	1874	1			57
*04	24270	X	16912	-0-	-7358	-0-	933 1970	1 9	14009	3	Y	1791	1705	1			143

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 12/17/2021 TOTAL DEPTH 12940 PERF.13129 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23790	X	15471	-0-	-8319	-0-	702	1	12110	3	Y	2417	2440	1			72
							2659	9									
12	18197	X	13781	-0-	-4416	-0-	644	1	10511	3	Y	2387	2355	1			104
							2626	9									
01	18197	X	14704	-0-	-3493	-0-	686	1	10648	3	Y	3064	3067	1			101
							3370	9									
02	15988	X	11772	-0-	-4216	-0-	512	1	8189	3	Y	2792	2774	1			119
							3071	9									
03	16740	X	12414	-0-	-4326	-0-	656	1	8306	3	Y	3138	3189	1			68
							3452	9									
*04	15480	X	11094	-0-	-4386	-0-	535	1	7725	3	Y	2576	2481	1			163
							2834	9									

P. FRISBIE A WELL #: 5H RRCID -> 291515 COMPL. DATE 07/14/2022 TOTAL DEPTH 13492 PERF.13608 - 21755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110160	X	59096	-0-	-51064	-0-	450	1	49281	3	Y	8514	8514	0			-0-
							9365	9									
12	85529	X	53692	-0-	-31837	-0-	465	1	44038	3	Y	8354	8354	0			-0-
							9189	9									
01	79608	X	48904	-0-	-30704	-0-	465	1	40023	3	Y	7651	1846	0	5463	1	342
							8416	9									
02	51464	X	47417	-0-	-4047	-0-	2706	1	37195	3	Y	6833	6579	1			596
							7516	9									
03	56978	X	27418	-0-	-29560	-0-	1133	1	21756	3	Y	4117	4549	1			164
							4529	9									
*04	55140	X	312	-0-	-54828	-0-	45	1	151	3	Y	105	256	1			13
							116	9									

P. FRISBIE A WELL #: 2H RRCID -> 291516 COMPL. DATE 07/19/2022 TOTAL DEPTH 13480 PERF.13483 - 20843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93360	X	68757	-0-	-24603	-0-	450	1	56695	3	Y	10556	10556	0			-0-
							11612	9									
12	96472	X	56298	-0-	-40174	-0-	465	1	46061	3	Y	8884	8884	0			-0-
							9772	9									
01	96472	X	57709	-0-	-38763	-0-	465	1	47037	3	Y	9279	9279	0			-0-
							10207	9									
02	59584	X	44032	-0-	-15552	-0-	420	1	36188	3	Y	6749	2324	0	4039	1	386
							7424	9									
03	65968	X	38041	-0-	-27927	-0-	1596	1	30066	3	Y	5799	5954	1			231
							6379	9									
*04	63840	X	20934	-0-	-42906	-0-	1417	1	15883	3	Y	3304	3134	1			401
							3634	9									

P. FRISBIE A WELL #: 3H RRCID -> 291517 COMPL. DATE 07/16/2022 TOTAL DEPTH 13354 PERF.13469 - 21011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72720	X	54349	-0-	-18371	-0-	4675	1	41202	3	Y	7702	7395	1			1439
							8472	9									
12	67425	X	48379	-0-	-19046	-0-	4645	1	35997	3	Y	7034	7828	1			645
							7737	9									
01	61442	X	45013	-0-	-16429	-0-	4828	1	33005	3	Y	6527	6787	1			385
							7180	9									
02	47852	X	34429	-0-	-13423	-0-	1997	1	26834	3	Y	5089	5030	1			444
							5598	9									
03	52979	X	25797	-0-	-27182	-0-	1105	1	20282	3	Y	4009	4293	1			160
							4410	9									
*04	51270	X	21244	-0-	-30026	-0-	1467	1	16003	3	Y	3431	3175	1			416
							3774	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 4H RRCID -> 291518 COMPL. DATE 07/15/2022 TOTAL DEPTH 13461 PERF.13465 - 21288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85980	X	42854	-0-	-43126	-0-	450	1	34873	3	Y	6846	6652	0	158	1	36
							7531	9									
12	79484	X	41979	-0-	-37505	-0-	465	1	34083	3	Y	6755	79	0	6100	1	612
							7431	9									
01	63581	X	43526	-0-	-20055	-0-	465	1	35539	3	Y	6838	7047	1			403
							7522	9									
02	37688	X	34703	-0-	-2985	-0-	420	1	28421	3	Y	5329	5267	1			465
							5862	9									
03	41726	X	20447	-0-	-21279	-0-	844	1	16227	3	Y	3069	3412	1			122
							3376	9									
*04	40380	X	441	-0-	-39939	-0-	53	1	278	3	Y	100	210	1			12
							110	9									

P. FRISBIE A-B SA 2 WELL #: 2H RRCID -> 291561 COMPL. DATE 03/11/2022 TOTAL DEPTH 13350 PERF.13524 - 19673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51480	X	41684	-0-	-9796	-0-	2266	1	31895	3	Y	6839	6702	1			514
							7523	9									
12	53196	X	35531	-0-	-17665	-0-	2049	1	27169	3	Y	5739	5559	1	40	8	654
							6313	9									
01	53196	X	35624	-0-	-17572	-0-	1187	1	27923	3	Y	5922	6203	1			373
							6514	9									
02	39564	X	32375	-0-	-7189	-0-	1156	1	25707	3	Y	5011	5137	1			247
							5512	9									
03	43803	X	30695	-0-	-13108	-0-	1258	1	23530	3	Y	5370	5308	1			309
							5907	9									
*04	41670	X	24001	-0-	-17669	-0-	1568	1	18167	3	Y	3878	3785	1			402
							4266	9									

P. FRISBIE A-B SA 1 WELL #: 1H RRCID -> 291567 COMPL. DATE 03/12/2022 TOTAL DEPTH 13271 PERF.13397 - 18723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37470	X	24846	-0-	-12624	-0-	1330	1	18667	3	Y	4408	4335	1			318
							4849	9									
12	38719	X	22596	-0-	-16123	-0-	1275	1	17060	3	Y	3874	3744	1	24	8	424
							4261	9									
01	33170	X	20881	-0-	-12289	-0-	678	1	15958	3	Y	3859	4062	1			221
							4245	9									
02	25088	X	20563	-0-	-4525	-0-	733	1	16266	3	Y	3240	3301	1			160
							3564	9									
03	27776	X	19914	-0-	-7862	-0-	872	1	16052	3	Y	2718	2689	1			189
							2990	9									
*04	24840	X	20494	-0-	-4346	-0-	1345	1	15592	3	Y	3234	3097	1			326
							3557	9									

DZIUK A WELL #: 12H RRCID -> 291913 COMPL. DATE 08/17/2022 TOTAL DEPTH 13206 PERF.13303 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81630	X	36612	-0-	-45018	-0-	352	1	25501	3	Y	9781	9766	0	25	1	49
							10759	9									
12	84351	X	26097	-0-	-58254	-0-	465	1	24168	3	Y	1331	1301	0	52	1	21
							1464	9					6	8			
01	84351	X	31626	-0-	-52725	-0-	465	1	24844	3	Y	5743	5707	0	28	1	29
							6317	9									
02	38108	X	20189	-0-	-17919	-0-	420	1	17566	3	Y	2003	1874	0	109	1	49
							2203	9									
03	42191	X	20009	-0-	-22182	-0-	465	1	15757	3	Y	3443	3242	0	203	1	47
							3787	9									
*04	36600	X	16946	-0-	-19654	-0-	450	1	12632	3	Y	3513	2923	0	450	1	187
							3864	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A-SCHENDEL A 189 SA 7 WELL #: 7H RRCID -> 291916 COMPL. DATE 08/20/2022 TOTAL DEPTH 13287 PERF.13453 - 19638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81630	X	57036	-0-	-24594	-0-	611	1	42438	3	Y	12715	12695	0	29	1	64
							13987	9									
12	84351	X	49644	-0-	-34707	-0-	1897	1	42609	3	Y	4671	4111	0	497	1	117
							5138	9					10	8			
01	84351	X	45606	-0-	-38745	-0-	1835	1	38109	3	Y	5147	5085	0	134	1	45
							5662	9									
02	58436	X	41238	-0-	-17198	-0-	1969	1	32196	3	Y	6430	6243	0	161	1	71
							7073	9									
03	64697	X	29893	-0-	-34804	-0-	2106	1	23491	3	Y	3905	3677	0	241	1	58
							4296	9									
*04	57030	X	28637	-0-	-28393	-0-	1643	1	21077	3	Y	5379	4250	0	831	1	356
							5917	9									

DZIUK A-SCHENDEL A 189 SA 8 WELL #: 8H RRCID -> 291918 COMPL. DATE 08/23/2022 TOTAL DEPTH 13246 PERF.13349 - 20175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72480	X	68903	-0-	-3577	-0-	670	1	52050	3	Y	14712	14692	0	39	1	70
							16183	9									
12	74896	X	53134	-0-	-21762	-0-	1573	1	41459	3	Y	9184	9098	0	111	1	36
							10102	9					9	8			
01	74896	X	59282	-0-	-15614	-0-	1825	1	44910	3	Y	11406	11349	0	50	1	43
							12547	9									
02	78428	X	43581	-0-	-34847	-0-	1661	1	32057	3	Y	8966	8738	0	190	1	81
							9863	9									
03	86831	X	32355	-0-	-54476	-0-	1946	1	23504	3	Y	6277	5858	0	413	1	87
							6905	9									
*04	68910	X	30615	-0-	-38295	-0-	1693	1	21729	3	Y	6539	5370	0	870	1	386
							7193	9									

DZIUK A-SCHENDEL A 189 SA 9 WELL #: 9H RRCID -> 292031 COMPL. DATE 08/19/2022 TOTAL DEPTH 13179 PERF.13475 - 17633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72480	X	25749	-0-	-46731	-0-	261	1	18560	3	Y	6298	6289	0	17	1	31
							6928	9									
12	74896	X	25718	-0-	-49178	-0-	981	1	21976	3	Y	2510	2207	0	268	1	61
							2761	9					5	8			
01	59334	X	23665	-0-	-35669	-0-	933	1	19375	3	Y	3052	3020	0	72	1	21
							3357	9									
02	26460	X	19624	-0-	-6836	-0-	891	1	14633	3	Y	3727	3638	0	77	1	33
							4100	9									
03	29295	X	16831	-0-	-12464	-0-	1096	1	12431	3	Y	3004	2817	0	181	1	39
							3304	9									
*04	25740	X	15189	-0-	-10551	-0-	878	1	10961	3	Y	3045	2572	0	370	1	142
							3350	9									

DZIUK A WELL #: 11H RRCID -> 292078 COMPL. DATE 08/18/2022 TOTAL DEPTH 13286 PERF.13522 - 17749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81630	X	53397	-0-	-28233	-0-	533	1	41090	3	Y	10704	10577	0	24	1	294
							11774	9									
12	84351	X	48968	-0-	-35383	-0-	465	1	39480	3	Y	8203	8170	0	165	1	154
							9023	9					8	8			
01	84351	X	49005	-0-	-35346	-0-	465	1	39139	3	Y	8546	8496	0	37	1	167
							9401	9									
02	57512	X	36828	-0-	-20684	-0-	420	1	29518	3	Y	6264	6074	0	159	1	198
							6890	9									
03	63674	X	32917	-0-	-30757	-0-	465	1	27073	3	Y	4890	4583	0	308	1	197
							5379	9									
*04	53400	X	29292	-0-	-24108	-0-	450	1	23003	3	Y	5308	4342	0	750	1	413
							5839	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A-SCHENDEL A 189 SA 1 WELL #: 1H RRCID -> 292379 COMPL. DATE 08/25/2022 TOTAL DEPTH 13253 PERF.13623 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		148265	-0-	148265	148265	469	1	111365	3	Y	33119	33027	0	74	1	-0-
							36431	9					18	8			
07	SHUT IN		181563	-0-	181563	329828	546	1	138599	3	Y	38562	38507	0			55
							42418	9									
08	476179	X	146351	-0-	-329828	-0-	595	1	118785	3	Y	24519	24481	0	17	8	76
							26971	9									
09	117000	X	98559	-0-	-18441	-0-	468	1	80786	3	Y	15732	15704	0	33	1	53
							17305	9					18	8			
10	120900	X	75637	-0-	-45263	-0-	438	1	62820	3	Y	11254	11189	0	28	8	90
							12379	9									
11	64789	X	64789	-0-	-0-	-0-	1520	1	53091	3	Y	9253	9213	0	14	1	101
							10178	9					15	8			
*12	120900	X	45342	-0-	-75558	-0-	1169	1	37454	3	Y	6108	5968	0	107	1	58
							6719	9					76	8			
*01	120900	X	45351	-0-	-75549	-0-	1242	1	35966	3	Y	7403	7363	0	13	1	85
							8143	9									
*02	91952	X	36107	-0-	-55845	-0-	1209	1	28578	3	Y	5745	5674	0	28	1	128
							6320	9									
*03	75609	X	26518	-0-	-49091	-0-	1038	1	20714	3	Y	4333	4058	0	249	1	154
							4766	9									
*04	64770	X	30442	-0-	-34328	-0-	1513	1	23495	3	Y	4940	4713	0	170	1	211
							5434	9									

DZIUK A-SCHENDEL A 189 SA 2 WELL #: 2H RRCID -> 292380 COMPL. DATE 08/27/2022 TOTAL DEPTH 13172 PERF.13592 - 18759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		146598	-0-	146598	146598	637	1	105138	3	Y	37112	37020	0	79	1	-0-
							40823	9					13	8			
07	SHUT IN		182902	-0-	182902	329500	562	1	138023	3	Y	40288	40233	0			55
							44317	9									
08	422195	X	92695	-0-	-329500	-0-	378	1	71241	3	Y	19160	19131	0	8	8	76
							21076	9									
09	117000	X	42345	-0-	-74655	-0-	190	1	31759	3	Y	9451	9436	0	32	1	53
							10396	9					6	8			
10	120900	X	31626	-0-	-89274	-0-	171	1	24364	3	Y	6446	6418	0	11	8	70
							7091	9									
11	117000	X	34990	-0-	-82010	-0-	943	1	28275	3	Y	5247	5122	0	78	1	108
							5772	9					9	8			
*12	120900	X	28122	-0-	-92778	-0-	931	1	24199	3	Y	2720	2115	0	537	1	122
							2992	9					54	8			
*01	92690	X	22125	-0-	-70565	-0-	729	1	18376	3	Y	2745	2690	0	118	1	59
							3020	9									
*02	39508	X	20980	-0-	-18528	-0-	667	1	15761	3	Y	4138	4053	0	58	1	86
							4552	9									
*03	36146	X	20030	-0-	-16116	-0-	791	1	15239	3	Y	3636	3459	0	165	1	98
							4000	9									
*04	34980	X	18013	-0-	-16967	-0-	878	1	13869	3	Y	2969	2842	0	98	1	127
							3266	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A-SCHENDEL A 189 SA 4 WELL #: 4H RRCID -> 292382 COMPL. DATE 08/31/2022 TOTAL DEPTH 13303 PERF.13604 - 19634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		149199	-0-	149199	149199	537	1	116720	3	Y	29038	28932	0	87	1	-0-
							31942	9					19	8			
07	SHUT IN		166425	-0-	166425	315624	564	1	125469	3	Y	36720	36665	0			55
							40392	9									
08	490490	X	174866	-0-	-315624	-0-	795	1	141061	3	Y	30009	29971	0	17	8	76
							33010	9									
09	97762	X	97762	-0-	-0-	-0-	435	1	78840	3	Y	16806	16780	0	35	1	53
							18487	9					14	8			
10	96999	X	71485	-0-	-25514	-0-	396	1	57922	3	Y	11970	11909	0	25	8	89
							13167	9									
11	117000	X	59946	-0-	-57054	-0-	1319	1	47511	3	Y	10105	10067	0	19	1	95
							11116	9					13	8			
*12	120900	X	44939	-0-	-75961	-0-	1162	1	36672	3	Y	6459	6328	0	94	1	57
							7105	9					75	8			
*01	120900	X	47577	-0-	-73323	-0-	1377	1	38829	3	Y	6701	6659	0	11	1	88
							7371	9									
*02	91224	X	37890	-0-	-53334	-0-	1240	1	29874	3	Y	6160	5996	0	109	1	143
							6776	9									
*03	71455	X	37611	-0-	-33844	-0-	1573	1	29920	3	Y	5562	5257	0	285	1	163
							6118	9									
*04	59940	X	37757	-0-	-22183	-0-	1945	1	30014	3	Y	5271	5046	0	172	1	216
							5798	9									

DZIUK A-SCHENDEL A 189 SA 5 WELL #: 5H RRCID -> 292413 COMPL. DATE 09/01/2022 TOTAL DEPTH 13251 PERF.13492 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		166892	-0-	166892	166892	580	1	123861	3	Y	38592	38556	0	23	1	-0-
							42451	9					13	8			
07	SHUT IN		167766	-0-	167766	334658	536	1	120755	3	Y	42250	42195	0			55
							46475	9									
08	466352	X	131694	-0-	-334658	-0-	564	1	101151	3	Y	27254	27223	0	10	8	76
							29979	9									
09	117000	X	82973	-0-	-34027	-0-	441	1	64112	3	Y	16745	16722	0	33	1	53
							18420	9					13	8			
10	120900	X	59346	-0-	-61554	-0-	316	1	46566	3	Y	11331	11276	0	20	8	88
							12464	9									
11	117000	X	47213	-0-	-69787	-0-	1347	1	35297	3	Y	9608	9573	0	15	1	95
							10569	9					13	8			
*12	120900	X	35864	-0-	-85036	-0-	1243	1	27782	3	Y	6217	5580	0	519	1	138
							6839	9					75	8			
*01	120900	X	37105	-0-	-83795	-0-	1499	1	30614	3	Y	4538	4437	0	144	1	95
							4992	9									
*02	77420	X	33591	-0-	-43829	-0-	1237	1	25395	3	Y	6326	6188	0	90	1	143
							6959	9									
*03	59334	X	29834	-0-	-29500	-0-	1211	1	22950	3	Y	5157	4882	0	256	1	162
							5673	9									
*04	47190	X	27972	-0-	-19218	-0-	99	1	22373	3	Y	5000	4802	0	152	1	208
							5500	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A-SCHENDEL A 189 SA 6 WELL #: 6H RRCID -> 292414 COMPL. DATE 09/02/2022 TOTAL DEPTH 13188 PERF.13617 - 20649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		116349	-0-	116349	116349	334	1	84911	3	Y	28276	28232	0	27	1	-0-
							31104	9					17	8			
07	SHUT IN		156418	-0-	156418	272767	440	1	113379	3	Y	38726	38671	0			55
							42599	9									
08	369372	X	96605	-0-	-272767	-0-	369	1	74673	3	Y	19603	19570	0	12	8	76
							21563	9									
09	117000	X	58323	-0-	-58677	-0-	238	1	44843	3	Y	12038	12019	0	32	1	53
							13242	9					10	8			
10	120900	X	50048	-0-	-70852	-0-	271	1	39184	3	Y	9630	9588	0	17	8	78
							10593	9									
11	117000	X	40515	-0-	-76485	-0-	863	1	31027	3	Y	7841	7816	0	13	1	82
							8625	9					8	8			
*12	120900	X	32049	-0-	-88851	-0-	776	1	24787	3	Y	5896	5790	0	94	1	47
							6486	9					47	8			
*01	96596	X	31118	-0-	-65478	-0-	820	1	24085	3	Y	5648	5624	0	10	1	61
							6213	9									
*02	54404	X	20443	-0-	-33961	-0-	714	1	17488	3	Y	2037	1941	0	63	1	94
							2241	9									
*03	50034	X	24599	-0-	-25435	-0-	925	1	18574	3	Y	4636	4418	0	203	1	109
							5100	9									
*04	40500	X	18253	-0-	-22247	-0-	780	1	12692	3	Y	4346	4179	0	127	1	149
							4781	9									

DZIUK A-SCHENDEL A 189 SA 3 WELL #: 3H RRCID -> 292480 COMPL. DATE 08/30/2022 TOTAL DEPTH 13195 PERF.13619 - 19322

11	88950	X	26476	-0-	-62474	-0-	744	1	22057	3	Y	3341	3255	0	55	1	89
							3675	9					7	8			
*12	91915	X	20541	-0-	-71374	-0-	691	1	17999	3	Y	1683	1269	0	377	1	88
							1851	9					38	8			
*01	44299	X	17499	-0-	-26800	-0-	599	1	14986	3	Y	1740	1691	0	89	1	48
							1914	9									
*02	24668	X	16612	-0-	-8056	-0-	549	1	12850	3	Y	2921	2860	0	41	1	68
							3213	9									
*03	27342	X	16585	-0-	-10757	-0-	685	1	12875	3	Y	2750	2582	0	154	1	82
							3025	9									
*04	26460	X	13986	-0-	-12474	-0-	690	1	10870	3	Y	2205	2087	0	91	1	109
							2426	9									

KICKENDAHL UNIT 1 WELL #: 9H RRCID -> 292908 COMPL. DATE 06/27/2022 TOTAL DEPTH 13461 PERF.13422 - 14854

*09	SHUT IN		38785	-0-	38785	249472	167	1	29933	3	Y	7895	7884	0			142
							8685	9									
*10	294267	X	44795	-0-	-249472	-0-	406	1	37136	3	Y	6594	6588	0			148
							7253	9									
11	49170	X	37448	-0-	-11722	-0-	577	1	30602	3	Y	5699	5690	0	102	1	55
							6269	9									
12	50809	X	33461	-0-	-17348	-0-	607	1	27251	3	Y	5094	5085	0			64
							5603	9									
01	50809	X	30716	-0-	-20093	-0-	729	1	25138	3	Y	4408	4376	0	55	1	41
							4849	9									
02	37072	X	25226	-0-	-11846	-0-	556	1	20740	3	Y	3573	3548	0	31	1	35
							3930	9									
03	41044	X	28977	-0-	-12067	-0-	697	1	23513	3	Y	4334	4334	0			35
							4767	9									
*04	37440	X	26733	-0-	-10707	-0-	816	1	21392	3	Y	4114	3673	0	181	1	295
							4525	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 10H RRCID -> 292909 COMPL. DATE 06/27/2022 TOTAL DEPTH 13473 PERF.13685 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SHUT IN		124699	-0-	124699	652559	557	1	98890	3	Y	22956	23005	0			41
							25252	9									
*10	796570	X	144011	-0-	-652559	-0-	1337	1	121430	3	Y	19313	19293	0			61
							21244	9									
11	121545	X	121545	-0-	-0-	-0-	1978	1	104817	3	Y	13409	13378	0	42	1	50
							14750	9									
12	103082	X	103082	-0-	-0-	-0-	1963	1	88793	3	Y	11205	11172	0			83
							12326	9									
01	89699	X	89699	-0-	-0-	-0-	2227	1	75764	3	Y	10644	10547	0	72	1	108
							11708	9									
02	123760	X	72010	-0-	-51750	-0-	1659	1	61451	3	Y	8091	8022	0	83	1	94
							8900	9									
03	137020	X	73659	-0-	-63361	-0-	1731	1	61840	3	Y	9171	9171	0			94
							10088	9									
*04	121500	X	67892	-0-	-53608	-0-	2057	1	56659	3	Y	8342	8342	0	94	1	-0-
							9176	9									

KICKENDAHL UNIT 1 WELL #: 11H RRCID -> 292941 COMPL. DATE 06/27/2022 TOTAL DEPTH 13457 PERF.13623 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SHUT IN		120698	-0-	120698	624393	546	1	97976	3	Y	20160	20211	0			39
							22176	9									
*10	757238	X	132845	-0-	-624393	-0-	1235	1	112276	3	Y	17576	17559	0			56
							19334	9									
11	161850	X	118696	-0-	-43154	-0-	1928	1	101729	3	Y	13672	13640	0	39	1	49
							15039	9									
12	167245	X	102429	-0-	-64816	-0-	1972	1	87598	3	Y	11690	11659	0			80
							12859	9									
01	167245	X	86729	-0-	-80516	-0-	2187	1	74174	3	Y	9425	9331	0	69	1	105
							10368	9									
02	117180	X	71743	-0-	-45437	-0-	1644	1	60945	3	Y	8322	8254	0	81	1	92
							9154	9									
03	129735	X	74160	-0-	-55575	-0-	1742	1	62899	3	Y	8654	8654	0			92
							9519	9									
*04	118650	X	66697	-0-	-51953	-0-	1982	1	55619	3	Y	8269	8269	0	92	1	-0-
							9096	9									

BIG OAK B WELL #: 4H RRCID -> 293691 COMPL. DATE 12/06/2022 TOTAL DEPTH 12931 PERF.13150 - 19708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		172692	-0-	172692	172692	219	1	127837	3	Y	40578	40519	0			59
							44636	9									
01	SHUT IN		182814	-0-	182814	355506	413	1	139048	3	Y	39412	39400	0	60	1	11
							43353	9									
02	SHUT IN		114187	-0-	114187	469693	271	1	88367	3	Y	23226	23221	0	10	1	6
							25549	9									
03	563723	X	94030	-0-	-469693	-0-	182	1	73095	3	Y	18866	18841	0	13	1	18
							20753	9									
*04	187110	X	85585	-0-	-101525	-0-	151	1	67352	3	Y	16438	16435	0	9	1	12
							18082	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK B WELL #: 6H RRCID -> 293692 COMPL. DATE 12/08/2022 TOTAL DEPTH 12948 PERF.13110 - 22110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		157758	-0-	157758	157758		209	1	117695	3	Y	36231	35850	0			381
								39854	9									
01	SHUT IN		199966	-0-	199966	357724		451	1	151130	3	Y	43986	43767	0	397	1	203
								48385	9									
02	SHUT IN		143982	-0-	143982	501706		351	1	112621	3	Y	28191	28152	0	177	1	65
								31010	9									
03	604227	X	102521	-0-	-501706	-0-		193	1	79952	3	Y	20342	19887	0	193	1	327
								22376	9									
*04	190320	X	101374	-0-	-88946	-0-		174	1	79442	3	Y	19780	19741	0	163	1	203
								21758	9									

BIG OAK B WELL #: 3H RRCID -> 293703 COMPL. DATE 12/08/2022 TOTAL DEPTH 12915 PERF.13152 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	W	124919	-0-	124919	124919		162	1	91581	3	Y	30160	29478	0			682
								33176	9									
01	0	W	106378	-0-	106378	231297		81231	3	25147	9	Y	22861	22581	0	702	1	260
02	0	W	67208	-0-	67208	298505		154	1	51557	3	Y	14088	14044	0	228	1	76
								15497	9									
03	351581	X	53076	-0-	-298505	-0-		94	1	40413	3	Y	11426	11403	0	82	1	17
								12569	9									
*04	106800	X	45959	-0-	-60841	-0-		74	1	35156	3	Y	9754	9753	0	9	1	9
								10729	9									

GUEVARA A WELL #: 4H RRCID -> 293704 COMPL. DATE 11/25/2022 TOTAL DEPTH 13334 PERF.13367 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		43377	-0-	43377	43377		35932	3	7445	9	Y	6768	6768	0			-0-
12	SHUT IN		166118	-0-	166118	209495		283	1	136886	3	Y	26317	26050	0			267
								28949	9									
01	SHUT IN		142387	-0-	142387	351882		550	1	118784	3	Y	20957	20793	0	150	1	281
								23053	9									
02	SHUT IN		102122	-0-	102122	454004		710	1	86583	3	Y	13481	13176	0	381	1	205
								14829	9									
03	541910	X	87906	-0-	-454004	-0-		295	1	74675	3	Y	11760	11579	0	247	1	139
								12936	9									
*04	190920	X	67008	-0-	-123912	-0-		257	1	57057	3	Y	8813	8773	0			179
								9694	9									

SHEPPARD A WELL #: 2H RRCID -> 293720 COMPL. DATE 11/25/2022 TOTAL DEPTH 13387 PERF.13405 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		67315	-0-	67315	67315		58366	3	8949	9	Y	8135	8135	0			-0-
12	SHUT IN		330802	-0-	330802	398117		294780	3	36022	9	Y	32747	32486	0			261
01	SHUT IN		221425	-0-	221425	619542		197865	3	23560	9	Y	21418	21326	0	147	1	206
02	SHUT IN		143882	-0-	143882	763424		129666	3	14216	9	Y	12924	12823	0	239	1	68
03	893819	X	130395	-0-	-763424	-0-		117233	3	13162	9	Y	11965	11964	0	68	1	1
*04	241230	X	106988	-0-	-134242	-0-		96142	3	10846	9	Y	9860	9860	0			1

JACOBS A-BOYSEN A SA 1 WELL #: 1H RRCID -> 293725 COMPL. DATE 12/06/2022 TOTAL DEPTH 13056 PERF.13136 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		238986	-0-	238986	238986		421	1	197144	3	N	37655	37238	0			417
								41421	9									
01	SHUT IN		232107	-0-	232107	471093		298	1	192293	3	N	35924	35812	0	395	1	134
								39516	9									
02	SHUT IN		155983	-0-	155983	627076		197	1	130674	3	N	22829	22709	0			254
								25112	9									
03	755145	X	128069	-0-	-627076	-0-		148	1	108687	3	N	17485	17456	0			283
								19234	9									
*04	171030	X	97687	-0-	-73343	-0-		116	1	82779	3	N	13447	13423	0			307
								14792	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK B WELL #: 5H RRCID -> 293766 COMPL. DATE 12/08/2022 TOTAL DEPTH 12924 PERF.13160 - 22065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		164444	-0-	164444	164444		217	1	120306	3	Y	39928	39705	0			223
								43921	9									
01	SHUT IN		182945	-0-	182945	347389		413	1	138321	3	Y	40192	39984	0	239	1	192
								44211	9									
02	SHUT IN		111158	-0-	111158	458547		261	1	85666	3	Y	22937	22903	0	168	1	58
								25231	9									
03	539847	X	81300	-0-	-458547	-0-		151	1	61779	3	Y	17609	17589	0	64	1	14
								19370	9									
*04	182820	X	73394	-0-	-109426	-0-		131	1	57466	3	Y	14361	14361	0	7	1	7
								15797	9									

MOY A WELL #: 2H RRCID -> 293997 COMPL. DATE 12/21/2022 TOTAL DEPTH 13168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN		1611	-0-	1611	1611		3	1	1245	3	Y	330	281	0			49
								363	9									
03	SHUT IN		154243	-0-	154243	155854		195	1	118761	3	Y	32079	32044	0	56	1	28
								35287	9									
*04	SHUT IN		126896	-0-	126896	282750		194	1	99861	3	Y	24401	24377	0			52
								26841	9									

MOY A WELL #: 5H RRCID -> 293998 COMPL. DATE 11/24/2022 TOTAL DEPTH 13197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN		1765	-0-	1765	1765		4	1	1374	3	Y	352	287	0			65
								387	9									
03	SHUT IN		155001	-0-	155001	156766		228	1	122027	3	Y	29769	29735	0	73	1	26
								32746	9									
*04	SHUT IN		126167	-0-	126167	282933		198	1	100812	3	Y	22870	22845	0			51
								25157	9									

MOY A WELL #: 13H RRCID -> 294014 COMPL. DATE 10/10/2022 TOTAL DEPTH 13182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN		22461	-0-	22461	22461		420	1	17055	3	Y	4533	4524	0	7	1	2
								4986	9									
03	SHUT IN		154724	-0-	154724	177185		465	1	120578	3	Y	30619	30618	0	3	1	-0-
								33681	9									
*04	SHUT IN		134217	-0-	134217	311402		450	1	105660	3	Y	25552	25504	0	39	1	9
								28107	9									

MOY A WELL #: 14H RRCID -> 294016 COMPL. DATE 10/17/2022 TOTAL DEPTH 13251 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 15H RRCID -> 294022 COMPL. DATE 10/27/2022 TOTAL DEPTH 13330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOY A WELL #: 16H RRCID -> 294023 COMPL. DATE 11/03/2022 TOTAL DEPTH 13256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOY A WELL #: 3H RRCID -> 294044 COMPL. DATE 12/10/2022 TOTAL DEPTH 13058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		1301	-0-	1301	1301	3	1	1004	3	Y	267	218	0			49
							294	9									
03	SHUT IN		140247	-0-	140247	141548	162	1	104986	3	Y	31908	31880	0	55	1	22
							35099	9									
*04	SHUT IN		119008	-0-	119008	260556	175	1	89571	3	Y	26602	26581	0			43
							29262	9									

MOY A WELL #: 6H RRCID -> 294152 COMPL. DATE 12/21/2022 TOTAL DEPTH 13096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		1389	-0-	1389	1389	3	1	1031	3	Y	323	279	0			44
							355	9									
*03	SHUT IN		158260	-0-	158260	159649	217	1	119177	3	Y	35333	35299	0	51	1	27
							38866	9									
*04	SHUT IN		127387	-0-	127387	287036	190	1	99276	3	Y	25383	25360	0			50
							27921	9									

MOY A WELL #: 7H RRCID -> 294153 COMPL. DATE 12/07/2022 TOTAL DEPTH 13163 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		2184	-0-	2184	2184	4	1	1641	3	Y	490	418	0			72
							539	9									
*03	SHUT IN		202842	-0-	202842	205026	236	1	154045	3	Y	44146	44105	0	81	1	32
							48561	9									
*04	SHUT IN		166089	-0-	166089	371115	247	1	126417	3	Y	35841	35811	0			62
							39425	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 8H RRCID -> 294154 COMPL. DATE 11/30/2022 TOTAL DEPTH 13253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		2184	-0-	2184	2184	5	1	1738	3	Y	401	305	0			96
							441	9									
*03	SHUT IN		152122	-0-	152122	154306	225	1	119814	3	Y	29166	29129	0	104	1	29
							32083	9									
*04	SHUT IN		121550	-0-	121550	275856	194	1	96332	3	Y	22749	22724	0			54
							25024	9									

MOY A WELL #: 9H RRCID -> 294155 COMPL. DATE 11/21/2022 TOTAL DEPTH 13124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		1755	-0-	1755	1755	4	1	1348	3	Y	366	311	0			55
							403	9									
*03	SHUT IN		171776	-0-	171776	173531	217	1	130453	3	Y	37369	37331	0	63	1	30
							41106	9									
*04	SHUT IN		129813	-0-	129813	303344	196	1	99276	3	Y	27583	27559	0			54
							30341	9									

MOY A WELL #: 10H RRCID -> 294156 COMPL. DATE 11/13/2022 TOTAL DEPTH 13223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		972	-0-	972	972	2	1	772	3	Y	180	180	0			-0-
							198	9									
*03	SHUT IN		105637	-0-	105637	106609	203	1	79849	3	Y	23259	23239	0	4	1	16
							25585	9									
*04	SHUT IN		114508	-0-	114508	221117	173	1	88602	3	Y	23394	23371	0			39
							25733	9									

MOY A WELL #: 4H RRCID -> 294184 COMPL. DATE 12/01/2022 TOTAL DEPTH 13130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		1952	-0-	1952	1952	4	1	1477	3	Y	428	359	0			69
							471	9									
*03	SHUT IN		176197	-0-	176197	178149	211	1	132864	3	Y	39202	39163	0	77	1	31
							43122	9									
*04	SHUT IN		148118	-0-	148118	326267	215	1	113146	3	Y	31597	31571	0			57
							34757	9									

EOG RESOURCES, INC. 253162
CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0		1861	-0-	1861	3518	268	1	1044	2	Y	499	480	0			43
							549	9									
12	0		1007	-0-	1007	4525	264	1	219	2	Y	476	480	0			39
							524	9									
01	0		1497	-0-	1497	6022	233	1	679	2	Y	532	528	0	1	8	42
							585	9									
02	7795	X	1773	-0-	-6022	-0-	171	1	1106	2	Y	451	454	0			39
							496	9									
03	1271	X	535	-0-	-736	-0-	177	1	37	2	Y	292	299	0			32
							321	9									
04	1230	X	1007	-0-	-223	-0-	176	1	268	2	Y	512	497	0			47
							563	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4441	-0-	4441	7986	371 895	1 9	3175	2	Y	814	781	0	2	8	69
12	0		3007	-0-	3007	10993	386 581	1 9	2040	2	Y	528	553	0	1	8	43
01	0		3300	-0-	3300	14293	365 601	1 9	2334	2	Y	546	544	0	1	8	44
02	17291	X	2998	-0-	-14293	-0-	327 569	1 9	2102	2	Y	517	515	0	1	8	45
03	4588	X	1773	-0-	-2815	-0-	409 1224	1 9	140	2	Y	1113	1034	0	2	8	122
04	4440	X	3985	-0-	-455	-0-	399 727	1 9	2859	2	Y	661	721	0	1	8	61

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3238	-0-	3238	5981	185 663	1 9	2390	2	Y	603	581	0	1	8	51
12	0		3674	-0-	3674	9655	73 669	1 9	2932	2	Y	608	609	0	1	8	49
01	0		5419	-0-	5419	15074	229 909	1 9	4281	2	Y	826	807	0	2	8	66
02	17443	X	2369	-0-	-15074	-0-	251 595	1 9	1523	2	Y	541	559	0	1	8	47
03	3689	X	798	-0-	-2891	-0-	367 387	1 9	44	2	Y	352	360	0	1	8	38
04	5250	X	452	-0-	-4798	-0-	342 100	1 9	10	2	Y	91	121	0			8

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3743	-0-	3743	8982	212 745	1 9	2786	2	Y	677	649	0	1	8	58
12	0		3671	-0-	3671	12653	186 770	1 9	2715	2	Y	700	700	0	1	8	57
01	0		4543	-0-	4543	17196	232 880	1 9	3431	2	Y	800	791	0	2	8	64
02	20301	X	3105	-0-	-17196	-0-	203 626	1 9	2276	2	Y	569	583	0	1	8	49
03	5239	X	4640	-0-	-599	-0-	195 28	1 9	4417	2	Y	25	70	0	1	8	3
04	4410	X	3091	-0-	-1319	-0-	186 37	1 9	2868	2	Y	34	33	0	1	8	3

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3107	-0-	3107	7268	274 1063	1 9	1770	2	Y	966	955	0	2	8	82
12	0		2565	-0-	2565	9833	188 953	1 9	1424	2	Y	866	876	0	2	8	70
01	0		1436	-0-	1436	11269	380	1	1056	9	Y	960	953	0			77
02	15245	X	3976	-0-	-11269	-0-	302 1202	1 9	2472	2	Y	1093	1074	0	2	8	94
03	4154	X	1775	-0-	-2379	-0-	353 1276	1 9	146	2	Y	1160	1126	0	1	8	127
04	9116	X	9116	-0-	-0-	-0-	320 1119	1 9	7677	2	Y	1017	1050	0	1	8	93

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1615	-0-	1615	4379	227	1	726	2	Y	602	597	0	1	8	51
							662	9									
12	0		1879	-0-	1879	6258	293	1	825	2	Y	692	685	0	2	8	56
							761	9									
01	0		2577	-0-	2577	8835	384	1	1349	2	Y	767	760	0	2	8	61
							844	9									
02	10908	X	2073	-0-	-8835	-0-	296	1	1120	2	Y	597	606	0	1	8	51
							657	9									
03	6260	X	6260	-0-	-0-	-0-	360	1	5074	2	Y	751	717	0	3	8	82
							826	9									
04	1980	X	1168	-0-	-812	-0-	338	1	74	2	Y	687	704	0	2	8	63
							756	9									

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8431	-0-	8431	19955	224	1	6836	2	Y	1246	1232	0	3	8	106
							1371	9									
12	0		12584	-0-	12584	32539	277	1	10426	2	Y	1710	1674	0	4	8	138
							1881	9									
01	0		11719	-0-	11719	44258	389	1	9651	2	Y	1526	1539	0	4	8	121
							1679	9									
02	52373	X	8115	-0-	-44258	-0-	420	1	6383	2	Y	1193	1209	0	2	8	103
							1312	9									
03	12586	X	1575	-0-	-11011	-0-	425	1	118	2	Y	938	938	0			103
							1032	9									
04	12180	X	2509	-0-	-9671	-0-	433	1	185	2	Y	1719	1663	0	1	8	158
							1891	9									

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2675	-0-	2675	6823	177	1	1698	2	Y	727	731	0	2	8	62
							800	9									
12	0		818	-0-	818	7641	281	1	44	2	Y	448	474	0			36
							493	9									
01	0		2890	-0-	2890	10531	204	1	1476	2	Y	1100	1047	0	1	8	88
							1210	9									
02	13468	X	2937	-0-	-10531	-0-	174	1	1833	2	Y	845	859	0	1	8	73
							930	9									
03	2549	X	2549	-0-	-0-	-0-	221	1	1112	2	Y	1105	1056	0	1	8	121
							1216	9									
04	6392	X	6392	-0-	-0-	-0-	196	1	5123	2	Y	975	1005	0	2	8	89
							1073	9									

WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		554	-0-	554	555	162	1	93	2	Y	272	259	0	1	8	12
							299	9									
01	0		3634	-0-	3634	4189	341	1	2367	2	Y	842	849	0	2	8	3
							926	9									
02	2800	N	2234	-0-	-566	3623	319	1	1235	2	Y	618	615	0	1	8	5
							680	9									
03	3100	N	1223	-0-	-1877	1746	351	1	272	2	Y	545	538	0	1	8	11
							600	9									
04	2359	X	613	-0-	-1746	-0-	200	1	81	2	Y	302	307	0	1	8	5
							332	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	14						Y	-0-					-0-
12	0		742	-0-	742	756		210	1	194	2	Y	307	291	0	2	8	14
								338	9									
01	0		4056	-0-	4056	4812		324	1	2721	2	Y	919	927	0	3	8	3
								1011	9									
02	8378	X	3566	-0-	-4812	-0-		186	1	2415	2	Y	877	872	0	1	8	7
								965	9									
03	4944	X	4944	-0-	-0-	-0-		318	1	3548	2	Y	980	964	0	3	8	20
								1078	9									
04	3360	X	2399	-0-	-961	-0-		235	1	1562	2	Y	547	555	0	3	8	9
								602	9									

WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	28	X	20	-0-	-8	-0-		11	1	1	2	Y	7	7	0			-0-
								8	9									
03	243	X	243	-0-	-0-	-0-		72	1	15	2	Y	142	138	0	1	8	3
								156	9									
04	2370	X	2370	-0-	-0-	-0-		237	1	1614	2	Y	472	466	0	1	8	8
								519	9									

WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	0		7	-0-	7	7		6	1	1	9	Y	1	1	0			-0-
02	34	X	27	-0-	-7	-0-		24	1	3	9	Y	3	3	0			-0-
03	909	X	909	-0-	-0-	-0-		80	1	214	2	Y	559	545	0	2	8	12
								615	9									
04	2073	X	2073	-0-	-0-	-0-		248	1	677	2	Y	1044	1034	0	5	8	17
								1148	9									

HALEN A WELL #: 1H RRCID -> 291768 COMPL. DATE 08/22/2019 TOTAL DEPTH 11331 PERF.11062 - 21224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8422	-0-	8422	17924		49	1	6676	2	Y	1543	1575	0	3	8	62
								1697	9									
12	0		6953	-0-	6953	24877		59	1	5178	2	Y	1560	1559	0	3	8	60
								1716	9									
01	0		7566	-0-	7566	32443		58	1	5767	2	Y	1583	1596	0	3	8	44
								1741	9									
02	39365	X	6922	-0-	-32443	-0-		37	1	5269	2	Y	1469	1450	0	3	8	60
								1616	9									
03	9517	X	8051	-0-	-1466	-0-		5	1	6321	2	Y	1568	1538	0	3	8	87
								1725	9									
04	8430	X	7188	-0-	-1242	-0-		2	1	5592	2	Y	1449	1480	0	2	8	54
								1594	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

SANDIES CREEK A WELL #: 1H RRCID -> 291813 COMPL. DATE 04/29/2018 TOTAL DEPTH 11604 PERF.12392 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5432	-0-		5432	12033	157 1310	1 9	3965	2	Y	1191	1203	0	1	8	109
12	0		5086	-0-		5086	17119	179 1384	1 9	3523	2	Y	1258	1246	0	1	8	120
01	0		6206	-0-		6206	23325	204 1585	1 9	4417	2	Y	1441	1417	0	1	8	143
02	30339	X	7014	-0-		-23325	-0-	277 1659	1 9	5078	2	Y	1508	1493	0	1	8	157
03	7594	X	7594	-0-		-0-	-0-	306 1632	1 9	5656	2	Y	1484	1224	0	1	8	416
04	6421	X	6421	-0-		-0-	-0-	250 1403	1 9	4768	2	Y	1275	1510	0	1	8	180

SANDIES CREEK G WELL #: 7H RRCID -> 291901 COMPL. DATE 06/26/2019 TOTAL DEPTH 11875 PERF.12231 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3988	-0-		3988	8693	174 672	1 9	3142	2	Y	611	633	0	1	8	56
12	0		4043	-0-		4043	12736	158 711	1 9	3174	2	Y	646	639	0	1	8	62
01	0		5113	-0-		5113	17849	187 1066	1 9	3860	2	Y	969	933	0	2	8	96
02	22565	X	4716	-0-		-17849	-0-	221 696	1 9	3799	2	Y	633	661	0	2	8	66
03	4958	X	4958	-0-		-0-	-0-	225 664	1 9	4069	2	Y	604	500	0	1	8	169
04	4790	X	4790	-0-		-0-	-0-	195 614	1 9	3981	2	Y	558	647	0	1	8	79

SANDIES CREEK H WELL #: 8H RRCID -> 291902 COMPL. DATE 06/26/2019 TOTAL DEPTH 11944 PERF.12209 - 18279

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4379	-0-		4379	8861	157 747	1 9	3475	2	Y	679	679	0	1	8	62
12	0		3948	-0-		3948	12809	157 712	1 9	3079	2	Y	647	646	0	1	8	62
01	0		4519	-0-		4519	17328	188 723	1 9	3608	2	Y	657	653	0	1	8	65
02	21579	X	4251	-0-		-17328	-0-	267 673	1 9	3311	2	Y	612	612	0	1	8	64
03	4022	X	4022	-0-		-0-	-0-	292 707	1 9	3023	2	Y	643	526	0	1	8	180
04	3818	X	3818	-0-		-0-	-0-	222 612	1 9	2984	2	Y	556	657	0	1	8	78

COOPER UNIT WELL #: 6H RRCID -> 292543 COMPL. DATE 09/18/2019 TOTAL DEPTH 12085 PERF.12179 - 17756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2902	-0-		-518	-0-	55 777	1 9	2070	2	Y	706	683	0	1	8	50
12	0		1648	-0-		1648	1648	22 439	1 9	1187	2	Y	399	424	0			25
01	0		1877	-0-		1877	3525	28 359	1 9	1490	2	Y	326	330	0			21
02	4954	X	1429	-0-		-3525	-0-	17 422	1 9	990	2	Y	384	377	0			28
03	1521	X	1521	-0-		-0-	-0-	11 510	1 9	1000	2	Y	464	427	0	15	1	50
04	1384	X	1384	-0-		-0-	-0-	5 649	1 9	730	2	Y	590	595	0			45

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK B WELL #: 2H RRCID -> 292544 COMPL. DATE 04/29/2018 TOTAL DEPTH 11641 PERF.12332 - 18844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3742	-0-	3742	3742	184	1	2512	2	Y	951	947	0			87
							1046	9									
12	0		3132	-0-	3132	6874	123	1	2213	2	Y	724	742	0			69
							796	9									
01	0		3333	-0-	3333	10207	175	1	2213	2	Y	859	843	0			85
							945	9									
02	12248	X	2041	-0-	-10207	-0-	281	1	976	2	Y	713	724	0			74
							784	9									
03	3875	X	3736	-0-	-139	-0-	329	1	2570	2	Y	761	622	0			213
							837	9									
04	3750	X	3310	-0-	-440	-0-	296	1	2181	2	Y	757	863	0			107
							833	9									

LYNCH UNIT WELL #: 7H RRCID -> 292546 COMPL. DATE 11/15/2019 TOTAL DEPTH 11199 PERF.11019 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	13632					Y	-0-					96
12	0		79	-0-	79	13711	4	1	7	2	Y	62	158	0			-0-
							68	9									
01	0		-0-	-0-	-0-	13711					Y	-0-					-0-
02	14622	X	911	-0-	-13711	-0-	8	1	78	2	Y	750	748	0			2
							825	9									
03	12586	X	4083	-0-	-8503	-0-	2	1	1517	2	Y	2331	2324	0	1	8	8
							2564	9									
04	3687	X	3687	-0-	-0-	-0-	7	1	1391	2	Y	2081	2078	0	1	8	10
							2289	9									

LYNCH UNIT WELL #: 6H RRCID -> 292547 COMPL. DATE 11/15/2019 TOTAL DEPTH 11084 PERF.11441 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	16778					Y	-0-					66
12	0		124	-0-	124	16902	6	1	11	2	Y	97	163	0			-0-
							107	9									
01	0		-0-	-0-	-0-	16902					Y	-0-					-0-
02	18374	X	1472	-0-	-16902	-0-	17	1	125	2	Y	1209	1205	0			4
							1330	9									
03	16771	X	1802	-0-	-14969	-0-	1	1	571	2	Y	1118	1117	0	1	8	4
							1230	9									
04	3552	X	3552	-0-	-0-	-0-	6	1	1567	2	Y	1799	1793	0	1	8	9
							1979	9									

COOPER UNIT WELL #: 8H RRCID -> 292556 COMPL. DATE 09/18/2019 TOTAL DEPTH 11900 PERF.11956 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4026	-0-	4026	4026	80	1	2982	2	Y	876	866	0	2	8	62
							964	9									
12	0		3570	-0-	3570	7596	44	1	2485	2	Y	946	948	0	1	8	59
							1041	9									
01	0		4642	-0-	4642	12238	54	1	3962	2	Y	569	590	0	1	8	37
							626	9									
02	15600	X	3362	-0-	-12238	-0-	34	1	2249	2	Y	981	945	0	1	8	72
							1079	9									
03	3534	X	2443	-0-	-1091	-0-	24	1	749	2	Y	1518	1376	0	48	1	164
							1670	9					2	8			
04	3420	X	1127	-0-	-2293	-0-	13	1	87	2	Y	934	1026	0	1	8	71
							1027	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK J WELL #: 9H RRCID -> 292559 COMPL. DATE 06/26/2019 TOTAL DEPTH 11959 PERF.12096 - 17914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	2558	-0-	-1552	-0-	126	1	1649	2	Y	712	722	0	1	8	65
							783	9									
12	0		2786	-0-	2786	2786	136	1	1766	2	Y	804	792	0			77
							884	9									
01	0		3023	-0-	3023	5809	163	1	1917	2	Y	857	848	0	1	8	85
							943	9									
02	8171	X	2362	-0-	-5809	-0-	196	1	1397	2	Y	699	711	0			73
							769	9									
03	3038	X	2720	-0-	-318	-0-	209	1	1723	2	Y	716	588	0			201
							788	9									
04	3533	X	3533	-0-	-0-	-0-	237	1	2418	2	Y	798	886	0			113
							878	9									

LYNCH UNIT WELL #: 5H RRCID -> 292580 COMPL. DATE 09/03/2018 TOTAL DEPTH 11100 PERF.11112 - 16709

11	0		-0-	-0-	-0-	10967					Y	-0-					61
12	0		3504	-0-	3504	14471	13	1	2156	2	Y	1214	1273	0			2
							1335	9									
01	0		3391	-0-	3391	17862	24	1	2081	2	Y	1169	1169	0			2
							1286	9									
02	19435	X	1573	-0-	-17862	-0-	28	1	731	2	Y	740	740	0			2
							814	9									
03	8990	X	4733	-0-	-4257	-0-	1	1	3012	2	Y	1564	1560	0	1	8	5
							1720	9									
04	7096	X	7096	-0-	-0-	-0-	6	1	5465	2	Y	1477	1473	0	2	8	7
							1625	9									

BOWERS UNIT WELL #: 15H RRCID -> 292639 COMPL. DATE 01/11/2022 TOTAL DEPTH 10927 PERF.10907 - 17709

11	0		13643	-0-	13643	30997	38	1	9291	2	Y	3922	3992	0	3	8	59
							4314	9									
12	0		12471	-0-	12471	43468	48	1	9339	2	Y	2804	2807	0	2	8	54
							3084	9									
01	0		11254	-0-	11254	54722	27	1	7899	2	Y	3025	2922	0	61	1	94
							3328	9					2	8			
02	64808	X	10086	-0-	-54722	-0-	43	1	7894	2	Y	1954	2013	0	1	8	34
							2149	9									
03	17360	X	9602	-0-	-7758	-0-	35	1	7842	2	Y	1568	1541	0	11	1	49
							1725	9					1	8			
04	13650	X	8070	-0-	-5580	-0-	33	1	6675	2	Y	1238	1266	0	1	8	20
							1362	9									

LYNCH UNIT WELL #: 8H RRCID -> 292698 COMPL. DATE 11/15/2019 TOTAL DEPTH 11157 PERF.11070 - 16911

11	0		-0-	-0-	-0-	9379					Y	-0-					72
12	0		96	-0-	96	9475	7	1	9	2	Y	73	145	0			-0-
							80	9									
01	0		-0-	-0-	-0-	9475					Y	-0-					-0-
02	9475	X	-0-	-0-	-9475	-0-					Y	2	2	0			-0-
03	8246	X	2334	-0-	-5912	-0-	1	1	688	2	Y	1495	1488	0	2	8	5
							1645	9									
04	3631	X	3631	-0-	-0-	-0-	6	1	735	2	Y	2627	2618	0	1	8	13
							2890	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CETERA F WELL #: 6H RRCID -> 293229 COMPL. DATE 03/21/2022 TOTAL DEPTH 12138 PERF.12930 - 19965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29951	-0-	29951	29951	30	1	21503	2	Y	7653	7653	0	4	8	75
							8418	9									
12	0		27650	-0-	27650	57601	293	1	19637	2	Y	7018	6929	0	4	8	160
							7720	9									
01	0		24472	-0-	24472	82073	13	1	17196	2	Y	6603	6696	0	3	8	64
							7263	9									
02	102389	X	20316	-0-	-82073	-0-	19	1	14344	2	Y	5412	5366	0	2	8	108
							5953	9									
03	34131	X	20407	-0-	-13724	-0-	9	1	14301	2	Y	5543	5504	0	2	8	145
							6097	9									
04	29940	X	18811	-0-	-11129	-0-	13244	2	5567	9	Y	5061	5124	0	2	8	80

WILLIS UNIT WELL #: 12H RRCID -> 294028 COMPL. DATE 12/30/2022 TOTAL DEPTH 12484 PERF.12579 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2172	-0-	2172	2172	6	1	1562	2	N	549	524	0			25
							604	9									
01	DELQ PR		62766	-0-	62766	64938	250	1	44645	2	N	16246	16217	0			54
							17871	9									
02	96909	X	31971	-0-	-64938	-0-	291	1	24042	2	N	6944	6946	0			52
							7638	9									
03	40052	X	24838	-0-	-15214	-0-	367	1	18705	2	N	5242	5185	0			109
							5766	9									
*04	38760	X	19129	-0-	-19631	-0-	351	1	14268	2	N	4100	4131	0	10	8	68
							4510	9									

HICKOK WELL #: 5H RRCID -> 294510 COMPL. DATE 04/15/2018 TOTAL DEPTH 11311 PERF.11342 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	7893	-0-	7893	7893	63	1	6437	2	Y	1266	1137	0	205	1	61
							1393	9					2	8			

SIMMONS UNIT WELL #: 7H RRCID -> 294511 COMPL. DATE 10/27/2018 TOTAL DEPTH 11581 PERF.11756 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	2375	-0-	2375	2375	169	1	1260	2	N	860	900	0	4	8	58
							946	9									

BOWERS UNIT WELL #: 12H RRCID -> 294514 COMPL. DATE 01/11/2022 TOTAL DEPTH 10911 PERF.11017 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19770	X	NO RPT	-0-	-19770	-0-					Y	NO RPT					-0-
12	20429	X	NO RPT	-0-	-20429	-0-					Y	NO RPT					-0-
01	20429	X	NO RPT	-0-	-20429	-0-					Y	NO RPT					-0-
02	18452	X	NO RPT	-0-	-18452	-0-					Y	NO RPT					-0-
03	20429	X	NO RPT	-0-	-20429	-0-					Y	NO RPT					-0-
04	19770	X	17170	-0-	-2600	-0-	36	1	11991	2	Y	4675	4743	0	4	8	76
							5143	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SIMMONS UNIT WELL #: 8H RRCID -> 294515 COMPL. DATE 10/27/2018 TOTAL DEPTH 11489 PERF.11696 - 16466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	2838	-0-	2838	2838	211 1133	1 9	1494	2	N	1030	987	0	4	8	70

SIMMONS UNIT WELL #: 9H RRCID -> 294697 COMPL. DATE 10/27/2018 TOTAL DEPTH 11549 PERF.11652 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34710	X	NO RPT	-0-	-34710	-0-					N	NO RPT					-0-
12	35867	X	NO RPT	-0-	-35867	-0-					N	NO RPT					-0-
01	35867	X	NO RPT	-0-	-35867	-0-					N	NO RPT					-0-
02	32396	X	NO RPT	-0-	-32396	-0-					N	NO RPT					-0-
03	35867	X	NO RPT	-0-	-35867	-0-					N	NO RPT					-0-
04	34710	X	NO RPT	-0-	-34710	-0-					N	NO RPT					-0-

KORTH UNIT WELL #: 15H RRCID -> 294724 COMPL. DATE 03/02/2018 TOTAL DEPTH 11386 PERF.11371 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20760	X	17798	-0-	-2962	-0-	15275 1031	2 9	1492	4	N	937	937	1			588
12	20956	X	16988	-0-	-3968	-0-	14556 965	2 9	1467	4	N	877	957	1			508
01	19158	X	16697	-0-	-2461	-0-	14338 979	2 9	1380	4	N	890	763	1			635
02	16530	X	16530	-0-	-0-	-0-	14285 898	2 9	1347	4	N	816	576	1			875
03	18383	X	15642	-0-	-2741	-0-	12695 924	2 9	2023	4	N	840	953	1			762
04	17790	X	NO RPT	-0-	-17790	-0-					N	NO RPT					762

WFR WELL #: 8H RRCID -> 294123 COMPL. DATE 08/10/2022 TOTAL DEPTH 12973 PERF.13872 - 21728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119929	-0-	119929	599364	3188 23441	1 9	93300	2	N	21310	21204	1			196
12	0		99029	-0-	99029	698393	3667 341	1 4	77178 17843	2 9	N	16221	15801	1			616
01	0		80405	-0-	80405	778798	3349 973	1 4	62391 13692	2 9	N	12447	12570	1			493
02	841180	X	62382	-0-	-778798	-0-	3829 5360	1 4	43389 9804	2 9	N	8913	8711	1			695
03	219790	X	71539	-0-	-148251	-0-	2930 7043	1 4	50944 10622	2 9	N	9656	9981	1			370
04	212700	X	NO RPT	-0-	-212700	-0-					N	NO RPT					370

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
JAHN UNIT WELL #: 1H RRCID -> 292127 COMPL. DATE 08/04/2021 TOTAL DEPTH 13934 PERF.13936 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109920	X	81927	-0-	-27993	-0-	251	1	73961	2	Y	6673	6586	1			156
							375	4	7340	9							
12	0		76818	-0-	76818	76818	339	1	69223	2	Y	6044	5990	1	3	8	207
							608	4	6648	9							
01	156356	X	79538	-0-	-76818	-0-	334	1	72440	2	Y	6040	4069	0	2071	1	107
							120	4	6644	9							
02	75600	X	67075	-0-	-8525	-0-	324	1	60630	2	Y	5411	5240	0			278
							169	4	5952	9							
03	83700	X	69808	-0-	-13892	-0-	438	1	62973	2	Y	5518	5511	0			285
							327	4	6070	9							
04	81000	X	61728	-0-	-19272	-0-	597	1	55166	2	Y	5082	5109	0			258
							375	4	5590	9							

JAHN UNIT WELL #: 3H RRCID -> 292128 COMPL. DATE 08/04/2021 TOTAL DEPTH 13910 PERF.13705 - 19303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76470	X	64674	-0-	-11796	-0-	199	1	58464	2	Y	5195	5089	1			156
							296	4	5715	9							
12	0		59685	-0-	59685	59685	264	1	53859	2	Y	4626	4622	1			160
							473	4	5089	9							
01	122792	X	63107	-0-	-59685	-0-	264	1	57413	2	Y	4849	3263	0	1660	1	86
							96	4	5334	9							
02	60956	X	52730	-0-	-8226	-0-	253	1	47367	2	Y	4525	4378	0			233
							132	4	4978	9							
03	66836	X	54811	-0-	-12025	-0-	342	1	49151	2	Y	4603	4598	0			238
							255	4	5063	9							
04	64680	X	49451	-0-	-15229	-0-	476	1	43972	2	Y	4276	4297	0			217
							299	4	4704	9							

JAHN UNIT WELL #: 4H RRCID -> 292129 COMPL. DATE 08/04/2021 TOTAL DEPTH 13814 PERF.13732 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73470	X	31859	-0-	-41611	-0-	95	1	28007	2	Y	3286	3209	1			117
							142	4	3615	9							
12	0		28254	-0-	28254	28254	121	1	24670	2	Y	2951	2958	1			110
							217	4	3246	9							
01	53804	X	25550	-0-	-28254	-0-	103	1	22605	2	Y	2549	1729	0	880	1	50
							38	4	2804	9							
02	26656	X	19979	-0-	-6677	-0-	94	1	17568	2	Y	2062	2005	0			107
							49	4	2268	9							
03	29512	X	20815	-0-	-8697	-0-	128	1	18345	2	Y	2043	2044	0			106
							95	4	2247	9							
04	28560	X	19113	-0-	-9447	-0-	181	1	16733	2	Y	1895	1904	0			97
							114	4	2085	9							

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	20820	X	4291	-0-	-16529	-0-	2158	1	1295	3	Y	725	857	1			140
							40	4	798	9							
*10	21514	X	2422	-0-	-19092	-0-	1306	1	549	3	Y	464	381	1			223
							57	4	510	9							
*11	13350	X	7517	-0-	-5833	-0-	1999	1	4548	3	Y	790	576	1			437
							101	4	869	9							
*12	13795	X	7633	-0-	-6162	-0-	2520	1	3915	3	Y	805	734	1			508
							312	4	886	9							
01	12772	X	4619	-0-	-8153	-0-	3780	1	39	4	Y	727	783	1			452
							800	9									
*02	5104	X	5104	-0-	-0-	-0-	4449	1	28	4	Y	570	716	1			306
							627	9									
03	7781	X	3629	-0-	-4152	-0-	3226	1	54	4	Y	317	183	1			440
							349	9									
04	7530	X	4525	-0-	-3005	-0-	3707	1	24	4	Y	722	717	1			445
							794	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	16110	X	12314	-0-	-3796	-0-	3466	1	6819	3	Y	1557	2	0	1497	1	152
							316	4	1713	9							
*10	16647	X	6063	-0-	-10584	-0-	1222	1	4183	3	Y	505	371	1			286
							102	4	556	9							
*11	16110	X	13467	-0-	-2643	-0-	839	1	11211	3	Y	1031	575	1			742
							283	4	1134	9							
*12	12710	X	7999	-0-	-4711	-0-	1322	1	5123	3	Y	1081	1	0	1098	1	724
							365	4	1189	9							
01	12710	X	3825	-0-	-8885	-0-	1171	1	1701	3	Y	631	1085	1			270
							259	4	694	9							
*02	15706	X	15706	-0-	-0-	-0-	1859	1	11250	3	Y	2350	2300	1			320
							12	4	2585	9							
03	13919	X	9474	-0-	-4445	-0-	2059	1	5321	3	Y	1904	1876	1			348
							2094	9									
04	13470	X	3655	-0-	-9815	-0-	993	1	1616	3	Y	951	962	1			337
							1046	9									

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

11	3270	X	961	-0-	-2309	-0-	490	1	115	3	Y	321	317	0			15
							3	4	353	9							
12	3379	X	836	-0-	-2543	-0-	451	1	34	3	Y	306	310	0			11
							14	4	337	9							
01	3379	X	779	-0-	-2600	-0-	405	1	1	3	Y	333	333	0			11
							7	4	366	9							
*02	526	X	526	-0-	-0-	-0-	292	1	6	4	Y	207	206	0			12
							228	9									
03	1953	X	438	-0-	-1515	-0-	177	1	2	4	Y	235	237	0			10
							259	9									
04	960	X	196	-0-	-764	-0-	105	1	2	4	Y	81	89	0			2
							89	9									

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

11	0		3637	-0-	3637	7229	846	1	2377	3	Y	371	366	0			18
							6	4	408	9							
12	0		3991	-0-	3991	11220	705	1	2893	3	Y	337	343	0			12
							22	4	371	9							
01	0		3812	-0-	3812	15032	521	1	2985	3	Y	270	273	0			9
							9	4	297	9							
*02	15612	X	580	-0-	-15032	-0-	123	1	455	3	Y	-0-	9	0			-0-
							2	4									
03	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-
04	3870	X	-0-	-0-	-3870	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					188
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					188
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					188
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					188
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					188
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					188

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					66
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					66
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					66
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					66
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					66
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					66

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

11	0	-0-	-0-	-0-	-0-					Y	-0-					537
12	0	-0-	-0-	-0-	-0-					Y	-0-					537
01	0	-0-	-0-	-0-	-0-					Y	-0-					537
*02	T. A.	26	-0-	26	26	26	4			Y	-0-					537
03	T. A.	35	-0-	35	61	26	4	9	9	Y	8					545
04	T. A.	-0-	-0-	-0-	61					Y	-0-					545

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					131
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					131
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					131
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					131
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					131
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					131

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

11	3270 X	2659	-0-	-611	-0-	389	1	1749	3	Y	471	462	0			22
						3	4	518	9							
12	3379 X	2203	-0-	-1176	-0-	364	1	1417	3	Y	373	382	0			13
						12	4	410	9							
01	3379 X	2949	-0-	-430	-0-	272	1	2210	3	Y	421	421	0			13
						4	4	463	9							
*02	2690 X	2690	-0-	-0-	-0-	297	1	1902	3	Y	441	428	0			26
						6	4	485	9							
03	2604 X	1980	-0-	-624	-0-	301	1	1271	3	Y	368	379	0			15
						3	4	405	9							
04	3153 X	3153	-0-	-0-	-0-	371	1	2142	3	Y	575	575	0			15
						7	4	633	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2460	X	1178	-0-	-1282	-0-	746	1	97	3	Y	300	297	0		14
							5	4	330	9						
12	1891	X	1214	-0-	-677	-0-	719	1	165	3	Y	279	283	0		10
							23	4	307	9						
01	1891	X	1429	-0-	-462	-0-	649	1	435	3	Y	304	304	0		10
							11	4	334	9						
*02	1019	N	1019	-0-	-0-	-0-	619	1	85	3	Y	275	269	0		16
							12	4	303	9						
03	1316	N	1316	-0-	-0-	-0-	586	1	420	3	Y	275	280	0		11
							7	4	303	9						
04	1134	N	1134	-0-	-0-	-0-	416	1	498	3	Y	193	199	0		5
							8	4	212	9						

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1879	N	1879	-0-	-0-	-0-	696	1	915	3	Y	239	235	0		11
							5	4	263	9						
12	1729	N	1729	-0-	-0-	-0-	548	1	941	3	Y	203	207	0		7
							17	4	223	9						
01	2301	N	2301	-0-	-0-	-0-	560	1	1424	3	Y	280	278	0		9
							9	4	308	9						
*02	1434	X	1434	-0-	-0-	-0-	539	1	641	3	Y	222	218	0		13
							10	4	244	9						
03	1953	X	1423	-0-	-530	-0-	549	1	612	3	Y	233	237	0		9
							6	4	256	9						
04	2220	X	1003	-0-	-1217	-0-	370	1	419	3	Y	188	192	0		5
							7	4	207	9						

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	3882	X	3882	-0-	-0-	-0-	487	1	2929	3	Y	421	412	0		20
							3	4	463	9						
12	3885	X	3885	-0-	-0-	-0-	566	1	2809	3	Y	447	451	0		16
							18	4	492	9						
01	4502	X	4502	-0-	-0-	-0-	681	1	3407	3	Y	366	370	0		12
							11	4	403	9						
*02	6673	X	6673	-0-	-0-	-0-	746	1	5462	3	Y	410	398	0		24
							14	4	451	9						
03	5972	X	5972	-0-	-0-	-0-	880	1	4518	3	Y	513	516	0		21
							10	4	564	9						
04	8274	X	8274	-0-	-0-	-0-	736	1	6921	3	Y	548	555	0		14
							14	4	603	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3427	X	3427	-0-	-0-	-0-	1215	1	1753	3	Y	392	387	0			14
							28	4	431	9							
12	3303	X	3303	-0-	-0-	-0-	1143	1	1623	3	Y	425	423	0			16
							69	4	468	9							
01	2356	X	1788	-0-	-568	-0-	1085	1	205	3	Y	377	380	0			13
							83	4	415	9							
02	2549	X	2549	-0-	-0-	-0-	848	1	923	3	Y	669	652	0			30
							42	4	736	9							
03	3534	X	2153	-0-	-1381	-0-	1372	1	189	3	Y	477	487	0			20
							67	4	525	9							
04	3420	X	1574	-0-	-1846	-0-	714	1	499	3	Y	311	319	0			12
							19	4	342	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4214	-0-	-526	-0-	761	1	2423	3	Y	932	918	0			44
							5	4	1025	9							
12	4898	X	3942	-0-	-956	-0-	566	1	2446	3	Y	829	844	0			29
							18	4	912	9							
01	6424	X	6424	-0-	-0-	-0-	495	1	4417	3	Y	1367	1353	0			43
							8	4	1504	9							
*02	4149	X	4149	-0-	-0-	-0-	435	1	2488	3	Y	1107	1085	0			65
							8	4	1218	9							
03	4960	X	2437	-0-	-2523	-0-	621	1	988	3	Y	746	781	0			30
							7	4	821	9							
04	6210	X	5547	-0-	-663	-0-	672	1	3771	3	Y	992	996	0			26
							13	4	1091	9							

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	926	-0-	-1954	-0-	586	1	35	3	Y	274	273	0			13
							4	4	301	9							
12	2976	X	2068	-0-	-908	-0-	902	1	705	3	Y	393	392	0			14
							29	4	432	9							
01	2387	X	1820	-0-	-567	-0-	682	1	753	3	Y	340	343	0			11
							11	4	374	9							
*02	5184	X	5184	-0-	-0-	-0-	663	1	4190	3	Y	289	283	0			17
							13	4	318	9							
03	2139	X	1945	-0-	-194	-0-	627	1	942	3	Y	335	338	0			14
							7	4	369	9							
04	2010	X	1985	-0-	-25	-0-	632	1	1012	3	Y	299	305	0			8
							12	4	329	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		776	-0-	776	2750	621	1	151	3	Y	-0-					-0-
							4	4									
12	0		481	-0-	481	3231	438	1	29	3	Y	-0-					-0-
							14	4									
01	0		447	-0-	447	3678	430	1	10	3	Y	-0-					-0-
							7	4									
*02	T. A.		1359	-0-	1259	4937	564	1	784	3	Y	-0-					-0-
							11	4									
03	T. A.		2232	-0-	2232	7169	466	1	1759	3	Y	2	2	0			-0-
							5	4	2	9							
04	T. A.		532	-0-	532	7701	188	1	304	3	Y	33	32	0			1
							4	4	36	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1154	-0-	-886	-0-	333	1	115	3	Y	640	627	0			30
							2	4	704	9							
12	3629	X	3629	-0-	-0-	-0-	760	1	2173	3	Y	611	620	0			21
							24	4	672	9							
01	1490	X	1490	-0-	-0-	-0-	325	1	563	3	Y	543	547	0			17
							5	4	597	9							
*02	683	N	683	-0-	-0-	-0-	134	1	3	3	Y	494	482	0			29
							3	4	543	9							
03	2914	X	748	-0-	-2166	-0-	149	1	4	3	Y	539	546	0			22
							2	4	593	9							
04	2820	X	741	-0-	-2079	-0-	126	1	1	3	Y	556	563	0			15
							2	4	612	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0-	-0-	94	1	19	3	Y	1106	1089	0			52
							1	4	1217	9							
12	1449	N	1449	-0-	-0-	-0-	157	1	16	3	Y	1155	1167	0			40
							5	4	1271	9							
01	2023	N	2023	-0-	-0-	-0-	245	1	622	3	Y	1047	1054	0			33
							4	4	1152	9							
*02	2835	X	2835	-0-	-0-	-0-	363	1	1933	3	Y	484	488	0			29
							7	4	532	9							
03	5666	X	5666	-0-	-0-	-0-	540	1	4606	3	Y	467	477	0			19
							6	4	514	9							
04	2731	X	2731	-0-	-0-	-0-	308	1	2141	3	Y	251	263	0			7
							6	4	276	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8063	X	8063	-0-	-0-	-0-	893	1	6382	3	Y	711	703	0			34
							6	4	782	9							
12	7347	X	6253	-0-	-1094	-0-	653	1	5119	3	Y	418	437	0			15
							21	4	460	9							
01	7006	X	1000	-0-	-6006	-0-	360	1	7	3	Y	570	567	0			18
							6	4	627	9							
*02	6107	X	6107	-0-	-0-	-0-	677	1	4889	3	Y	480	470	0			28
							13	4	528	9							
03	8339	X	6045	-0-	-2294	-0-	589	1	4958	3	Y	446	456	0			18
							7	4	491	9							
04	8070	X	3983	-0-	-4087	-0-	443	1	3170	3	Y	329	338	0			9
							8	4	362	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	932	-0-	-598	-0-	438	1	231	3	Y	236	236	0			11
							3	4	260	9							
12	1519	N	1179	-0-	-340	-0-	541	1	229	3	Y	356	355	0			12
							17	4	392	9							
01	1457	N	694	-0-	-763	-0-	461	1	1	3	Y	204	210	0			6
							8	4	224	9							
*02	704	X	704	-0-	-0-	-0-	401	1	21	3	Y	249	240	0			15
							8	4	274	9							
03	1457	X	1331	-0-	-126	-0-	551	1	481	3	Y	266	270	0			11
							6	4	293	9							
04	1140	X	954	-0-	-186	-0-	497	1	140	3	Y	280	284	0			7
							9	4	308	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		101	-0-	101	101	92	1	1	3	Y	-0-					-0-
							8	4									
12	14B2	EXT	347	-0-	347	448	152	1	2	3	Y	135	87	1			48
							44	4	149	9							
01	14B2	EXT	-0-	-0-	-0-	448					Y	-0-	48	1			-0-
02	448	X	-0-	-0-	-448	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	309	-0-	309	309	18	1	290	3	Y	-0-					-0-
							1	4									
*10	14B2	EXT	718	-0-	718	1027	28	1	498	3	Y	174	126	1			48
							1	4	191	9							
*11	14B2	EXT	872	-0-	872	1899	54	1	637	3	Y	160	169	1			39
							5	4	176	9							
*12	14B2	EXT	6467	-0-	6467	8366	356	1	4783	3	Y	1114	759	1			394
							103	4	1225	9							
*01	14B2	EXT	1572	-0-	1572	9938	91	1	1145	3	Y	286	619	1			61
							21	4	315	9							
*02	11766	X	1828	-0-	-9938	-0-	113	1	1167	3	Y	481	428	1			114
							19	4	529	9							
03	6479	X	-0-	-0-	-6479	-0-					Y	-0-	114	1			-0-
04	6270	X	1168	-0-	-5102	-0-	219	1	6	3	Y	820	615	1			205
							41	4	902	9							

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	414	N	414	-0-	-0-	-0-	342	1	31	4	Y	37	28	1			9
							41	9									
12	465	N	-0-	-0-	-465	-0-					Y	-0-	9	1			-0-
01	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	525	N	525	-0-	-0-	-0-	242	1	22	4	Y	237	268	1			58
							261	9									
*12	430	N	430	-0-	-0-	-0-	179	1	52	4	Y	181	175	1			64
							199	9									
*01	648	N	648	-0-	-0-	-0-	248	1	1	3	Y	312	310	1			66
							56	4	343	9							
*02	677	N	677	-0-	-0-	-0-	233	1	1	3	Y	367	346	1			87
							39	4	404	9							
03	1125	N	1125	-0-	-0-	-0-	780	1	7	3	Y	261	297	1			51
							51	4	287	9							
04	1319	N	1319	-0-	-0-	-0-	822	1	6	3	Y	307	281	1			77
							153	4	338	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	30	N	30	-0-	-0-	-0-		2	1	28	3	Y	-0-	40	1			-0-
*12	109	N	109	-0-	-0-	-0-		8	1	55	3	Y	40	26	1			14
								2	4	44	9							
01	403	N	-0-	-0-	-403	-0-						Y	-0-	14	1			-0-
*02	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-						Y	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-		63	1	834	3	Y	166	125	1			41
								12	4	183	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

11	DLQ G-10	241	-0-	241	787		154	1	14	4	Y	66	96	1			16
							73	9									
12	DLQ G-10	375	-0-	375	1162		235	1	68	4	Y	65	58	1			23
							72	9									
01	DLQ G-10	-0-	-0-	-0-	1162						Y	-0-	23	1			-0-
02	1162	N	-0-	-0-	-1162	-0-						Y	-0-					-0-
03	2793	N	2793	-0-	-0-	-0-		414	1	1868	3	Y	440	354	1			86
								27	4	484	9							
04	2349	N	2349	-0-	-0-	-0-		539	1	1380	3	Y	299	310	1			75
								101	4	329	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

11	3840	X	3755	-0-	-85	-0-		707	1	2556	3	Y	390	432	1			95
								63	4	429	9							
12	4619	X	4306	-0-	-313	-0-		749	1	2843	3	Y	453	388	1			160
								216	4	498	9							
*01	11518	X	11518	-0-	-0-	-0-		995	1	9978	3	Y	290	389	1			61
								226	4	319	9							
*02	3440	X	3440	-0-	-0-	-0-		349	1	2632	3	Y	364	339	1			86
								59	4	400	9							
03	7248	X	7248	-0-	-0-	-0-		924	1	5876	3	Y	352	369	1			69
								61	4	387	9							
04	11700	X	9944	-0-	-1756	-0-		1309	1	7933	3	Y	416	381	1			104
								244	4	458	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

11	4650	X	3334	-0-	-1316	-0-		535	1	2136	3	Y	559	679	1			136
								48	4	615	9							
12	5611	X	3922	-0-	-1689	-0-		219	1	2781	3	Y	781	641	1			276
								63	4	859	9							
*01	5611	X	4172	-0-	-1439	-0-		833	1	2525	3	Y	567	723	1			120
								190	4	624	9							
*02	3927	X	3927	-0-	-0-	-0-		386	1	2612	3	Y	785	719	1			186
								65	4	864	9							
03	4650	X	3913	-0-	-737	-0-		591	1	2461	3	Y	747	787	1			146
								39	4	822	9							
04	4170	X	2819	-0-	-1351	-0-		639	1	1619	3	Y	402	448	1			100
								119	4	442	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3863	X	3863	-0-	-0-	-0-	754	1	2663	3	Y	389	404	1			47
							18	4	428	9							
*06	4506	X	4506	-0-	-0-	-0-	834	1	3189	3	Y	425	400	1			72
							15	4	468	9							
*07	4557	X	3735	-0-	-822	-0-	1029	1	2207	3	Y	426	433	1			65
							30	4	469	9							
*08	4557	X	1496	-0-	-3061	-0-	232	1	1074	3	Y	156	204	1			17
							18	4	172	9							
*09	4500	X	3551	-0-	-949	-0-	597	1	2271	3	Y	594	548	1			63
							30	4	653	9							
*10	4650	X	3574	-0-	-1076	-0-	556	1	2488	3	Y	455	393	1			125
							29	4	501	9							
*11	4500	X	2754	-0-	-1746	-0-	715	1	1708	3	Y	243	309	1			59
							64	4	267	9							
*12	3720	X	3032	-0-	-688	-0-	591	1	1896	3	Y	340	279	1			120
							171	4	374	9							
*01	3658	X	1314	-0-	-2344	-0-	220	1	754	3	Y	264	328	1			56
							50	4	290	9							
*02	2153	X	2153	-0-	-0-	-0-	179	1	1555	3	Y	354	326	1			84
							30	4	389	9							
03	3565	X	1055	-0-	-2510	-0-	422	1	2	3	Y	548	525	1			107
							28	4	603	9							
04	2940	X	1090	-0-	-1850	-0-	522	1	3	3	Y	425	426	1			106
							97	4	468	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	4404	-0-	-1656	-0-	818	1	2600	3	Y	648	658	1			104
							273	4	713	9							
12	6262	X	5714	-0-	-548	-0-	702	1	3722	3	Y	879	791	1			192
							323	4	967	9							
01	6262	X	5515	-0-	-747	-0-	787	1	3309	3	Y	865	941	1			116
							467	4	952	9							
02	5090	X	5090	-0-	-0-	-0-	634	1	3255	3	Y	730	692	1			154
							398	4	803	9							
03	5752	X	5752	-0-	-0-	-0-	726	1	3710	3	Y	908	1000	1			62
							317	4	999	9							
04	5520	X	5384	-0-	-136	-0-	633	1	3523	3	Y	785	743	1			104
							364	4	864	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	N	1704	-0-	-0-	-0-	85	1	1217	3	Y	364	364	0			13
							2	4	400	9							
12	2449	N	1765	-0-	-684	-0-	111	1	1383	3	Y	240	244	0			9
							7	4	264	9							
01	2423	N	2423	-0-	-0-	-0-	133	1	1977	3	Y	275	274	0			10
							10	4	303	9							
02	2254	X	2254	-0-	-0-	-0-	111	1	1886	3	Y	228	228	0			10
							6	4	251	9							
03	2108	X	2047	-0-	-61	-0-	115	1	1670	3	Y	233	233	0			10
							6	4	256	9							
04	2340	X	2167	-0-	-173	-0-	101	1	1771	3	Y	265	265	0			10
							3	4	292	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2825	-0-	-55	-0-	185	1	2622	3	Y	13	27	0			-0-
							4	4	14	9							
12	3262	X	3262	-0-	-0-	-0-	208	1	2577	3	Y	422	406	0			16
							13	4	464	9							
01	2449	X	2387	-0-	-62	-0-	128	1	1894	3	Y	323	328	0			11
							10	4	355	9							
02	447	X	447	-0-	-0-	-0-	21	1	355	3	Y	64	72	0			3
							1	4	70	9							
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
04	3150	X	-0-	-0-	-3150	-0-					Y	-0-					-0-

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	7	3	4	9	Y	4	4	1			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	16	1	248	3	Y	166	164	0			2
							2	4	183	9							
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					484
12	155	N	-0-	-0-	-155	-0-					Y	-0-					484
01	31	N	-0-	-0-	-31	-0-					Y	-0-					484
*02	7	N	7	-0-	-0-	-0-	7	4			Y	-0-					484
03	9	N	9	-0-	-0-	-0-	7	4	2	9	Y	2					486
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					486

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		29	-0-	29	29	12	1	10	3	Y	-0-					-0-
							7	4									
02	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4464	X	1562	-0-	-2902	-0-	12	1	1533	3	N	15					165
							17	9									
11	1770	X	1112	-0-	-658	-0-	9	1	1092	3	N	9					174
							1	4	10	9							
*12	3038	X	535	-0-	-2503	-0-	4	1	529	3	N	1					175
							1	4	1	9							
01	3038	X	2172	-0-	-866	-0-	18	1	2147	3	N	6					181
							7	9									
*02	3586	X	3586	-0-	-0-	-0-	30	1	3555	3	N	-0-					181
							1	4									
*03	1985	X	1985	-0-	-0-	-0-	16	1	1968	3	N	-0-					181
							1	4									
04	2100	X	1666	-0-	-434	-0-	13	1	1653	3	N	-0-					181

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3450	-0-	-1770	-0-	757	1	1692	3	Y	680	689	1			109
							253	4	748	9							
12	4030	X	3421	-0-	-609	-0-	578	1	1938	3	Y	582	564	1			127
							265	4	640	9							
01	3751	X	3332	-0-	-419	-0-	696	1	1517	3	Y	642	683	1			86
							413	4	706	9							
02	1985	X	1985	-0-	-0-	-0-	558	1	697	3	Y	345	358	1			73
							350	4	380	9							
03	1922	X	1922	-0-	-0-	-0-	654	1	683	3	Y	273	327	1			19
							285	4	300	9							
04	3360	X	1173	-0-	-2187	-0-	600	1	60	3	Y	153	152	1			20
							345	4	168	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	726	-0-	-1374	-0-	524	1	47	4	Y	141	132	1			34
							155	9									
12	2170	X	1407	-0-	-763	-0-	269	1	801	3	Y	235	186	1			83
							78	4	259	9							
*01	2387	X	2387	-0-	-0-	-0-	601	1	1419	3	Y	209	248	1			44
							137	4	230	9							
*02	4545	X	4545	-0-	-0-	-0-	541	1	3580	3	Y	303	275	1			72
							91	4	333	9							
03	3440	X	3440	-0-	-0-	-0-	775	1	2438	3	Y	160	201	1			31
							51	4	176	9							
04	2400	X	2047	-0-	-353	-0-	677	1	1086	3	Y	144	139	1			36
							126	4	158	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
*06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
*07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

*05	10619 X	10619	-0-	-0-	-0-	10	1	8812	3	Y	1458	3	0	1317	1	351
						193	4	1604	9							
*06	13531 X	13531	-0-	-0-	-0-	1	1	10532	3	Y	2481	167	0	2460	1	205
						269	4	2729	9							
*07	10171 X	10171	-0-	-0-	-0-	100	1	7955	3	Y	1725	21	0	1641	1	268
						218	4	1898	9							
*08	10726 X	9321	-0-	-1405	-0-	131	1	7105	3	Y	1773	9	0	1649	1	383
						135	4	1950	9							
*09	13260 X	6845	-0-	-6415	-0-	142	1	4566	3	Y	1824	1887	1			320
						131	4	2006	9							
*10	13702 X	166	-0-	-13536	-0-	3	1	107	3	Y	27					347
						26	4	30	9							
*11	14430 X	14430	-0-	-0-	-0-	10595	3	571	4	Y	2967	2813	1			501
						3264	9									
*12	10044 X	5276	-0-	-4768	-0-	140	1	3877	3	Y	919	1127	1			293
						248	4	1011	9							
*01	9300 X	5377	-0-	-3923	-0-	108	1	2697	3	Y	2137	2046	1			384
						221	4	2351	9							
*02	2595 X	2595	-0-	-0-	-0-	65	1	859	3	Y	1340	1513	1			211
						197	4	1474	9							
03	14880 X	2518	-0-	-12362	-0-	67	1	967	3	Y	1194	1052	1			353
						171	4	1313	9							
04	14400 X	7032	-0-	-7368	-0-	103	1	4702	3	Y	1639	1684	1			308
						424	4	1803	9							

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

*05	32984 X	-0-	-0-	-32984	-0-					Y	1	1	0			71
*06	26940 X	14831	-0-	-12109	-0-	1851	1	9913	3	Y	2654	701	0	1506	1	518
						148	4	2919	9							
*07	28427 X	21350	-0-	-7077	-0-	2873	1	14948	3	Y	2964	431	0	2803	1	248
						269	4	3260	9							
*08	23949 X	23949	-0-	-0-	-0-	2713	1	18409	3	Y	2402	238	0	2252	1	160
						185	4	2642	9							
*09	16025 X	16025	-0-	-0-	-0-	2673	1	11201	3	Y	1819	1687	1			292
						150	4	2001	9							
*10	9560 X	9560	-0-	-0-	-0-	2281	1	5284	3	Y	1664	1331	1			625
						165	4	1830	9							
*11	11932 X	11932	-0-	-0-	-0-	2700	1	6671	3	Y	2138	2248	1			515
						209	4	2352	9							
*12	12435 X	12435	-0-	-0-	-0-	2679	1	7665	3	Y	1610	1625	1			500
						320	4	1771	9							
*01	10942 X	10942	-0-	-0-	-0-	2697	1	5830	3	Y	1914	2216	1			198
						310	4	2105	9							
*02	12525 X	12525	-0-	-0-	-0-	2278	1	8193	3	Y	1624	1481	1			341
						268	4	1786	9							
03	13924 X	13924	-0-	-0-	-0-	2580	1	9213	3	Y	1667	1712	1			296
						297	4	1834	9							
04	11339 X	11339	-0-	-0-	-0-	2555	1	6888	3	Y	1550	1338	1			508
						191	4	1705	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14570	X	14382	-0-	-188	-0-	716	1	10644	3	Y	2553	2668	1			295
							214	4	2808	9							
*06	14070	X	3233	-0-	-10837	-0-	657	1	1279	3	Y	1101	905	1			491
							86	4	1211	9							
*07	10850	X	474	-0-	-10376	-0-	146	1	20	4	Y	280	575	1			196
							308	9									
*08	9886	X	9886	-0-	-0-	-0-	847	1	6343	3	Y	2391	2292	1			295
							66	4	2630	9							
*09	8790	X	2302	-0-	-6488	-0-	775	1	81	3	Y	1272	1332	1			235
							47	4	1399	9							
*10	9083	X	6900	-0-	-2183	-0-	982	1	3734	3	Y	1892	1862	1			265
							103	4	2081	9							
*11	7317	X	7317	-0-	-0-	-0-	730	1	3694	3	Y	2554	2085	1			734
							84	4	2809	9							
*12	4240	X	4240	-0-	-0-	-0-	752	1	1615	3	Y	1592	1869	1			457
							122	4	1751	9							
*01	9083	X	2949	-0-	-6134	-0-	1067	1	48	4	Y	1667	1557	1			567
							1834	9									
*02	6948	X	6948	-0-	-0-	-0-	913	1	3811	3	Y	1915	2275	1			207
							117	4	2107	9							
03	7564	X	5003	-0-	-2561	-0-	1166	1	2105	3	Y	1455	1439	1			223
							131	4	1601	9							
04	7320	X	3006	-0-	-4314	-0-	1106	1	90	4	Y	1645	1463	1			405
							1810	9									

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13398	-0-	13398	27693	1330	1	10287	3	Y	1215	1235	1			195
							444	4	1337	9							
12	0		13257	-0-	13257	40950	1087	1	9963	3	Y	1552	1408	1			339
							500	4	1707	9							
01	0		12572	-0-	12572	53522	1162	1	9129	3	Y	1446	1592	1			193
							690	4	1591	9							
02	65530	X	12008	-0-	-53522	-0-	1003	1	8827	3	Y	1408	1305	1			296
							629	4	1549	9							
03	14291	X	12620	-0-	-1671	-0-	1053	1	9423	3	Y	1532	1723	1			105
							459	4	1685	9							
04	14182	X	14182	-0-	-0-	-0-	1088	1	10828	3	Y	1491	1399	1			197
							626	4	1640	9							

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13950	X	12969	-0-	-981	-0-	1478	1	9608	3	Y	1263	1253	1			203
							494	4	1389	9							
12	14260	X	11764	-0-	-2496	-0-	1168	1	8660	3	Y	1272	1197	1			278
							537	4	1399	9							
01	14260	X	12272	-0-	-1988	-0-	1328	1	8696	3	Y	1327	1428	1			177
							788	4	1460	9							
02	10001	X	10001	-0-	-0-	-0-	1046	1	7102	3	Y	1088	1036	1			229
							656	4	1197	9							
03	13392	X	10602	-0-	-2790	-0-	1114	1	7761	3	Y	1128	1280	1			77
							486	4	1241	9							
04	12960	X	11871	-0-	-1089	-0-	1075	1	8653	3	Y	1386	1280	1			183
							618	4	1525	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 03/06/2022 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14998	X	14998	-0-	-0-	-0-	2656	1	8926	3	Y	2866	3236	1			408
							263	4	3153	9							
*06	25500	X	25500	-0-	-0-	-0-	6797	1	13554	3	Y	4449	4374	1			483
							255	4	4894	9							
*07	14818	X	7329	-0-	-7489	-0-	4871	1	92	4	Y	2151	2444	1			190
							2366	9									
*08	25730	X	11310	-0-	-14420	-0-	6856	1	9	3	Y	4006	4003	1			193
							38	4	4407	9							
*09	25500	X	4740	-0-	-20760	-0-	1376	1	1880	3	Y	1326	1112	1			407
							25	4	1459	9							
*10	26350	X	5797	-0-	-20553	-0-	422	1	3597	3	Y	1531	1320	1			618
							94	4	1684	9							
*11	25500	X	99	-0-	-25401	-0-	99	4			Y	-0-					618
*12	7316	X	-0-	-0-	-7316	-0-					Y	-0-					618
*01	11315	X	4398	-0-	-6917	-0-	922	1	3372	3	Y	-0-	95	1			523
							104	4									
*02	1567	X	1567	-0-	-0-	-0-	41	1	502	3	Y	915	894	1			21
							17	4	1007	9							
*03	5797	X	2345	-0-	-3452	-0-	84	1	576	3	Y	1506	1473	1			54
							28	4	1657	9							
04	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					54

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

11	DLQ G-10		1139	-0-	1139	4081	651	1	5	4	Y	439	430	0			21
							483	9									
12	0		909	-0-	909	4990	503	1	14	3	Y	342	351	0			12
							16	4	376	9							
01	0		645	-0-	645	5635	436	1	1	3	Y	183	189	0			6
							7	4	201	9							
*02	2800	N	380	-0-	-2420	3215	232	1	2	3	Y	129	127	0			8
							4	4	142	9							
03	3100	N	1011	-0-	-2089	1126	439	1	3	3	Y	513	500	0			21
							5	4	564	9							
04	1955	N	829	-0-	-1126	-0-	454	1	1	3	Y	333	345	0			9
							8	4	366	9							

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

11	2370	X	1458	-0-	-912	-0-	242	1	846	3	Y	295	282	0			104
							45	4	325	9							
12	2449	X	2296	-0-	-153	-0-	223	1	1425	3	Y	550	459	0			195
							43	4	605	9							
01	1953	X	1819	-0-	-134	-0-	190	1	1104	3	Y	413	522	0			86
							71	4	454	9							
02	926	X	926	-0-	-0-	-0-	24	1	485	3	Y	374	331	0			129
							6	4	411	9							
03	3077	X	3077	-0-	-0-	-0-	127	1	2202	3	Y	617	635	0			111
							69	4	679	9							
04	3366	X	3366	-0-	-0-	-0-	135	1	2462	3	Y	680	624	0			167
							21	4	748	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 03/04/2022 TOTAL DEPTH 13523 PERF.14089 - 23702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	48690	X	47050	-0-	-1640	-0-	1732	1	42824	3	N	2267	2477	1			145
							2494	9									
*10	50313	X	11851	-0-	-38462	-0-	203	1	8307	3	N	695	716	1			124
							2576	4	765	9							
*11	48690	X	37990	-0-	-10700	-0-	7	1	35633	3	N	2136	1924	1			336
							2350	9									
*12	48608	X	31335	-0-	-17273	-0-	1	1	29208	3	N	1933	1319	1			950
							2126	9									
*01	59616	X	59616	-0-	-0-	-0-	56967	3	2649	9	N	2408	3299	1			59
*02	43904	X	22212	-0-	-21692	-0-	257	1	20199	3	N	1596	1338	1			317
							1756	9									
03	39246	X	25753	-0-	-13493	-0-	3	1	23999	3	N	1592	1703	1			206
							1751	9									
04	52170	X	16057	-0-	-36113	-0-	16	1	14775	3	N	1151	1104	1			253
							1266	9									

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 11/10/2021 TOTAL DEPTH 13275 PERF.13070 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	26009	X	24637	-0-	-1372	-0-	2040	1	20248	3	Y	2004	43	0	1889	1	409
							145	4	2204	9							
06	28980	X	24705	-0-	-4275	-0-	1704	1	20827	3	Y	1829	27	0	1929	1	282
							162	4	2012	9							
07	30382	X	30382	-0-	-0-	-0-	2789	1	25512	3	Y	1868	48	0	1850	1	252
							26	4	2055	9							
08	29946	X	27128	-0-	-2818	-0-	4041	1	20598	3	Y	1713	65	0	1712	1	188
							605	4	1884	9							
*09	29073	X	29073	-0-	-0-	-0-	2049	1	24941	3	Y	1844	329	0	1568	1	135
							55	4	2028	9							
*10	30318	X	17111	-0-	-13207	-0-	1798	1	14113	3	Y	1077	73	0	881	1	258
							15	4	1185	9							
*11	29340	X	23513	-0-	-5827	-0-	3086	1	18870	3	Y	1197	1193	1			262
							240	4	1317	9							
*12	30318	X	20862	-0-	-9456	-0-	3237	1	16464	3	Y	987	143	0	866	1	240
							75	4	1086	9							
01	29853	X	17272	-0-	-12581	-0-	2222	1	14149	3	Y	806	840	1			206
							14	4	887	9							
*02	18949	X	18949	-0-	-0-	-0-	2697	1	15144	3	Y	1007	1015	1			198
							1108	9									
03	24304	X	19717	-0-	-4587	-0-	2494	1	16099	3	Y	1022	1060	1			160
							1124	9									
04	23520	X	17787	-0-	-5733	-0-	2214	1	14692	3	Y	801	836	1			125
							881	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/16/2021 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	37231	X	434	-0-	-36797	-0-	2	1	320	3	N	40	2	0			271
							68	4	44	9							
06	33868	X	33868	-0-	-0-	-0-	88	1	29687	3	N	3596	187	0	3385	1	295
							137	4	3956	9							
07	30548	X	30548	-0-	-0-	-0-	92	1	26864	3	N	3118	281	0	2808	1	324
							162	4	3430	9							
08	20522	X	18631	-0-	-1891	-0-	238	1	16159	3	N	1859	1932	1			251
							189	4	2045	9							
*09	33660	X	17829	-0-	-15831	-0-	96	1	15926	3	N	1540	1675	1			116
							113	4	1694	9							
*10	34782	X	2577	-0-	-32205	-0-	11	1	2285	3	N	232					348
							26	4	255	9							
*11	33660	X	19594	-0-	-14066	-0-	346	1	15734	3	N	2512	2061	1			799
							751	4	2763	9							
*12	30225	X	19496	-0-	-10729	-0-	138	1	16778	3	N	2098	2416	1			481
							272	4	2308	9							
01	18631	X	17844	-0-	-787	-0-	20	1	15179	3	N	1958	1989	1			450
							491	4	2154	9							
*02	21092	X	21092	-0-	-0-	-0-	1	1	18947	3	N	1796	1867	1			379
							168	4	1976	9							
03	26259	X	26259	-0-	-0-	-0-	2	1	23670	3	N	2094	2024	1			449
							284	4	2303	9							
04	20210	X	20210	-0-	-0-	-0-	2	1	18235	3	N	1655	1342	1			762
							152	4	1821	9							

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

11	DLQ G-10	1141	-0-	1141	4445	577	1	2	3	Y	507	498	0			24
						4	4	558	9							
12	0	968	-0-	968	5413	521	1	21	3	Y	373	384	0			13
						16	4	410	9							
01	0	937	-0-	937	6350	505	1	73	3	Y	319	322	0			10
						8	4	351	9							
*02	2800	N	611	-0-	-2189	4161	420	1	23	3	Y	145	146	0			9
							8	4	160	9							
03	3100	N	435	-0-	-2665	1496	351	1	3	3	Y	70	76	0			3
							4	4	77	9							
04	1828	N	332	-0-	-1496	-0-	258	1	5	4	Y	63	64	0			2
							69	9									

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	218	-0-	218	218	1	1	17	3	Y	182	181	0			1
						200	9									
02	281	X	63	-0-	-218	-0-	1	1	16	3	Y	42	42	0			1
						46	9									
*03	62	N	62	-0-	-0-	-0-	5	3	57	9	Y	52	52	0	1	1	-0-
04	210	N	18	-0-	-192	-0-	1	1	11	3	Y	5	5	0			-0-
							6	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1478	N	1478	-0-	-0-	-0-	32	1	566	3	Y	799	802	0			2
							1	4	879	9							
*11	1451	N	1451	-0-	-0-	-0-	27	1	468	3	Y	868	863	0	1	1	6
							1	4	955	9							
*12	1702	N	1702	-0-	-0-	-0-	20	1	360	3	Y	1199	1200	0			5
							3	4	1319	9							
*01	699	N	699	-0-	-0-	-0-	17	1	355	3	Y	296	300	0			1
							1	4	326	9							
*02	629	N	629	-0-	-0-	-0-	17	1	334	3	Y	253	250	0			4
							278	9									
*03	702	N	702	-0-	-0-	-0-	22	1	444	3	Y	214	215	0	2	1	1
							1	4	235	9							
04	596	N	596	-0-	-0-	-0-	21	1	402	3	Y	156	156	0			1
							1	4	172	9							

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1364	N	1128	-0-	-236	-0-	494	1	5	3	Y	566	572	0			7
							6	4	623	9							
*11	3000	N	4734	-0-	1734	1734	300	1	318	3	Y	3723	3681	0			49
							21	4	4095	9							
*12	3100	N	5589	-0-	2489	4223	487	1	1298	3	Y	3424	3403	0			70
							38	4	3766	9							
*01	3100	N	4398	-0-	1298	5521	384	1	203	3	Y	3456	3453	0			73
							9	4	3802	9							
*02	8107	X	2586	-0-	-5521	-0-	150	1	224	3	Y	2008	2039	0			42
							3	4	2209	9							
*03	7961	X	7961	-0-	-0-	-0-	560	1	2580	3	Y	4370	4365	0			47
							14	4	4807	9							
04	6917	X	6917	-0-	-0-	-0-	532	1	2186	3	Y	3802	3817	0			32
							17	4	4182	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	766	N	766	-0-	-0-	-0-	421	1	273	3	Y	44	43	0			1
							24	4	48	9							
*06	729	N	729	-0-	-0-	-0-	676	1	36	3	Y	-0-	1	0			-0-
							17	4									
*07	284	N	284	-0-	-0-	-0-	267	1	6	3	Y	-0-					-0-
							11	4									
*08	775	N	178	-0-	-597	-0-	165	1	8	3	Y	-0-					-0-
							5	4									
*09	720	N	434	-0-	-286	-0-	300	1	43	3	Y	77	76	0			1
							6	4	85	9							
*10	361	N	361	-0-	-0-	-0-	328	1	11	3	Y	17	18	0			-0-
							3	4	19	9							
*11	180	N	146	-0-	-34	-0-	43	1	1	4	Y	93	92	0			1
							102	9									
*12	434	N	422	-0-	-12	-0-	341	1	14	4	Y	61	61	0			1
							67	9									
01	372	N	262	-0-	-110	-0-	138	1	2	4	Y	111	110	0			2
							122	9									
*02	290	N	290	-0-	-0-	-0-	37	1	1	4	Y	229	228	0			3
							252	9									
*03	991	N	991	-0-	-0-	-0-	424	1	10	3	Y	502	499	0			6
							5	4	552	9							
04	3000	N	5155	-0-	2155	2155	391	1	4599	3	Y	145	149	0			2
							5	4	160	9							

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

*10	651	N	480	-0-	-171	-0-	14	1	248	3	Y	197	199	0			-0-
							1	4	217	9							
11	720	N	359	-0-	-361	-0-	10	1	165	3	Y	167	166	0			1
							184	9									
*12	806	N	286	-0-	-520	-0-	5	1	97	3	Y	166	166	0			1
							1	4	183	9							
01	465	N	276	-0-	-189	-0-	4	1	73	3	Y	181	181	0			1
							199	9									
*02	213	N	213	-0-	-0-	-0-	3	1	50	3	Y	145	144	0			2
							160	9									
*03	279	N	180	-0-	-99	-0-	1	1	11	3	Y	153	152	0	2	1	1
							168	9									
04	270	N	137	-0-	-133	-0-	8	3	129	9	Y	117	117	0			1

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	254	-0-	-226	-0-	109	1	53	3	Y	65	63	0			23
							20	4	72	9							
12	496	N	307	-0-	-189	-0-	72	1	75	3	Y	133	109	0			47
							14	4	146	9							
01	434	N	285	-0-	-149	-0-	90	1	56	3	Y	96	123	0			20
							33	4	106	9							
02	1207	N	1207	-0-	-0-	-0-	123	1	703	3	Y	317	227	0			110
							32	4	349	9							
03	1492	N	1492	-0-	-0-	-0-	151	1	857	3	Y	366	410	0			66
							81	4	403	9							
04	3000	N	3063	-0-	63	63	191	1	1907	3	Y	851	708	0			209
							29	4	936	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20181	X	20181	-0-	-0-	-0-	1419	1	18337	3	Y	373	371	0			4
							15	4	410	9							
11	11280	X	11144	-0-	-136	-0-	1308	1	9440	3	Y	340	339	0			5
							22	4	374	9							
*12	8566	X	8566	-0-	-0-	-0-	1038	1	6734	3	Y	675	671	0			9
							51	4	743	9							
01	19902	X	17333	-0-	-2569	-0-	1308	1	15588	3	Y	375	378	0			6
							24	4	413	9							
*02	4370	X	4370	-0-	-0-	-0-	359	1	3179	3	Y	749	746	0			9
							8	4	824	9							
*03	19902	X	7695	-0-	-12207	-0-	588	1	6395	3	Y	640	641	0			8
							8	4	704	9							
04	16770	X	2066	-0-	-14704	-0-	401	1	1281	3	Y	345	349	0			4
							4	4	380	9							

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	219	-0-	-339	-0-	183	1	4	3	Y	27	27	0			-0-
							2	4	30	9							
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	124	N	34	-0-	-90	-0-	4	1	30	9	Y	27	27	0			-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	91	1	2	4	Y	84	83	0			1
							92	9									
*03	339	N	339	-0-	-0-	-0-	272	1	2	3	Y	56	56	0			1
							3	4	62	9							
04	288	N	288	-0-	-0-	-0-	238	1	2	4	Y	44	44	0			1
							48	9									

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2094	-0-	-936	-0-	98	1	1667	3	Y	283	301	0			100
							18	4	311	9							
12	3970	X	3970	-0-	-0-	-0-	227	1	3005	3	Y	631	508	0			223
							44	4	694	9							
01	5549	X	4091	-0-	-1458	-0-	169	1	3317	3	Y	493	613	0			103
							63	4	542	9							
02	2655	X	2655	-0-	-0-	-0-	102	1	2292	3	Y	214	243	0			74
							26	4	235	9							
03	5549	X	4104	-0-	-1445	-0-	183	1	3218	3	Y	549	524	0			99
							99	4	604	9							
04	3960	X	3695	-0-	-265	-0-	172	1	2775	3	Y	656	594	0			161
							26	4	722	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 11/10/2021 TOTAL DEPTH 13346 PERF.13471 - 21536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27993	X	23078	-0-	-4915	-0-	2165	1	18804	3	Y	1769	103	0	1659	1	348
							163	4	1946	9							
06	27090	X	25898	-0-	-1192	-0-	2037	1	21877	3	Y	1620	81	0	1646	1	241
							202	4	1782	9							
07	26490	X	26490	-0-	-0-	-0-	2832	1	22015	3	Y	1465	133	0	1388	1	185
							31	4	1612	9							
08	26288	X	22858	-0-	-3430	-0-	3389	1	17275	3	Y	1534	82	0	1472	1	165
							507	4	1687	9							
*09	25800	X	19680	-0-	-6120	-0-	2405	1	15391	3	Y	1713	357	0	1400	1	121
							1884	9									
*10	26660	X	14444	-0-	-12216	-0-	1532	1	11395	3	Y	1367	77	0	1079	1	332
							13	4	1504	9							
*11	25800	X	12155	-0-	-13645	-0-	1496	1	9144	3	Y	1272	1325	1			279
							116	4	1399	9							
*12	26350	X	6857	-0-	-19493	-0-	950	1	4833	3	Y	956	81	0	905	1	249
							22	4	1052	9							
*01	22754	X	17254	-0-	-5500	-0-	2090	1	13304	3	Y	1679	547	0	1092	1	289
							13	4	1847	9							
*02	16539	X	16539	-0-	-0-	-0-	2232	1	12532	3	Y	1614	301	0	1344	1	258
							1775	9									
03	18124	X	18124	-0-	-0-	-0-	2165	1	13973	3	Y	1805	400	0	1443	1	220
							1986	9									
04	16295	X	16295	-0-	-0-	-0-	1928	1	12794	3	Y	1430	190	0	1266	1	194
							1573	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 03/10/2022 TOTAL DEPTH 13360 PERF.13854 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36090	-0-	36090	36090	2921	1	30908	3	Y	1816	1873	1			442
							263	4	1998	9							
12	0		34668	-0-	34668	70758	2617	1	29821	3	Y	1341	1309	1			474
							755	4	1475	9							
*01	99325	X	28567	-0-	-70758	-0-	2432	1	24648	3	Y	849	1143	1			180
							553	4	934	9							
*02	26392	X	26392	-0-	-0-	-0-	2225	1	22365	3	Y	1298	1171	1			307
							374	4	1428	9							
03	37293	X	26627	-0-	-10666	-0-	2286	1	22897	3	Y	1176	1253	1			230
							150	4	1294	9							
04	36090	X	23220	-0-	-12870	-0-	2153	1	19419	3	Y	1134	1081	1			283
							401	4	1247	9							

HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 03/09/2022 TOTAL DEPTH 13402 PERF.13944 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31367	-0-	31367	31367	2670	1	27174	3	Y	1166	1325	1			284
							240	4	1283	9							
12	0		28277	-0-	28277	59644	2303	1	24126	3	Y	1075	979	1			380
							665	4	1183	9							
*01	87600	X	27956	-0-	-59644	-0-	2258	1	22769	3	Y	2195	2110	1			465
							514	4	2415	9							
*02	24193	X	24193	-0-	-0-	-0-	2105	1	20452	3	Y	1166	1355	1			276
							353	4	1283	9							
03	32426	X	24574	-0-	-7852	-0-	2149	1	20909	3	Y	1250	1281	1			245
							141	4	1375	9							
04	31380	X	23170	-0-	-8210	-0-	2196	1	19090	3	Y	1341	1251	1			335
							409	4	1475	9							

SHINER-SCULLY SA WELL #: 1H RRCID -> 292564 COMPL. DATE 03/30/2023 TOTAL DEPTH 12463 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DELQ	PR	53126	-0-	53126	53126	2562	1	37701	3	Y	11364	145	0	11022	1	391
							363	4	12500	9							
*06	97029	X	43903	-0-	-53126	-0-	2542	1	32361	3	Y	7920	8046	1			265
							288	4	8712	9							
*07	68107	X	40172	-0-	-27935	-0-	2891	1	28913	3	Y	6911	6949	1			227
							766	4	7602	9							
*08	68107	X	35616	-0-	-32491	-0-	3530	1	24533	3	Y	6340	6322	1			245
							579	4	6974	9							
*09	65910	X	32387	-0-	-33523	-0-	2848	1	23181	3	Y	5323	5334	1			234
							503	4	5855	9							
*10	54157	X	24949	-0-	-29208	-0-	2597	1	17028	3	Y	4322	4244	1			312
							570	4	4754	9							
*11	45990	X	25263	-0-	-20727	-0-	2515	1	17263	3	Y	4666	4515	1			463
							352	4	5133	9							
*12	40610	X	19368	-0-	-21242	-0-	1294	1	13505	3	Y	3811	4041	1			233
							377	4	4192	9							
*01	35619	X	18926	-0-	-16693	-0-	942	1	13715	3	Y	3448	3387	1			294
							476	4	3793	9							
*02	12543	X	12543	-0-	-0-	-0-	673	1	8461	3	Y	2913	2867	1			340
							205	4	3204	9							
03	26071	X	20148	-0-	-5923	-0-	1151	1	15565	3	Y	2786	2940	1			186
							367	4	3065	9							
04	32869	X	32869	-0-	-0-	-0-	1664	1	26780	3	Y	3556	3378	1			364
							513	4	3912	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SCULLY SA1 UNIT WELL #: 1H RRCID -> 293175 COMPL. DATE 03/31/2023 TOTAL DEPTH 12726 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	79225	X	79225	-0-	-0-	-0-	4056	1	59966	3	Y	13312	239	0	12882	1	456
							560	4	14643	9							
*06	73680	X	68758	-0-	-4922	-0-	4082	1	52287	3	Y	10868	10960	1			364
							434	4	11955	9							
*07	76136	X	63519	-0-	-12617	-0-	4702	1	47418	3	Y	9360	9417	1			307
							1103	4	10296	9							
*08	76136	X	49870	-0-	-26266	-0-	4980	1	36477	3	Y	6961	6999	1			269
							756	4	7657	9							
*09	73680	X	47880	-0-	-25800	-0-	4009	1	33455	3	Y	8865	8745	1			389
							664	4	9752	9							
*10	76136	X	37605	-0-	-38531	-0-	4013	1	26712	3	Y	5513	5504	1			398
							816	4	6064	9							
*11	35770	X	35770	-0-	-0-	-0-	3758	1	25949	3	Y	5044	4942	1			500
							515	4	5548	9							
*12	64232	X	28208	-0-	-36024	-0-	1953	1	20483	3	Y	4730	4940	1			290
							569	4	5203	9							
*01	30721	X	29616	-0-	-1105	-0-	1553	1	22622	3	Y	4233	4162	1			361
							785	4	4656	9							
*02	29657	X	29657	-0-	-0-	-0-	1747	1	21874	3	Y	5003	4780	1			584
							533	4	5503	9							
03	33620	X	33620	-0-	-0-	-0-	1824	1	24579	3	Y	6033	6213	1			404
							581	4	6636	9							
04	33510	X	33510	-0-	-0-	-0-	1581	1	25574	3	Y	5331	5189	1			546
							491	4	5864	9							

SCULLY SA2 UNIT WELL #: 2H RRCID -> 293176 COMPL. DATE 04/07/2023 TOTAL DEPTH 12380 PERF.13105 - 22371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	79432	X	79432	-0-	-0-	-0-	3962	1	58527	3	Y	14905	305	0	14417	1	509
							547	4	16396	9							
*06	69961	X	69961	-0-	-0-	-0-	4078	1	52172	3	Y	12072	12177	1			404
							432	4	13279	9							
*07	64965	X	64965	-0-	-0-	-0-	4734	1	47631	3	Y	10445	10506	1			343
							1110	4	11490	9							
*08	62426	X	62426	-0-	-0-	-0-	6232	1	44701	3	Y	9551	9525	1			369
							987	4	10506	9							
*09	50762	X	50762	-0-	-0-	-0-	4544	1	37889	3	Y	6874	6941	1			302
							768	4	7561	9							
*10	45593	X	45593	-0-	-0-	-0-	4851	1	32236	3	Y	6796	6608	1			490
							1030	4	7476	9							
*11	42260	X	42260	-0-	-0-	-0-	4274	1	29577	3	Y	7108	6892	1			706
							590	4	7819	9							
*12	33558	X	33558	-0-	-0-	-0-	2312	1	24293	3	Y	5708	6065	1			349
							674	4	6279	9							
*01	54426	X	54426	-0-	-0-	-0-	2920	1	42535	3	Y	6814	6582	1			581
							1476	4	7495	9							
*02	35476	X	28370	-0-	-7106	-0-	1608	1	20089	3	Y	5621	5545	1			657
							490	4	6183	9							
03	39277	X	26356	-0-	-12921	-0-	1451	1	19531	3	Y	4465	4823	1			299
							462	4	4912	9							
04	38010	X	34088	-0-	-3922	-0-	1562	1	26050	3	Y	5436	5178	1			557
							496	4	5980	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
L.B. HAILEY UNIT WELL #: 3H RRCID -> 294318 COMPL. DATE 06/13/2013 TOTAL DEPTH 11871 PERF.12354 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53568	X	3543	-0-	-50025	-0-	588	1	2217	3	Y	658	658	0			14
							14	4	724	9							
06	51840	X	3231	-0-	-48609	-0-	519	1	2031	3	Y	596	600	0			10
							25	4	656	9							
07	53568	X	2834	-0-	-50734	-0-	564	1	1668	3	Y	538	540	0			8
							10	4	592	9							
08	53568	X	3904	-0-	-49664	-0-	778	1	2359	3	Y	675	659	0			24
							24	4	743	9							
09	51840	X	1368	-0-	-50472	-0-	437	1	561	3	Y	319	339	0			4
							19	4	351	9							
10	53568	X	226	-0-	-53342	-0-	193	1	5	4	Y	25	29	0			-0-
							28	9									
11	51840	X	-0-	-0-	-51840	-0-					Y	73	72	0			1
12	53568	X	-0-	-0-	-53568	-0-					Y	-0-	1	0			-0-
01	53568	X	-0-	-0-	-53568	-0-					Y	-0-					-0-
02	48384	X	-0-	-0-	-48384	-0-					Y	-0-					-0-
03	53568	X	-0-	-0-	-53568	-0-					Y	-0-					-0-
04	51840	X	-0-	-0-	-51840	-0-					Y	-0-					-0-

CHEER UNIT WELL #: 2H RRCID -> 294339 COMPL. DATE 01/24/2023 TOTAL DEPTH 12371 PERF.12641 - 20195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		23999	-0-	23999	23999	927	1	14085	3	N	7775	7183	1			592
							434	4	8553	9							
02	150898	X	126899	-0-	-23999	-0-	1836	1	93208	3	N	27114	27071	1			635
							2030	4	29825	9							
03	0	W	94636	-0-	94636	94636	2668	1	71537	3	N	17385	17396	1			624
							1307	4	19124	9							
04	0	W	70967	-0-	70967	165603	2925	1	52921	3	N	13029	13215	1			438
							789	4	14332	9							

CHEER UNIT WELL #: 1H RRCID -> 294352 COMPL. DATE 01/24/2023 TOTAL DEPTH 12363 PERF.12785 - 21632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		21934	-0-	21934	21934	800	1	12752	3	N	7263	6710	1			553
							393	4	7989	9							
02	142058	X	120124	-0-	-21934	-0-	1700	1	86030	3	N	27745	27648	1			650
							1874	4	30520	9							
03	0	W	90948	-0-	90948	90948	2516	1	67304	3	N	18086	18086	1			650
							1233	4	19895	9							
04	0	W	68877	-0-	68877	159825	2826	1	51103	3	N	12895	13112	1			433
							763	4	14185	9							

KIMBLE-GILLEY UNIT WELL #: 502H RRCID -> 294409 COMPL. DATE 05/10/2017 TOTAL DEPTH 12167 PERF.12278 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28560	X	NO RPT	-0-	-28560	-0-					Y	NO RPT					-0-
12	29512	X	NO RPT	-0-	-29512	-0-					Y	NO RPT					-0-
01	29512	X	NO RPT	-0-	-29512	-0-					Y	NO RPT					-0-
02	26656	X	NO RPT	-0-	-26656	-0-					Y	NO RPT					-0-
03	29512	X	NO RPT	-0-	-29512	-0-					Y	NO RPT					-0-
04	28560	X	NO RPT	-0-	-28560	-0-					Y	NO RPT					-0-

KIMBLE-GILLEY UNIT WELL #: 3H RRCID -> 294772 COMPL. DATE 05/10/2017 TOTAL DEPTH 12248 PERF.12217 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. 728874
BUTTERFLY WELL #: 1H RRCID -> 293324 COMPL. DATE 09/09/2022 TOTAL DEPTH 13792 PERF.14202 - 19945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		124164	-0-	124164	395351	633 2878	1 9	120653	2	Y	2616	2846	1			71
12	SHUT IN		103186	-0-	103186	498537	657 2514	1 9	100015	2	Y	2285	2001	1			355
01	581156	X	82619	-0-	-498537	-0-	658 2244	1 9	79717	2	Y	2040	2090	1	2	8	303
02	87836	X	63316	-0-	-24520	-0-	551 1693	1 9	61072	2	Y	1539	1640	1	8	8	194
03	97247	X	60771	-0-	-36476	-0-	574 1847	1 9	58350	2	Y	1679	1450	1	210	8	213
04	94110	X	51001	-0-	-43109	-0-	692 1337	1 9	48972	2	Y	1215	1299	1	10	8	119

BUTTERFLY WELL #: 2H RRCID -> 293328 COMPL. DATE 09/09/2022 TOTAL DEPTH 14165 PERF.14827 - 20210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		212225	-0-	212225	712748	1124 855	1 9	210246	2	Y	777	914	1			23
12	SHUT IN		168903	-0-	168903	881651	1119 615	1 9	167169	2	Y	559	494	1			88
01	1018395	X	136744	-0-	-881651	-0-	1121 389	1 9	135234	2	Y	354	386	1			56
02	158648	X	103506	-0-	-55142	-0-	923 256	1 9	102327	2	Y	233	258	1	1	8	30
03	175646	X	97382	-0-	-78264	-0-	945 224	1 9	96213	2	Y	204	181	1	26	8	27
04	169980	X	79080	-0-	-90900	-0-	1102 220	1 9	77758	2	Y	200	206	1	2	8	19

SILVERBOW RESOURCES OPER, LLC 781915
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					N	-0-					284
12		0	-0-	-0-	-0-	-0-					N	-0-					284
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	2151	-0-	2151	2151	94 17	1 4	1406 634	3 9	Y	576	445	1			513
12	3937	X	1491	-0-	-2446	-0-	85 25	1 4	1026 355	2 9	Y	323	389	0			447
01	4092	X	2019	-0-	-2073	-0-	191 23	1 4	1167 638	2 9	Y	580	522	1			505
02	DLQ G-10		2158	-0-	2158	2158	369 11	1 4	815 963	2 9	Y	875	927	1			453
03	DLQ G-10		2021	-0-	2021	4179	384 9	1 4	841 787	2 9	Y	715	516	1			652
*04	DLQ G-10		1857	-0-	1857	6036	333 5	1 4	819 700	2 9	Y	636	620	1			668

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2050	-0-	2050	11989	99	1	1479	3	Y	34	34	1			5
							435	4	37	9							
12	3100	N	1865	-0-	-1235	10754	139	1	1679	2	Y	5	5	1			5
							41	4	6	9							
01	19314	X	8560	-0-	-10754	-0-	955	1	6257	2	Y	1115	1112	1			8
							121	4	1227	9							
02	DLQ G-10		9760	-0-	9760	9760	910	1	7212	2	Y	1421	1412	1			17
							75	4	1563	9							
03	20118	X	10358	-0-	-9760	-0-	1119	1	7880	2	Y	1171	1176	1			12
							71	4	1288	9							
*04	3185	X	3185	-0-	-0-	-0-	679	1	766	2	Y	1575	1568	1			19
							7	4	1733	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		608	-0-	608	1816	23	1	347	3	Y	213	208	1			49
							4	4	234	9							
12	1816	N	-0-	-0-	-1816	-0-					Y	158	170	1			37
01	973	N	973	-0-	-0-	-0-	581	1	234	2	Y	132	124	1			45
							13	4	145	9							
02	DLQ G-10		747	-0-	747	747	615	1	2	4	Y	118	143	1			20
							130	9									
03	1693	N	946	-0-	-747	-0-	525	1	263	2	Y	138	126	1			32
							6	4	152	9							
*04	939	N	939	-0-	-0-	-0-	529	1	267	2	Y	126	126	1			32
							4	4	139	9							

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18269	-0-	18269	39063	775	1	11634	3	Y	5200	5146	1			60
							140	4	5720	9							
12	55426	X	16363	-0-	-39063	-0-	831	1	10042	2	Y	4767	4751	1			76
							246	4	5244	9							
01	26195	X	13625	-0-	-12570	-0-	842	1	7442	2	Y	4728	4763	1			41
							140	4	5201	9							
02	DLQ G-10		9670	-0-	9670	9670	664	1	4976	2	Y	3616	3605	1			52
							52	4	3978	9							
03	23064	X	13394	-0-	-9670	-0-	966	1	7295	2	Y	4607	4600	1			59
							65	4	5068	9							
*04	13951	X	13951	-0-	-0-	-0-	1134	1	7230	2	Y	5043	5062	1			40
							40	4	5547	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1896	-0-	1896	7775	42	1	627	3	Y	1108	1096	1			12
							8	4	1219	9							
12	3100	N	1991	-0-	-1109	6666	54	1	654	2	Y	1152	1137	1			27
							16	4	1267	9							
01	3100	N	1866	-0-	-1234	5432	624	1	1	2	Y	1119	1136	1			10
							10	4	1231	9							
02	DLQ G-10		1614	-0-	1614	7046	552	1	3	2	Y	958	955	1			13
							5	4	1054	9							
03	3100	N	1683	-0-	-1417	5629	588	1	4	4	Y	992	997	1			8
							1091	9									
*04	3000	N	1677	-0-	-1323	4306	572	1	16	2	Y	987	983	1			12
							3	4	1086	9							

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3540					Y	1163	1151	1			12
12	3100	N	1443	-0-	-1657	1883	12	1	151	2	Y	1160	1145	1			27
							4	4	1276	9							
01	3100	N	1749	-0-	-1351	532	24	1	511	2	Y	1095	1112	1			10
							9	4	1205	9							
02	DLQ G-10		1501	-0-	1501	2033	21	1	451	2	Y	932	930	1			12
							4	4	1025	9							
03	3100	N	1534	-0-	-1566	467	23	1	440	2	Y	970	974	1			8
							4	4	1067	9							
*04	2006	N	1539	-0-	-467	-0-	22	1	458	2	Y	961	957	1			12
							2	4	1057	9							

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8663	X	8663	-0-	-0-	-0-	335	1	5032	3	N	2942	2914	1			33
							60	4	3236	9							
12	6629	X	6629	-0-	-0-	-0-	305	1	3679	2	N	2323	2298	0			58
							90	4	2555	9							
01	6131	X	6131	-0-	-0-	-0-	163	1	3401	2	N	2279	2304	1			33
							60	4	2507	9							
02	4367	X	4367	-0-	-0-	-0-	118	1	2522	2	N	1548	1559	1			22
							24	4	1703	9							
03	3826	X	3826	-0-	-0-	-0-	114	1	2217	2	N	1342	1353	1			11
							19	4	1476	9							
04	3570	X	3272	-0-	-298	-0-	92	1	1932	2	N	1125	1122	1			14
							10	4	1238	9							

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3015	-0-	3015	13798	127	1	1904	3	Y	874	933	1			213
							23	4	961	9							
12	3100	N	1647	-0-	-1453	12345	72	1	875	2	Y	617	679	1			151
							21	4	679	9							
01	14308	X	1963	-0-	-12345	-0-	630	1	734	2	Y	524	521	1			154
							23	4	576	9							
02	DLQ G-10		900	-0-	900	900	502	1	4	4	Y	358	440	1			72
							394	9									
03	2521	X	1621	-0-	-900	-0-	571	1	544	2	Y	453	439	1			86
							8	4	498	9							
*04	1492	X	1492	-0-	-0-	-0-	520	1	493	2	Y	431	430	1			87
							5	4	474	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	530					Y	325	317	1	75
12	530	N	-0-	-0-	-530	-0-					Y	222	253	1	44
01	650	N	650	-0-	-0-	-0-	517	1	133	9	Y	121	117	1	48
02	DLQ G-10		337	-0-	337	337	202	1	135	9	Y	123	143	1	28
03	887	N	550	-0-	-337	-0-	364	1	186	9	Y	169	150	1	47
*04	555	N	555	-0-	-0-	-0-	376	1	179	9	Y	163	170	1	40

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

11	0		6618	-0-	6618	33516	276	1	4147	3	Y	1950	1928	1	30
							50	4	2145	9					
12	39638	X	6122	-0-	-33516	-0-	307	1	3705	2	Y	1835	1855	1	10
							91	4	2019	9					
01	7130	X	5892	-0-	-1238	-0-	698	1	3040	2	Y	1901	1893	1	18
							63	4	2091	9					
02	DLQ G-10		3628	-0-	3628	3628	559	1	1589	2	Y	1327	1326	1	19
							20	4	1460	9					
03	7992	X	4364	-0-	-3628	-0-	720	1	1762	2	Y	1694	1693	1	20
							19	4	1863	9					
*04	2899	X	2899	-0-	-0-	-0-	770	1	439	2	Y	1531	1536	1	15
							6	4	1684	9					

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

11	0		54	-0-	54	466	1	3	53	9	N	48	47	1	1
12	466	N	-0-	-0-	-466	-0-					N	6	7	0	-0-
01	683	N	683	-0-	-0-	-0-	578	1	2	4	N	94	93	1	1
							103	9							
02	840	N	840	-0-	-0-	-0-	428	1	11	2	N	361	361	1	1
							4	4	397	9					
03	748	N	748	-0-	-0-	-0-	476	1	213	2	N	49	50	1	-0-
							5	4	54	9					
04	547	N	547	-0-	-0-	-0-	442	1	105	9	N	95	94	1	1

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

11	0		17000	-0-	17000	30144	924	1	13872	3	N	1852	1811	1	42
							167	4	2037	9					
12	42116	X	11972	-0-	-30144	-0-	781	1	9433	2	N	1388	1399	0	31
							231	4	1527	9					
01	14950	X	14950	-0-	-0-	-0-	1242	1	11666	2	N	1658	1674	1	15
							218	4	1824	9					
02	9021	X	9021	-0-	-0-	-0-	932	1	6653	2	N	1242	1236	1	21
							70	4	1366	9					
03	8275	X	8275	-0-	-0-	-0-	1129	1	5662	2	N	1301	1317	1	5
							53	4	1431	9					
04	5850	X	5850	-0-	-0-	-0-	957	1	2542	2	N	2122	2096	1	31
							17	4	2334	9					

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12232	-0-		12232	33283	541	1	8127	3	N	3151	3108	1			49
								98	4	3466	9							
12	50120	X	16837	-0-		-33283	-0-	934	1	11281	2	N	3951	3935	0			65
								276	4	4346	9							
01	13491	X	13491	-0-		-0-	-0-	820	1	8461	2	N	3685	3722	1			28
								156	4	4054	9							
02	9611	X	9611	-0-		-0-	-0-	670	1	6042	2	N	2579	2568	1			39
								62	4	2837	9							
03	19480	X	19480	-0-		-0-	-0-	1140	1	12795	2	N	4941	4955	1			25
								110	4	5435	9							
04	9953	X	9953	-0-		-0-	-0-	728	1	5850	2	N	3039	3021	1			43
								32	4	3343	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22531	-0-		22531	50682	1051	1	15779	3	N	5011	4956	1			63
								189	4	5512	9							
12	72097	X	21415	-0-		-50682	-0-	1223	1	14766	2	N	4604	4588	0			79
								362	4	5064	9							
01	17553	X	17553	-0-		-0-	-0-	1022	1	11229	2	N	4632	4668	1			43
								207	4	5095	9							
02	14881	X	14881	-0-		-0-	-0-	878	1	9520	2	N	3988	3975	1			56
								96	4	4387	9							
03	14601	X	14601	-0-		-0-	-0-	941	1	8943	2	N	4217	4239	1			34
								78	4	4639	9							
04	13678	X	13678	-0-		-0-	-0-	850	1	8402	2	N	3983	3962	1			55
								45	4	4381	9							

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1632	N	288	-0-		-1344	-0-	14	1	210	3	N	2	2	1			-0-
								62	4	2	9							
12	0	N	-0-	-0-		-0-	-0-					N	1	1	0			-0-
01	56	N	56	-0-		-0-	-0-	7	1	34	2	N	13	13	1			-0-
								1	4	14	9							
02	36	N	36	-0-		-0-	-0-	2	1	32	2	N	2	2	1			-0-
								2	9									
03	3100	N	12505	-0-		9405	9405	828	1	11302	2	N	254	250	1			4
								96	4	279	9							
04	3000	N	15924	-0-		12924	22329	1201	1	13822	2	N	753	735	1			22
								73	4	828	9							

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		751	-0-		751	1638	29	1	441	3	N	251	252	1			72
								5	4	276	9							
12	1638	N	-0-	-0-		-1638	-0-					N	189	198	0			63
01	855	N	855	-0-		-0-	-0-	616	1	9	2	N	200	182	1			81
								10	4	220	9							
02	696	N	696	-0-		-0-	-0-	420	1	79	2	N	175	210	1			46
								4	4	193	9							
03	854	N	854	-0-		-0-	-0-	595	1	4	4	N	232	209	1			69
								255	9									
04	842	N	842	-0-		-0-	-0-	605	1	2	4	N	214	220	1			63
								235	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28637	-0-	28637	60735	1525	1	22890	3	Y	3588	3548	1			42
							275	4	3947	9							
12	84076	X	23341	-0-	-60735	-0-	1492	1	18019	2	Y	3081	3118	1			5
							441	4	3389	9							
01	32891	X	14687	-0-	-18204	-0-	949	1	10347	2	Y	2910	2884	1			31
							190	4	3201	9							
02	DLQ G-10		17065	-0-	17065	17065	1001	1	12274	2	Y	3334	3320	1			45
							123	4	3667	9							
03	33001	X	15936	-0-	-17065	-0-	935	1	11888	2	Y	2737	2753	1			29
							102	4	3011	9							
04	18787	X	18787	-0-	-0-	-0-	958	1	14244	2	Y	3192	3177	1			44
							74	4	3511	9							

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1493	-0-	1493	3110	68	1	1014	3	N	363	305	1			269
							12	4	399	9							
12	3100	N	1326	-0-	-1774	1336	71	1	860	2	N	340	522	0			87
							21	4	374	9							
01	2964	N	1628	-0-	-1336	-0-	363	1	654	2	N	540	514	1			113
							17	4	594	9							
02	1489	N	1489	-0-	-0-	-0-	409	1	434	2	N	580	452	1			241
							8	4	638	9							
03	326	N	326	-0-	-0-	-0-	60	1	135	2	N	117	171	1			187
							2	4	129	9							
04	1179	N	1179	-0-	-0-	-0-	296	1	469	2	N	373	367	1			193
							4	4	410	9							

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0-	-0-	86	1	1290	3	N	215	194	1			106
							15	4	237	9							
12	358	N	358	-0-	-0-	-0-	10	1	126	2	N	199	270	0			35
							3	4	219	9							
01	1663	N	1663	-0-	-0-	-0-	405	1	1027	2	N	188	187	1			36
							24	4	207	9							
02	588	N	588	-0-	-0-	-0-	375	1	213	9	N	194	174	1			56
03	2455	N	2455	-0-	-0-	-0-	507	1	1362	2	N	520	436	1			140
							14	4	572	9							
04	1029	N	1029	-0-	-0-	-0-	320	1	521	2	N	167	269	1			38
							4	4	184	9							

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2446	X	2446	-0-	-0-	-0-	132	1	1981	3	N	281	214	1			81
							24	4	309	9							
12	2356	X	390	-0-	-1966	-0-	11	1	138	2	N	216	251	0			46
							3	4	238	9							
01	1115	X	1115	-0-	-0-	-0-	56	1	847	2	N	179	106	1			119
							15	4	197	9							
02	928	N	928	-0-	-0-	-0-	332	1	596	9	N	542	526	1			135
03	997	N	997	-0-	-0-	-0-	425	1	572	9	N	520	510	1			145
04	2424	N	2424	-0-	-0-	-0-	587	1	1278	2	N	500	597	1			48
							9	4	550	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1036	-0-	-1184	-0-	32	1	473	3	N	477	450	1			103
							6	4	525	9							
12	2170	X	-0-	-0-	-2170	-0-					N	287	337	0			53
01	2170	X	1084	-0-	-1086	-0-	71	1	721	2	N	254	195	1			112
							13	4	279	9							
02	831	N	831	-0-	-0-	-0-	295	1	536	9	N	487	475	1			124
03	1928	N	1928	-0-	-0-	-0-	377	1	997	2	N	494	480	1			138
							11	4	543	9							
04	1668	N	1668	-0-	-0-	-0-	423	1	840	2	N	363	458	1			43
							6	4	399	9							

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1412	-0-	1412	4596	75	1	1133	3	Y	173	236	1			216
							14	4	190	9							
12	3100	N	632	-0-	-2468	2128	41	1	489	2	Y	82	108	1			190
							12	4	90	9							
01	2263	N	135	-0-	-2128	-0-	6	1	127	2	Y	-0-					190
							2	4									
02	DLQ G-10		976	-0-	976	976	123	1	776	2	Y	63					253
							8	4	69	9							
03	1705	N	729	-0-	-976	-0-	130	1	514	2	Y	73	100	1			226
							5	4	80	9							
04	1010	N	1010	-0-	-0-	-0-	209	1	532	2	Y	241	116	1			351
							4	4	265	9							

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10634	-0-	10634	14869	612	1	9189	3	Y	657	434	1			426
							110	4	723	9							
12	21074	X	6205	-0-	-14869	-0-	424	1	5118	2	Y	489	771	1			144
							125	4	538	9							
01	5205	X	5205	-0-	-0-	-0-	292	1	4445	2	Y	353	349	1			148
							80	4	388	9							
02	DLQ G-10		9988	-0-	9988	9988	417	1	8888	2	Y	543	504	1			187
							86	4	597	9							
03	11434	X	1446	-0-	-9988	-0-	91	1	1200	2	Y	132	80	1			239
							10	4	145	9							
04	5518	X	5518	-0-	-0-	-0-	418	1	4840	2	Y	213	381	1			71
							26	4	234	9							

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9030	-0-	9030	14949	497	1	7455	3	N	898	640	1			475
							90	4	988	9							
12	15759	X	810	-0-	-14949	-0-	12	1	140	2	N	595	645	0			425
							3	4	655	9							
01	5394	X	847	-0-	-4547	-0-	355	1	492	9	N	447	741	1			131
02	4480	X	3479	-0-	-1001	-0-	446	1	2339	2	N	607	525	1			213
							26	4	668	9							
03	1116	X	264	-0-	-852	-0-	101	1	163	9	N	148	195	1			166
04	5220	X	5135	-0-	-85	-0-	342	1	4530	2	N	217	309	1			74
							24	4	239	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13589	X	13589	-0-	-0-	-0-		793	1	11906	3	N	679	280	1			462
								143	4	747	9							
12	3937	X	537	-0-	-3400	-0-		23	1	272	2	N	214	523	0			153
								7	4	235	9							
01	7099	X	2404	-0-	-4695	-0-		105	1	2214	2	N	42	180	1			15
								39	4	46	9							
02	15783	X	15783	-0-	-0-	-0-		699	1	14903	2	N	34	27	1			22
								144	4	37	9							
03	7294	X	7294	-0-	-0-	-0-		397	1	6535	2	N	279	133	1			168
								55	4	307	9							
04	6870	X	20	-0-	-6850	-0-		9	1	11	9	N	10	137	1			41

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2516	-0-	-64	-0-		95	1	1433	3	N	883	827	1			197
								17	4	971	9							
12	2697	X	1920	-0-	-777	-0-		98	1	1182	2	N	555	597	0			155
								29	4	611	9							
01	2697	X	2627	-0-	-70	-0-		181	1	1899	2	N	465	438	1			182
								35	4	512	9							
02	1768	N	1768	-0-	-0-	-0-		383	1	608	2	N	698	727	1			153
								9	4	768	9							
03	1782	N	1782	-0-	-0-	-0-		421	1	625	2	N	662	634	1			181
								8	4	728	9							
04	1927	N	1927	-0-	-0-	-0-		620	1	608	2	N	630	747	1			64
								6	4	693	9							

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-		64	1	958	3	N	159	173	1			133
								12	4	175	9							
12	0	N	-0-	-0-	-0-	-0-						N	183	241	0			75
01	1710	N	1710	-0-	-0-	-0-		394	1	1103	2	N	171	167	1			79
								25	4	188	9							
02	1005	N	1005	-0-	-0-	-0-		465	1	348	2	N	168	149	1			98
								7	4	185	9							
03	297	N	297	-0-	-0-	-0-		67	1	170	2	N	53	51	1			100
								2	4	58	9							
04	741	N	741	-0-	-0-	-0-		359	1	272	2	N	97	95	1			102
								3	4	107	9							

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	46						Y	-0-					4
12	70	N	24	-0-	-46	-0-		2	1	20	2	Y	2					6
								2	9									
01	51	N	51	-0-	-0-	-0-		2	1	48	2	Y	-0-					6
								1	4									
02	DLQ G-10		56	-0-	56	56		14	1	29	2	Y	12					18
								13	9									
03	85	N	29	-0-	-56	-0-		4	1	23	2	Y	2	7	1			13
								2	9									
04	586	N	586	-0-	-0-	-0-		77	1	467	2	Y	35	11	1			37
								3	4	39	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0-	-0-	57	1	859	3	N	173	139	1			189
							10	4	190	9							
12	505	N	505	-0-	-0-	-0-	26	1	317	2	N	140	140	0			189
							8	4	154	9							
01	0	N	-0-	-0-	-0-	-0-					N	6	119	1			76
02	1049	N	1049	-0-	-0-	-0-	307	1	688	2	N	41	70	1			47
							9	4	45	9							
03	1261	N	1261	-0-	-0-	-0-	337	1	868	2	N	43	35	1			55
							9	4	47	9							
04	1266	N	1266	-0-	-0-	-0-	316	1	791	2	N	140	22	1			173
							5	4	154	9							

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2263	-0-	-407	-0-	120	1	1799	3	N	293	311	1			145
							22	4	322	9							
12	2604	X	-0-	-0-	-2604	-0-					N	314	421	0			38
01	3350	X	3350	-0-	-0-	-0-	489	1	2504	2	N	279	274	1			43
							50	4	307	9							
02	1467	N	1467	-0-	-0-	-0-	586	1	487	2	N	349	305	1			87
							10	4	384	9							
03	661	N	661	-0-	-0-	-0-	351	1	310	9	N	282	271	1			98
04	1961	N	1961	-0-	-0-	-0-	394	1	1143	2	N	379	367	1			110
							7	4	417	9							

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1901	-0-	1901	3751	87	1	1302	3	Y	451	196	1			410
							16	4	496	9							
12	3100	N	636	-0-	-2464	1287	26	1	316	2	Y	260	468	0			202
							8	4	286	9							
01	1339	N	52	-0-	-1287	-0-	4	1	47	2	Y	-0-					202
							1	4									
02	DLQ G-10		1879	-0-	1879	1879	351	1	800	2	Y	653	593	1			262
							10	4	718	9							
03	3100	N	2205	-0-	-895	984	456	1	1166	2	Y	518	385	1			395
							13	4	570	9							
04	2772	N	1788	-0-	-984	-0-	475	1	860	2	Y	406	442	1			359
							6	4	447	9							

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24480	X	20968	-0-	-3512	-0-	1481	1	15750	3	N	2966	2903	0			193
							474	4	3263	9							
12	20553	X	17631	-0-	-2922	-0-	1007	1	13353	2	N	2429	2489	0			133
							599	4	2672	9							
01	22382	X	19098	-0-	-3284	-0-	1237	1	14242	2	N	2599	2511	0			221
							760	4	2859	9							
02	21476	X	15371	-0-	-6105	-0-	886	1	11703	2	N	2337	2428	0			130
							211	4	2571	9							
03	23777	X	14839	-0-	-8938	-0-	1054	1	11017	2	N	2263	2266	0			127
							279	4	2489	9							
04	20970	X	14872	-0-	-6098	-0-	1251	1	10920	2	N	2294	2249	0			172
							178	4	2523	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32520	X	28132	-0-	-4388	-0-	2042	1	21709	3	N	3389	3326	0			236
							653	4	3728	9							
12	30318	X	25542	-0-	-4776	-0-	1509	1	20017	2	N	2834	2876	0			194
							899	4	3117	9							
01	31899	X	25082	-0-	-6817	-0-	1667	1	19187	2	N	2913	2828	0			279
							1024	4	3204	9							
02	28812	X	21688	-0-	-7124	-0-	1274	1	16834	2	N	2979	3068	0			190
							303	4	3277	9							
03	31620	X	21503	-0-	-10117	-0-	1489	1	15571	2	N	3681	3663	0			208
							394	4	4049	9							
04	28140	X	20733	-0-	-7407	-0-	1742	1	15202	2	N	3219	3182	0			245
							248	4	3541	9							

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29310	X	25897	-0-	-3413	-0-	1843	1	19599	3	N	3514	3442	0			205
							590	4	3865	9							
12	25017	X	21398	-0-	-3619	-0-	1219	1	16171	2	N	2984	3040	0			149
							726	4	3282	9							
01	30845	X	20328	-0-	-10517	-0-	1277	1	14703	2	N	3239	3133	0			255
							785	4	3563	9							
02	27860	X	20409	-0-	-7451	-0-	1142	1	15092	2	N	3548	3637	0			166
							272	4	3903	9							
03	28954	X	19411	-0-	-9543	-0-	1340	1	14011	2	N	3368	3385	0			149
							355	4	3705	9							
04	25890	X	18844	-0-	-7046	-0-	1514	1	13211	2	N	3548	3481	0			216
							216	4	3903	9							

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21270	X	17262	-0-	-4008	-0-	1161	1	12341	3	N	3081	3033	0			188
							371	4	3389	9							
12	20739	X	16970	-0-	-3769	-0-	931	1	12348	2	N	2852	2879	0			161
							554	4	3137	9							
01	21576	X	16701	-0-	-4875	-0-	1029	1	11851	2	N	2898	2809	0			250
							633	4	3188	9							
02	19488	X	14265	-0-	-5223	-0-	819	1	10824	2	N	2206	2325	0			131
							195	4	2427	9							
03	21142	X	13303	-0-	-7839	-0-	961	1	10044	2	N	1858	1874	0			115
							254	4	2044	9							
04	17250	X	11892	-0-	-5358	-0-	989	1	8628	2	N	1940	1903	0			152
							141	4	2134	9							

RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010	X	11983	-0-	-5027	-0-	810	1	8609	3	N	2095	2080	0			136
							259	4	2305	9							
12	21669	X	10709	-0-	-10960	-0-	581	1	7705	2	N	1888	1912	0			112
							346	4	2077	9							
01	21669	X	12772	-0-	-8897	-0-	800	1	9210	2	N	2064	1998	0			178
							492	4	2270	9							
02	15708	X	9246	-0-	-6462	-0-	501	1	6620	2	N	1824	1898	0			104
							119	4	2006	9							
03	15221	X	9323	-0-	-5898	-0-	625	1	6534	2	N	1816	1820	0			100
							166	4	1998	9							
04	11970	X	8640	-0-	-3330	-0-	674	1	5884	2	N	1805	1775	0			130
							96	4	1986	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	45360	X	38509	-0-	-6851	-0-	2707	1	28781	3	N	5595	5479	0		355
							866	4	6155	9						
12	44640	X	34578	-0-	-10062	-0-	1981	1	26274	2	N	4675	4778	0		252
							1180	4	5143	9						
01	44640	X	34831	-0-	-9809	-0-	2231	1	25686	2	N	5039	4869	0		422
							1371	4	5543	9						
02	40292	X	29059	-0-	-11233	-0-	1681	1	22203	2	N	4341	4526	0		237
							400	4	4775	9						
03	43679	X	28213	-0-	-15466	-0-	2021	1	21128	2	N	4117	4126	0		228
							535	4	4529	9						
04	38520	X	26339	-0-	-12181	-0-	2338	1	20397	2	N	2974	2950	0		252
							333	4	3271	9						

HAUGLUM C WELL #: 3H RRCID -> 291863 COMPL. DATE 01/10/2015 TOTAL DEPTH 12093 PERF.11875 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2250	X	1870	-0-	-380	-0-	87	1	1302	3	N	423	430	1		79
							16	4	465	9						
12	2325	X	1546	-0-	-779	-0-	90	1	1084	2	N	314	211	0		182
							27	4	345	9						
01	3377	X	3377	-0-	-0-	-0-	565	1	2276	2	N	444	538	1		88
							48	4	488	9						
02	2828	X	2474	-0-	-354	-0-	585	1	1428	2	N	403	430	1		61
							18	4	443	9						
03	2740	X	2740	-0-	-0-	-0-	646	1	1639	2	N	397	286	1		172
							18	4	437	9						
04	2701	X	2701	-0-	-0-	-0-	572	1	1645	2	N	430	428	1		174
							11	4	473	9						

HAUGLUM C WELL #: 4H RRCID -> 291864 COMPL. DATE 05/09/2015 TOTAL DEPTH 12129 PERF.11895 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	0		1763	-0-	1763	4320	65	1	975	3	N	646	704	1		230
							12	4	711	9						
12	3100	N	-0-	-0-	-3100	1220					N	573	540	0		263
01	3100	N	2099	-0-	-1001	219	545	1	897	2	N	575	495	1		343
							24	4	633	9						
02	1682	N	1463	-0-	-219	-0-	441	1	371	2	N	585	714	1		214
							7	4	644	9						
03	1565	N	1565	-0-	-0-	-0-	574	1	338	2	N	587	499	1		302
							7	4	646	9						
04	1876	N	1876	-0-	-0-	-0-	548	1	631	2	N	628	650	1		280
							6	4	691	9						

HAUGLUM C WELL #: 5H RRCID -> 291912 COMPL. DATE 05/11/2015 TOTAL DEPTH 12097 PERF.11936 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	0		1818	-0-	1818	5790	95	1	1432	3	N	249	250	1		81
							17	4	274	9						
12	3100	N	1497	-0-	-1603	4187	96	1	1164	2	N	189	187	0		83
							29	4	208	9						
01	3100	N	1957	-0-	-1143	3044	484	1	1199	2	N	224	188	1		119
							28	4	246	9						
02	2800	N	1311	-0-	-1489	1555	447	1	605	2	N	226	264	1		81
							10	4	249	9						
03	3100	N	1709	-0-	-1391	164	645	1	811	2	N	220	181	1		120
							11	4	242	9						
04	1507	N	1343	-0-	-164	-0-	624	1	472	2	N	220	235	1		105
							5	4	242	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM C WELL #: 1H RRCID -> 291944 COMPL. DATE 11/30/2012 TOTAL DEPTH 12062 PERF.11900 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	-0-	-0-	-840	-0-					N	172	194	1			477
12	806	X	-0-	-0-	-806	-0-					N	153	314	0			316
01	871	X	871	-0-	-0-	-0-	396	1	242	2	N	202	191	1			327
							11	4	222	9							
02	723	N	723	-0-	-0-	-0-	406	1	126	2	N	169	185	1			311
							5	4	186	9							
03	1544	N	1544	-0-	-0-	-0-	359	1	1028	2	N	133	216	1			228
							11	4	146	9							
04	124	N	124	-0-	-0-	-0-	32	1	85	2	N	5					233
							1	4	6	9							

LOPEZ UNIT WELL #: 104 RRCID -> 291998 COMPL. DATE 11/03/2017 TOTAL DEPTH 11974 PERF.12610 - 21386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21293	X	21293	-0-	-0-	-0-	2430	1	15123	3	N	3152	3044	0			258
							273	4	3467	9							
12	20701	X	20701	-0-	-0-	-0-	2370	1	14985	2	N	2764	2895	0			127
							306	4	3040	9							
01	22493	X	22493	-0-	-0-	-0-	2786	1	15405	2	N	3428	3259	0			296
							531	4	3771	9							
02	19916	X	19916	-0-	-0-	-0-	2475	1	14154	2	N	2885	3010	0			171
							113	4	3174	9							
03	21452	X	18460	-0-	-2992	-0-	2537	1	12711	2	N	2729	2703	0			197
							210	4	3002	9							
04	20760	X	19659	-0-	-1101	-0-	2792	1	13877	2	N	2581	2515	0			263
							151	4	2839	9							

HAUGLUM A WELL #: 3H RRCID -> 291999 COMPL. DATE 02/18/2019 TOTAL DEPTH 12142 PERF.12275 - 18125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17400	X	11792	-0-	-5608	-0-	472	1	7086	3	N	3772	3730	1			43
							85	4	4149	9							
12	17500	X	17500	-0-	-0-	-0-	955	1	11533	2	N	4300	4265	0			78
							282	4	4730	9							
01	15872	X	13646	-0-	-2226	-0-	967	1	8258	2	N	3878	3925	1			31
							155	4	4266	9							
02	14336	X	7116	-0-	-7220	-0-	786	1	3236	2	N	2779	2771	1			39
							37	4	3057	9							
03	14043	X	10387	-0-	-3656	-0-	1072	1	4726	2	N	4131	4138	1			32
							45	4	4544	9							
04	11790	X	8508	-0-	-3282	-0-	979	1	3314	2	N	3813	3801	1			44
							21	4	4194	9							

JERRY HOUSE UNIT A WELL #: 1H RRCID -> 292001 COMPL. DATE 05/18/2014 TOTAL DEPTH 12166 PERF.12269 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	10	1	155	3	N	36	146	1			66
							2	4	40	9							
12	39	N	39	-0-	-0-	-0-	2	1	20	2	N	15	31	0			50
							17	9									
01	47	N	47	-0-	-0-	-0-	2	1	44	2	N	-0-					50
							1	4									
02	158	N	158	-0-	-0-	-0-	110	1	1	4	N	43					93
							47	9									
03	188	N	188	-0-	-0-	-0-	169	1	19	9	N	17	35	1			75
04	214	N	214	-0-	-0-	-0-	174	1	1	4	N	35	36	1			74
							39	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 1H RRCID -> 292026 COMPL. DATE 10/15/2013 TOTAL DEPTH 12146 PERF.12005 - 17956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	7	7	3			N	-0-					-0-
12	145	X	138	-0-	-7	-0-	9	1	108	2	N	16	16	0			-0-
							3	4	18	9							
01	6813	X	6813	-0-	-0-	-0-	737	1	5834	2	N	119	119	1			-0-
							111	4	131	9							
02	5764	X	5764	-0-	-0-	-0-	641	1	4983	2	N	80	79	1			1
							52	4	88	9							
03	6584	X	6584	-0-	-0-	-0-	815	1	5628	2	N	82	82	1			1
							51	4	90	9							
04	7137	X	7137	-0-	-0-	-0-	815	1	6057	2	N	211	208	1			4
							33	4	232	9							

HAUGLUM WELL #: 9H RRCID -> 292027 COMPL. DATE 12/16/2013 TOTAL DEPTH 12144 PERF.11959 - 17818

11	335922	X	94715	-0-	-241207	-0-	3823	1	57395	3	N	29825	29547	1			329
							689	4	32808	9							
12	95901	X	95901	-0-	-0-	-0-	4996	1	60345	2	N	26438	25959	0			808
							1478	4	29082	9							
01	107812	X	107812	-0-	-0-	-0-	3574	1	75153	2	N	25232	25855	1			185
							1330	4	27755	9							
02	69046	X	69046	-0-	-0-	-0-	2382	1	50136	2	N	14584	14646	1			123
							486	4	16042	9							
03	71492	X	71492	-0-	-0-	-0-	3041	1	54408	2	N	12351	12372	1			102
							457	4	13586	9							
04	65798	X	65798	-0-	-0-	-0-	2730	1	50413	2	N	11269	11235	1			136
							259	4	12396	9							

HAUGLUM WELL #: 2H RRCID -> 292124 COMPL. DATE 12/13/2013 TOTAL DEPTH 12096 PERF.11896 - 17635

11	0		336	-0-	336	3924	3	3	333	9	N	303	303	1			4
12	3100	N	125	-0-	-2975	949	1	1	6	2	N	107	108	0			3
							118	9									
01	3100	N	8455	-0-	5355	6304	614	1	4324	2	N	3122	3082	1			43
							83	4	3434	9							
02	2800	N	7038	-0-	4238	10542	541	1	3619	2	N	2582	2583	1			42
							38	4	2840	9							
03	3100	N	7210	-0-	4110	14652	642	1	3441	2	N	2814	2830	1			26
							32	4	3095	9							
04	3000	N	5763	-0-	2763	17415	556	1	2920	2	N	2064	2068	1			22
							17	4	2270	9							

HAUGLUM WELL #: 16H RRCID -> 292136 COMPL. DATE 03/09/2020 TOTAL DEPTH 12209 PERF.12326 - 18175

11	0		13940	-0-	13940	28984	661	1	9929	3	N	2937	2904	1			37
							119	4	3231	9							
12	39732	X	10748	-0-	-28984	-0-	583	1	7043	2	N	2682	2698	0			21
							172	4	2950	9							
01	13660	X	13660	-0-	-0-	-0-	1315	1	10295	2	N	1685	1674	1			32
							196	4	1854	9							
02	12806	X	12806	-0-	-0-	-0-	1170	1	7551	2	N	3641	3625	1			48
							80	4	4005	9							
03	12272	X	12272	-0-	-0-	-0-	1296	1	6953	2	N	3598	3617	1			29
							65	4	3958	9							
04	12214	X	12214	-0-	-0-	-0-	1231	1	7040	2	N	3548	3530	1			47
							40	4	3903	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
WARWICK-ARTEMIS, LLC 899023
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13023	-0-	13023	13023	2591 1755	1 9	8677	2	Y	1595	1516	1			448
12	0		12481	-0-	12481	25504	2545 1712	1 9	8224	2	Y	1556	1535	1			469
01	37067	X	11563	-0-	-25504	-0-	1485 1518	1 9	8560	2	Y	1380	1416	1			433
02	DLQ G-10		11313	-0-	11313	11313	2400 1329	1 9	7584	2	Y	1208	1173	1			468
*03	23355	X	12042	-0-	-11313	-0-	2234 1176	1 9	8632	2	Y	1069	1023	1			514
04	13020	X	11603	-0-	-1417	-0-	2079 1481	1 9	8043	2	Y	1346	1336	1			524

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17470	-0-	17470	17470	3619 1733	1 9	12118	2	Y	1575	1496	1			651
12	0		16938	-0-	16938	34408	3609 1667	1 9	11662	2	Y	1515	1495	1			671
01	50276	X	15868	-0-	-34408	-0-	2106 1631	1 9	12131	2	Y	1483	1522	1			632
02	DLQ G-10		14885	-0-	14885	14885	3190 1613	1 9	10082	2	Y	1466	1423	1			675
03	31323	X	16438	-0-	-14885	-0-	2960 2048	1 9	11430	2	Y	1862	1781	1			756
04	17460	X	15673	-0-	-1787	-0-	2843 1825	1 9	11005	2	Y	1659	1647	1			768

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

11	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	0		107	-0-	107	107	107	2			N	-0-					-0-
01	213	N	106	-0-	-107	-0-	106	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
12	0		698	-0-	698	698	698	2			N	-0-					-0-
01	1401	N	703	-0-	-698	-0-	703	2			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	0		108	-0-	108	108	108	2			N	-0-					-0-
01	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
12	2356	X	1601	-0-	-755	-0-	1601	2			N	-0-					-0-
01	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
02	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
03	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	530	R	530	-0-	-0-	-0-	530	1			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					62
12	0	#	-0-	-0-	-0-	-0-					N	-0-					62
01	0	#	-0-	-0-	-0-	-0-					N	-0-					62
02	0	#	-0-	-0-	-0-	-0-					N	-0-					62
03	0	#	-0-	-0-	-0-	-0-					N	-0-					62
*04	3822	R	3822	-0-	-0-	-0-	3793	2	29	9	N	26					88

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC 263648
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF. 11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2174	-0-	2174 B	4733	580 1 249 9		1345	2	N	226	184	1			262
12	0		2177	-0-	2177 B	6910	620 1 278 9		1279	2	N	253	364	1			151
01	0		1912	-0-	1912 B	8822	540 1 208 9		1164	2	N	189	175	1			165
02	10062	X	1240	-0-	-8822 B	-0-	460 1 90 9		690	2	N	82					247
03	2671	N	2671	-0-	-0- B	-0-	620 1 209 9		1842	2	N	190	183	1			254
04	2058	N	2058	-0-	-0- B	-0-	600 1 220 9		1238	2	N	200	180	1			274

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF. 11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3243	-0-	3243 B	7888	700 1 144 9		2399	2	N	131	173	1			118
12	0		2910	-0-	2910 B	10798	775 1 129 9		2006	2	N	117					235
01	0		2500	-0-	2500 B	13298	750 1 81 9		1669	2	N	74	154	1			155
02	15742	X	2444	-0-	-13298 B	-0-	700 1 145 9		1599	2	N	132	168	1			119
03	3379	X	3278	-0-	-101 B	-0-	775 1 139 9		2364	2	N	126	159	1			86
04	3240	X	2415	-0-	-825 B	-0-	750 1 128 9		1537	2	N	116					202

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
RENUERGY LLC 702210
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					185
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					185
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					185
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					185
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					185
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 12/14/2022 - WELL PLUGGED 12/14/22

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					176
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					176
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	7	-0-	7	B	7	5	1	2	9	N	2				74
12		0	8	-0-	8	B	15	7	1	1	9	N	1				75
01		25 N	10	-0-	-15	B	-0-	9	1	1	9	N	1				76
02		11 N	11	-0-	-0-	B	-0-	9	1	2	9	N	2				78
03		12 N	12	-0-	-0-	B	-0-	10	1	2	9	N	2				80
04		10 N	NO RPT	-0-	-10	B	-0-					N	NO RPT				80

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0		-0-	-0-	-0- B	-0-					N	-0-					103
01	0		-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2130	-0-	-0- B	-0-	1814	2	316	9	N	287	454	1			72
12	2116	N	2116	-0-	-0- B	-0-	1834	2	282	9	N	256	181	1			147
01	2635	N	2296	-0-	-339 B	-0-	2003	2	293	9	N	266	178	1			235
02	1988	N	1963	-0-	-25 B	-0-	1714	2	249	9	N	226	359	1			102
03	2140	N	2140	-0-	-0- B	-0-	1890	2	250	9	N	227	179	1			150
04	2220	N	2172	-0-	-48 B	-0-	1887	2	285	9	N	259	177	1			232

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	11	10	1	1	9	N	1					561
12	0		11	-0-	11	22	9	1	2	9	N	2					563
01	35	N	13	-0-	-22	-0-	11	1	2	9	N	2					565
02	8	N	8	-0-	-0-	-0-	7	1	1	9	N	1					566
03	9	N	9	-0-	-0-	-0-	8	1	1	9	N	1					567
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					567

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	2	1	4			N	-0-					-0-
12	0		1	-0-	1	3	1	4			N	-0-					-0-
01	0		1	-0-	1	4	1	4			N	-0-					-0-
*02	5	N	1	-0-	-4	-0-	1	4			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	54	54	2			N	-0-					-0-
12	0		1	-0-	1	55	1	4			N	-0-					-0-
01	0		1	-0-	1	56	1	4			N	-0-					-0-
02	57	N	1	-0-	-56	-0-	1	4			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		670	-0-	670	670	376	2	294	9	Y	267	261	1			38
12	1207	R	537	-0-	-670	-0-	318	2	219	9	Y	199	175	1			62
01	744	R	744	-0-	-0-	-0-	515	2	229	9	Y	208	220	1			50
02	560	N	540	-0-	-20	-0-	317	2	223	9	Y	203	186	1			67
03	527	N	149	-0-	-378	-0-	109	2	40	9	Y	36	48	1			55
*04	600	N	-0-	-0-	-600	-0-					Y	-0-	25	1			30

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
12	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
01	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
02	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
04	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68

ELOISE (6760) //CONT.// 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	399	-0-	-412 B	-0-	115	2	284	9	Y	258	251	1			37
12	0		316	-0-	316 B	316	106	2	210	9	Y	191	168	1			60
01	665	N	349	-0-	-316 B	-0-	129	2	220	9	Y	200	212	1			48
02	292	N	292	-0-	-0- B	-0-	79	2	213	9	Y	194	178	1			64
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	94	2	223	9	Y	203	124	1			143
04	296	N	296	-0-	-0- B	-0-	103	2	193	9	Y	175	147	1			171

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

11	0		4483	-0-	4483 B	6926	4471	2	12	9	N	11					113
12	0		4863	-0-	4863 B	11789	4842	2	21	9	N	19					132
01	0		2811	-0-	2811 B	14600	2786	2	25	9	N	23	90	1			65
02	7000	N	999	-0-	-6001 B	8599	999	2			N	-0-					65
03/01 BALANCING DATE STATUS -> 8599																	
03	7750	N	2086	-0-	-5664 B	2935	2086	2			N	-0-					65
04	6028	N	3093	-0-	-2935 B	-0-	3093	2			N	-0-					65

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

11	DLQ H-10	NO RPT		-0-	-0-	121274					N	NO RPT					-0-
12	DLQ H-10	NO RPT		-0-	-0-	121274					N	NO RPT					-0-
01	DLQ H-10	NO RPT		-0-	-0-	121274					N	NO RPT					-0-
02	DLQ H-10	NO RPT		-0-	-0-	121274					N	NO RPT					-0-
03	DLQ H-10	NO RPT		-0-	-0-	121274					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

11	0		-0-	-0-	-0- B	-1844					Y	-0-					59
12	0		170	-0-	170 B	-1674	170	2			Y	-0-					59
01	0		92	-0-	92 B	-1582	92	2			Y	-0-					59
02	0	N	105	-0-	105 B	-1477	105	2			Y	-0-					59
03	155	N	192	-0-	37 B	-1440	192	2			Y	-0-					59
04	90	N	135	-0-	45 B	-1395	135	2			Y	-0-					59

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED PRORATED CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		928	-0-	928 B	2306	852	2	76	9	Y	69	107	0			211
12	0		15	-0-	15 B	2321	12	2	3	9	Y	3					214
01	0		1629	-0-	1629 B	3950	1506	2	123	9	Y	112	118	0			208
02	868	N	558	-0-	-310 B	3640	506	2	52	9	Y	47					255
03/01 BALANCING DATE STATUS -> 3640																	
03	15	N	861	-0-	846 B	4486	777	2	84	9	Y	76	70	0			261
04	4840	N	354	-0-	-4486 B	-0-	330	2	24	9	Y	22	52	0			231

THREE J ENERGY, INC. 857686
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51 B	51	50	1	1	9	N	1					89
12	0		51	-0-	51 B	102	50	1	1	9	N	1					90
01	0		52	-0-	52 B	154	50	1	2	9	N	2					92
02	206	N	52	-0-	-154 B	-0-	50	1	2	9	N	2					94
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					94
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					94

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					59
12	0		-0-	-0-	-0-	-0-					N	-0-					59
01	0		-0-	-0-	-0-	-0-					N	-0-					59
02	0	#	-0-	-0-	-0-	-0-					N	-0-					59
03	0	#	-0-	-0-	-0-	-0-					N	-0-					59
04	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18540		11195	-0-	-7345	172	11004	2	191	9	N	174					287
12	9083	#	7535	-0-	-1548	-0-	7378	2	157	9	N	143	188	1			242
01	0		8272	-0-	8272	8272	8129	2	143	9	N	130	186	1			186
02	10416	#	1149	-0-	-9267	-0-	1132	2	17	9	N	15					201
03	11563	#	8508	-0-	-3055	-0-	8389	2	119	9	Y	108	186	1			123
04	11190	#	7020	-0-	-4170	-0-	6918	2	102	9	Y	93					216

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5515	-0-	5515	5515	305	1	5210	2	N	-0-					-0-
12	0		4915	-0-	4915	10430	337	1	4578	2	N	-0-					-0-
01	0		2640	-0-	2640	13070	305	1	2335	2	N	-0-					-0-
02	15125		2655	-0-	-12470	600	322	1	2333	2	N	-0-					-0-
03	5704	#	4036	-0-	-1668	-0-	334	1	3702	2	N	-0-					-0-
04	5520	#	2549	-0-	-2971	-0-	339	1	2210	2	N	-0-					-0-

FAGAN (5830) 29938 877 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 15 RRCID -> 293713 COMPL. DATE 02/17/2023 TOTAL DEPTH 6415 PERF. 5831 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11883	-0-	11883	11967	658	1	11225	2	N	-0-					-0-
12	0		7780	-0-	7780	19747	533	1	7247	2	N	-0-					-0-
01	0		-0-	-0-	-0-	19747					N	-0-					-0-
02	18340		1390	-0-	-16950	2797	168	1	1220	2	N	2	2	1			-0-
							2	9									
03	12276	#	4005	-0-	-8271	-0-	330	1	3662	2	N	12	11	1			1
							13	9									
04	11880	#	894	-0-	-10986	-0-	115	1	753	2	N	24	24	1			1
							26	9									

FAGAN (6110) 29938 937 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL 'A' WELL #: A 16 RRCID -> 293745 COMPL. DATE 12/20/2022 TOTAL DEPTH 6427 PERF. 6090 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2805	-0-	2805	2805	192	1	2613	2	N	-0-					-0-
01	0		2291	-0-	2291	5096	265	1	2026	2	N	-0-					-0-
02	31304		271	-0-	-31033	-0-	33	1	238	2	N	-0-					-0-
03	34658		-0-	-0-	-34658	-0-					N	-0-					-0-
04	33540		-0-	-0-	-33540	-0-					N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		605	-0-	605 B	1389	601	2	4	9	N	4					118
12	0		522	-0-	522 B	1911	487	2	35	9	N	32	9	1			141
01	0		730	-0-	730 B	2641	706	2	24	9	N	22					163
02	2800	N	538	-0-	-2262 B	379	521	2	17	9	N	15	8	1			170
03/01 BALANCING DATE STATUS -> 379																	
03	821	N	442	-0-	-379 B	-0-	439	2	3	9	N	3					173
04	720	N	445	-0-	-275 B	-0-	437	2	8	9	N	7	96	1			84

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1029	-0-	1029	2280	1008	2	21	9	N	19					109
12	0		949	-0-	949	3229	898	2	51	9	N	46	17	1			138
01	0		1125	-0-	1125	4354	1078	2	47	9	N	43					181
02	2800	N	1243	-0-	-1557	2797	1158	2	85	9	N	77	206	1			52
03	3100	N	1080	-0-	-2020	777	1023	2	57	9	N	52					104
04	1750	N	973	-0-	-777	-0-	897	2	76	9	N	69	103	1			70

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

11	0	-0-	-0-	-0-	-0-						N	-0-					38
12	0	-0-	-0-	-0-	-0-						N	-0-					38
01	0	-0-	-0-	-0-	-0-						N	-0-					38
02	0	N	-0-	-0-	-0-	-0-						N	-0-				38
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				38
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				38

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	8212 -0-	8212	14022	8096	2	116	9	N	105	157	1			204
12			0	5156 -0-	5156	19178	5043	2	113	9	N	103	154	1			153
01			0	5952 -0-	5952	25130	5853	2	99	9	N	90					243
02	29430	X	4300	-0-	-25130	-0-	4188	2	112	9	N	102	180	1			165
03	8494	X	198	-0-	-8296	-0-	196	2	2	9	N	2					167
04	8220	X	25	-0-	-8195	-0-	25	2			N	-0-					167

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	424 -0-	424	2288	405	2	19	9	N	17					149
12			0	97 -0-	97	2385	93	2	4	9	N	4					153
01			0	11 -0-	11	2396	11	2			N	-0-					153
02	2800	N	509	-0-	-2291	105	503	2	6	9	N	5					158
03	365	N	260	-0-	-105	-0-	257	2	3	9	N	3					161
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					161

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC 100467
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4971	-0-	4971	9793	319	1	4652	2	N	-0-					64
12	0		5084	-0-	5084	14877	330	1	4746	2	N	7					71
							8	9									
01	18983	X	4106	-0-	-14877	-0-	329	1	3742	2	N	32	32	8			71
							35	9									
02	4312	X	3628	-0-	-684	-0-	298	1	3330	2	N	-0-					71
03	4774	X	4015	-0-	-759	-0-	329	1	3686	2	N	-0-					71
04	4620	X	3787	-0-	-833	-0-	319	1	3461	2	N	6	71	1			6
							7	9									

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7934	-0-	7934	15849	957	1	6977	2	N	-0-					170
12	0		7836	-0-	7836	23685	989	1	6775	2	N	65	178	1			57
							72	9									
01	31532	X	7847	-0-	-23685	-0-	989	1	6836	2	N	20	9	8			68
							22	9									
02	7392	X	6818	-0-	-574	-0-	893	1	5904	2	N	19					87
							21	9									
03	8184	X	7826	-0-	-358	-0-	989	1	6795	2	N	38					125
							42	9									
04	7920	X	7905	-0-	-15	-0-	957	1	6917	2	N	28					153
							31	9									

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		641	-0-	641	1317	304	1	337	2	N	-0-					55
12	0		5069	-0-	5069	6386	314	1	4747	2	N	7					62
							8	9									
01	0		768	-0-	768	7154	314	1	454	2	N	-0-					62
02	2800	N	605	-0-	-2195	4959	284	1	321	2	N	-0-					62
03	5725	X	766	-0-	-4959	-0-	314	1	452	2	N	-0-					62
04	714	X	714	-0-	-0-	-0-	304	1	403	2	N	6	62	1			6
							7	9									

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1580	-0-	1580	3303	289	1	1291	2	N	-0-					162
12	0		5045	-0-	5045	8348	299	1	4746	2	N	-0-					162
01	0		1537	-0-	1537	9885	299	1	1238	2	N	-0-					162
02	2800	N	1287	-0-	-1513	8372	270	1	1017	2	N	-0-					162
03	9824	X	1452	-0-	-8372	-0-	298	1	1154	2	N	-0-					162
04	1950	X	1352	-0-	-598	-0-	289	1	1063	2	N	-0-					162

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24630	X	22276	-0-	-2354	-0-	45	1	22185	2	N	42					192
							46	9									
12	28489	X	4884	-0-	-23605	-0-	46	1	4747	2	N	83	178	1			97
							91	9									
01	28489	X	22533	-0-	-5956	-0-	47	1	22425	2	N	55	27	8			125
							61	9									
02	22064	X	19737	-0-	-2327	-0-	42	1	19675	2	N	18					143
							20	9									
03	24428	X	20802	-0-	-3626	-0-	47	1	20749	2	N	5					148
							6	9									
04	22290	X	19942	-0-	-2348	-0-	45	1	19791	2	N	96	177	1			67
							106	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3535	-0-	-215	-0-	30	1	3483	2	N	20					168
							22	9									
12	4803	X	4803	-0-	-0-	-0-	31	1	4747	2	N	23	156	1			35
							25	9									
01	4433	X	4047	-0-	-386	-0-	31	1	3994	2	N	20	12	8			43
							22	9									
02	3752	X	3439	-0-	-313	-0-	28	1	3390	2	N	19					62
							21	9									
03	4433	X	3503	-0-	-930	-0-	31	1	3372	2	N	91					153
							100	9									
04	4290	X	3227	-0-	-1063	-0-	30	1	3124	2	N	66	177	1			42
							73	9									

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1698	-0-	-72	-0-	30	1	1668	2	N	-0-					162
12	4845	X	4845	-0-	-0-	-0-	31	1	4747	2	N	61	176	1			47
							67	9									
01	2023	X	2023	-0-	-0-	-0-	31	1	1951	2	N	37	34	8			50
							41	9									
02	1596	N	1378	-0-	-218	-0-	28	1	1347	2	N	3					53
							3	9									
03	2449	X	1780	-0-	-669	-0-	31	1	1739	2	N	9					62
							10	9									
04	2370	X	1601	-0-	-769	-0-	30	1	1570	2	N	1					63
							1	9									

MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2023

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
MARATHON OIL EF LLC 525398
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	217					N	-0-					89
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					89
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					89
02	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					89
03/01 BALANCING DATE STATUS -> -0-																		
*03	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					89
04	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9		-0-	51	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	42	N	42	-0-	-0-		-0-	42	2			N	-0-					-0-
02	56	N	36	-0-	-20		-0-	36	2			N	-0-					-0-
*03	25	N	25	-0-	-0-		-0-	25	2			N	-0-					-0-
*04	12	N	12	-0-	-0-		-0-	12	2			N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					184
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					184
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					184
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					184
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					184
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5632	-0-	5632	5632	814	1	4818	2	N	-0-					270
12	10592	X	4960	-0-	-5632	-0-	745	1	4215	2	N	-0-					270
01	0		5842	-0-	5842	5842	948	1	4894	2	N	-0-					270
02	10160	X	4318	-0-	-5842	-0-	819	1	3499	2	N	-0-					270
03	6665	X	2695	-0-	-3970	-0-	604	1	2091	2	N	-0-					270
04	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5936	-0-	5936	5936	858	1	5078	2	N	-0-					137
12	11203	X	5267	-0-	-5936	-0-	791	1	4476	2	N	-0-					137
01	0		7360	-0-	7360	7360	1194	1	6166	2	N	-0-					137
02	12902	X	5542	-0-	-7360	-0-	1051	1	4491	2	N	-0-					137
03	6417	X	5219	-0-	-1198	-0-	1170	1	4049	2	N	-0-					137
04	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4341	-0-	4341	4341	627	1	3714	2	N	-0-					210
12	9486	X	5145	-0-	-4341	-0-	773	1	4372	2	N	-0-					210
01	0		5906	-0-	5906	5906	958	1	4948	2	N	-0-					210
02	11120	X	5214	-0-	-5906	-0-	989	1	4225	2	N	-0-	193	1			17
*03	5693	X	5693	-0-	-0-	-0-	1276	1	4417	2	N	-0-					17
04	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					17

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	24	3	1	21	2	N	-0-					40
12	24	N	-0-	-0-	-24	-0-					N	-0-					40
01	0		-0-	-0-	-0-	-0-					N	-0-					40
02	101	N	101	-0-	-0-	-0-	19	1	82	2	N	-0-					40
*03	59	N	59	-0-	-0-	-0-	13	1	46	2	N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	7161	-0-	-2469	-0-	7104	2	57	9	N	52					174
12	0		6150	-0-	6150	6150	6092	2	58	9	N	53					227
01	11428	X	5278	-0-	-6150	-0-	5201	2	77	9	N	70	183	1			114
02	7588	X	4595	-0-	-2993	-0-	4540	2	55	9	N	50					164
03	7657	X	6149	-0-	-1508	-0-	6093	2	56	9	N	51					215
04	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					215

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	640	-0-	-644 B	-0-	612	2	28	9	N	25					223
12	0		365	-0-	365 B	365	345	2	20	9	N	18					241
01	0		92	-0-	92 B	457	63	2	29	9	N	26	179	1			88
02	487	N	30	-0-	-457 B	-0-	15	2	15	9	N	14					102
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					102
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					102

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					133
12	0		-0-	-0-	-0- B	-0-					N	-0-					133
01	0		-0-	-0-	-0- B	-0-					N	-0-					133
02	0		-0-	-0-	-0- B	-0-					N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					133
04	0		-0-	-0-	-0- B	-0-					N	-0-					133

FRANCITAS (FRIO 8600) //CONT.// 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

11	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT				-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF. 11028 - 11037

11	5554 X	5554	-0-	-0-	-0-	5057	2	497	9	N	452	359	1			307
12	5707 X	5707	-0-	-0-	-0-	5192	2	515	9	N	468	540	1			235
01	0	5346	-0-	5346	5346	4828	2	518	9	N	471	544	1			162
02	10172 X	4826	-0-	-5346	-0-	4377	2	449	9	N	408	330	1			240
03	5388 X	5388	-0-	-0-	-0-	4938	2	450	9	N	409	365	1			284
04	5186 X	5186	-0-	-0-	-0-	4720	2	466	9	N	424	533	1			175

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210		-0-					N	-0-					115
12	217	N	-0-	-0-	-217		-0-					N	-0-					115
01	0	N	-0-	-0-	-0-		-0-					N	-0-					115
02	0	N	-0-	-0-	-0-		-0-					N	-0-					115
03	0	N	-0-	-0-	-0-		-0-					N	-0-					115
04	0	N	-0-	-0-	-0-		-0-					N	-0-					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	418	-0-	-62		-0-	418	2			N	-0-					335
12	462	N	462	-0-	-0-		-0-	418	2	44	9	N	40	158	1			217
01	465	N	465	-0-	-0-		-0-	465	2			N	-0-					217
02	446	N	446	-0-	-0-		-0-	446	2			N	-0-					217
03	465	N	184	-0-	-281		-0-	184	2			N	-0-					217
04	450	N	134	-0-	-316		-0-	134	2			N	-0-					217

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-		-0-	300	2			N	-0-					289
12	657	N	657	-0-	-0-		-0-	657	2			N	-0-					289
01	290	N	290	-0-	-0-		-0-	290	2			N	-0-					289
02	337	N	337	-0-	-0-		-0-	337	2			N	-0-					289
*03	651	N	243	-0-	-408		-0-	243	2			N	-0-					289
*04	270	N	246	-0-	-24		-0-	246	2			N	-0-					289

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					25

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	362	2	233	9	N	212	179	1			33

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

11	0		-0-	-0-	-0-	-0-					N	-0-					26
12	0		-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

11	0		-0-	-0-	-0-	-0-					N	-0-					41
12	0		-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

11	0		-0-	-0-	-0-	-0-					N	-0-					41
12	0		-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					119
12	0		-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

11	0		-0-	-0-	-0-	-0-					N	-0-					72
12	0		-0-	-0-	-0-	-0-					N	-0-					72
01	0	X	-0-	-0-	-0-	-0-					N	-0-					72
02	0	X	-0-	-0-	-0-	-0-					N	-0-					72
03	0	X	-0-	-0-	-0-	-0-					N	-0-					72
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

11	0		-0-	-0-	-0-	-0-					N	-0-					3
12	0		-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

11	0		-0-	-0-	-0-	-0-					N	-0-					208
12	0		-0-	-0-	-0-	-0-					N	-0-					208
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					10
12	0		-0-	-0-	-0-	-0-					N	-0-					10
01	0		-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

11	53	R	19	-0-	-34	-0-	19	2			N	-0-					-0-
12	19	R	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	0		24	-0-	24	24	24	2			N	-0-					-0-
02	276	N	252	-0-	-24	-0-	252	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

GABRYSCH (6300) 33603 570 ASSOCIATED 49B CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 4 RRCID -> 293511 COMPL. DATE 01/10/2016 TOTAL DEPTH N/A PERF. 6300 - 6302

11	13020		29	-0-	-12991	18423	29	2			N	-0-					-0-
12	13454		22	-0-	-13432	4991	22	2			N	-0-					-0-
01	5017	R	26	-0-	-4991	-0-	26	2			N	-0-					-0-
02	309	R	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	745	R	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*04	734	R	734	-0-	-0-	-0-	734	2			N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	R	10	-0-	-0-	-0-	10	2			N	-0-					2
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					2
01	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) //CONT.// 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY //CONT.// 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	400	-0-	400	6099	400	2			Y	-0-					4
12	DLQ	G-10	121	-0-	121	6220	121	2			Y	-0-					4
01	DLQ	G-10	140	-0-	140	6360	140	2			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	6360					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	6360					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	6360					Y	NO RPT					-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		405	-0-	405 B	991	161	1	244	9	N	222	238	1			48
12	0		334	-0-	334 B	1325	200	1	134	9	N	122	127	1			43
01	0		318	-0-	318 B	1643	196	1	122	9	N	111	126	1			28
02	1891	N	248	-0-	-1643 B	-0-	160	1	88	9	N	80	66	1			42
03	341	N	308	-0-	-33 B	-0-	198	1	110	9	N	100	126	1			16
04	326	N	326	-0-	-0- B	-0-	171	1	155	9	N	141	101	1			56

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

11	14B2 EXT	-0-	-0-	-0-	-0-			N	83			144
12	14B2 EXT	-0-	-0-	-0-	-0-			N	65	179	1	30
01	14B2 EXT	-0-	-0-	-0-	-0-			N	55			85
02	14B2 EXT	-0-	-0-	-0-	-0-			N	112	174	1	23
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			23

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9824	R	9824	-0-	-0-	-0-	9479	2	345	9	N	314	157	1			218
12	10013	#	9320	-0-	-693	-0-	9067	2	253	9	N	230	351	1			97
01	10075	#	8862	-0-	-1213	-0-	8528	2	334	9	N	304	351	1			50
02	9100	#	7407	-0-	-1693	-0-	7095	2	312	9	N	284	173	1			161
03	10075	#	9386	-0-	-689	-0-	9086	2	300	9	N	273	340	1			94
04	9810	#	8028	-0-	-1782	-0-	7684	2	344	9	N	313	179	1			228

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF. 10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

11	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
12	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

11	0		974	-0-	974	1980	19 11	1 9	944	2	N	10					74
12	0		838	-0-	838	2818	18 12	1 9	808	2	N	11					85
01	0		938	-0-	938	3756	19 15	1 9	904	2	N	14					99
02	2800	N	818	-0-	-1982	1774	17 10	1 9	791	2	N	9	15	1			93
03	2527	N	753	-0-	-1774	-0-	16 11	1 9	726	2	N	10					103
04	900	N	824	-0-	-76	-0-	18 15	1 9	791	2	N	14					117

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

11	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
BARNES WELL #: 2 RRCID -> 293218 COMPL. DATE 04/11/2022 TOTAL DEPTH 12398 PERF.11832 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1057 -0-	1057	1057	1054	2	3	9	N	3	170	1			50
12			0	586 -0-	586	1643	578	2	8	9	N	7					57
01			0	584 -0-	584	2227	574	2	10	9	N	9					66
*02	2227	R	-0-	-0-	-2227	-0-					N	-0-					66
03	1333	#	366	-0-	-967	-0-	353	2	13	9	N	12					78
04	1050	#	161	-0-	-889	-0-	158	2	3	9	N	3					81

TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

11		0	1956	-0-	1956	4037	111	1	1845	2	Y	-0-					-0-
12		0	2188	-0-	2188	6225	126	1	2062	2	Y	-0-					-0-
01		0	2093	-0-	2093	8318	128	1	1965	2	Y	-0-					-0-
02	2800	N	384	-0-	-2416	5902	104	1	280	2	Y	-0-					-0-
03	3100	N	2341	-0-	-759	5143	129	1	2212	2	Y	-0-					-0-
04	3000	N	2088	-0-	-912	4231	117	1	1971	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12398 PERF.12538 - 12750

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6

WORKED OVER ANOTHER ZONE.. 04/11/2022

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

11		90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
12		630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
01		549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
02		56	N	-0-	-0-	-56	-0-					N	-0-					-0-
*03		0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

11	0		298	-0-	298	629	17	1	281	2	Y	-0-					-0-
12	0		259	-0-	259	888	15	1	244	2	Y	-0-					-0-
01	0		239	-0-	239	1127	15	1	224	2	Y	-0-					-0-
02	1186	N	59	-0-	-1127	-0-	16	1	43	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

11	0		4215	-0-	4215	7883	239 11	1 9	3965	2	Y	10					39
12	0		4147	-0-	4147	12030	238 25	1 9	3884	2	Y	23					62
01	0		3892	-0-	3892	15922	237 28	1 9	3627	2	Y	25					87
02	16648	X	726	-0-	-15922	-0-	196	1	530	2	Y	-0-					87
03	4371	X	4043	-0-	-328	-0-	223 13	1 9	3807	2	Y	12					99
04	4230	X	4031	-0-	-199	-0-	225 28	1 9	3778	2	Y	25					124

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	15	-0-	-27 B	-0-	15	2			N	-0-					252
12	93	N	13	-0-	-80 B	-0-	13	2			N	-0-					252
01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					252
02	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					252
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					252
*04	84	N	10	-0-	-74 B	-0-	10	2			N	-0-					252

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	15	-0-	-27 B	-0-	15	2			N	-0-					72
12	93	N	13	-0-	-80 B	-0-	13	2			N	-0-					72
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					72
02	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					72
*04	84	N	21	-0-	-63 B	-0-	10	2	11	9	N	10					82

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2012	-0-	2012	2012	2012	2			N	-0-					174
12	0		1635	-0-	1635	3647	1635	2			N	-0-					174
01	0		1696	-0-	1696	5343	1692	2	4	9	N	4					178
02	2800	N	78	-0-	-2722	2621	78	2			N	-0-					178
03	2621	N	-0-	-0-	-2621	-0-					N	-0-					178
04	1650	N	-0-	-0-	-1650	-0-					N	-0-					178

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8180) 34501 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PEEBLES WELL #: 1 RRCID -> 292290 COMPL. DATE 03/04/2022 TOTAL DEPTH 11005 PERF. 8217 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY		-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12	0		-0-	-0-	-0-	-0-					N	-0-					32
01	0		-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

11	10020	X	8053	-0-	-1967	-0-	7922	2	131	9	Y	119	48	1			219
12	9207	X	8213	-0-	-994	-0-	8046	2	167	9	Y	152	252	1			119
01	9145	X	7621	-0-	-1524	-0-	7522	2	99	9	Y	90	47	1			162
02	8260	X	7229	-0-	-1031	-0-	7083	2	146	9	Y	133	92	1			203
03	8773	X	7633	-0-	-1140	-0-	7457	2	176	9	Y	160	129	1			234
04	8040	X	6721	-0-	-1319	-0-	6629	2	92	9	Y	84	209	1			109

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

11	0		2920	-0-	2920	2920	2803	2	117	9	Y	106	17	1			368
12	0		4630	-0-	4630	7550	4458	2	172	9	Y	156	228	1			296
01	0		4524	-0-	4524	12074	4339	2	185	9	Y	168	26	1			438
02	16392	X	4318	-0-	-12074	-0-	4133	2	185	9	Y	168	237	1			369
03	4619	X	4501	-0-	-118	-0-	4296	2	205	9	Y	186	253	1			302
04	4470	X	4388	-0-	-82	-0-	4287	2	101	9	Y	92	28	1			366

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

11	0		998	-0-	998	2138	270	1	728	2	N	-0-					53
12	0		762	-0-	762	2900	210	1	552	2	N	-0-					53
01	0		833	-0-	833	3733	230	1	603	2	N	-0-					53
02	2800	N	543	-0-	-2257	1476	150	1	393	2	N	-0-					53
03	2223	N	747	-0-	-1476	-0-	150	1	597	2	N	-0-					53
04	810	N	98	-0-	-712	-0-	30	1	68	2	N	-0-					53

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

11	0		221	-0-	221	570	221	2			N	-0-					18
12	0		164	-0-	164	734	164	2			N	-0-	3	1			15
01	0		186	-0-	186	920	186	2			N	-0-					15
02	1258	N	338	-0-	-920	-0-	338	2			N	-0-	5	1			10
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					10
04	180	N	158	-0-	-22	-0-	158	2			N	-0-	2	1			8

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9435	-0-	9435	19318	9334	2	101	9	N	92					344
12	0		7787	-0-	7787	27105	7549	2	238	9	N	216	140	1			420
01	0		9428	-0-	9428	36533	9336	2	92	9	N	84	350	1			154
02	46174	X	9641	-0-	-36533	-0-	9379	2	262	9	N	238	144	1			248
03	9889	X	6507	-0-	-3382	-0-	6429	2	78	9	N	71					319
04	9459	X	9459	-0-	-0-	-0-	9207	2	252	9	N	229	325	1			223

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

11	0		3409	-0-	3409	B	3409	3345	2	64	9	N	58	20	1		255
12	0		3387	-0-	3387	B	6796	3296	2	91	9	N	83	37	1		301
01	0		3252	-0-	3252	B	10048	3202	2	50	9	N	45	192	1		154
02	13032	X	2984	-0-	-10048	B	-0-	2929	2	55	9	N	50	38	1		166
03	3782	X	3075	-0-	-707	B	-0-	2970	2	105	9	N	95	51	1		210
04	3420	X	2815	-0-	-605	B	-0-	2763	2	52	9	N	47	187	1		70

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

11	0		1418	-0-	1418	B	1418	1341	2	77	9	N	70	8	1		257
12	0		1402	-0-	1402	B	2820	1319	2	83	9	N	75	193	1		139
01	0		1302	-0-	1302	B	4122	1256	2	46	9	N	42	8	1		173
02	5433	X	1311	-0-	-4122	B	-0-	1228	2	83	9	N	75	16	1		232
03	1536	N	1536	-0-	-0-	B	-0-	1437	2	99	9	N	90	203	1		119
04	1326	N	1326	-0-	-0-	B	-0-	1243	2	83	9	N	75	8	1		186

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

11	0		949	-0-	949	B	949	874	2	75	9	N	68	5	1		191
12	0		1326	-0-	1326	B	2275	1232	2	94	9	N	85	174	1		102
01	0		1251	-0-	1251	B	3526	1177	2	74	9	N	67	7	1		162
02	4470	X	944	-0-	-3526	B	-0-	887	2	57	9	N	52	11	1		203
03	1333	N	1264	-0-	-69	B	-0-	1195	2	69	9	N	63	179	1		87
04	1200	N	1181	-0-	-19	B	-0-	1124	2	57	9	N	52	7	1		132

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

11	0		-0-	-0-	-0-		130					N	-0-				41
12	0		147	-0-	147		277	147	2			N	-0-				41
01	0		88	-0-	88		365	88	2			N	-0-				41
02	365	N	-0-	-0-	-365		-0-					N	-0-				41
03	155	N	102	-0-	-53		-0-	102	2			N	-0-				41
04	116	N	116	-0-	-0-		-0-	116	2			N	-0-				41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1461	R	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
01	549	R	549	-0-	-0-	-0-	547	2	2	9	N	2					2
02	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2					4
*03	1092	N	1092	-0-	-0-	-0-	1090	2	2	9	N	2					6
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					6

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

11	4509	X	2286	-0-	-2223	B	-0-	2210	2	76	9	N	69				158
12	2031	N	2031	-0-	-0-	B	-0-	2013	2	18	9	N	16				174
01	2170	N	2170	-0-	-0-	B	-0-	2135	2	35	9	N	32				206
02	2061	N	2061	-0-	-0-	B	-0-	2016	2	45	9	N	41	185	1		62
*03	2204	N	2204	-0-	-0-	B	-0-	2174	2	30	9	N	27				89
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				89

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

11	2157	N	973	-0-	-1184	B	-0-	973	2			N	-0-				232
12	1242	N	1242	-0-	-0-	B	-0-	1242	2			N	-0-				232
01	1086	N	1086	-0-	-0-	B	-0-	1086	2			N	-0-				232
02	1080	N	1080	-0-	-0-	B	-0-	1080	2			N	-0-				232
03	1240	N	1092	-0-	-148	B	-0-	1092	2			N	-0-				232
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				232

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

11	9420	X	7956	-0-	-1464	B	-0-	7677	2	279	9	N	254	367	1		79
12	9238	X	6938	-0-	-2300	B	-0-	6661	2	277	9	N	252	189	1		142
01	10106	X	9480	-0-	-626	B	-0-	9159	2	321	9	N	292	365	1		69
02	9128	X	9103	-0-	-25	B	-0-	8753	2	350	9	N	318	193	1		194
03	9621	X	9621	-0-	-0-	B	-0-	9356	2	265	9	N	241	367	1		68
04	10655	X	10655	-0-	-0-	B	-0-	10324	2	331	9	N	301	174	1		195

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

11	2598	X	2598	-0-	-0-	B	-0-	2499	2	99	9	N	90				251
12	2821	X	2608	-0-	-213	B	-0-	2477	2	131	9	N	119	190	1		180
01	3100	X	1739	-0-	-1361	B	-0-	1645	2	94	9	N	85				265
02	1817	N	1817	-0-	-0-	B	-0-	1743	2	74	9	N	67	189	1		143
03	2972	N	2972	-0-	-0-	B	-0-	2889	2	83	9	N	75				218
04	2412	N	2412	-0-	-0-	B	-0-	2314	2	98	9	N	89	181	1		126

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	281	-0-	-580	-0-	281	2			Y	-0-					14
12	0		188	-0-	188	188	188	2			Y	-0-					14
01	0		288	-0-	288	476	288	2			Y	-0-					14
02	743	N	267	-0-	-476	-0-	267	2			Y	-0-	14	7			-0-
03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	7	1	330	2	Y	-0-					-0-

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					87
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					87
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		77	-0-	77	77	70	2	7	9	N	6					104
12	186	N	108	-0-	-78	-0-	106	2	2	9	N	2	84	1			22
01	0		126	-0-	126	126	120	2	6	9	N	5					27
02	199	N	73	-0-	-126	-0-	67	2	6	9	N	5					32
03	114	N	114	-0-	-0-	-0-	108	2	6	9	N	5					37
04	127	N	127	-0-	-0-	-0-	116	2	11	9	N	10					47

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		302	-0-	302	302	269	2	33	9	N	30					167
12	563	N	261	-0-	-302	-0-	239	2	22	9	N	20	97	1			90
01	0		292	-0-	292	292	286	2	6	9	N	5					95
02	605	N	313	-0-	-292	-0-	309	2	4	9	N	4					99
03	634	N	634	-0-	-0-	-0-	620	2	14	9	N	13					112
04	456	N	456	-0-	-0-	-0-	443	2	13	9	N	12					124

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					37
12	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					37
01	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					37
02	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					37
03	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					37
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1152	-0-	1152	1152	1139	2	13	9	N	12					94
12	0		770	-0-	770	1922	757	2	13	9	N	12	86	1			20
01	0		2214	-0-	2214	4136	2182	2	32	9	N	29					49
02	2800	N	1024	-0-	-1776	2360	1003	2	21	9	N	19					68
03	3100	N	1974	-0-	-1126	1234	1944	2	30	9	N	27					95
*04	2990	N	1756	-0-	-1234	-0-	1727	2	29	9	N	26	79	1			42

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		132	-0-	132	132	97	1	35	2	N	-0-					-0-
12	351	N	219	-0-	-132	-0-	157	1	62	2	N	-0-					-0-
01	0		219	-0-	219	219	173	1	46	2	N	-0-					-0-
02	441	N	222	-0-	-219	-0-	172	1	50	2	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	167	1	50	2	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	150	1	75	2	N	-0-					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

11	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		400	-0-	400	400	294	1	106	2	N	-0-					-0-
12	741	N	341	-0-	-400	-0-	244	1	97	2	N	-0-					-0-
01	0		110	-0-	110	110	87	1	23	2	N	-0-					-0-
02	379	N	269	-0-	-110	-0-	209	1	60	2	N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	430	1	128	2	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	403	1	202	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

11	0		621	-0-	621	621	457	1	164	2	N	-0-					-0-
12	1501	N	880	-0-	-621	-0-	630	1	250	2	N	-0-					-0-
01	0		1090	-0-	1090	1090	863	1	227	2	N	-0-					-0-
02	2202	N	1112	-0-	-1090	-0-	864	1	248	2	N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	712	1	212	2	N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	833	1	417	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

11	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

11	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-12) //CONT.// 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/22/1992 TOTAL DEPTH 4371 PERF. 3150 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

11	0		-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

11	0		-0-	-0-	-0-	-0-			N	-0-			109
12	0	N	-0-	-0-	-0-	-0-			N	-0-			109
01	0		-0-	-0-	-0-	-0-			N	-0-			109
02	0	N	-0-	-0-	-0-	-0-			N	-0-			109
03	0	N	-0-	-0-	-0-	-0-			N	-0-			109
04	0	N	-0-	-0-	-0-	-0-			N	-0-			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0		-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		931	-0-	931	931	663	1	239	2	N	26					180
							29	9									
12	2536	N	1605	-0-	-931	-0-	1120	1	446	2	N	35					215
							39	9									
01	0		1317	-0-	1317	1317	1016	1	268	2	N	30	167	1			78
							33	9									
02	2611	N	1294	-0-	-1317	-0-	987	1	284	2	N	21					99
							23	9									
03	1612	N	1155	-0-	-457	-0-	865	1	257	2	N	30					129
							33	9									
04	1319	N	1319	-0-	-0-	-0-	859	1	427	2	N	30					159
							33	9									

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					11
12	0		-0-	-0-	-0-	-0-					N	-0-					11
01	0		-0-	-0-	-0-	-0-					N	-0-					11
02	0	#	-0-	-0-	-0-	-0-					N	-0-					11
03	0	#	-0-	-0-	-0-	-0-					N	-0-					11
04	0	#	-0-	-0-	-0-	-0-					N	-0-					11

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3112	-0-	3112	6117	148	1	2943	2	N	19					119
							21	9									
12	0		3738	-0-	3738	9855	325	1	3328	2	N	77					196
							85	9									
01	0		3382	-0-	3382	13237	300	1	3059	2	N	21	181	1			36
							23	9									
02	16821		2786	-0-	-14035	-0-	142	1	2612	2	N	29					65
							32	9									
03	3361		2843	-0-	-518	-0-	195	1	2631	2	N	15					80
							17	9									
*04	3462		2856	-0-	-606	-0-	203	1	2641	2	N	11					91
							12	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	161	118	1	43	2	N	-0-					202
12	401	N	240	-0-	-161	-0-	172	1	68	2	N	-0-					202
01	0		219	-0-	219	219	173	1	46	2	N	-0-					202
02	441	N	222	-0-	-219	-0-	172	1	50	2	N	-0-					202
03	288	N	288	-0-	-0-	-0-	222	1	66	2	N	-0-					202
04	348	N	348	-0-	-0-	-0-	232	1	116	2	N	-0-					202

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		527	-0-	527	952	279	1	245	2	Y	3					551
							3	9									
12	0		532	-0-	532	1484	310	1	220	2	Y	2	9	1			544
							2	9									
01	0		345	-0-	345	1829	209	1	135	2	Y	1					545
							1	9									
02	2246	X	417	-0-	-1829	-0-	212	1	203	2	Y	2					547
							2	9									
03	558	X	470	-0-	-88	-0-	305	1	165	2	Y	-0-					547
04	540	X	141	-0-	-399	-0-	66	1	74	2	Y	1					548
							1	9									

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		-0-	-0-	-0-	-0-					N	-0-					43
01	0		-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2110	-0-	2110	4087	1125	1	984	2	N	1					63
							1	9									
12	0		2588	-0-	2588	6675	1512	1	1074	2	N	2	17	1			48
							2	9									
01	0		2829	-0-	2829	9504	1721	1	1108	2	N	-0-					48
02	2800	N	1328	-0-	-1472	8032	679	1	649	2	N	-0-					48
03	3100	N	3087	-0-	-13	8019	2006	1	1081	2	N	-0-					48
04	3000	N	3307	-0-	307	8326	1534	1	1710	2	N	57					105
							63	9									

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		539	-0-	539	955	266	1	233	2	Y	36					787
							40	9									
12	0		478	-0-	478	1433	258	1	183	2	Y	34	96	1			725
							37	9									
01	0		216	-0-	216	1649	131	1	84	2	Y	1					726
							1	9									
02	2064	X	415	-0-	-1649	-0-	208	1	200	2	Y	6					732
							7	9									
03	558	X	240	-0-	-318	-0-	156	1	84	2	Y	-0-					732
04	540	X	414	-0-	-126	-0-	168	1	187	2	Y	54					786
							59	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	360	58	1	51	2	Y	6					329
							7	9									
12	0		78	-0-	78	438	44	1	31	2	Y	3	9	1			323
							3	9									
01	0		49	-0-	49	487	30	1	19	2	Y	-0-					323
02	603	N	116	-0-	-487	-0-	59	1	56	2	Y	1					324
							1	9									
03	93	N	70	-0-	-23	-0-	45	1	25	2	Y	-0-					324
04	79	N	79	-0-	-0-	-0-	35	1	40	2	Y	4					328
							4	9									

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	156	24	1	21	2	Y	11					1580
							12	9									
12	0		103	-0-	103	259	47	1	33	2	Y	21	62	1			1539
							23	9									
01	0		41	-0-	41	300	24	1	16	2	Y	1					1540
							1	9									
02	341	N	41	-0-	-300	-0-	20	1	20	2	Y	1					1541
							1	9									
03	93	N	40	-0-	-53	-0-	26	1	14	2	Y	-0-					1541
04	57	N	57	-0-	-0-	-0-	24	1	26	2	Y	6					1547
							7	9									

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6875	-0-	6875	13006	3641	1	3188	2	Y	42					1022
							46	9									
12	0		5961	-0-	5961	18967	3450	1	2450	2	Y	55	284	1			793
							61	9									
01	0		5396	-0-	5396	24363	3262	1	2100	2	Y	31					824
							34	9									
02	27805	X	3442	-0-	-24363	-0-	1748	1	1673	2	Y	19					843
							21	9									
03	7099	X	3839	-0-	-3260	-0-	2494	1	1345	2	Y	-0-					843
04	6870	X	6207	-0-	-663	-0-	2834	1	3157	2	Y	196					1039
							216	9									

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		390	-0-	390	873	203	1	177	2	Y	9					61
							10	9									
12	0		273	-0-	273	1146	153	1	109	2	Y	10	20	1			51
							11	9									
01	0		182	-0-	182	1328	111	1	71	2	Y	-0-					51
02	1436	X	108	-0-	-1328	-0-	53	1	51	2	Y	4					55
							4	9									
03	496	X	200	-0-	-296	-0-	130	1	70	2	Y	-0-					55
04	390	X	111	-0-	-279	-0-	47	1	53	2	Y	10					65
							11	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2806	-0-	2806	4613	1465	1	1282	2	Y	54					999
							59	9									
12	0		2694	-0-	2694	7307	1540	1	1093	2	Y	55	126	1			928
							61	9									
01	0		2116	-0-	2116	9423	1262	1	812	2	Y	38					966
							42	9									
02	11114	X	1691	-0-	-9423	-0-	852	1	816	2	Y	21					987
							23	9									
03	2914	X	1453	-0-	-1461	-0-	944	1	509	2	Y	-0-					987
04	2820	X	1302	-0-	-1518	-0-	506	1	564	2	Y	211					1198
							232	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		546	-0-	546	1456	282	1	247	2	Y	15					241
							17	9									
12	0		455	-0-	455	1911	262	1	186	2	Y	6	17	1			230
							7	9									
01	0		377	-0-	377	2288	224	1	145	2	Y	7					237
							8	9									
02	2664	X	376	-0-	-2288	-0-	189	1	180	2	Y	6					243
							7	9									
03	899	X	305	-0-	-594	-0-	198	1	107	2	Y	-0-					243
04	540	X	372	-0-	-168	-0-	168	1	187	2	Y	15					258
							17	9									

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		70	-0-	70	147	30	1	27	2	Y	12					239
							13	9									
12	0		126	-0-	126	273	61	1	44	2	Y	19	67	1			191
							21	9									
01	340	N	67	-0-	-273	-0-	37	1	24	2	Y	5					196
							6	9									
02	98	N	98	-0-	-0-	-0-	47	1	45	2	Y	5					201
							6	9									
03	124	N	45	-0-	-79	-0-	29	1	16	2	Y	-0-					201
04	60	N	55	-0-	-5	-0-	26	1	29	2	Y	-0-					201

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	75	29	1	26	2	Y	-0-					229
12	0		80	-0-	80	155	47	1	33	2	Y	-0-					229
01	0		40	-0-	40	195	24	1	16	2	Y	-0-					229
02	245	N	50	-0-	-195	-0-	26	1	24	2	Y	-0-					229
03	93	N	20	-0-	-73	-0-	13	1	7	2	Y	-0-					229
04	30	N	20	-0-	-10	-0-	9	1	11	2	Y	-0-					229

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2023 - WELL PLUGGED 02/01/23

HALLETTSVILLE (BURNS 9800) 38241 010 ASSOCIATED ONE WELL CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 7 RRCID -> 293658 COMPL. DATE 06/22/2022 TOTAL DEPTH 10200 PERF. 9740 - 9808

11	52200	25109	-0-	-27091	35506	24113	2	996	9	N	905	926	1							282
12	53940	24647	-0-	-29293	6213	23701	2	946	9	N	860	917	1							225
01	0	25666	-0-	25666	31879	24551	2	1115	9	N	1014	932	1							307
02	53723	21844	-0-	-31879	-0-	20930	2	914	9	N	831	917	1							221
03	25947 #	22088	-0-	-3859	-0-	21244	2	844	9	N	767	766	1							222
04	25110 #	19531	-0-	-5579	-0-	18795	2	736	9	N	669	555	1							336

HALLETTSVILLE (BURNS 9800) //CONT.// 38241 010 ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
EAST HALLETTSVILLE WELL #: 3 RRCID -> 292049 COMPL. DATE 11/25/2021 TOTAL DEPTH 9904 PERF. 9796 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7955	R	3571	-0-	-4384	-0-	243	1	3039	2	N	101	193	1			174
							178	3	111	9							
12	0		2976	-0-	2976	2976	189	1	2542	2	N	80					254
							157	3	88	9							
01	0		2436	-0-	2436	5412	133	1	2116	2	N	58	190	1			122
							123	3	64	9							
02	8107	R	2695	-0-	-5412	-0-	163	1	2293	2	N	75					197
							156	3	83	9							
03	4371	#	2437	-0-	-1934	-0-	175	1	2049	2	N	73	193	1			77
							133	3	80	9							
04	3570	#	NO RPT	-0-	-3570	-0-					N	NO RPT					77

HALLETTSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF. 10720 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3407	X	3407	-0-	-0-	-0-	2393	2	849	3	Y	150	197	1			2
							165	9									
*06	2790	X	2318	-0-	-472	-0-	1566	2	752	3	Y	-0-					2
*07	2883	X	2252	-0-	-631	-0-	1536	2	716	3	Y	-0-					2
*08	1377	X	1377	-0-	-0-	-0-	694	2	683	3	Y	-0-					2
*09	3120	X	861	-0-	-2259	-0-	266	2	595	3	Y	-0-					2
*10	3224	X	816	-0-	-2408	-0-	202	2	614	3	Y	-0-					2
*11	3610	X	3610	-0-	-0-	-0-	2692	2	918	3	Y	-0-					2
*12	2426	X	2426	-0-	-0-	-0-	1497	2	929	3	Y	-0-					2
*01	2039	X	2039	-0-	-0-	-0-	1238	2	801	3	Y	-0-					2
*02	2800	X	2800	-0-	-0-	-0-	1958	2	842	3	Y	-0-					2
03	3720	X	1830	-0-	-1890	-0-	1081	2	749	3	Y	-0-					2
04	3600	X	2008	-0-	-1592	-0-	1247	2	761	3	Y	-0-					2

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1065					N	-0-					54
12	14B2 EXT		1437	-0-	1437	2502	505	2	932	9	N	847	353	1			548
01	14B2 EXT		-0-	-0-	-0-	2502					N	252	711	1			89
02	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	2502					N	577	354	1			312
*04	14B2 EXT		-0-	-0-	-0-	2502					N	1	193	1			120

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1025	-0-	1025	1025	725	1	217	2	N	75	359	1			6
							83	9									
12	0		995	-0-	995	2020	725	1	259	2	N	10					16
							11	9									
01	3100	N	2506	-0-	-594	1426	468	1	1893	2	N	132	122	1			26
							145	9									
02	2800	N	2069	-0-	-731	695	420	1	1586	2	N	57					83
							63	9									
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					83
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					83

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					175
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					175
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

HOFFER WELL #: 2 RRCID -> 292641 COMPL. DATE 10/31/2011 TOTAL DEPTH 10000 PERF. 7372 - 7378

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	91	-0-	-5699	-0-	12	1	48	2	Y	28					73
							31	9									
12	5208	X	93	-0-	-5115	-0-	33	1	54	2	Y	5					78
							6	9									
01	5208	X	165	-0-	-5043	-0-	76	1	87	2	Y	2					80
							2	9									
02	2258	X	2258	-0-	-0-	-0-	934	1	1324	2	Y	-0-					80
03	2842	X	2842	-0-	-0-	-0-	1829	1	1007	2	Y	5					85
							6	9									
04	1954	X	1954	-0-	-0-	-0-	1770	1	184	2	Y	-0-					85

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10362	-0-	10362	10362	2928	1	7049	2	Y	350	408	1			117
							385	9									
12	0		5913	-0-	5913	16275	3005	1	2707	2	Y	183	214	1			86
							201	9									
01	0		5116	-0-	5116	21391	2962	1	2044	2	Y	100					186
							110	9									
02	24493	X	3102	-0-	-21391	-0-	1810	1	1212	2	Y	73	209	1			50
							80	9									
03	14198	X	1349	-0-	-12849	-0-	1209	1	140	2	Y	-0-	10	1			176
04	10350	X	1170	-0-	-9180	-0-	1170	1			Y	-0-					176

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MB ENERGY, LLC 100147
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11611	-0-	11611	11611	11348	2	263	9	N	239					541
12	18910		9877	-0-	-9033	2578	9680	2	197	9	N	179	505	1			215
01	0		7114	-0-	7114	9692	6925	2	189	9	N	172	190	1			197
02	16884		6764	-0-	-10120	-0-	6610	2	154	9	N	140	194	1			143
03	18693		5776	-0-	-12917	-0-	5647	2	129	9	N	117	194	1			66
04	11610	#	4519	-0-	-7091	-0-	4409	2	110	9	N	100					166

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1630	-0-	1630	2750	423	1	1193	2	Y	13					73
							14	9									
12	0		2953	-0-	2953	5703	853	1	2087	2	Y	12					85
							13	9									
01	0		7538	-0-	7538	13241	2255	1	5281	2	Y	2					87
							2	9									
02	DLQ	G-10	6627	-0-	6627	19868	2116	1	4230	2	Y	255	212	1			130
							281	9									
03	DLQ	G-10	1913	-0-	1913	21781	570	1	1343	2	Y	-0-					143
04	DLQ	G-10	5402	-0-	5402	27183	1389	1	3783	2	Y	209	258	1			94
							230	9									

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2458	-0-	2458	4985	641	1	1806	2	Y	10					100
							11	9									
12	0		2200	-0-	2200	7185	633	1	1550	2	Y	15					115
							17	9									
01	0		2644	-0-	2644	9829	781	1	1830	2	Y	30					145
							33	9									
02	DLQ	G-10	2598	-0-	2598	12427	848	1	1695	2	Y	50					195
							55	9									
03	DLQ	G-10	2578	-0-	2578	15005	764	1	1797	2	Y	15					162
							17	9									
04	DLQ	G-10	2374	-0-	2374	17379	620	1	1690	2	Y	58	150	1			70
							64	9									

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12582	-0-	12582	52921	11473	2	621	3	Y	444	510	1			57
							488	9									
12	64376	X	11455	-0-	-52921	-0-	10348	2	593	3	Y	467	458	1			66
							514	9									
01	0		12915	-0-	12915	12915	11977	2	651	3	Y	261	267	1			60
							287	9									
02	24552	X	11637	-0-	-12915	-0-	10726	2	676	3	Y	214	238	1			36
							235	9									
03	13454	X	12597	-0-	-857	-0-	11599	2	701	3	Y	270	242	1			64
							297	9									
04	12570	X	NO RPT	-0-	-12570	-0-					Y	NO RPT					64

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6186	-0-	6186	25958	5627	2	292	3	Y	243	269	1			31
							267	9									
12	32059	X	6101	-0-	-25958	-0-	5493	2	302	3	Y	278	270	1			39
							306	9									
01	0		6140	-0-	6140	6140	5671	2	296	3	Y	157	160	1			36
							173	9									
02	11620	X	5480	-0-	-6140	-0-	5031	2	308	3	Y	128	143	1			21
							141	9									
03	6386	X	6107	-0-	-279	-0-	5599	2	325	3	Y	166	148	1			39
							183	9									
04	6180	X	NO RPT	-0-	-6180	-0-					Y	NO RPT					39

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6879	-0-	6879	30322	6157	2	326	3	Y	360	377	1			46
							396	9									
12	36560	X	6238	-0-	-30322	-0-	5514	2	310	3	Y	376	369	1			53
							414	9									
01	0		7949	-0-	7949	7949	7292	2	389	3	Y	244	241	1			56
							268	9									
02	14505	X	6556	-0-	-7949	-0-	5982	2	372	3	Y	184	209	1			31
							202	9									
03	8525	X	7126	-0-	-1399	-0-	6490	2	381	3	Y	232	208	1			55
							255	9									
04	7680	X	NO RPT	-0-	-7680	-0-					Y	NO RPT					55

VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

11	811	N	811	-0-	-0-	-0-	782	2	29	9	N	26					80
12	877	N	877	-0-	-0-	-0-	869	2	8	9	N	7					87
01	997	N	997	-0-	-0-	-0-	985	2	12	9	N	11					98
02	800	N	800	-0-	-0-	-0-	792	2	8	9	N	7					105
03	868	N	757	-0-	-111	-0-	711	2	46	9	N	42					147
04	840	N	638	-0-	-202	-0-	621	2	17	9	N	15					162

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

11	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
12	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
01	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
02	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	105	-0-	-112	-0-	105	1			N	-0-					-0-
12	0		114	-0-	114	114	114	1			N	-0-					-0-
01	0		111	-0-	111	225	111	1			N	-0-					-0-
02	330	N	105	-0-	-225	-0-	105	1			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	1			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OLIPDP II, LLC 100467
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					53
*03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					53
*04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-MASSIVE) 39240 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PEDIGO ETAL GU WELL #: 1 RRCID -> 292415 COMPL. DATE 03/18/2022 TOTAL DEPTH 9600 PERF. 8550 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19140		22161	-0-	3021	26039	21974	2	187	9	N	170	179	1			130
12	0		18079	-0-	18079	44118	17928	2	151	9	N	137	175	1			92
01	0		19239	-0-	19239	63357	19068	2	171	9	N	155	163	1			84
02	78654		15197	-0-	-63457	-0-	15075	2	122	9	N	111					195
03	19778		15737	-0-	-4041	-0-	15624	2	113	9	N	103	180	1			118
04	19140		15856	-0-	-3284	-0-	15746	2	110	9	N	100	172	1			46

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2655	-0-	-345	2446	2547	2	108	9	N	98	339	1			107
12	0		2485	-0-	2485	4931	2419	2	66	9	N	60					167
01	0		2614	-0-	2614	7545	2568	2	46	9	N	42					209
02	2800	N	2482	-0-	-318	7227	2298	2	184	9	N	167					376
03	3100	N	2655	-0-	-445	6782	2527	2	128	9	N	116	355	1			137
04	3000	N	2441	-0-	-559	6223	2346	2	95	9	N	86					223

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	NO RPT	-0-	-1620 B	-0-					N	NO RPT					96
12	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
03	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		487	-0-	487 B	1027	47	1	440	2	Y	-0-					-0-
12	0		520	-0-	520 B	1547	50	1	470	2	Y	-0-					-0-
01	0		477	-0-	477 B	2024	49	1	428	2	Y	-0-					-0-
02	2795	N	771	-0-	-2024 B	-0-	74	1	697	2	Y	-0-					-0-
03	527	N	472	-0-	-55 B	-0-	46	1	426	2	Y	-0-					-0-
04	521	N	521	-0-	-0- B	-0-	53	1	468	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

11	0		2191	-0-	2191	5197	210	1	1981	2	Y	-0-					-0-
12	0		2012	-0-	2012	7209	193	1	1819	2	Y	-0-					-0-
01	0		922	-0-	922	8131	94	1	828	2	Y	-0-					-0-
02	9676	X	1545	-0-	-8131	-0-	149	1	1396	2	Y	-0-					-0-
03	2759	X	1370	-0-	-1389	-0-	134	1	1236	2	Y	-0-					-0-
04	1373	N	1373	-0-	-0-	-0-	139	1	1234	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

11	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					6
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

11	0		326	-0-	326	536	31	1	295	2	Y	-0-					-0-
12	0		266	-0-	266	802	26	1	240	2	Y	-0-					-0-
01	0		229	-0-	229	1031	23	1	206	2	Y	-0-					-0-
02	1134	N	103	-0-	-1031	-0-	10	1	93	2	Y	-0-					-0-
03	279	N	174	-0-	-105	-0-	17	1	157	2	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	22	1	197	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		193	-0-	193	309	19	1	174	2	Y	-0-					-0-
12	0		332	-0-	332	641	32	1	300	2	Y	-0-					-0-
01	0		48	-0-	48	689	5	1	43	2	Y	-0-					-0-
02	868	N	179	-0-	-689	-0-	17	1	162	2	Y	-0-					-0-
03	341	N	211	-0-	-130	-0-	21	1	190	2	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	11	1	95	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		537	-0-	537	1087	52	1	485	2	Y	-0-					-0-
12	0		820	-0-	820	1907	79	1	741	2	Y	-0-					-0-
01	0		480	-0-	480	2387	49	1	431	2	Y	-0-					-0-
02	2711	N	324	-0-	-2387	-0-	31	1	293	2	Y	-0-					-0-
03	806	N	433	-0-	-373	-0-	42	1	391	2	Y	-0-					-0-
04	450	N	374	-0-	-76	-0-	38	1	336	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		70	-0-	70	70	7	1	63	2	Y	-0-					-0-
01	14B2 EXT		55	-0-	55	125	6	1	49	2	Y	-0-					-0-
02	14B2 EXT		55	-0-	55	180	5	1	50	2	Y	-0-					-0-
03	209	X	29	-0-	-180	-0-	3	1	26	2	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	4	1	39	2	Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		252	-0-	252	252	24	1	228	2	Y	-0-					-0-
01	0		112	-0-	112	364	11	1	101	2	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	364					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	364					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	364					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	487	21	1	199	2	Y	-0-					-0-
12	0		236	-0-	236	723	23	1	213	2	Y	-0-					-0-
01	0		217	-0-	217	940	22	1	195	2	Y	-0-					-0-
02	1134	N	194	-0-	-940	-0-	19	1	175	2	Y	-0-					-0-
03	248	N	208	-0-	-40	-0-	20	1	188	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	20	1	174	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		742	-0-	742	1389	71	1	671	2	N	-0-					-0-
12	0		797	-0-	797	2186	77	1	720	2	N	-0-					-0-
01	0		575	-0-	575	2761	59	1	516	2	N	-0-					-0-
02	2800	N	568	-0-	-2232	529	55	1	513	2	N	-0-					-0-
03	1246	N	717	-0-	-529	-0-	70	1	647	2	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	81	1	725	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		751	-0-	751	1625	72	1	679	2	N	-0-					-0-
12	0		840	-0-	840	2465	81	1	759	2	N	-0-					-0-
01	0		785	-0-	785	3250	80	1	705	2	N	-0-					-0-
02	2800	N	632	-0-	-2168	1082	61	1	571	2	N	-0-					-0-
03	1794	N	712	-0-	-1082	-0-	69	1	643	2	N	-0-					-0-
04	750	N	621	-0-	-129	-0-	63	1	558	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		541	-0-	541	1082	52	1	489	2	N	-0-					-0-
12	0		634	-0-	634	1716	61	1	573	2	N	-0-					-0-
01	0		712	-0-	712	2428	73	1	639	2	N	-0-					-0-
02	2800	N	698	-0-	-2102	326	67	1	631	2	N	-0-					-0-
03	986	N	660	-0-	-326	-0-	64	1	596	2	N	-0-					-0-
04	690	N	665	-0-	-25	-0-	67	1	598	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1145	-0-	1145	2376	110	1	1035	2	N	-0-					-0-
12	0		1168	-0-	1168	3544	112	1	1056	2	N	-0-					-0-
01	0		980	-0-	980	4524	100	1	880	2	N	-0-					-0-
02	2800	N	1047	-0-	-1753	2771	101	1	946	2	N	-0-					-0-
03	3100	N	1117	-0-	-1983	788	109	1	1008	2	N	-0-					-0-
04	1488	N	700	-0-	-788	-0-	71	1	629	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

11	0		192	-0-	192	427	18	1	174	2	N	-0-					-0-
12	0		195	-0-	195	622	19	1	176	2	N	-0-					-0-
01	0		187	-0-	187	809	19	1	168	2	N	-0-					-0-
02	996	N	187	-0-	-809	-0-	18	1	169	2	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	19	1	177	2	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	16	1	142	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

11	0		1594	-0-	1594	2455	155	1	1439	2	N	-0-					-0-
12	0		1125	-0-	1125	3580	110	1	1015	2	N	-0-					-0-
01	0		1381	-0-	1381	4961	143	1	1238	2	N	-0-					-0-
02	2800	N	674	-0-	-2126	2835	67	1	607	2	N	-0-					-0-
03	3100	N	1045	-0-	-2055	780	104	1	941	2	N	-0-					-0-
04	1543	N	763	-0-	-780	-0-	79	1	684	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

11	0		1594	-0-	1594	2455	155	1	1439	2	N	-0-					2
12	0		1125	-0-	1125	3580	110	1	1015	2	N	-0-					2
01	0		1381	-0-	1381	4961	143	1	1238	2	N	-0-					2
02	2800	N	674	-0-	-2126	2835	67	1	607	2	N	-0-					2
03	3100	N	1045	-0-	-2055	780	104	1	941	2	N	-0-					2
04	1543	N	763	-0-	-780	-0-	79	1	684	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	944	38	1	356	2	Y	-0-					-0-
12	0		351	-0-	351	1295	34	1	317	2	Y	-0-					-0-
01	0		412	-0-	412	1707	42	1	370	2	Y	-0-					-0-
02	1842	N	135	-0-	-1707	-0-	13	1	122	2	Y	-0-					-0-
03	341	N	290	-0-	-51	-0-	28	1	262	2	Y	-0-					-0-
04	390	N	307	-0-	-83	-0-	31	1	276	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

11	0		618	-0-	618	1734	59	1	559	2	N	-0-					-0-
12	0		1117	-0-	1117	2851	107	1	1010	2	N	-0-					-0-
01	0		1026	-0-	1026	3877	105	1	921	2	N	-0-					-0-
02	2800	N	1163	-0-	-1637	2240	112	1	1051	2	N	-0-					-0-
03	3100	N	941	-0-	-2159	81	92	1	849	2	N	-0-					-0-
04	990	N	898	-0-	-92	-0-	91	1	807	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		981	-0-	981	2298	94	1	887	2	Y	-0-					-0-
12	0		601	-0-	601	2899	58	1	543	2	Y	-0-					-0-
01	0		1804	-0-	1804	4703	184	1	1620	2	Y	-0-					-0-
02	2800	N	1712	-0-	-1088	3615	165	1	1547	2	Y	-0-					-0-
03	3100	N	1602	-0-	-1498	2117	156	1	1446	2	Y	-0-					-0-
04	3000	N	1576	-0-	-1424	693	159	1	1417	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

11	0		326	-0-	326	745	31	1	295	2	Y	-0-					-0-
12	0		366	-0-	366	1111	35	1	331	2	Y	-0-					-0-
01	0		334	-0-	334	1445	34	1	300	2	Y	-0-					-0-
02	1744	N	299	-0-	-1445	-0-	29	1	270	2	Y	-0-					-0-
03	372	N	328	-0-	-44	-0-	32	1	296	2	Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	32	1	284	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					213
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

11	0		150	-0-	150	299	14	1	136	2	Y	-0-					-0-
12	0		38	-0-	38	337	4	1	34	2	Y	-0-					-0-
01	0		145	-0-	145	482	15	1	130	2	Y	-0-					-0-
02	592	N	110	-0-	-482	-0-	11	1	99	2	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	14	1	130	2	Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	21	1	185	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

11	0		1894	-0-	1894	4127	182	1	1712	2	Y	-0-					-0-
12	0		1859	-0-	1859	5986	179	1	1680	2	Y	-0-					-0-
01	0		1871	-0-	1871	7857	191	1	1680	2	Y	-0-					-0-
02	2800	N	1587	-0-	-1213	6644	153	1	1434	2	Y	-0-					-0-
03	3100	N	1736	-0-	-1364	5280	169	1	1567	2	Y	-0-					-0-
04	3000	N	1703	-0-	-1297	3983	172	1	1531	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1622	-0-	1622	3604	156	1	1466	2	Y	-0-					-0-
12	0		1828	-0-	1828	5432	176	1	1652	2	Y	-0-					-0-
01	0		1860	-0-	1860	7292	190	1	1670	2	Y	-0-					-0-
02	2800	N	1868	-0-	-932	6360	180	1	1688	2	Y	-0-					-0-
03	3100	N	2035	-0-	-1065	5295	199	1	1836	2	Y	-0-					-0-
04	3000	N	1994	-0-	-1006	4289	201	1	1793	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	58	3	1	33	2	Y	-0-					-0-
12	0		24	-0-	24	82	2	1	22	2	Y	-0-					-0-
01	0		242	-0-	242	324	25	1	217	2	Y	-0-					-0-
02	519	N	195	-0-	-324	-0-	19	1	176	2	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	19	1	179	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	23	1	201	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		267	-0-	267	571	26	1	241	2	Y	-0-					-0-
12	0		295	-0-	295	866	28	1	267	2	Y	-0-					-0-
01	0		261	-0-	261	1127	27	1	234	2	Y	-0-					-0-
02	1348	N	221	-0-	-1127	-0-	21	1	200	2	Y	-0-					-0-
03	310	N	226	-0-	-84	-0-	22	1	204	2	Y	-0-					-0-
04	240	N	148	-0-	-92	-0-	15	1	133	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5165	-0-	5165	10551	496	1	4669	2	Y	-0-					-0-
12	0		5503	-0-	5503	16054	529	1	4974	2	Y	-0-					-0-
01	0		5387	-0-	5387	21441	549	1	4838	2	Y	-0-					-0-
02	27057	X	5616	-0-	-21441	-0-	542	1	5074	2	Y	-0-					-0-
03	6371	X	6371	-0-	-0-	-0-	622	1	5749	2	Y	-0-					-0-
04	5893	X	5893	-0-	-0-	-0-	595	1	5298	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4992	-0-	4992	9923	478	1 9	4505	2	Y	8					102
12	0		5206	-0-	5206	15129	500	1 6 9	4700	2	Y	5					107
01	0		4620	-0-	4620	19749	470	1 6 9	4144	2	Y	5					112
02	23320		3571	-0-	-19749	-0-	344	1 1 9	3226	2	Y	1					113
*03	4846		4846	-0-	-0-	-0-	472	1 13 9	4361	2	Y	12					125
04	4560		4175	-0-	-385	-0-	421	1 7 9	3747	2	Y	6					131

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5211	-0-	5211	11305	499	1 9 9	4703	2	Y	8					99
12	0		5506	-0-	5506	16811	529	1 6 9	4971	2	Y	5					104
01	0		4992	-0-	4992	21803	508	1 6 9	4478	2	Y	5					109
02	26975	X	5172	-0-	-21803	-0-	499	1 1 9	4672	2	Y	1					110
03	5335	X	5335	-0-	-0-	-0-	519	1 13 9	4803	2	Y	12					122
04	5423	X	5423	-0-	-0-	-0-	547	1 7 9	4869	2	Y	6					128

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170

PLUGGED AND ABANDONED_____ 06/24/2022

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361126		168100	-0-	-193026	-0-	166134	2	1966	9	N	1787	1625	1			608
12	0		181386	-0-	181386	181386	179085	2	2301	9	N	2092	2153	1			547
01	365691		184305	-0-	-181386	-0-	182054	2	2251	9	N	2046	2122	1			471
02	174356	#	163552	-0-	-10804	-0-	161453	2	2099	9	N	1908	1794	1			585
03	193037	#	177323	-0-	-15714	-0-	175216	2	2107	9	N	1915	1967	1			533
04	175530	#	NO RPT	-0-	-175530	-0-					N	NO RPT					533

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0- B	-0-	768	2			Y	-0-					10
12	1116	N	189	-0-	-927 B	-0-	189	2			Y	-0-					10
01	837	N	788	-0-	-49 B	-0-	788	2			Y	-0-					10
02	728	N	-0-	-0-	-728 B	-0-					Y	-0-	9	1			1
03	186	N	183	-0-	-3 B	-0-	183	2			Y	-0-					1
04	750	N	252	-0-	-498 B	-0-	252	2			Y	-0-					1

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	42	-0-	-228 B	-0-	42	2			Y	-0-					3
12	341	N	142	-0-	-199 B	-0-	142	2			Y	-0-					3
01	268	N	268	-0-	-0- B	-0-	268	2			Y	-0-					3
02	189	N	189	-0-	-0- B	-0-	186	2	3	9	Y	3	3	1			3
03	225	N	225	-0-	-0- B	-0-	225	2			Y	-0-					3
04	270	N	240	-0-	-30 B	-0-	240	2			Y	-0-					3

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	1			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
OLIPDP II, LLC 100467
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LODESTONE OPERATING, INC. 100710
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER ENERGY, LLC 263648
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11790	-0-	11790	25624	600 188	1 9	11002	2	N	171	178	1			150
12	0		12930	-0-	12930	38554	620 57	1 9	12253	2	N	52					202
01	0		13105	-0-	13105	51659	620 143	1 9	12342	2	N	130	177	1			155
02	63138	X	11479	-0-	-51659	-0-	520 120	1 9	10839	2	N	109					264
03	13826	X	10860	-0-	-2966	-0-	580 105	1 9	10175	2	N	95	172	1			187
04	12690	X	12648	-0-	-42	-0-	600 160	1 9	11888	2	N	145	182	1			150

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17605	-0-	17605	35874	17231	2	374	9	N	340	181	1			267
12	0		14368	-0-	14368	50242	14072	2	296	9	N	269	354	1			182
01	0		18564	-0-	18564	68806	18160	2	404	9	N	367	338	1			211
02	71071	X	2265	-0-	-68806	-0-	2223	2	42	9	N	38	171	1			78
03	14052	X	14052	-0-	-0-	-0-	13663	2	389	9	N	354	360	1			72
04	15003	X	15003	-0-	-0-	-0-	14633	2	370	9	N	336	173	1			235

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	880	-0-	-530	-0-	880	2			Y	-0-					191
12	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					191
01	1457	N	282	-0-	-1175	-0-	282	2			Y	-0-					191
02	812	N	189	-0-	-623	-0-	187	2	2	9	Y	2	170	1			23
03	2127	N	2127	-0-	-0-	-0-	2116	2	11	9	Y	10					33
04	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					33

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-5401					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-5401					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

11	0	1159	-0-	1159	1159	1089	2	70	9	N	64	180	1					56
12	0	1116	-0-	1116	2275	1085	2	31	9	N	28							84
01	0	1153	-0-	1153	3428	1153	2			N	-0-							84
02	2800	N	1067	-0-	-1733	1695	1067	2			N	-0-						84
03	3100	N	1643	-0-	-1457	238	1642	2	1	9	N	1						85
*04	1354	N	1116	-0-	-238	-0-	1116	2			N	-0-						85

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL COMPANY, L.P. 247838
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SHINER EXPLORATION, LLC 777367
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

11	INJECT		-0-	-0-	-0-	-0-					N	-0-						-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-						-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-						-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-						-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-						-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-						-0-

SCHENDEL WELL #: 1 RRCID -> 293131 COMPL. DATE 03/10/2022 TOTAL DEPTH 12508 PERF. 3425 - 3670

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
01	465	N	325	-0-	-140	-0-	325	2			N	-0-					-0-
02	420	N	349	-0-	-71	-0-	349	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

11	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/08/2022

HEYSER (GRETA STRINGER) //CONT.// 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

11	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) //CONT.// 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	32					Y	-0-					-0-
12	0		-0-	-0-	-0-	32					Y	-0-					-0-
01	0		30	-0-	30	62	30	2			Y	-0-					-0-
02	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (4800 GRETA) 40957 550 ASSOCIATED EXEMPT CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 11 RRCID -> 292114 COMPL. DATE 05/07/2021 TOTAL DEPTH 5512 PERF. 5020 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FREDCO 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

11	0	-0-	-0-	-0-	39				Y	-0-			-0-
12	0	-0-	-0-	-0-	39				Y	-0-			-0-
01	0	37	-0-	37	76	37	2		Y	-0-			-0-
02	76 N	-0-	-0-	-76	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	30 N	23	-0-	-7	-0-	23	2		Y	-0-			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128

WELDER WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 04/15/2022 TOTAL DEPTH 5480 PERF. 5030 - 5130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FREDCO 284921
BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	54					Y	-0-					64
12	0		-0-	-0-	-0-	54					Y	-0-					64
01	0		52	-0-	52	106	52	2			Y	-0-					64
02	106	N	-0-	-0-	-106	-0-					Y	-0-					64
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
04	60	N	47	-0-	-13	-0-	47	2			Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2724	X	2724	-0-	-0-	-0-	150 17	1 9	2557	2	Y	15					147
12	0		3763	-0-	3763	3763	155 47	1 9	3561	2	Y	43					190
01	0		4357	-0-	4357	8120	310 77	1 9	3970	2	Y	70	173	1			87
02	11763	X	3643	-0-	-8120	-0-	280 26	1 9	3337	2	Y	24					111
03	4929	X	4225	-0-	-704	-0-	310 53	1 9	3862	2	Y	48					159
04	4230	X	3983	-0-	-247	-0-	300 202	1 9	3481	2	Y	184					343

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 10/10/2021

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0-	552					N	-0-					25
12			0	1089	-0-	1641	1089	2			N	-0-					25
01	1857	N	216	-0-	-1641	-0-	216	2			N	-0-					25
02	940	N	940	-0-	-0-	-0-	940	2			N	-0-					25
03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					25
04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					N	-0-					16
12	930	N	500	-0-	-430	-0-	500	2			N	-0-					16
01	527	N	378	-0-	-149	-0-	378	2			N	-0-					16
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					16
03	496	N	395	-0-	-101	-0-	395	2			N	-0-					16
04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					16

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	442	-0-	442	442	2			N	-0-					-0-
12			0	372	-0-	372	814	2			N	-0-					-0-
01	1317	N	503	-0-	-814	-0-	503	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		614	-0-	614	614	614	2			N	-0-					-0-
12	0		353	-0-	353	967	353	2			N	-0-					-0-
01	1348	N	381	-0-	-967	-0-	381	2			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					25
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					25
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					25
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					116
12	0	N NO RPT	-0-	-0-	-0-						N	NO RPT					116
01	0	N NO RPT	-0-	-0-	-0-						N	NO RPT					116
02	0	N NO RPT	-0-	-0-	-0-						N	NO RPT					116
03	0	N NO RPT	-0-	-0-	-0-						N	NO RPT					116
04	0	N NO RPT	-0-	-0-	-0-						N	NO RPT					116

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50
12	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50
01	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50
02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50
04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

11	0		-0-	-0-	-0-	B	-0-					N	-0-					45
12	0		-0-	-0-	-0-	B	-0-					N	-0-					45
01	0		-0-	-0-	-0-	B	-0-					N	-0-					45
02	0		-0-	-0-	-0-	B	-0-					N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					45
04	0		-0-	-0-	-0-	B	-0-					N	-0-					45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
PLUGGED AND ABANDONED_____ 01/10/2008																		

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL GULF PETROLEUM INC 100403
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	2672	-0-	-388	-0-	2672	3			N	-0-					-0-
12	3131	#	2711	-0-	-420	-0-	2711	3			N	-0-					-0-
01	3100	#	2703	-0-	-397	-0-	2703	3			N	-0-					-0-
02	2800	#	2470	-0-	-330	-0-	2470	3			N	-0-					-0-
03	3008	R	3008	-0-	-0-	-0-	3008	3			N	-0-					-0-
04	2670	#	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR			-0-	-0-	-0-					N	-0-					-0-
03	0	X		-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-
12	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	93	N	34	-0-	-59	-0-	6	1	28	2	N	-0-					25
01	149	N	149	-0-	-0-	-0-	18	1	131	2	N	-0-					25
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					25
03	43	N	43	-0-	-0-	-0-	6	1	37	2	N	-0-					25
04	90	N	54	-0-	-36	-0-	6	1	48	2	N	-0-					33

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	-0-	-0-	-1860	-0-					N	-0-	34	1			-0-
12	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
01	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2383	-0-	2383	4795	504	1	1879	2	N	-0-					-0-
12	0		2440	-0-	2440	7235	522	1	1918	2	N	-0-					-0-
01	0		2479	-0-	2479	9714	540	1	1939	2	N	-0-					-0-
02	2800	N	596	-0-	-2204	7510	108	1	488	2	N	-0-					-0-
03	3100	N	2925	-0-	-175	7335	510	1	2415	2	N	-0-					-0-
04	3000	N	2299	-0-	-701	6634	476	1	1823	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2980	-0-	2980	6018	616	1	2364	2	N	-0-					-0-
12	0		3033	-0-	3033	9051	638	1	2395	2	N	-0-					-0-
01	0		3055	-0-	3055	12106	660	1	2395	2	N	-0-					-0-
02	12871	X	765	-0-	-12106	-0-	154	1	611	2	N	-0-					-0-
03	3967	X	3967	-0-	-0-	-0-	713	1	3254	2	N	-0-					-0-
04	3052	X	3052	-0-	-0-	-0-	667	1	2385	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17

KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5841	-0-	5841	11676	935 63	1 9	4843	3	N	57					264
12	16558	X	4882	-0-	-11676	-0-	434 42	1 9	4406	3	N	38	180	1			122
01	7967	X	4838	-0-	-3129	-0-	621 68	1 9	4149	3	N	62					184
02	5460	X	89	-0-	-5371	-0-	8	1	81	3	N	-0-					184
03	6045	X	4159	-0-	-1886	-0-	620 42	1 9	3497	3	N	38					222
04	5850	X	5270	-0-	-580	-0-	1313 44	1 9	3913	3	N	40					262

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER-OCHOA WELL #: 1 RRCID -> 291571 COMPL. DATE 06/28/2021 TOTAL DEPTH 12828 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4021	-0-	4021	8059	647	1	3350	3	N	22					97
							24	9									
12	10074	X	2015	-0-	-8059	-0-	187	1	1729	3	N	90	187	1			-0-
							99	9									
01	4154	X	3562	-0-	-592	-0-	454	1	3028	3	N	73					73
							80	9									
02	3752	X	630	-0-	-3122	-0-	55	1	556	3	N	17					90
							19	9									
03	4154	X	3663	-0-	-491	-0-	543	1	3067	3	N	48					138
							53	9									
04	4020	X	3044	-0-	-976	-0-	760	1	2265	3	N	17					155
							19	9									

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					171
12	0		-0-	-0-	-0-	-0-					N	-0-					171
01	0		-0-	-0-	-0-	-0-					N	-0-					171
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171
04	0	N	-0-	-0-	-0-	-0-					N	-0-					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	36	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		4006	-0-	4006	4006	3734	2	272	9	Y	247	87	1			160
04	T. A.	NO RPT		-0-	-0-	4006					Y	NO RPT					160

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	1664	-0-	-6766	-0-	1635	2	29	9	Y	26	93	1			41
12	2945	X	365	-0-	-2580	-0-	365	2			Y	-0-					41
01	1256	X	1256	-0-	-0-	-0-	1256	2			Y	-0-					41
02	132	X	132	-0-	-0-	-0-	73	2	59	9	Y	54					95
*03	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-	95	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					111
12	0		-0-	-0-	-0-	-0-					N	-0-					111
01	0		-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					338
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

11	3545	R	2704	-0-	-841	-0-	2704	2			Y	-0-					270
12	2883	#	2688	-0-	-195	-0-	2688	2			Y	-0-					270
01	2883	#	2789	-0-	-94	-0-	2789	2			Y	-0-					270
02	2494	N	2494	-0-	-0-	-0-	2494	2			Y	-0-					270
*03	2733	N	2733	-0-	-0-	-0-	2733	2			Y	-0-	188	1			82
04	2700	N	NO RPT	-0-	-2700	-0-					Y	NO RPT					82

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

11	0		3349	-0-	3349	B	9529	630	1	2701	2	N	16				42
								18	9								
12	0		3087	-0-	3087	B	12616	323	1	2722	2	N	38				80
								42	9								
01	0		1589	-0-	1589	B	14205	156	1	1411	2	N	20				100
								22	9								
02	16029	X	1824	-0-	-14205	B	-0-	255	1	1544	2	N	23				123
								25	9								
03	4030	X	3966	-0-	-64	B	-0-	682	1	3248	2	N	33				156
								36	9								
04	3360	X	1458	-0-	-1902	B	-0-	182	1	1252	2	N	22				178
								24	9								

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	1508					N	2					192
12	0		4098	-0-	4098	B	5606	550	1	3523	2	N	23					215
								25	9									
01	0		2970	-0-	2970	B	8576	572	1	2398	2	N	-0-	187	1			28
02	10724	X	2148	-0-	-8576	B	-0-	450	1	1695	2	N	3					31
								3	9									
03	3069	X	2330	-0-	-739	B	-0-	364	1	1962	2	N	4					35
								4	9									
04	2970	X	2427	-0-	-543	B	-0-	540	1	1881	2	N	5					40
								6	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

11	0		3313	-0-	3313	B	6069	572	1	2730	2	N	10					197
								11	9									
12	0		1519	-0-	1519	B	7588	216	1	1294	2	N	8					205
								9	9									
01	0		1252	-0-	1252	B	8840	252	1	994	2	N	5	184	1			26
								6	9									
02	9944	X	1104	-0-	-8840	B	-0-	234	1	868	2	N	2					28
								2	9									
03	1953	X	1439	-0-	-514	B	-0-	224	1	1213	2	N	2					30
								2	9									
04	1890	X	1273	-0-	-617	B	-0-	270	1	1002	2	N	1					31
								1	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

11	0		1343	-0-	1343	B	2815	180	1	1056	2	N	97					147
								107	9									
12	0		1263	-0-	1263	B	4078	168	1	1003	2	N	84	194	1			37
								92	9									
01	0		1460	-0-	1460	B	5538	189	1	1171	2	N	91					128
								100	9									
02	6341	X	803	-0-	-5538	B	-0-	120	1	596	2	N	79					207
								87	9									
03	1271	N	1039	-0-	-232	B	-0-	168	1	785	2	N	78	195	1			90
								86	9									
04	1410	N	761	-0-	-649	B	-0-	108	1	584	2	N	63					153
								69	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1875	-0-	1875 B	3599	270	1	1605	2	N	-0-					197
12	0		1605	-0-	1605 B	5204	225	1	1380	2	N	-0-					197
01	0		1693	-0-	1693 B	6897	252	1	1440	2	N	1					198
							1	9									
02	8362	X	1465	-0-	-6897 B	-0-	250	1	1213	2	N	2					200
							2	9									
03	1612	N	1486	-0-	-126 B	-0-	280	1	1204	2	N	2					202
							2	9									
04	1590	N	1567	-0-	-23 B	-0-	270	1	1295	2	N	2					204
							2	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6560	-0-	6560 B	13015	960	1	5545	2	N	50					183
							55	9									
12	0		5608	-0-	5608 B	18623	775	1	4765	2	N	62	195	1			50
							68	9									
01	0		5877	-0-	5877 B	24500	868	1	4888	2	N	110					160
							121	9									
02	29093	X	4593	-0-	-24500 B	-0-	768	1	3781	2	N	40					200
							44	9									
03	5039	X	5039	-0-	-0- B	-0-	896	1	4108	2	N	32	175	1			57
							35	9									
04	5210	X	5210	-0-	-0- B	-0-	891	1	4290	2	N	26					83
							29	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		484	-0-	484 B	921	52	1	384	2	N	44					177
							48	9									
12	0		569	-0-	569 B	1490	75	1	471	2	N	21					198
							23	9									
01	0		594	-0-	594 B	2084	84	1	462	2	N	44					242
							48	9									
02	2598	N	514	-0-	-2084 B	-0-	72	1	398	2	N	40					282
							44	9									
03	558	N	275	-0-	-283 B	-0-	46	1	229	2	N	-0-					282
04	570	N	445	-0-	-125 B	-0-	69	1	368	2	N	7					289
							8	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1176	-0-	1176 B	2260		210	1	860	2	N	96	193	1			122
								106	9									
12	0		763	-0-	763 B	3023		100	1	577	2	N	78					200
								86	9									
01	0		904	-0-	904 B	3927		168	1	629	2	N	97					297
								107	9									
02	4687	X	760	-0-	-3927 B	-0-		150	1	524	2	N	78	193	1			182
								86	9									
03	1300	N	1300	-0-	-0- B	-0-		217	1	970	2	N	103					285
								113	9									
04	954	N	954	-0-	-0- B	-0-		189	1	667	2	N	89	192	1			182
								98	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

11	2593	X	2593	-0-	-0-	-0-		94	1	2499	2	N	-0-					-0-
12	2698	X	2698	-0-	-0-	-0-		102	1	2596	2	N	-0-					-0-
01	2846	N	2846	-0-	-0-	-0-		109	1	2737	2	N	-0-					-0-
02	2425	N	2425	-0-	-0-	-0-		98	1	2327	2	N	-0-					-0-
03	2879	N	2879	-0-	-0-	-0-		121	1	2758	2	N	-0-					-0-
04	2707	N	2707	-0-	-0-	-0-		117	1	2590	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

11	0		153	-0-	153	756		153	2			N	-0-					27
12	0		414	-0-	414	1170		414	2			N	-0-					27
01	0		633	-0-	633	1803		633	2			N	-0-					27
*02	2202	N	399	-0-	-1803	-0-		399	2			N	-0-					27
*03	279	N	279	-0-	-0-	-0-		279	2			N	-0-					27
04	540	N	NO RPT	-0-	-540	-0-						N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

11	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (5100) 43270 858 NON-ASSOCIATED PRORATED CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 92 RRCID -> 292326 COMPL. DATE 05/26/2022 TOTAL DEPTH 5906 PERF. 5188 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	1711	-0-	1711 B	3096	656	1	1055	2	N	-0-					-0-
12		0	1595	-0-	1595 B	4691	618	1	977	2	N	-0-					-0-
01		0	746	-0-	746 B	5437	449	1	297	2	N	-0-					-0-
02	2800	N	489	-0-	-2311 B	3126	349	1	140	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3126																	
03	3100	N	183	-0-	-2917 B	209	151	1	32	2	N	-0-					-0-
04	720	N	154	-0-	-566 B	-0-	143	1	11	2	N	-0-					-0-

RIVER RANCH -D- WELL #: 1 RRCID -> 292856 COMPL. DATE 06/06/2022 TOTAL DEPTH 5902 PERF. 5237 - 5248

11		0	7533	-0-	7533 B	15057	300	1	7233	2	N	-0-					-0-
12		0	7270	-0-	7270 B	22327	213	1	7057	2	N	-0-					-0-
01		0	6453	-0-	6453 B	28780	257	1	6196	2	N	-0-					-0-
02	6272		4064	-0-	-2208 B	26572	232	1	3832	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 26572																	
03	6944		-0-	-0-	-6944 B	19628					N	-0-					-0-
04	6720		-0-	-0-	-6720 B	12908					N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 01/12/2022 TOTAL DEPTH 5800 PERF. 4682 - 4712

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

O'CONNOR WELL #: 96 RRCID -> 292850 COMPL. DATE 07/13/2022 TOTAL DEPTH 5900 PERF. 5493 - 5502

11		0	-0-	-0-	-0-	772					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/09/2022

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

11	0		2828	-0-	2828	B	2828	2813	2	15	9	N	14				160
12	4810	X	1982	-0-	-2828	B	-0-	1974	2	8	9	N	7				167
01	3751	X	2013	-0-	-1738	B	-0-	2013	2			N	-0-				167
02	3388	X	1714	-0-	-1674	B	-0-	1714	2			N	-0-				167
03	3317	X	1586	-0-	-1731	B	-0-	1585	2	1	9	N	1				168
04	2820	X	2276	-0-	-544	B	-0-	2276	2			N	-0-				168

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

11	0		2800	-0-	2800	B	2800	2800	2			N	-0-				143
12	0		1981	-0-	1981	B	4781	1981	2			N	-0-				143
01	0		2255	-0-	2255	B	7036	2255	2			N	-0-				143
02	8622	X	1586	-0-	-7036	B	-0-	1586	2			N	-0-				143
03	2480	X	701	-0-	-1779	B	-0-	701	2			N	-0-				143
04	2400	X	1570	-0-	-830	B	-0-	1570	2			N	-0-				143

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

11	0		3403	-0-	3403	B	3403	3403	2			N	-0-				188
12	0		2101	-0-	2101	B	5504	2101	2			N	-0-				188
01	0		2003	-0-	2003	B	7507	2003	2			N	-0-				188
02	9172	X	1665	-0-	-7507	B	-0-	1665	2			N	-0-				188
03	3503	X	1535	-0-	-1968	B	-0-	1535	2			N	-0-				188
04	3390	X	459	-0-	-2931	B	-0-	459	2			N	-0-				188

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

11	0		347	-0-	347	B	347	347	2			N	-0-				118
12	0		277	-0-	277	B	624	277	2			N	-0-				118
01	0		258	-0-	258	B	882	258	2			N	-0-				118
02	1096	N	214	-0-	-882	B	-0-	214	2			N	-0-				118
03	279	N	216	-0-	-63	B	-0-	216	2			N	-0-				118
04	240	N	90	-0-	-150	B	-0-	90	2			N	-0-				118

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

11	0		5031	-0-	5031	B	9074	5031	2			N	-0-				97
12	0		4258	-0-	4258	B	13332	4258	2			N	-0-				97
01	0		4682	-0-	4682	B	18014	4682	2			N	-0-				97
02	22391	X	4377	-0-	-18014	B	-0-	4377	2			N	-0-				97
03	5208	X	4449	-0-	-759	B	-0-	4449	2			N	-0-				97
04	5040	X	3752	-0-	-1288	B	-0-	3752	2			N	-0-				97

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/10/2022 - WELL PLUGGED 11-10-22

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/21/2023 - WELL PLUGGED 02/21/23

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2023 - WELL PLUGGED 03/06/23

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF. 12750 - 14521

11	0		2391	-0-	2391 B	-20925	463	2	1928	3	N	-0-					-0-
12	0		1438	-0-	1438 B	-19487	314	2	1124	3	N	-0-					-0-
01	0		1842	-0-	1842 B	-17645	371	2	1471	3	N	-0-					-0-
02	0	N	1396	-0-	1396 B	-16249	35	2	1361	3	N	-0-					-0-
03	0	N	1497	-0-	1497 B	-14752	71	2	1426	3	N	-0-					-0-
04	1770	N	1225	-0-	-545 B	-14752	103	2	1122	3	N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2023

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		759	-0-	759	1460	103	1	518	2	N	125					218
							138	9									
12	0		272	-0-	272	1732	18	1	137	2	N	106					324
							117	9									
01	0		-0-	-0-	-0-	1732					N	160	341	1			143
02	1732	N	-0-	-0-	-1732	-0-					N	124	173	1			94
03	279	N	22	-0-	-257	-0-	4	2	18	9	N	16					110
04	285	N	285	-0-	-0-	-0-	10	1	114	2	N	146	170	1			86
							161	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2023 - WELL PLUGGED 05/05/23

VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

11	0	W	-0-	-0-	-0-	B	-25237					N	-0-				92
12	0		-0-	-0-	-0-	B	-25237					N	-0-				92
01	0		-0-	-0-	-0-	B	-25237					N	-0-				92
02	0	W	-0-	-0-	-0-	B	-25237					N	-0-				92
03	0	W	-0-	-0-	-0-	B	-25237					N	-0-				92
04	0	W	-0-	-0-	-0-	B	-25237					N	-0-				92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

11	14B2	EXT	4016	-0-	4016	58640	4013	2	3	9	N	3					140
12	14B2	EXT	605	-0-	605	59245	604	2	1	9	N	1					141
01	14B2	EXT	-0-	-0-	-0-	59245					N	1					142
02	14B2	EXT	4	-0-	4	59249	3	2	1	9	N	1					143
03	14B2	EXT	NO RPT	-0-	-0-	59249					N	NO RPT					143
04	14B	DENY	NO RPT	-0-	-0-	59249					N	NO RPT					143

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

11	240	N	226	-0-	-14	-0-	226	2			N	-0-					18
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					18
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					18
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					18
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					18
*04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					18

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

11	0		2169	-0-	2169	4231	564	1	1591	2	Y	13	176	1					17
							14	9											
12	0		2399	-0-	2399	6630	678	1	1660	2	Y	55							72
							61	9											
01	0		2668	-0-	2668	9298	763	1	1789	2	Y	105							177
							116	9											
02	2800	N	2402	-0-	-398	8900	784	1	1568	2	Y	45	150	1					72
							50	9											
03	3100	N	2439	-0-	-661	8239	704	1	1657	2	Y	71							143
							78	9											
04	3000	N	2574	-0-	-426	7813	609	1	1659	2	Y	278	180	1					241
							306	9											

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3343	-0-	3343	3889	3317	2	26	9	Y	24					121
12	0		2159	-0-	2159	6048	2135	2	24	9	Y	22					143
01	0		2177	-0-	2177	8225	2159	2	18	9	Y	16					159
02	7952		2107	-0-	-5845	2380	2084	2	23	9	Y	21					180
03	2635		1684	-0-	-951	1429	1664	2	20	9	Y	18					198
04	2550		1014	-0-	-1536	-0-	1006	2	8	9	Y	7					205

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2197	-0-	2197	2197	2194	2	3	9	Y	3					166
12	0		2123	-0-	2123	4320	2112	2	11	9	Y	10	158	1			18
01	0		1700	-0-	1700	6020	1693	2	7	9	Y	6					24
02	7325		1305	-0-	-6020	-0-	1287	2	18	9	Y	16					40
03	2263	#	1724	-0-	-539	-0-	1707	2	17	9	Y	15					55
04	2190	#	1805	-0-	-385	-0-	1791	2	14	9	Y	13					68

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3512	X	3512	-0-	-0-	-0-	3385	3	127	9	N	115	52	1			457
12	4092	X	2740	-0-	-1352	-0-	2626	3	114	9	N	104	216	1			345
01	4092	X	3071	-0-	-1021	-0-	2937	3	134	9	N	122	27	1			440
02	3696	X	2929	-0-	-767	-0-	2800	3	129	9	N	117	189	1			368
03	3627	X	2867	-0-	-760	-0-	2750	3	117	9	N	106	47	1			427
04	3510	X	2681	-0-	-829	-0-	2570	3	111	9	N	101	208	1			320

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2420	X	2420	-0-	-0-	-0-	2335	3	85	9	N	77	212	1			376
12	4278	X	1576	-0-	-2702	-0-	1535	3	41	9	N	37	15	1			398
01	4278	X	1049	-0-	-3229	-0-	1020	3	29	9	N	26	10	1			414
02	3052	X	2189	-0-	-863	-0-	2064	3	125	9	N	114	179	1			349
03	3379	X	1506	-0-	-1873	-0-	1495	3	11	9	N	10	25	1			334
04	2430	X	1929	-0-	-501	-0-	1835	3	94	9	N	85	15	1			404

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		912	-0-	912	3178	882	3	30	9	N	27	185	1			43
12	0		928	-0-	928	4106	866	3	62	9	N	56	8	1			91
01	0		1166	-0-	1166	5272	1107	3	59	9	N	54	10	1			135
02	2800	N	1064	-0-	-1736	3536	1016	3	48	9	N	44					179
03	3100	N	1149	-0-	-1951	1585	1083	3	66	9	N	60	193	1			46
04	2682	N	1097	-0-	-1585	-0-	1046	3	51	9	N	46	8	1			84

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

11	10584	X	10584	-0-	-0-	-0-	10155	3	429	9	N	390	346	1			308
12	8090	X	8090	-0-	-0-	-0-	7817	3	273	9	N	248	267	1			289
01	8613	X	8613	-0-	-0-	-0-	8271	3	342	9	N	311	464	1			136
02	8240	X	8240	-0-	-0-	-0-	7959	3	281	9	N	255					391
03	9590	X	9590	-0-	-0-	-0-	9243	3	347	9	N	315	516	1			190
04	9337	X	9337	-0-	-0-	-0-	8902	3	435	9	N	395	438	1			147

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

11	0		1453	-0-	1453	4832	1436	3	17	9	N	15	22	1			21
12	0		1128	-0-	1128	5960	1117	3	11	9	N	10	11	1			20
01	0		1511	-0-	1511	7471	1496	3	15	9	N	14	14	1			20
02	2800	N	1619	-0-	-1181	6290	1604	3	15	9	N	14					34
03	3100	N	1620	-0-	-1480	4810	1603	3	17	9	N	15	27	1			22
04	3000	N	1551	-0-	-1449	3361	1528	3	23	9	N	21	12	1			31

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

11	1450	X	1450	-0-	-0-	-0-	1366	3	84	9	N	76	212	1			51
12	1674	X	1674	-0-	-0-	-0-	1577	3	97	9	N	88	15	1			124
01	1753	X	1753	-0-	-0-	-0-	1653	3	100	9	N	91	127	1			88
02	1788	N	1788	-0-	-0-	-0-	1700	3	88	9	N	80					168
03	1571	N	1571	-0-	-0-	-0-	1470	3	101	9	N	92	205	1			55
04	1710	N	1432	-0-	-278	-0-	1345	3	87	9	N	79	11	1			123

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

11	0		1951	-0-	1951	7407	1829	3	122	9	N	111	28	1			300
12	0		1423	-0-	1423	8830	1322	3	101	9	N	92	192	1			200
01	0		1724	-0-	1724	10554	1612	3	112	9	N	102	15	1			287
02	11826	X	1272	-0-	-10554	-0-	1204	3	68	9	N	62	199	1			150
03	2325	X	1501	-0-	-824	-0-	1429	3	72	9	N	65	24	1			191
04	1950	X	1411	-0-	-539	-0-	1323	3	88	9	N	80	194	1			77

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

11	0		1652	-0-	1652	6422	1547	3	105	9	N	95	24	1			147
12	0		1280	-0-	1280	7702	1168	3	112	9	N	102	189	1			60
01	0		1599	-0-	1599	9301	1500	3	99	9	N	90	100	1			50
02	2800	N	1566	-0-	-1234	8067	1489	3	77	9	N	70					120
03	3100	N	1584	-0-	-1516	6551	1498	3	86	9	N	78	25	1			173
04	3000	N	1455	-0-	-1545	5006	1375	3	80	9	N	73	190	1			56

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2014	X	2014	-0-	-0-	-0-	1975	3	39	9	N	35	30	1			230
12	3999	X	1310	-0-	-2689	-0-	1297	3	13	9	N	12	12	1			230
01	3999	X	1345	-0-	-2654	-0-	1320	3	25	9	N	23	12	1			241
02	3500	X	1410	-0-	-2090	-0-	1315	3	95	9	N	86					327
03	2356	X	1146	-0-	-1210	-0-	1133	3	13	9	N	12	19	1			320
04	2112	X	2112	-0-	-0-	-0-	2075	3	37	9	N	34	179	1			175

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

11	0		-0-	-0-	-0-	703					N	-0-					474
12	0		-0-	-0-	-0-	703					N	-0-					474
01	0		-0-	-0-	-0-	703					N	-0-					474
02	703	N	-0-	-0-	-703	-0-					N	-0-					474
03	0	N	-0-	-0-	-0-	-0-					N	-0-					474
04	0	N	-0-	-0-	-0-	-0-					N	-0-					474

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
12	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
01	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
02	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
03	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
04	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-			N	-0-			89
12	0		-0-	-0-	-0-	-0-			N	-0-			89
01	0	N	-0-	-0-	-0-	-0-			N	-0-			89
02	0	N	-0-	-0-	-0-	-0-			N	-0-			89
03	0	N	-0-	-0-	-0-	-0-			N	-0-			89
04	0	N	-0-	-0-	-0-	-0-			N	-0-			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	R	679	-0-	-0-	-0-	56	1	610	3	Y	12	8	1			11
							13	9									
12	620	#	558	-0-	-62	-0-	44	1	504	3	Y	9	16	1			4
							10	9									
01	680	R	680	-0-	-0-	-0-	53	1	617	3	Y	9	4	1			9
							10	9									
02	644	#	604	-0-	-40	-0-	46	1	548	3	Y	9	13	1			5
							10	9									
03	714	R	714	-0-	-0-	-0-	53	1	654	3	Y	6	5	1			6
							7	9									
04	690	#	666	-0-	-24	-0-	51	1	606	3	Y	8	8	1			6
							9	9									

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

11	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	420	-0-	-180	-0-	35	1	377	3	Y	7	3	1			7
							8	9									
12	620	#	439	-0-	-181	-0-	34	1	397	3	Y	7	11	1			3
							8	9									
01	620	#	408	-0-	-212	-0-	32	1	370	3	Y	5	3	1			5
							6	9									
02	560	#	379	-0-	-181	-0-	29	1	343	3	Y	6	8	1			3
							7	9									
03	441	R	441	-0-	-0-	-0-	33	1	404	3	Y	4	3	1			4
							4	9									
04	420	#	414	-0-	-6	-0-	32	1	376	3	Y	5	5	1			4
							6	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14309	-0-	14309	28327	1172	1	12861	3	Y	251	173	1			224
							276	9									
12	0		11921	-0-	11921	40248	938	1	10753	3	Y	209	344	1			89
							230	9									
01	0		15427	-0-	15427	55675	1215	1	13997	3	Y	195	178	1			106
							215	9									
02	58632		13621	-0-	-45011	10664	1044	1	12346	3	Y	210	163	1			153
							231	9									
03	26995	R	16331	-0-	-10664	-0-	1222	1	14943	3	Y	151	166	1			138
							166	9									
04	15166	R	15166	-0-	-0-	-0-	1162	1	13821	3	Y	166	170	1			134
							183	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KARON (MACKHANK) //CONT.// 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

11	0		399	-0-	399	8410	33	1	366	3	N	-0-					-0-
12	0		547	-0-	547	8957	44	1	503	3	N	-0-					-0-
01	0		664	-0-	664	9621	53	1	611	3	N	-0-					-0-
02	2800	N	588	-0-	-2212	7409	45	1	543	3	N	-0-					-0-
03	3100	N	706	-0-	-2394	5015	53	1	653	3	N	-0-					-0-
04	3000	N	660	-0-	-2340	2675	51	1	609	3	N	-0-					-0-

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

11	666	N	666	-0-	-0-	-0-	56	1	610	3	N	-0-					45
12	620	N	342	-0-	-278	-0-	27	1	315	3	N	-0-					45
01	651	N	409	-0-	-242	-0-	33	1	376	3	N	-0-					45
02	616	N	193	-0-	-423	-0-	15	1	178	3	N	-0-					45
03	437	N	437	-0-	-0-	-0-	33	1	404	3	N	-0-					45
04	408	N	408	-0-	-0-	-0-	32	1	376	3	N	-0-					45

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOWLER OIL & GAS LLC 100396
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23224	X	5412	-0-	-17812	-0-	437	1	4955	3	Y	18					56
							20	9									
12	0		5375	-0-	5375	5375	375	1	4958	3	Y	38					94
							42	9									
01	0		5355	-0-	5355	10730	451	1	4852	3	Y	47					141
							52	9									
02	11063	X	333	-0-	-10730	-0-	11	1	319	3	Y	3					144
							3	9									
03	5642	X	5431	-0-	-211	-0-	300	1	5069	3	Y	56					200
							62	9									
*04	5436	X	5436	-0-	-0-	-0-	441	1	4995	3	Y	-0-					200

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

11	0		-0-	-0-	-0-	23					N	-0-					38
12	0		8	-0-	8	31	8	2			N	-0-					38
01	0		8	-0-	8	39	8	2			N	-0-					38
02	45	N	6	-0-	-39	-0-	6	1			N	-0-					38
03	21	N	21	-0-	-0-	-0-	16	1	5	2	N	-0-					38
04	8	N	-0-	-0-	-8	-0-					N	-0-					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4790	-0-	-40	-0-	4790	3			Y	-0-					5
12	4991	X	-0-	-0-	-4991	-0-					Y	-0-					5
01	0		-0-	-0-	-0-	-0-					Y	-0-					5
02	3500	X	-0-	-0-	-3500	-0-					Y	-0-					5
03	3875	X	-0-	-0-	-3875	-0-					Y	-0-					5
04	3750	X	-0-	-0-	-3750	-0-					Y	-0-					5

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		2673	-0-	2673	2673	71	1	2400	3	Y	-0-					-0-
							202	4									
01	0		2483	-0-	2483	5156	57	1	2268	3	Y	-0-					-0-
							158	4									
02	5291	X	135	-0-	-5156	-0-	3	1	124	3	Y	-0-					-0-
							8	4									
03	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
04	2580	X	1435	-0-	-1145	-0-	30	1	1349	3	Y	-0-					-0-
							56	4									

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

11	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE PRODUCTION, LLC 100932
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE PRODUCTION, LLC //CONT.// 100932
ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					86
12	0		-0-	-0-	-0-	-0-					N	-0-					86
01	0		-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1643	-0-	-1357	295	1439	1	204	9	N	185	164	1			243
12	0		1667	-0-	1667	1962	1526	1	141	9	N	128	221	1			150
01	3100	N	2333	-0-	-767	1195	2148	1	185	9	N	168	120	1			198
02	2594	N	1399	-0-	-1195	-0-	1215	1	184	9	N	167	142	1			223
03	1519	N	1020	-0-	-499	-0-	816	1	204	9	N	185	158	1			250
*04	1588	N	1588	-0-	-0-	-0-	1384	1	204	9	N	185	204	1			231

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
84 ENERGY LLC 856467
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

11	0	267	-0-	267	652	41	1	226	9	Y	205	201	1			45
12	851 N	199	-0-	-652	-0-	31	1	168	9	Y	153	162	1			36
01	372 N	210	-0-	-162	-0-	32	1	178	9	Y	162	164	1			34
02	DLQ G-10	20	-0-	20	20	2	1	18	9	Y	16	45	1			5
03	54 N	34	-0-	-20	-0-	5	1	29	9	Y	26	27	1			4
04	39 N	39	-0-	-0-	-0-	6	1	33	9	Y	30	27	1			7

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

11	DLQ G-10	199	-0-	199	816	31	1	168	9	Y	153	140	1			34
12	1006 N	190	-0-	-816	-0-	29	1	161	9	Y	146	146	1			34
01	191 N	191	-0-	-0-	-0-	30	1	161	9	Y	146	147	1			33
02	196 N	147	-0-	-49	-0-	23	1	124	9	Y	113	95	1			51
03	215 N	215	-0-	-0-	-0-	33	1	182	9	Y	165	190	1			26
04	204 N	204	-0-	-0-	-0-	31	1	173	9	Y	157	148	1			35

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (WILCOX 8800) 48821 250 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
SMITH-PEDIGO GU WELL #: 1 RRCID -> 294076 COMPL. DATE 01/24/2023 TOTAL DEPTH 9715 PERF. 7610 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	2392	-0-	2392	2392	2392	2			N	-0-					-0-
*02	14280		14470	-0-	190	2582	14361	2	109	9	N	99					99
*03	15810		19124	-0-	3314	5896	18991	2	133	9	N	121	171	1			49
*04	30672		20038	-0-	-10634	-0-	19909	2	129	9	N	117					166

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46747	-0-	46747	95751	46440	2	307	9	N	279	361	1			121
12	0		47678	-0-	47678	143429	47364	2	314	9	N	285	185	1			221
01	0		46580	-0-	46580	190009	46273	2	307	9	N	279	361	1			139
02	231770		41761	-0-	-190009	-0-	41472	2	289	9	N	263	182	1			220
03	49011	#	45621	-0-	-3390	-0-	45354	2	267	9	N	243	358	1			105
04	46740	#	43587	-0-	-3153	-0-	43301	2	286	9	N	260	178	1			187

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF. 12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	695	-0-	-325	-0-	133	2	562	3	N	-0-					-0-
12	2015	X	945	-0-	-1070	-0-	271	2	674	3	N	-0-					-0-
01	2015	X	1559	-0-	-456	-0-	490	2	1069	3	N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	287	2	640	3	N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	177	2	720	3	N	-0-					-0-
04	1500	N	699	-0-	-801	-0-	143	2	556	3	N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF. 12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2562	-0-	2562	2562	2562	3			N	-0-					1257
12	3100	N	1164	-0-	-1936	626	1164	3			N	-0-					1257
01	0		1035	-0-	1035	1661	1024	3	11	9	N	10					1267
02	2700	N	1039	-0-	-1661	-0-	1039	3			N	-0-					1267
03	1767	N	1767	-0-	-0-	-0-	944	3	823	9	N	748					2015
04	1777	N	1777	-0-	-0-	-0-	811	3	966	9	N	878					2893

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

11	3262	X	3262	-0-	-0-	-0-	624	2	2638	3	Y	-0-					-0-
12	3503	X	2743	-0-	-760	-0-	786	2	1957	3	Y	-0-					-0-
01	0		3575	-0-	3575	3575	1123	2	2452	3	Y	-0-					-0-
02	6244	X	2669	-0-	-3575	-0-	825	2	1844	3	Y	-0-					-0-
03	3074	X	3074	-0-	-0-	-0-	605	2	2469	3	Y	-0-					-0-
04	3390	X	3162	-0-	-228	-0-	649	2	2513	3	Y	-0-					-0-

ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

11	5745	X	5745	-0-	-0-	-0-	1099	2	4646	3	Y	-0-					-0-
12	5207	X	5207	-0-	-0-	-0-	1492	2	3715	3	Y	-0-					-0-
01	0		5068	-0-	5068	5068	1593	2	3475	3	Y	-0-					-0-
02	9716	X	4648	-0-	-5068	-0-	1437	2	3211	3	Y	-0-					-0-
03	3674	X	3674	-0-	-0-	-0-	724	2	2950	3	Y	-0-					-0-
04	5760	X	3503	-0-	-2257	-0-	719	2	2784	3	Y	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

11	0		110	-0-	110	233	110	2			N	-0-					77
12	0		81	-0-	81	314	81	2			N	-0-					77
01	0		112	-0-	112	426	112	2			N	-0-					77
02	544	N	118	-0-	-426	-0-	118	2			N	-0-					77
03	93	N	-0-	-0-	-93	-0-					N	-0-					77
04	120	N	66	-0-	-54	-0-	66	2			N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

11	4320	X	3675	-0-	-645	-0-	3675	2			N	-0-					164
12	3875	X	3354	-0-	-521	-0-	3354	2			N	-0-					164
01	5061	X	5061	-0-	-0-	-0-	5061	2			N	-0-					164
02	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					164
03	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					164
04	4890	X	4773	-0-	-117	-0-	4773	2			N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

11	0		4765	-0-	4765	9855	4765	2			N	-0-					59
12	0		3278	-0-	3278	13133	3278	2			N	-0-					59
01	0		5242	-0-	5242	18375	5242	2			N	-0-					59
02	22328	X	3953	-0-	-18375	-0-	3953	2			N	-0-					59
03	4960	X	4537	-0-	-423	-0-	4537	2			N	-0-					59
04	4800	X	4107	-0-	-693	-0-	4107	2			N	-0-					59

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2835	-0-	2835	6068	2835	2			N	-0-					64
12	0		2320	-0-	2320	8388	2320	2			N	-0-					64
01	0		3138	-0-	3138	11526	3138	2			N	-0-					64
02	14675	X	3149	-0-	-11526	-0-	3149	2			N	-0-					64
03	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					64
04	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

11	4350	X	3519	-0-	-831	-0-	3519	2			N	-0-					24
12	4495	X	1879	-0-	-2616	-0-	1879	2			N	-0-					24
01	3286	X	2859	-0-	-427	-0-	2859	2			N	-0-					24
02	3276	X	2608	-0-	-668	-0-	2608	2			N	-0-					24
03	3985	X	3985	-0-	-0-	-0-	3941	2	44	9	N	40					64
04	3510	X	3027	-0-	-483	-0-	3027	2			N	-0-					64

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 12/19/2005 TOTAL DEPTH 16300 PERF. 2906 - 2946

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

11	177	N	78	-0-	-99	-0-	78	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	0		123	-0-	123	123	123	2			N	-0-					-0-
02	201	N	78	-0-	-123	-0-	78	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

*05	1032	N	1032	-0-	-0-	-0-	83	1	949	3	Y	-0-					86
*06	985	N	985	-0-	-0-	-0-	74	1	911	3	Y	-0-					86
*07	1150	N	1150	-0-	-0-	-0-	92	1	1058	3	Y	-0-					86
08	DLQ G-10		1233	-0-	1233	1233	92	1	1141	3	Y	-0-					86
09	DLQ G-10		985	-0-	985	2218	77	1	908	3	Y	-0-					86
10	DLQ G-10		1015	-0-	1015	3233	78	1	937	3	Y	-0-					86
11	DLQ G-10		995	-0-	995	4228	80	1	915	3	Y	-0-					86
12	DLQ G-10		1013	-0-	1013	5241	76	1	937	3	Y	-0-					86
01	DLQ G-10		NO RPT	-0-	-0-	5241					Y	NO RPT					86
02	DLQ G-10		NO RPT	-0-	-0-	5241					Y	NO RPT					86
03	DLQ G-10		NO RPT	-0-	-0-	5241					Y	NO RPT					86
04	DLQ G-10		NO RPT	-0-	-0-	5241					Y	NO RPT					86

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	14	-0-	14	40	2	1	12	3	Y	-0-					3
06	DLQ G-10	6	-0-	6	46	1	1	5	3	Y	-0-					3
07	DLQ G-10	5	-0-	5	51	1	1	4	3	Y	-0-					3
08	DLQ G-10	10	-0-	10	61	1	1	9	3	Y	-0-					3
09	DLQ G-10	11	-0-	11	72	1	1	10	3	Y	-0-					3
10	DLQ G-10	14	-0-	14	86	1	1	13	3	Y	-0-					3
11	DLQ G-10	7	-0-	7	93	1	1	6	3	Y	-0-					3
12	DLQ G-10	8	-0-	8	101	1	1	7	3	Y	-0-					3
01	DLQ G-10	NO RPT	-0-	-0-	101					Y	NO RPT					3
02	DLQ G-10	NO RPT	-0-	-0-	101					Y	NO RPT					3
03	DLQ G-10	NO RPT	-0-	-0-	101					Y	NO RPT					3
04	DLQ G-10	NO RPT	-0-	-0-	101					Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FIELD PETROLEUM CORP. 266906
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	80	7			-0-
*12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
12	14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
01	14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
02	14B DENY	-0-	-0-	-0- B	9875					N	-0-					65
03	14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
04	14B2 EXT	NO RPT	-0-	-0- B	9875					N	NO RPT					65

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					127
12	0		-0-	-0-	-0-	-0-					N	-0-					127
01	0		-0-	-0-	-0-	-0-					N	-0-					127
02	0	#	-0-	-0-	-0-	-0-					N	-0-					127
03	0	#	-0-	-0-	-0-	-0-					N	-0-					127
04	0	#	-0-	-0-	-0-	-0-					N	-0-					127

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6842	-0-	6842	33415	980 14	4 9	5848	5	N	13					58
12	0		2843	-0-	2843	36258	742 22	4 9	2079	5	N	20					78
01	0		-0-	-0-	-0-	36258					N	5					83
02	7000		-0-	-0-	-7000	29258					N	52	117	1			18
03	7750		-0-	-0-	-7750	21508					N	-0-					18
04	7500		-0-	-0-	-7500	14008					N	-0-					18

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3748	-0-	3748 B	6410	380 55	1 9	3313	2	N	50					219
12	10091	X	3681	-0-	-6410 B	-0-	500 39	1 9	3142	2	N	35					254
01	0		5556	-0-	5556 B	5556	620 56	1 9	4880	2	N	51	215	1			90
02	10322	X	4766	-0-	-5556 B	-0-	620 54	1 9	4092	2	N	49					139
03	4823	X	4823	-0-	-0- B	-0-	620 57	1 9	4146	2	N	52					191
*04	5048	X	5048	-0-	-0- B	-0-	580 74	1 9	4394	2	N	67	191	1			67

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	9					N	-0-					180
12	0		8	-0-	8 B	17	8	2			N	-0-					180
01	0		-0-	-0-	-0- B	17					N	-0-					180
02	17	N	-0-	-0-	-17 B	-0-					N	-0-					180
03	8	N	-0-	-0-	-8 B	-0-					N	-0-					180
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4730	X	4730	-0-	-0-	-0-	4730	1			N	-0-					-0-
12	0		4670	-0-	4670	4670	4670	1			N	-0-					-0-
01	9150	X	4480	-0-	-4670	-0-	4480	1			N	-0-					-0-
02	4153	X	4153	-0-	-0-	-0-	4153	1			N	-0-					-0-
03	2635	X	2587	-0-	-48	-0-	2587	1			N	-0-					-0-
*04	3580	X	3580	-0-	-0-	-0-	3580	1			N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3556	X	3556	-0-	-0-	-0-	3471	1	85	9	Y	77	80	1			152
12	0		2556	-0-	2556	2556	2489	1	67	9	Y	61	40	1			173
01	5248	X	2692	-0-	-2556	-0-	2605	1	87	9	Y	79	121	1			131
02	3248	X	2330	-0-	-918	-0-	2238	1	92	9	Y	84	41	1			174
03	3596	X	1535	-0-	-2061	-0-	1444	1	91	9	Y	83	82	1			175
*04	3480	X	1707	-0-	-1773	-0-	1631	1	76	9	Y	69	80	1			164

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	1573				N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

11	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

11	632 N	632	-0-	-0-	-0-	632	2		Y	-0-			-0-
12	839 N	839	-0-	-0-	-0-	839	2		Y	-0-			-0-
01	0	951	-0-	951	951	951	2		Y	-0-			-0-
02	1780 N	829	-0-	-951	-0-	829	2		Y	-0-			-0-
03	1119 N	1119	-0-	-0-	-0-	1119	2		Y	-0-			-0-
04	930 N	763	-0-	-167	-0-	763	2		Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

11	14B2 EXT		-0-	-0-	-0-	-0-					N	3					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2					52
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
02	14B DENY		-0-	-0-	-0-	-0-					N	2					54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					N	2					56

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

11	0		49	-0-	49	197	49	2			Y	-0-					52
12	0		42	-0-	42	239	42	2			Y	-0-					52
01	285	N	46	-0-	-239	-0-	46	2			Y	-0-					52
02	56	N	41	-0-	-15	-0-	41	2			Y	-0-					52
03	31	N	26	-0-	-5	-0-	26	2			Y	-0-					52
*04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

11	0		53	-0-	53	205	53	2			Y	-0-					8
12	0		40	-0-	40	245	40	2			Y	-0-					8
01	271	N	26	-0-	-245	-0-	26	2			Y	-0-					8
02	56	N	21	-0-	-35	-0-	21	2			Y	-0-					8
03	31	N	12	-0-	-19	-0-	12	2			Y	-0-					8
*04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193 N	50	-0-	-143	-0-	50	2			Y	-0-					52
12	0	48	-0-	48	48	48	2			Y	-0-					52
01	90 N	42	-0-	-48	-0-	42	2			Y	-0-					52
02	56 N	36	-0-	-20	-0-	36	2			Y	-0-					52
03	62 N	42	-0-	-20	-0-	42	2			Y	-0-					52
*04	26 N	26	-0-	-0-	-0-	26	2			Y	-0-					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	51	-0-	51	197	51	2			Y	-0-					4
12	247 N	50	-0-	-197	-0-	50	2			Y	-0-					4
01	46 N	46	-0-	-0-	-0-	46	2			Y	-0-					4
02	56 N	40	-0-	-16	-0-	40	2			Y	-0-					4
03	62 N	25	-0-	-37	-0-	25	2			Y	-0-					4
*04	12 N	12	-0-	-0-	-0-	12	2			Y	-0-					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

11	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	5			Y	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	5			Y	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	267	-0-	-1503	-0-	187	1	80	2	Y	-0-					-0-
12	1829	#	50	-0-	-1779	-0-	50	2			Y	-0-					-0-
01	1829	#	50	-0-	-1779	-0-	50	2			Y	-0-					-0-
02	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
THREE J ENERGY, INC. 857686
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	50	-0-	-10	-0-	50	1			N	-0-					99
12	62	#	52	-0-	-10	-0-	50	1	2	9	N	2					101
01	62	#	51	-0-	-11	-0-	50	1	1	9	N	1					102
02	56	#	52	-0-	-4	-0-	50	1	2	9	N	2					104
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					104
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					104

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (CHERNOSKY) 51280 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 12A RRCID -> 293673 COMPL. DATE 07/15/2022 TOTAL DEPTH 5198 PERF. 3200 - 3206

11	14250		2497	-0-	-11753	-0-	413	1	2084	3	N	-0-					-0-
12	14725		2151	-0-	-12574	-0-	438	1	1713	3	N	-0-					-0-
01	0		1574	-0-	1574	1574	400	1	1174	2	N	-0-					-0-
02	5068	#	1548	-0-	-3520	-0-	323	1	1225	2	N	-0-					-0-
03	3348	#	1593	-0-	-1755	-0-	323	1	1270	2	N	-0-					-0-
04	2490	#	1579	-0-	-911	-0-	211	1	1368	2	N	-0-					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-264) //CONT.// 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT-IN		-0-	-0-	-0-	55					N	-0-					-0-
12	SHUT-IN		-0-	-0-	-0-	55					N	-0-					-0-
01	SHUT-IN		-0-	-0-	-0-	55					N	-0-					-0-
02	SHUT-IN		-0-	-0-	-0-	55					N	-0-					-0-
03	SHUT-IN		-0-	-0-	-0-	55					N	-0-					-0-
04	SHUT-IN		-0-	-0-	-0-	55					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAKE PASTURE (FS-523) //CONT.// 51512 228 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

11	11620 X	11620	-0-	-0-	-0-	125	1	11495	2	Y	-0-					-0-
12	17998 X	17998	-0-	-0-	-0-	148	1	17850	2	Y	-0-					-0-
01	7719 X	5665	-0-	-2054	-0-	4476	1	1189	2	Y	-0-					-0-
02	9360 X	9360	-0-	-0-	-0-	3818	1	5542	2	Y	-0-					-0-
03	8277 X	7727	-0-	-550	-0-	4192	1	3535	2	Y	-0-					-0-
04	8010 X	7233	-0-	-777	-0-	3667	1	3566	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 02/07/2023 TOTAL DEPTH 4665 PERF. 3866 - 3930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 10/25/2001 TOTAL DEPTH 6100 PERF. 4490 - 4514

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-440 SAND) 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ETAL -A- WELL #: D 87 RRCID -> 293334 COMPL. DATE 06/23/2022 TOTAL DEPTH 5860 PERF. 4407 - 4444

11	338519	X	338519	-0-	-0-	-0-	338519	2			Y	-0-					-0-
12	326706	X	326706	-0-	-0-	-0-	326706	2			Y	-0-					-0-
01	0		242465	-0-	242465	242465	242465	2			Y	-0-					-0-
02	340699	X	98234	-0-	-242465	-0-	98234	2			Y	-0-					-0-
03	226114	X	96171	-0-	-129943	-0-	96171	2			Y	-0-					-0-
04	218820	X	114259	-0-	-104561	-0-	114259	2			Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 26 RRCID -> 293390 COMPL. DATE 05/12/2022 TOTAL DEPTH 4700 PERF. 4426 - 4438

11	710279	X	172989	-0-	-537290	-0-	172989	2			Y	-0-					-0-
12	0		111813	-0-	111813	111813	111813	2			Y	-0-					-0-
01	0		117656	-0-	117656	229469	117656	2			Y	-0-					-0-
02	306325	X	76856	-0-	-229469	-0-	76856	2			Y	-0-					-0-
03	228935	X	11301	-0-	-217634	-0-	11301	2			Y	-0-					-0-
04	172980	X	-0-	-0-	-172980	-0-					Y	-0-					-0-

LAKE PASTURE (H-440 SAND) //CONT.// 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE, ETAL -A- WELL #: D 4 RRCID -> 293391 COMPL. DATE 08/18/2022 TOTAL DEPTH 5766 PERF. 4400 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		415902	-0-	415902	1045019	4659	1	411243	2	Y	-0-					-0-
12	0		742189	-0-	742189	1787208	6093	1	736096	2	Y	-0-					-0-
01	0		93554	-0-	93554	1880762	93554	2			Y	-0-					-0-
02	2026458	X	145696	-0-	-1880762	-0-	145696	2			Y	-0-					-0-
03	331204	X	83036	-0-	-248168	-0-	83036	2			Y	-0-					-0-
04	320520	X	91677	-0-	-228843	-0-	91677	2			Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D160 RRCID -> 294215 COMPL. DATE 12/06/2022 TOTAL DEPTH 5800 PERF. 4424 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	481899	X	481899	-0-	-0-	-0-	481899	2			Y	-0-					-0-
*02	479556	X	310142	-0-	-169414	-0-	310142	2			Y	-0-					-0-
*03	530937	X	154799	-0-	-376138	-0-	154799	2			Y	-0-					-0-
*04	513810	X	158708	-0-	-355102	-0-	158708	2			Y	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 11/05/2022 TOTAL DEPTH 6163 PERF. 3222 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 74 RRCID -> 293718 COMPL. DATE 10/14/2022 TOTAL DEPTH 4718 PERF. 3516 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		14730	-0-	14730 B	14730	14730	3			N	-0-					-0-
12	0		-0-	-0-	-0- B	14730					N	-0-					-0-
01	0		10200	-0-	10200 B	24930	10200	3			N	-0-					-0-
02	32875	X	7945	-0-	-24930 B	-0-	7945	3			N	-0-					-0-
03	15190	X	8840	-0-	-6350 B	-0-	8840	3			N	-0-					-0-
04	14700	X	-0-	-0-	-14700 B	-0-					N	-0-					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15120	X	14731	-0-	-389 B	-0-	57 62	1 9	14612	2	N	56	185	1			92
12	15624	X	12255	-0-	-3369 B	-0-	47 56	1 9	12152	2	N	51					143
01	15221	X	14588	-0-	-633 B	-0-	56 22	1 9	14510	2	N	20					163
02	13748	X	12350	-0-	-1398 B	-0-	47 55	1 9	12248	2	N	50					213
03	15221	X	12525	-0-	-2696 B	-0-	48 56	1 9	12421	2	N	51	186	1			78
04	14730	X	11566	-0-	-3164 B	-0-	44 53	1 9	11469	2	N	48					126

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		517	-0-	517 B	-55995	517	3			N	-0-					-0-
12	0		454	-0-	454 B	-55541	454	3			N	-0-					-0-
01	0		381	-0-	381 B	-55160	381	3			N	-0-					-0-
02	476	N	441	-0-	-35 B	-55160	441	3			N	-0-					-0-
03	465	N	563	-0-	98 B	-55062	563	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-55062					N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-33015					N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-20608					N	NO RPT					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2216	-0-	2216	B	-9561	2216	3			N	-0-					-0-
12	0		2371	-0-	2371	B	-7190	2371	3			N	-0-					-0-
01	0		2269	-0-	2269	B	-4921	2269	3			N	-0-					-0-
02	2772	#	2351	-0-	-421	B	-5342	2351	3			N	-0-					-0-
03	2883	#	2299	-0-	-584	B	-5926	2299	3			N	-0-					-0-
04	2280	#	NO RPT	-0-	-2280	B	-8206					N	NO RPT					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2059	-0-	2059		2059	2027	2	32	9	N	29					230
12	0		1791	-0-	1791		3850	1782	2	9	9	N	8					238
01	0		1077	-0-	1077		4927	1056	2	21	9	N	19					257
02	9159	X	4232	-0-	-4927		-0-	4219	2	13	9	N	12					269
03	3156	X	3156	-0-	-0-		-0-	3156	2			N	-0-	192	1			77
04	3000	N	3007	-0-	7		7	2961	2	46	9	N	42					119

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			44
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			44
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			44
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			44
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	-0-	-0-	-0-		-0-			N	-0-	19	7	-0-
12	0	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/23/2019

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LIMES (WILCOX 9500) //CONT.// 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4170	-0-	4170	4170	4115	2	55	9	N	50	25	1			138
12	0		4696	-0-	4696	8866	4600	2	96	9	N	87	198	1			27
01	0		4149	-0-	4149	13015	4106	2	43	9	N	39	27	1			39
02	16910	X	3895	-0-	-13015	-0-	3829	2	66	9	N	60	50	1			49
03	4899	X	4899	-0-	-0-	-0-	4798	2	101	9	N	92	83	1			58
04	3779	X	3779	-0-	-0-	-0-	3737	2	42	9	N	38	24	1			72

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		857	-0-	857	857	857	2			N	-0-	5	1			171
12	0		1213	-0-	1213	2070	1158	2	55	9	N	50	13	1			208
01	0		279	-0-	279	2349	271	2	8	9	N	7	7	1			208
02	2800	N	978	-0-	-1822	527	949	2	29	9	N	26	12	1			222
03	1828	N	1301	-0-	-527	-0-	1243	2	58	9	N	53	21	1			254
04	1103	N	1103	-0-	-0-	-0-	1073	2	30	9	N	27	199	1			82

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7641	X	4025	-0-	-3616	-0-	4025	2			N	-0-					-0-
12	0		1512	-0-	1512	1512	1512	2			N	-0-					-0-
01	0		310	-0-	310	1822	310	2			N	-0-					-0-
02	4032	X	38	-0-	-3994	-0-	38	2			N	-0-					-0-
03	4154	X	203	-0-	-3951	-0-	203	2			N	-0-					-0-
04	4020	X	-0-	-0-	-4020	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1253	-0-	1253	1253	1253	2			N	-0-					-0-
01	0		50635	-0-	50635	51888	50603	2	32	9	N	29					29
02	95724	X	43836	-0-	-51888	-0-	43828	2	8	9	N	7					36
03	67339	X	67339	-0-	-0-	-0-	67339	2			N	-0-					36
*04	67425	X	67425	-0-	-0-	-0-	67377	2	48	9	N	44					80

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
J POSEY OPERATING LLC 427904
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE 12/15/2017 TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MUELLER EXPLORATION, INC. 592650
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			39
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6
03	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6
04	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	106	4	1	44	2	N	3					107
							3	9									
12	0		54	-0-	54	160	4	1	47	2	N	3					110
							3	9									
01	0		49	-0-	49	209	4	1	45	2	N	-0-					110
02	255	N	46	-0-	-209	-0-	5	1	41	2	N	-0-					110
*03	115	N	115	-0-	-0-	-0-	3	1	46	2	N	60					170
							66	9									
*04	85	N	85	-0-	-0-	-0-	3	1	14	2	N	62	187	1			45
							68	9									

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2681	-0-	2681	5427	228	1	2358	2	N	86					209
							95	9									
12	0		2618	-0-	2618	8045	176	1	2339	2	N	94	187	1			116
							103	9									
01	0		2684	-0-	2684	10729	188	1	2396	2	N	91					207
							100	9									
02	2800	N	2318	-0-	-482	10247	260	1	1948	2	N	100					307
							110	9									
*03	3100	N	2439	-0-	-661	9586	147	1	2204	2	N	80	185	1			202
							88	9									
*04	3000	N	919	-0-	-2081	7505	142	1	685	2	N	84					286
							92	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4259	-0-	4259	9247	368	1	3811	2	N	73	188	1			82
							80	9									
12	0		6418	-0-	6418	15665	440	1	5837	2	N	128					210
							141	9									
01	0		6010	-0-	6010	21675	429	1	5472	2	N	99	184	1			125
							109	9									
*02	24238		2563	-0-	-21675	-0-	295	1	2211	2	N	52					177
							57	9									
*03	7635	R	7635	-0-	-0-	-0-	470	1	7041	2	N	113	168	1			122
							124	9									
04	6210	#	2651	-0-	-3559	-0-	455	1	2187	2	N	8					130
							9	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/27/2022 - WELL PLUGGED 9/27/22

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

11	600	X	-0-	-0-	-600	-0-					N	-0-			148
12	1643	X	1643	-0-	-0-	-0-	1640	2	3	9	N	3			151
01	1295	X	1295	-0-	-0-	-0-	1294	2	1	9	N	1			152
02	5348	X	5348	-0-	-0-	-0-	5344	2	4	9	N	4			156
*03	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-			156
04	600	X	NO RPT	-0-	-600	-0-					N	NO RPT			156

DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	816	N	-0-	-0-	-816	-0-					N	-0-			26
12	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-			26
01	0		550	-0-	550	550	547	2	3	9	N	3			29
02	2015	N	1465	-0-	-550	-0-	1462	2	3	9	N	3			32
*03	804	N	804	-0-	-0-	-0-	803	2	1	9	N	1			33
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			33

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			31
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			31
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			31
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			31
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			31
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			96
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			96

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	20					183
12	0	N	-0-	-0-	-0-	-0-					N	30					213
01	3100	N	12525	-0-	9425	9425	12503	2	22	9	N	20					233
02	2800	N	-0-	-0-	-2800	6625					N	15	189	1			59
03	0	N	NO RPT	-0-	-0-	6625					N	NO RPT					59
04	0	N	NO RPT	-0-	-0-	6625					N	NO RPT					59

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					124
12	0		-0-	-0-	-0-	-0-					N	-0-					124
01	0		-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					49
12	0		-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					86
12	0		-0-	-0-	-0-	-0-					N	-0-					86
01	0		-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		857	-0-	857	1655	842	3	15	9	Y	14	13	1			8
12	0		1111	-0-	1111	2766	1088	3	23	9	Y	21	20	1			9
01	0		1414	-0-	1414	4180	1388	3	26	9	Y	24	22	1			11
02	DLQ G-10		1683	-0-	1683	5863	1652	3	31	9	Y	28	35	1			4
03	6787	X	924	-0-	-5863	-0-	909	3	15	9	Y	14	15	1			3
04	793	X	793	-0-	-0-	-0-	768	3	25	9	Y	23	15	1			11

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11104	-0-	11104	22627	10949	3	155	9	Y	141	163	1			128
12	0		8849	-0-	8849	31476	8666	3	183	9	Y	166	162	1			132
01	0		11261	-0-	11261	42737	11053	3	208	9	Y	189	161	1			160
02	DLQ G-10		6633	-0-	6633	49370	6511	3	122	9	Y	111	137	1			134
03	58935	X	9565	-0-	-49370	-0-	9365	3	200	9	Y	182	157	1			159
04	8066	X	8066	-0-	-0-	-0-	7910	3	156	9	Y	142	158	1			143

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	133	89	3	1	9	Y	1					113
12	0		182	-0-	182	315	179	3	3	9	Y	3	5	1			111
01	0		202	-0-	202	517	200	3	2	9	Y	2					113
02	DLQ G-10		376	-0-	376	893	369	3	7	9	Y	6	13	1			106
03	1176	N	283	-0-	-893	-0-	277	3	6	9	Y	5	13	1			98
04	241	N	241	-0-	-0-	-0-	237	3	4	9	Y	4					102

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	1169	3	19	9	Y	17					87
12	2420	N	2420	-0-	-0-	-0-	2369	3	51	9	Y	46	120	1			13
01	2668	N	2668	-0-	-0-	-0-	2636	3	32	9	Y	29					42
02	DLQ G-10		118	-0-	118	118	117	3	1	9	Y	1	4	1			39
03	331	N	213	-0-	-118	-0-	209	3	4	9	Y	4	4	1			39
04	182	N	182	-0-	-0-	-0-	179	3	3	9	Y	3					42

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	2144	-0-	-2116	-0-	2111	3	33	9	N	30					634
12	7905	X	4368	-0-	-3537	-0-	4277	3	91	9	N	83	57	1			660
01	7905	X	4817	-0-	-3088	-0-	4760	3	57	9	N	52					712
02	4894	X	4894	-0-	-0-	-0-	4833	3	61	9	N	55	173	1			594
03	6714	X	6714	-0-	-0-	-0-	6611	3	103	9	N	94	171	1			517
04	5757	X	5757	-0-	-0-	-0-	5658	3	99	9	N	90					607

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
12	0		-0-	-0-	-0-	-0-					Y	-0-					21
01	0		-0-	-0-	-0-	-0-					Y	-0-					21
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					21
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					21
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

11	0		257	-0-	257	1457	253	3	4	9	N	4	4	1			64
12	0		152	-0-	152	1609	149	3	3	9	N	3	7	1			60
01	0		192	-0-	192	1801	189	3	3	9	N	3	1	1			62
02	2589	N	788	-0-	-1801	-0-	774	3	14	9	N	13	16	1			59
03	978	N	978	-0-	-0-	-0-	964	3	14	9	N	13	16	1			56
04	835	N	835	-0-	-0-	-0-	814	3	21	9	N	19	16	1			59

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
12	0		-0-	-0-	-0-	-0-					Y	-0-					44
01	0		-0-	-0-	-0-	-0-					Y	-0-					44
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					44

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
12	0		-0-	-0-	-0-	-0-					Y	-0-					56
01	0		-0-	-0-	-0-	-0-					Y	-0-					56
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					56

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
12	0		-0-	-0-	-0-	-0-					Y	-0-					199
01	0		-0-	-0-	-0-	-0-					Y	-0-					199
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					199
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					199
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					199

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					139
12	0		-0-	-0-	-0-	-0-					Y	-0-					139
01	0		-0-	-0-	-0-	-0-					Y	-0-					139
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					139
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					139
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					139

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
12	0		-0-	-0-	-0-	-0-					Y	-0-					102
01	0		-0-	-0-	-0-	-0-					Y	-0-					102
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					102
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					102
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					102

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					74
12	0		-0-	-0-	-0-	-0-					N	-0-					74
01	0		-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

11	0		-0-	-0-	-0-	-0-					N	-0-					285
12	0		-0-	-0-	-0-	-0-					N	-0-					285
01	0		-0-	-0-	-0-	-0-					N	-0-					285
02	0	N	-0-	-0-	-0-	-0-					N	-0-					285
03	0	N	-0-	-0-	-0-	-0-					N	-0-					285
04	0	N	-0-	-0-	-0-	-0-					N	-0-					285

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
12	0		-0-	-0-	-0-	-0-					Y	-0-					51
01	0		-0-	-0-	-0-	-0-					Y	-0-					51
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					51

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

11	0		-0-	-0-	-0-	-0-					N	-0-					109
12	0		-0-	-0-	-0-	-0-					N	-0-					109
01	0		-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

11	0		-0-	-0-	-0-	-0-					N	-0-					63
12	0		-0-	-0-	-0-	-0-					N	-0-					63
01	0		-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					N	-0-					23
12		0	-0-	-0-	-0-	-0-					N	-0-					23
01		0	-0-	-0-	-0-	-0-					N	-0-					23
02		0 N	-0-	-0-	-0-	-0-					N	-0-					23
03		0 N	-0-	-0-	-0-	-0-					N	-0-					23
04		0 N	-0-	-0-	-0-	-0-					N	-0-					23

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0 X	-0-	-0-	-0-	-0-					Y	-0-					153
12		0	-0-	-0-	-0-	-0-					Y	-0-					153
01		0	-0-	-0-	-0-	-0-					Y	-0-					153
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					153
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					153
04		0 X	-0-	-0-	-0-	-0-					Y	-0-					153

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0 N	-0-	-0-	-0-	-0-					Y	-0-					35
12		0	-0-	-0-	-0-	-0-					Y	-0-					35
01		0	-0-	-0-	-0-	-0-					Y	-0-					35
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
04		0 N	-0-	-0-	-0-	-0-					Y	-0-					35

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					N	-0-					16
12		0	-0-	-0-	-0-	-0-					N	-0-					16
01		0	-0-	-0-	-0-	-0-					N	-0-					16
02		0 N	-0-	-0-	-0-	-0-					N	-0-					16
03		0 N	-0-	-0-	-0-	-0-					N	-0-					16
04		0 N	-0-	-0-	-0-	-0-					N	-0-					16

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					16
12	0		-0-	-0-	-0-	-0-					N	-0-					16
01	0		-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

11	0		-0-	-0-	-0-	-0-					N	-0-					136
12	0		-0-	-0-	-0-	-0-					N	-0-					136
01	0		-0-	-0-	-0-	-0-					N	-0-					136
02	0	N	-0-	-0-	-0-	-0-					N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	-0-					136
04	0	N	-0-	-0-	-0-	-0-					N	-0-					136

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

11	0		-0-	-0-	-0-	-0-					N	-0-					104
12	0		-0-	-0-	-0-	-0-					N	-0-					104
01	0		-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

11	0		-0-	-0-	-0-	-0-					N	-0-					33
12	0		-0-	-0-	-0-	-0-					N	-0-					33
01	0		-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					61
12	0		-0-	-0-	-0-	-0-					N	-0-					61
01	0		-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

11	0		-0-	-0-	-0-	-0-					N	-0-					29
12	0		-0-	-0-	-0-	-0-					N	-0-					29
01	0		-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

11	0		-0-	-0-	-0-	-0-					N	-0-					47
12	0		-0-	-0-	-0-	-0-					N	-0-					47
01	0		-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

11	0		-0-	-0-	-0-	-0-					N	-0-					108
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1761	-0-	-69	-0-	1758	3	3	9	N	3	193	1			31
12	1891	X	1873	-0-	-18	-0-	1804	3	69	9	N	63					94
01	2139	X	1842	-0-	-297	-0-	1817	3	25	9	N	23					117
02	1718	N	1718	-0-	-0-	-0-	1630	3	88	9	N	80					197
03	1860	N	1851	-0-	-9	-0-	1808	3	43	9	N	39	190	1			46
*04	1849	N	1849	-0-	-0-	-0-	1779	3	70	9	N	64					110

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR(8100) 57911 994 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 2 RRCID -> 292773 COMPL. DATE 02/23/2022 TOTAL DEPTH 8310 PERF. 8176 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50096	-0-	50096	102787	383 1568	1 9	48145	2	Y	1425	1521	1			250
12	0		40535	-0-	40535	143322	391 1257	1 9	38887	2	Y	1143	1254	1			139
01	0		47159	-0-	47159	190481	394 1555	1 9	45210	2	Y	1414	1404	1			149
02	233561		43080	-0-	-190481	-0-	356 1361	1 9	41363	2	Y	1237	1153	1			233
03	52700	#	36984	-0-	-15716	-0-	364 1216	1 9	35404	2	Y	1105	1155	1			183
04	50100	#	-0-	-0-	-50100	-0-					Y	-0-	183	1			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	R	-0-	-0-	-6	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
01	0		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					17
12	0		-0-	-0-	-0-	-0-					N	-0-					17
01	0		-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	54	37	2	17	9	N	15					57
12	0		-0-	-0-	-0-	54					N	2					59
01	0		-0-	-0-	-0-	54					N	7					66
02	56	N	-0-	-0-	-56	-0-					N	-0-	48	1			18
03	0	N	-0-	-0-	-0-	-0-					N	13					31
04	0	N	-0-	-0-	-0-	-0-					N	27					58

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	10	7	2	3	9	N	3					8
12	0		-0-	-0-	-0-	10					N	3					11
01	0		-0-	-0-	-0-	10					N	1					12
02	10	N	-0-	-0-	-10	-0-					N	2	9	1			5
03	0	N	-0-	-0-	-0-	-0-					N	2					7
04	0	N	-0-	-0-	-0-	-0-					N	5					12

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	108	100	4	8	9	N	7					94
12	0		107	-0-	107	215	100	4	7	9	N	6					100
01	0		108	-0-	108	323	100	4	8	9	N	7					107
02	431	N	108	-0-	-323	-0-	100	4	8	9	N	7					114
03	107	N	107	-0-	-0-	-0-	100	4	7	9	N	6					120
04	108	N	108	-0-	-0-	-0-	100	4	8	9	N	7					127

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					247
12	0		-0-	-0-	-0-	-0-					N	-0-					247
01	0		-0-	-0-	-0-	-0-					N	-0-					247
02	0	N	-0-	-0-	-0-	-0-					N	-0-					247
03	0	N	-0-	-0-	-0-	-0-					N	-0-					247
04	0	N	-0-	-0-	-0-	-0-					N	-0-					247

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					138
12	0		-0-	-0-	-0-	-0-					N	-0-					138
01	0		-0-	-0-	-0-	-0-					N	-0-					138
02	0	X	-0-	-0-	-0-	-0-					N	-0-					138
03	0	X	-0-	-0-	-0-	-0-					N	-0-					138
04	0	X	-0-	-0-	-0-	-0-					N	-0-					138

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	39	7	1	9	9	Y	8					146
12	0		-0-	-0-	-0-	39					Y	-0-					146
01	0		1	-0-	1	40	1	1			Y	-0-					146
02	40	N	-0-	-0-	-40	-0-					Y	-0-					146
03	30	N	30	-0-	-0-	-0-	11	1	19	9	Y	17					163
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					163

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 293245 COMPL. DATE 06/14/2022 TOTAL DEPTH 8850 PERF. 7482 - 7490

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					4
12	0		-0-	-0-	-0-	-0-					Y	-0-					4
01	0		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	10	7	2	3	9	N	3					12
12	0		-0-	-0-	-0-	10					N	9					21
01	0		-0-	-0-	-0-	10					N	12					33
02	10	N	-0-	-0-	-10	-0-					N	4	18	1			19
03	0	N	-0-	-0-	-0-	-0-					N	5					24
04	0	N	-0-	-0-	-0-	-0-					N	10					34

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	10	7	2	3	9	Y	3					12
12	0		-0-	-0-	-0-	10					Y	9					21
01	0		-0-	-0-	-0-	10					Y	12					33
02	10	N	-0-	-0-	-10	-0-					Y	4	18	1			19
03	0	N	-0-	-0-	-0-	-0-					Y	5					24
04	0	N	-0-	-0-	-0-	-0-					Y	10					34

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 06/02/2022

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	58	-0-	58	58	58	1			N	-0-					-0-
03	122	R	64	-0-	-58	-0-	64	1			N	-0-					-0-
04	52	R	52	-0-	-0-	-0-	52	1			N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	121	121	2			Y	-0-					84
12	0		124	-0-	124	245	124	2			Y	-0-					84
01	0		195	-0-	195	440	195	2			Y	-0-					84
02	DLQ G-10		166	-0-	166	606	166	2			Y	-0-					84
03	DLQ G-10		148	-0-	148	754	148	2			Y	-0-					84
04	DLQ G-10		112	-0-	112	866	112	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

11	0		30	-0-	30	30	30	2			Y	-0-					48
12	0		46	-0-	46	76	46	2			Y	-0-					48
01	0		59	-0-	59	135	59	2			Y	-0-					48
02	DLQ G-10		10	-0-	10	145	10	2			Y	-0-					48
03	DLQ G-10		25	-0-	25	170	25	2			Y	-0-					48
04	DLQ G-10		21	-0-	21	191	21	2			Y	-0-					48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

11	0		759	-0-	759	1447	180	1	579	2	N	-0-					84
12	0		2003	-0-	2003	3450	405	1	1523	2	N	68					152
							75	9									
01	0		1486	-0-	1486	4936	465	1	1021	2	N	-0-					152
02	2800	N	1640	-0-	-1160	3776	405	1	1235	2	N	-0-					152
03	3100	N	1721	-0-	-1379	2397	465	1	1256	2	N	-0-					152
04	3000	N	1574	-0-	-1426	971	450	1	1124	2	N	-0-					152

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

11	6794	X	3282	-0-	-3512	-0-	3273	2	9	9	N	8					65
12	0		3104	-0-	3104	3104	3091	2	13	9	N	12					77
01	6634	X	3530	-0-	-3104	-0-	3390	2	140	9	N	127	151	1			53
02	3105	X	3105	-0-	-0-	-0-	3096	2	9	9	N	8					61
03	3247	X	3247	-0-	-0-	-0-	3239	2	8	9	N	7					68
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					68

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		601	-0-	601	2298	18 11	1 9	572	2	Y	10					120
12	0		441	-0-	441	2739	13 6	1 9	422	2	Y	5	90	1			35
01	3100	N	1746	-0-	-1354	1385	51 33	1 9	1662	2	Y	30					65
02	1887	N	502	-0-	-1385	-0-	14 22	1 9	466	2	Y	20					85
*03	1945	N	1945	-0-	-0-	-0-	57 33	1 9	1855	2	Y	30	115	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		82	-0-	82	419	2	1	78	2	Y	2					133
							2	9									
12	0		60	-0-	60	479	2	1	56	2	Y	2					135
							2	9									
01	541	N	62	-0-	-479	-0-	2	1	60	2	Y	-0-					135
02	96	N	96	-0-	-0-	-0-	3	1	91	2	Y	2					137
							2	9									
03	117	N	117	-0-	-0-	-0-	4	1	111	2	Y	2	20	1			119
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					119

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					55
12	0		-0-	-0-	-0-	-0-					Y	-0-					55
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					55
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		86	-0-	86	297	2	1	73	2	Y	10					120
							11	9									
12	0		36	-0-	36	333	1	1	29	2	Y	5	102	1			23
							6	9									
01	649	N	316	-0-	-333	-0-	9	1	296	2	Y	10					33
							11	9									
02	51	N	51	-0-	-0-	-0-	1	1	39	2	Y	10					43
							11	9									
*03	115	N	115	-0-	-0-	-0-	3	1	79	2	Y	30	73	1			-0-
							33	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	N	536	-0-	-572	-0-	528	2	8	9	N	7					89
12	0		505	-0-	505	505	499	2	6	9	N	5					94
01	1055	N	550	-0-	-505	-0-	547	2	3	9	N	3	24	1			73
02	501	N	501	-0-	-0-	-0-	500	2	1	9	N	1					74
03	526	N	526	-0-	-0-	-0-	523	2	3	9	N	3					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	264	-0-	-245	-0-	229	2	35	9	N	32					139
12	0		290	-0-	290	290	216	2	74	9	N	67	173	1			33
01	533	N	243	-0-	-290	-0-	237	2	6	9	N	5					38
02	218	N	218	-0-	-0-	-0-	215	2	3	9	N	3					41
03	231	N	231	-0-	-0-	-0-	225	2	6	9	N	5					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	-0-	18	1	1206	2	N	41					125
							45	9									
12	1086	N	1086	-0-	-0-	-0-	1047	2	39	9	N	35					160
01	1209	N	1024	-0-	-185	-0-	22	1	981	2	N	19					179
							21	9									
02	1176	N	849	-0-	-327	-0-	842	2	7	9	N	6					185
03	1085	N	497	-0-	-588	-0-	18	1	440	2	N	35					220
							39	9									
04	1444	N	1444	-0-	-0-	-0-	21	1	1423	2	N	-0-					220

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2383	-0-	-47	-0-	18	1	2348	2	N	15					170
							17	9									
12	2449	X	2067	-0-	-382	-0-	22	1	2039	2	N	5					175
							6	9									
01	2418	X	2125	-0-	-293	-0-	61	1	2058	2	N	5					180
							6	9									
02	2212	N	1770	-0-	-442	-0-	26	1	1738	2	N	5					185
							6	9									
03	2077	N	906	-0-	-1171	-0-	32	1	868	2	N	5					190
							6	9									
04	1702	N	1702	-0-	-0-	-0-	28	1	1674	2	N	-0-					190

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		787	-0-	787	787	785	2	2	9	N	2					148
12	0		8	-0-	8	795	8	2			N	-0-					148
01	0		45	-0-	45	840	42	2	3	9	N	3					151
02	1415	N	575	-0-	-840	-0-	558	2	17	9	N	15					166
03	878	N	878	-0-	-0-	-0-	863	2	15	9	N	14					180
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					180

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600		7135	-0-	535	1468	423	1	6537	3	Y	159	117	1			129
							175	9									
12	6820		3412	-0-	-3408	-0-	258	1	3103	3	Y	46	117	1			58
							51	9									
01	6820		2768	-0-	-4052	-0-	268	1	2461	3	Y	35					93
							39	9									
02	6300		1292	-0-	-5008	-0-	180	1	1087	3	Y	23	103	1			13
							25	9									
03	6975		852	-0-	-6123	-0-	131	1	704	3	Y	15					28
							17	9									
04	6750		1249	-0-	-5501	-0-	200	1	1032	3	Y	15					43
							17	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF. 10016 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	#	3039	-0-	-291	-0-	177 74	1 9	2788	3	Y	67	46	1			54
12	3441	#	2005	-0-	-1436	-0-	172 22	1 9	1811	3	Y	20	49	1			25
01	2821	#	2631	-0-	-190	-0-	260 37	1 9	2334	3	Y	34					59
02	2828	#	2020	-0-	-808	-0-	305 37	1 9	1678	3	Y	34	65	1			28
03	3132	R	3132	-0-	-0-	-0-	489 50	1 9	2593	3	Y	45					73
04	3030	#	2491	-0-	-539	-0-	400 35	1 9	2056	3	Y	32					105

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	10			N	-0-			-0-
12	0		-0-	-0-	-0-	10			N	-0-			-0-
01	0		-0-	-0-	-0-	10			N	-0-			-0-
02	10	N	-0-	-0-	-10	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	8					N	-0-					-0-
12	0		-0-	-0-	-0-	8					N	-0-					-0-
01	0		-0-	-0-	-0-	8					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

11	T. A.	NO RPT	-0-	-0-	B	14227		N	NO RPT			284
12	T. A.	NO RPT	-0-	-0-	B	14227		N	NO RPT			284
01	T. A.	NO RPT	-0-	-0-	B	14227		N	NO RPT			284
02	T. A.	NO RPT	-0-	-0-	B	14227		N	NO RPT			284
03/01 BALANCING DATE STATUS -> 14227												
03	T. A.	NO RPT	-0-	-0-	B	14227		N	NO RPT			284
04	T. A.	NO RPT	-0-	-0-	B	14227		N	NO RPT			284

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 02/04/2022 TOTAL DEPTH 9516 PERF. 9510 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14889	-0-	14889 B	171503	14579	2	310	9	N	282	315	1			1573
12	0		13035	-0-	13035 B	184538	12782	2	253	9	N	230	167	1			1636
01	0		11066	-0-	11066 B	195604	10861	2	205	9	N	186	159	1			1663
02	0		6475	-0-	6475 B	202079	6350	2	125	9	N	114	159	1			1618
03/01 BALANCING DATE STATUS -> 202079																	
03	0		-0-	-0-	-0- B	202079					N	-0-					1618
04	0		-0-	-0-	-0- B	202079					N	-0-					1618

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3020	-0-	3020 B	45399	2981	2	39	9	N	35					131
12	0		1493	-0-	1493 B	46892	1461	2	32	9	N	29					160
01	0		3828	-0-	3828 B	50720	3717	2	111	9	N	101	167	1			94
02	0		1248	-0-	1248 B	51968	1246	2	2	9	N	2					96
03/01 BALANCING DATE STATUS -> 51968																	
03	0		-0-	-0-	-0- B	51968					N	-0-					96
04	0		1078	-0-	1078 B	53046	1056	2	22	9	N	20					116

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (TOM OCONNOR) 59371 025 ASSOCIATED PRORATED CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 193H RRCID -> 290519 COMPL. DATE 11/30/2015 TOTAL DEPTH 5749 PERF. 5484 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

11	0	1543	-0-	1543	1543	128	1	1415	2	N	-0-					-0-
12	0	3316	-0-	3316	4859	97	1	3219	2	N	-0-					-0-
01	0	1345	-0-	1345	6204	53	1	1292	2	N	-0-					-0-
02	7048 X	844	-0-	-6204	-0-	48	1	796	2	N	-0-					-0-
03	3317 X	-0-	-0-	-3317	-0-					N	-0-					-0-
04	3210 X	-0-	-0-	-3210	-0-					N	-0-					-0-

MCFADDIN (2000) //CONT.// 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

11	0		630	-0-	630	1281	630	1			Y	-0-					-0-
12	0		651	-0-	651	1932	651	1			Y	-0-					-0-
01	0		685	-0-	685	2617	685	1			Y	-0-					-0-
02	2800	N	588	-0-	-2212	405	588	1			Y	-0-					-0-
03	1056	N	651	-0-	-405	-0-	651	1			Y	-0-					-0-
04	630	N	615	-0-	-15	-0-	615	1			Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	244	120	1			Y	-0-					-0-
12	0		120	-0-	120	364	120	1			Y	-0-					-0-
01	0		124	-0-	124	488	124	1			Y	-0-					-0-
02	600	N	112	-0-	-488	-0-	112	1			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	1			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	1			Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

11	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) //CONT.// 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
MCFADDIN		WELL #: 971	RRCID -> 283628	COMPL. DATE 07/24/2017	TOTAL DEPTH 4505	PERF. 3630 - 3750							
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
MARBERRY		WELL #: 25	RRCID -> 284450	COMPL. DATE 06/18/2018	TOTAL DEPTH 5568	PERF. 3746 - 3822							
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
FAGAN		WELL #: 20	RRCID -> 285036	COMPL. DATE 09/01/2018	TOTAL DEPTH 5761	PERF. 3722 - 3822							
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
MCFADDIN		WELL #: 180	RRCID -> 285889	COMPL. DATE 01/14/2019	TOTAL DEPTH 5930	PERF. 4500 - 4600							
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
MCFADDIN		WELL #: 172	RRCID -> 286097	COMPL. DATE 12/21/2018	TOTAL DEPTH 5905	PERF. 3650 - 3750							
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
FAGAN		WELL #: 16	RRCID -> 286366	COMPL. DATE 10/26/2018	TOTAL DEPTH 5906	PERF. 3722 - 3822							
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
MCFADDIN		WELL #: 161	RRCID -> 287149	COMPL. DATE 06/15/2019	TOTAL DEPTH 5800	PERF. 4520 - 4620							
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

11	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-

O'CONNOR -H- WELL #: H 39 RRCID -> 294714 COMPL. DATE 12/09/2022 TOTAL DEPTH 4001 PERF. 3777 - 3788

01	0	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	0	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	0	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

11	PRTL PLG	NO RPT	-0-	-0-		13905				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		13905				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		13905				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		13905				N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		13905				N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		13905				N	NO RPT					-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5400 UPPER) //CONT.// 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386
*04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
12	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
01	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
02	1848	N	1229	-0-	-619	-0-	1229	2			N	-0-					-0-
03	1550	N	1524	-0-	-26	-0-	1524	2			N	-0-					-0-
04	1560	N	1154	-0-	-406	-0-	1154	2			N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 293610 COMPL. DATE 09/12/2022 TOTAL DEPTH 6300 PERF. 4753 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) //CONT.// 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	17128			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	4818			N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 11/06/2013 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 02/03/2010 TOTAL DEPTH 6338 PERF. 5162 - 5164

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1258					N	-0-					-0-
12	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
01	0		-0-	-0-	-0-	1258					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4048	-0-	-1532	-0-	4048	2			N	-0-					46
12	5766	X	3484	-0-	-2282	-0-	3484	2			N	-0-					46
01	5239	X	3345	-0-	-1894	-0-	3345	2			N	-0-					46
02	4284	X	2895	-0-	-1389	-0-	2895	2			N	-0-					46
03	4743	X	2688	-0-	-2055	-0-	2688	2			N	-0-					46
04	4050	X	2263	-0-	-1787	-0-	2263	2			N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1448			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	1448			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	1448			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	1448			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	1448			N	NO RPT			-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	28	N	-0-	-0-	-28	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

11	0		4871	-0-	4871	10114	647	1	4224	2	N	-0-					74
12	0		2654	-0-	2654	12768	647	1	2007	2	N	-0-					74
01	0		3032	-0-	3032	15800	650	1	2382	2	N	-0-					74
02	16479	X	679	-0-	-15800	-0-	562	1	117	2	N	-0-					74
03	5239	X	-0-	-0-	-5239	-0-					N	-0-					74
04	4860	X	-0-	-0-	-4860	-0-					N	-0-					74

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9494	-0-	9494	19123	460	1	9034	2	N	-0-					61
12	0		9846	-0-	9846	28969	498	1	9347	2	N	1					62
							1	9									
01	0		9568	-0-	9568	38537	488	1	9077	2	N	3					65
							3	9									
02	46651	X	8114	-0-	-38537	-0-	455	1	7657	2	N	2					67
							2	9									
03	9362	X	8691	-0-	-671	-0-	490	1	8201	2	N	-0-					67
04	9060	X	8273	-0-	-787	-0-	476	1	7797	2	N	-0-					67

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6517	-0-	6517	12808	665	1	5849	2	N	3					94
							3	9									
12	0		5444	-0-	5444	18252	684	1	4756	2	N	4					98
							4	9									
01	0		5452	-0-	5452	23704	681	1	4769	2	N	2					100
							2	9									
02	28134	X	4430	-0-	-23704	-0-	619	1	3807	2	N	4					104
							4	9									
03	6727	X	6094	-0-	-633	-0-	698	1	5396	2	N	-0-					104
04	6510	X	5802	-0-	-708	-0-	677	1	5125	2	N	-0-					104

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6136	-0-	6136	12906	869	1 2 9	5265	2	N	2					172
12	0		5494	-0-	5494	18400	913	1 3 9	4578	2	N	3					175
01	0		6406	-0-	6406	24806	937	1 2 9	5467	2	N	2					177
02	30447	X	5641	-0-	-24806	-0-	911	1 2 9	4728	2	N	2					179
03	6758	X	6191	-0-	-567	-0-	924	1	5267	2	N	-0-					179
04	6210	X	5459	-0-	-751	-0-	862	1	4597	2	N	-0-					179

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

11	0		3166	-0-	3166	B	6691	449	1 1 9	2716	2	N	1				294
12	0		2715	-0-	2715	B	9406	451	1 2 9	2262	2	N	2				296
01	0		2985	-0-	2985	B	12391	437	1 3 9	2545	2	N	3				299
02	14481	X	2090	-0-	-12391	B	-0-	337	1 2 9	1751	2	N	2				301
03	3534	X	3090	-0-	-444	B	-0-	461	1	2629	2	N	-0-				301
04	3180	X	3011	-0-	-169	B	-0-	475	1	2536	2	N	-0-				301

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1					174
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
01	0		-0-	-0-	-0-	-0-					N	72	129	1			117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	41					158

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					1
12	248	N	213	-0-	-35	-0-	213	2			N	-0-					1
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					1
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					1
03	217	N	126	-0-	-91	-0-	126	2			N	-0-					1
04	210	N	190	-0-	-20	-0-	190	2			N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF. 12784 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

MIKESKA (PETTUS) //CONT.// 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					137
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					137
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					137
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					137
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					137
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					46
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					46
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					46
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					46
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					46
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, EAST (HOCKLEY) 61821 333 NON-ASSOCIATED EXEMPT CNTY: BEE
DAHCO OPERATING, LLC 197345
SHIRLEY WELL #: 1 RRCID -> 293732 COMPL. DATE 07/13/2022 TOTAL DEPTH 3620 PERF. 2902 - 2905

11	4250	5812	-0-	1562	6789	5812	2				N	-0-					-0-
12	7750	5175	-0-	-2575	4214	5175	2				N	-0-					-0-
01	0	2810	-0-	2810	7024	2810	2				N	-0-					-0-
02	7000	1148	-0-	-5852	1172	1127	2	21	9		N	19					19
03	7750	631	-0-	-7119	-0-	357	2	274	9		N	249	157	1			111
04	5820 #	1063	-0-	-4757	-0-	964	2	99	9		N	90	167	1			34

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

11	188	N	188	-0-	-0-	-0-	100	1	88	9	N	80	146	1			26
12	160	N	160	-0-	-0-	-0-	101	1	59	9	N	54					80
01	124	N	124	-0-	-0-	-0-	101	1	23	9	N	21					101
02	258	N	258	-0-	-0-	-0-	254	1	4	9	N	4					105
*03	254	N	254	-0-	-0-	-0-	254	1			N	-0-					105
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					105

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) //CONT.// 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

11	0		1313	-0-	1313 B	-51975	1277	2	36	9	N	33					63
12	1271	N	1691	-0-	420 B	-51555	1637	2	54	9	N	49					112
01	0		2663	-0-	2663 B	-48892	2657	2	6	9	N	5	43	1			74
02	1148	N	1622	-0-	474 B	-48418	1522	2	100	9	N	91	104	1			61
03	1271	N	1845	-0-	574 B	-47844	1805	2	40	9	N	36					97
04	1230	N	1712	-0-	482 B	-47362	1695	2	17	9	N	15					112

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

11	6390	X	5772	-0-	-618	-0-	21	1	5590	2	N	146	192	1			56
							161	9									
12	6572	X	5467	-0-	-1105	-0-	19	1	5335	2	N	103					159
							113	9									
01	6572	X	6080	-0-	-492	-0-	20	1	5939	2	N	110	181	1			88
							121	9									
02	5936	X	5292	-0-	-644	-0-	16	1	5149	2	N	115	188	1			15
							127	9									
03	6541	X	6244	-0-	-297	-0-	21	1	6100	2	N	112					127
							123	9									
04	5880	X	5706	-0-	-174	-0-	18	1	5574	2	N	104	189	1			42
							114	9									

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2023

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03		0 A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2023 - WELL PLUGGED 03/20/23

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	268	307	1			22
12	0	N	-0-	-0-	-0-	-0-					Y	254	245	1			31
01	0	N	-0-	-0-	-0-	-0-					Y	153	159	1			25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	1			6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			1
*04	0	N	-0-	-0-	-0-	-0-					Y	58	47	1			12

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2023

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/25/2023 - PLUGGED 04-25-23

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	488	X	488	-0-	-0-	-0-	488	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1101	N	1101	-0-	-0-	-0-	1101	1			N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 03/07/23

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

11	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/13/2023

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MISSION RIVER (8300 VKSBG) //CONT.// 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/05/2023 - WELL PLUGGED 04-05-23

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2023 - WELL PLUGGED 03/31/23

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED PRORATED CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 291630 COMPL. DATE 06/22/2021 TOTAL DEPTH 9800 PERF. 9550 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2022 - WELL PLUGGED 11/7/22

MISSION VALLEY (WILCOX 9000) //CONT.// 62150 025 ASSOCIATED PRORATED CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	11	-0-	-49 B	-0-	2	1	9	2	N	-0-					47
12	62	N	11	-0-	-51 B	-0-	2	1	9	2	N	-0-					47
01	62	N	11	-0-	-51 B	-0-	4	1	7	2	N	-0-					47
02	16	N	16	-0-	-0- B	-0-	4	1	12	2	N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																	
03	56	N	56	-0-	-0- B	-0-	12	1	44	2	N	-0-	1	1			46
*04	127	N	127	-0-	-0- B	-0-	30	1	97	2	N	-0-					46

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	111	-0-	-249	-0-	22	1	86	2	N	3	1	1			47
							3	9									
12	372	N	112	-0-	-260	-0-	22	1	86	2	N	4					51
							4	9									
01	372	N	269	-0-	-103	-0-	91	1	172	2	N	5					56
							6	9									
02	286	N	286	-0-	-0-	-0-	78	1	201	2	N	6					62
							7	9									
03	324	N	324	-0-	-0-	-0-	68	1	249	2	N	6	3	1			65
							7	9									
*04	253	N	253	-0-	-0-	-0-	60	1	190	2	N	3					68
							3	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2002	-0-	-548	-0-	1979	2	23	9	N	21					185
12	2777	X	2777	-0-	-0-	-0-	2705	2	72	9	N	65					250
01	2639	X	2639	-0-	-0-	-0-	2577	2	62	9	N	56	190	1			116
02	1876	N	1662	-0-	-214	-0-	1634	2	28	9	N	25					141
03	1914	N	1914	-0-	-0-	-0-	1884	2	30	9	N	27					168
*04	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					168

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8570	-0-	8570	20270	596	1	7767	3	Y	188	200	1			40
							207	9									
12	0		11015	-0-	11015	31285	756	1	9965	3	Y	267	266	1			41
							294	9									
01	0		13664	-0-	13664	44949	849	1	12449	3	Y	333	343	1			31
							366	9									
02	55113	X	10164	-0-	-44949	-0-	698	1	9215	3	Y	228	223	1			36
							251	9									
03	9995	X	9995	-0-	-0-	-0-	723	1	9043	3	Y	208	228	1			16
							229	9									
04	12074	X	12074	-0-	-0-	-0-	845	1	10957	3	Y	247	213	1			50
							272	9									

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13023	-0-	13023	26185	924	1	12022	3	Y	70	113	1			58
							77	9									
12	0		11601	-0-	11601	37786	812	1	10667	3	Y	111	99	1			70
							122	9									
01	0		12642	-0-	12642	50428	791	1	11831	3	Y	18					88
							20	9									
02	60134	X	9706	-0-	-50428	-0-	668	1	9005	3	Y	30	69	1			49
							33	9									
03	13429	X	13429	-0-	-0-	-0-	973	1	12416	3	Y	36					85
							40	9									
04	12420	X	11008	-0-	-1412	-0-	772	1	10216	3	Y	18					103
							20	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7738	-0-	7738	16814	584	1	7093	3	N	55					147
							61	9									
12	0		8164	-0-	8164	24978	609	1	7476	3	N	72					219
							79	9									
01	0		9039	-0-	9039	34017	615	1	8347	3	N	70	190	1			99
							77	9									
02	42269	X	8252	-0-	-34017	-0-	619	1	7564	3	N	63	70	1			92
							69	9									
03	9438	X	9438	-0-	-0-	-0-	746	1	8637	3	N	50	58	1			84
							55	9									
04	8760	X	8521	-0-	-239	-0-	650	1	7802	3	N	63					147
							69	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6842	-0-	6842	14109	525	1	6300	3	N	15					70
							17	9									
12	0		6753	-0-	6753	20862	511	1	6190	3	N	47					117
							52	9									
01	0		8315	-0-	8315	29177	563	1	7721	3	N	28					145
							31	9									
02	35933	X	6756	-0-	-29177	-0-	504	1	6222	3	N	27					172
							30	9									
03	7716	X	7716	-0-	-0-	-0-	606	1	7090	3	N	18	140	1			50
							20	9									
04	8040	X	7091	-0-	-949	-0-	537	1	6508	3	N	42					92
							46	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1283	-0-	-1747	-0-	242	1	933	2	Y	98	379	1			443
							108	9									
12	0		1240	-0-	1240	1240	242	1	933	2	Y	59					502
							65	9									
01	3131	X	799	-0-	-2332	-0-	263	1	497	2	Y	35					537
							39	9									
02	DLQ G-10		1100	-0-	1100	1100	300	1	775	2	Y	23					560
							25	9									
03	DLQ G-10		4394	-0-	4394	5494	942	1	3431	2	Y	19	408	1			171
							21	9									
04	DLQ G-10		5224	-0-	5224	10718	1242	1	3956	2	Y	24					195
							26	9									

TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1226	N	1226	-0-	-0-	-0-	204	1	991	2	Y	28					273
							31	9									
12	1177	N	1177	-0-	-0-	-0-	261	1	841	2	Y	68	179	1			162
							75	9									
01	1313	N	1313	-0-	-0-	-0-	755	1	524	2	Y	31					193
							34	9									
02	1078	N	1078	-0-	-0-	-0-	147	1	896	2	Y	32					225
							35	9									
03	1240	N	1240	-0-	-0-	-0-	158	1	1074	2	Y	7	168	1			64
							8	9									
*04	1288	N	1288	-0-	-0-	-0-	167	1	1045	2	Y	69					133
							76	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4424	X	4424	-0-	-0-	-0-	908	1	3504	2	N	11	52	1			155
							12	9									
12	4468	X	4468	-0-	-0-	-0-	908	1	3504	2	N	51					206
							56	9									
01	5192	X	5192	-0-	-0-	-0-	1794	1	3385	2	N	12					218
							13	9									
02	4580	X	4580	-0-	-0-	-0-	1269	1	3280	2	N	28					246
							31	9									
03	6967	X	6967	-0-	-0-	-0-	1494	1	5441	2	N	29	63	1			212
							32	9									
04	5688	X	5688	-0-	-0-	-0-	1357	1	4324	2	N	6					218
							7	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	-0-	299	1	1156	2	N	8	17	1			99
							9	9									
12	1461	N	1461	-0-	-0-	-0-	299	1	1156	2	N	5					104
							6	9									
01	1672	N	1672	-0-	-0-	-0-	577	1	1089	2	N	5					109
							6	9									
02	1740	N	1740	-0-	-0-	-0-	485	1	1253	2	N	2					111
							2	9									
03	2249	N	2249	-0-	-0-	-0-	484	1	1763	2	N	2	20	1			93
							2	9									
04	2238	N	2238	-0-	-0-	-0-	534	1	1702	2	N	2					95
							2	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	7099					N	-0-					-0-
12	0		-0-	-0-	-0-	7099					N	-0-					-0-
01	0		-0-	-0-	-0-	7099					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4431	-0-	4431	4431	849 43	1 9	3539	2	N	39					139
12	9019	X	4588	-0-	-4431	-0-	802	1	3786	2	N	-0-					139
01	0		4379	-0-	4379	4379	546	1	3833	2	N	-0-					139
02	8264	X	3885	-0-	-4379	-0-	442	1	3443	2	N	-0-					139
03	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					139
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					139

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		163	-0-	163	163	31 1	1 9	131	2	N	1					21
12	527	N	70	-0-	-457	-0-	12 1	1 9	57	2	N	1					22
01	0		21	-0-	21	21	2 4	1 9	15	2	N	4					26
02	140	N	54	-0-	-86	-0-	6	1	48	2	N	-0-					26
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					26
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					26

VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148
12	0		-0-	-0-	-0-	-0-					N	-0-					148
01	0		-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/02/2022 - WELL PLUGGED 12/2/22

SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC //CONT.// 747002

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	40	-0-	-140	-0-	8	1	32	2	Y	-0-					4
12	0		40	-0-	40	40	8	1	32	2	Y	-0-					4
01	129	N	89	-0-	-40	-0-	31	1	58	2	Y	-0-					4
02	DLQ G-10		118	-0-	118	118	33	1	85	2	Y	-0-					4
03	DLQ G-10		166	-0-	166	284	36	1	130	2	Y	-0-	1	1			3
04	DLQ G-10		177	-0-	177	461	42	1	135	2	Y	-0-					3

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

11	4375	X	4375	-0-	-0-	-0-	893	1	3445	2	Y	34	51	1			146
							37	9									
12	4356	X	4356	-0-	-0-	-0-	893	1	3445	2	Y	16					162
							18	9									
01	3875	X	2943	-0-	-932	-0-	1013	1	1911	2	Y	17					179
							19	9									
02	DLQ G-10		2890	-0-	2890	2890	805	1	2081	2	Y	4					183
							4	9									
03	DLQ G-10		3181	-0-	3181	6071	684	1	2490	2	Y	6	29	1			160
							7	9									
04	DLQ G-10		3812	-0-	3812	9883	910	1	2898	2	Y	4					164
							4	9									

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

11	851	N	851	-0-	-0-	-0-	173	1	669	2	N	8	10	1			137
							9	9									
12	868	N	843	-0-	-25	-0-	173	1	669	2	N	1					138
							1	9									
01	868	N	6	-0-	-862	-0-	2	1	4	2	N	-0-					138
02	784	N	563	-0-	-221	-0-	157	1	405	2	N	1					139
							1	9									
03	837	N	-0-	-0-	-837	-0-					N	1					140
04	810	N	33	-0-	-777	-0-	8	1	25	2	N	-0-					140

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

11	1950	N	1950	-0-	-0-	-0-	396	1	1529	2	N	23	23	1			28
							25	9									
12	1934	N	1934	-0-	-0-	-0-	396	1	1529	2	N	8					36
							9	9									
01	1194	N	1194	-0-	-0-	-0-	413	1	779	2	N	2					38
							2	9									
02	826	N	826	-0-	-0-	-0-	230	1	595	2	N	1					39
							1	9									
03	1116	N	1116	-0-	-0-	-0-	240	1	875	2	N	1	10	1			30
							1	9									
*04	1151	N	1151	-0-	-0-	-0-	275	1	875	2	N	1					31
							1	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC //CONT.// 747002
COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22	-0-	82	1	315	2	N	1	5	1			124
							1	9									
12	434	N	398	-0-	-36	-0-	82	1	315	2	N	1					125
							1	9									
01	434	N	357	-0-	-77	-0-	123	1	233	2	N	1					126
							1	9									
02	364	N	353	-0-	-11	-0-	94	1	244	2	N	14					140
							15	9									
03	492	N	492	-0-	-0-	-0-	103	1	374	2	N	14	4	1			150
							15	9									
*04	508	N	508	-0-	-0-	-0-	121	1	386	2	N	1					151
							1	9									

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

11	270	N	-0-	-0-	-270	-0-					N	-0-					37
12	279	N	-0-	-0-	-279	-0-					N	-0-					37
01	279	N	118	-0-	-161	-0-	41	1	77	2	N	-0-					37
02	86	N	86	-0-	-0-	-0-	24	1	62	2	N	-0-					37
03	310	N	310	-0-	-0-	-0-	67	1	243	2	N	-0-	3	1			34
*04	298	N	298	-0-	-0-	-0-	71	1	227	2	N	-0-					34

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

11	1560	X	1232	-0-	-328	-0-	210	1	1020	2	N	2					337
							2	9									
12	1678	X	1678	-0-	-0-	-0-	398	1	1280	2	N	-0-					337
01	7446	X	7446	-0-	-0-	-0-	4391	1	3049	2	N	5					342
							6	9									
02	1148	X	700	-0-	-448	-0-	99	1	601	2	N	-0-					342
03	1612	X	647	-0-	-965	-0-	83	1	564	2	N	-0-					342
04	1560	X	818	-0-	-742	-0-	100	1	627	2	N	83	176	1			249
							91	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1579	-0-	-401	-0-	263	1	1280	2	N	33					285
							36	9									
12	2356	X	1956	-0-	-400	-0-	456	1	1465	2	N	32					317
							35	9									
01	2542	X	1838	-0-	-704	-0-	1068	1	742	2	N	25					342
							28	9									
02	2017	N	2017	-0-	-0-	-0-	280	1	1698	2	N	35					377
							39	9									
03	2049	N	2049	-0-	-0-	-0-	258	1	1749	2	N	38					415
							42	9									
*04	2141	N	2141	-0-	-0-	-0-	289	1	1806	2	N	42					457
							46	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2707	N	2707	-0-	-0-	-0-	452	1	2202	2	N	48					65
							53	9									
12	1953	N	1936	-0-	-17	-0-	453	1	1455	2	N	25					90
							28	9									
01	2343	N	2343	-0-	-0-	-0-	1357	1	942	2	N	40					130
							44	9									
02	2520	N	1888	-0-	-632	-0-	262	1	1593	2	N	30					160
							33	9									
03	2021	N	2021	-0-	-0-	-0-	257	1	1740	2	N	22					182
							24	9									
*04	2570	N	2570	-0-	-0-	-0-	350	1	2185	2	N	32	180	1			34
							35	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5914	-0-	5914	12914	418	1	5461	3	Y	32	41	1			1
							35	9									
12	0		5913	-0-	5913	18827	413	1	5452	3	Y	44	40	1			5
							48	9									
01	0		6815	-0-	6815	25642	424	1	6382	3	Y	8					13
							9	9									
02	30884	X	5242	-0-	-25642	-0-	359	1	4864	3	Y	17	30	1			-0-
							19	9									
03	5766	X	831	-0-	-4935	-0-	60	1	769	3	Y	2					2
							2	9									
04	5662	X	5662	-0-	-0-	-0-	395	1	5258	3	Y	8					10
							9	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/19/2022

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 02/10/2022 TOTAL DEPTH 10160 PERF. 9335 - 9358

11	0		62918	-0-	62918	125780	771	1	60379	3	Y	1607	1589	1			392
							1768	9									
12	0		57639	-0-	57639	183419	750	1	55327	3	Y	1420	1514	1			298
							1562	9									
01	0		53626	-0-	53626	237045	676	1	51505	3	Y	1314	1418	1			194
							1445	9									
02	292369	X	55324	-0-	-237045	-0-	689	1	53133	3	Y	1365	1284	1			275
							1502	9									
03	65007	X	55194	-0-	-9813	-0-	746	1	53100	3	Y	1225	1342	1			158
							1348	9									
04	62910	X	41257	-0-	-21653	-0-	617	1	39694	3	Y	860	772	1			246
							946	9									

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

11	0		3915	-0-	3915	9459	293	1	3607	3	Y	14	27	1			52
							15	9									
12	0		5375	-0-	5375	14834	397	1	4934	3	Y	40	36	1			56
							44	9									
01	0		4999	-0-	4999	19833	328	1	4664	3	Y	6					62
							7	9									
02	23969	X	4136	-0-	-19833	-0-	299	1	3825	3	Y	11	23	1			50
							12	9									
03	5177	X	5177	-0-	-0-	-0-	393	1	4772	3	Y	11					61
							12	9									
04	4015	X	4015	-0-	-0-	-0-	295	1	3714	3	Y	5					66
							6	9									

WHITE OAK OPERATING COMPANY LLC 916954
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	14	-0-	14	14	5	1	9	2	Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	14					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	14					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	14					Y	-0-					-0-

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2022 - WELL PLUGGED 11/16/22

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

11	116405	X	57827	-0-	-58578	-0-	53990 1033	2 9	2804	3	N	939	772	1			222
12	0		54120	-0-	54120	54120	50330 1018	2 9	2772	3	N	925	945	1			202
01	0		58478	-0-	58478	112598	54628 999	2 9	2851	3	N	908	951	1			159
02	166265	X	53667	-0-	-112598	-0-	49679 953	2 9	3035	3	N	866	945	1			80
03	61689	X	61689	-0-	-0-	-0-	57231 1123	2 9	3335	3	N	1021	924	1			177
04	57840	X	NO RPT	-0-	-57840	-0-					N	NO RPT					177

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF. 10368 - 10380

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERTHA ANDERSON GAS UNIT WELL #: 6 RRCID -> 293306 COMPL. DATE 08/01/2022 TOTAL DEPTH 11107 PERF. 10240 - 10310

11	228928	X	111583	-0-	-117345	-0-	100882 5248	2 9	5453	3	N	4771	5168	1			149
12	0		112042	-0-	112042	112042	101215 5148	2 9	5679	3	N	4680	4218	1			611
01	0		107762	-0-	107762	219804	97703 4809	2 9	5250	3	N	4372	4691	1			292
02	313144	X	93340	-0-	-219804	-0-	83975 4118	2 9	5247	3	N	3744	3812	1			224
03	101637	X	101637	-0-	-0-	-0-	91741 4406	2 9	5490	3	N	4005	3984	1			245
04	90330	X	NO RPT	-0-	-90330	-0-					N	NO RPT					245

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	294	7	1	96	9	N	87					220
12	0		119	-0-	119	413	11	1	108	9	N	98					318
01	0		32	-0-	32	445	4	1	28	9	N	25					343
02	544	N	99	-0-	-445	-0-	7	1	92	9	N	84					427
03	124	N	115	-0-	-9	-0-	14	1	101	9	N	92	347	1			172
04	51	N	51	-0-	-0-	-0-	7	1	44	9	N	40					212

KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 10/13/2021 TOTAL DEPTH 11101 PERF.10668 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27690	X	13986	-0-	-13704	-0-	300	1	13388	2	N	271	358	1			173
							298	9									
12	22103	X	11688	-0-	-10415	-0-	300	1	11088	2	N	273	181	1			265
							300	9									
01	19220	X	530	-0-	-18690	-0-	70	1	458	2	N	2					267
							2	9									
02	14392	X	200	-0-	-14192	-0-	165	2	35	9	N	32					299
03	15159	X	7434	-0-	-7725	-0-	600	1	6612	2	N	202	175	1			326
							222	9									
04	13980	X	9354	-0-	-4626	-0-	720	1	8425	2	N	190	352	1			164
							209	9									

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1461	-0-	-1479	-0-	1455	2	6	9	N	5					92
12	3038	X	174	-0-	-2864	-0-	174	2			N	-0-					92
01	4985	X	4985	-0-	-0-	-0-	4985	2			N	-0-					92
02	3163	X	3163	-0-	-0-	-0-	3149	2	14	9	N	13					105
03	2604	X	2431	-0-	-173	-0-	2425	2	6	9	N	5					110
04	3600	X	2122	-0-	-1478	-0-	2105	2	17	9	N	15					125

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101193	-0-	101193	207496	92756	2	5095	3	N	3038	2894	1			291
							3342	9									
12	300550	X	93054	-0-	-207496	-0-	84817	2	4946	3	N	2992	2810	1			473
							3291	9									
01	0		102471	-0-	102471	102471	93314	2	5160	3	N	3634	3592	1			515
							3997	9									
02	193657	X	91186	-0-	-102471	-0-	82400	2	5263	3	N	3203	3627	1			91
							3523	9									
03	112379	X	112379	-0-	-0-	-0-	102447	2	6283	3	N	3317	3216	1			192
							3649	9									
04	101190	X	NO RPT	-0-	-101190	-0-					N	NO RPT					192

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53691	X	26055	-0-	-27636	-0-	24055	2	1361	3	N	581	381	1			385
							639	9									
12	31279	X	23898	-0-	-7381	-0-	22034	2	1322	3	N	493	583	1			295
							542	9									
01	0		25261	-0-	25261	25261	23359	2	1334	3	N	516	541	1			270
							568	9									
02	50465	X	25204	-0-	-25261	-0-	23161	2	1519	3	N	476	569	1			177
							524	9									
03	27621	X	27181	-0-	-440	-0-	24981	2	1582	3	N	562	380	1			359
							618	9									
04	26070	X	NO RPT	-0-	-26070	-0-					N	NO RPT					359

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23928	X	12083	-0-	-11845	-0-	15	1	11042	2	N	305	387	1			170
							690	3	336	9							
12	10319	X	10319	-0-	-0-	-0-	19	1	9393	2	N	257	190	1			237
							624	3	283	9							
01	0		12380	-0-	12380	12380	247	1	11141	2	N	296	328	1			205
							666	3	326	9							
02	23704	X	11324	-0-	-12380	-0-	357	1	9978	2	N	277	367	1			115
							684	3	305	9							
03	12203	X	12203	-0-	-0-	-0-	24	1	11144	2	N	281	189	1			207
							726	3	309	9							
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					207

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19695	X	11159	-0-	-8536	-0-	14	1	10282	2	N	232	187	1			162
							608	3	255	9							
12	11811	X	8508	-0-	-3303	-0-	15	1	7751	2	N	232	192	1			202
							487	3	255	9							
01	0		7718	-0-	7718	7718	153	1	6891	2	N	239	196	1			245
							411	3	263	9							
02	15237	X	7519	-0-	-7718	-0-	237	1	6614	2	N	196	192	1			249
							452	3	216	9							
03	11532	X	7993	-0-	-3539	-0-	16	1	7281	2	N	203	375	1			77
							473	3	223	9							
04	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					77

BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312091	X	175681	-0-	-136410	-0-	160528	2	8782	3	N	5792	5737	1			706
							6371	9									
12	0		180910	-0-	180910	180910	165085	2	9571	3	N	5685	5705	1			686
							6254	9									
01	0		182986	-0-	182986	363896	168154	2	9180	3	N	5138	5500	1			324
							5652	9									
02	524293	X	160397	-0-	-363896	-0-	145992	2	9235	3	N	4700	4673	1			351
							5170	9									
03	170972	X	170972	-0-	-0-	-0-	156073	2	9477	3	N	4929	4847	1			433
							5422	9									
04	86850	X	NO RPT	-0-	-86850	-0-					N	NO RPT					433

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43823	-0-	43823	89467	42683	2	1140	9	N	1036	952	1			446
12	0		44714	-0-	44714	134181	43613	2	1101	9	N	1001	956	1			491
01	0		43730	-0-	43730	177911	42621	2	1109	9	N	1008	1302	1			197
02	217164	X	39253	-0-	-177911	-0-	38200	2	1053	9	N	957	556	1			598
03	42196	X	42196	-0-	-0-	-0-	41119	2	1077	9	N	979	937	1			640
04	40187	X	40187	-0-	-0-	-0-	39174	2	1013	9	N	921	1135	1			426

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6914	-0-	6914	13937	450 150	1 9	6314	2	N	136					323
12	0		7030	-0-	7030	20967	465 154	1 9	6411	2	N	140					463
01	0		6676	-0-	6676	27643	465 138	1 9	6073	2	N	125					588
02	34669	X	7026	-0-	-27643	-0-	420 117	1 9	6489	2	N	106	186	1			508
03	7130	X	7107	-0-	-23	-0-	465 127	1 9	6515	2	N	115					623
04	7075	X	7075	-0-	-0-	-0-	450 125	1 9	6500	2	N	114	188	1			549

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

11	0		28166	-0-	28166	62531	27560	2	606	9	N	551	381	1			400
12	0		24028	-0-	24028	86559	23586	2	442	9	N	402	577	1			225
01	0		18575	-0-	18575	105134	18222	2	353	9	N	321	378	1			168
02	120764	X	15630	-0-	-105134	-0-	15290	2	340	9	N	309	188	1			289
03	15845	X	15845	-0-	-0-	-0-	15527	2	318	9	N	289	386	1			192
04	12898	X	12898	-0-	-0-	-0-	12661	2	237	9	N	215	187	1			220

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

11	4500	X	2527	-0-	-1973	-0-	2440	2	87	9	N	79	185	1			253
12	4650	X	3562	-0-	-1088	-0-	3419	2	143	9	N	130	182	1			201
01	4650	X	3152	-0-	-1498	-0-	3065	2	87	9	N	79	181	1			99
02	3752	X	3317	-0-	-435	-0-	3212	2	105	9	N	95					194
03	3782	X	3068	-0-	-714	-0-	2991	2	77	9	N	70	178	1			86
04	3450	X	2952	-0-	-498	-0-	2856	2	96	9	N	87					173

HOLIK-KAISER WELL #: 1 RRCID -> 292086 COMPL. DATE 10/28/2021 TOTAL DEPTH 11318 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					182
12	0	X	-0-	-0-	-0-	-0-					N	-0-	182	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2605	-0-	-395	884	20	1	2585	2	N	-0-					-0-
12	3079	N	2195	-0-	-884	-0-	20	1	2175	2	N	-0-					-0-
01	0		1161	-0-	1161	1161	12	1	1149	2	N	-0-					-0-
02	2800	N	2068	-0-	-732	429	20	1	2048	2	N	-0-					-0-
03	2873	N	2444	-0-	-429	-0-	25	1	2419	2	N	-0-					-0-
*04	2149	N	2149	-0-	-0-	-0-	20	1	2129	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CANVAS ENERGY LLC 100317
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4150) 62795 910 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
HOLLINGSWORTH WELL #: 1 RRCID -> 293357 COMPL. DATE 06/04/2022 TOTAL DEPTH 4500 PERF. 3720 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17247	-0-	17247	35494	17247	3			N	-0-					-0-
12	18941		18612	-0-	-329	35165	18612	3			N	-0-					-0-
01	52412		17247	-0-	-35165	-0-	17247	3			N	-0-					-0-
02	16492		16324	-0-	-168	-0-	16324	3			N	-0-					-0-
03	18259		15959	-0-	-2300	-0-	15959	3			N	-0-					-0-
04	17670		NO RPT	-0-	-17670	-0-					N	NO RPT					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1903	N	1903	-0-	-0-	-0-	1835	2	68	9	N	62	181	1			191
12	2201	N	1558	-0-	-643	-0-	1558	2			N	-0-					191
01	2521	N	2521	-0-	-0-	-0-	2477	2	44	9	N	40					231
02	2061	N	2061	-0-	-0-	-0-	1976	2	85	9	N	77					308
03	2318	N	2318	-0-	-0-	-0-	2243	2	75	9	N	68	176	1			200
04	2280	N	1701	-0-	-579	-0-	1659	2	42	9	N	38					238

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

11	6115	X	6115	-0-	-0-	-0-	1170	2	4945	3	N	-0-					-0-
12	6443	X	6443	-0-	-0-	-0-	1846	2	4597	3	N	-0-					-0-
01	6036	X	6036	-0-	-0-	-0-	1897	2	4139	3	N	-0-					-0-
02	5622	X	5622	-0-	-0-	-0-	1738	2	3884	3	N	-0-					-0-
03	6132	X	6132	-0-	-0-	-0-	1208	2	4924	3	N	-0-					-0-
*04	5722	X	5722	-0-	-0-	-0-	1174	2	4548	3	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

11	11910	X	11112	-0-	-798	-0-	2125	2	8987	3	N	-0-					-0-
12	12307	X	11830	-0-	-477	-0-	3390	2	8440	3	N	-0-					-0-
01	12152	X	12053	-0-	-99	-0-	3726	2	8129	3	N	180	180	1			-0-
							198	9									
02	10388	X	10267	-0-	-121	-0-	3174	2	7093	3	N	-0-					-0-
03	11159	X	11159	-0-	-0-	-0-	2198	2	8961	3	N	-0-					-0-
04	11670	X	10969	-0-	-701	-0-	2250	2	8719	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

11	18240	X	14902	-0-	-3338	-0-	2850	2	12052	3	N	-0-					-0-
12	18290	X	15710	-0-	-2580	-0-	4502	2	11208	3	N	-0-					-0-
01	17453	X	15584	-0-	-1869	-0-	4898	2	10686	3	N	-0-					-0-
02	15764	X	12569	-0-	-3195	-0-	3885	2	8684	3	N	-0-					-0-
03	15394	X	15394	-0-	-0-	-0-	3033	2	12361	3	N	-0-					-0-
04	15210	X	14853	-0-	-357	-0-	3047	2	11806	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

11	210	X	203	-0-	-7	-0-	39	2	164	3	N	-0-					-0-
12	217	X	205	-0-	-12	-0-	59	2	146	3	N	-0-					-0-
01	197	X	197	-0-	-0-	-0-	62	2	135	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	72	2	161	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	4	2	19	3	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

11	60	X	59	-0-	-1	-0-	11	2	48	3	N	-0-					-0-
12	53	X	53	-0-	-0-	-0-	15	2	38	3	N	-0-					-0-
01	93	X	37	-0-	-56	-0-	12	2	25	3	N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	8	2	18	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	13	2	54	3	N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	12	2	48	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	18150	X	17552	-0-	-598	-0-	3357	2	14195	3	N	-0-			-0-
12	21226	X	21226	-0-	-0-	-0-	6082	2	15144	3	N	-0-			-0-
01	19840	X	19244	-0-	-596	-0-	6048	2	13196	3	N	-0-			-0-
02	24361	X	24361	-0-	-0-	-0-	7530	2	16831	3	N	-0-			-0-
03	23698	X	23698	-0-	-0-	-0-	4669	2	19029	3	N	-0-			-0-
*04	21538	X	21538	-0-	-0-	-0-	4418	2	17120	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2640	X	2587	-0-	-53	-0-	495	2	2092	3	N	-0-			-0-
12	3034	X	3034	-0-	-0-	-0-	869	2	2165	3	N	-0-			-0-
01	3596	X	3112	-0-	-484	-0-	978	2	2134	3	N	-0-			-0-
02	3248	X	2461	-0-	-787	-0-	761	2	1700	3	N	-0-			-0-
03	2463	X	2463	-0-	-0-	-0-	485	2	1978	3	N	-0-			-0-
*04	3068	X	3068	-0-	-0-	-0-	629	2	2439	3	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	38	2	161	3	N	-0-			-0-
12	210	N	210	-0-	-0-	-0-	60	2	150	3	N	-0-			-0-
01	151	N	151	-0-	-0-	-0-	47	2	104	3	N	-0-			-0-
02	133	N	133	-0-	-0-	-0-	41	2	92	3	N	-0-			-0-
03	210	N	210	-0-	-0-	-0-	41	2	169	3	N	-0-			-0-
04	150	N	142	-0-	-8	-0-	29	2	113	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	X	246	-0-	-54	-0-	47	2	199	3	N	-0-			-0-
12	279	X	272	-0-	-7	-0-	78	2	194	3	N	-0-			-0-
01	199	N	199	-0-	-0-	-0-	62	2	137	3	N	-0-			-0-
02	192	N	192	-0-	-0-	-0-	59	2	133	3	N	-0-			-0-
03	2391	N	2391	-0-	-0-	-0-	471	2	1920	3	N	-0-			-0-
*04	464	N	464	-0-	-0-	-0-	95	2	369	3	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5970	X	5182	-0-	-788	-0-	991	2	4191	3	N	-0-			-0-
12	6169	X	5951	-0-	-218	-0-	1705	2	4246	3	N	-0-			-0-
01	5865	X	5865	-0-	-0-	-0-	1843	2	4022	3	N	-0-			-0-
02	5157	X	5157	-0-	-0-	-0-	1594	2	3563	3	N	-0-			-0-
03	5662	X	5662	-0-	-0-	-0-	1115	2	4547	3	N	-0-			-0-
04	5760	X	5598	-0-	-162	-0-	1148	2	4450	3	N	-0-			-0-

STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9090	X	8391	-0-	-699	-0-	1605	2	6786	3	N	-0-			-0-
12	9610	X	8928	-0-	-682	-0-	2558	2	6370	3	N	-0-			-0-
01	9992	X	9992	-0-	-0-	-0-	3140	2	6852	3	N	-0-			-0-
02	9468	X	9468	-0-	-0-	-0-	2927	2	6541	3	N	-0-			-0-
03	9744	X	9744	-0-	-0-	-0-	1920	2	7824	3	N	-0-			-0-
04	9660	X	9243	-0-	-417	-0-	1896	2	7347	3	N	-0-			-0-

FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	39	N	39	-0-	-0-	-0-	12	2	27	3	N	-0-			-0-
02	162	N	162	-0-	-0-	-0-	50	2	112	3	N	-0-			-0-
03	104	N	104	-0-	-0-	-0-	20	2	84	3	N	-0-			-0-
*04	131	N	131	-0-	-0-	-0-	27	2	104	3	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4017	-0-	-693	-0-	768	2	3249	3	N	-0-					-0-
12	4650	X	3781	-0-	-869	-0-	1083	2	2698	3	N	-0-					-0-
01	0		3709	-0-	3709	3709	1165	2	2544	3	N	-0-					-0-
02	7028	X	3319	-0-	-3709	-0-	1026	2	2293	3	N	-0-					-0-
03	3776	X	3776	-0-	-0-	-0-	744	2	3032	3	N	-0-					-0-
04	4020	X	3835	-0-	-185	-0-	787	2	3048	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	53	2	133	3	N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	2	2	9	3	N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	2	2	7	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	1	2	3	3	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	24	2	54	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	12	2	52	3	N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	14	2	53	3	N	-0-					-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4241	-0-	-259	-0-	811	2	3430	3	N	-0-					-0-
12	5068	X	5068	-0-	-0-	-0-	1452	2	3616	3	N	-0-					-0-
01	4912	X	4912	-0-	-0-	-0-	1544	2	3368	3	N	-0-					-0-
02	4261	X	4261	-0-	-0-	-0-	1317	2	2944	3	N	-0-					-0-
03	4509	X	4509	-0-	-0-	-0-	888	2	3621	3	N	-0-					-0-
04	4890	X	4325	-0-	-565	-0-	887	2	3438	3	N	-0-					-0-

CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3321	-0-	-9	-0-	635	2	2686	3	N	-0-					-0-
12	3968	X	2463	-0-	-1505	-0-	706	2	1757	3	N	-0-					-0-
01	3968	X	3548	-0-	-420	-0-	1115	2	2433	3	N	-0-					-0-
02	3080	X	2928	-0-	-152	-0-	905	2	2023	3	N	-0-					-0-
03	3131	X	3131	-0-	-0-	-0-	617	2	2514	3	N	-0-					-0-
04	3420	X	3140	-0-	-280	-0-	644	2	2496	3	N	-0-					-0-

HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2883	-0-	-417	-0-	551	1	2332	2	N	-0-					-0-
12	3379	X	3043	-0-	-336	-0-	872	1	2171	2	N	-0-					-0-
01	3410	X	3041	-0-	-369	-0-	956	2	2085	3	N	-0-					-0-
02	3080	X	2683	-0-	-397	-0-	829	2	1854	3	N	-0-					-0-
03	2726	X	2726	-0-	-0-	-0-	537	2	2189	3	N	-0-					-0-
04	2940	X	2678	-0-	-262	-0-	549	2	2129	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		859	-0-	859	1833	782	1	77	2	Y	-0-					-0-
12	0		891	-0-	891	2724	891	1			Y	-0-					-0-
01	0		933	-0-	933	3657	933	1			Y	-0-					-0-
02	2800	N	908	-0-	-1892	1765	908	1			Y	-0-					-0-
03	2843	N	1078	-0-	-1765	-0-	837	1	241	2	Y	-0-					-0-
04	900	N	517	-0-	-383	-0-	232	1	285	2	Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 09/27/2022 TOTAL DEPTH 6104 PERF. 5888 - 5894

11	T. A.	15328	-0-	15328	32299	747	1	14470	3		N	101	108	1			4
						111	9										
12	T. A.	12682	-0-	12682	44981	755	1	11799	3		N	116	106	1			14
						128	9										
01	T. A.	12057	-0-	12057	57038	868	1	11061	2		N	116	116	1			14
						128	9										
02	66691	X	9653	-0-	-57038	-0-	784	1	8738	2		N	119				133
							131	9									
03	16957	X	8542	-0-	-8415	-0-	791	1	7710	2		N	37				170
							41	9									
04	15330	X	8256	-0-	-7074	-0-	604	1	7624	2		N	25				195
							28	9									

CARTWRIGHT RANCH WELL #: 15 RRCID -> 291594 COMPL. DATE 10/14/2021 TOTAL DEPTH 6235 PERF. 5930 - 5935

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTWRIGHT RANCH WELL #: 17 RRCID -> 293226 COMPL. DATE 04/14/2022 TOTAL DEPTH 6150 PERF. 5824 - 5832

11	12000	X	3291	-0-	-8709	-0-	407	1	2884	3		Y	-0-				130
12	12400	X	3045	-0-	-9355	-0-	438	1	2607	3		Y	-0-	88	1		42
01	0		1125	-0-	1125	1125	447	1	678	2		Y	-0-				42
02	9716	X	2080	-0-	-7636	-0-	327	1	1753	2		Y	-0-				42
03	3627	X	1238	-0-	-2389	-0-	323	1	915	2		Y	-0-				42
04	3300	X	998	-0-	-2302	-0-	211	1	764	2		Y	21				63
							23	9									

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 20 RRCID -> 291529 COMPL. DATE 08/18/2021 TOTAL DEPTH 6123 PERF. 5862 - 5871

11	12075	X	5535	-0-	-6540 B	-0-	361	1	5174	3	Y	-0-					63
12	0		5104	-0-	5104 B	5104	354	1	4750	3	Y	-0-	43	1			20
01	0		4541	-0-	4541 B	9645	376	1	4165	2	Y	-0-					20
02	13603	X	3958	-0-	-9645 B	-0-	281	1	3677	2	Y	-0-					20
03	6541	X	3418	-0-	-3123 B	-0-	273	1	3145	2	Y	-0-					20
04	5550	X	1765	-0-	-3785 B	-0-	211	1	1532	2	Y	20					40
							22	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

11	0		-0-	-0-	-0-	-0-					N	-0-					38
12	0		-0-	-0-	-0-	-0-					N	-0-					38
01	0	#	-0-	-0-	-0-	-0-					N	-0-					38
02	0	#	-0-	-0-	-0-	-0-					N	-0-					38
03	0	#	-0-	-0-	-0-	-0-					N	-0-					38
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MT. LUCAS (V-4 SAND) 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 19 RRCID -> 291538 COMPL. DATE 06/18/2021 TOTAL DEPTH 6098 PERF. 2518 - 2544

11	0		1703	-0-	1703	3499	361	1	1342	3	N	-0-					-0-
12	0		1650	-0-	1650	5149	363	1	1287	3	N	-0-					-0-
01	0		1470	-0-	1470	6619	394	1	1076	2	N	-0-					-0-
02	2800	N	1526	-0-	-1274	5345	365	1	1161	2	N	-0-					-0-
03	3100	N	1602	-0-	-1498	3847	363	1	1239	2	N	-0-					-0-
04	3000	N	995	-0-	-2005	1842	211	1	784	2	N	-0-					-0-

CARTWRIGHT RANCH WELL #: 18 RRCID -> 292886 COMPL. DATE 04/16/2022 TOTAL DEPTH 6162 PERF. 2614 - 2617

11	0		3375	-0-	3375	3375	361	1	3014	3	N	-0-					-0-
12	7614	X	4239	-0-	-3375	-0-	363	1	3876	3	N	-0-					-0-
01	0		3760	-0-	3760	3760	394	1	3366	2	N	-0-					-0-
02	7190	X	3430	-0-	-3760	-0-	365	1	3065	2	N	-0-					-0-
03	3813	X	3522	-0-	-291	-0-	363	1	3159	2	N	-0-					-0-
04	3690	X	2162	-0-	-1528	-0-	211	1	1951	2	N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9209	-0-	9209	9595	810	1	8399	3	N	-0-					-0-
12	0		7319	-0-	7319	16914	825	1	6494	3	N	-0-					-0-
01	0		6131	-0-	6131	23045	992	1	5139	2	N	-0-					-0-
02	7000		4639	-0-	-2361	20684	896	1	3743	2	N	-0-					-0-
03	7750		4179	-0-	-3571	17113	837	1	3342	2	N	-0-					-0-
04	7500		3484	-0-	-4016	13097	810	1	2674	2	N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3708	-0-	3708	3708	3568	2	140	9	N	127	179	1			180
12	0		2224	-0-	2224	5932	2103	2	121	9	N	110	175	1			115
01	0		3301	-0-	3301	9233	3269	2	32	9	N	29					144
02	11827	X	2594	-0-	-9233	-0-	2580	2	14	9	N	13					157
03	3844	X	338	-0-	-3506	-0-	338	2			N	-0-					157
04	3720	X	-0-	-0-	-3720	-0-					N	33	173	1			17

MOUNTAIN VIEW (WILCOX 9350) //CONT.// 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		469	-0-	469	749	199	1	270	2	Y	-0-					323
12	0		385	-0-	385	1134	128	1	257	2	Y	-0-					323
01	0		423	-0-	423	1557	132	1	291	2	Y	-0-					323
02	1772	N	215	-0-	-1557	-0-	70	1	145	2	Y	-0-					323
03	372	N	98	-0-	-274	-0-	30	1	40	2	Y	25					348
							28	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					348

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	97	3	1	4	2	Y	-0-					8
12	0		54	-0-	54	151	18	1	36	2	Y	-0-					8
01	0		68	-0-	68	219	21	1	47	2	Y	-0-					8
02	283	N	64	-0-	-219	-0-	21	1	43	2	Y	-0-	4	1			4
03	62	N	37	-0-	-25	-0-	16	1	21	2	Y	-0-					4
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					4

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1901	-0-	1901	4268	801	1	1090	2	Y	9					304
							10	9									
12	0		1284	-0-	1284	5552	428	1	856	2	Y	-0-					304
01	0		2236	-0-	2236	7788	699	1	1537	2	Y	-0-					304
02	10951	X	3163	-0-	-7788	-0-	1019	1	2099	2	Y	41	181	1			164
							45	9									
03	3043	X	3043	-0-	-0-	-0-	1257	1	1697	2	Y	81					245
							89	9									
04	2160	X	NO RPT	-0-	-2160	-0-					Y	NO RPT					245

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	P&A COND		-0-	-0-	-0-	49					Y	-0-					7
*12	P&A COND		-0-	-0-	-0-	49					Y	-0-					7
*01	P&A COND		-0-	-0-	-0-	49					Y	-0-					7
02	P&A COND		-0-	-0-	-0-	49					Y	-0-	4	1			3
*03	P&A COND		-0-	-0-	-0-	49					Y	-0-					3
04	P&A COND		NO RPT	-0-	-0-	49					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 10/10/2022

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
12	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
01	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
02	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	R	73	-0-	-0-	-0-	62	2	11	9	N	10					65
12	93	#	51	-0-	-42	-0-	50	2	1	9	N	1					66
01	93	#	54	-0-	-39	-0-	54	2			N	-0-					66
02	84	#	54	-0-	-30	-0-	54	2			N	-0-					66
03	93	#	-0-	-0-	-93	-0-					N	-0-					66
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					66

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WELDERXP LTD. 907320
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25333	X	11567	-0-	-13766	-0-	11413	2	154	9	N	140	172	1			133
12	0		10170	-0-	10170	10170	10023	2	147	9	N	134	150	1			117
01	0		9157	-0-	9157	19327	9043	2	114	9	N	104	163	1			58
02	30979	X	11652	-0-	-19327	-0-	11525	2	127	9	N	115					173
03	13184	X	13184	-0-	-0-	-0-	13055	2	129	9	N	117	162	1			128
*04	10863	X	10863	-0-	-0-	-0-	10776	2	87	9	N	79	167	1			40

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					236
12	0		-0-	-0-	-0-	-0-					Y	-0-					236
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					236
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					236
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					236
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					236

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0		-0-	-0-	-0-	-0-					N	-0-					52
01	0		-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214 B	-55217	23	1	191	2	Y	-0-					-0-
12	0		178	-0-	178 B	-55039	17	1	161	2	Y	-0-					-0-
01	0		241	-0-	241 B	-54798	21	1	220	2	Y	-0-					-0-
02	196	N	29	-0-	-167 B	-54798	2	1	27	2	Y	-0-					-0-
03	186	N	397	-0-	211 B	-54587	27	1	370	2	Y	-0-					-0-
04	240	N	171	-0-	-69 B	-54587	15	1	156	2	Y	-0-					-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		433	-0-	433 B	861	47	1	386	2	Y	-0-					-0-
12	0		369	-0-	369 B	1230	35	1	334	2	Y	-0-					-0-
01	0		477	-0-	477 B	1707	42	1	435	2	Y	-0-					-0-
02	1773	N	66	-0-	-1707 B	-0-	4	1	62	2	Y	-0-					-0-
03	372	N	99	-0-	-273 B	-0-	7	1	92	2	Y	-0-					-0-
04	450	N	67	-0-	-383 B	-0-	6	1	61	2	Y	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) //CONT.// 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		325	-0-	325	881	325	3			N	-0-					-0-
12	1186	N	305	-0-	-881	-0-	305	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

11	0		-0-	-0-	-0-	B	-0-				N	-0-					7
12	0		-0-	-0-	-0-	B	-0-				N	-0-					7
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					7
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 10213 - 10229

11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 C RRCID -> 291507 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4634 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26468		23674	-0-	-2794		-0-	997	1	22677	3	N	-0-					-0-
12	0		25797	-0-	25797		25797	946	1	24851	3	N	-0-					-0-
01	0		24269	-0-	24269		50066	990	1	23279	3	N	-0-					-0-
02	89549		21075	-0-	-68474		-0-	863	1	20212	3	N	-0-					-0-
03	21576		20432	-0-	-1144		-0-	960	1	19472	3	N	-0-					-0-
04	20880		16921	-0-	-3959		-0-	950	1	15971	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2284	N	734	-0-	-1550	B	-0-	734	3			N	-0-					-0-
12	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
01	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
02	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	65	-0-	-75	B	-0-	65	3			N	-0-					-0-
12	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
01	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
02	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WEST TEXAS SYNDICATE LLC. 100310
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

NOG PRODUCTION & OPERATING LLC 612414
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

11	14B2 EXT		-0-	-0-	-0-	4822					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4822					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	4822					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	4822					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	4822					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	4822					N	NO RPT					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

11	0		-0-	-0-	-0-	3391					Y	-0-					137
12	0		372	-0-	372	3763	372	2			Y	-0-					137
01	3100	N	-0-	-0-	-3100	663					Y	-0-					137
02	0	N	NO RPT	-0-	-0-	663					Y	NO RPT					137
03	0	N	NO RPT	-0-	-0-	663					Y	NO RPT					137
04	0	N	NO RPT	-0-	-0-	663					Y	NO RPT					137

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

11	0		-0-	-0-	-0-	161					Y	-0-					-0-
12	0		18	-0-	18	179	18	2			Y	-0-					-0-
01	179	N	-0-	-0-	-179	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	197					N	-0-					47
12	0		25	-0-	25	222	25	2			N	-0-					47
01	222	N	-0-	-0-	-222	-0-					N	-0-					47
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

WEST TEXAS SYNDICATE LLC. 100310
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	-0-	-0-	-4470	-0-					N	-0-					197
12	4619	X	1363	-0-	-3256	-0-	1360	2	3	9	N	3					200
01	4526	X	-0-	-0-	-4526	-0-					N	-0-					200
02	4088	X	NO RPT	-0-	-4088	-0-					N	NO RPT					200
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					200
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					200

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	415					N	-0-					161
12	0		616	-0-	616	1031	616	2			N	-0-					161
01	1031	N	-0-	-0-	-1031	-0-					N	-0-					161
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3069	R	3069	-0-	-0-	-0-	3069	2			N	-0-					136
12	2390	R	2390	-0-	-0-	-0-	2390	2			N	-0-					136
01	2826	R	2826	-0-	-0-	-0-	2826	2			N	-0-					136
02	3191	R	3191	-0-	-0-	-0-	3182	2	9	9	N	8	135	1			9
03	3193	#	1602	-0-	-1591	-0-	1593	2	9	9	N	8					17
04	3060	#	NO RPT	-0-	-3060	-0-					N	NO RPT					17

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-2511					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-2511					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-2511					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

11	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					70
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					70

INLAND OCEAN, INC. 424607
SILLS WELL #: RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

*11	P&A	COND	-0-	-0-	-0-	B	-17450					N	-0-	125	7			-0-
12	P&A	COND	NO RPT	-0-	-0-	B	-17450					N	NO RPT					-0-
01	P&A	COND	NO RPT	-0-	-0-	B	-17450					N	NO RPT					-0-
02	P&A	COND	NO RPT	-0-	-0-	B	-17450					N	NO RPT					-0-
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/14/2019

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

NURSERY (3400) //CONT.// 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. //CONT.// 295861
KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2023

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC 211299
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2662	-0-	2662	2698	2662	3			N	-0-					35
12	0		2251	-0-	2251	4949	2220	3	31	9	N	28					63
01	0		2194	-0-	2194	7143	2140	3	54	9	N	49	63	1			49
02	2800	N	1638	-0-	-1162	5981	1621	3	17	9	N	15					64
03	3100	N	913	-0-	-2187	3794	904	3	9	9	N	8					72
*04	3000	N	1138	-0-	-1862	1932	1112	3	26	9	N	24					96

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2132	N	1508	-0-	-624	-0-	1508	3			N	-0-					15
12	0		1274	-0-	1274	1274	1257	3	17	9	N	15					30
01	0		1219	-0-	1219	2493	1212	3	7	9	N	6	30	1			6
02	2800	N	922	-0-	-1878	615	918	3	4	9	N	4					10
03	1886	N	1271	-0-	-615	-0-	1265	3	6	9	N	5					15
04	1558	N	1558	-0-	-0-	-0-	1557	3	1	9	N	1					16

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	609	-0-	-2391	580	609	3			N	-0-					41
12	0		515	-0-	515	1095	508	3	7	9	N	6					47
01	0		525	-0-	525	1620	489	3	36	9	N	33	47	1			33
02	2000	N	380	-0-	-1620	-0-	371	3	9	9	N	8					41
03	725	N	725	-0-	-0-	-0-	723	3	2	9	N	2					43
*04	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1					44

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC //CONT.// 211299
HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	37	-0-	-773	-0-	37	3			N	-0-					48
12	0		33	-0-	33	33	31	3	2	9	N	2					50
01	0		49	-0-	49	82	30	3	19	9	N	17	50	1			17
02	111	N	29	-0-	-82	-0-	22	3	7	9	N	6					23
03	727	N	727	-0-	-0-	-0-	723	3	4	9	N	4					27
04	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1					28

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WATER ENERGY SERVICES, LLC 900331
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/28/2010 TOTAL DEPTH 4218 PERF. 2815 - 4178

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

11	0		5236	-0-	5236	10863	540	1	4646	2	N	45	194	1			51
							50	9									
12	0		6301	-0-	6301	17164	580	1	5499	2	N	202	170	1			83
							222	9									
01	0		6251	-0-	6251	23415	620	1	5517	2	N	104					187
							114	9									
02	28898	X	5483	-0-	-23415	-0-	560	1	4767	2	N	142	192	1			137
							156	9									
03	6138	X	5924	-0-	-214	-0-	620	1	5191	2	N	103					240
							113	9									
04	5940	X	5642	-0-	-298	-0-	600	1	4941	2	N	92	194	1			138
							101	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

*11	560	N	560	-0-	-0-	-0-	485	2	75	9	N	68					382
*12	1052	N	1052	-0-	-0-	-0-	975	2	77	9	N	70	359	1			93
*01	1243	N	1243	-0-	-0-	-0-	1160	2	83	9	N	75					168
*02	1229	N	1229	-0-	-0-	-0-	1150	2	79	9	N	72	186	1			54
*03	1423	N	1423	-0-	-0-	-0-	120	1	1222	2	N	74					128
							81	9									
*04	1413	N	1413	-0-	-0-	-0-	120	1	1213	2	N	73	179	1			22
							80	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	50					227
12	0		674	-0-	674	674	613	2	61	9	N	55					282
01	0		1119	-0-	1119	1793	1042	2	77	9	N	70	156	1			196
02	2343	N	550	-0-	-1793	-0-	422	2	128	9	N	116					312
03	1236	N	1236	-0-	-0-	-0-	1096	2	140	9	N	127	143	1			296
04	1080	N	954	-0-	-126	-0-	867	2	87	9	N	79	350	1			25

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		210	-0-	210	210	210	2			N	-0-					76
12	0		271	-0-	271	481	271	2			N	-0-					76
01	0		320	-0-	320	801	320	2			N	-0-					76
02	1140	N	339	-0-	-801	-0-	339	2			N	-0-					76
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					76
04	300	N	240	-0-	-60	-0-	240	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		846	-0-	846	1703	776	2	70	9	N	64	5	1			144
12	0		849	-0-	849	2552	777	2	72	9	N	65	9	1			200
01	0		916	-0-	916	3468	852	2	64	9	N	58	194	1			64
02	2800	N	813	-0-	-1987	1481	777	2	36	9	N	33	10	1			87
03	2408	N	927	-0-	-1481	-0-	851	2	76	9	N	69	15	1			141
04	810	N	810	-0-	-0-	-0-	749	2	61	9	N	55	176	1			20

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7306	-0-	7306	14735	7175	2	131	9	N	119	223	1			210
12	0		5413	-0-	5413	20148	5300	2	113	9	N	103	60	1			253
01	0		7585	-0-	7585	27733	7446	2	139	9	N	126	221	1			158
02	32141	X	4408	-0-	-27733	-0-	4300	2	108	9	N	98	56	1			200
03	6131	X	6131	-0-	-0-	-0-	5959	2	172	9	N	156	103	1			253
04	6223	X	6223	-0-	-0-	-0-	6121	2	102	9	N	93	59	1			287

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2050	-0-	2050	4252	1969	2	81	9	N	74	12	1			295
12	0		2066	-0-	2066	6318	1977	2	89	9	N	81	203	1			173
01	0		1970	-0-	1970	8288	1882	2	88	9	N	80	11	1			242
02	2800	N	1830	-0-	-970	7318	1736	2	94	9	N	85	211	1			116
03	3100	N	2143	-0-	-957	6361	2036	2	107	9	N	97	35	1			178
04	3000	N	1973	-0-	-1027	5334	1875	2	98	9	N	89	200	1			67

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1165	-0-	1165	1165	1151	2	14	9	N	13					165
12	0		1303	-0-	1303	2468	1275	2	28	9	N	25					190
01	0		1908	-0-	1908	4376	1880	2	28	9	N	25					215
02	2800	N	2202	-0-	-598	3778	2182	2	20	9	N	18					233
03	3100	N	2490	-0-	-610	3168	2470	2	20	9	N	18					251
04	3000	N	1762	-0-	-1238	1930	1738	2	24	9	N	22					273

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3104	-0-	3104	6384	326 7	1 9	2771	3	N	6					146
12	0		3837	-0-	3837	10221	367 42	1 9	3428	3	N	38					184
01	0		3818	-0-	3818	14039	365 36	1 9	3417	3	N	33					217
02	17910	X	3871	-0-	-14039	-0-	363 12	1 9	3496	3	N	11					228
03	3844	X	3653	-0-	-191	-0-	374 39	1 9	3240	3	N	35					263
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					263

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4890	-0-	4890	10130	514 3	1 9	4373	3	N	3					301
12	0		4560	-0-	4560	14690	437 42	1 9	4081	3	N	38	183	1			156
01	0		4286	-0-	4286	18976	411 22	1 9	3853	3	N	20					176
02	22682	X	3706	-0-	-18976	-0-	347 19	1 9	3340	3	N	17					193
03	5239	X	3819	-0-	-1420	-0-	394 13	1 9	3412	3	N	12					205
04	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					205

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		291	-0-	291	780	26 42	1 9	223	3	N	38					116
12	0		580	-0-	580	1360	41 158	1 9	381	3	N	144					260
01	0		386	-0-	386	1746	31 63	1 9	292	3	N	57	180	1			137
02	2074	N	328	-0-	-1746	-0-	26 53	1 9	249	3	N	48					185
03	589	N	522	-0-	-67	-0-	41 127	1 9	354	3	N	115	179	1			121
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					121

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		199	-0-	199	381	18 46	1 9	135	3	N	42					228
12	0		182	-0-	182	563	18 48	1 9	116	3	N	44	185	1			87
01	0		216	-0-	216	779	22 55	1 9	139	3	N	50					137
02	959	N	180	-0-	-779	-0-	21 26	1 9	133	3	N	24					161
03	186	N	179	-0-	-7	-0-	21 19	1 9	139	3	N	17					178
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					178

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5821	-0-	5821	11921	690	1	5102	3	N	26	119	1			47
							29	9									
12	0		5445	-0-	5445	17366	723	1	4636	3	N	78					125
							86	9									
01	0		5472	-0-	5472	22838	738	1	4661	3	N	66	121	1			70
							73	9									
02	27828	X	4990	-0-	-22838	-0-	671	1	4250	3	N	63					133
							69	9									
03	6107	X	5570	-0-	-537	-0-	709	1	4809	3	N	47					180
							52	9									
04	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					180

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 11/29/2022 TOTAL DEPTH 10012 PERF. 9382 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		171	-0-	171	171	16	1	133	3	N	20					98
							22	9									
12	SHUT IN		1243	-0-	1243	1414	115	1	1075	3	N	48					146
							53	9									
01	SHUT-IN		1212	-0-	1212	2626	112	1	1047	3	N	48					194
							53	9									
02	SHUT-IN		1079	-0-	1079	3705	99	1	954	3	N	24	180	1			38
							26	9									
03	4934	X	1229	-0-	-3705	-0-	122	1	1060	3	N	43					81
							47	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5239	-0-	5239	7692	590	1	4641	3	N	7					104
							8	9									
12	0		4369	-0-	4369	12061	589	1	3727	3	N	48					152
							53	9									
01	0		4585	-0-	4585	16646	587	1	3880	3	N	107					259
							118	9									
02	20881	X	4235	-0-	-16646	-0-	553	1	3637	3	N	41	186	1			114
							45	9									
03	4345	X	4345	-0-	-0-	-0-	605	1	3708	3	N	29					143
							32	9									
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					143

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

11	0		4463	-0-	4463	8867	468	1	3984	3	N	10					160
							11	9									
12	0		4512	-0-	4512	13379	435	1	4056	3	N	19					179
							21	9									
01	0		5016	-0-	5016	18395	477	1	4467	3	N	65					244
							72	9									
02	22972	X	4577	-0-	-18395	-0-	425	1	4090	3	N	56					300
							62	9									
03	4619	X	4493	-0-	-126	-0-	464	1	4019	3	N	9					309
							10	9									
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					309

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

11	3551	X	3551	-0-	-0-	-0-	3476	2	75	9	N	68					389
12	3522	X	3522	-0-	-0-	-0-	3460	2	62	9	N	56	185	1			260
01	3255	X	3008	-0-	-247	-0-	2865	2	143	9	N	130					390
02	3976	X	3976	-0-	-0-	-0-	3908	2	68	9	N	62	151	1			301
03	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					301
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					301

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDERXP LTD. //CONT.// 907320
OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 01/31/2022 TOTAL DEPTH 10750 PERF. 8470 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32670	X	532	-0-	-32138	-0-	521	2	11	9	N	10					203
12	33759	X	523	-0-	-33236	-0-	523	2			N	-0-					203
01	33759	X	8144	-0-	-25615	-0-	7722	2	422	9	N	384	184	1			403
02	7858	X	7858	-0-	-0-	-0-	7610	2	248	9	N	225	338	1			290
03	3979	X	3979	-0-	-0-	-0-	3866	2	113	9	N	103					393
04	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					393

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1879	-0-	1879	4209	222	1	1642	3	N	14	64	1			25
							15	9									
12	0		1687	-0-	1687	5896	221	1	1415	3	N	46					71
							51	9									
01	0		1504	-0-	1504	7400	201	1	1270	3	N	30	64	1			37
							33	9									
02	2800	N	1320	-0-	-1480	5920	176	1	1113	3	N	28					65
							31	9									
03	6727		1857	-0-	-4870	1050	232	1	1572	3	N	48					113
							53	9									
04	1470	#	NO RPT	-0-	-1470	-0-					N	NO RPT					113

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUUGGED 12/8/22

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	107	N	70	-0-	-37	-0-	56	2	14	9	Y	13	11	1			5
*12	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					5
01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					5
02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					5
03	310	X	54	-0-	-256	-0-	54	2			Y	-0-					5
*04	300	N	27	-0-	-273	-0-	27	2			Y	-0-					5

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	75	-0-	75	75	56	2	19	9	Y	17	11	1			9
*12	14B2	EXT	68	-0-	68	143	68	2			Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
*04	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1525	N	1402	-0-	-123	-0-	1402	2			Y	-0-					-0-
*12	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
*01	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					-0-
*02	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					-0-
*03	1397	X	1397	-0-	-0-	-0-	1397	2			Y	-0-					-0-
*04	1200	X	709	-0-	-491	-0-	709	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	5439	-0-	5439	7481	5422	2	17	9	Y	15	11	1			4
*12	14B2	EXT	3705	-0-	3705	11186	3705	2			Y	-0-					4
01	14B2	EXT	2565	-0-	2565	13751	2565	2			Y	-0-					4
02	14B2	EXT	217	-0-	217	13968	217	2			Y	-0-					4
03	14B2	EXT	15	-0-	15	13983	15	2			Y	-0-					4
*04	14B2	EXT	2	-0-	2	13985	2	2			Y	-0-					4

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	90	N	76	-0-	-14	-0-	56	2	20	9	Y	18	11	1			9
*12	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					9
01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					9
02	T. A.		46	-0-	46	46	46	2			Y	-0-					9
03	T. A.		54	-0-	54	100	54	2			Y	-0-					9
*04	T. A.		27	-0-	27	127	27	2			Y	-0-					9

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

*11	999	N	897	-0-	-102	-0-	897	2			N	-0-					78
*12	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					78
*01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					78
*02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					78
03	860	X	860	-0-	-0-	-0-	860	2			N	-0-					78
*04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					78

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

*11	126	N	56	-0-	-70	-0-	56	2			N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	93	X	54	-0-	-39	-0-	54	2			N	-0-					-0-
*04	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

*11	1245	N	897	-0-	-348	-0-	897	2			N	-0-					3
*12	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					3
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					3
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					3
03	860	X	860	-0-	-0-	-0-	860	2			N	-0-					3
*04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					3

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	250	N	78	-0-	-172	-0-	56	2	22	9	Y	20	11	1			12
*12	186	N	68	-0-	-118	-0-	68	2			Y	-0-					12
01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					12
02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					12
03	651	N	54	-0-	-597	-0-	54	2			Y	-0-					12
*04	60	N	27	-0-	-33	-0-	27	2			Y	-0-					12

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	140	N	56	-0-	-84	-0-	56	2			Y	-0-	11	1			93
*12	93	N	68	-0-	-25	-0-	68	2			Y	-0-					93
01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					93
02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					93
03	651	N	54	-0-	-597	-0-	54	2			Y	-0-					93
*04	60	N	27	-0-	-33	-0-	27	2			Y	-0-					93

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1500	N	1402	-0-	-98	-0-	1402	2			Y	-0-					4
*12	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					4
*01	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					4
*02	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					4
03	1343	X	1343	-0-	-0-	-0-	1343	2			Y	-0-					4
*04	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					4

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	381	N	56	-0-	-325	-0-	56	2			N	-0-					41
*12	341	N	68	-0-	-273	-0-	68	2			N	-0-					41
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					41
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					41
03	558	N	54	-0-	-504	-0-	54	2			N	-0-					41
*04	120	N	27	-0-	-93	-0-	27	2			N	-0-					41

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF. 12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3000	N	4990	-0-	1990	2139	4990	2			N	-0-					89
*12	3100	N	4508	-0-	1408	3547	4508	2			N	-0-					89
*01	3100	N	551	-0-	-2549	998	551	2			N	-0-	56	1			33
*02	1367	N	369	-0-	-998	-0-	369	2			N	-0-					33
03	430	X	430	-0-	-0-	-0-	430	2			N	-0-					33
*04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					33

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3503	X	3013	-0-	-490	-0-	2972	2	41	9	N	37					41
*11	11270	X	11270	-0-	-0-	-0-	11227	2	43	9	N	39					80
*12	10188	X	10188	-0-	-0-	-0-	10144	2	44	9	N	40					120
*01	3007	X	-0-	-0-	-3007	-0-					N	37	152	1			5
02	2716	X	138	-0-	-2578	-0-	138	2			N	-0-					5
03	2976	X	54	-0-	-2922	-0-	54	2			N	-0-					5
*04	4440	X	27	-0-	-4413	-0-	27	2			N	-0-					5

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

*11	3000	N	3742	-0-	742	742	3742	2			N	-0-					77
*12	3100	N	3381	-0-	281	1023	3381	2			N	-0-					77
*01	1367	N	344	-0-	-1023	-0-	344	2			N	-0-					77
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					77
03	620	X	107	-0-	-513	-0-	107	2			N	-0-					77
*04	600	N	307	-0-	-293	-0-	307	2			N	-0-					77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					84
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					84

ORD (WILCOX J-1 SAND) //CONT.// 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			116
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			116
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			116
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			116
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			116
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			39
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALO ALTO (6280) 68649 280 ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE WELL #: 7 RRCID -> 294099 COMPL. DATE 09/18/2022 TOTAL DEPTH 7184 PERF. 6274 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13836	-0-	13836	14953	13595	2	241	9	Y	219	141	1			78
12	4000		8019	-0-	4019	18972	7877	2	142	9	Y	129	153	1			54
01	24800		11248	-0-	-13552	5420	11058	2	190	9	Y	173	155	1			72
02	22400		3540	-0-	-18860	-0-	3360	2	180	9	Y	164	143	1			93
03	0		3915	-0-	3915 B	3915	3748	2	167	9	Y	152	145	1			100
*04	0		3250	-0-	3250 B	7165	3162	2	88	9	Y	80	148	1			32

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

*10	0 #	-0-	-0-	-0-	B	-0-					N	-0-	90	7			-0-
11	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-	82	7			-0-
12	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CONVERTED TO FRESH WATER.. 12/09/2022 - WELL PLUGGED 12/9/2022

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

11	780 #	2997	-0-	2217 B	-10900	2503	2	494	9	N	449	455	1			135	
12	1426 #	2199	-0-	773 B	-10127	1970	2	229	9	N	208	290	1			53	
01	0	1700	-0-	1700 B	-8427	1503	2	197	9	N	179	159	1			73	
02	2800 #	2697	-0-	-103 B	-8530	2690	2	7	9	N	6					79	
03/01 BALANCING DATE STATUS -> -103 CANCELLED UNDERAGE -> -8427																	
03	3680 R	3783	-0-	103 B	-0-	3317	2	466	9	N	424	378	1			125	
04	3105 R	3105	-0-	-0- B	-0-	2893	2	212	9	N	193	258	1			60	

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4643	R	4643	-0-	-0- B	-0-	4108	2	535	9	N	486	345	1			271
12	4679	R	4679	-0-	-0- B	-0-	4489	2	190	9	N	173	350	1			94
01	4722	R	4722	-0-	-0- B	-0-	4412	2	310	9	N	282	169	1			207
02	4144	#	4122	-0-	-22 B	-22	3762	2	360	9	N	327	348	1			186
03/01 BALANCING DATE STATUS -> -22																	
03	4588	#	2908	-0-	-1680 B	-1702	2682	2	226	9	N	205	166	1			225
04	4440	#	NO RPT	-0-	-4440 B	-6142					N	NO RPT					225

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

*05	124	#	-0-	-0-	-124 B	-431					N	-0-					198
*06	10	#	-0-	-0-	-10 B	-441					N	-0-					198
*07	10	#	-0-	-0-	-10 B	-451					N	-0-					198
*08	10	#	-0-	-0-	-10 B	-461					N	-0-					198
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	#	18	-0-	18 B	-256	18	2			N	-0-					198
*10	0	#	-0-	-0-	-0- B	-256					N	-0-					198
*11	0	#	-0-	-0-	-0- B	-256					N	-0-					198
*12	31	#	10	-0-	-21 B	-277	10	2			N	-0-					198
*01	31	#	10	-0-	-21 B	-298	10	2			N	-0-					198
*02	28	#	-0-	-0-	-28 B	-326					N	-0-					198
03/01 BALANCING DATE STATUS -> -70 CANCELLED UNDERAGE -> -256																	
*03	0	#	-0-	-0-	-0- B	-70					N	-0-					198
04	10	#	NO RPT	-0-	-10 B	-80					N	NO RPT					198

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3455	-0-	3455	7270	500	1	2740	3	N	195					433
							215	9									
12	0		3363	-0-	3363	10633	620	1	2560	3	N	166	344	1			255
							183	9									
01	0		3434	-0-	3434	14067	620	1	2596	3	N	198	179	1			274
							218	9									
02	19151		2822	-0-	-16329	-0-	560	1	2067	3	N	177	180	1			271
							195	9									
03	5556		3088	-0-	-2468	-0-	620	1	2262	3	N	187	166	1			292
							206	9									
*04	5284		2942	-0-	-2342	-0-	600	1	2179	3	N	148	181	1			259
							163	9									

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) //CONT.// 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

11	450	N	368	-0-	-82	B	-0-	368	2		N	-0-					140
12	541	N	541	-0-	-0-	B	-0-	541	2		N	-0-					140
01	886	N	886	-0-	-0-	B	-0-	886	2		N	-0-					140
02	731	N	731	-0-	-0-	B	-0-	731	2		N	-0-					140
03	527	N	269	-0-	-258	B	-0-	269	2		N	-0-					140
*04	372	N	372	-0-	-0-	B	-0-	372	2		N	-0-					140

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					7
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					7
01	403	N	128	-0-	-275 B	-0-	128	2			N	-0-					7
02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					7
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					7
*04	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					90
12	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					90
01	1023	N	956	-0-	-67 B	-0-	956	2			N	-0-					90
02	840	N	646	-0-	-194 B	-0-	646	2			N	-0-					90
03	1023	N	320	-0-	-703 B	-0-	320	2			N	-0-					90
*04	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	778	-0-	-422 B	-0-	778	2			N	-0-					200
12	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					200
01	1580	N	1580	-0-	-0- B	-0-	1580	2			N	-0-					200
02	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					200
03	1705	N	673	-0-	-1032 B	-0-	673	2			N	-0-					200
*04	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

11	1352	N	1352	-0-	-0-	B	-0-	259	2	1093	3	N	-0-					-0-
12	1421	N	1421	-0-	-0-	B	-0-	407	2	1014	3	N	-0-					-0-
01	1013	N	1013	-0-	-0-	B	-0-	318	2	695	3	N	-0-					-0-
02	1320	N	1320	-0-	-0-	B	-0-	408	2	912	3	N	-0-					-0-
03	1449	N	1449	-0-	-0-	B	-0-	285	2	1164	3	N	-0-					-0-
*04	1413	N	1413	-0-	-0-	B	-0-	290	2	1123	3	N	-0-					-0-

GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

11	14820	X	17618	-0-	2798	B	-1797	3370	2	14248	3	N	-0-					-0-
12	15314	X	16192	-0-	878	B	-919	4602	2	11458	3	N	120	120	1			-0-
								132	9									
01	0		9354	-0-	9354	B	8435	2940	2	6414	3	N	-0-					-0-
02	21969	X	13534	-0-	-8435	B	-0-	4183	2	9351	3	N	-0-					-0-
03	14424	X	14424	-0-	-0-	B	-0-	2842	2	11582	3	N	-0-					-0-
04	17610	X	15243	-0-	-2367	B	-0-	3127	2	12116	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

11	5280	X	4847	-0-	-433	B	-6126	927	2	3920	3	N	-0-					-0-
12	5456	X	4635	-0-	-821	B	-6126	1328	2	3307	3	N	-0-					-0-
01	0		4816	-0-	4816	B	-1310	1514	2	3302	3	N	-0-					-0-
02	4564	X	4850	-0-	286	B	-1024	1499	2	3351	3	N	-0-					-0-
03	4232	X	5256	-0-	1024	B	-0-	1035	2	4221	3	N	-0-					-0-
04	4860	X	4821	-0-	-39	B	-0-	989	2	3832	3	N	-0-					-0-

G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

11	3630	X	3229	-0-	-401	B	-0-	618	2	2611	3	N	-0-					-0-
12	3751	X	3378	-0-	-373	B	-0-	968	2	2410	3	N	-0-					-0-
01	3596	X	3024	-0-	-572	B	-0-	950	2	2074	3	N	-0-					-0-
02	3192	X	2394	-0-	-798	B	-0-	740	2	1654	3	N	-0-					-0-
03	2801	X	2801	-0-	-0-	B	-0-	552	2	2249	3	N	-0-					-0-
04	3270	X	1952	-0-	-1318	B	-0-	400	2	1552	3	N	-0-					-0-

J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

11	3759	X	3184	-0-	-575	B	-0-	609	2	2575	3	N	-0-					-0-
12	3937	X	3064	-0-	-873	B	-0-	878	2	2186	3	N	-0-					-0-
01	3937	X	3633	-0-	-304	B	-0-	1142	2	2491	3	N	-0-					-0-
02	3192	X	3060	-0-	-132	B	-0-	946	2	2114	3	N	-0-					-0-
03	3242	X	3242	-0-	-0-	B	-0-	639	2	2603	3	N	-0-					-0-
04	3510	X	2877	-0-	-633	B	-0-	590	2	2287	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	1156	-0-	1156 B	-5261	221	2	935	3	N	-0-			-0-
12	0	X	-0-	-0-	-0- B	-5261					N	-0-			-0-
01	0		-0-	-0-	-0- B	-5261					N	-0-			-0-
02	0	X	-0-	-0-	-0- B	-5261					N	-0-			-0-
03	0	X	314	-0-	314 B	-4947	62	2	252	3	N	-0-			-0-
04	1170	X	-0-	-0-	-1170 B	-4947					N	-0-			-0-

TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4402	X	4402	-0-	-0- B	-0-	842	2	3560	3	N	-0-			-0-
12	4790	X	4790	-0-	-0- B	-0-	1373	2	3417	3	N	-0-			-0-
01	5073	X	5073	-0-	-0- B	-0-	1594	2	3479	3	N	-0-			-0-
02	3291	X	3291	-0-	-0- B	-0-	1017	2	2274	3	N	-0-			-0-
03	6475	X	6475	-0-	-0- B	-0-	1276	2	5199	3	N	-0-			-0-
*04	6931	X	6931	-0-	-0- B	-0-	1422	2	5509	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2310	X	2980	-0-	670 B	-1394	570	2	2410	3	N	-0-			-0-
12	3131	X	3100	-0-	-31 B	-1394	888	2	2212	3	N	-0-			-0-
01	0		2576	-0-	2576 B	1182	809	2	1767	3	N	-0-			-0-
02	3763	X	2581	-0-	-1182 B	-0-	798	2	1783	3	N	-0-			-0-
03	3838	X	3838	-0-	-0- B	-0-	756	2	3082	3	N	-0-			-0-
*04	3223	X	3223	-0-	-0- B	-0-	661	2	2562	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3510	X	1652	-0-	-1858 B	-0-	316	2	1336	3	N	-0-			-0-
12	3379	X	1277	-0-	-2102 B	-0-	366	2	911	3	N	-0-			-0-
01	2573	X	2492	-0-	-81 B	-0-	783	2	1709	3	N	-0-			-0-
02	2212	X	414	-0-	-1798 B	-0-	128	2	286	3	N	-0-			-0-
03	2829	X	2829	-0-	-0- B	-0-	557	2	2272	3	N	-0-			-0-
04	2400	X	292	-0-	-2108 B	-0-	60	2	232	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4950	X	157	-0-	-4793 B	-4053	30	2	127	3	N	-0-			-0-
12	4898	X	-0-	-0-	-4898 B	-4053					N	-0-			-0-
01	0		-0-	-0-	-0- B	-4053					N	-0-			-0-
02	224	X	137	-0-	-87 B	-4053	42	2	95	3	N	-0-			-0-
03	0	X	247	-0-	247 B	-3806	49	2	198	3	N	-0-			-0-
04	150	X	313	-0-	163 B	-3643	64	2	249	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	128	N	128	-0-	-0- B	-0-	25	2	103	3	N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	5746	X	5746	-0-	-0- B	-0-	1776	2	3970	3	N	-0-			-0-
03	294	N	294	-0-	-0- B	-0-	58	2	236	3	N	-0-			-0-
*04	354	N	354	-0-	-0- B	-0-	73	2	281	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3030	X	2907	-0-	-123 B	-729	556	2	2351	3	N	-0-			-0-
12	2635	X	2661	-0-	26 B	-703	762	2	1899	3	N	-0-			-0-
01	2573	X	2439	-0-	-134 B	-703	766	2	1673	3	N	-0-			-0-
02	2240	X	1653	-0-	-587 B	-703	511	2	1142	3	N	-0-			-0-
03	911	X	1614	-0-	703 B	-0-	318	2	1296	3	N	-0-			-0-
04	2910	X	1895	-0-	-1015 B	-0-	389	2	1506	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3570	X	3453	-0-	-117 B	-403	660	2	2793	3	N	-0-			-0-
12	3689	X	3554	-0-	-135 B	-403	1018	2	2536	3	N	-0-			-0-
01	0		3622	-0-	3622 B	3219	1138	2	2484	3	N	-0-			-0-
02	6551	X	3332	-0-	-3219 B	-0-	1030	2	2302	3	N	-0-			-0-
03	3612	X	3612	-0-	-0- B	-0-	712	2	2900	3	N	-0-			-0-
04	3510	X	3377	-0-	-133 B	-0-	693	2	2684	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

11	5177	X	4674	-0-	-503 B	-0-	894	2	3780	3	N	-0-			-0-
12	5022	X	4932	-0-	-90 B	-0-	1413	2	3519	3	N	-0-			-0-
01	0		4463	-0-	4463 B	4463	1403	2	3060	3	N	-0-			-0-
02	8573	X	4110	-0-	-4463 B	-0-	1270	2	2840	3	N	-0-			-0-
03	4328	X	4328	-0-	-0- B	-0-	853	2	3475	3	N	-0-			-0-
04	4770	X	3812	-0-	-958 B	-0-	782	2	3030	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

11	3891	X	3891	-0-	-0- B	-0-	744	2	3147	3	N	-0-			-0-
12	4031	X	4031	-0-	-0- B	-0-	1155	2	2876	3	N	-0-			-0-
01	3946	X	3946	-0-	-0- B	-0-	1240	2	2706	3	N	-0-			-0-
02	3562	X	3562	-0-	-0- B	-0-	1101	2	2461	3	N	-0-			-0-
03	3690	X	3690	-0-	-0- B	-0-	727	2	2963	3	N	-0-			-0-
04	3964	X	3964	-0-	-0- B	-0-	813	2	3151	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

11	4918	X	9820	-0-	4902 B	-0-	1878	2	7942	3	N	-0-			-0-
12	6596	X	6596	-0-	-0- B	-0-	1890	2	4706	3	N	-0-			-0-
01	0		4461	-0-	4461 B	4461	1402	2	3059	3	N	-0-			-0-
02	7819	X	3358	-0-	-4461 B	-0-	1038	2	2320	3	N	-0-			-0-
03	4062	X	4062	-0-	-0- B	-0-	800	2	3262	3	N	-0-			-0-
04	3895	X	3895	-0-	-0- B	-0-	799	2	3096	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

11	5610	X	5024	-0-	-586 B	-3641	961	2	4063	3	N	-0-			-0-
12	5673	X	5290	-0-	-383 B	-3641	1516	2	3774	3	N	-0-			-0-
01	5518	X	5475	-0-	-43 B	-3641	1721	2	3754	3	N	-0-			-0-
02	4984	X	5120	-0-	136 B	-3505	1583	2	3537	3	N	-0-			-0-
03	2097	X	5602	-0-	3505 B	-0-	1104	2	4498	3	N	-0-			-0-
04	5310	X	5076	-0-	-234 B	-0-	1041	2	4035	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

11	132	N	132	-0-	-0- B	-0-	25	2	107	3	N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	17088	X	17088	-0-	-0- B	-0-	5282	2	11806	3	N	-0-			-0-
03	1349	N	1349	-0-	-0- B	-0-	266	2	1083	3	N	-0-			-0-
*04	799	N	799	-0-	-0- B	-0-	164	2	635	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6302	-0-	-1048 B	-1604	1205	2	5097	3	N	-0-					-0-
12	7595	X	5136	-0-	-2459 B	-1604	1472	2	3664	3	N	-0-					-0-
01	0		5807	-0-	5807 B	4203	1825	2	3982	3	N	-0-					-0-
02	9922	X	5719	-0-	-4203 B	-0-	1768	2	3951	3	N	-0-					-0-
03	6133	X	6133	-0-	-0- B	-0-	1208	2	4925	3	N	-0-					-0-
04	6300	X	5958	-0-	-342 B	-0-	1222	2	4736	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1730	N	1730	-0-	-0- B	-0-	331	2	1399	3	N	-0-					-0-
12	1535	N	1535	-0-	-0- B	-0-	440	2	1095	3	N	-0-					-0-
01	1486	N	1486	-0-	-0- B	-0-	467	2	1019	3	N	-0-					-0-
02	1627	N	1627	-0-	-0- B	-0-	503	2	1124	3	N	-0-					-0-
03	1488	N	1488	-0-	-0- B	-0-	293	2	1195	3	N	-0-					-0-
04	1440	N	1229	-0-	-211 B	-0-	252	2	977	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6625	X	5685	-0-	-940 B	-0-	1087	2	4598	3	N	-0-					-0-
12	6076	X	4693	-0-	-1383 B	-0-	1345	2	3348	3	N	-0-					-0-
01	0		6209	-0-	6209 B	6209	1951	2	4258	3	N	-0-					-0-
02	11264	X	5055	-0-	-6209 B	-0-	1562	2	3493	3	N	-0-					-0-
03	6192	X	6192	-0-	-0- B	-0-	1220	2	4972	3	N	-0-					-0-
04	6000	X	5634	-0-	-366 B	-0-	1156	2	4478	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2889	X	2889	-0-	-0- B	-0-	553	2	2336	3	N	-0-					-0-
12	2983	X	2983	-0-	-0- B	-0-	855	2	2128	3	N	-0-					-0-
01	3104	X	3104	-0-	-0- B	-0-	975	2	2129	3	N	-0-					-0-
02	2957	X	2957	-0-	-0- B	-0-	914	2	2043	3	N	-0-					-0-
03	3124	X	3124	-0-	-0- B	-0-	615	2	2509	3	N	-0-					-0-
*04	2993	X	2993	-0-	-0- B	-0-	614	2	2379	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6537	X	4308	-0-	-2229 B	-0-	824	2	3484	3	N	-0-					-0-
12	5611	X	4545	-0-	-1066 B	-0-	1302	2	3243	3	N	-0-					-0-
01	0		4649	-0-	4649 B	4649	1461	2	3188	3	N	-0-					-0-
02	7318	X	2669	-0-	-4649 B	-0-	825	2	1844	3	N	-0-					-0-
03	5041	X	5041	-0-	-0- B	-0-	993	2	4048	3	N	-0-					-0-
04	4500	X	4249	-0-	-251 B	-0-	872	2	3377	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1445	N	1445	-0-	-0- B	-0-	276	2	1169	3	N	-0-					-0-
12	1509	N	1509	-0-	-0- B	-0-	432	2	1077	3	N	-0-					-0-
01	1489	N	1489	-0-	-0- B	-0-	468	2	1021	3	N	-0-					-0-
02	1356	N	1356	-0-	-0- B	-0-	419	2	937	3	N	-0-					-0-
03	1515	N	1515	-0-	-0- B	-0-	298	2	1217	3	N	-0-					-0-
04	1440	N	1272	-0-	-168 B	-0-	261	2	1011	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5666	-0-	-514 B	-0-	1084	2	4582	3	N	-0-					-0-
12	6262	X	5287	-0-	-975 B	-0-	1515	2	3772	3	N	-0-					-0-
01	6169	X	5292	-0-	-877 B	-0-	1663	2	3629	3	N	-0-					-0-
02	5572	X	4965	-0-	-607 B	-0-	1535	2	3430	3	N	-0-					-0-
03	5115	X	5115	-0-	-0- B	-0-	1008	2	4107	3	N	-0-					-0-
04	5670	X	4657	-0-	-1013 B	-0-	955	2	3702	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4186	X	3730	-0-	-456 B	-0-	713	2	3017	3	N	-0-					-0-
12	3836	X	3836	-0-	-0- B	-0-	1099	2	2737	3	N	-0-					-0-
01	0		4007	-0-	4007 B	4007	1259	2	2748	3	N	-0-					-0-
02	7660	X	3653	-0-	-4007 B	-0-	1129	2	2524	3	N	-0-					-0-
03	4047	X	4047	-0-	-0- B	-0-	797	2	3250	3	N	-0-					-0-
*04	4080	X	4080	-0-	-0- B	-0-	837	2	3243	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2198	N	2198	-0-	-0- B	-0-	630	2	1568	3	N	-0-					-0-
01	0		7504	-0-	7504 B	7504	2358	2	5146	3	N	-0-					-0-
02	12395	X	4891	-0-	-7504 B	-0-	1512	2	3379	3	N	-0-					-0-
03	2642	N	2642	-0-	-0- B	-0-	520	2	2122	3	N	-0-					-0-
04	1368	X	1368	-0-	-0- B	-0-	281	2	1087	3	N	-0-					-0-

GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1387	-0-	-1043 B	-0-	265	2	1122	3	N	-0-					-0-
12	2511	X	1449	-0-	-1062 B	-0-	415	2	1034	3	N	-0-					-0-
01	2511	X	1354	-0-	-1157 B	-0-	426	2	928	3	N	-0-					-0-
02	2268	X	1143	-0-	-1125 B	-0-	353	2	790	3	N	-0-					-0-
03	1145	X	1145	-0-	-0- B	-0-	225	2	920	3	N	-0-					-0-
04	1320	N	1015	-0-	-305 B	-0-	208	2	807	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2775	-0-	-225 B	-1855	531	2	2244	3	N	-0-					-0-
12	3007	X	3004	-0-	-3 B	-1855	861	2	2143	3	N	-0-					-0-
01	2976	X	2891	-0-	-85 B	-1855	909	2	1982	3	N	-0-					-0-
02	2464	X	2637	-0-	173 B	-1682	815	2	1822	3	N	-0-					-0-
03	1501	X	3183	-0-	1682 B	-0-	627	2	2556	3	N	-0-					-0-
04	2910	X	2208	-0-	-702 B	-0-	453	2	1755	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3194	-0-	-1006 B	-2333	611	2	2583	3	N	-0-					-0-
12	4340	X	3084	-0-	-1256 B	-2333	884	2	2200	3	N	-0-					-0-
01	4340	X	3578	-0-	-762 B	-2333	1124	2	2454	3	N	-0-					-0-
02	3724	X	2947	-0-	-777 B	-2333	911	2	2036	3	N	-0-					-0-
03	477	X	2810	-0-	2333 B	-0-	554	2	2256	3	N	-0-					-0-
04	3450	X	2540	-0-	-910 B	-0-	521	2	2019	3	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	2	2	4	3	N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	12	2	28	3	N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	3535	-0-	-1655 B	-0-	676	2	2859	3	N	-0-					-0-
12	5363	X	3145	-0-	-2218 B	-0-	901	2	2244	3	N	-0-					-0-
01	5363	X	3542	-0-	-1821 B	-0-	1113	2	2429	3	N	-0-					-0-
02	4228	X	3684	-0-	-544 B	-0-	1139	2	2545	3	N	-0-					-0-
03	3942	X	3942	-0-	-0- B	-0-	777	2	3165	3	N	-0-					-0-
*04	4465	X	4465	-0-	-0- B	-0-	916	2	3549	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7949	X	4569	-0-	-3380 B	-0-	874	2	3695	3	N	-0-			-0-
12	4867	X	4367	-0-	-500 B	-0-	1251	2	3116	3	N	-0-			-0-
01	0		4955	-0-	4955 B	4955	1557	2	3398	3	N	-0-			-0-
02	9260	X	4305	-0-	-4955 B	-0-	1331	2	2974	3	N	-0-			-0-
03	4812	X	4812	-0-	-0- B	-0-	948	2	3864	3	N	-0-			-0-
04	4800	X	4173	-0-	-627 B	-0-	856	2	3317	3	N	-0-			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

11	4080	X	3719	-0-	-361 B	-0-	711	2	3008	3	N	-0-			-0-
12	4185	X	3846	-0-	-339 B	-0-	1102	2	2744	3	N	-0-			-0-
01	4092	X	3713	-0-	-379 B	-0-	1167	2	2546	3	N	-0-			-0-
02	3696	X	3305	-0-	-391 B	-0-	1022	2	2283	3	N	-0-			-0-
03	3603	X	3603	-0-	-0- B	-0-	710	2	2893	3	N	-0-			-0-
04	3720	X	3372	-0-	-348 B	-0-	692	2	2680	3	N	-0-			-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

11	3	N	3	-0-	-0- B	-0-	1	2	2	3	N	-0-			-0-
12	10	N	10	-0-	-0- B	-0-	3	2	7	3	N	-0-			-0-
01	0		3	-0-	3 B	3	1	2	2	3	N	-0-			-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-			-0-
03	5	N	5	-0-	-0- B	-0-	1	2	4	3	N	-0-			-0-
04	5	N	5	-0-	-0- B	-0-	1	2	4	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

11	2309	N	2309	-0-	-0- B	-0-	442	2	1867	3	N	-0-			-0-
12	2460	N	2460	-0-	-0- B	-0-	705	2	1755	3	N	-0-			-0-
01	2021	N	2021	-0-	-0- B	-0-	635	2	1386	3	N	-0-			-0-
02	1922	N	1922	-0-	-0- B	-0-	594	2	1328	3	N	-0-			-0-
03	2140	N	2140	-0-	-0- B	-0-	421	2	1719	3	N	-0-			-0-
04	1800	N	668	-0-	-1132 B	-0-	137	2	531	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

11	5491	X	3371	-0-	-2120 B	-0-	645	2	2726	3	N	-0-			-0-
12	3658	X	3504	-0-	-154 B	-0-	1004	2	2500	3	N	-0-			-0-
01	0		3470	-0-	3470 B	3470	1091	2	2379	3	N	-0-			-0-
02	6692	X	3222	-0-	-3470 B	-0-	996	2	2226	3	N	-0-			-0-
03	3526	X	3526	-0-	-0- B	-0-	695	2	2831	3	N	-0-			-0-
*04	4181	X	4181	-0-	-0- B	-0-	858	2	3323	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

11	12423	X	6140	-0-	-6283 B	-0-	1174	2	4966	3	N	-0-			-0-
12	7378	X	5897	-0-	-1481 B	-0-	1690	2	4207	3	N	-0-			-0-
01	0		5419	-0-	5419 B	5419	1703	2	3716	3	N	-0-			-0-
02	10105	X	4686	-0-	-5419 B	-0-	1448	2	3238	3	N	-0-			-0-
03	4787	X	4787	-0-	-0- B	-0-	943	2	3844	3	N	-0-			-0-
*04	11481	X	11481	-0-	-0- B	-0-	2355	2	9126	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

11	810	N	810	-0-	-0- B	-0-	155	2	655	3	N	-0-			-0-
12	852	N	852	-0-	-0- B	-0-	244	2	608	3	N	-0-			-0-
01	864	N	864	-0-	-0- B	-0-	272	2	592	3	N	-0-			-0-
02	717	N	717	-0-	-0- B	-0-	222	2	495	3	N	-0-			-0-
03	765	N	765	-0-	-0- B	-0-	151	2	614	3	N	-0-			-0-
04	840	N	709	-0-	-131 B	-0-	145	2	564	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1049	N	1049	-0-	-0- B	-0-	201	2	848	3	N	-0-			-0-
12	1053	N	1053	-0-	-0- B	-0-	302	2	751	3	N	-0-			-0-
01	927	N	927	-0-	-0- B	-0-	291	2	636	3	N	-0-			-0-
02	825	N	825	-0-	-0- B	-0-	255	2	570	3	N	-0-			-0-
03	952	N	952	-0-	-0- B	-0-	188	2	764	3	N	-0-			-0-
*04	991	N	991	-0-	-0- B	-0-	203	2	788	3	N	-0-			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

11	229	N	229	-0-	-0- B	-0-	44	2	185	3	N	-0-			-0-
12	350	N	350	-0-	-0- B	-0-	100	2	250	3	N	-0-			-0-
01	178	N	178	-0-	-0- B	-0-	56	2	122	3	N	-0-			-0-
02	125	N	125	-0-	-0- B	-0-	39	2	86	3	N	-0-			-0-
03	253	N	253	-0-	-0- B	-0-	50	2	203	3	N	-0-			-0-
04	6733	X	6733	-0-	-0- B	-0-	1381	2	5352	3	N	-0-			-0-

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

11	4050	X	4058	-0-	8 B	-7538	776	2	3282	3	N	-0-			-0-
12	4216	X	4345	-0-	129 B	-7409	1245	2	3100	3	N	-0-			-0-
01	0		2754	-0-	2754 B	-4655	865	2	1889	3	N	-0-			-0-
02	3780	X	1352	-0-	-2428 B	-4655	418	2	934	3	N	-0-			-0-
03	0	X	1100	-0-	1100 B	-3555	217	2	883	3	N	-0-			-0-
04	4080	X	1059	-0-	-3021 B	-3555	217	2	842	3	N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

11	92	N	92	-0-	-0- B	-0-	18	2	74	3	N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	6	N	6	-0-	-0- B	-0-	2	2	4	3	N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

11	73	N	73	-0-	-0- B	-0-	14	2	59	3	N	-0-			-0-
12	570	N	570	-0-	-0- B	-0-	163	2	407	3	N	-0-			-0-
01	0		554	-0-	554 B	554	174	2	380	3	N	-0-			-0-
02	1288	N	734	-0-	-554 B	-0-	227	2	507	3	N	-0-			-0-
03	861	N	861	-0-	-0- B	-0-	170	2	691	3	N	-0-			-0-
04	900	N	900	-0-	-0- B	-0-	185	2	715	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

11	2834	N	2834	-0-	-0- B	-0-	542	2	2292	3	N	-0-			-0-
12	2866	N	2866	-0-	-0- B	-0-	821	2	2045	3	N	-0-			-0-
01	2783	N	2783	-0-	-0- B	-0-	875	2	1908	3	N	-0-			-0-
02	2534	N	2534	-0-	-0- B	-0-	783	2	1751	3	N	-0-			-0-
03	2539	N	2539	-0-	-0- B	-0-	500	2	2039	3	N	-0-			-0-
04	2700	N	2461	-0-	-239 B	-0-	505	2	1956	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3660	X	-0-	-0-	-3660 B	-1860					N	-0-			-0-
12	3968	X	4718	-0-	750 B	-1110	1352	2	3366	3	N	-0-			-0-
01	3968	X	5040	-0-	1072 B	-38	1584	2	3456	3	N	-0-			-0-
02	3888	X	3926	-0-	38 B	-0-	1214	2	2712	3	N	-0-			-0-
03	3985	X	3985	-0-	-0- B	-0-	785	2	3200	3	N	-0-			-0-
*04	4760	X	4760	-0-	-0- B	-0-	976	2	3784	3	N	-0-			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

11	770	N	770	-0-	-0- B	-0-	147	2	623	3	N	-0-			-0-
12	851	N	851	-0-	-0- B	-0-	244	2	607	3	N	-0-			-0-
01	819	N	819	-0-	-0- B	-0-	257	2	562	3	N	-0-			-0-
02	728	N	728	-0-	-0- B	-0-	225	2	503	3	N	-0-			-0-
03	722	N	722	-0-	-0- B	-0-	142	2	580	3	N	-0-			-0-
04	780	N	491	-0-	-289 B	-0-	101	2	390	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

11	3390	X	1598	-0-	-1792 B	-2874	306	2	1292	3	N	-0-			-0-
12	3503	X	3608	-0-	105 B	-2769	1034	2	2574	3	N	-0-			-0-
01	3503	X	3157	-0-	-346 B	-2769	992	2	2165	3	N	-0-			-0-
02	3164	X	2805	-0-	-359 B	-2769	867	2	1938	3	N	-0-			-0-
03	371	X	3140	-0-	2769 B	-0-	618	2	2522	3	N	-0-			-0-
*04	3564	X	3564	-0-	-0- B	-0-	731	2	2833	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

11	17370	X	-0-	-0-	-17370 B	-7214					N	-0-			-0-
12	17949	X	7005	-0-	-10944 B	-7214	2007	2	4998	3	N	-0-			-0-
01	0		18388	-0-	18388 B	11174	5779	2	12609	3	N	-0-			-0-
02	26872	X	15698	-0-	-11174 B	-0-	4852	2	10846	3	N	-0-			-0-
03	17105	X	17105	-0-	-0- B	-0-	3370	2	13735	3	N	-0-			-0-
04	17670	X	15909	-0-	-1761 B	-0-	3263	2	12646	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

11	2730	X	2974	-0-	244 B	-1943	569	2	2405	3	N	-0-			-0-
12	2852	X	2562	-0-	-290 B	-1943	734	2	1828	3	N	-0-			-0-
01	2852	X	2200	-0-	-652 B	-1943	692	2	1508	3	N	-0-			-0-
02	937	N	2880	-0-	1943 B	-0-	890	2	1990	3	N	-0-			-0-
03	2410	N	2410	-0-	-0- B	-0-	475	2	1935	3	N	-0-			-0-
*04	2372	N	2372	-0-	-0- B	-0-	487	2	1885	3	N	-0-			-0-

J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

11	1307	N	1307	-0-	-0- B	-0-	250	2	1057	3	N	-0-			-0-
12	1442	N	1442	-0-	-0- B	-0-	413	2	1029	3	N	-0-			-0-
01	1441	N	1441	-0-	-0- B	-0-	453	2	988	3	N	-0-			-0-
02	678	N	678	-0-	-0- B	-0-	210	2	468	3	N	-0-			-0-
03	1117	N	1117	-0-	-0- B	-0-	220	2	897	3	N	-0-			-0-
04	1380	N	989	-0-	-391 B	-0-	203	2	786	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

11	1720	N	1720	-0-	-0- B	-0-	329	2	1391	3	N	-0-			-0-
12	765	N	765	-0-	-0- B	-0-	219	2	546	3	N	-0-			-0-
01	820	N	820	-0-	-0- B	-0-	258	2	562	3	N	-0-			-0-
02	2497	N	2497	-0-	-0- B	-0-	772	2	1725	3	N	-0-			-0-
03	2330	N	2330	-0-	-0- B	-0-	459	2	1871	3	N	-0-			-0-
*04	2142	N	2142	-0-	-0- B	-0-	439	2	1703	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	-0-	-0-	-1920 B	-7717					N	-0-					-0-
12	1922	X	1102	-0-	-820 B	-7717	316	2	786	3	N	-0-					-0-
01	0		1644	-0-	1644 B	-6073	517	2	1127	3	N	-0-					-0-
02	0	X	1662	-0-	1662 B	-4411	514	2	1148	3	N	-0-					-0-
03	0	X	1671	-0-	1671 B	-2740	329	2	1342	3	N	-0-					-0-
04	1590	X	1574	-0-	-16 B	-2740	323	2	1251	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2876	N	2876	-0-	-0- B	-0-	550	2	2326	3	N	-0-					-0-
12	2281	N	2281	-0-	-0- B	-0-	654	2	1627	3	N	-0-					-0-
01	2253	N	2253	-0-	-0- B	-0-	708	2	1545	3	N	-0-					-0-
02	1889	N	1889	-0-	-0- B	-0-	584	2	1305	3	N	-0-					-0-
03	2025	N	2025	-0-	-0- B	-0-	399	2	1626	3	N	-0-					-0-
04	2100	N	1906	-0-	-194 B	-0-	391	2	1515	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0- B	-0-	173	2	733	3	N	-0-					-0-
12	931	N	931	-0-	-0- B	-0-	267	2	664	3	N	-0-					-0-
01	888	N	888	-0-	-0- B	-0-	279	2	609	3	N	-0-					-0-
02	805	N	805	-0-	-0- B	-0-	249	2	556	3	N	-0-					-0-
03	508	N	508	-0-	-0- B	-0-	100	2	408	3	N	-0-					-0-
04	870	N	468	-0-	-402 B	-0-	96	2	372	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3136	-0-	-854 B	-0-	600	2	2536	3	N	-0-					-0-
12	4123	X	3606	-0-	-517 B	-0-	1033	2	2573	3	N	-0-					-0-
01	5882	X	5882	-0-	-0- B	-0-	1848	2	4034	3	N	-0-					-0-
02	5062	X	5062	-0-	-0- B	-0-	1565	2	3497	3	N	-0-					-0-
03	5374	X	5374	-0-	-0- B	-0-	1059	2	4315	3	N	-0-					-0-
04	3990	X	118	-0-	-3872 B	-0-	24	2	94	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	8197	-0-	-293 B	-2783	1568	2	6629	3	N	-0-					-0-
12	8773	X	7736	-0-	-1037 B	-2783	2217	2	5519	3	N	-0-					-0-
01	0		7849	-0-	7849 B	5066	2467	2	5382	3	N	-0-					-0-
02	13353	X	8287	-0-	-5066 B	-0-	2562	2	5725	3	N	-0-					-0-
03	7837	X	7837	-0-	-0- B	-0-	1544	2	6293	3	N	-0-					-0-
04	8190	X	7041	-0-	-1149 B	-0-	1444	2	5597	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3447	-0-	-783 B	-7868	659	2	2788	3	N	-0-					-0-
12	4309	X	6822	-0-	2513 B	-5355	1955	2	4867	3	N	-0-					-0-
01	0		5834	-0-	5834 B	479	1834	2	4000	3	N	-0-					-0-
02	3791	X	3312	-0-	-479 B	-0-	1024	2	2288	3	N	-0-					-0-
03	6115	X	6115	-0-	-0- B	-0-	1205	2	4910	3	N	-0-					-0-
04	5010	X	3632	-0-	-1378 B	-0-	745	2	2887	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0- B	-0-	105	2	444	3	N	-0-					-0-
12	1629	N	1629	-0-	-0- B	-0-	467	2	1162	3	N	-0-					-0-
01	1130	N	1130	-0-	-0- B	-0-	355	2	775	3	N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	102	2	229	3	N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1080	N	469	-0-	-611 B	-0-	96	2	373	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3629	-0-	-361 B	-3450	694	2	2935	3	N	-0-					-0-
12	3937	X	3196	-0-	-741 B	-3450	916	2	2280	3	N	-0-					-0-
01	0		2035	-0-	2035 B	-1415	639	2	1396	3	N	-0-					-0-
02	3584	X	1902	-0-	-1682 B	-1415	588	2	1314	3	N	-0-					-0-
03	908	X	2323	-0-	1415 B	-0-	458	2	1865	3	N	-0-					-0-
*04	4104	X	4104	-0-	-0- B	-0-	842	2	3262	3	N	-0-					-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	19339	X	19339	-0-	-0- B	-0-	3699	2	15640	3	N	-0-					-0-
12	20136	X	20136	-0-	-0- B	-0-	5770	2	14366	3	N	-0-					-0-
01	19936	X	19936	-0-	-0- B	-0-	6265	2	13671	3	N	-0-					-0-
02	17619	X	17619	-0-	-0- B	-0-	5446	2	12173	3	N	-0-					-0-
03	20681	X	20681	-0-	-0- B	-0-	4074	2	16607	3	N	-0-					-0-
*04	21933	X	21933	-0-	-0- B	-0-	4499	2	17434	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	8473	-0-	-647 B	-390	1620	2	6853	3	N	-0-					-0-
12	9145	X	7908	-0-	-1237 B	-390	2266	2	5642	3	N	-0-					-0-
01	0		8472	-0-	8472 B	8082	2662	2	5810	3	N	-0-					-0-
02	15901	X	7819	-0-	-8082 B	-0-	2417	2	5402	3	N	-0-					-0-
03	8499	X	8499	-0-	-0- B	-0-	1674	2	6825	3	N	-0-					-0-
04	8460	X	8180	-0-	-280 B	-0-	1678	2	6502	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4123	-0-	-2027 B	-11932	789	2	3334	3	N	-0-					-0-
12	6386	X	4554	-0-	-1832 B	-11932	1305	2	3249	3	N	-0-					-0-
01	0		5798	-0-	5798 B	-6134	1822	2	3976	3	N	-0-					-0-
02	5180	X	4333	-0-	-847 B	-6134	1339	2	2994	3	N	-0-					-0-
03	337	X	6471	-0-	6134 B	-0-	1275	2	5196	3	N	-0-					-0-
*04	6549	X	6549	-0-	-0- B	-0-	1343	2	5206	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	2107	X	2107	-0-	-0- B	-0-	403	2	1704	3	N	-0-					-0-
12	1674	X	825	-0-	-849 B	-0-	236	2	589	3	N	-0-					-0-
01	2555	X	2555	-0-	-0- B	-0-	803	2	1752	3	N	-0-					-0-
02	1640	N	1640	-0-	-0- B	-0-	507	2	1133	3	N	-0-					-0-
03	1573	N	1573	-0-	-0- B	-0-	310	2	1263	3	N	-0-					-0-
04	2040	N	903	-0-	-1137 B	-0-	185	2	718	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4281	X	4281	-0-	-0-	B	-0-	819	2	3462	3	N	-0-					-0-
12	3859	X	3859	-0-	-0-	B	-0-	1106	2	2753	3	N	-0-					-0-
01	1818	X	1818	-0-	-0-	B	-0-	571	2	1247	3	N	-0-					-0-
02	2354	X	2354	-0-	-0-	B	-0-	728	2	1626	3	N	-0-					-0-
03	4259	X	4259	-0-	-0-	B	-0-	839	2	3420	3	N	-0-					-0-
*04	1391	X	1391	-0-	-0-	B	-0-	285	2	1106	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

11	9630	X	8350	-0-	-1280	B	-7864	1597	2	6753	3	N	-0-					-0-
12	9951	X	9335	-0-	-616	B	-7864	2675	2	6660	3	N	-0-					-0-
01	0		8827	-0-	8827	B	963	2774	2	6053	3	N	-0-					-0-
02	7840	X	5835	-0-	-2005	B	-0-	1804	2	4031	3	N	-0-					-0-
03	6801	X	6801	-0-	-0-	B	-0-	1340	2	5461	3	N	-0-					-0-
04	9030	X	6911	-0-	-2119	B	-0-	1418	2	5493	3	N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

11	0		1392	-0-	1392	B	1392	174	1	1218	3	Y	-0-					-0-
12	0		2	-0-	2	B	1394	2	3			Y	-0-					-0-
01	0		2785	-0-	2785	B	4179	290	1	2495	3	Y	-0-					-0-
02	5677	X	1498	-0-	-4179	B	-0-	149	1	1349	3	Y	-0-					-0-
03	2288	N	2288	-0-	-0-	B	-0-	260	1	2028	3	Y	-0-					-0-
04	2819	N	2819	-0-	-0-	B	-0-	429	1	2390	3	Y	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

11	0		4878	-0-	4878	B	28269	609	1	4269	3	Y	-0-					-0-
12	0		2420	-0-	2420	B	30689	263	1	2157	3	Y	-0-					-0-
01	0		6945	-0-	6945	B	37634	722	1	6223	3	Y	-0-					-0-
02	39816	X	2182	-0-	-37634	B	-0-	217	1	1965	3	Y	-0-					-0-
03	3410	X	1504	-0-	-1906	B	-0-	171	1	1333	3	Y	-0-					-0-
04	3300	X	546	-0-	-2754	B	-0-	83	1	463	3	Y	-0-					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

11	0		1212	-0-	1212	B	1212	151	1	1061	3	Y	-0-					-0-
12	0		733	-0-	733	B	1945	80	1	653	3	Y	-0-					-0-
01	0		1353	-0-	1353	B	3298	141	1	1212	3	Y	-0-					-0-
02	3843	X	545	-0-	-3298	B	-0-	54	1	491	3	Y	-0-					-0-
03	1612	X	664	-0-	-948	B	-0-	75	1	589	3	Y	-0-					-0-
04	1320	X	605	-0-	-715	B	-0-	92	1	513	3	Y	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0		3071	-0-	3071	B	3071	384	1	2687	3	Y	-0-					-0-
12	0		174	-0-	174	B	3245	19	1	155	3	Y	-0-					-0-
01	0		3687	-0-	3687	B	6932	383	1	3304	3	Y	-0-					-0-
02	9323	X	2391	-0-	-6932	B	-0-	238	1	2153	3	Y	-0-					-0-
03	3906	X	-0-	-0-	-3906	B	-0-					Y	-0-					-0-
04	3570	X	55	-0-	-3515	B	-0-	8	1	47	3	Y	-0-					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE (WILCOX) 69845 900 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
TURNER GAS UNIT WELL #: 13 RRCID -> 293017 COMPL. DATE 05/09/2013 TOTAL DEPTH 13963 PERF. 8610 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	B	-0-	136	2	573	3	N	-0-					-0-
12	744	N	744	-0-	-0-	B	-0-	213	2	531	3	N	-0-					-0-
01	820	X	820	-0-	-0-	B	-0-	258	2	562	3	N	-0-					-0-
02	721	N	721	-0-	-0-	B	-0-	223	2	498	3	N	-0-					-0-
03	804	N	804	-0-	-0-	B	-0-	158	2	646	3	N	-0-					-0-
*04	784	N	784	-0-	-0-	B	-0-	161	2	623	3	N	-0-					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BB-SOUTHTEX, LLC 100210
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF. 10824 - 10850

11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF. 10754 - 10757

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PETTUS 70987 001 ASSOCIATED 49B CNTY: BEE
PALEO OIL COMPANY LLC 635131
G.A. RAY WELL #: 2 RRCID -> 294756 COMPL. DATE 12/20/2021 TOTAL DEPTH 4695 PERF. 3839 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, E. (MACKHANK) //CONT.// 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC //CONT.// 100308
RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

11	0	9521	-0-	9521	24675	467	1	9054	2	N	-0-						-0-
12	0	9716	-0-	9716	34391	889	1	8827	2	N	-0-						-0-
01	0	10079	-0-	10079	44470	926	1	9153	2	N	-0-						-0-
02	33112	7906	-0-	-25206	19264	407	1	7499	2	N	-0-						-0-
*03	27528	8264	-0-	-19264	-0-	572	1	7692	2	N	-0-						-0-
04	9750 #	7489	-0-	-2261	-0-	534	1	6955	2	N	-0-						-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-						-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-						-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

11	0	-0-	-0-	-0-	-0-					N	-0-						-0-
12	0	-0-	-0-	-0-	-0-					N	-0-						-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-						-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-						-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-						-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-						-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	12	-0-	12 B	-27	12	2			Y	-0-					-0-
12		0	17	-0-	17 B	-10	17	2			Y	-0-					-0-
01		0	66	-0-	66 B	56	66	2			Y	-0-					-0-
02	113	R	57	-0-	-56 B	-0-	57	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	56	R	56	-0-	-0- B	-0-	56	2			Y	-0-					-0-
04	63	R	63	-0-	-0- B	-0-	63	2			Y	-0-					-0-

VANDENBERG & HILL WELL #: 50 RRCID -> 293337 COMPL. DATE 03/09/2022 TOTAL DEPTH 7200 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	367	-0-	367 B	23241	367	2			Y	-0-					-0-
12		0	474	-0-	474 B	23715	474	2			Y	-0-					-0-
01		0	-0-	-0-	-0- B	23715					Y	-0-					-0-
02		0	W -0-	-0-	-0- B	23715					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 23715																	
*03	6417		-0-	-0-	-6417 B	17298					Y	-0-					-0-
*04	6210		-0-	-0-	-6210 B	11088					Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC //CONT.// 100344
VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/15/2023 - WELL PLUGGED 03/15/23

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

11	0		12	-0-	12	B	39	12	2			Y	-0-					-0-
12	0		17	-0-	17	B	56	17	2			Y	-0-					-0-
01	0		66	-0-	66	B	122	66	2			Y	-0-					-0-
02	179	N	57	-0-	-122	B	-0-	57	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	56	N	56	-0-	-0-	B	-0-	56	2			Y	-0-					-0-
04	63	N	63	-0-	-0-	B	-0-	63	2			Y	-0-					-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

11	1260	N	357	-0-	-903	B	-0-	202	2	155	9	Y	141	119	1			46
12	0		523	-0-	523	B	523	360	2	163	9	Y	148	169	1			25
01	0		1311	-0-	1311	B	1834	1115	2	196	9	Y	178	169	1			34
02	2850	N	1016	-0-	-1834	B	-0-	882	2	134	9	Y	122	127	1			29
03/01 BALANCING DATE STATUS -> -0-																		
03	1159	N	1159	-0-	-0-	B	-0-	974	2	185	9	Y	168	139	1			58
*04	1320	N	1320	-0-	-0-	B	-0-	1101	2	219	9	Y	199	180	1			77

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	10	12	1			4
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	3	1			1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ORO RESOURCES, LLC 626507
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		348	-0-	348	348	97	2	251	9	Y	228	185	1			72
12	0		404	-0-	404	752	186	2	218	9	Y	198	236	1			34
01	0		828	-0-	828	1580	522	2	306	9	Y	278	260	1			52
02	1916	N	336	-0-	-1580	-0-	159	2	177	9	Y	161	174	1			39
03	486	N	486	-0-	-0-	-0-	187	2	299	9	Y	272	219	1			92
04	750	N	534	-0-	-216	-0-	212	2	322	9	Y	293	318	1			67

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					33
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					33
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					33
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					33
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					33
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					46
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					46
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					46
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					46
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					46
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					42

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	2025	-0-	2025	5791	2025	1			N	-0-					-0-
12		0	1040	-0-	1040	6831	1040	1			N	-0-					-0-
01		0	1315	-0-	1315	8146	1315	1			N	-0-					-0-
02	2800	N	2040	-0-	-760	7386	2040	1			N	-0-					-0-
03	3100	N	148	-0-	-2952	4434	148	1			N	-0-					-0-
*04	3000	N	-0-	-0-	-3000	1434					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC 076738
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC 100403
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC //CONT.// 100403
BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

CXL ENERGY LLC 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BLUE FLAME OPERATING COMPANY LLC 076738
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) //CONT.// 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3128	-0-	3128	3583	3128	2			N	-0-					-0-
12	0		2043	-0-	2043	5626	2043	2			N	-0-					-0-
01	4464		3402	-0-	-1062	4564	3402	2			N	-0-					-0-
02	2800	N	2467	-0-	-333	4231	2467	2			N	-0-					-0-
03	7375		2347	-0-	-5028	-0-	2347	2			N	-0-					-0-
04	1500		1604	-0-	104	104	1604	2			N	-0-					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	165	14	1	151	2	N	-0-					-0-
12	0		128	-0-	128	293	11	1	117	2	N	-0-					-0-
01	0		149	-0-	149	442	12	1	137	2	N	-0-					-0-
02	584	N	142	-0-	-442	-0-	12	1	130	2	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	15	1	159	2	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	20	1	191	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		80	-0-	80	80	6	1	74	2	N	-0-					-0-
02	177	X	97	-0-	-80	-0-	8	1	89	2	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	12	1	132	2	N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	15	1	136	2	N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR, ALMA V. WELL #: 6 RRCID -> 292239 COMPL. DATE 01/19/2022 TOTAL DEPTH 6270 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		543	-0-	543	543	47	1	496	2	N	-0-					-0-
12	0		547	-0-	547	1090	46	1	501	2	N	-0-					-0-
01	0		605	-0-	605	1695	49	1	556	2	N	-0-					-0-
02	2161	N	466	-0-	-1695	-0-	40	1	426	2	N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 01/31/2022

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

11	0		544	-0-	544	544	47	1	495	2	Y	2	3	1					1
							2	9											
12	976	N	432	-0-	-544	-0-	36	1	393	2	Y	3							4
							3	9											
01	0		416	-0-	416	416	33	1	383	2	Y	-0-	3	1					1
02	862	N	446	-0-	-416	-0-	38	1	404	2	Y	4							5
							4	9											
03	591	N	591	-0-	-0-	-0-	51	1	538	2	Y	2	3	1					4
							2	9											
*04	542	N	542	-0-	-0-	-0-	52	1	487	2	Y	3	3	1					4
							3	9											

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	238	10	1	97	2	N	-0-					47
12	0		58	-0-	58	296	5	1	53	2	N	-0-					47
01	0		91	-0-	91	387	7	1	84	2	N	-0-					47
02	392	N	5	-0-	-387	-0-	5	2			N	-0-					47
03	144	N	144	-0-	-0-	-0-	12	1	132	2	N	-0-					47
04	165	N	165	-0-	-0-	-0-	16	1	149	2	N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

11	2550	X	1740	-0-	-810	-0-	325	1	1415	2	N	-0-					255
12	2604	X	1951	-0-	-653	-0-	343	1	1608	2	N	-0-					255
01	2387	X	1864	-0-	-523	-0-	353	1	1511	2	N	-0-					255
02	1624	N	1505	-0-	-119	-0-	305	1	1200	2	N	-0-					255
03	1953	N	1867	-0-	-86	-0-	358	1	1509	2	N	-0-					255
04	1974	N	1974	-0-	-0-	-0-	344	1	1630	2	N	-0-					255

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		685	-0-	685	685	59	1 2 9	624	2	Y	2	3	1			1
12	1408	N	723	-0-	-685	-0-	61	1 3 9	659	2	Y	3					4
01	0		748	-0-	748	748	60	1	688	2	Y	-0-	3	1			1
02	1371	N	623	-0-	-748	-0-	54	1 4 9	565	2	Y	4					5
03	915	N	915	-0-	-0-	-0-	79	1 2 9	834	2	Y	2	3	1			4
*04	897	N	897	-0-	-0-	-0-	86	1 3 9	808	2	Y	3	3	1			4

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		801	-0-	801	801	68	1 12 9	721	2	Y	11	17	1			2
12	1463	N	662	-0-	-801	-0-	55	1 14 9	593	2	Y	13					15
01	0		723	-0-	723	723	60	1 1 9	662	2	Y	1	16	1			-0-
02	1387	N	664	-0-	-723	-0-	56	1 22 9	586	2	Y	20					20
03	688	N	688	-0-	-0-	-0-	59	1 4 9	625	2	Y	4	14	1			10
*04	958	N	958	-0-	-0-	-0-	91	1 15 9	852	2	Y	14	15	1			9

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		231	-0-	231	231	20	1 2 9	209	2	Y	2	3	1			1
12	437	N	206	-0-	-231	-0-	17	1 3 9	186	2	Y	3					4
01	0		231	-0-	231	231	18	1	213	2	Y	-0-	3	1			1
02	424	N	193	-0-	-231	-0-	17	1 2 9	174	2	Y	2					3
03	277	N	277	-0-	-0-	-0-	24	1 2 9	251	2	Y	2	3	1			2
*04	268	N	268	-0-	-0-	-0-	26	1 3 9	239	2	Y	3	3	1			2

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6387	-0-	6387	6387	544 110	1 9	5733	2	Y	100	150	1			23
12	11688	X	5301	-0-	-6387	-0-	441 91	1 9	4769	2	Y	83					106
01	0		6572	-0-	6572	6572	524 55	1 9	5993	2	Y	50	151	1			5
02	10731	X	4159	-0-	-6572	-0-	356 48	1 9	3755	2	Y	44					49
03	8751	X	8751	-0-	-0-	-0-	744 151	1 9	7856	2	Y	137	136	1			50
*04	7222	X	7222	-0-	-0-	-0-	683 136	1 9	6403	2	Y	124	145	1			29

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

11	966	N	966	-0-	-0-	-0-	83 6	1 9	877	2	Y	5	7	1			5
12	1085	N	890	-0-	-195	-0-	75 6	1 9	809	2	Y	5					10
01	1054	N	730	-0-	-324	-0-	59	1	671	2	Y	-0-	6	1			4
02	896	N	720	-0-	-176	-0-	62 9	1 9	649	2	Y	8					12
03	1023	N	1023	-0-	-0-	-0-	88	1	935	2	Y	-0-	6	1			6
*04	955	N	955	-0-	-0-	-0-	91 8	1 9	856	2	Y	7	7	1			6

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

11	0		-0-	-0-	-0-	-0-					N	-0-					35
12	0		-0-	-0-	-0-	-0-					N	-0-					35
01	0		-0-	-0-	-0-	-0-					N	-0-					35
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

11	0		157	-0-	157	341	14	1	143	2	Y	-0-					-0-
12	0		169	-0-	169	510	14	1	155	2	Y	-0-					-0-
01	0		193	-0-	193	703	15	1	178	2	Y	-0-					-0-
02	878	N	175	-0-	-703	-0-	15	1	160	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	16	1	170	2	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	17	1	162	2	Y	-0-					-0-

PROVIDENT CITY (WILCOX 9,000) //CONT.// 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	10	20	1			10
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

11	0		11907	-0-	11907	52944	426	1	11396	2	Y	77					203
							85	9									
12	0		11565	-0-	11565	64509	434	1	11102	2	Y	26	131	1			98
							29	9									
01	0		11184	-0-	11184	75693	425	1	10706	2	Y	48					146
							53	9									
02	85323		9630	-0-	-75693	-0-	386	1	9148	2	Y	87	133	1			100
							96	9									
03	13454	#	10039	-0-	-3415	-0-	419	1	9545	2	Y	68					168
							75	9									
04	11910	#	9410	-0-	-2500	-0-	404	1	8922	2	Y	76					244
							84	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

11	0		23	-0-	23	116	2	1	21	2	N	-0-					50
12	0		13	-0-	13	129	1	1	12	2	N	-0-					50
01	0		23	-0-	23	152	2	1	21	2	N	-0-					50
02	152	N	-0-	-0-	-152	-0-					N	-0-					50
03	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					50
04	55	N	55	-0-	-0-	-0-	5	1	50	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

11	6540	#	6241	-0-	-299	-0-	521	1	5720	2	N	-0-					65
12	6386	#	6266	-0-	-120	-0-	520	1	5746	2	N	-0-					65
01	6386	#	6169	-0-	-217	-0-	530	1	5639	2	N	-0-					65
02	5824	#	5155	-0-	-669	-0-	454	1	4701	2	N	-0-					65
03	6584	R	6584	-0-	-0-	-0-	531	1	6053	2	N	-0-					65
04	6240	#	6135	-0-	-105	-0-	510	1	5625	2	N	-0-					65

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1562	N	1562	-0-	-0-	-0-	89	1	1467	2	N	5					49
							6	9									
12	1455	N	1455	-0-	-0-	-0-	89	1	1360	2	N	5					54
							6	9									
01	1338	N	1338	-0-	-0-	-0-	79	1	1257	2	N	2					56
							2	9									
02	1199	N	1199	-0-	-0-	-0-	81	1	1117	2	N	1					57
							1	9									
03	1592	N	1592	-0-	-0-	-0-	104	1	1481	2	N	6					63
							7	9									
04	1104	N	1104	-0-	-0-	-0-	94	1	999	2	N	10					73
							11	9									

RFE OPERATING, LLC 704776
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

11	1169	N	1169	-0-	-0-	-0-	222	1	947	2	N	-0-					-0-
12	1209	N	1169	-0-	-40	-0-	216	1	953	2	N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	236	1	955	2	N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	214	1	939	2	N	-0-					-0-
03	1195	N	1195	-0-	-0-	-0-	241	1	954	2	N	-0-					-0-
04	1140	N	1113	-0-	-27	-0-	233	1	880	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

11	12660	X	7287	-0-	-5373	-0-	7219	2	68	9	N	62	179	1			118
12	13082	X	7270	-0-	-5812	-0-	7216	2	54	9	N	49					167
01	13082	X	7201	-0-	-5881	-0-	7155	2	46	9	N	42					209
02	7280	X	6432	-0-	-848	-0-	6368	2	64	9	N	58					267
03	7781	X	6834	-0-	-947	-0-	6748	2	86	9	N	78	173	1			172
04	7290	X	6465	-0-	-825	-0-	6454	2	11	9	N	10					182

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

11	750	N	691	-0-	-59	-0-	131	1	560	2	N	-0-					-0-
12	744	N	668	-0-	-76	-0-	123	1	545	2	N	-0-					-0-
01	775	N	634	-0-	-141	-0-	126	1	508	2	N	-0-					-0-
02	644	N	610	-0-	-34	-0-	113	1	497	2	N	-0-					-0-
03	682	N	600	-0-	-82	-0-	121	1	479	2	N	-0-					-0-
04	600	N	576	-0-	-24	-0-	120	1	456	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7599	-0-	-381	-0-	300 36	1 9	7263	2	N	33					148
12	8246	X	7744	-0-	-502	-0-	310 33	1 9	7401	2	N	30					178
01	7843	X	7584	-0-	-259	-0-	310 41	1 9	7233	2	N	37					215
02	7084	X	6861	-0-	-223	-0-	280 11	1 9	6570	2	N	10					225
03	7899	X	7899	-0-	-0-	-0-	310 3	1 9	7586	2	N	3					228
04	7590	X	7419	-0-	-171	-0-	300 37	1 9	7082	2	N	34	174	1			88

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2255	-0-	2255	9915	80 23	1 9	2152	2	Y	21					55
12	0		2257	-0-	2257	12172	84 29	1 9	2144	2	Y	26	49	1			32
01	0		2286	-0-	2286	14458	86 46	1 9	2154	2	Y	42					74
02	2800	N	1883	-0-	-917	13541	76 6	1 9	1801	2	Y	5	47	1			32
03	3100	N	1903	-0-	-1197	12344	80 3	1 9	1820	2	Y	3					35
04	3000	N	1836	-0-	-1164	11180	79 7	1 9	1750	2	Y	6					41

RFE OPERATING, LLC 704776
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2433	-0-	2433	4848	321	1	2112	2	N	-0-					79
12	0		1984	-0-	1984	6832	263	1	1721	2	N	-0-					79
01	0		1944	-0-	1944	8776	265	1	1679	2	N	-0-					79
02	2800	N	1722	-0-	-1078	7698	243	1	1479	2	N	-0-					79
03	3100	N	1410	-0-	-1690	6008	205	1	1205	2	N	-0-					79
04	3000	N	39	-0-	-2961	3047	6	1	33	2	N	-0-					79

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					N	-0-					54
12	93	X	-0-	-0-	-93	-0-					N	-0-					54
01	93	X	28	-0-	-65	-0-	2	1	26	2	N	-0-					54
02	84	X	9	-0-	-75	-0-	1	1	8	2	N	-0-					54
03	25	X	25	-0-	-0-	-0-	2	1	23	2	N	-0-					54
04	30	X	-0-	-0-	-30	-0-					N	-0-					54

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0- B	-0-	5	1	76	2	N	-0-					-0-
12	93	N	63	-0-	-30 B	-0-	4	1	59	2	N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	6	1	98	2	N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	5	1	68	2	N	-0-					-0-
03	64	N	64	-0-	-0- B	-0-	4	1	60	2	N	-0-					-0-
04	90	N	45	-0-	-45 B	-0-	4	1	41	2	N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2047	N	2047	-0-	-0- B	-0-	118	1	1929	2	N	-0-					92
12	1948	N	1948	-0-	-0- B	-0-	119	1	1829	2	N	-0-					92
01	2041	N	2041	-0-	-0- B	-0-	121	1	1920	2	N	-0-					92
02	1904	N	1844	-0-	-60 B	-0-	125	1	1719	2	N	-0-					92
03	2007	N	2007	-0-	-0- B	-0-	132	1	1875	2	N	-0-					92
04	1980	N	1671	-0-	-309 B	-0-	143	1	1528	2	N	-0-					92

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	361	13	1	139	2	N	-0-					-0-
12	0		161	-0-	161	522	13	1	148	2	N	-0-					-0-
01	0		132	-0-	132	654	11	1	121	2	N	-0-					-0-
02	771	N	117	-0-	-654	-0-	10	1	107	2	N	-0-					-0-
03	155	N	135	-0-	-20	-0-	11	1	124	2	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	11	1	118	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1485	-0-	-45	-0-	278	1	1207	2	N	-0-					15
12	1581	N	1460	-0-	-121	-0-	257	1	1203	2	N	-0-					15
01	1426	N	1414	-0-	-12	-0-	267	1	1147	2	N	-0-					15
02	1400	N	1255	-0-	-145	-0-	255	1	1000	2	N	-0-					15
03	1457	N	1369	-0-	-88	-0-	262	1	1107	2	N	-0-					15
04	1410	N	1410	-0-	-0-	-0-	246	1	1164	2	N	-0-					15

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	35	1	388	2	N	-0-					-0-
12	465	N	386	-0-	-79	-0-	32	1	354	2	N	-0-					-0-
01	372	N	299	-0-	-73	-0-	26	1	273	2	N	-0-					-0-
02	392	N	339	-0-	-53	-0-	30	1	309	2	N	-0-					-0-
03	372	N	148	-0-	-224	-0-	12	1	136	2	N	-0-					-0-
04	300	N	100	-0-	-200	-0-	8	1	92	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
01	0		-0-	-0-	-0-	18					N	-0-					-0-
02	18	N	-0-	-0-	-18	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	458	N	458	-0-	-0-	-0-	34	1	424	2	N	-0-	60	1			10
*08	498	N	498	-0-	-0-	-0-	37	1	461	2	N	-0-					10
*09	540	N	276	-0-	-264	-0-	20	1	256	2	N	-0-					10
*10	465	N	-0-	-0-	-465	-0-					N	-0-					10
*11	480	N	-0-	-0-	-480	-0-					N	-0-					10
*12	279	N	44	-0-	-235	-0-	4	1	40	2	N	-0-					10
*01	288	N	288	-0-	-0-	-0-	25	1	263	2	N	-0-					10
*02	486	N	486	-0-	-0-	-0-	43	1	443	2	N	-0-					10
*03	1719	N	1719	-0-	-0-	-0-	139	1	1580	2	N	-0-					10
04	1442	N	1442	-0-	-0-	-0-	120	1	1322	2	N	-0-					10

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	633	-0-	-2967	-0-	53	1	580	2	N	-0-					11
12	3720	X	-0-	-0-	-3720	-0-					N	-0-					11
01	3658	X	-0-	-0-	-3658	-0-					N	-0-					11
02	3220	X	-0-	-0-	-3220	-0-					N	-0-					11
03	3286	X	-0-	-0-	-3286	-0-					N	-0-					11
04	630	X	-0-	-0-	-630	-0-					N	-0-					11

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

11	0		8236	-0-	8236	17281	1086	1	7150	2	N	-0-					3
12	0		8719	-0-	8719	26000	1157	1	7562	2	N	-0-					3
01	0		8634	-0-	8634	34634	1177	1	7457	2	N	-0-					3
02	42217	X	7583	-0-	-34634	-0-	1070	1	6513	2	N	-0-					3
03	9052	X	8251	-0-	-801	-0-	1201	1	7050	2	N	-0-					3
04	8430	X	8373	-0-	-57	-0-	1391	1	6982	2	N	-0-					3

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

11	0		10	-0-	10	92	1	1	9	2	N	-0-					-0-
12	0		58	-0-	58	150	8	1	50	2	N	-0-					-0-
01	0		35	-0-	35	185	5	1	30	2	N	-0-					-0-
02	221	N	36	-0-	-185	-0-	5	1	31	2	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	15	1	86	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

11	0		493	-0-	493	1039	65	1	428	2	N	-0-					-0-
12	0		414	-0-	414	1453	55	1	359	2	N	-0-					-0-
01	0		461	-0-	461	1914	63	1	398	2	N	-0-					-0-
02	2318	N	404	-0-	-1914	-0-	57	1	347	2	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	65	1	380	2	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	76	1	381	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

11	516	N	240	-0-	-276	-0-	240	2			N	-0-					-0-
12	0		54	-0-	54	54	54	2			N	-0-					-0-
01	0		252	-0-	252	306	252	2			N	-0-					-0-
02	512	N	206	-0-	-306	-0-	206	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	240	N	32	-0-	-208	-0-	32	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

11	0		135	-0-	135	282	12	1	123	2	Y	-0-					-0-
12	0		126	-0-	126	408	11	1	115	2	Y	-0-					-0-
01	0		166	-0-	166	574	13	1	153	2	Y	-0-					-0-
02	715	N	141	-0-	-574	-0-	12	1	129	2	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	18	1	191	2	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	23	1	213	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6L RRCID -> 290937 COMPL. DATE 06/06/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

11	0		771	-0-	771	771	55	1	577	2	N	126							154
							139	9											
12	0		763	-0-	763	1534	54	1	588	2	N	110	165	1					99
							121	9											
01	0		951	-0-	951	2485	65	1	741	2	N	132	171	1					60
							145	9											
02	2800	N	917	-0-	-1883	602	68	1	718	2	N	119							179
							131	9											
03	1549	N	947	-0-	-602	-0-	71	1	746	2	N	118	168	1					129
							130	9											
04	946	N	946	-0-	-0-	-0-	78	1	734	2	N	122	180	1					71
							134	9											

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

11	0		6670	-0-	6670	B	13926	573	1	6033	2	N	58						139
								64	9										
12	0		5866	-0-	5866	B	19792	491	1	5305	2	N	64	166	1				37
								70	9										
01	0		5567	-0-	5567	B	25359	443	1	5065	2	N	54						91
								59	9										
02	30183	X	4824	-0-	-25359	B	-0-	413	1	4360	2	N	46						137
								51	9										
03	7254	X	5603	-0-	-1651	B	-0-	481	1	5079	2	N	39						176
								43	9										
04	6660	X	6096	-0-	-564	B	-0-	583	1	5472	2	N	37	178	1				35
								41	9										

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

11	0		-0-	-0-	-0-	B	-0-					N	-0-						-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-						-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-						-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-						-0-
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-						-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-						-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 10/21/2022 TOTAL DEPTH 6072 PERF. 4586 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1353	-0-	1353	1353	117	1	1236	2	N	-0-					17
12	0		892	-0-	892	2245	76	1	816	2	N	-0-					17
01	0		587	-0-	587	2832	47	1	540	2	N	-0-					17
02	2800	N	400	-0-	-2400	432	35	1	365	2	N	-0-					17
03	899	N	338	-0-	-561	-0-	29	1	309	2	N	-0-					17
04	570	N	271	-0-	-299	-0-	26	1	245	2	N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0		-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
ALLEN WELL #: 3 RRCID -> 292392 COMPL. DATE 09/21/2017 TOTAL DEPTH 4505 PERF. 3760 - 3765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270 X	7938	-0-	-1332	-0-	663	1	7275	2	N	-0-					3
12	8950 X	8950	-0-	-0-	-0-	743	1	8207	2	N	-0-					3
01	8520 X	8520	-0-	-0-	-0-	733	1	7787	2	N	-0-					3
02	7661 X	7661	-0-	-0-	-0-	675	1	6986	2	N	-0-					3
03	8959 X	8483	-0-	-476	-0-	685	1	7798	2	N	-0-					3
04	8670 X	8181	-0-	-489	-0-	680	1	7501	2	N	-0-					3

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040	X	9762	-0-	-1278	-0-	815	1	8947	2	N	-0-					2
12	10788	X	10346	-0-	-442	-0-	858	1	9488	2	N	-0-					2
01	10478	X	9803	-0-	-675	-0-	843	1	8960	2	N	-0-					2
02	9464	X	8479	-0-	-985	-0-	747	1	7732	2	N	-0-					2
03	10354	X	9785	-0-	-569	-0-	790	1	8995	2	N	-0-					2
04	10020	X	9265	-0-	-755	-0-	771	1	8494	2	N	-0-					2

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

11	570	N	509	-0-	-61	-0-	97	1	412	2	N	-0-					-0-
12	620	N	520	-0-	-100	-0-	96	1	424	2	N	-0-					-0-
01	527	N	518	-0-	-9	-0-	103	1	415	2	N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	93	1	410	2	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	103	1	411	2	N	-0-					-0-
04	510	N	465	-0-	-45	-0-	97	1	368	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

11	0		-0-	-0-	-0-	12					N	-0-					-0-
12	0		29	-0-	29	41	29	2			N	-0-					-0-
01	0		-0-	-0-	-0-	41					N	-0-					-0-
02	63	N	22	-0-	-41	-0-	22	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY, NE (3050) //CONT.// 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	69		2 1	26	2	N	-0-				-0-
12	0		26	-0-	26	95		2 1	24	2	N	-0-				-0-
01	0		31	-0-	31	126		3 1	28	2	N	-0-				-0-
02	159	N	33	-0-	-126	-0-		3 1	30	2	N	-0-				-0-
03	31	N	29	-0-	-2	-0-		3 1	26	2	N	-0-				-0-
04	30	N	3	-0-	-27	-0-		1 1	2	2	N	-0-				-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 09/24/2021 TOTAL DEPTH 4262 PERF. 3566 - 3612

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

11	0	-0-	-0-	-0-	-0-						N	-0-				-0-
12	0	-0-	-0-	-0-	-0-						N	-0-				-0-
01	0	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-				45
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-				45
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-				45
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-				45
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-				45
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-				45

PLUGGED AND ABANDONED_____ 10/06/2022

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-				134
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-				134
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-				134
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-				134
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-				134
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-				134

PLUGGED AND ABANDONED_____ 06/03/2022 - WELL PLUGGED 6/3/2022

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW. (JACKSON SD.) 74429 066 ASSOCIATED 49B CNTY: LIVE OAK
DAHCO OPERATING, LLC 197345
MARY REYNOLDS WELL #: 45 RRCID -> 293660 COMPL. DATE 05/10/2022 TOTAL DEPTH 5300 PERF. 4524 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710		2845	-0-	-7865	-0-	2731	2	114	9	N	104					511
12	11067		2327	-0-	-8740	-0-	2241	2	86	9	N	78					589
01	0		2262	-0-	2262	2262	2099	2	163	9	N	148	399	1			338
02	4279	R	2017	-0-	-2262	-0-	1876	2	141	9	N	128	364	1			102
03	3782	#	1944	-0-	-1838	-0-	1859	2	85	9	N	77					179
04	2850	#	544	-0-	-2306	-0-	483	2	61	9	N	55					234

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	0		-0-	-0-	-0-	-0-					Y	-0-					20
01	0		-0-	-0-	-0-	-0-					Y	-0-					20
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					20
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					20
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
01	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			115
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
01	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			21
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	110	1			156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	14					170
02	14B2	EXT	-0-	-0-	-0-	-0-					N	34					204
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					204

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	22	71	1			57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	34					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	63					154
02	14B2	EXT	-0-	-0-	-0-	-0-					N	21	23	1			152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	66					218
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					218

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	60	60	2			N	-0-					-0-
12	0		105	-0-	105	165	105	2			N	-0-					-0-
01	0		83	-0-	83	248	83	2			N	-0-					-0-
02	319	N	71	-0-	-248	-0-	71	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16 B	16	16	2			N	-0-					-0-
12	0		19	-0-	19 B	35	19	2			N	-0-					-0-
01	0		23	-0-	23 B	58	23	2			N	-0-					-0-
02	233	N	175	-0-	-58 B	-0-	175	2			N	-0-					-0-
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48 B	48	48	2			N	-0-					-0-
12	0		81	-0-	81 B	129	81	2			N	-0-					-0-
01	0		88	-0-	88 B	217	88	2			N	-0-					-0-
02	318	N	101	-0-	-217 B	-0-	101	2			N	-0-					-0-
03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	21	21	2			N	-0-					-0-
12	0		34	-0-	34	55	34	2			N	-0-					-0-
01	55	N	-0-	-0-	-55	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	95	95	2			N	-0-					-0-
12	0		97	-0-	97	192	97	2			N	-0-					-0-
01	259	N	67	-0-	-192	-0-	67	2			N	-0-					-0-
02	84	N	45	-0-	-39	-0-	45	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	2	-0-	-16	-0-	2	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2023 - WELL PLUGGED 1/18/23

MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

11	0		1295	-0-	1295	2536	1295	2			Y	-0-					-0-
12	0		1150	-0-	1150	3686	1150	2			Y	-0-					-0-
01	0		523	-0-	523	4209	523	2			Y	-0-					-0-
02	2800	N	280	-0-	-2520	1689	280	2			Y	-0-					-0-
03	1689	N	-0-	-0-	-1689	-0-					Y	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			4
12	0		-0-	-0-	-0-	-0-					Y	-0-					4
01	0		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC //CONT.// 100344
MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/06/2023 - WELL PLUGGED 2/6/2023

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGUELITA SCANIO WELL #: 37 RRCID -> 293659 COMPL. DATE 07/20/2022 TOTAL DEPTH 7400 PERF. 6386 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600		1541	-0-	-2059	-0-	1541	2			Y	-0-					-0-
12	0		2001	-0-	2001	2001	1933	2	68	9	Y	62	9	1			53
01	0		1029	-0-	1029	3030	1029	2			Y	-0-	37	1			16
02	3343		313	-0-	-3030	-0-	313	2			Y	-0-	16	7			-0-
03	2015	#	255	-0-	-1760	-0-	255	2			Y	-0-					-0-
04	1950	#	44	-0-	-1906	-0-	44	2			Y	-0-					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (6800) 75654 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 7 RRCID -> 291543 COMPL. DATE 09/08/2021 TOTAL DEPTH 6880 PERF. 6806 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4210	-0-	4210	9214	4129	2	81	9	Y	74	100	1			5
12	0		2291	-0-	2291	11505	2227	2	64	9	Y	58	63	1			-0-
01	0		3716	-0-	3716	15221	3708	2	8	9	Y	7					7
02	16004		1783	-0-	-14221	1000	1783	2			Y	-0-					7
03	4991	#	796	-0-	-4195	-0-	796	2			Y	-0-					7
04	4200	#	-0-	-0-	-4200	-0-					Y	-0-					7

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

REFUGIO OLD //CONT.// 75668 001 ASSOCIATED 49B CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 293447 COMPL. DATE 09/21/2022 TOTAL DEPTH 7008 PERF. 3413 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12608	-0-	12608	12608	12608	2			N	-0-					-0-
12	0		9870	-0-	9870	22478	9870	2			N	-0-					-0-
01	0		7800	-0-	7800	30278	7800	2			N	-0-					-0-
02	37643		7365	-0-	-30278	-0-	7365	2			N	-0-					-0-
03	8804		6517	-0-	-2287	-0-	6517	2			N	-0-					-0-
04	8520		7864	-0-	-656	-0-	7864	2			N	-0-					-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 10/18/2022 - WELL PLUGGED 10/18/22

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 02/06/2023 - WELL PLUGGED 02/06/23

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

11	0	7573	-0-	7573	B	15743	7549	2	24	9	Y	22	10	1			41
12	7750	N 5996	-0-	-1754	B	13989	5946	2	50	9	Y	45	28	1			58
01	0	3509	-0-	3509	B	17498	3481	2	28	9	Y	25					83
02	1596	2063	-0-	467	B	17965	2063	2			Y	-0-	52	1			31
03/01 BALANCING DATE STATUS -> 17965																	
03	1767	1228	-0-	-539	B	17426	1225	2	3	9	Y	3	34	1			-0-
04	1710	92	-0-	-1618	B	15808	64	2	28	9	Y	25	18	1			7

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

11	0	812	-0-	812		1594	812	2			N	-0-					3
12	0	834	-0-	834		2428	834	2			N	-0-					3
01	0	235	-0-	235		2663	225	2	10	9	N	9					12
02	2800	N 553	-0-	-2247		416	553	2			N	-0-					12
03	850	N 434	-0-	-416		-0-	434	2			N	-0-	12	1			-0-
04	240	N -0-	-0-	-240		-0-					N	-0-					-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/24/2023 - WELL PLUGGED 01/23/23

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

11	0	-0-	-0-	-0-	B	-0-					N	90	57	1			197
12	0	-0-	-0-	-0-	B	-0-					N	-0-					197
01	0	-0-	-0-	-0-	B	-0-					N	-0-					197
02	38	N 38	-0-	-0-	B	-0-	34	2	4	9	N	4	57	1			144
03	0	N -0-	-0-	-0-	B	-0-					N	-0-					144
04	0	N -0-	-0-	-0-	B	-0-					N	-0-					144

REFUGIO OLD (6550 FRIO) //CONT.// 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC //CONT.// 100344
SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1420	-0-	1420	1614	132	1 2 9	1286	2	N	2					36
12	0		1972	-0-	1972	3586	162	1	1810	2	N	-0-					36
01	0		1678	-0-	1678	5264	138	1	1540	2	N	-0-					36
02	2800	N	-0-	-0-	-2800	2464					N	-0-					36
03	3100	N	1883	-0-	-1217	1247	132	1 1 9	1750	2	N	1					37
04	3000	N	2146	-0-	-854	393	174	1 2 9	1970	2	N	2					39

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3088	-0-	3088 B	-11727	624	1	2213	2	N	167	191	1	1	8	57
							67	4	184	9							
12	0		3030	-0-	3030 B	-8697	645	1	2176	2	N	162					219
							31	4	178	9							
01	0		2982	-0-	2982 B	-5715	645	1	2101	2	N	166	210	1			175
							53	4	183	9							
02	3052	X	2733	-0-	-319 B	-5715	582	1	1895	2	N	148	189	1			134
							93	4	163	9							
03	3224	X	2966	-0-	-258 B	-5715	645	1	2089	2	N	167	204	1			97
							48	4	184	9							
04	3090	X	2874	-0-	-216 B	-5715	624	1	2031	2	N	148	198	1			47
							56	4	163	9							

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		589	-0-	589 B	-1451879	16	1	573	2	Y	-0-					235
12	0		1080	-0-	1080 B	-1450799	41	1	1039	2	Y	-0-	157	1			78
01	0		670	-0-	670 B	-1450129	25	1	645	2	Y	-0-					78
02	224	N	158	-0-	-66 B	-1450129	4	1	154	2	Y	-0-					78
03	248	N	229	-0-	-19 B	-1450129	11	1	218	2	Y	-0-					78
04	240	N	215	-0-	-25 B	-1450129	9	1	206	2	Y	-0-					78

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		640	-0-	640 B	1109	18	1	622	2	N	-0-					41
12	0		895	-0-	895 B	2004	34	1	861	2	N	-0-					41
01	0		909	-0-	909 B	2913	34	1	875	2	N	-0-					41
02	3516	X	603	-0-	-2913 B	-0-	13	1	590	2	N	-0-					41
03	899	N	580	-0-	-319 B	-0-	27	1	553	2	N	-0-					41
04	1020	N	1020	-0-	-0- B	-0-	45	1	975	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		276	-0-	276 B	582	8	1	268	2	N	-0-					93
12	0		327	-0-	327 B	909	12	1	315	2	N	-0-					93
01	0		364	-0-	364 B	1273	14	1	350	2	N	-0-					93
02	1330	N	57	-0-	-1273 B	-0-	1	1	56	2	N	-0-					93
03	428	N	428	-0-	-0- B	-0-	20	1	408	2	N	-0-					93
04	398	N	398	-0-	-0- B	-0-	17	1	381	2	N	-0-					93

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		822	-0-	822 B	1712	23	1	799	2	Y	-0-					60
12	0		879	-0-	879 B	2591	33	1	846	2	Y	-0-					60
01	0		903	-0-	903 B	3494	34	1	869	2	Y	-0-					60
02	3663	X	169	-0-	-3494 B	-0-	4	1	165	2	Y	-0-					60
03	1064	N	1064	-0-	-0- B	-0-	50	1	1014	2	Y	-0-					60
04	703	N	703	-0-	-0- B	-0-	31	1	672	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28 B	38	1	1	27	2	Y	-0-					-0-
12	0		-0-	-0-	-0- B	38					Y	-0-					-0-
01	0		26	-0-	26 B	64	1	1	25	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	64					Y	-0-					-0-
03	T. A.		30	-0-	30 B	94	1	1	29	2	Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	94					Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		752	-0-	752 B	1478	21	1	731	2	Y	-0-					-0-
12	0		735	-0-	735 B	2213	28	1	707	2	Y	-0-					-0-
01	0		720	-0-	720 B	2933	27	1	693	2	Y	-0-					-0-
02	3054	X	121	-0-	-2933 B	-0-	3	1	118	2	Y	-0-					-0-
03	903	N	903	-0-	-0- B	-0-	42	1	861	2	Y	-0-					-0-
04	789	N	789	-0-	-0- B	-0-	35	1	754	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	560	-0-	-1270	-0-	6 4	1 9	550	2	N	4					152
12	868	N	868	-0-	-0-	-0-	10 3	1 9	855	2	N	3					155
01	0		895	-0-	895	895	10 3	1 9	882	2	N	3					158
02	1728	N	833	-0-	-895	-0-	10 2	1 9	821	2	N	2					160
03	868	N	702	-0-	-166	-0-	7 2	1 9	693	2	N	2					162
04	870	N	69	-0-	-801	-0-	1 3	1 9	65	2	N	3					165

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

11	8162	X	8162	-0-	-0-	B	-0-	2347	1	5721	2	N	85					223
								94	9									
12	6936	X	6936	-0-	-0-	B	-0-	2017	1	4823	2	N	87	194	1			116
								96	9									
01	9211	X	9211	-0-	-0-	B	-0-	2721	1	6427	2	N	57					173
								63	9									
02	6667	X	6667	-0-	-0-	B	-0-	1639	1	4926	2	N	93	175	1			91
								102	9									
03	8903	X	8903	-0-	-0-	B	-0-	892	1	7822	2	N	172	170	1			93
								189	9									
04	75694	X	75694	-0-	-0-	B	-0-	448	1	75095	2	N	137					230
								151	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

11	5468	X	5468	-0-	-0-	B	-0-	1571	1	3830	2	N	61	171	1			119
								67	9									
12	4796	X	4796	-0-	-0-	B	-0-	1402	1	3352	2	N	38					157
								42	9									
01	5810	X	5810	-0-	-0-	B	-0-	1702	1	4020	2	N	80	166	1			71
								88	9									
02	4941	X	4941	-0-	-0-	B	-0-	1218	1	3659	2	N	58					129
								64	9									
03	5778	X	5778	-0-	-0-	B	-0-	586	1	5142	2	N	45					174
								50	9									
04	5139	X	5139	-0-	-0-	B	-0-	301	1	4771	2	N	61	175	1			60
								67	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

11	2435	X	2435	-0-	-0-	B	-0-	694	1	1691	2	N	45					175
								50	9									
12	2697	X	1120	-0-	-1577	B	-0-	324	1	776	2	N	18					193
								20	9									
01	2697	X	2326	-0-	-371	B	-0-	673	1	1589	2	N	58	178	1			73
								64	9									
02	2268	N	896	-0-	-1372	B	-0-	221	1	664	2	N	10					83
								11	9									
03	2429	N	2429	-0-	-0-	B	-0-	241	1	2113	2	N	68					151
								75	9									
04	2250	N	2151	-0-	-99	B	-0-	126	1	1988	2	N	34					185
								37	9									

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-87707					N	-0-					57
12	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
01	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
02	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
03	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
04	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57

WELDERXP LTD. 907320
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

11	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

11	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

11	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2988	-0-	2988	6485	2971	2	17	9	Y	15	128	1			55
12	3379		3221	-0-	-158	6327	3204	2	17	9	Y	15					70
01	0		2207	-0-	2207	8534	2193	2	14	9	Y	13					83
02	3304		3268	-0-	-36	8498	3255	2	13	9	Y	12					95
*03	11085		2587	-0-	-8498	-0-	2580	2	7	9	Y	6					101
04	3120	#	2736	-0-	-384	-0-	2730	2	6	9	Y	5					106

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		878	-0-	878	1702	24	1	854	2	N	-0-					42
12	0		874	-0-	874	2576	33	1	840	2	N	1	22	1			21
							1	9									
01	0		941	-0-	941	3517	36	1	905	2	N	-0-					21
02	2800	N	282	-0-	-2518	999	6	1	276	2	N	-0-					21
03	1929	N	930	-0-	-999	-0-	44	1	886	2	N	-0-					21
04	885	N	885	-0-	-0-	-0-	39	1	846	2	N	-0-					21

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		872	-0-	872	1917	24	1	838	2	N	9					227
							10	9									
12	0		976	-0-	976	2893	36	1	926	2	N	13	179	1			61
							14	9									
01	0		929	-0-	929	3822	35	1	879	2	N	14					75
							15	9									
02	2800	N	59	-0-	-2741	1081	1	1	58	2	N	-0-					75
03	2396	N	1315	-0-	-1081	-0-	60	1	1216	2	N	35					110
							39	9									
04	769	N	769	-0-	-0-	-0-	33	1	724	2	N	11					121
							12	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	272	4	1	157	2	Y	-0-					-0-
12	0		181	-0-	181	453	7	1	174	2	Y	-0-					-0-
01	0		187	-0-	187	640	7	1	180	2	Y	-0-					-0-
02	T. A.		10	-0-	10	650	10	2			Y	-0-					-0-
03	T. A.		270	-0-	270	920	13	1	257	2	Y	-0-					-0-
04	T. A.		50	-0-	50	970	2	1	48	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3680	-0-	3680	7573	3641	3	39	9	N	35	35	8			43
12	0		3284	-0-	3284	10857	3236	3	48	9	N	44	44	8			43
01	0		4195	-0-	4195	15052	4174	3	21	9	N	19	19	8			43
02	19057	X	4005	-0-	-15052	-0-	3958	3	47	9	N	43	43	8			43
03	5036	X	5036	-0-	-0-	-0-	5011	3	25	9	N	23	23	8			43
04	3450	X	3412	-0-	-38	-0-	3360	3	52	9	N	47	47	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

11	0		7574	-0-	7574	15388	7486	3	88	9	N	80	40	8			197
12	0		7133	-0-	7133	22521	7002	3	131	9	N	119	182	1	62	8	72
01	0		7684	-0-	7684	30205	7638	3	46	9	N	42	22	8			92
02	37602	X	7397	-0-	-30205	-0-	7290	3	107	9	N	97	55	8			134
03	8464	X	8464	-0-	-0-	-0-	8433	3	31	9	N	28	28	8			134
04	8017	X	8017	-0-	-0-	-0-	7938	3	79	9	N	72	72	8			134

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

11	0		3816	-0-	3816	7850	3784	3	32	9	N	29	20	8			91
12	0		3764	-0-	3764	11614	3719	3	45	9	N	41	32	8			100
01	0		3792	-0-	3792	15406	3761	3	31	9	N	28	11	8			117
02	18984	X	3578	-0-	-15406	-0-	3536	3	42	9	N	38	25	8			130
03	4038	X	4038	-0-	-0-	-0-	4024	3	14	9	N	13	13	8			130
04	3810	X	3729	-0-	-81	-0-	3689	3	40	9	N	36	31	8			135

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

11	0		2269	-0-	2269	4669	2247	3	22	9	N	20	2	8			130
12	0		2250	-0-	2250	6919	2227	3	23	9	N	21	2	8			149
01	0		2322	-0-	2322	9241	2299	3	23	9	N	21	1	8			169
02	11529		2288	-0-	-9241	-0-	2255	3	33	9	N	30	2	8			197
03	2525	R	2525	-0-	-0-	-0-	2513	3	12	9	N	11	1	8			207
04	2401	R	2401	-0-	-0-	-0-	2398	3	3	9	N	3	3	8			207

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	2730					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	2730					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		664	-0-	664	664	664	1			N	-0-					-0-
12	0		459	-0-	459	1123	459	1			N	-0-					-0-
01	1717	N	594	-0-	-1123	-0-	594	1			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	1			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	1			N	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	618	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-		-0-	203	2			N	-0-					-0-
12	217	N	209	-0-	-8		-0-	209	2			N	-0-					-0-
01	204	N	204	-0-	-0-		-0-	204	2			N	-0-					-0-
02	205	N	205	-0-	-0-		-0-	205	2			N	-0-					-0-
03	217	N	152	-0-	-65		-0-	152	2			N	-0-					-0-
04	210	N	140	-0-	-70		-0-	140	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE 12/09/1986 TOTAL DEPTH 6480 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10

PLUGGED AND ABANDONED_____ 02/14/2022 - WELL PLUGGED 2/14/2022

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27

PLUGGED AND ABANDONED_____ 01/28/2022 - WELL PLUGGED 1/28/22

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
12	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
01	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
02	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
03	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
04	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARATHON OIL EF LLC 525398
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF. 16199 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					619
12	0	N	-0-	-0-	-0-	-0-					N	-0-					619
01	837	N	-0-	-0-	-837	-0-					N	-0-					619
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					619
*03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					619
04	1263	N	1263	-0-	-0-	-0-	582	3	681	9	N	619					-0-

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF. 10300 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	482	28	1	41	2	N	-0-					4
12	0		171	-0-	171	653	81	1	90	2	N	-0-					4
01	0		247	-0-	247	900	60	1	187	2	N	-0-					4
02	1021	N	121	-0-	-900	-0-	31	1	90	2	N	-0-					4
03	186	N	81	-0-	-105	-0-	22	1	59	2	N	-0-					4
04	240	N	67	-0-	-173	-0-	16	1	51	2	N	-0-					4

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF. 10270 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	434	68	1	103	2	N	-0-					135
12	0		-0-	-0-	-0-	434					N	-0-					135
01	0		258	-0-	258	692	63	1	195	2	N	-0-					135
02	837	N	145	-0-	-692	-0-	38	1	107	2	N	-0-					135
03	110	N	110	-0-	-0-	-0-	30	1	80	2	N	-0-					135
04	240	N	127	-0-	-113	-0-	30	1	97	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF. 10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	206	23	1	35	2	N	-0-					-0-
12	0		141	-0-	141	347	67	1	74	2	N	-0-					-0-
01	0		290	-0-	290	637	71	1	219	2	N	-0-					-0-
02	839	N	202	-0-	-637	-0-	52	1	150	2	N	-0-					-0-
03	155	N	75	-0-	-80	-0-	21	1	54	2	N	-0-					-0-
04	270	N	88	-0-	-182	-0-	22	1	66	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF. 10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	533	46	1	70	2	N	-0-					-0-
12	0		162	-0-	162	695	77	1	85	2	N	-0-					-0-
01	0		269	-0-	269	964	66	1	203	2	N	-0-					-0-
02	1076	N	112	-0-	-964	-0-	29	1	83	2	N	-0-					-0-
03	155	N	61	-0-	-94	-0-	17	1	44	2	N	-0-					-0-
04	270	N	96	-0-	-174	-0-	23	1	73	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2402	-0-	2402	4372	123	1	2279	2	N	-0-					54
12	0		2285	-0-	2285	6657	217	1	2068	2	N	-0-					54
01	0		2387	-0-	2387	9044	228	1	2159	2	N	-0-					54
02	11766	X	2722	-0-	-9044	-0-	739	1	1983	2	N	-0-					54
03	3645	X	3645	-0-	-0-	-0-	1201	1	2444	2	N	-0-					54
04	3525	X	3525	-0-	-0-	-0-	1136	1	2389	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SARCO CREEK (4500) //CONT.// 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79
12	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79
01	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79
02	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79
03	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79
04	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			77
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			77
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			77
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			77
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			77
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			77

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 05/02/2022

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE ETAL GU WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101430	X		74706	-0-	-26724 B	-0-	67756	2	6950	9	Y	6318	5973	1		924
12	110217	X		110217	-0-	-0- B	-0-	99776	2	10441	9	Y	9492	9578	1		838
01	108742	X		108742	-0-	-0- B	-0-	99294	2	9448	9	Y	8589	8645	1		782
02	103251	X		103251	-0-	-0- B	-0-	93813	2	9438	9	Y	8580	8609	1		753
03	117601	X		117601	-0-	-0- B	-0-	108057	2	9544	9	Y	8676	8948	1		481
04	112418	X		112418	-0-	-0- B	-0-	103240	2	9178	9	Y	8344	7948	1		877

MCCABE ETAL GU WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83130	X		69181	-0-	-13949 B	-0-	64323	2	4858	9	Y	4416	4384	1		600
12	85901	X		82843	-0-	-3058 B	-0-	76706	2	6137	9	Y	5579	5610	1		569
01	84584	X		84584	-0-	-0- B	-0-	78677	2	5907	9	Y	5370	5408	1		531
02	72932	X		72932	-0-	-0- B	-0-	68323	2	4609	9	Y	4190	4000	1		721
03	79909	X		79909	-0-	-0- B	-0-	74488	2	5421	9	Y	4928	5230	1		419
04	75474	X		75474	-0-	-0- B	-0-	70415	2	5059	9	Y	4599	4240	1		778

BOEDEKER ETAL GU WELL #: 1 RRCID -> 291707 COMPL. DATE 09/16/2021 TOTAL DEPTH 10700 PERF.10436 - 10476

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73920	X		52945	-0-	-20975 B	-0-	47511	2	5434	9	Y	4940	5203	1		499
12	76384	X		73504	-0-	-2880 B	-0-	66127	2	7377	9	Y	6706	6652	1		553
01	69320	X		69320	-0-	-0- B	-0-	62603	2	6717	9	Y	6106	6086	1		573
02	57904	X		57134	-0-	-770 B	-0-	51228	2	5906	9	Y	5369	5366	1		576
03	65325	X		65325	-0-	-0- B	-0-	59173	2	6152	9	Y	5593	5880	1		289
04	62040	X		60728	-0-	-1312 B	-0-	55171	2	5557	9	Y	5052	4892	1		449

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. //CONT.// 419886
COOK-KAISER GU WELL #: 1 RRCID -> 292830 COMPL. DATE 03/17/2022 TOTAL DEPTH 10600 PERF.10298 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109566	X	109566	-0-	-0-	B	-0-	95276	2	14290	9	Y	12991	13000	1			751
12	112602	X	112602	-0-	-0-	B	-0-	98226	2	14376	9	Y	13069	12821	1			999
01	111244	X	111244	-0-	-0-	B	-0-	97353	2	13891	9	Y	12628	12583	1			1044
02	101256	X	101256	-0-	-0-	B	-0-	88654	2	12602	9	Y	11456	11445	1			1055
03	110726	X	110726	-0-	-0-	B	-0-	97163	2	13563	9	Y	12330	12790	1			595
04	104429	X	104429	-0-	-0-	B	-0-	91470	2	12959	9	Y	11781	11593	1			783

MCCABE ETAL GU WELL #: 3 RRCID -> 293026 COMPL. DATE 05/25/2022 TOTAL DEPTH 11300 PERF.10508 - 10538

11	57822	X	57822	-0-	-0-	B	-0-	50030	2	7792	9	Y	7084	7202	1			294
12	56693	X	56693	-0-	-0-	B	-0-	50093	2	6600	9	Y	6000	5970	1			324
01	57212	X	57212	-0-	-0-	B	-0-	51460	2	5752	9	Y	5229	5232	1			321
02	48077	X	48077	-0-	-0-	B	-0-	43519	2	4558	9	Y	4144	4211	1			254
03	48817	X	48817	-0-	-0-	B	-0-	44613	2	4204	9	Y	3822	3749	1			327
04	42524	X	42524	-0-	-0-	B	-0-	39407	2	3117	9	Y	2834	2750	1			411

BOEDEKER ETAL GU WELL #: 2 RRCID -> 293201 COMPL. DATE 07/01/2022 TOTAL DEPTH 10708 PERF.10398 - 10428

11	97512	X	97512	-0-	-0-	B	-0-	84669	2	12843	9	Y	11675	11621	1			807
12	101888	X	101888	-0-	-0-	B	-0-	88850	2	13038	9	Y	11853	12050	1			610
01	107872	X	107872	-0-	-0-	B	-0-	94280	2	13592	9	Y	12356	12017	1			949
02	97014	X	97014	-0-	-0-	B	-0-	85058	2	11956	9	Y	10869	11152	1			666
03	101100	X	101100	-0-	-0-	B	-0-	89016	2	12084	9	Y	10985	11401	1			250
*04	97749	X	97749	-0-	-0-	B	-0-	86058	2	11691	9	Y	10628	10268	1			610

LINDER ETAL GU WELL #: 1 RRCID -> 293645 COMPL. DATE 10/06/2022 TOTAL DEPTH 10866 PERF.10610 - 10650

*11	0	W	51215	-0-	51215	B	71036	40216	2	10999	9	Y	9999	10096	1			671
*12	0	W	64152	-0-	64152	B	135188	51076	2	13076	9	Y	11887	11768	1			790
*01	0	W	49878	-0-	49878	B	185066	40153	2	9725	9	Y	8841	8729	1			902
*02	0	W	61087	-0-	61087	B	246153	49640	2	11447	9	Y	10406	10739	1			569
*03	0	W	68568	-0-	68568	B	314721	56434	2	12134	9	Y	11031	10713	1			887
04	0	W	68990	-0-	68990	B	383711	58397	2	10593	9	Y	9630	9909	1			608

MCCABE ETAL GU WELL #: 4 RRCID -> 294204 COMPL. DATE 02/11/2023 TOTAL DEPTH 10800 PERF.10442 - 10482

02	24660	X	-0-	-0-	-24660	B	-0-					Y	-0-					-0-
03	52487	X	52487	-0-	-0-	B	-0-	42260	2	10227	9	Y	9297	8679	1			618
04	57634	X	57634	-0-	-0-	B	-0-	48711	2	8923	9	Y	8112	7943	1			787

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

11	3300	X	2631	-0-	-669	B	-0-	503	2	2128	3	Y	-0-					-0-
12	3419	X	3419	-0-	-0-	B	-0-	980	2	2439	3	Y	-0-					-0-
01	3286	X	3108	-0-	-178	B	-0-	977	2	2131	3	Y	-0-					-0-
02	2856	X	2756	-0-	-100	B	-0-	852	2	1904	3	Y	-0-					-0-
03	3108	X	3108	-0-	-0-	B	-0-	612	2	2496	3	Y	-0-					-0-
04	3300	X	3047	-0-	-253	B	-0-	625	2	2422	3	Y	-0-					-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

11	1269	N	1269	-0-	-0-	B	-0-	243	2	1026	3	Y	-0-					-0-
12	702	N	702	-0-	-0-	B	-0-	201	2	501	3	Y	-0-					-0-
01	644	N	644	-0-	-0-	B	-0-	203	2	441	3	Y	-0-					-0-
02	1181	N	1181	-0-	-0-	B	-0-	365	2	816	3	Y	-0-					-0-
03	1035	N	1035	-0-	-0-	B	-0-	204	2	831	3	Y	-0-					-0-
*04	1537	N	1537	-0-	-0-	B	-0-	315	2	1222	3	Y	-0-					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2379	N	2379	-0-	-0- B	-0-	455	2	1924	3	N	-0-					-0-
12	1936	N	1936	-0-	-0- B	-0-	555	2	1381	3	N	-0-					-0-
01	3156	X	3156	-0-	-0- B	-0-	992	2	2164	3	N	-0-					-0-
02	2001	N	2001	-0-	-0- B	-0-	618	2	1383	3	N	-0-					-0-
03	2335	N	2335	-0-	-0- B	-0-	460	2	1875	3	N	-0-					-0-
*04	2358	X	2358	-0-	-0- B	-0-	484	2	1874	3	N	-0-					-0-

MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

11	16620	X	14755	-0-	-1865 B	-0-	2822	2	11933	3	Y	-0-					-0-
12	17174	X	16042	-0-	-1132 B	-0-	4597	2	11445	3	Y	-0-					-0-
01	17019	X	15619	-0-	-1400 B	-0-	4845	2	10573	3	Y	183	183	1			-0-
							201	9									
02	15176	X	15036	-0-	-140 B	-0-	4648	2	10388	3	Y	-0-					-0-
03	16269	X	16269	-0-	-0- B	-0-	3205	2	13064	3	Y	-0-					-0-
04	15510	X	15114	-0-	-396 B	-0-	3100	2	12014	3	Y	-0-					-0-

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

11	5070	X	4715	-0-	-355 B	-3844	902	2	3813	3	N	-0-					-0-
12	5239	X	4888	-0-	-351 B	-3844	1401	2	3487	3	N	-0-					-0-
01	0		4503	-0-	4503 B	659	1415	2	3088	3	N	-0-					-0-
02	4909	X	4250	-0-	-659 B	-0-	1314	2	2936	3	N	-0-					-0-
03	4640	X	4640	-0-	-0- B	-0-	914	2	3726	3	N	-0-					-0-
04	4740	X	4518	-0-	-222 B	-0-	927	2	3591	3	N	-0-					-0-

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

11	2095	N	2095	-0-	-0- B	-0-	401	2	1694	3	N	-0-					-0-
12	2681	N	2681	-0-	-0- B	-0-	768	2	1913	3	N	-0-					-0-
01	2626	N	2626	-0-	-0- B	-0-	825	2	1801	3	N	-0-					-0-
02	2119	N	2119	-0-	-0- B	-0-	655	2	1464	3	N	-0-					-0-
03	2427	N	2427	-0-	-0- B	-0-	478	2	1949	3	N	-0-					-0-
*04	2507	N	2507	-0-	-0- B	-0-	514	2	1993	3	N	-0-					-0-

MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

11	6030	X	5773	-0-	-257 B	-0-	1104	2	4669	3	Y	-0-					-0-
12	8989	X	8989	-0-	-0- B	-0-	2576	2	6413	3	Y	-0-					-0-
01	0		9650	-0-	9650 B	9650	3033	2	6617	3	Y	-0-					-0-
02	18332	X	8682	-0-	-9650 B	-0-	2684	2	5998	3	Y	-0-					-0-
03	9493	X	9493	-0-	-0- B	-0-	7623	2	1870	3	Y	-0-					-0-
*04	9462	X	9462	-0-	-0- B	-0-	1941	2	7521	3	Y	-0-					-0-

MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

11	T. A.		8120	-0-	8120 B	8120	1553	2	6567	3	Y	-0-					-0-
12	T. A.		6953	-0-	6953 B	15073	1992	2	4961	3	Y	-0-					-0-
01	T. A.		6457	-0-	6457 B	21530	2029	2	4428	3	Y	-0-					-0-
02	T. A.		4874	-0-	4874 B	26404	1507	2	3367	3	Y	-0-					-0-
03	T. A.		5462	-0-	5462 B	31866	1076	2	4386	3	Y	-0-					-0-
04	T. A.		5376	-0-	5376 B	37242	1103	2	4273	3	Y	-0-					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	2234	N	2234	-0-	-0- B	-0-	640	2	1594	3	N	-0-			-0-
01	1811	N	1811	-0-	-0- B	-0-	569	2	1242	3	N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	1740	N	-0-	-0-	-1740 B	-0-					N	-0-			-0-

COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

11	7860	X	-0-	-0-	-7860 B	-0-					N	-0-			-0-
12	7812	X	5428	-0-	-2384 B	-0-	1555	2	3873	3	N	-0-			-0-
01	8494	X	5931	-0-	-2563 B	-0-	1864	2	4067	3	N	-0-			-0-
02	7672	X	5140	-0-	-2532 B	-0-	1589	2	3551	3	N	-0-			-0-
03	5775	X	5775	-0-	-0- B	-0-	1138	2	4637	3	N	-0-			-0-
04	5730	X	4133	-0-	-1597 B	-0-	848	2	3285	3	N	-0-			-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

11	3090	X	1855	-0-	-1235	-0-	1855	3			N	-0-					239
12	3193	X	2698	-0-	-495	-0-	2698	3			N	-0-					239
01	2945	X	2907	-0-	-38	-0-	2907	3			N	-0-					239
02	2548	X	2529	-0-	-19	-0-	2529	3			N	-0-					239
03	2974	X	2974	-0-	-0-	-0-	2974	3			N	-0-					239
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					239

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

11	3810	X	2903	-0-	-907	-0-	2903	3			N	-0-					190
12	3937	X	3081	-0-	-856	-0-	3081	3			N	-0-					190
01	3596	X	2760	-0-	-836	-0-	2760	3			N	-0-					190
02	3444	X	2786	-0-	-658	-0-	2786	3			N	-0-					190
03	3813	X	3292	-0-	-521	-0-	3292	3			N	-0-					190
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					190

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

11	41569	X	41569	-0-	-0-	-0-	41569	2			N	-0-					-0-
12	38332	X	38332	-0-	-0-	-0-	38332	2			N	-0-					-0-
01	39849	X	39849	-0-	-0-	-0-	39849	2			N	-0-					-0-
02	35529	X	35529	-0-	-0-	-0-	35529	2			N	-0-					-0-
03	36062	X	36062	-0-	-0-	-0-	36062	2			N	-0-					-0-
04	39086	X	39086	-0-	-0-	-0-	39086	2			N	-0-					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

11	0		5165	-0-	5165	11226	1295	1	3870	2	N	-0-					-0-
12	0		4407	-0-	4407	15633	952	1	3455	2	N	-0-					-0-
01	0		4727	-0-	4727	20360	1345	1	3382	2	N	-0-					-0-
02	29545		4185	-0-	-25360	-0-	1329	1	2856	2	N	-0-					-0-
03	6076	#	5181	-0-	-895	-0-	1075	1	4106	2	N	-0-					-0-
04	5160	#	NO RPT	-0-	-5160	-0-					N	NO RPT					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160

PLUGGED AND ABANDONED_____ 01/17/2022 - WELL PLUGGED 1/17/2022

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822

PLUGGED AND ABANDONED_____ 02/02/2022 - WELL PLUGGED 2/2/2022

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

11	3000	X	2133	-0-	-867	-0-	1957	2	176	9	Y	160	160	1			164
12	0		2802	-0-	2802	2802	2488	2	314	9	Y	285	404	1			45
01	0		2526	-0-	2526	5328	2217	2	309	9	Y	281	298	1			28
02	7372	X	2044	-0-	-5328	-0-	1814	2	230	9	Y	209	160	1			77
03	2418	X	2175	-0-	-243	-0-	1945	2	230	9	Y	209	162	1			124
04	2700	X	2048	-0-	-652	-0-	1797	2	251	9	Y	228	258	1			94

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

11	0	-0-	-0-	-0-	-0-			N	-0-			19
12	0	-0-	-0-	-0-	-0-			N	-0-			19
01	0 N	-0-	-0-	-0-	-0-			N	-0-			19
02	0 N	-0-	-0-	-0-	-0-			N	-0-			19
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			19
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

11	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

11	51	N	51	-0-	-0-	-0-	51	1			N	-0-						160
12	51	N	51	-0-	-0-	-0-	51	1			N	-0-						160
01	51	N	51	-0-	-0-	-0-	51	1			N	-0-						160
02	51	N	51	-0-	-0-	-0-	51	1			N	-0-						160
03	51	N	51	-0-	-0-	-0-	51	1			N	-0-						160
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT						160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

11	9417	X	9417	-0-	-0-	-0-	921	1	8312	2	N	167	187	1				148
							184	9										
12	10455	X	10455	-0-	-0-	-0-	975	1	9268	2	N	193	200	1				141
							212	9										
01	9961	X	9961	-0-	-0-	-0-	903	1	8890	2	N	153	178	1				116
							168	9										
02	8923	X	8923	-0-	-0-	-0-	915	1	7822	2	N	169	180	1				105
							186	9										
03	9295	X	9295	-0-	-0-	-0-	967	1	8159	2	N	154	199	1				60
							169	9										
*04	9070	X	9070	-0-	-0-	-0-	884	1	8012	2	N	158	178	1				40
							174	9										

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	4	4	1			N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	2	2	1			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	6	N	4	-0-	-2	-0-	4	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					162
12	0		-0-	-0-	-0-	-0-					N	-0-					162
01	0		-0-	-0-	-0-	-0-					N	-0-					162
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					162
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					162
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	8					236
12	14B2 EXT		-0-	-0-	-0-	-0-					N	8					244
01	14B2 EXT		-0-	-0-	-0-	-0-					N	8					252
02	14B2 EXT		-0-	-0-	-0-	-0-					N	8					260
03	14B2 EXT		-0-	-0-	-0-	-0-					N	9					269
04	14B2 EXT		-0-	-0-	-0-	-0-					N	8					277

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	9					189
12	0	X	-0-	-0-	-0-	-0-					N	8					197
01	0		-0-	-0-	-0-	-0-					N	9					206
02	0	X	-0-	-0-	-0-	-0-					N	8					214
03	0	X	-0-	-0-	-0-	-0-					N	8					222
04	0	X	-0-	-0-	-0-	-0-					N	8					230

SILVERBROOK OPERATING, LLC 781922
BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	232	-0-	-272	-0-	232	2			N	-0-					-0-
12	0		40	-0-	40	40	40	2			N	-0-					-0-
01	0		252	-0-	252	292	252	2			N	-0-					-0-
02	498	N	206	-0-	-292	-0-	206	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	240	N	32	-0-	-208	-0-	32	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF. 11578 - 11590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF. 11548 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF. 14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF. 13360 - 14720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255 N	119	-0-	-136	-0-	11	1	108	2	Y	-0-					-0-
12	T. A.	108	-0-	108	108	10	1	98	2	Y	-0-					-0-
01	T. A.	133	-0-	133	241	11	1	122	2	Y	-0-					-0-
02	T. A.	132	-0-	132	373	12	1	120	2	Y	-0-					-0-
03	T. A.	162	-0-	162	535	15	1	147	2	Y	-0-					-0-
04	T. A.	150	-0-	150	685	14	1	136	2	Y	-0-					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	17974	X	8824	-0-	-9150	-0-	797	1	8027	2	Y	-0-			27
12	0		8006	-0-	8006	8006	771	1	7235	2	Y	-0-			27
01	0		9061	-0-	9061	17067	776	1	8285	2	Y	-0-			27
02	25030	X	7963	-0-	-17067	-0-	735	1	7228	2	Y	-0-			27
03	8804	X	8650	-0-	-154	-0-	801	1	7849	2	Y	-0-			27
04	8520	X	7975	-0-	-545	-0-	759	1	7216	2	Y	-0-			27

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1322	X	661	-0-	-661	-0-	60	1	601	2	Y	-0-			-0-
12	T. A.		556	-0-	556	556	54	1	502	2	Y	-0-			-0-
01	T. A.		897	-0-	897	1453	77	1	820	2	Y	-0-			-0-
02	T. A.		695	-0-	695	2148	64	1	631	2	Y	-0-			-0-
03	T. A.		720	-0-	720	2868	67	1	653	2	Y	-0-			-0-
04	T. A.		830	-0-	830	3698	79	1	751	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1472	N	715	-0-	-757	-0-	65	1	650	2	N	-0-			19
12	0		948	-0-	948	948	91	1	857	2	N	-0-			19
01	0		582	-0-	582	1530	50	1	532	2	N	-0-			19
02	1987	N	457	-0-	-1530	-0-	42	1	415	2	N	-0-			19
03	961	N	522	-0-	-439	-0-	48	1	474	2	N	-0-			19
04	570	N	498	-0-	-72	-0-	47	1	451	2	N	-0-			19

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1591	-0-	-1409	223	138	1	1392	2	Y	55					87
							61	9									
12	0		1546	-0-	1546	1769	142	1	1334	2	Y	64					151
							70	9									
01	0		1608	-0-	1608	3377	133	1	1418	2	Y	52	174	1			29
							57	9									
02	2800	N	1537	-0-	-1263	2114	136	1	1338	2	Y	57					86
							63	9									
03	3100	N	1744	-0-	-1356	758	156	1	1526	2	Y	56					142
							62	9									
04	2421	N	1663	-0-	-758	-0-	154	1	1464	2	Y	41					183
							45	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

11	2843	N	1441	-0-	-1402	-0-	130	1	1311	2	Y	-0-					11
12	0		1279	-0-	1279	1279	123	1	1156	2	Y	-0-					11
01	0		1469	-0-	1469	2748	126	1	1343	2	Y	-0-					11
02	2800	N	1301	-0-	-1499	1249	120	1	1181	2	Y	-0-					11
03	2771	N	1522	-0-	-1249	-0-	141	1	1381	2	Y	-0-					11
04	1410	N	1375	-0-	-35	-0-	131	1	1244	2	Y	-0-					11

FREEMAN, LYNELL WELL #: RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

11	0		-0-	-0-	-0-	-0-					N	-0-					44
12	0		-0-	-0-	-0-	-0-					N	-0-					44
01	0		-0-	-0-	-0-	-0-					N	-0-					44
*02	0		-0-	-0-	-0-	-0-					N	-0-					44
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					44
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1887	-0-	-1113	1044	1887	2			N	-0-					-0-
12	0		374	-0-	374	1418	374	2			N	-0-					-0-
01	0		2531	-0-	2531	3949	2531	2			N	-0-					-0-
02	2800	N	2057	-0-	-743	3206	2057	2			N	-0-					-0-
03	3100	N	2163	-0-	-937	2269	2163	2			N	-0-					-0-
*04	3000	N	2289	-0-	-711	1558	2289	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF. 12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
12	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
01	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF. 12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	153	8	1	65	2	N	-0-					107
12	0		93	-0-	93	246	9	1	84	2	N	-0-					107
01	0		89	-0-	89	335	8	1	81	2	N	-0-					107
02	350	N	15	-0-	-335	-0-	1	1	14	2	N	-0-					107
03	76	N	76	-0-	-0-	-0-	5	1	71	2	N	-0-					107
04	60	N	43	-0-	-17	-0-	4	1	39	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF. 14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2601	-0-	2601	5493	279	1	2307	2	Y	14	43	1			49
							15	9									
12	0		2366	-0-	2366	7859	223	1	2131	2	Y	11					60
							12	9									
01	0		3191	-0-	3191	11050	280	1	2897	2	Y	13					73
							14	9									
02	11418	X	368	-0-	-11050	-0-	24	1	342	2	Y	2					75
							2	9									
03	3623	X	3623	-0-	-0-	-0-	241	1	3310	2	Y	65	81	1			59
							72	9									
04	3090	X	2726	-0-	-364	-0-	241	1	2464	2	Y	19					78
							21	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		443	-0-	443	816	48	1	394	2	Y	1	6	1			6
							1	9									
12	0		473	-0-	473	1289	45	1	428	2	Y	-0-					6
01	0		397	-0-	397	1686	35	1	362	2	Y	-0-					6
02	1887	N	201	-0-	-1686	-0-	13	1	188	2	Y	-0-					6
03	989	N	989	-0-	-0-	-0-	66	1	912	2	Y	10	7	1			9
							11	9									
04	538	N	538	-0-	-0-	-0-	48	1	487	2	Y	3					12
							3	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		281	-0-	281	767	30	1	251	2	N	-0-					-0-
12	0		264	-0-	264	1031	25	1	239	2	N	-0-					-0-
01	0		250	-0-	250	1281	22	1	228	2	N	-0-					-0-
02	1281	N	-0-	-0-	-1281	-0-					N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	22	1	296	2	N	-0-					-0-
04	240	N	193	-0-	-47	-0-	17	1	175	2	N	1					1
							1	9									

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6441	-0-	6441	13391	693	1	5726	2	Y	20	126	1			117
							22	9									
12	0		5807	-0-	5807	19198	548	1	5231	2	Y	25					142
							28	9									
01	0		7407	-0-	7407	26605	651	1	6732	2	Y	22					164
							24	9									
02	28451	X	1846	-0-	-26605	-0-	122	1	1716	2	Y	7					171
							8	9									
03	10428	X	10428	-0-	-0-	-0-	707	1	9720	2	Y	1	102	1			70
							1	9									
04	7537	X	7537	-0-	-0-	-0-	670	1	6858	2	Y	8					78
							9	9									

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	69	-0-	-261	-0-	4	1	65	2	N	-0-					-0-
12	248	N	136	-0-	-112	-0-	8	1	128	2	N	-0-					-0-
01	341	N	172	-0-	-169	-0-	10	1	162	2	N	-0-					-0-
02	56	N	39	-0-	-17	-0-	3	1	36	2	N	-0-					-0-
03	124	N	59	-0-	-65	-0-	4	1	55	2	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

SPEAKS, SW. (FRIO) //CONT.// 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	1366	-0-	-434	-0-	1366	3			N	-0-					-0-
12	1860	#	1450	-0-	-410	-0-	1450	3			N	-0-					-0-
01	1674	#	1299	-0-	-375	-0-	1299	3			N	-0-					-0-
02	1624	#	1311	-0-	-313	-0-	1311	3			N	-0-					-0-
03	1798	#	1549	-0-	-249	-0-	1549	3			N	-0-					-0-
04	1410	#	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					72
12	0		-0-	-0-	-0-	-0-					Y	-0-					72
01	0		-0-	-0-	-0-	-0-					Y	-0-					72
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					61
12	0		-0-	-0-	-0-	-0-					N	-0-					61
01	0		-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	121	3	1	41	2	N	-0-					23
12	0		123	-0-	123	244	8	1	115	2	N	-0-					23
01	0		106	-0-	106	350	6	1	100	2	N	-0-					23
02	450	N	100	-0-	-350	-0-	7	1	93	2	N	-0-					23
03	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					23
04	90	N	43	-0-	-47	-0-	4	1	39	2	N	-0-					23

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	358	178	1			180
02	0	X	-0-	-0-	-0-	-0-					N	-0-					180
03	0	X	-0-	-0-	-0-	-0-					N	-0-					180
04	9191	X	9191	-0-	-0-	-0-	569	1	8622	2	N	-0-					180

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2546	-0-	2546	2546	232	1	2314	2	N	-0-					133
12	0		154	-0-	154	2700	9	1	145	2	N	-0-					133
01	0		236	-0-	236	2936	14	1	222	2	N	-0-					133
02	2939	X	3	-0-	-2936	-0-	3	2			N	-0-					133
03	279	X	151	-0-	-128	-0-	6	1	145	2	N	-0-					133
04	270	X	-0-	-0-	-270	-0-					N	-0-					133

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

11	0		2848	-0-	2848	2848	247	1	2470	2	N	119					175
							131	9									
12	0		4021	-0-	4021	6869	225	1	3575	2	N	201	176	1			200
							221	9									
01	0		3194	-0-	3194	10063	180	1	2906	2	N	98	178	1			120
							108	9									
02	10856	X	793	-0-	-10063	-0-	34	1	627	2	N	120					240
							132	9									
03	7775	X	7775	-0-	-0-	-0-	295	1	7073	2	N	370	540	1			70
							407	9									
04	3900	X	3010	-0-	-890	-0-	178	1	2691	2	N	128					198
							141	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

11	0		1276	-0-	1276	1276	116	1	1160	2	N	-0-					256
12	0		1847	-0-	1847	3123	102	1	1622	2	N	112	180	1			188
							123	9									
01	0		1855	-0-	1855	4978	102	1	1645	2	N	98	180	1			106
							108	9									
02	2800	N	398	-0-	-2402	2576	19	1	353	2	N	24					130
							26	9									
03	3100	N	2247	-0-	-853	1723	89	1	2130	2	N	25					155
							28	9									
04	3000	N	1816	-0-	-1184	539	105	1	1591	2	N	109	178	1			86
							120	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

11	0		8	-0-	8	8	1	1	7	2	N	-0-					-0-
12	0		26	-0-	26	34	2	1	24	2	N	-0-					-0-
01	0		6	-0-	6	40	1	1	5	2	N	-0-					-0-
02	43	N	3	-0-	-40	-0-	3	2			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	466	-0-	-104	-0-	466	2			N	-0-					168
12	651	X	466	-0-	-185	-0-	466	2			N	-0-					168
01	651	X	-0-	-0-	-651	-0-					N	-0-					168
02	243	N	243	-0-	-0-	-0-	44	2	199	9	N	181	349	1			-0-
03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		96	-0-	96	655	53	1	43	2	Y	-0-					45
12	0		747	-0-	747	1402	147	1	598	2	Y	2					47
							2	9									
01	0		553	-0-	553	1955	258	1	295	2	Y	-0-					47
02	2089	N	134	-0-	-1955	-0-	47	1	87	2	Y	-0-					47
03	744	N	105	-0-	-639	-0-	105	2			Y	-0-					47
04	540	N	-0-	-0-	-540	-0-					Y	-0-					47

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1551	-0-	1551	1551	133	1	1333	2	N	77					158
							85	9									
12	0		2295	-0-	2295	3846	127	1	2011	2	N	143	183	1			118
							157	9									
01	0		2158	-0-	2158	6004	118	1	1906	2	N	122					240
							134	9									
02	2800	N	426	-0-	-2374	3630	20	1	363	2	N	39	171	1			108
							43	9									
03	3100	N	2886	-0-	-214	3416	108	1	2589	2	N	172	180	1			100
							189	9									
04	3000	N	2598	-0-	-402	3014	150	1	2275	2	N	157	181	1			76
							173	9									

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					137
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7509	-0-	7509	7509	684	1	6825	2	N	-0-					140
12	0		12021	-0-	12021	19530	712	1	11309	2	N	-0-					140
01	0		13064	-0-	13064	32594	760	1	12304	2	N	-0-					140
02	34848	X	2254	-0-	-32594	-0-	116	1	2138	2	N	-0-					140
03	14534	X	14534	-0-	-0-	-0-	583	1	13951	2	N	-0-					140
04	12630	X	11118	-0-	-1512	-0-	686	1	10391	2	N	37					177
							41	9									

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

11	0		1080	-0-	1080	1080	98	1	982	2	N	-0-					27
12	0		1692	-0-	1692	2772	100	1	1592	2	N	-0-					27
01	0		765	-0-	765	3537	45	1	720	2	N	-0-					27
02	2800	N	126	-0-	-2674	863	6	1	120	2	N	-0-					27
03	2049	N	1186	-0-	-863	-0-	48	1	1138	2	N	-0-					27
04	750	N	467	-0-	-283	-0-	29	1	438	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

11	0		91	-0-	91	109	50	1	41	2	Y	-0-					-0-
12	0		293	-0-	293	402	58	1	235	2	Y	-0-					-0-
01	0		137	-0-	137	539	60	1	77	2	Y	-0-					-0-
02	590	N	51	-0-	-539	-0-	18	1	33	2	Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1104	-0-	1104	2291	608	1	496	2	Y	-0-					-0-
12	0		1152	-0-	1152	3443	228	1	924	2	Y	-0-					-0-
01	0		1065	-0-	1065	4508	467	1	598	2	Y	-0-					-0-
02	2800	N	180	-0-	-2620	1888	63	1	117	2	Y	-0-					-0-
03	2294	N	406	-0-	-1888	-0-	406	2			Y	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	214	55	1	45	2	Y	-0-					-0-
12	0		100	-0-	100	314	20	1	80	2	Y	-0-					-0-
01	0		91	-0-	91	405	40	1	51	2	Y	-0-					-0-
02	431	N	26	-0-	-405	-0-	9	1	17	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

11	0		11	-0-	11	11	11	2			Y	-0-					47
12	0		4	-0-	4	15	4	2			Y	-0-					47
01	0		3	-0-	3	18	3	2			Y	-0-					47
02	T. A.		2	-0-	2	20	2	2			Y	-0-					47
03	T. A.		-0-	-0-	-0-	20					Y	-0-					47
04	T. A.		-0-	-0-	-0-	20					Y	-0-					47

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

11	0	2801	-0-	2801	5728	76	1	2696	2	Y	26						68
						29	9										
12	0	2768	-0-	2768	8496	104	1	2643	2	Y	19						87
						21	9										
01	0	2515	-0-	2515	11011	95	1	2420	2	Y	-0-						87
02	11499 X	488	-0-	-11011	-0-	11	1	477	2	Y	-0-						87
03	2925 X	2925	-0-	-0-	-0-	135	1	2751	2	Y	35						122
						39	9										
04	2577 N	2577	-0-	-0-	-0-	113	1	2458	2	Y	5						127
						6	9										

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

11	0	64	-0-	64	105	2	1	62	2	Y	-0-						-0-
12	0	52	-0-	52	157	2	1	50	2	Y	-0-						-0-
01	0	56	-0-	56	213	2	1	54	2	Y	-0-						-0-
02	260 N	47	-0-	-213	-0-	1	1	46	2	Y	-0-						-0-
03	107 N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-						-0-
04	60 N	27	-0-	-33	-0-	1	1	26	2	Y	-0-						-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

11	0	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	0	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-						-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-						-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		421	-0-	421	15106	232	1	189	2	Y	-0-					-0-
12	0		7353	-0-	7353	22459	1455	1	5898	2	Y	-0-					-0-
01	0		66	-0-	66	22525	29	1	37	2	Y	-0-					-0-
02	22559	X	34	-0-	-22525	-0-	12	1	22	2	Y	-0-					-0-
03	1798	X	30	-0-	-1768	-0-	30	2			Y	-0-					-0-
04	1740	X	-0-	-0-	-1740	-0-					Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	219	65	1	53	2	Y	-0-					-0-
12	0		105	-0-	105	324	21	1	84	2	Y	-0-					-0-
01	0		113	-0-	113	437	50	1	63	2	Y	-0-					-0-
02	457	N	20	-0-	-437	-0-	7	1	13	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	N	1335	-0-	-0-	B	-0-	76	1	1240	2	N	17					44
								19	9									
12	1290	N	1290	-0-	-0-	B	-0-	78	1	1200	2	N	11					55
								12	9									
01	1233	N	1233	-0-	-0-	B	-0-	73	1	1157	2	N	3					58
								3	9									
02	1145	N	1145	-0-	-0-	B	-0-	77	1	1062	2	N	5					63
								6	9									
03	1116	N	401	-0-	-715	B	-0-	26	1	375	2	N	-0-					63
04	1080	N	-0-	-0-	-1080	B	-0-					N	-0-					63

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	33					N	-0-					-0-
12	0		393	-0-	393	B	426	24	1	369	2	N	-0-					-0-
01	0		388	-0-	388	B	814	23	1	365	2	N	-0-					-0-
02	1176	N	362	-0-	-814	B	-0-	25	1	337	2	N	-0-					-0-
03	403	N	382	-0-	-21	B	-0-	25	1	357	2	N	-0-					-0-
04	390	N	324	-0-	-66	B	-0-	28	1	296	2	N	-0-					-0-

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0-	B	-0-	60	1 7 9	979	2	N	6					127
12	961	N	595	-0-	-366	B	-0-	36	1 4 9	555	2	N	4					131
01	1023	N	585	-0-	-438	B	-0-	35	1 3 9	547	2	N	3					134
02	924	N	547	-0-	-377	B	-0-	37	1 6 9	504	2	N	5					139
03	589	N	587	-0-	-2	B	-0-	38	1 14 9	535	2	N	13					152
04	570	N	500	-0-	-70	B	-0-	42	1 15 9	443	2	N	14					166

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8407	X	3979	-0-	-4428	B	-0-	225	1 101 9	3653	2	N	92	170	1			48
12	0		4677	-0-	4677	B	4677	225	1 187 9	4265	2	N	170					218
01	8893	X	4216	-0-	-4677	B	-0-	225	1 202 9	3789	2	N	184	180	1			222
02	4144	X	579	-0-	-3565	B	-0-	225	1 9 9	345	2	N	8	180	1			50
03	5264	X	5264	-0-	-0-	B	-0-	225	1 190 9	4849	2	N	173	181	1			42
04	5608	X	5608	-0-	-0-	B	-0-	225	1 197 9	5186	5	N	179	179	1			42

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF. 11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					79
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					79
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					79
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					79
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					79
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					79

SPEAKS, SW. (YEGUA 5400) 84984 841 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FORZA OPERATING, LLC 278837
VICK WELL #: 1 RRCID -> 293492 COMPL. DATE 04/13/2022 TOTAL DEPTH 9200 PERF. 5450 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16650		18127	-0-	1477	1477	18011	2	116	9	N	105					224
12	27240		21484	-0-	-5756	-0-	21355	2	129	9	N	117	181	1			160
01	0		22201	-0-	22201	22201	22065	2	136	9	N	124	178	1			106
02	15512		8666	-0-	-6846	15355	8577	2	89	9	N	81	139	1			48
*03	21235		5880	-0-	-15355	-0-	5851	2	29	9	N	26					74
04	16620		1635	-0-	-14985	-0-	1629	2	6	9	N	5					79

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 04/18/2008 TOTAL DEPTH 3660 PERF. 2382 - 2530

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2384	N	2384	-0-	-0-	-0-	137	1	2247	2	N	-0-					-0-
12	2201	N	2017	-0-	-184	-0-	124	1	1893	2	N	-0-					-0-
01	2449	N	2294	-0-	-155	-0-	136	1	2158	2	N	-0-					-0-
02	2212	N	1912	-0-	-300	-0-	130	1	1782	2	N	-0-					-0-
03	2301	N	2301	-0-	-0-	-0-	151	1	2150	2	N	-0-					-0-
04	2220	N	2046	-0-	-174	-0-	175	1	1871	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	1	1	6	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF. 12078 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	1831	-0-	-3539	-0-	1817	2	14	9	N	13					40
12	0		3581	-0-	3581	3581	3515	2	66	9	N	60					100
01	7443	X	3862	-0-	-3581	-0-	3788	2	74	9	N	67					167
02	4480	X	322	-0-	-4158	-0-	308	2	14	9	N	13					180
03	4495	X	448	-0-	-4047	-0-	381	2	67	9	N	61	176	1			65
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					65

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF. 13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		10610	-0-	10610	10610	316	1	10089	3	Y	3					3
							202	4	3	9							
03	14B2 EXT		19272	-0-	19272	29882	596	1	18128	3	Y	137					140
							397	4	151	9							
04	14B2 EXT		12476	-0-	12476	42358	431	1	11792	3	Y	80					220
							165	4	88	9							

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

11	18019	X	18019	-0-	-0-	-0-	681	1	16836	3	Y	118					172
							372	4	130	9							
12	0		2334	-0-	2334	2334	94	1	2210	3	Y	-0-					172
							30	4									
01	0		24641	-0-	24641	26975	708	1	23337	3	Y	56					228
							534	4	62	9							
02	48700	X	21725	-0-	-26975	-0-	643	1	20540	3	Y	117	184	1			161
							413	4	129	9							
03	21759	X	21759	-0-	-0-	-0-	676	1	20565	3	Y	62	178	1			45
							450	4	68	9							
04	23850	X	13580	-0-	-10270	-0-	470	1	12858	3	Y	65					110
							180	4	72	9							

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		761	-0-	761	761	41 40	1 4	680	3	Y	-0-					-0-
12	0		51	-0-	51	812	3 3	1 4	45	3	Y	-0-					-0-
01	0		53	-0-	53	865	3 3	1 4	47	3	Y	-0-					-0-
02	8316	X	-0-	-0-	-8316	-0-					Y	-0-					-0-
03	9207	X	-0-	-0-	-9207	-0-					Y	-0-					-0-
04	2608	X	2608	-0-	-0-	-0-	111 91	1 4	2406	3	Y	-0-					-0-

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

11	0		11765	-0-	11765	11765	855 253	1 4	10657	3	Y	-0-	14	0			-0-
12	0		12670	-0-	12670	24435	890 340	1 4	11401 39	3 9	Y	35	28	0			7
01	0		5780	-0-	5780	30215	172 242	1 4	5334 32	3 9	Y	29	31	0			5
02	37373	X	7158	-0-	-30215	-0-	213 132	1 4	6809 4	3 9	Y	4	9	0			-0-
03	12679	X	11769	-0-	-910	-0-	467 365	1 4	10928 9	3 9	Y	8	7	0			1
04	12270	X	10015	-0-	-2255	-0-	441 144	1 4	9419 11	3 9	Y	10	9	0			2

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2912	-0-	2912	2912	155	1	2631	3	Y	50	34	0			16
							71	4	55	9							
12	0		10366	-0-	10366	13278	541	1	9204	3	Y	306	261	0			61
							284	4	337	9							
01	0		1254	-0-	1254	14532	68	1	1170	3	Y	-0-	61	0			-0-
							16	4									
02	15961	X	1429	-0-	-14532	-0-	79	1	1334	3	Y	-0-					-0-
							16	4									
03	10354	X	4909	-0-	-5445	-0-	222	1	4628	3	Y	-0-					-0-
							59	4									
04	10020	X	4705	-0-	-5315	-0-	185	1	4090	3	Y	327	264	0			63
							70	4	360	9							

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	10 1	1 9	50	3	N	1					11
12	69	N	69	-0-	-0-	-0-	10 1	1 9	58	3	N	1					12
01	0		84	-0-	84	84	10 1	4 9	70	3	N	4					16
02	167	N	83	-0-	-84	-0-	10 1	9 9	64	3	N	8					24
03	100	N	100	-0-	-0-	-0-	10 1		90	3	N	-0-					24
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					24

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	642	-0-	-108	-0-	10 1	2 9	630	3	N	2					99
12	722	N	722	-0-	-0-	-0-	10 1	8 9	704	3	N	7					106
01	0		730	-0-	730	730	10 1	50 9	670	3	N	45					151
02	1574	N	844	-0-	-730	-0-	10 1	74 9	760	3	N	67					218
03	713	N	453	-0-	-260	-0-	10 1	3 9	440	3	N	3					221
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					221

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	10	1	372	3	N	-0-					35
12	426	N	426	-0-	-0-	-0-	10	1	416	3	N	-0-					35
01	0		360	-0-	360	360	10	1	350	3	N	-0-					35
02	769	N	409	-0-	-360	-0-	10	1	399	3	N	-0-					35
03	403	N	310	-0-	-93	-0-	10	1	300	3	N	-0-					35
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					35

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	1	1	58	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	1	1	60	3	N	-0-					-0-
01	0		61	-0-	61	61	1	1	60	3	N	-0-					-0-
02	131	N	70	-0-	-61	-0-	1	1	69	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2163	N	2163	-0-	-0-	-0-	190 74	1 9	1899	2	N	67	262	1			21
12	2029	N	2029	-0-	-0-	-0-	190 220	1 9	1619	2	N	200					221
01	0		2108	-0-	2108	2108	190 118	1 9	1800	2	N	107	170	1			158
02	2800	N	1752	-0-	-1048	1060	190 64	1 9	1498	2	N	58					216
03	2941	N	1881	-0-	-1060	-0-	190 91	1 9	1600	2	N	83	187	1			112
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					112

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

11	0	N	-0-	-0-	-0-	-0-					N	35					97
12	0	N	-0-	-0-	-0-	-0-					N	58					155
01	0		-0-	-0-	-0-	-0-					N	65					220
02	0	N	-0-	-0-	-0-	-0-					N	40	187	1			73
03	0	N	-0-	-0-	-0-	-0-					N	40					113
04	0	N	-0-	-0-	-0-	-0-					N	67					180

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF. 10015 - 10025

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	59					Y	-0-					56
12	0		80	-0-	80	139	22	1	58	2	Y	-0-					56
01	0		56	-0-	56	195	19	1	37	2	Y	-0-					56
02	320	N	125	-0-	-195	-0-	28	1	57	2	Y	36					92
							40	9									
03	93	N	60	-0-	-33	-0-	22	1	38	2	Y	-0-					56
04	186	N	186	-0-	-0-	-0-	66	1	120	2	Y	-0-					56

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

11	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	74						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	74						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	74						N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8494	-0-	8494	19790	231	1	8035	2	N	207	196	1			164
							228	9									
12	28922	X	9132	-0-	-19790	-0-	189	1	8737	2	N	187	182	1			169
							206	9									
01	15803	X	15803	-0-	-0-	-0-	304	1	15238	2	N	237	186	1			220
							261	9									
02	13261	X	13261	-0-	-0-	-0-	280	1	12689	2	N	265	194	1			291
							292	9									
03	11284	X	NO RPT	-0-	-11284	-0-					N	NO RPT					291
04	8490	X	NO RPT	-0-	-8490	-0-					N	NO RPT					291

SHINER EXPLORATION, LLC 777367
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

11	14B DENY		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

11	14B2 EXT		-0-	-0-	-0-	B	-220435				N	1					27
12	14B2 EXT		-0-	-0-	-0-	B	-220435				N	1					28
01	14B2 EXT		-0-	-0-	-0-	B	-220435				N	1					29
02	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					29
*03	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					29

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

11	14B2 EXT		NO RPT	-0-	-0-	B	-59315				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-59315				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-59315				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-59315				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-59315				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-59315				N	NO RPT					-0-

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

11	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	B	-152332					N	-0-					127
12	14B2	EXT	-0-	-0-		-0-	B	-152332					N	-0-					127
01	14B2	EXT	-0-	-0-		-0-	B	-152332					N	-0-					127
02	14B2	EXT	-0-	-0-		-0-	B	-152332					N	-0-					127
03	14B2	EXT	-0-	-0-		-0-	B	-152332					N	-0-					127
04	14B2	EXT	-0-	-0-		-0-	B	-152332					N	-0-					127

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	B	-221937					N	-0-					-0-
12	0		-0-	-0-		-0-	B	-221937					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-221937					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A B WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

11	180	N	-0-	-0-	-180	B	-0-					Y	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

11	36307	X	36307	-0-	-0-	B	-0-	293	1	32305	3	Y	3372	3372	0			-0-
								3709	9									
*12	15097	X	4399	-0-	-10698	B	-0-	42	1	3889	3	Y	425	425	0			-0-
								468	9									
*01	17236	X	499	-0-	-16737	B	-0-	7	1	492	3	Y	-0-					-0-
02	30800	X	1077	-0-	-29723	B	-0-	16	1	1061	3	Y	-0-					-0-
*03	34100	X	-0-	-0-	-34100	B	-0-					Y	-0-					-0-
04	33000	X	-0-	-0-	-33000	B	-0-					Y	-0-					-0-

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

*05	6696	X	7532	-0-	836	B	-279904	6519	3	49	5	N	876	876	0			-0-
								964	9									
*06	6150	X	6526	-0-	376	B	-279528	5684	3	842	9	N	765	765	0			-0-
*07	7564	X	6604	-0-	-960	B	-279528	5713	3	891	9	N	810	810	0			-0-
*08	7564	X	5155	-0-	-2409	B	-279528	4304	3	851	9	N	774	774	0			-0-
*09	7320	X	7198	-0-	-122	B	-279528	15	1	6259	3	N	840	840	0			-0-
								924	9									
*10	7533	X	7478	-0-	-55	B	-279528	64	1	6546	3	N	789	789	0			-0-
								868	9									
*11	6540	X	860	-0-	-5680	B	-279528	32	1	675	3	N	139	139	0			-0-
								153	9									
*12	7440	X	3880	-0-	-3560	B	-279528	117	1	3194	3	N	517	517	0			-0-
								569	9									
*01	7471	X	11766	-0-	4295	B	-275233	208	1	9321	3	N	2034	2034	0			-0-
								2237	9									
*02	6748	X	9776	-0-	3028	B	-272205	166	1	7727	3	N	1712	1712	0			-0-
								1883	9									
*03	7471	X	8730	-0-	1259	B	-270946	144	1	7123	3	N	1330	1330	0			-0-
								1463	9									
*04	8310	X	8437	-0-	127	B	-270819	201	1	7007	3	N	1117	1117	0			-0-
								1229	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11005	X	18989	-0-	7984 B	-682257	114	1	16063	3	N	2446	2446	0			-0-
							121	5	2691	9							
*06	9690	X	12173	-0-	2483 B	-679774	94	1	9915	3	N	1967	1967	0			-0-
							2164	9									
*07	6386	X	6640	-0-	254 B	-679520	65	1	5565	3	N	918	918	0			-0-
							1010	9									
*08	19003	X	14350	-0-	-4653 B	-679520	133	1	12157	3	N	1873	1873	0			-0-
							2060	9									
*09	18390	X	4147	-0-	-14243 B	-679520	41	1	3394	3	N	647	647	0			-0-
							712	9									
10	19003	X	-0-	-0-	-19003 B	-679520					N	-0-					-0-
*11	13890	X	7995	-0-	-5895 B	-679520	16	1	3060	3	N	4472	4472	0			-0-
							4919	9									
*12	14353	X	10222	-0-	-4131 B	-679520	33	1	8444	3	N	1586	1586	0			-0-
							1745	9									
01	14353	X	-0-	-0-	-14353 B	-679520					N	-0-					-0-
02	7476	X	-0-	-0-	-7476 B	-679520					N	-0-					-0-
03	10230	X	-0-	-0-	-10230 B	-679520					N	-0-					-0-
04	9900	X	-0-	-0-	-9900 B	-679520					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40080	X	26007	-0-	-14073 B	-0-	144	1	23710	3	N	1957	1957	0			-0-
							2153	9									
*12	39060	X	24849	-0-	-14211 B	-0-	155	1	23156	3	N	1398	1398	0			-0-
							1538	9									
*01	38998	X	23780	-0-	-15218 B	-0-	188	1	21705	3	N	1715	1715	0			-0-
							1887	9									
02	35224	X	22381	-0-	-12843 B	-0-	159	1	20493	3	N	1572	1572	0			-0-
							1729	9									
*03	38998	X	17785	-0-	-21213 B	-0-	127	1	16362	3	N	1178	1178	0			-0-
							1296	9									
04	28622	X	28622	-0-	-0- B	-0-	233	1	26467	3	N	1747	1747	0			-0-
							1922	9									

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 12/14/2020 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	29481	X	22685	-0-	-6796 B	-82800	20472	3	155	5	N	1871	1871	0			-0-
							2058	9									
*06	25350	X	20899	-0-	-4451 B	-82800	18995	3	1904	9	N	1731	1731	0			-0-
*07	24242	X	20548	-0-	-3694 B	-82800	18658	3	1890	9	N	1718	1718	0			-0-
*08	23839	X	17727	-0-	-6112 B	-82800	2	1	16228	3	N	1361	1361	0			-0-
							1497	9									
*09	22860	X	18655	-0-	-4205 B	-82800	15	1	16902	3	N	1580	1580	0			-0-
							1738	9									
*10	22692	X	17979	-0-	-4713 B	-82800	22	1	16219	3	N	1580	1580	0			-0-
							1738	9									
*11	20910	X	16210	-0-	-4700 B	-82800	25	1	14581	3	N	1458	1458	0			-0-
							1604	9									
*12	20553	X	16833	-0-	-3720 B	-82800	26	1	14181	3	N	2387	2387	0			-0-
							2626	9									
*01	19282	X	15929	-0-	-3353 B	-82800	21	1	14316	3	N	1447	1447	0			-0-
							1592	9									
*02	17416	X	13755	-0-	-3661 B	-82800	24	1	12348	3	N	1257	1257	0			-0-
							1383	9									
*03	17980	X	14534	-0-	-3446 B	-82800	48	1	13067	3	N	1290	1290	0			-0-
							1419	9									
*04	16290	X	13600	-0-	-2690 B	-82800	38	1	12243	3	N	1199	1199	0			-0-
							1319	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6417	X	5771	-0-	-646 B	-313371	117	1	4804	3	N	740	740	0			-0-
							36	5	814	9							
*06	5310	X	6351	-0-	1041 B	-312330	127	1	5459	3	N	695	695	0			-0-
							765	9									
*07	5797	X	5401	-0-	-396 B	-312330	114	1	4623	3	N	604	604	0			-0-
							664	9									
*08	5797	X	4782	-0-	-1015 B	-312330	90	1	4047	3	N	586	586	0			-0-
							645	9									
*09	6360	X	3969	-0-	-2391 B	-312330	72	1	3373	3	N	476	476	0			-0-
							524	9									
*10	6572	X	3743	-0-	-2829 B	-312330	91	1	3112	3	N	491	491	0			-0-
							540	9									
*11	6360	X	2184	-0-	-4176 B	-312330	74	1	1845	3	N	241	241	0			-0-
							265	9									
*12	5394	X	2341	-0-	-3053 B	-312330	58	1	2082	3	N	183	183	0			-0-
							201	9									
*01	4774	X	2547	-0-	-2227 B	-312330	66	1	2328	3	N	139	139	0			-0-
							153	9									
*02	3696	X	1496	-0-	-2200 B	-312330	38	1	1331	3	N	115	115	0			-0-
							127	9									
*03	3751	X	2216	-0-	-1535 B	-312330	59	1	1968	3	N	172	172	0			-0-
							189	9									
*04	2460	X	3353	-0-	893 B	-311437	81	1	3140	3	N	120	120	0			-0-
							132	9									

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46560	X	38082	-0-	-8478 B	-0-	221	1	36285	3	N	1433	1433	0			-0-
							1576	9									
*12	48112	X	25916	-0-	-22196 B	-0-	167	1	24992	3	N	688	688	0			-0-
							757	9									
*01	47306	X	26104	-0-	-21202 B	-0-	218	1	25051	3	N	759	759	0			-0-
							835	9									
02	35592	X	35592	-0-	-0- B	-0-	264	1	33886	3	N	1311	1311	0			-0-
							1442	9									
*03	39339	X	15468	-0-	-23871 B	-0-	115	1	14772	3	N	528	528	0			-0-
							581	9									
04	38070	X	25744	-0-	-12326 B	-0-	213	1	24245	3	N	1169	1169	0			-0-
							1286	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	6510	X	941	-0-	-5569 B	-308247	12	1	506	3	N	381	381	0	-0-
							4	5	419	9					
*06	4890	X	1030	-0-	-3860 B	-308247	15	1	683	3	N	302	302	0	-0-
							332	9							
*07	5053	X	597	-0-	-4456 B	-308247	6	1	260	3	N	301	301	0	-0-
							331	9							
*08	5053	X	683	-0-	-4370 B	-308247	7	1	323	3	N	321	321	0	-0-
							353	9							
*09	1530	X	200	-0-	-1330 B	-308247	1	1	69	3	N	118	118	0	-0-
							130	9							
10	930	X	153	-0-	-777 B	-308247	12	3	141	9	N	128	128	0	-0-
*11	360	X	399	-0-	39 B	-308208	9	1	230	3	N	145	145	0	-0-
							160	9							
12	372	X	165	-0-	-207 B	-308208	15	3	150	9	N	136	136	0	-0-
01	372	X	150	-0-	-222 B	-308208	14	3	136	9	N	124	124	0	-0-
02	364	X	155	-0-	-209 B	-308208	14	3	141	9	N	128	128	0	-0-
03	403	X	86	-0-	-317 B	-308208	8	3	78	9	N	71	71	0	-0-
*04	390	X	671	-0-	281 B	-307927	13	1	523	3	N	123	123	0	-0-
							135	9							

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

*05	15624	X	12895	-0-	-2729 B	-0-	10309	3	77	5	Y	2281	2281	0	-0-
							2509	9							
*06	14220	X	11671	-0-	-2549 B	-0-	9409	3	2262	9	Y	2056	2056	0	-0-
*07	14694	X	10040	-0-	-4654 B	-0-	7952	3	2088	9	Y	1898	1898	0	-0-
*08	10726	X	9227	-0-	-1499 B	-0-	7129	3	2098	9	Y	1907	1907	0	-0-
*09	10380	X	9136	-0-	-1244 B	-0-	7153	3	1983	9	Y	1803	1803	0	-0-
*10	10726	X	8876	-0-	-1850 B	-0-	6945	3	1931	9	Y	1755	1755	0	-0-
*11	10380	X	8417	-0-	-1963 B	-0-	6494	3	1923	9	Y	1748	1748	0	-0-
*12	10044	X	8522	-0-	-1522 B	-0-	6535	3	1987	9	Y	1806	1806	0	-0-
*01	9455	X	8255	-0-	-1200 B	-0-	6364	3	1891	9	Y	1719	1719	0	-0-
*02	7536	X	7536	-0-	-0- B	-0-	5948	3	1588	9	Y	1444	1444	0	-0-
*03	8184	X	5474	-0-	-2710 B	-0-	4409	3	1065	9	Y	968	968	0	-0-
*04	7920	X	204	-0-	-7716 B	-0-	204	3			Y	-0-			-0-

GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 01/27/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

*05	35557	X	26115	-0-	-9442 B	-0-	21800	3	164	5	N	3774	3774	0	-0-
							4151	9							
*06	34410	X	23652	-0-	-10758 B	-0-	19893	3	3759	9	N	3417	3417	0	-0-
*07	34193	X	23014	-0-	-11179 B	-0-	19921	3	3093	9	N	2812	2812	0	-0-
*08	29760	X	22232	-0-	-7528 B	-0-	18879	3	3353	9	N	3048	3048	0	-0-
*09	27510	X	20282	-0-	-7228 B	-0-	17310	3	2972	9	N	2702	2702	0	-0-
*10	26102	X	22587	-0-	-3515 B	-0-	19703	3	2884	9	N	2622	2622	0	-0-
*11	23640	X	14531	-0-	-9109 B	-0-	12329	3	2202	9	N	2002	2002	0	-0-
*12	23002	X	13674	-0-	-9328 B	-0-	11503	3	2171	9	N	1974	1974	0	-0-
*01	24304	X	16862	-0-	-7442 B	-0-	14070	3	2792	9	N	2538	2538	0	-0-
*02	21952	X	14238	-0-	-7714 B	-0-	12057	3	2181	9	N	1983	1983	0	-0-
*03	24304	X	14889	-0-	-9415 B	-0-	12600	3	2289	9	N	2081	2081	0	-0-
*04	16320	X	7405	-0-	-8915 B	-0-	6275	3	1130	9	N	1027	1027	0	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 01/27/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	35340	X	26573	-0-		-8767	B	-0-	22971	3	173	5	N	3117	3117	0			-0-
									3429	9									
*06	26040	X	23175	-0-		-2865	B	-0-	20077	3	3098	9	N	2816	2816	0			-0-
*07	28272	X	26236	-0-		-2036	B	-0-	22990	3	3246	9	N	2951	2951	0			-0-
*08	28272	X	27260	-0-		-1012	B	-0-	24171	3	3089	9	N	2808	2808	0			-0-
*09	27360	X	25060	-0-		-2300	B	-0-	22197	3	2863	9	N	2603	2603	0			-0-
*10	26567	X	24243	-0-		-2324	B	-0-	21410	3	2833	9	N	2575	2575	0			-0-
*11	26370	X	22183	-0-		-4187	B	-0-	19525	3	2658	9	N	2416	2416	0			-0-
*12	27249	X	19381	-0-		-7868	B	-0-	17575	3	1806	9	N	1642	1642	0			-0-
*01	27249	X	20605	-0-		-6644	B	-0-	18050	3	2555	9	N	2323	2323	0			-0-
*02	23380	X	17600	-0-		-5780	B	-0-	15437	3	2163	9	N	1966	1966	0			-0-
*03	24242	X	18286	-0-		-5956	B	-0-	16087	3	2199	9	N	1999	1999	0			-0-
*04	22170	X	17493	-0-		-4677	B	-0-	15452	3	2041	9	N	1855	1855	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BODOGGINZ-JANSSEN USW B WELL #: 701 RRCID -> 293480 COMPL. DATE 06/24/2022 TOTAL DEPTH 12841 PERF.12787 - 20355

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	86190	X	12982	-0-		-73208	B	-0-	7	1	9372	3	N	3275	3275	0			-0-
									3603	9									
*07	100030	X	100030	-0-		-0-	B	-0-	40	1	73161	3	N	24390	24390	0			-0-
									26829	9									
*08	96078	X	96078	-0-		-0-	B	-0-	44	1	71667	3	N	22152	22152	0			-0-
									24367	9									
*09	106996	X	106996	-0-		-0-	B	-0-	41	1	81108	3	N	23497	23497	0			-0-
									25847	9									
*10	96909	X	96909	-0-		-0-	B	-0-	55	1	75682	3	N	19247	19247	0			-0-
									21172	9									
*11	86190	X	47756	-0-		-38434	B	-0-	38215	3	9541	9	N	8674	8674	0			-0-
*12	89063	X	32610	-0-		-56453	B	-0-	28613	3	3997	9	N	3634	3634	0			-0-
*01	89063	X	53177	-0-		-35886	B	-0-	47225	3	5952	9	N	5411	5411	0			-0-
*02	80444	X	49915	-0-		-30529	B	-0-	44230	3	5685	9	N	5168	5168	0			-0-
*03	89063	X	49889	-0-		-39174	B	-0-	44727	3	5162	9	N	4693	4693	0			-0-
*04	51450	X	39337	-0-		-12113	B	-0-	35445	3	3892	9	N	3538	3538	0			-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294646 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	7535	-0-	-565 B	-0-	913	1	778	2	Y	840	853	0			66
							4417	3	503	4							
12	8757	X	8757	-0-	-0- B	-0-	1067	1	1103	2	Y	892	220	0	678	1	60
							5290	3	316	4							
01	8556	X	4897	-0-	-3659 B	-0-	570	1	578	2	Y	733	716	1			77
							2859	3	84	4							
02	7728	X	-0-	-0-	-7728 B	-0-					Y	-0-	77	1			-0-
*03	8959	X	6747	-0-	-2212 B	-0-	1013	1	1246	2	Y	1001	943	1			58
							2887	3	500	4							
04	8670	X	6858	-0-	-1812 B	-0-	999	1	1651	2	Y	855	781	1			132
							2883	3	384	4							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4444	-0-	-1526 B	-0-	524	1	446	2	Y	594	595	0			47
							2532	3	289	4							
12	5239	X	5217	-0-	-22 B	-0-	616	1	636	2	Y	665	162	0	506	1	44
							3051	3	182	4							
01	4929	X	4246	-0-	-683 B	-0-	490	1	497	2	Y	662	637	1			69
							2459	3	72	4							
*02	4116	X	3842	-0-	-274 B	-0-	984	1	402	2	Y	513	522	1			60
							1714	3	178	4							
*03	4617	X	4617	-0-	-0- B	-0-	714	1	878	2	Y	583	1	0	608	1	34
							2032	3	352	4							
04	4410	X	4339	-0-	-71 B	-0-	647	1	1069	2	Y	462	425	1			71
							1866	3	249	4							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	4758	-0-	-1512 B	-0-	554	1	472	2	Y	677	687	0			53
							2681	3	306	4							
12	6479	X	5587	-0-	-892 B	-0-	659	1	681	2	Y	716	177	0	544	1	48
							3264	3	195	4							
01	5394	X	4646	-0-	-748 B	-0-	535	1	543	2	Y	733	704	1			77
							2684	3	78	4							
*02	4237	X	4237	-0-	-0- B	-0-	1030	1	420	2	Y	731	722	1			86
							1797	3	186	4							
*03	7295	X	7295	-0-	-0- B	-0-	1108	1	1363	2	Y	1019	1	0	1045	1	59
							3156	3	547	4							
04	6836	X	6836	-0-	-0- B	-0-	1005	1	1659	2	Y	809	743	1			125
							2896	3	386	4							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8108	X	8108	-0-	-0-	B	-0-	930	1	811	2	Y	901	909	0			8
								5252	3	124	4							
12	3875	X	2767	-0-	-1108	B	-0-	228	1	161	2	Y	989	989	0			8
								1254	3	36	4							
01	3875	X	-0-	-0-	-3875	B	-0-					Y	1102	1096	0			14
02	8652	X	2504	-0-	-6148	B	-0-	741	1	79	2	Y	1146	1028	0			132
								370	3	53	4							
*03	9300	X	4672	-0-	-4628	B	-0-	390	1	348	2	Y	890	1018	0			4
								2863	3	92	4							
04	9000	X	5371	-0-	-3629	B	-0-	386	1	375	2	Y	922	921	0			5
								3566	3	30	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5570	X	5570	-0-	-0-	B	-0-	684 447	1 9	4439	3	Y	406	392	1			106
12	5585	X	5585	-0-	-0-	B	-0-	655 428	1 9	4502	3	Y	389	392	1			103
01	5268	X	5268	-0-	-0-	B	-0-	811 487	1 9	3970	3	Y	443	363	1			183
02	5768	X	4206	-0-	-1562	B	-0-	634 407	1 9	3165	3	Y	370	386	1			167
03	5797	X	4248	-0-	-1549	B	-0-	586 415	1 9	3247	3	Y	377	373	1			171
*04	5580	X	4175	-0-	-1405	B	-0-	572 395	1 9	3208	3	Y	359	374	1			156

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2130	-0-	-210	B	-23930	265 154	1 9	1711	3	N	140	197	1			214
12	2356	X	1571	-0-	-785	B	-23930	195 147	1 9	1229	3	N	134	186	1			162
01	2232	X	2267	-0-	35	B	-23895	228 218	1 9	1821	3	N	198	191	1			169
02	2044	X	1609	-0-	-435	B	-23895	189 156	1 9	1264	3	N	142	191	1			120
03	2263	X	1597	-0-	-666	B	-23895	173 156	1 9	1268	3	N	142	179	1			83
*04	2190	X	1927	-0-	-263	B	-23895	208 186	1 9	1533	3	N	169					252

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13350	X	9133	-0-	-4217	B	-0-	741 1025	1 9	7367	3	Y	932	813	1			275
12	12276	X	8983	-0-	-3293	B	-0-	399 801	1 9	7783	3	Y	728	827	1	11	8	165
01	11284	X	8087	-0-	-3197	B	-0-	560 816	1 9	6711	3	Y	742	780	1			127
02	9296	X	6555	-0-	-2741	B	-0-	492 527	1 9	5536	3	Y	479	375	1			231
03	9951	X	7287	-0-	-2664	B	-0-	530 754	1 9	6003	3	Y	685	730	1			186
*04	9120	X	6978	-0-	-2142	B	-0-	524 799	1 9	5655	3	Y	726	754	1			158

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 11/12/2021 TOTAL DEPTH 13106 PERF.13330 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28920	X	21926	-0-	-6994 B	-0-	813 2896	1 9	18217	3	N	2633	2751	1			153
12	27776	X	21252	-0-	-6524 B	-0-	1123 2730	1 9	17399	3	N	2482	2383	1	1	8	251
01	25358	X	20211	-0-	-5147 B	-0-	1200 2888	1 9	16123	3	N	2625	2660	1			216
02	21252	X	17626	-0-	-3626 B	-0-	886 2581	1 9	14159	3	N	2346	2380	1			182
03	23529	X	19554	-0-	-3975 B	-0-	1089 2565	1 9	15900	3	N	2332	2357	1			157
*04	21930	X	18106	-0-	-3824 B	-0-	1070 2202	1 9	14834	3	N	2002	1871	1			288

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC 521544
SUBLIME UNIT WELL #: 102H RRCID -> 294688 COMPL. DATE 05/07/2022 TOTAL DEPTH 10426 PERF.10671 - 15070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		44598	-0-	44598 B	44598	839	1	23192	2	Y	18589	18525	0			64
							119	4	20448	9							
06	0		62105	-0-	62105 B	106703	1350	1	35457	2	Y	22996	22954	0			106
							2	4	25296	9							
07	0		55804	-0-	55804 B	162507	1395	1	34122	2	Y	18443	18463	0			86
							20287	9									
08	0		57035	-0-	57035 B	219542	1577	1	39845	2	Y	14170	14161	0			95
							26	4	15587	9							
09	0		56028	-0-	56028 B	275570	1779	1	41727	2	Y	11381	11357	0			119
							3	4	12519	9							
10	0		56998	-0-	56998 B	332568	2006	1	44548	2	Y	9491	9498	0			112
							4	4	10440	9							
11	0		51269	-0-	51269 B	383837	1936	1	40732	2	Y	7804	7788	0			128
							17	4	8584	9							
12	0		46145	-0-	46145 B	429982	1732	1	37225	2	Y	6456	6511	0			73
							86	4	7102	9							
01	0		47681	-0-	47681 B	477663	1803	1	39107	2	Y	6155	6150	0			78
							6771	9									
*02	516794	X	39131	-0-	-477663 B	-0-	1579	1	32198	2	Y	4867	4862	0			83
							5354	9									
03	48980	X	41712	-0-	-7268 B	-0-	1595	1	34749	2	Y	4880	4847	0			116
							5368	9									
04	47400	X	37066	-0-	-10334 B	-0-	1482	1	30754	2	Y	4391	4410	0			97
							4830	9									

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

11	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

11	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

*10	9209	X	9209	-0-	-0-	B	-0-	1163	1	7631	3	Y	361	361	0			3
								18	4	397	9							
*11	5463	X	5463	-0-	-0-	B	-0-	679	1	4518	3	Y	229	230	0			2
								14	4	252	9							
*12	4864	X	4864	-0-	-0-	B	-0-	887	1	3701	3	Y	237	237	0			2
								15	4	261	9							
01	7409	X	7253	-0-	-156	B	-0-	1122	1	5791	3	Y	301	300	0			3
								9	4	331	9							
*02	3479	X	3479	-0-	-0-	B	-0-	458	1	2830	3	Y	168	167	0			4
								6	4	185	9							
*03	9362	X	2762	-0-	-6600	B	-0-	423	1	2183	3	Y	134	136	0			2
								9	4	147	9							
04	7020	X	3478	-0-	-3542	B	-0-	279	1	3062	3	Y	120	120	0			2
								5	4	132	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

11	0		369	-0-	369	B	-40621	249	1	4	4	Y	105	104	0			1
								116	9									
12	0		242	-0-	242	B	-40379	183	1	7	4	Y	47	47	0			1
								52	9									
01	0		356	-0-	356	B	-40023	212	1	4	4	Y	127	126	0			2
								140	9									
02	0	N	479	-0-	479	B	-39544	239	1	5	4	Y	214	213	0			3
								235	9									
03	248	N	319	-0-	71	B	-39473	130	1	1	4	Y	171	172	0			2
								188	9									
04	330	N	239	-0-	-91	B	-39473	103	1	1	4	Y	123	123	0			2
								135	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6386	X	6449	-0-	63 B	-38307	317	1	5855	3	Y	247	249	0			2
							5	4	272	9							
11	6180	X	4555	-0-	-1625 B	-38307	371	1	4052	3	Y	113	114	0			1
							8	4	124	9							
*12	6727	X	6776	-0-	49 B	-38258	1077	1	5143	3	Y	487	483	0			5
							20	4	536	9							
01	6727	X	5382	-0-	-1345 B	-38258	803	1	4220	3	Y	320	322	0			3
							7	4	352	9							
02	0	X	1406	-0-	1406 B	-36852	111	1	1182	3	Y	102	103	0			2
							1	4	112	9							
*03	6789	X	3819	-0-	-2970 B	-36852	672	1	2885	3	Y	225	224	0			3
							14	4	248	9							
04	6570	X	8836	-0-	2266 B	-34586	895	1	7506	3	Y	381	377	0			7
							16	4	419	9							

HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

*10	6293	X	6988	-0-	695 B	-81780	915	1	5584	3	Y	429	429	0			9
							17	4	472	9							
11	4800	X	3224	-0-	-1576 B	-81780	608	1	2229	3	Y	338	341	0			6
							15	4	372	9							
*12	5735	X	768	-0-	-4967 B	-81780	223	1	35	3	Y	454	449	0			11
							11	4	499	9							
01	7006	X	4723	-0-	-2283 B	-81780	510	1	3318	3	Y	803	761	0			53
							12	4	883	9							
02	0	X	7678	-0-	7678 B	-74102	498	1	5940	3	Y	1116	1123	0			46
							12	4	1228	9							
*03	4588	X	3495	-0-	-1093 B	-74102	307	1	2476	3	Y	640	663	0			23
							8	4	704	9							
04	4440	X	13221	-0-	8781 B	-65321	713	1	10952	3	Y	1402	1384	0			41
							14	4	1542	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

*10	3511	X	3511	-0-	-0-	B	-0-	577	1	2249	3	Y	614	623	0		12
								10	4	675	9						
11	3360	X	3259	-0-	-101	B	-0-	586	1	2219	3	Y	404	404	0		12
								10	4	444	9						
*12	3503	X	3357	-0-	-146	B	-0-	601	1	2248	3	Y	432	428	0		16
								33	4	475	9						
01	3503	X	2904	-0-	-599	B	-0-	550	1	1898	3	Y	407	385	0		38
								8	4	448	9						
*02	2959	X	2959	-0-	-0-	B	-0-	549	1	2009	3	Y	354	378	0		14
								12	4	389	9						
*03	3503	X	1796	-0-	-1707	B	-0-	421	1	1115	3	Y	226	230	0		10
								11	4	249	9						
04	3270	X	-0-	-0-	-3270	B	-0-					Y	-0-	10	0		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7502	X	6698	-0-	-804 B	-41974	311	1	5810	3	Y	519	519	0			11
							6	4	571	9							
11	7260	X	5491	-0-	-1769 B	-41974	344	1	4606	3	Y	484	486	0			9
							9	4	532	9							
*12	7688	X	5106	-0-	-2582 B	-41974	384	1	4203	3	Y	450	448	0			11
							24	4	495	9							
01	7657	X	2751	-0-	-4906 B	-41974	241	1	2195	3	Y	281	274	0			18
							6	4	309	9							
02	0	X	4448	-0-	4448 B	-37526	280	1	3730	3	Y	392	394	0			16
							7	4	431	9							
*03	6696	X	4437	-0-	-2259 B	-37526	273	1	3727	3	Y	390	392	0			14
							8	4	429	9							
04	5490	X	4476	-0-	-1014 B	-37526	243	1	3846	3	Y	347	351	0			10
							5	4	382	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

*10	1457	X	280	-0-	-1177 B	-51361	102	1	86	3	Y	82	80	0			2
							2	4	90	9							
11	1410	X	3669	-0-	2259 B	-49102	896	1	2338	3	Y	375	370	0			7
							22	4	413	9							
*12	1457	X	3594	-0-	2137 B	-46965	831	1	2337	3	Y	349	347	0			9
							42	4	384	9							
01	279	X	7136	-0-	6857 B	-40108	1020	1	5485	3	Y	551	524	0			36
							25	4	606	9							
02	0	X	6936	-0-	6936 B	-33172	729	1	5619	3	Y	519	534	0			21
							17	4	571	9							
*03	3782	X	4250	-0-	468 B	-32704	594	1	3121	3	Y	472	476	0			17
							16	4	519	9							
04	6900	X	4538	-0-	-2362 B	-32704	526	1	3616	3	Y	351	358	0			10
							10	4	386	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

11	0		217	-0-	217 B	-62920	179	1	4	4	N	31	30	0			1
							34	9									
12	0		268	-0-	268 B	-62652	256	1	12	4	N	-0-	1	0			-0-
01	0		-0-	-0-	-0- B	-62652					N	-0-					-0-
*02	196	N	183	-0-	-13 B	-62652	128	1	1	3	N	46	44	0			2
							3	4	51	9							
03	279	N	-0-	-0-	-279 B	-62652					N	-0-	2	0			-0-
04	0	N	-0-	-0-	-0- B	-62652					N	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

*10	T. A.		1424	-0-	1424 B	1219	663	1	334	3	Y	374	374	0			2
							16	4	411	9							
11	T. A.		487	-0-	487 B	1706	304	1	11	3	Y	143	143	0			2
							15	4	157	9							
*12	T. A.		849	-0-	849 B	2555	456	1	19	3	Y	325	322	0			5
							16	4	358	9							
01	T. A.		1735	-0-	1735 B	4290	563	1	702	3	Y	413	412	0			6
							16	4	454	9							
*02	5840	X	1550	-0-	-4290 B	-0-	523	1	608	3	Y	367	329	0	36	1	8
							15	4	404	9							
*03	868	N	753	-0-	-115 B	-0-	342	1	9	4	Y	365	365	0			8
							402	9									
04	1680	N	358	-0-	-1322 B	-0-	104	1	2	4	Y	229	231	0			6
							252	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9052	X	5079	-0-		-3973	B	-1299		542	1	4113	3	Y	377	380	0			7
										9	4	415	9							
11	7200	X	4869	-0-		-2331	B	-1299		492	1	3440	3	Y	844	826	0			25
										9	4	928	9							
*12	7440	X	4802	-0-		-2638	B	-1299		474	1	3476	3	Y	749	746	0			28
										28	4	824	9							
01	6634	X	3330	-0-		-3304	B	-1299		426	1	2245	3	Y	594	566	0			56
										6	4	653	9							
*02	999	X	2298	-0-		1299	B	-0-		406	1	1743	3	Y	127	178	0			5
										9	4	140	9							
*03	5084	X	4524	-0-		-560	B	-0-		713	1	3662	3	Y	118	118	0			5
										19	4	130	9							
04	4860	X	3366	-0-		-1494	B	-0-		456	1	2797	3	Y	92	94	0			3
										12	4	101	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6727	X	4414	-0-		-2313	B	-0-		677	1	2074	3	Y	1497	1508	0			9
										16	4	1647	9							
11	6240	X	4312	-0-		-1928	B	-0-		632	1	2051	3	Y	1452	1444	0			17
										32	4	1597	9							
*12	6448	X	2306	-0-		-4142	B	-0-		388	1	1902	3	Y	-0-	17	0			-0-
										16	4									
01	6727	X	1140	-0-		-5587	B	-0-		184	1	951	3	Y	-0-					-0-
										5	4									
*02	1991	X	1991	-0-		-0-	B	-0-		379	1	1601	3	Y	-0-					-0-
										11	4									
*03	6727	X	3087	-0-		-3640	B	-0-		417	1	2180	3	Y	437	432	0			5
										9	4	481	9							
04	4320	X	3476	-0-		-844	B	-0-		498	1	2319	3	Y	591	585	0			11
										9	4	650	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20026	X	17047	-0-		-2979	B	-10167		1548	1	15253	3	Y	199	204	0			4
										27	4	219	9							
11	19380	X	17165	-0-		-2215	B	-10167		1377	1	15639	3	Y	112	113	0			3
										26	4	123	9							
*12	20026	X	5622	-0-		-14404	B	-10167		583	1	4924	3	Y	73	73	0			3
										35	4	80	9							
01	17050	X	17845	-0-		795	B	-9372		1061	1	16661	3	Y	96	90	0			9
										17	4	106	9							
*02	0	X	8992	-0-		8992	B	-380		947	1	7926	3	Y	89	95	0			3
										21	4	98	9							
*03	17732	X	17664	-0-		-68	B	-380		1702	1	15848	3	Y	61	61	0			3
										47	4	67	9							
04	17280	X	9782	-0-		-7498	B	-380		899	1	8737	3	Y	111	110	0			4
										24	4	122	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2356	X	1300	-0-	-1056 B	-12216	640	1	218	3	Y	387	389	0			2
							16	4	426	9							
11	6030	X	1893	-0-	-4137 B	-12216	623	1	769	3	Y	427	424	0			5
							31	4	470	9							
*12	6231	X	2339	-0-	-3892 B	-12216	628	1	1098	3	Y	536	533	0			8
							23	4	590	9							
01	6231	X	1987	-0-	-4244 B	-12216	548	1	969	3	Y	413	415	0			6
							16	4	454	9							
02	0	X	2556	-0-	2556 B	-9660	588	1	1311	3	Y	582	518	0	57	1	13
							17	4	640	9							
*03	2387	X	1617	-0-	-770 B	-9660	554	1	416	3	Y	575	575	0			13
							14	4	633	9							
04	2310	X	1839	-0-	-471 B	-9660	491	1	963	3	Y	342	346	0			9
							9	4	376	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7316	X	4601	-0-	-2715 B	-0-	326	1	4032	3	Y	215	214	0			5
							6	4	237	9							
11	7080	X	3931	-0-	-3149 B	-0-	283	1	3462	3	Y	162	164	0			3
							8	4	178	9							
*12	7316	X	1880	-0-	-5436 B	-0-	148	1	1606	3	Y	106	106	0			3
							9	4	117	9							
01	5642	X	1125	-0-	-4517 B	-0-	66	1	940	3	Y	106	102	0			7
							2	4	117	9							
*02	3060	X	3060	-0-	-0- B	-0-	241	1	2488	3	Y	295	290	0			12
							6	4	325	9							
*03	4588	X	4075	-0-	-513 B	-0-	308	1	3389	3	Y	336	336	0			12
							8	4	370	9							
04	3930	X	2663	-0-	-1267 B	-0-	282	1	2147	3	Y	208	214	0			6
							5	4	229	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14570	X	15663	-0-	1093 B	-150938	1217	1	12960	3	Y	1329	1308	0			29
							24	4	1462	9							
11	10080	X	12619	-0-	2539 B	-148399	1186	1	10078	3	Y	1204	1211	0			22
							31	4	1324	9							
*12	16151	X	14698	-0-	-1453 B	-148399	1319	1	12008	3	Y	1175	1168	0			29
							78	4	1293	9							
01	16151	X	9718	-0-	-6433 B	-148399	1010	1	8296	3	Y	352	358	0			23
							25	4	387	9							
02	0	X	7092	-0-	7092 B	-141307	867	1	6179	3	Y	24	46	0			1
							20	4	26	9							
*03	15655	X	10371	-0-	-5284 B	-141307	1036	1	8859	3	Y	407	393	0			15
							28	4	448	9							
04	14220	X	14269	-0-	49 B	-141258	1130	1	12095	3	Y	929	917	0			27
							22	4	1022	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4929	X	439	-0-	-4490 B	-52500	207	1	2	3	Y	205	204	0			4
							4	4	226	9							
11	4770	X	723	-0-	-4047 B	-52500	149	1	476	3	Y	85	87	0			2
							4	4	94	9							
*12	4929	X	966	-0-	-3963 B	-52500	176	1	683	3	Y	89	89	0			2
							9	4	98	9							
01	868	X	-0-	-0-	-868 B	-52500					Y	-0-	2	0			-0-
02	0	X	128	-0-	128 B	-52372	121	1	1	3	Y	3	3	0			-0-
							3	4	3	9							
*03	961	X	557	-0-	-404 B	-52372	391	1	10	4	Y	142	137	0			5
							156	9									
04	0	N	396	-0-	396 B	-51976	281	1	22	3	Y	80	83	0			2
							5	4	88	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 09/16/2021 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-169571					Y	-0-					-0-
12	0		-0-	-0-	-0- B	-169571					Y	-0-					-0-
01	0		2522	-0-	2522 B	-167049	369	1	2060	3	Y	76	71	0			5
							9	4	84	9							
02	T. A.		-0-	-0-	-0- B	-167049					Y	-0-	5	0			-0-
03	T. A.		-0-	-0-	-0- B	-167049					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-167049					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3937	X	9363	-0-	5426 B	-13507	672	1	7880	3	Y	725	723	0			16
							13	4	798	9							
11	3810	X	7955	-0-	4145 B	-9362	622	1	6566	3	Y	682	686	0			12
							17	4	750	9							
*12	3937	X	4635	-0-	698 B	-8664	422	1	3756	3	Y	393	395	0			10
							25	4	432	9							
01	3937	X	7444	-0-	3507 B	-5157	771	1	5878	3	Y	705	669	0			46
							19	4	776	9							
*02	0	X	4184	-0-	4184 B	-973	378	1	3340	3	Y	415	444	0			17
							9	4	457	9							
*03	9362	X	3396	-0-	-5966 B	-973	325	1	2680	3	Y	347	351	0			13
							9	4	382	9							
04	7950	X	2619	-0-	-5331 B	-973	418	1	1937	3	Y	233	239	0			7
							8	4	256	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13392	X	9270	-0-	-4122 B	-42209	792	1	8197	3	Y	243	242	0			5
							14	4	267	9							
11	12960	X	5693	-0-	-7267 B	-42209	609	1	4830	3	Y	221	219	0			7
							11	4	243	9							
*12	13392	X	7061	-0-	-6331 B	-42209	675	1	6094	3	Y	228	226	0			9
							41	4	251	9							
01	9579	X	6060	-0-	-3519 B	-42209	644	1	5179	3	Y	206	196	0			19
							10	4	227	9							
02	0	X	3695	-0-	3695 B	-38514	473	1	3001	3	Y	192	204	0			7
							10	4	211	9							
*03	9269	X	6026	-0-	-3243 B	-38514	820	1	4862	3	Y	293	287	0			13
							22	4	322	9							
04	6840	X	8728	-0-	1888 B	-36626	527	1	8037	3	Y	136	144	0			5
							14	4	150	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10571	X	7468	-0-	-3103	B	-0-	703	1	6428	3	Y	295	300	0			6
								12	4	325	9							
11	12630	X	4763	-0-	-7867	B	-0-	609	1	3954	3	Y	173	174	0			5
								10	4	190	9							
*12	13051	X	5937	-0-	-7114	B	-0-	804	1	5067	3	Y	18	22	0			1
								46	4	20	9							
01	13020	X	8946	-0-	-4074	B	-0-	777	1	7904	3	Y	230	209	0			22
								12	4	253	9							
*02	5620	X	5620	-0-	-0-	B	-0-	568	1	4621	3	Y	381	388	0			15
								12	4	419	9							
*03	7471	X	2321	-0-	-5150	B	-0-	550	1	1594	3	Y	147	155	0			7
								15	4	162	9							
04	8670	X	5095	-0-	-3575	B	-0-	473	1	4264	3	Y	314	309	0			12
								13	4	345	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	296	N	296	-0-	-0-	B	-0-	282	1	11	3	Y	-0-					-0-
								3	4									
01	1020	N	1020	-0-	-0-	B	-0-	991	1	5	3	Y	15	15	0			-0-
								7	4	17	9							
02	449	N	449	-0-	-0-	B	-0-	351	1	62	3	Y	29	28	0			1
								4	4	32	9							
*03	389	N	389	-0-	-0-	B	-0-	342	1	26	3	Y	13	14	0			-0-
								7	4	14	9							
04	390	N	105	-0-	-285	B	-0-	5	1	81	3	Y	17	17	0			-0-
								19	9									

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1581	X	1938	-0-	357	B	-9847	358	1	1284	3	Y	261	264	0			2
								9	4	287	9							
11	1530	X	1183	-0-	-347	B	-9847	361	1	489	3	Y	286	285	0			3
								18	4	315	9							
*12	1860	X	95	-0-	-1765	B	-9847	25	1	43	3	Y	24	27	0			-0-
								1	4	26	9							
01	3441	X	4493	-0-	1052	B	-8795	783	1	3212	3	Y	433	426	0			7
								22	4	476	9							
02	0	X	2561	-0-	2561	B	-6234	621	1	1472	3	Y	409	367	0	40	1	9
								18	4	450	9							
*03	3441	X	1097	-0-	-2344	B	-6234	382	1	279	3	Y	387	387	0			9
								10	4	426	9							
04	4350	X	833	-0-	-3517	B	-6234	154	1	480	3	Y	178	182	0			5
								3	4	196	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		617	-0-	617 B	-957	402	1	6	4	Y	190	186	0			6
							209	9									
12	0		156	-0-	156 B	-801	85	1	4	4	Y	61	65	0			2
							67	9									
01	0		175	-0-	175 B	-626	126	1	2	4	Y	43	41	0			4
							47	9									
02	0	X	412	-0-	412 B	-214	329	1	2	3	Y	67	68	0			3
							7	4	74	9							
03	651	X	65	-0-	-586 B	-214	51	1	1	4	Y	12	14	0			1
							13	9									
04	630	X	199	-0-	-431 B	-214	59	1	2	4	Y	125	121	0			5
							138	9									

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3131	X	2611	-0-	-520 B	-29432	513	1	1635	3	Y	409	415	0			2
							13	4	450	9							
11	3090	X	1969	-0-	-1121 B	-29432	400	1	1243	3	Y	278	277	0			3
							20	4	306	9							
*12	3193	X	2804	-0-	-389 B	-29432	598	1	1718	3	Y	423	420	0			6
							23	4	465	9							
01	4309	X	2248	-0-	-2061 B	-29432	572	1	1123	3	Y	488	486	0			8
							16	4	537	9							
02	0	X	6412	-0-	6412 B	-23020	613	1	5424	3	Y	325	294	0	32	1	7
							17	4	358	9							
*03	4712	X	7764	-0-	3052 B	-19968	769	1	6569	3	Y	368	366	0			9
							21	4	405	9							
04	2760	X	6054	-0-	3294 B	-16674	539	1	5002	3	Y	457	454	0			12
							10	4	503	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		320	-0-	320 B	-25709	310	1	2	3	Y	3	3	0			-0-
							5	4	3	9							
*12	279	X	361	-0-	82 B	-25627	339	1	4	3	Y	1	1	0			-0-
							17	4	1	9							
01	310	X	308	-0-	-2 B	-25627	300	1	1	3	Y	3	3	0			-0-
							4	4	3	9							
02	0	X	367	-0-	367 B	-25260	324	1	2	3	Y	31	30	0			1
							7	4	34	9							
*03	372	X	780	-0-	408 B	-24852	573	1	189	3	Y	3	4	0			-0-
							15	4	3	9							
04	360	X	2264	-0-	1904 B	-22948	292	1	1923	3	Y	37	36	0			1
							8	4	41	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7192	X	7747	-0-	555 B	-64611	939	1	6380	3	Y	375	377	0			4
							15	4	413	9							
11	6990	X	6785	-0-	-205 B	-64611	967	1	5406	3	Y	356	357	0			3
							20	4	392	9							
*12	7967	X	6675	-0-	-1292 B	-64611	1252	1	5081	3	Y	291	291	0			3
							22	4	320	9							
01	7967	X	5366	-0-	-2601 B	-64611	911	1	4165	3	Y	257	257	0			3
							7	4	283	9							
02	0	X	5072	-0-	5072 B	-59539	641	1	4131	3	Y	265	262	0			6
							8	4	292	9							
*03	7874	X	4624	-0-	-3250 B	-59539	700	1	3531	3	Y	344	346	0			4
							15	4	378	9							
04	6780	X	6886	-0-	106 B	-59433	798	1	5792	3	Y	256	255	0			5
							14	4	282	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	1969	-0-	1504 B	-6796	274	1	1417	3	Y	246	251	0			1
							7	4	271	9							
11	780	N	1769	-0-	989 B	-5807	438	1	1148	3	Y	146	145	0			2
							22	4	161	9							
12	1147	N	-0-	-0-	-1147 B	-5807					Y	-0-	2	0			-0-
01	1147	X	-0-	-0-	-1147 B	-5807					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-5807					Y	-0-					-0-
*03	3658	X	2430	-0-	-1228 B	-5807	459	1	1577	3	Y	347	339	0			8
							12	4	382	9							
04	1770	X	1549	-0-	-221 B	-5807	626	1	695	3	Y	197	200	0			5
							11	4	217	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	19561	X	7936	-0-	-11625 B	-1193	1025	1	5327	3	Y	1432	1432	0			18
							9	4	1575	9							
11	8160	X	7032	-0-	-1128 B	-1193	994	1	4723	3	Y	1183	1181	0			20
							14	4	1301	9							
*12	7347	X	4671	-0-	-2676 B	-1193	907	1	2775	3	Y	879	884	0			15
							22	4	967	9							
01	7936	X	6327	-0-	-1609 B	-1193	631	1	4458	3	Y	1120	1099	0			36
							6	4	1232	9							
*02	2744	X	3937	-0-	1193 B	-0-	463	1	2974	3	Y	449	461	0	10	1	14
							6	4	494	9							
*03	8686	X	8686	-0-	-0- B	-0-	886	1	6075	3	Y	1563	1542	0			35
							6	4	1719	9							
04	7140	X	7140	-0-	-0- B	-0-	912	1	4789	3	Y	1292	1290	0			37
							18	4	1421	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5084	X	3460	-0-	-1624 B	-12845	544	1	2552	3	Y	323	331	0			6
							9	4	355	9							
11	4920	X	2865	-0-	-2055 B	-12845	507	1	2023	3	Y	297	294	0			9
							8	4	327	9							
*12	5084	X	3124	-0-	-1960 B	-12845	512	1	2250	3	Y	304	302	0			11
							28	4	334	9							
01	5084	X	2765	-0-	-2319 B	-12845	507	1	1934	3	Y	287	271	0			27
							8	4	316	9							
02	0	X	1962	-0-	1962 B	-10883	484	1	1240	3	Y	207	226	0			8
							10	4	228	9							
*03	3472	X	2398	-0-	-1074 B	-10883	603	1	1415	3	Y	331	324	0			15
							16	4	364	9							
04	3030	X	2204	-0-	-826 B	-10883	398	1	1586	3	Y	190	198	0			7
							11	4	209	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2480	X	1164	-0-	-1316 B	-0-	310	1	697	3	Y	138	135	0			3
							5	4	152	9							
*11	2358	X	2358	-0-	-0- B	-0-	521	1	1269	3	Y	509	497	0			15
							8	4	560	9							
*12	2617	X	2617	-0-	-0- B	-0-	505	1	1316	3	Y	699	688	0			26
							27	4	769	9							
*01	1709	X	1709	-0-	-0- B	-0-	525	1	1031	3	Y	132	146	0			12
							8	4	145	9							
*02	2730	N	2730	-0-	-0- B	-0-	569	1	1885	3	Y	240	243	0			9
							12	4	264	9							
*03	2846	N	2846	-0-	-0- B	-0-	590	1	1913	3	Y	297	293	0			13
							16	4	327	9							
04	1650	N	1509	-0-	-141 B	-0-	304	1	1051	3	Y	133	141	0			5
							8	4	146	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	X	425	-0-	-226 B	-1985	168	1	254	3	Y	-0-					-0-
							3	4									
11	630	X	64	-0-	-566 B	-1985	60	1	1	3	Y	2	2	0			-0-
							1	4	2	9							
12	0	X	-0-	-0-	-0- B	-1985					Y	-0-					-0-
01	434	X	2095	-0-	1661 B	-324	477	1	1177	3	Y	397	393	0			4
							4	4	437	9							
*02	492	X	816	-0-	324 B	-0-	79	1	575	3	Y	146	147	0			3
							1	4	161	9							
*03	1678	X	1678	-0-	-0- B	-0-	192	1	1348	3	Y	122	123	0			2
							4	4	134	9							
04	2235	X	2235	-0-	-0- B	-0-	228	1	1781	3	Y	202	200	0			4
							4	4	222	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		1127	-0-	1127 B	2896	729	1	18	4	Y	345	354	0			2
							380	9									
11	DLQ G-10		964	-0-	964 B	3860	570	1	36	3	Y	300	298	0			4
							28	4	330	9							
*12	6853	X	2993	-0-	-3860 B	-0-	533	1	2112	3	Y	297	297	0			4
							21	4	327	9							
*01	7090	X	7090	-0-	-0- B	-0-	718	1	5772	3	Y	527	523	0			8
							20	4	580	9							
*02	1288	X	1020	-0-	-268 B	-0-	422	1	144	3	Y	402	361	0	40	1	9
							12	4	442	9							
*03	3069	X	1216	-0-	-1853 B	-0-	603	1	144	3	Y	412	411	0			10
							16	4	453	9							
04	6870	X	1045	-0-	-5825 B	-0-	596	1	148	3	Y	264	267	0			7
							11	4	290	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	769	N	769	-0-	-0- B	-0-	332	1	247	3	Y	165	168	0			1
							8	4	182	9							
11	1951	N	1951	-0-	-0- B	-0-	500	1	1221	3	Y	186	185	0			2
							25	4	205	9							
*12	1600	N	1600	-0-	-0- B	-0-	438	1	974	3	Y	156	156	0			2
							16	4	172	9							
*01	1417	N	1417	-0-	-0- B	-0-	444	1	739	3	Y	201	200	0			3
							13	4	221	9							
*02	415	X	415	-0-	-0- B	-0-	295	1	1	3	Y	101	92	0	10	1	2
							8	4	111	9							
*03	2015	X	1539	-0-	-476 B	-0-	529	1	851	3	Y	132	131	0			3
							14	4	145	9							
04	1950	X	1085	-0-	-865 B	-0-	566	1	399	3	Y	100	100	0			3
							10	4	110	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*02	14B2	EXT	2097	-0-	2097	B	2097	117	1	1977	3	Y	-0-					-0-
								3	4									
03	14B2	EXT	-0-	-0-	-0-	B	2097					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	2097					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

*10	341	N	1378	-0-	1037	B	-9604	770	1	28	3	Y	516	512	0			5
								12	4	568	9							
11	570	N	1235	-0-	665	B	-8939	378	1	518	3	Y	302	304	0			3
								7	4	332	9							
*12	403	N	320	-0-	-83	B	-8939	165	1	7	3	Y	133	135	0			1
								2	4	146	9							
01	1395	N	384	-0-	-1011	B	-8939	205	1	1	3	Y	160	159	0			2
								2	4	176	9							
02	0	X	144	-0-	144	B	-8795	33	1	111	9	Y	101	101	0			2
*03	1395	X	203	-0-	-1192	B	-8795	100	1	3	3	Y	89	90	0			1
								2	4	98	9							
04	1230	X	269	-0-	-961	B	-8795	91	1	1	4	Y	161	159	0			3
								177	9									

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

*10	6417	X	42448	-0-	36031	B	-16408	2209	1	30097	3	Y	9187	9100	0			88
								36	4	10106	9							
*11	8287	X	24695	-0-	16408	B	-0-	1688	1	16790	3	Y	5618	5659	0			47
								37	4	6180	9							
*12	15762	X	15762	-0-	-0-	B	-0-	1551	1	10245	3	Y	3575	3588	0			34
								33	4	3933	9							
*01	15876	X	15876	-0-	-0-	B	-0-	1802	1	10522	3	Y	3215	3217	0			32
								15	4	3537	9							
*02	10402	X	10402	-0-	-0-	B	-0-	1031	1	7272	3	Y	1896	1887	0			41
								13	4	2086	9							
*03	42222	X	10478	-0-	-31744	B	-0-	1037	1	7318	3	Y	1910	1927	0			24
								22	4	2101	9							
04	24690	X	8181	-0-	-16509	B	-0-	823	1	5547	3	Y	1634	1629	0			29
								14	4	1797	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

11	0		3212	-0-	3212	B	-3217	493	1	2126	3	Y	536	527	0			25
								3	4	590	9							
12	0		2056	-0-	2056	B	-1161	600	1	1159	3	Y	253	269	0			9
								19	4	278	9							
01	0		2899	-0-	2899	B	1738	400	1	2018	3	Y	431	426	0			14
								7	4	474	9							
*02	3283	X	1545	-0-	-1738	B	-0-	99	1	1335	3	Y	99	107	0			6
								2	4	109	9							
03	3348	X	2623	-0-	-725	B	-0-	480	1	1708	3	Y	390	380	0			16
								6	4	429	9							
04	3210	X	2650	-0-	-560	B	-0-	399	1	1779	3	Y	423	428	0			11
								7	4	465	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14152	X	14152	-0-	-0-	B	-0-	1203	1	11957	3	Y	881	879	0			19
								23	4	969	9							
*11	12414	X	12414	-0-	-0-	B	-0-	822	1	10733	3	Y	760	765	0			14
								23	4	836	9							
*12	15049	X	15049	-0-	-0-	B	-0-	1002	1	13103	3	Y	800	794	0			20
								64	4	880	9							
*01	16589	X	16589	-0-	-0-	B	-0-	1498	1	14068	3	Y	896	857	0			59
								37	4	986	9							
*02	11271	X	11271	-0-	-0-	B	-0-	745	1	9820	3	Y	625	658	0			26
								18	4	688	9							
*03	12462	X	11242	-0-	-1220	B	-0-	861	1	9300	3	Y	962	953	0			35
								23	4	1058	9							
04	12060	X	2990	-0-	-9070	B	-0-	248	1	2408	3	Y	299	325	0			9
								5	4	329	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		39	-0-	39	B	-70999	32	1	1	4	Y	5	5	0			-0-
								6	9									
11	T. A.		-0-	-0-	-0-	B	-70999					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-70999					Y	-0-					-0-
01	T. A.		191	-0-	191	B	-70808	147	1	4	4	Y	36	34	0			2
								40	9									
02	T. A.		414	-0-	414	B	-70394	264	1	1	3	Y	130	127	0			5
								6	4	143	9							
*03	T. A.		522	-0-	522	B	-69872	343	1	2	3	Y	153	152	0			6
								9	4	168	9							
04	T. A.		513	-0-	513	B	-69359	204	1	1	3	Y	276	274	0			8
								4	4	304	9							

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3427	-0-	3427	B	813	936	1	1717	3	Y	698	687	0			33
								6	4	768	9							
12	0		3250	-0-	3250	B	4063	774	1	1734	3	Y	653	663	0			23
								24	4	718	9							
01	0		3484	-0-	3484	B	7547	741	1	2002	3	Y	663	665	0			21
								12	4	729	9							
*02	10011	X	2464	-0-	-7547	B	-0-	694	1	1131	3	Y	569	556	0			34
								13	4	626	9							
03	3433	X	3433	-0-	-0-	B	-0-	673	1	2161	3	Y	537	549	0			22
								8	4	591	9							
04	3060	X	2934	-0-	-126	B	-0-	659	1	1617	3	Y	587	594	0			15
								12	4	646	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7784	X	7784	-0-	-0-	B	-0-	959	1	6606	3	Y	177	183	0			1
								24	4	195	9							
11	8880	X	3512	-0-	-5368	B	-0-	704	1	2509	3	Y	239	237	0			3
								36	4	263	9							
*12	9176	X	6668	-0-	-2508	B	-0-	675	1	5615	3	Y	315	313	0			5
								31	4	347	9							
*01	19202	X	19202	-0-	-0-	B	-0-	1060	1	17561	3	Y	501	498	0			8
								30	4	551	9							
*02	16106	X	16106	-0-	-0-	B	-0-	896	1	14638	3	Y	497	445	0	49	1	11
								25	4	547	9							
*03	13321	X	13321	-0-	-0-	B	-0-	780	1	11952	3	Y	515	514	0			12
								22	4	567	9							
04	6710	X	6710	-0-	-0-	B	-0-	825	1	5533	3	Y	305	309	0			8
								16	4	336	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	X	1215	-0-		-25	-19117	B	413	1	445	3	Y	315	319	0			2
									10	4	347	9							
11	1200	X	1312	-0-		112	-19005	B	469	1	523	3	Y	270	269	0			3
									23	4	297	9							
*12	1271	X	1659	-0-		388	-18617	B	509	1	652	3	Y	436	433	0			6
									18	4	480	9							
01	2077	X	615	-0-		-1462	-18617	B	345	1	32	3	Y	207	210	0			3
									10	4	228	9							
02	0	N	1117	-0-		1117	-17500	B	406	1	273	3	Y	387	343	0	38	1	9
									12	4	426	9							
*03	1674	N	944	-0-		-730	-17500	B	553	1	145	3	Y	211	215	0			5
									14	4	232	9							
04	600	N	826	-0-		226	-17274	B	575	1	88	3	Y	139	140	0			4
									10	4	153	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3906	X	2355	-0-		-1551	-0-	B	605	1	1085	3	Y	591	602	0			4
									15	4	650	9							
11	3780	X	2792	-0-		-988	-0-	B	617	1	1660	3	Y	440	439	0			5
									31	4	484	9							
*12	3906	X	1104	-0-		-2802	-0-	B	507	1	16	3	Y	512	510	0			7
									18	4	563	9							
01	3751	X	917	-0-		-2834	-0-	B	420	1	211	3	Y	249	252	0			4
									12	4	274	9							
*02	1695	X	1695	-0-		-0-	-0-	B	493	1	558	3	Y	573	508	0	56	1	13
									14	4	630	9							
*03	3751	X	1025	-0-		-2726	-0-	B	543	1	272	3	Y	178	187	0			4
									14	4	196	9							
04	2790	X	921	-0-		-1869	-0-	B	545	1	219	3	Y	134	134	0			4
									10	4	147	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	N	794	-0-		-74	-0-	B	621	1	32	3	Y	124	123	0			2
									5	4	136	9							
11	720	N	685	-0-		-35	-0-	B	536	1	26	3	Y	105	105	0			2
									7	4	116	9							
*12	683	N	683	-0-		-0-	-0-	B	445	1	17	3	Y	193	192	0			3
									9	4	212	9							
*01	943	N	943	-0-		-0-	-0-	B	678	1	7	3	Y	229	225	0			7
									6	4	252	9							
*02	661	X	661	-0-		-0-	-0-	B	558	1	3	3	Y	85	87	0	2	1	3
									6	4	94	9							
*03	2320	X	2320	-0-		-0-	-0-	B	564	1	1469	3	Y	258	255	0			6
									3	4	284	9							
04	1693	X	1693	-0-		-0-	-0-	B	399	1	711	3	Y	523	514	0			15
									8	4	575	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*10	5735	X	4422	-0-		-1313	B	-0-		812	1	2746	3	Y	767	781	0			5
										20	4	844	9							
11	5820	X	4620	-0-		-1200	B	-0-		675	1	3057	3	Y	775	771	0			9
										35	4	853	9							
*12	6014	X	5168	-0-		-846	B	-0-		633	1	3594	3	Y	831	828	0			12
										27	4	914	9							
01	7254	X	6382	-0-		-872	B	-0-		602	1	4875	3	Y	807	807	0			12
										17	4	888	9							
*02	5906	X	5906	-0-		-0-	B	-0-		618	1	4379	3	Y	810	724	0	80	1	18
										18	4	891	9							
*03	7843	X	7654	-0-		-189	B	-0-		759	1	6086	3	Y	716	717	0			17
										21	4	788	9							
04	6742	X	6742	-0-		-0-	B	-0-		735	1	5412	3	Y	528	531	0			14
										14	4	581	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

*10	T. A.		33	-0-		33	B	-17950		27	1	1	3	Y	4	4	0			-0-
										1	4	4	9							
11	T. A.		1338	-0-		1338	B	-16612		317	1	823	3	Y	173	170	0			3
										8	4	190	9							
*12	T. A.		506	-0-		506	B	-16106		191	1	228	3	Y	71	72	0			2
										9	4	78	9							
01	T. A.		129	-0-		129	B	-15977		107	1	1	3	Y	16	17	0			1
										3	4	18	9							
02	0	X	6530	-0-		6530	B	-9447		571	1	5868	3	Y	71	69	0			3
										13	4	78	9							
*03	1395	X	8931	-0-		7536	B	-1911		493	1	8301	3	Y	112	111	0			4
										14	4	123	9							
04	3956	X	5867	-0-		1911	B	-0-		525	1	5247	3	Y	77	79	0			2
										10	4	85	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

*10	T. A.		54	-0-		54	B	-54328		30	1	3	3	Y	18	18	0			-0-
										1	4	20	9							
11	T. A.		293	-0-		293	B	-54035		34	1	258	3	Y	-0-					-0-
										1	4									
*12	T. A.		38	-0-		38	B	-53997		33	1	2	3	Y	1	1	0			-0-
										2	4	1	9							
01	T. A.		162	-0-		162	B	-53835		146	1	3	3	Y	8	7	0			1
										4	4	9	9							
02	0	X	220	-0-		220	B	-53615		214	1	1	3	Y	-0-	1	0			-0-
										5	4									
03	31	N	-0-	-0-		-31	B	-53615						Y	-0-					-0-
04	150	N	79	-0-		-71	B	-53615		67	1	1	3	Y	9	9	0			-0-
										1	4	10	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

11	10710	X	8902	-0-		-1808	B	-0-		773	1	7154	3	Y	645	642	0			20
										265	4	710	9							
12	11067	X	8216	-0-		-2851	B	-0-		687	1	6821	3	Y	442	435	0			27
										222	4	486	9							
01	11067	X	8681	-0-		-2386	B	-0-		805	1	7052	3	Y	653	658	0			22
										106	4	718	9							
02	7856	X	7856	-0-		-0-	B	-0-		665	1	6435	3	Y	595	594	0			23
										101	4	655	9							
03	9300	X	8583	-0-		-717	B	-0-		755	1	7016	3	Y	642	640	0			25
										106	4	706	9							
04	8910	X	8003	-0-		-907	B	-0-		749	1	6506	3	Y	585	586	0			24
										104	4	644	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1839	-0-	1839 B	676	497	1	813	3	Y	325	318	0			10
							171	4	358	9							
12	0		1543	-0-	1543 B	2219	470	1	698	3	Y	203	201	0			12
							152	4	223	9							
01	0		1410	-0-	1410 B	3629	537	1	580	3	Y	202	207	0			7
							71	4	222	9							
02	4797	X	1168	-0-	-3629 B	-0-	451	1	472	3	Y	161	162	0			6
							68	4	177	9							
03	1891	X	878	-0-	-1013 B	-0-	462	1	237	3	Y	104	106	0			4
							65	4	114	9							
04	1830	X	676	-0-	-1154 B	-0-	413	1	56	3	Y	136	134	0			6
							57	4	150	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		380	-0-	380 B	-25520	309	1	14	3	Y	46	46	0			-0-
							6	4	51	9							
*12	T. A.		856	-0-	856 B	-24664	516	1	16	3	Y	289	286	0			3
							6	4	318	9							
01	T. A.		1210	-0-	1210 B	-23454	647	1	182	3	Y	342	342	0			3
							5	4	376	9							
02	0	X	7	-0-	7 B	-23447	3	1	4	9	Y	4	7	0			-0-
*03	868	X	666	-0-	-202 B	-23447	359	1	28	3	Y	247	244	0			3
							7	4	272	9							
04	1170	X	1302	-0-	132 B	-23315	563	1	419	3	Y	283	281	0			5
							9	4	311	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		4360	-0-	4360 B	4360	763	1	3089	3	Y	451	447	0			4
							12	4	496	9							
11	T. A.		4030	-0-	4030 B	8390	1014	1	2183	3	Y	739	737	0			6
							20	4	813	9							
*12	T. A.		2847	-0-	2847 B	11237	980	1	1131	3	Y	658	658	0			6
							12	4	724	9							
01	T. A.		4468	-0-	4468 B	15705	1081	1	2788	3	Y	537	538	0			5
							8	4	591	9							
*02	18671	X	2966	-0-	-15705 B	-0-	748	1	1493	3	Y	651	642	0			14
							9	4	716	9							
*03	5338	X	5338	-0-	-0- B	-0-	881	1	3872	3	Y	515	523	0			6
							18	4	567	9							
04	4320	X	3566	-0-	-754 B	-0-	741	1	2015	3	Y	725	718	0			13
							12	4	798	9							

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	4144	-0-	3369 B	-5042	681	1	3076	3	Y	342	345	0			3
							11	4	376	9							
*11	3960	X	9002	-0-	5042 B	-0-	1334	1	7111	3	Y	481	480	0			4
							28	4	529	9							
*12	5653	X	5653	-0-	-0- B	-0-	1162	1	4169	3	Y	275	276	0			3
							19	4	303	9							
01	1674	X	1181	-0-	-493 B	-0-	874	1	78	3	Y	203	204	0			2
							6	4	223	9							
*02	1687	X	1687	-0-	-0- B	-0-	911	1	501	3	Y	241	238	0			5
							10	4	265	9							
*03	9300	X	952	-0-	-8348 B	-0-	701	1	50	3	Y	170	173	0			2
							14	4	187	9							
04	9000	X	2149	-0-	-6851 B	-0-	699	1	1126	3	Y	284	281	0			5
							12	4	312	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5239	X	3425	-0-	-1814 B	-20237	319	1	2982	3	Y	107	110	0			2
							6	4	118	9							
11	5070	X	2839	-0-	-2231 B	-20237	275	1	2421	3	Y	124	124	0			2
							7	4	136	9							
*12	5239	X	2164	-0-	-3075 B	-20237	177	1	1838	3	Y	125	124	0			3
							11	4	138	9							
01	5239	X	3054	-0-	-2185 B	-20237	297	1	2597	3	Y	139	133	0			9
							7	4	153	9							
02	0	X	2304	-0-	2304 B	-17933	210	1	2000	3	Y	81	87	0			3
							5	4	89	9							
*03	3441	X	3236	-0-	-205 B	-17933	342	1	2775	3	Y	100	99	0			4
							9	4	110	9							
04	2970	X	7747	-0-	4777 B	-13156	686	1	6789	3	Y	235	232	0			7
							13	4	259	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	X	1350	-0-	110 B	-24123	611	1	288	3	Y	402	400	0			4
							9	4	442	9							
11	780	X	2409	-0-	1629 B	-22494	915	1	792	3	Y	622	621	0			5
							18	4	684	9							
*12	1457	X	1671	-0-	214 B	-22280	1024	1	122	3	Y	467	468	0			4
							11	4	514	9							
01	1457	X	2056	-0-	599 B	-21681	1054	1	530	3	Y	422	422	0			4
							8	4	464	9							
02	0	X	993	-0-	993 B	-20688	687	1	3	3	Y	268	266	0			6
							8	4	295	9							
*03	2480	X	839	-0-	-1641 B	-20688	582	1	12	4	Y	223	226	0			3
							245	9									
04	2400	X	8	-0-	-2392 B	-20688	6	1	2	9	Y	2	5	0			-0-

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1	-0-	1 B	-11031	1	1			Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-11031					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-11031					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-11031					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-11031					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-11031					Y	-0-					-0-

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2511	X	1644	-0-	-867 B	-107903	829	1	532	3	Y	245	248	0			2
							13	4	270	9							
11	2430	X	1978	-0-	-452 B	-107903	975	1	702	3	Y	256	256	0			2
							19	4	282	9							
*12	2201	X	1412	-0-	-789 B	-107903	1071	1	81	3	Y	225	225	0			2
							12	4	248	9							
01	2201	X	1391	-0-	-810 B	-107903	1074	1	42	3	Y	243	243	0			2
							8	4	267	9							
02	0	X	1029	-0-	1029 B	-106874	811	1	2	3	Y	188	186	0			4
							9	4	207	9							
*03	2046	X	1195	-0-	-851 B	-106874	850	1	17	4	Y	298	298	0			4
							328	9									
04	1980	X	891	-0-	-1089 B	-106874	604	1	29	3	Y	225	225	0			4
							10	4	248	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4340	X	5566	-0-	1226	B	-1354	452	1	4734	3	Y	339	339	0			3
								7	4	373	9							
11	4200	X	4615	-0-	415	B	-939	438	1	3752	3	Y	377	377	0			3
								10	4	415	9							
*12	4550	X	5489	-0-	939	B	-0-	611	1	4377	3	Y	444	443	0			4
								13	4	488	9							
01	5673	X	4915	-0-	-758	B	-0-	506	1	3946	3	Y	417	417	0			4
								4	4	459	9							
*02	4842	X	4842	-0-	-0-	B	-0-	380	1	4085	3	Y	338	335	0			7
								5	4	372	9							
*03	5673	X	2949	-0-	-2724	B	-0-	319	1	2397	3	Y	205	209	0			3
								7	4	226	9							
04	5310	X	3449	-0-	-1861	B	-0-	359	1	2844	3	Y	218	217	0			4
								6	4	240	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

11	0		-0-	-0-	-0-	B	-8350					Y	-0-					-0-
12	0		-0-	-0-	-0-	B	-8350					Y	-0-					-0-
01	0		-0-	-0-	-0-	B	-8350					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-8350					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-8350					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-8350					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

*10	3782	X	2338	-0-	-1444	B	-9182	665	1	1285	3	Y	347	346	0			4
								6	4	382	9							
11	3660	X	1725	-0-	-1935	B	-9182	629	1	914	3	Y	157	159	0			2
								9	4	173	9							
*12	3782	X	2382	-0-	-1400	B	-9182	634	1	1403	3	Y	288	286	0			4
								28	4	317	9							
01	2604	X	3547	-0-	943	B	-8239	743	1	2363	3	Y	389	386	0			7
								13	4	428	9							
*02	0	X	4351	-0-	4351	B	-3888	701	1	3329	3	Y	277	281	0			3
								16	4	305	9							
*03	2387	X	3539	-0-	1152	B	-2736	723	1	2465	3	Y	311	310	0			4
								9	4	342	9							
04	3420	X	3397	-0-	-23	B	-2736	673	1	2328	3	Y	354	353	0			5
								7	4	389	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

*10	3100	X	1734	-0-	-1366	B	-32734	633	1	1020	3	Y	68	68	0			1
								6	4	75	9							
11	3000	X	2306	-0-	-694	B	-32734	669	1	1464	3	Y	148	147	0			2
								10	4	163	9							
*12	3100	X	2588	-0-	-512	B	-32734	531	1	1745	3	Y	262	260	0			4
								24	4	288	9							
01	2201	X	2903	-0-	702	B	-32032	706	1	2018	3	Y	152	153	0			3
								12	4	167	9							
02	0	X	3600	-0-	3600	B	-28432	725	1	2654	3	Y	186	187	0			2
								16	4	205	9							
*03	2573	X	1662	-0-	-911	B	-28432	659	1	985	3	Y	9	11	0			-0-
								8	4	10	9							
04	2820	X	972	-0-	-1848	B	-28432	584	1	372	3	Y	9	9	0			-0-
								6	4	10	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		100	-0-	100 B	-20434	97	1	2	3	Y	-0-					-0-
							1	4									
11	T. A.		-0-	-0-	-0- B	-20434					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-20434					Y	-0-					-0-
01	93	N	496	-0-	403 B	-20031	298	1	25	3	Y	155	153	0			2
							2	4	171	9							
02	T. A.		1239	-0-	1239 B	-18792	718	1	201	3	Y	284	280	0			6
							8	4	312	9							
*03	T. A.		950	-0-	950 B	-17842	685	1	38	3	Y	194	198	0			2
							14	4	213	9							
04	T. A.		1373	-0-	1373 B	-16469	527	1	595	3	Y	220	218	0			4
							9	4	242	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

*10	3658	X	1159	-0-	-2499 B	-15892	595	1	458	3	Y	87	89	0			2
							10	4	96	9							
11	3540	X	1716	-0-	-1824 B	-15892	605	1	888	3	Y	194	190	0			6
							10	4	213	9							
*12	2666	X	1342	-0-	-1324 B	-15892	485	1	668	3	Y	149	149	0			6
							25	4	164	9							
01	2666	X	1155	-0-	-1511 B	-15892	407	1	486	3	Y	233	217	0			22
							6	4	256	9							
02	0	X	2896	-0-	2896 B	-12996	521	1	2028	3	Y	305	315	0			12
							11	4	336	9							
*03	1767	X	2091	-0-	324 B	-12672	527	1	1484	3	Y	60	69	0			3
							14	4	66	9							
04	1710	X	1759	-0-	49 B	-12623	492	1	1171	3	Y	75	75	0			3
							13	4	83	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

*10	7285	X	5501	-0-	-1784 B	-2719	579	1	3248	3	Y	1513	1531	0			29
							10	4	1664	9							
11	6810	X	2903	-0-	-3907 B	-2719	465	1	998	3	Y	1303	1293	0			39
							7	4	1433	9							
*12	7037	X	3227	-0-	-3810 B	-2719	499	1	1301	3	Y	1273	1264	0			48
							27	4	1400	9							
01	6851	X	3793	-0-	-3058 B	-2719	526	1	1804	3	Y	1323	1247	0			124
							8	4	1455	9							
*02	809	X	3528	-0-	2719 B	-0-	477	1	1275	3	Y	1605	1667	0			62
							10	4	1766	9							
*03	5363	X	3027	-0-	-2336 B	-0-	571	1	1828	3	Y	557	594	0			25
							15	4	613	9							
04	3660	X	2798	-0-	-862 B	-0-	527	1	1367	3	Y	809	804	0			30
							14	4	890	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

11	0		432	-0-	432 B	-7206	385	1	6	4	Y	37	36	0			1
							41	9									
*12	155	N	483	-0-	328 B	-6878	425	1	2	3	Y	32	32	0			1
							21	4	35	9							
01	279	N	609	-0-	330 B	-6548	414	1	5	3	Y	167	152	0			16
							6	4	184	9							
*02	0	N	549	-0-	549 B	-5999	390	1	1	3	Y	136	147	0			5
							8	4	150	9							
*03	465	N	583	-0-	118 B	-5881	494	1	1	3	Y	68	70	0			3
							13	4	75	9							
04	450	N	8	-0-	-442 B	-5881	6	1	2	3	Y	-0-	3	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2015	X	1460	-0-		-555 B	-10571	235	1	937	3	Y	256	258	0			2
								6	4	282	9							
11	1950	X	1501	-0-		-449 B	-10571	480	1	578	3	Y	381	379	0			4
								24	4	419	9							
*12	1767	X	1713	-0-		-54 B	-10571	385	1	856	3	Y	416	414	0			6
								14	4	458	9							
01	2635	X	1671	-0-		-964 B	-10571	440	1	882	3	Y	306	307	0			5
								12	4	337	9							
02	0	X	1335	-0-		1335 B	-9236	477	1	353	3	Y	446	397	0	44	1	10
								14	4	491	9							
*03	2635	X	1260	-0-		-1375 B	-9236	622	1	366	3	Y	233	238	0			5
								16	4	256	9							
04	1680	X	898	-0-		-782 B	-9236	431	1	272	3	Y	170	170	0			5
								8	4	187	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3844	X	2024	-0-		-1820 B	-29899	167	1	604	3	Y	1135	1151	0			7
								4	4	1249	9							
11	2310	X	4544	-0-		2234 B	-27665	568	1	2249	3	Y	1544	1533	0			18
								29	4	1698	9							
*12	2387	X	3159	-0-		772 B	-26893	554	1	802	3	Y	1621	1616	0			23
								20	4	1783	9							
01	4216	X	2163	-0-		-2053 B	-26893	436	1	26	3	Y	1535	1534	0			24
								12	4	1689	9							
02	0	X	2495	-0-		2495 B	-24398	431	1	351	3	Y	1546	1383	0	152	1	35
								12	4	1701	9							
*03	4681	X	3181	-0-		-1500 B	-24398	596	1	1326	3	Y	1130	1139	0			26
								16	4	1243	9							
04	4530	X	1607	-0-		-2923 B	-24398	414	1	581	3	Y	549	560	0			15
								8	4	604	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3844	X	443	-0-		-3401 B	-44907	404	1	3	3	Y	26	40	0			1
								7	4	29	9							
11	3720	X	149	-0-		-3571 B	-44907	122	1	2	4	Y	23	23	0			1
								25	9									
12	3999	X	-0-	-0-		-3999 B	-44907					Y	-0-	1	0			-0-
01	3999	X	-0-	-0-		-3999 B	-44907					Y	-0-					-0-
02	T. A.		-0-	-0-		-0- B	-44907					Y	-0-					-0-
*03	T. A.		1175	-0-		1175 B	-43732	257	1	723	3	Y	171	163	0			8
								7	4	188	9							
04	T. A.		2612	-0-		2612 B	-41120	681	1	1528	3	Y	350	345	0			13
								18	4	385	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4464	X	3108	-0-		-1356 B	-0-	680	1	1926	3	Y	441	448	0			3
								17	4	485	9							
11	4260	X	1557	-0-		-2703 B	-0-	426	1	789	3	Y	292	292	0			3
								21	4	321	9							
*12	4216	X	154	-0-		-4062 B	-0-	57	1	2	4	Y	86	88	0			1
								95	9									
01	5208	X	656	-0-		-4552 B	-0-	366	1	1	3	Y	254	251	0			4
								10	4	279	9							
*02	454	X	454	-0-		-0- B	-0-	261	1	7	4	Y	169	152	0	17	1	4
								186	9									
03	5208	X	76	-0-		-5132 B	-0-	62	1	2	4	Y	11	15	0			-0-
								12	9									
04	1560	X	596	-0-		-964 B	-0-	315	1	6	4	Y	250	243	0			7
								275	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	774	-0-	-559	B	-44953	593	1	19	3	Y	139	140	0			1
								9	4	153	9							
11	450	N	1262	-0-	812	B	-44141	725	1	344	3	Y	163	163	0			1
								14	4	179	9							
*12	961	N	1127	-0-	166	B	-43975	914	1	39	3	Y	149	149	0			1
								10	4	164	9							
01	775	N	980	-0-	205	B	-43770	812	1	7	3	Y	141	141	0			1
								6	4	155	9							
02	0	X	744	-0-	744	B	-43026	571	1	28	3	Y	125	123	0			3
								7	4	138	9							
*03	1302	X	511	-0-	-791	B	-43026	379	1	6	3	Y	108	110	0			1
								7	4	119	9							
04	1260	X	384	-0-	-876	B	-43026	193	1	120	3	Y	62	62	0			1
								3	4	68	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3968	X	4860	-0-	892	B	-27381	708	1	3698	3	Y	402	404	0			8
								12	4	442	9							
11	3840	X	7419	-0-	3579	B	-23802	799	1	6004	3	Y	547	539	0			16
								14	4	602	9							
*12	2976	X	11027	-0-	8051	B	-15751	816	1	9614	3	Y	495	492	0			19
								52	4	545	9							
01	4867	X	7181	-0-	2314	B	-13437	741	1	6107	3	Y	292	284	0			27
								12	4	321	9							
*02	0	X	6106	-0-	6106	B	-7331	740	1	4433	3	Y	834	829	0			32
								16	4	917	9							
*03	11036	X	996	-0-	-10040	B	-7331	599	1	1	3	Y	345	361	0			16
								16	4	380	9							
04	10680	X	954	-0-	-9726	B	-7331	515	1	9	3	Y	379	381	0			14
								13	4	417	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3565	X	2940	-0-	-625	B	-1555	636	1	2150	3	Y	131	132	0			1
								10	4	144	9							
11	5730	X	2745	-0-	-2985	B	-1555	612	1	1836	3	Y	259	258	0			2
								12	4	285	9							
*12	5921	X	2431	-0-	-3490	B	-1555	754	1	1388	3	Y	254	254	0			2
								10	4	279	9							
01	5921	X	1270	-0-	-4651	B	-1555	809	1	99	3	Y	324	323	0			3
								6	4	356	9							
*02	499	X	2054	-0-	1555	B	-0-	789	1	882	3	Y	340	336	0			7
								9	4	374	9							
*03	2976	X	2726	-0-	-250	B	-0-	795	1	1468	3	Y	406	408	0			5
								16	4	447	9							
04	4922	X	4922	-0-	-0-	B	-0-	743	1	3590	3	Y	524	520	0			9
								13	4	576	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2728	X	667	-0-	-2061 B	-31687	440	1	1	3	Y	195	200	0			1
							11	4	215	9							
11	4290	X	3917	-0-	-373 B	-31687	706	1	2837	3	Y	307	304	0			4
							36	4	338	9							
*12	4433	X	1924	-0-	-2509 B	-31687	484	1	1029	3	Y	357	356	0			5
							18	4	393	9							
01	4433	X	1373	-0-	-3060 B	-31687	470	1	580	3	Y	282	283	0			4
							13	4	310	9							
02	0	X	1531	-0-	1531 B	-30156	484	1	645	3	Y	353	314	0	35	1	8
							14	4	388	9							
*03	4061	X	1862	-0-	-2199 B	-30156	572	1	817	3	Y	416	414	0			10
							15	4	458	9							
04	3930	X	4242	-0-	312 B	-29844	707	1	3219	3	Y	275	278	0			7
							13	4	303	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6200	X	8648	-0-	2448 B	-35448	1141	1	7020	3	Y	426	426	0			4
							18	4	469	9							
11	5700	X	5655	-0-	-45 B	-35448	1282	1	3747	3	Y	545	544	0			5
							26	4	600	9							
*12	5890	X	5308	-0-	-582 B	-35448	1316	1	3430	3	Y	493	493	0			5
							20	4	542	9							
01	8773	X	5179	-0-	-3594 B	-35448	1194	1	3407	3	Y	517	517	0			5
							9	4	569	9							
02	0	X	4584	-0-	4584 B	-30864	906	1	3062	3	Y	550	543	0			12
							11	4	605	9							
*03	8773	X	4494	-0-	-4279 B	-30864	890	1	3180	3	Y	369	376	0			5
							18	4	406	9							
04	5670	X	7132	-0-	1462 B	-29402	1001	1	5709	3	Y	368	366	0			7
							17	4	405	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5084	X	644	-0-	-4440 B	-51629	511	1	1	3	Y	108	114	0			1
							13	4	119	9							
11	4290	X	699	-0-	-3591 B	-51629	505	1	52	3	Y	106	106	0			1
							25	4	117	9							
*12	4433	X	5629	-0-	1196 B	-50433	703	1	4519	3	Y	343	339	0			5
							30	4	377	9							
01	3751	X	1444	-0-	-2307 B	-50433	475	1	705	3	Y	228	229	0			4
							13	4	251	9							
02	0	X	569	-0-	569 B	-49864	404	1	52	3	Y	93	86	0	9	1	2
							11	4	102	9							
03	5766	X	246	-0-	-5520 B	-49864	166	1	4	4	Y	69	69	0			2
							76	9									
04	5580	X	259	-0-	-5321 B	-49864	205	1	10	3	Y	36	37	0			1
							4	4	40	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7874	X	2205	-0-	-5669 B	-19150	564	1	1332	3	Y	273	275	0			5
							9	4	300	9							
11	3870	X	4670	-0-	800 B	-18350	666	1	3749	3	Y	222	220	0			7
							11	4	244	9							
*12	3999	X	529	-0-	-3470 B	-18350	307	1	8	3	Y	180	180	0			7
							16	4	198	9							
01	2201	X	200	-0-	-2001 B	-18350	132	1	2	4	Y	60	61	0			6
							66	9									
02	0	X	138	-0-	138 B	-18212	111	1	2	4	Y	23	28	0			1
							25	9									
*03	4836	X	4731	-0-	-105 B	-18212	740	1	3434	3	Y	488	467	0			22
							20	4	537	9							
04	4680	X	2148	-0-	-2532 B	-18212	687	1	1286	3	Y	143	160	0			5
							18	4	157	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

11	0		988	-0-	988 B	-17725	915	1	14	3	Y	48	47	0			2
							6	4	53	9							
12	0		673	-0-	673 B	-17052	546	1	17	4	Y	100	99	0			3
							110	9									
01	0		779	-0-	779 B	-16273	403	1	7	4	Y	335	327	0			11
							369	9									
*02	0	N	383	-0-	383 B	-15890	370	1	7	4	Y	5	16	0			-0-
							6	9									
03	682	N	425	-0-	-257 B	-15890	362	1	4	4	Y	54	52	0			2
							59	9									
04	750	N	1030	-0-	280 B	-15610	307	1	6	4	Y	652	637	0			17
							717	9									

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

11	0		5231	-0-	5231 B	11668	425	1	4476	3	Y	297	295	0			14
							3	4	327	9							
12	0		6035	-0-	6035 B	17703	364	1	4972	3	Y	625	617	0			22
							11	4	688	9							
01	0		7268	-0-	7268 B	24971	449	1	6361	3	Y	410	419	0			13
							7	4	451	9							
*02	26558	X	1587	-0-	-24971 B	-0-	328	1	935	3	Y	289	285	0			17
							6	4	318	9							
03	6044	X	6044	-0-	-0- B	-0-	620	1	4934	3	Y	439	438	0			18
							7	4	483	9							
04	8679	X	8679	-0-	-0- B	-0-	870	1	7305	3	Y	444	450	0			12
							16	4	488	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

*10	4433	X	407	-0-	-4026 B	-15784	392	1	12	3	Y	-0-					-0-
							3	4									
11	4290	X	189	-0-	-4101 B	-15784	183	1	3	3	Y	-0-					-0-
							3	4									
12	620	X	54	-0-	-566 B	-15784	52	1	2	4	Y	-0-					-0-
01	403	X	5	-0-	-398 B	-15784	5	1			Y	-0-					-0-
02	T. A.		143	-0-	143 B	-15641	114	1	3	4	Y	24	24	0			-0-
							26	9									
*03	T. A.		969	-0-	969 B	-14672	492	1	31	3	Y	401	396	0			5
							5	4	441	9							
04	T. A.		1031	-0-	1031 B	-13641	464	1	46	3	Y	469	468	0			6
							5	4	516	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	X	1477	-0-	-476 B	-33652	827	1	399	3	Y	216	215	0			2
							13	4	238	9							
11	1770	X	2085	-0-	315 B	-33337	985	1	740	3	Y	310	309	0			3
							19	4	341	9							
*12	1829	X	1464	-0-	-365 B	-33337	1136	1	60	3	Y	232	233	0			2
							13	4	255	9							
01	1581	X	1424	-0-	-157 B	-33337	1088	1	82	3	Y	224	224	0			2
							8	4	246	9							
02	0	N	1150	-0-	1150 B	-32187	759	1	217	3	Y	150	149	0			3
							9	4	165	9							
*03	1457	N	838	-0-	-619 B	-32187	531	1	92	3	Y	185	186	0			2
							11	4	204	9							
04	1380	N	1443	-0-	63 B	-32124	284	1	1016	3	Y	125	125	0			2
							5	4	138	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

*10	4929	X	1571	-0-	-3358 B	-0-	620	1	401	3	Y	492	495	0			5
							9	4	541	9							
11	4770	X	1047	-0-	-3723 B	-0-	714	1	9	3	Y	282	285	0			2
							14	4	310	9							
*12	3937	X	3260	-0-	-677 B	-0-	988	1	1925	3	Y	303	302	0			3
							14	4	333	9							
*01	3499	X	3499	-0-	-0- B	-0-	987	1	2130	3	Y	340	340	0			3
							8	4	374	9							
*02	822	X	822	-0-	-0- B	-0-	484	1	16	3	Y	287	284	0			6
							6	4	316	9							
*03	3286	X	430	-0-	-2856 B	-0-	250	1	5	4	Y	159	163	0			2
							175	9									
04	3390	X	515	-0-	-2875 B	-0-	216	1	2	3	Y	266	263	0			5
							4	4	293	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

11	DLQ G-10		-0-	-0-	-0- B	-65372					Y	-0-					-0-
12	0		-0-	-0-	-0- B	-65372					Y	-0-					-0-
01	0		167	-0-	167 B	-65205	142	1	6	3	Y	-0-					-0-
							19	4									
02	0	N	352	-0-	352 B	-64853	94	1	15	3	Y	208	200	0			8
							14	4	229	9							
03	0	N	1880	-0-	1880 B	-62973	492	1	748	3	Y	519	506	0			21
							69	4	571	9							
04	150	N	451	-0-	301 B	-62672	241	1	33	4	Y	161	175	0			7
							177	9									

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

*10	16151	X	7283	-0-	-8868 B	-2315	650	1	5354	3	Y	1157	1159	0			15
							6	4	1273	9							
11	12150	X	6521	-0-	-5629 B	-2315	639	1	4722	3	Y	1046	1043	0			18
							9	4	1151	9							
*12	10013	X	6654	-0-	-3359 B	-2315	694	1	4586	3	Y	1231	1229	0			20
							20	4	1354	9							
01	7905	X	6618	-0-	-1287 B	-2315	809	1	4553	3	Y	1135	1118	0			37
							7	4	1249	9							
*02	2850	X	5165	-0-	2315 B	-0-	775	1	3330	3	Y	955	943	0	20	1	29
							9	4	1051	9							
*03	7285	X	6474	-0-	-811 B	-0-	856	1	4545	3	Y	970	978	0			21
							6	4	1067	9							
04	6510	X	5486	-0-	-1024 B	-0-	771	1	3750	3	Y	864	860	0			25
							15	4	950	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7099	X	7431	-0-	332 B	-90148	1086	1	5456	3	Y	793	795	0			8
							17	4	872	9							
11	9270	X	5611	-0-	-3659 B	-90148	964	1	3817	3	Y	736	738	0			6
							20	4	810	9							
*12	9579	X	3876	-0-	-5703 B	-90148	1047	1	2316	3	Y	453	455	0			4
							15	4	498	9							
01	9579	X	6835	-0-	-2744 B	-90148	1193	1	4702	3	Y	845	841	0			8
							10	4	930	9							
02	0	X	7478	-0-	7478 B	-82670	808	1	5827	3	Y	757	749	0			16
							10	4	833	9							
*03	4650	X	3686	-0-	-964 B	-82670	435	1	2777	3	Y	423	434	0			5
							9	4	465	9							
04	4500	X	866	-0-	-3634 B	-82670	141	1	594	3	Y	117	120	0			2
							2	4	129	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4495	X	4958	-0-	463 B	-125920	884	1	3644	3	Y	378	376	0			4
							14	4	416	9							
11	4350	X	4013	-0-	-337 B	-125920	360	1	3348	3	Y	270	272	0			2
							8	4	297	9							
*12	4495	X	5085	-0-	590 B	-125330	458	1	4321	3	Y	267	266	0			3
							12	4	294	9							
01	4991	X	5253	-0-	262 B	-125068	418	1	4459	3	Y	338	338	0			3
							4	4	372	9							
02	0	X	3906	-0-	3906 B	-121162	310	1	3352	3	Y	218	216	0			5
							4	4	240	9							
*03	5084	X	1720	-0-	-3364 B	-121162	215	1	1360	3	Y	127	130	0			2
							5	4	140	9							
04	5070	X	1507	-0-	-3563 B	-121162	274	1	1166	3	Y	56	57	0			1
							5	4	62	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6913	X	5862	-0-	-1051 B	-31280	378	1	5145	3	Y	303	306	0			3
							6	4	333	9							
11	6690	X	7080	-0-	390 B	-30890	537	1	6270	3	Y	237	238	0			2
							12	4	261	9							
*12	6913	X	5875	-0-	-1038 B	-30890	634	1	5009	3	Y	197	197	0			2
							15	4	217	9							
01	5952	X	4898	-0-	-1054 B	-30890	453	1	4197	3	Y	222	222	0			2
							4	4	244	9							
02	0	X	4386	-0-	4386 B	-26504	321	1	3852	3	Y	190	188	0			4
							4	4	209	9							
*03	7316	X	2655	-0-	-4661 B	-26504	373	1	2157	3	Y	106	109	0			1
							8	4	117	9							
04	7080	X	5456	-0-	-1624 B	-26504	437	1	4776	3	Y	214	211	0			4
							8	4	235	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2879	X	2880	-0-	1	B	-0-	387	1	955	3	Y	1393	1396	0			27
								6	4	1532	9							
*11	2831	X	2831	-0-	-0-	B	-0-	356	1	457	3	Y	1829	1801	0			55
								6	4	2012	9							
*12	2759	X	2617	-0-	-142	B	-0-	403	1	1031	3	Y	1056	1071	0			40
								21	4	1162	9							
*01	3030	X	3030	-0-	-0-	B	-0-	404	1	1175	3	Y	1314	1231	0			123
								6	4	1445	9							
*02	2531	X	2531	-0-	-0-	B	-0-	392	1	951	3	Y	1073	1155	0			41
								8	4	1180	9							
*03	3343	X	3343	-0-	-0-	B	-0-	441	1	1273	3	Y	1470	1445	0			66
								12	4	1617	9							
04	2940	X	2922	-0-	-18	B	-0-	347	1	1046	3	Y	1382	1396	0			52
								9	4	1520	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 09/09/2021 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10943	X	10943	-0-	-0-	B	-0-	580	1	8837	3	Y	1382	1381	0			14
								6	4	1520	9							
11	9960	X	9891	-0-	-69	B	-0-	522	1	7624	3	Y	1577	1570	0			21
								10	4	1735	9							
*12	10385	X	8967	-0-	-1418	B	-0-	456	1	6882	3	Y	1455	1456	0			20
								28	4	1601	9							
01	10819	X	3299	-0-	-7520	B	-0-	146	1	2616	3	Y	485	497	0			8
								3	4	534	9							
*02	1534	X	1534	-0-	-0-	B	-0-	83	1	1305	3	Y	131	137	0			2
								2	4	144	9							
*03	10819	X	1322	-0-	-9497	B	-0-	345	1	690	3	Y	257	256	0			3
								4	4	283	9							
04	9900	X	1837	-0-	-8063	B	-0-	404	1	1052	3	Y	343	342	0			4
								4	4	377	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		571	-0-	571	B	-51557	200	1	5	3	Y	330	326	0			4
								3	4	363	9							
*12	19220	X	10182	-0-	-9038	B	-51557	835	1	7220	3	Y	1894	1872	0			26
								44	4	2083	9							
01	19220	X	23425	-0-	4205	B	-47352	1387	1	18170	3	Y	3493	3459	0			60
								26	4	3842	9							
02	0	X	12594	-0-	12594	B	-34758	851	1	11105	3	Y	562	615	0			7
								20	4	618	9							
*03	10168	X	16044	-0-	5876	B	-28882	1007	1	14164	3	Y	780	777	0			10
								15	4	858	9							
04	22680	X	6913	-0-	-15767	B	-28882	558	1	6039	3	Y	281	287	0			4
								7	4	309	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5425	X	6073	-0-	648	B	-3125	632	1	4856	3	Y	522	526	0			10
								11	4	574	9							
11	5370	X	4622	-0-	-748	B	-3125	554	1	3645	3	Y	375	374	0			11
								10	4	413	9							
*12	6169	X	4536	-0-	-1633	B	-3125	548	1	3557	3	Y	363	360	0			14
								32	4	399	9							
01	6169	X	4774	-0-	-1395	B	-3125	576	1	3753	3	Y	396	373	0			37
								9	4	436	9							
*02	1116	X	4241	-0-	3125	B	-0-	564	1	3299	3	Y	333	357	0			13
								12	4	366	9							
*03	5133	X	5133	-0-	-0-	B	-0-	654	1	4045	3	Y	378	374	0			17
								18	4	416	9							
04	7088	X	7088	-0-	-0-	B	-0-	735	1	5874	3	Y	417	418	0			16
								20	4	459	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1970	-0-	-910 B	-0-	894	1	280	3	Y	718	712	0			34
							6	4	790	9							
12	2976	X	1762	-0-	-1214 B	-0-	545	1	701	3	Y	454	472	0			16
							17	4	499	9							
01	3286	X	957	-0-	-2329 B	-0-	496	1	442	3	Y	10	26	0			-0-
							8	4	11	9							
*02	336	X	336	-0-	-0- B	-0-	257	1	74	3	Y	-0-					-0-
							5	4									
03	3286	X	1567	-0-	-1719 B	-0-	594	1	771	3	Y	177	170	0			7
							7	4	195	9							
04	1980	X	1881	-0-	-99 B	-0-	425	1	1353	3	Y	86	91	0			2
							8	4	95	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2170	X	2276	-0-	106 B	-7309	498	1	1698	3	Y	65	82	0			1
							8	4	72	9							
11	2100	X	1975	-0-	-125 B	-7309	558	1	1256	3	Y	138	135	0			4
							9	4	152	9							
*12	2170	X	2971	-0-	801 B	-6508	575	1	2250	3	Y	104	104	0			4
							32	4	114	9							
01	2170	X	3638	-0-	1468 B	-5040	631	1	2248	3	Y	682	622	0			64
							9	4	750	9							
*02	0	X	2529	-0-	2529 B	-2511	605	1	1469	3	Y	402	451	0			15
							13	4	442	9							
*03	2976	X	3234	-0-	258 B	-2253	677	1	1890	3	Y	590	578	0			27
							18	4	649	9							
04	3510	X	1412	-0-	-2098 B	-2253	355	1	814	3	Y	213	232	0			8
							9	4	234	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1581	X	7087	-0-	5506 B	-17465	1103	1	5299	3	Y	607	603	0			6
							17	4	668	9							
11	2190	X	3735	-0-	1545 B	-15920	1027	1	2080	3	Y	553	554	0			5
							20	4	608	9							
*12	2263	X	3020	-0-	757 B	-15163	1436	1	1426	3	Y	127	131	0			1
							18	4	140	9							
01	5301	X	2822	-0-	-2479 B	-15163	1217	1	1467	3	Y	117	117	0			1
							9	4	129	9							
02	0	X	2299	-0-	2299 B	-12864	840	1	1200	3	Y	226	222	0			5
							10	4	249	9							
*03	7161	X	2641	-0-	-4520 B	-12864	840	1	1466	3	Y	289	290	0			4
							17	4	318	9							
04	3750	X	2738	-0-	-1012 B	-12864	699	1	1732	3	Y	268	267	0			5
							12	4	295	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4650	X	2910	-0-	-1740 B	-10458	339	1	1944	3	Y	563	579	0			3
							8	4	619	9							
11	4500	X	3334	-0-	-1166 B	-10458	570	1	1875	3	Y	782	776	0			9
							29	4	860	9							
*12	4650	X	1901	-0-	-2749 B	-10458	559	1	908	3	Y	375	379	0			5
							21	4	413	9							
01	5270	X	2898	-0-	-2372 B	-10458	726	1	1630	3	Y	474	472	0			7
							21	4	521	9							
02	0	X	700	-0-	700 B	-9758	410	1	181	3	Y	88	84	0	9	1	2
							12	4	97	9							
*03	5270	X	4189	-0-	-1081 B	-9758	771	1	2731	3	Y	605	593	0			14
							21	4	666	9							
04	3330	X	2526	-0-	-804 B	-9758	755	1	1379	3	Y	344	349	0			9
							14	4	378	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12960	X	9039	-0-	-3921 B	-0-	1351	1	6405	3	Y	1158	1156	0			55
							9	4	1274	9							
12	12617	X	10519	-0-	-2098 B	-0-	1177	1	7889	3	Y	1287	1297	0			45
							37	4	1416	9							
01	11780	X	10463	-0-	-1317 B	-0-	1035	1	7136	3	Y	2068	2048	0			65
							17	4	2275	9							
*02	9814	X	9814	-0-	-0- B	-0-	1023	1	6540	3	Y	2028	1973	0			120
							20	4	2231	9							
03	9154	X	9154	-0-	-0- B	-0-	888	1	6322	3	Y	1758	1807	0			71
							10	4	1934	9							
04	7470	X	5657	-0-	-1813 B	-0-	737	1	3380	3	Y	1387	1422	0			36
							14	4	1526	9							

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7769	-0-	7769 B	16448	1243	1	4907	3	Y	1464	1443	0			69
							9	4	1610	9							
12	0		8633	-0-	8633 B	25081	1054	1	5921	3	Y	1477	1494	0			52
							33	4	1625	9							
01	0		7825	-0-	7825 B	32906	934	1	5279	3	Y	1452	1458	0			46
							15	4	1597	9							
*02	39237	X	6331	-0-	-32906 B	-0-	863	1	4209	3	Y	1129	1108	0			67
							17	4	1242	9							
03	5661	X	5661	-0-	-0- B	-0-	792	1	3840	3	Y	927	956	0			38
							9	4	1020	9							
04	8340	X	5047	-0-	-3293 B	-0-	797	1	3314	3	Y	837	853	0			22
							15	4	921	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12028	X	8991	-0-	-3037 B	-332202	758	1	7542	3	Y	616	623	0			12
							13	4	678	9							
11	11640	X	9321	-0-	-2319 B	-332202	739	1	8063	3	Y	459	457	0			14
							14	4	505	9							
*12	12028	X	12381	-0-	353 B	-331849	922	1	10677	3	Y	658	647	0			25
							58	4	724	9							
01	8990	X	16055	-0-	7065 B	-324784	1091	1	13990	3	Y	870	813	0			82
							17	4	957	9							
02	0	X	15096	-0-	15096 B	-309688	1092	1	13130	3	Y	773	825	0			30
							24	4	850	9							
*03	12369	X	18715	-0-	6346 B	-303342	1180	1	16510	3	Y	901	890	0			41
							34	4	991	9							
04	15090	X	21032	-0-	5942 B	-297400	1230	1	18661	3	Y	1006	1009	0			38
							34	4	1107	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18166	X	644	-0-	-17522 B	-262192	27	1	490	3	Y	115	115	0			1
							127	9									
11	18180	X	15146	-0-	-3034 B	-262192	815	1	12884	3	Y	1301	1284	0			18
							16	4	1431	9							
*12	18786	X	6258	-0-	-12528 B	-262192	341	1	5148	3	Y	680	689	0			9
							21	4	748	9							
01	18786	X	1793	-0-	-16993 B	-262192	201	1	1240	3	Y	316	320	0			5
							4	4	348	9							
02	0	X	1814	-0-	1814 B	-260378	527	1	820	3	Y	414	414	0			5
							12	4	455	9							
*03	4185	X	7429	-0-	3244 B	-257134	808	1	5697	3	Y	831	825	0			11
							10	4	914	9							
04	4050	X	15974	-0-	11924 B	-245210	1247	1	13026	3	Y	1533	1524	0			20
							15	4	1686	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16508	-0-	16508 B	33835	1350	1	13052	3	Y	1906	1886	0			90
							9	4	2097	9							
12	0		17419	-0-	17419 B	51254	1154	1	14212	3	Y	1834	1860	0			64
							36	4	2017	9							
01	0		16984	-0-	16984 B	68238	1061	1	13752	3	Y	1958	1960	0			62
							17	4	2154	9							
*02	82670	X	14432	-0-	-68238 B	-0-	1099	1	11115	3	Y	1997	1941	0			118
							21	4	2197	9							
03	14880	X	13503	-0-	-1377 B	-0-	913	1	10835	3	Y	1586	1640	0			64
							10	4	1745	9							
04	14400	X	12084	-0-	-2316 B	-0-	912	1	9551	3	Y	1458	1484	0			38
							17	4	1604	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4495	X	12217	-0-	7722 B	-150857	957	1	9749	3	Y	1365	1364	0			17
							9	4	1502	9							
11	3630	X	9947	-0-	6317 B	-144540	1647	1	6831	3	Y	1315	1310	0			22
							22	4	1447	9							
*12	7161	X	7912	-0-	751 B	-143789	1755	1	4564	3	Y	1410	1409	0			23
							42	4	1551	9							
01	7161	X	11392	-0-	4231 B	-139558	1116	1	8461	3	Y	1640	1610	0			53
							11	4	1804	9							
02	0	X	3120	-0-	3120 B	-136438	452	1	1941	3	Y	655	674	0	14	1	20
							6	4	721	9							
*03	12214	X	1572	-0-	-10642 B	-136438	10	1	134	3	Y	1298	1289	0			29
							1428	9									
04	11010	X	2008	-0-	-9002 B	-136438	11	1	38	3	Y	1781	1759	0			51
							1959	9									

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4247	X	6955	-0-	2708 B	-212412	885	1	5037	3	Y	925	950	0			18
							15	4	1018	9							
11	4110	X	5511	-0-	1401 B	-211011	765	1	4109	3	Y	567	568	0			17
							13	4	624	9							
*12	8246	X	5722	-0-	-2524 B	-211011	735	1	4398	3	Y	497	495	0			19
							42	4	547	9							
01	8246	X	5026	-0-	-3220 B	-211011	727	1	3784	3	Y	458	434	0			43
							11	4	504	9							
02	0	X	3074	-0-	3074 B	-207937	657	1	2076	3	Y	297	329	0			11
							14	4	327	9							
*03	6386	X	4612	-0-	-1774 B	-207937	727	1	3250	3	Y	559	545	0			25
							20	4	615	9							
04	5550	X	4638	-0-	-912 B	-207937	668	1	3437	3	Y	468	475	0			18
							18	4	515	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3317	X	3867	-0-	550 B	-226224	1183	1	2533	3	Y	121	122	0			1
							18	4	133	9							
11	3210	X	500	-0-	-2710 B	-226224	402	1	3	3	Y	79	79	0			1
							8	4	87	9							
*12	1953	X	2853	-0-	900 B	-225324	1426	1	1263	3	Y	133	133	0			1
							18	4	146	9							
01	3875	X	1402	-0-	-2473 B	-225324	689	1	658	3	Y	45	46	0			-0-
							5	4	50	9							
02	0	X	868	-0-	868 B	-224456	364	1	459	3	Y	37	36	0			1
							4	4	41	9							
03	3875	X	-0-	-0-	-3875 B	-224456					Y	-0-	1	0			-0-
04	2790	X	-0-	-0-	-2790 B	-224456					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14818	X	12467	-0-	-2351 B	-305347	1030	1	10360	3	Y	963	973	0			19
							18	4	1059	9							
11	14340	X	12392	-0-	-1948 B	-305347	975	1	10440	3	Y	872	865	0			26
							18	4	959	9							
*12	14818	X	13230	-0-	-1588 B	-305347	1070	1	11105	3	Y	899	891	0			34
							66	4	989	9							
01	14105	X	11525	-0-	-2580 B	-305347	1008	1	9514	3	Y	897	847	0			84
							16	4	987	9							
02	0	X	10407	-0-	10407 B	-294940	1001	1	8464	3	Y	836	888	0			32
							22	4	920	9							
*03	13237	X	12979	-0-	-258 B	-294940	1039	1	10369	3	Y	1402	1371	0			63
							29	4	1542	9							
04	12810	X	8734	-0-	-4076 B	-294940	824	1	7384	3	Y	458	504	0			17
							22	4	504	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5301	X	4840	-0-	-461 B	-361381	544	1	3481	3	Y	733	737	0			7
							9	4	806	9							
11	5130	X	3698	-0-	-1432 B	-361381	541	1	2418	3	Y	662	663	0			6
							11	4	728	9							
*12	5301	X	3303	-0-	-1998 B	-361381	550	1	1982	3	Y	693	692	0			7
							9	4	762	9							
01	4867	X	2771	-0-	-2096 B	-361381	387	1	1779	3	Y	547	549	0			5
							3	4	602	9							
02	0	X	3645	-0-	3645 B	-357736	562	1	2294	3	Y	711	701	0			15
							7	4	782	9							
*03	4867	X	3466	-0-	-1401 B	-357736	555	1	2063	3	Y	761	766	0			10
							11	4	837	9							
04	3690	X	1548	-0-	-2142 B	-357736	176	1	1196	3	Y	157	164	0			3
							3	4	173	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9083	X	7906	-0-	-1177 B	-178232	731	1	6466	3	Y	634	641	0			12
							12	4	697	9							
11	8370	X	7492	-0-	-878 B	-178232	695	1	6195	3	Y	536	532	0			16
							12	4	590	9							
*12	8649	X	7712	-0-	-937 B	-178232	706	1	6392	3	Y	519	516	0			19
							43	4	571	9							
01	7905	X	7746	-0-	-159 B	-178232	741	1	6283	3	Y	645	604	0			60
							12	4	710	9							
02	0	X	5982	-0-	5982 B	-172250	726	1	4693	3	Y	497	538	0			19
							16	4	547	9							
*03	7905	X	7285	-0-	-620 B	-172250	760	1	5941	3	Y	512	508	0			23
							21	4	563	9							
04	7500	X	7085	-0-	-415 B	-172250	741	1	5771	3	Y	503	507	0			19
							20	4	553	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7316	X	13563	-0-	6247 B	-179354	658	1	12557	3	Y	305	313	0			6
							12	4	336	9							
11	9660	X	6405	-0-	-3255 B	-179354	745	1	5097	3	Y	500	491	0			15
							13	4	550	9							
*12	9982	X	6288	-0-	-3694 B	-179354	768	1	4948	3	Y	480	477	0			18
							44	4	528	9							
01	9982	X	5943	-0-	-4039 B	-179354	752	1	4601	3	Y	525	494	0			49
							12	4	578	9							
02	0	X	226	-0-	226 B	-179128	165	1	1	3	Y	51	98	0			2
							4	4	56	9							
03	8246	X	-0-	-0-	-8246 B	-179128					Y	-0-	2	0			-0-
04	6420	X	-0-	-0-	-6420 B	-179128					Y	-0-					-0-

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

*10	5239	X	2365	-0-	-2874 B	-0-	730	1	786	3	Y	766	769	0			10
							6	4	843	9							
11	4320	X	3591	-0-	-729 B	-0-	792	1	1804	3	Y	895	890	0			15
							10	4	985	9							
*12	4464	X	3579	-0-	-885 B	-0-	821	1	1816	3	Y	839	840	0			14
							19	4	923	9							
01	4185	X	3450	-0-	-735 B	-0-	772	1	1668	3	Y	912	897	0			29
							7	4	1003	9							
*02	3321	X	3321	-0-	-0- B	-0-	759	1	1028	3	Y	1386	1345	0	28	1	42
							9	4	1525	9							
*03	3720	X	2850	-0-	-870 B	-0-	790	1	1187	3	Y	790	815	0			17
							4	4	869	9							
04	3600	X	2302	-0-	-1298 B	-0-	705	1	641	3	Y	857	850	0			24
							13	4	943	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

*10	8339	X	5008	-0-	-3331 B	-385991	560	1	3891	3	Y	498	506	0			10
							9	4	548	9							
11	8070	X	6335	-0-	-1735 B	-385991	594	1	5053	3	Y	615	607	0			18
							11	4	677	9							
*12	7223	X	5983	-0-	-1240 B	-385991	612	1	4711	3	Y	567	564	0			21
							36	4	624	9							
01	6293	X	5031	-0-	-1262 B	-385991	567	1	3853	3	Y	547	517	0			51
							9	4	602	9							
02	0	X	4135	-0-	4135 B	-381856	525	1	3094	3	Y	459	492	0			18
							11	4	505	9							
*03	6541	X	5387	-0-	-1154 B	-381856	579	1	4214	3	Y	525	519	0			24
							16	4	578	9							
04	6330	X	5421	-0-	-909 B	-381856	551	1	4238	3	Y	561	564	0			21
							15	4	617	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9858	X	13389	-0-	3531 B	-140503	1375	1	10346	3	Y	1496	1498	0			14
							22	4	1646	9							
11	9300	X	9921	-0-	621 B	-139882	1326	1	7257	3	Y	1191	1195	0			10
							28	4	1310	9							
*12	9610	X	7754	-0-	-1856 B	-139882	1395	1	5206	3	Y	1027	1027	0			10
							23	4	1130	9							
01	13547	X	11512	-0-	-2035 B	-139882	1474	1	8915	3	Y	1010	1010	0			10
							12	4	1111	9							
02	0	X	9293	-0-	9293 B	-130589	1124	1	7036	3	Y	1017	1005	0			22
							14	4	1119	9							
*03	13547	X	7764	-0-	-5783 B	-130589	978	1	5821	3	Y	858	869	0			11
							21	4	944	9							
04	11130	X	7795	-0-	-3335 B	-130589	940	1	6095	3	Y	676	675	0			12
							16	4	744	9							

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4032	-0-	4032 B	-358579	984	1	1505	3	Y	1396	1382	0			66
							7	4	1536	9							
12	0		2838	-0-	2838 B	-355741	783	1	464	3	Y	1424	1440	0			50
							25	4	1566	9							
01	0		4271	-0-	4271 B	-351470	758	1	1931	3	Y	1427	1432	0			45
							12	4	1570	9							
*02	0	X	1439	-0-	1439 B	-350031	299	1	460	3	Y	613	622	0			36
							6	4	674	9							
03	3565	X	4351	-0-	786 B	-349245	714	1	2122	3	Y	1370	1350	0			56
							8	4	1507	9							
04	3450	X	2668	-0-	-782 B	-349245	386	1	993	3	Y	1165	1190	0			31
							7	4	1282	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11253	X	9604	-0-	-1649 B	-512462	727	1	7687	3	Y	1070	1076	0			21
							13	4	1177	9							
11	10890	X	8760	-0-	-2130 B	-512462	716	1	7083	3	Y	862	857	0			26
							13	4	948	9							
*12	11253	X	8924	-0-	-2329 B	-512462	701	1	7099	3	Y	983	972	0			37
							43	4	1081	9							
01	9610	X	9175	-0-	-435 B	-512462	730	1	6756	3	Y	1525	1419	0			143
							11	4	1678	9							
02	0	X	7746	-0-	7746 B	-504716	702	1	5710	3	Y	1199	1296	0			46
							15	4	1319	9							
*03	9610	X	8710	-0-	-900 B	-504716	759	1	6525	3	Y	1277	1265	0			58
							21	4	1405	9							
04	8880	X	10019	-0-	1139 B	-503577	1061	1	6979	3	Y	1774	1765	0			67
							28	4	1951	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3472	X	2368	-0-	-1104 B	-466232	407	1	1422	3	Y	481	487	0			3
							10	4	529	9							
11	3000	X	1172	-0-	-1828 B	-466232	462	1	450	3	Y	215	215	0			3
							23	4	237	9							
12	3100	X	-0-	-0-	-3100 B	-466232					Y	-0-	3	0			-0-
01	4030	X	-0-	-0-	-4030 B	-466232					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-466232					Y	-0-					-0-
*03	T. A.		2363	-0-	2363 B	-463869	649	1	1165	3	Y	484	473	0			11
							17	4	532	9							
04	T. A.		1954	-0-	1954 B	-461915	808	1	755	3	Y	342	344	0			9
							15	4	376	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9765	X	3184	-0-	-6581 B	-916532	699	1	1882	3	Y	533	538	0			3
							17	4	586	9							
11	9450	X	3033	-0-	-6417 B	-916532	617	1	1751	3	Y	576	572	0			7
							31	4	634	9							
*12	5611	X	3667	-0-	-1944 B	-916532	588	1	2345	3	Y	645	643	0			9
							24	4	710	9							
01	5549	X	4285	-0-	-1264 B	-916532	505	1	3071	3	Y	632	631	0			10
							14	4	695	9							
02	0	X	6519	-0-	6519 B	-910013	724	1	4925	3	Y	772	688	0	76	1	18
							21	4	849	9							
*03	5549	X	4289	-0-	-1260 B	-910013	675	1	3003	3	Y	539	544	0			13
							18	4	593	9							
04	4140	X	5518	-0-	1378 B	-908635	698	1	4206	3	Y	546	544	0			15
							13	4	601	9							

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

11	0		-0-	-0-	-0- B	-717260					Y	-0-					-0-
12	0		-0-	-0-	-0- B	-717260					Y	-0-					-0-
01	0		206	-0-	206 B	-717054	144	1	4	3	Y	49	48	0			1
							4	4	54	9							
02	T. A.		248	-0-	248 B	-716806	198	1	3	3	Y	37	33	0	4	1	1
							6	4	41	9							
*03	T. A.		14	-0-	14 B	-716792	4	1	10	9	Y	9	10	0			-0-
04	T. A.		654	-0-	654 B	-716138	306	1	80	3	Y	238	232	0			6
							6	4	262	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

*10	4898	X	1614	-0-	-3284 B	-283685	502	1	975	3	Y	121	127	0			1
							4	4	133	9							
11	4740	X	1374	-0-	-3366 B	-283685	266	1	988	3	Y	105	105	0			1
							4	4	116	9							
*12	3503	X	999	-0-	-2504 B	-283685	242	1	678	3	Y	62	62	0			1
							11	4	68	9							
01	2697	X	25	-0-	-2672 B	-283685	1	1	18	3	Y	5	6	0			-0-
							6	9									
02	0	X	1289	-0-	1289 B	-282396	164	1	649	3	Y	429	424	0			5
							4	4	472	9							
*03	1612	X	1918	-0-	306 B	-282090	610	1	1136	3	Y	150	153	0			2
							7	4	165	9							
04	1380	X	1708	-0-	328 B	-281762	567	1	980	3	Y	141	141	0			2
							6	4	155	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

11	T. A.		2572	-0-	2572 B	-422614	647	1	1248	3	Y	414	413	0			13
							222	4	455	9							
12	0		2332	-0-	2332 B	-420282	575	1	1149	3	Y	384	373	0			24
							186	4	422	9							
01	0		1100	-0-	1100 B	-419182	562	1	1	3	Y	421	431	0			14
							74	4	463	9							
02	1960	X	1049	-0-	-911 B	-419182	525	1	1	3	Y	403	401	0			16
							80	4	443	9							
03	2790	X	1301	-0-	-1489 B	-419182	570	1	137	3	Y	467	465	0			18
							80	4	514	9							
04	2580	X	3571	-0-	991 B	-418191	926	1	2044	3	Y	429	429	0			18
							129	4	472	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8905	X	8905	-0-	-0- B	-0-	982	1	6719	3	Y	788	781	0			24
							337	4	867	9							
12	8436	X	8436	-0-	-0- B	-0-	893	1	6646	3	Y	554	544	0			34
							288	4	609	9							
01	8055	X	8055	-0-	-0- B	-0-	1052	1	5910	3	Y	867	871	0			30
							139	4	954	9							
02	7283	X	7283	-0-	-0- B	-0-	869	1	5468	3	Y	740	741	0			29
							132	4	814	9							
03	9207	X	7379	-0-	-1828 B	-0-	940	1	5740	3	Y	515	524	0			20
							132	4	567	9							
04	8910	X	7480	-0-	-1430 B	-0-	960	1	5884	3	Y	456	457	0			19
							134	4	502	9							

FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	25327	X	19145	-0-	-6182 B	-0-	1100	1	15140	3	Y	2624	2638	0			51
							19	4	2886	9							
11	22320	X	19303	-0-	-3017 B	-0-	1050	1	14904	3	Y	3026	2986	0			91
							20	4	3329	9							
*12	22692	X	18049	-0-	-4643 B	-0-	1096	1	14748	3	Y	1939	1957	0			73
							72	4	2133	9							
01	20677	X	16722	-0-	-3955 B	-0-	1031	1	13091	3	Y	2349	2202	0			220
							16	4	2584	9							
*02	14620	X	14620	-0-	-0- B	-0-	978	1	11234	3	Y	2170	2307	0			83
							21	4	2387	9							
*03	18352	X	16863	-0-	-1489 B	-0-	1006	1	12977	3	Y	2592	2558	0			117
							29	4	2851	9							
04	17760	X	15630	-0-	-2130 B	-0-	930	1	12531	3	Y	1949	1993	0			73
							25	4	2144	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3333	-0-	-447 B	-458914	595	1	1936	3	Y	544	543	0			17
							204	4	598	9							
12	3906	X	2532	-0-	-1374 B	-458914	449	1	1520	3	Y	380	374	0			23
							145	4	418	9							
01	3906	X	3259	-0-	-647 B	-458914	584	1	1982	3	Y	560	564	0			19
							77	4	616	9							
02	0	X	3564	-0-	3564 B	-455350	589	1	2264	3	Y	565	562	0			22
							89	4	622	9							
03	3472	X	3838	-0-	366 B	-454984	625	1	2479	3	Y	587	586	0			23
							88	4	646	9							
04	3330	X	4569	-0-	1239 B	-453745	634	1	3240	3	Y	552	552	0			23
							88	4	607	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6089	-0-	6089 B	-548228	636	1	4314	3	Y	837	837	0			26
							218	4	921	9							
12	0		6762	-0-	6762 B	-541466	688	1	4861	3	Y	901	872	0			55
							222	4	991	9							
01	0		6857	-0-	6857 B	-534609	782	1	4872	3	Y	1000	1021	0			34
							103	4	1100	9							
02	0	X	5789	-0-	5789 B	-528820	687	1	4006	3	Y	902	900	0			36
							104	4	992	9							
03	6758	X	5962	-0-	-796 B	-528820	689	1	4242	3	Y	849	851	0			34
							97	4	934	9							
04	6630	X	5452	-0-	-1178 B	-528820	553	1	4092	3	Y	664	670	0			28
							77	4	730	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		324	-0-	324 B	-797954	172	1	7	3	Y	78	79	0			2
							59	4	86	9							
12	0		254	-0-	254 B	-797700	136	1	10	3	Y	58	56	0			4
							44	4	64	9							
01	0		453	-0-	453 B	-797247	323	1	20	3	Y	61	63	0			2
							43	4	67	9							
02	0	N	1949	-0-	1949 B	-795298	292	1	1455	3	Y	144	140	0			6
							44	4	158	9							
03	248	N	254	-0-	6 B	-795292	167	1	11	3	Y	47	51	0			2
							24	4	52	9							
04	450	N	260	-0-	-190 B	-795292	184	1	3	3	Y	43	43	0			2
							26	4	47	9							

URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	723	-0-	273 B	-1108057	454	1	1	3	Y	237	237	0			7
							7	4	261	9							
*12	465	N	856	-0-	391 B	-1107666	491	1	6	3	Y	304	300	0			11
							25	4	334	9							
01	465	N	963	-0-	498 B	-1107168	505	1	9	3	Y	402	375	0			38
							7	4	442	9							
02	0	X	909	-0-	909 B	-1106259	560	1	4	3	Y	303	329	0			12
							12	4	333	9							
*03	868	X	909	-0-	41 B	-1106218	487	1	5	3	Y	367	362	0			17
							13	4	404	9							
04	930	X	902	-0-	-28 B	-1106218	467	1	6	3	Y	379	382	0			14
							12	4	417	9							

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5952	X	6027	-0-	75 B	-629714	390	1	5126	3	Y	457	451	0			10
							8	4	503	9							
11	5760	X	4337	-0-	-1423 B	-629714	322	1	3641	3	Y	332	336	0			6
							9	4	365	9							
*12	5673	X	3569	-0-	-2104 B	-629714	290	1	2976	3	Y	260	260	0			6
							17	4	286	9							
01	6045	X	2384	-0-	-3661 B	-629714	335	1	1859	3	Y	165	160	0			11
							8	4	182	9							
02	0	X	4147	-0-	4147 B	-625567	353	1	3570	3	Y	196	199	0			8
							8	4	216	9							
*03	6045	X	5066	-0-	-979 B	-625567	449	1	4243	3	Y	329	325	0			12
							12	4	362	9							
04	4350	X	1441	-0-	-2909 B	-625567	286	1	1089	3	Y	55	65	0			2
							5	4	61	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2046	X	703	-0-	-1343 B	-323305	601	1	19	3	Y	71	72	0			1
							5	4	78	9							
11	1440	X	1320	-0-	-120 B	-323305	658	1	322	3	Y	302	298	0			5
							8	4	332	9							
*12	1488	X	908	-0-	-580 B	-323305	576	1	4	3	Y	287	287	0			5
							12	4	316	9							
01	1333	X	1470	-0-	137 B	-323168	679	1	508	3	Y	252	249	0			8
							6	4	277	9							
02	0	X	527	-0-	527 B	-322641	467	1	5	4	Y	50	55	0	1	1	2
							55	9									
*03	1364	X	461	-0-	-903 B	-322641	331	1	2	4	Y	116	115	0			3
							128	9									
04	1410	X	757	-0-	-653 B	-322641	658	1	1	3	Y	78	79	0			2
							12	4	86	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2945	X	1261	-0-	-1684	B	-119806	730	1	307	3	Y	198	197	0			3
								6	4	218	9							
11	2850	X	2189	-0-	-661	B	-119806	613	1	1378	3	Y	173	173	0			3
								8	4	190	9							
*12	2945	X	1681	-0-	-1264	B	-119806	543	1	892	3	Y	213	212	0			4
								12	4	234	9							
01	1519	X	2576	-0-	1057	B	-118749	694	1	1808	3	Y	62	64	0			2
								6	4	68	9							
02	0	X	879	-0-	879	B	-117870	633	1	60	3	Y	163	157	0	3	1	5
								7	4	179	9							
*03	2263	X	887	-0-	-1376	B	-117870	711	1	1	3	Y	156	158	0			3
								3	4	172	9							
04	2490	X	1616	-0-	-874	B	-117870	680	1	218	3	Y	641	626	0			18
								13	4	705	9							

MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4433	X	4670	-0-	237	B	-412476	773	1	3009	3	Y	790	807	0			5
								19	4	869	9							
11	4230	X	2637	-0-	-1593	B	-412476	558	1	1264	3	Y	715	712	0			8
								28	4	787	9							
*12	6696	X	1819	-0-	-4877	B	-412476	346	1	859	3	Y	546	546	0			8
								13	4	601	9							
01	7068	X	950	-0-	-6118	B	-412476	209	1	1	3	Y	667	665	0			10
								6	4	734	9							
02	0	X	-0-	-0-	-0-	B	-412476					Y	-0-	9	0	1	1	-0-
*03	8432	X	4243	-0-	-4189	B	-412476	344	1	3500	3	Y	354	346	0			8
								10	4	389	9							
04	2640	X	7314	-0-	4674	B	-407802	466	1	6686	3	Y	139	143	0			4
								9	4	153	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		876	-0-	876	B	-1004639	107	1	593	3	Y	142	132	0			50
								20	4	156	9							
12	0		1230	-0-	1230	B	-1003409	83	1	857	3	Y	249	211	0			88
								16	4	274	9							
01	0		909	-0-	909	B	-1002500	83	1	600	3	Y	177	228	0			37
								31	4	195	9							
02	1484	X	1487	-0-	3	B	-1002497	147	1	1070	3	Y	211	175	0			73
								38	4	232	9							
03	1519	X	1180	-0-	-339	B	-1002497	142	1	772	3	Y	172	214	0			31
								77	4	189	9							
04	1200	X	1520	-0-	320	B	-1002177	130	1	1044	3	Y	296	254	0			73
								20	4	326	9							

EASLEY UNIT AC WELL #: 2H RRCID -> 293062 COMPL. DATE 10/10/2022 TOTAL DEPTH 12677 PERF.12631 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	145390	X	112965	-0-	-32425	B	-0-	1037	1	103092	3	Y	7947	7871	0			76
								94	4	8742	9							
11	219345	X	219345	-0-	-0-	B	-0-	2133	1	201326	3	Y	13855	13815	0			116
								645	4	15241	9							
*12	178677	X	178677	-0-	-0-	B	-0-	1616	1	164059	3	Y	11456	11463	0			109
								400	4	12602	9							
01	145390	X	118592	-0-	-26798	B	-0-	1100	1	107946	3	Y	8607	8630	0			86
								78	4	9468	9							
*02	131320	X	82813	-0-	-48507	B	-0-	728	1	75849	3	Y	5613	5579	0			120
								62	4	6174	9							
*03	145390	X	90850	-0-	-54540	B	-0-	784	1	83265	3	Y	6082	6126	0			76
								111	4	6690	9							
04	140700	X	77975	-0-	-62725	B	-0-	689	1	71730	3	Y	4981	4968	0			89
								77	4	5479	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

ALEXANDER 01 AC WELL #: 01H RRCID -> 293090 COMPL. DATE 05/31/2022 TOTAL DEPTH 12973 PERF.12788 - 20818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112470	X	70287	-0-	-42183 B	-0-	1960	1	57899	2	N	9480	9462	0	18	1	-0-
							10428	9									
12	116219	X	61432	-0-	-54787 B	-0-	1709	1	50721	2	N	8184	8150	0	34	1	-0-
							9002	9									
01	116219	X	55500	-0-	-60719 B	-0-	4246	1	44042	2	N	6556	6532	0	24	1	-0-
							7212	9									
02	89320	X	47005	-0-	-42315 B	-0-	5022	1	33784	3	N	7454	7454	0			-0-
							8199	9									
*03	84351	X	46714	-0-	-37637 B	-0-	5675	1	32100	3	Y	8126	8126	0			-0-
							8939	9									
*04	70290	X	37039	-0-	-33251 B	-0-	1602	1	30132	3	Y	4823	4823	0			-0-
							5305	9									

ALEXANDER 01 AC WELL #: 02H RRCID -> 293184 COMPL. DATE 05/31/2022 TOTAL DEPTH 12980 PERF.12995 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100320	X	72787	-0-	-27533 B	-0-	2067	1	59942	2	N	9798	9779	0	19	1	-0-
							10778	9									
12	103664	X	66560	-0-	-37104 B	-0-	1878	1	54870	2	N	8920	8882	0	38	1	-0-
							9812	9									
01	103664	X	63257	-0-	-40407 B	-0-	4695	1	49126	2	N	8578	8552	0	26	1	-0-
							9436	9									
02	93632	X	50445	-0-	-43187 B	-0-	5493	1	36953	3	N	7272	7272	0			-0-
							7999	9									
*03	87141	X	47953	-0-	-39188 B	-0-	6046	1	34198	3	Y	7008	7008	0			-0-
							7709	9									
*04	72780	X	41737	-0-	-31043 B	-0-	1793	1	33737	3	Y	5643	5643	0			-0-
							6207	9									

RIDLEY FARMS 01 AC WELL #: 11H RRCID -> 294242 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13256 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*02	85288	X	NO RPT	-0-	-85288 B	-0-					N	NO RPT					-0-
*03	107519	X	107519	-0-	-0- B	-0-	561	1	89810	3	N	15589	15589	0			-0-
							17148	9									
*04	91380	X	88637	-0-	-2743 B	-0-	559	1	73831	3	N	12952	12952	0			-0-
							14247	9									

DAVIS 01 WELL #: 16H RRCID -> 294336 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294576 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106264	-0-	106264 B	106264	804	1	87466	2	N	16358	16294	0	64	1	-0-
							17994	9									
*02	226968	X	120704	-0-	-106264 B	-0-	937	1	101681	3	N	16442	16442	0			-0-
							18086	9									
*03	138694	X	100898	-0-	-37796 B	-0-	1016	1	84333	3	N	14135	14135	0			-0-
							15549	9									
*04	134220	X	NO RPT	-0-	-134220 B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

11	14B2 EXT	-0-	-0-	-0-	B	-163771			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-163771			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-163771			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-163771			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-163771			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-163771			Y	-0-			-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

11	11025	X	11025	-0-	-0-	B	-0-	851	1	8617	3	Y	1157	1062	0			367
								284	4	1273	9							
12	0		8922	-0-	8922	B	8922	846	1	6280	3	Y	1400	1487	0			280
								256	4	1540	9							
01	0		11333	-0-	11333	B	20255	937	1	8167	3	Y	1779	1775	0			284
								272	4	1957	9							
02	29966	X	9711	-0-	-20255	B	-0-	905	1	7038	3	Y	1420	1548	0			156
								206	4	1562	9							
03	8804	X	8709	-0-	-95	B	-0-	762	1	7459	3	Y	228	360	0			24
								237	4	251	9							
04	8520	X	5283	-0-	-3237	B	-0-	473	1	4528	3	Y	165	157	0			32
								100	4	182	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

11	11880	X	9258	-0-	-2622	B	-0-	638	1	8096	3	Y	476	440	0			151
								524	9									
12	0		10007	-0-	10007	B	10007	681	1	8770	3	Y	505	555	0			101
								556	9									
01	0		8544	-0-	8544	B	18551	644	1	7382	3	Y	471	497	0			75
								518	9									
02	28966	X	10415	-0-	-18551	B	-0-	697	1	9098	3	Y	564	577	0			62
								620	9									
03	11373	X	11373	-0-	-0-	B	-0-	776	1	9931	3	Y	605	602	0			65
								666	9									
04	9690	X	8759	-0-	-931	B	-0-	662	1	7574	3	Y	475	448	0			92
								523	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

11	5460	X	45	-0-	-5415	B	-0-	3	1	35	3	Y	5	4	0			2
								1	4	6	9							
12	0		22	-0-	22	B	22	1	1	11	3	Y	9	9	0			2
								10	9									
01	0		-0-	-0-	-0-	B	22					Y	-0-	2	0			-0-
02	56	X	-0-	-0-	-56	B	-0-					Y	-0-					-0-
03	62	X	-0-	-0-	-62	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

11	3726	X	3726	-0-	-0-	B	-0-	120	1	2993	3	Y	466	402	0			148
								100	4	513	9							
12	0		3893	-0-	3893	B	3893	131	1	3074	3	Y	510	556	0			102
								127	4	561	9							
01	0		3497	-0-	3497	B	7390	84	1	2809	3	Y	461	489	0			74
								97	4	507	9							
02	10830	X	3440	-0-	-7390	B	-0-	84	1	2731	3	Y	493	513	0			54
								83	4	542	9							
03	4329	X	4329	-0-	-0-	B	-0-	111	1	3434	3	Y	610	599	0			65
								113	4	671	9							
04	4113	X	4113	-0-	-0-	B	-0-	119	1	3300	3	Y	568	523	0			110
								69	4	625	9							

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

11	11070	X	9857	-0-	-1213	B	-0-	702	1	8892	3	Y	239	211	0			76
								263	9									
12	0		12953	-0-	12953	B	12953	909	1	11682	3	Y	329	339	0			66
								362	9									
01	0		9300	-0-	9300	B	22253	729	1	8315	3	Y	233	262	0			37
								256	9									
02	34494	X	12241	-0-	-22253	B	-0-	844	1	10998	3	Y	363	360	0			40
								399	9									
03	12958	X	10388	-0-	-2570	B	-0-	730	1	9327	3	Y	301	309	0			32
								331	9									
04	12540	X	12519	-0-	-21	B	-0-	941	1	11156	3	Y	384	342	0			74
								422	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2904	X	2904	-0-	-0-	B	-0-	141	1	2404	3	Y	246	227	0			78
								88	4	271	9							
12	0		3444	-0-	3444	B	3444	166	1	2800	3	Y	318	332	0			64
								128	4	350	9							
01	0		4001	-0-	4001	B	7445	189	1	3232	3	Y	418	415	0			67
								120	4	460	9							
02	11097	X	3652	-0-	-7445	B	-0-	181	1	3012	3	Y	327	358	0			36
								99	4	360	9							
03	18523	X	18523	-0-	-0-	B	-0-	723	1	15040	3	Y	2025	1844	0			217
								532	4	2228	9							
04	7268	X	7268	-0-	-0-	B	-0-	268	1	5966	3	Y	808	868	0			157
								145	4	889	9							

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23460	X	19413	-0-	-4047	B	-0-	1402	1	17721	3	Y	264	242	0			84
								290	9									
12	0		22857	-0-	22857	B	22857	1620	1	20798	3	Y	399	403	0			80
								439	9									
01	0		20294	-0-	20294	B	43151	1601	1	18250	3	Y	403	419	0			64
								443	9									
02	61234	X	18083	-0-	-43151	B	-0-	1257	1	16360	3	Y	424	442	0			46
								466	9									
03	22444	X	18514	-0-	-3930	B	-0-	1308	1	16705	3	Y	455	452	0			49
								501	9									
04	21720	X	17070	-0-	-4650	B	-0-	1292	1	15308	3	Y	427	393	0			83
								470	9									

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	5757	-0-	-7953	B	-0-	378	1	4798	3	Y	463	552	0			147
								72	4	509	9							
12	14167	X	11448	-0-	-2719	B	-0-	731	1	9545	3	Y	900	867	0			180
								182	4	990	9							
01	14167	X	9702	-0-	-4465	B	-0-	350	1	8456	3	Y	704	772	0			112
								122	4	774	9							
02	11144	X	8776	-0-	-2368	B	-0-	326	1	7561	3	Y	721	754	0			79
								96	4	793	9							
03	12338	X	9226	-0-	-3112	B	-0-	348	1	7896	3	Y	789	784	0			84
								114	4	868	9							
04	11070	X	8263	-0-	-2807	B	-0-	327	1	7110	3	Y	687	638	0			133
								70	4	756	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

11	16080	X	9941	-0-	-6139	B	-0-	2760 1285	1 9	5896	3	N	1168	1263	1			523
12	16244	X	8467	-0-	-7777	B	-0-	2355 1271	1 9	4841	3	N	1155	1458	1			220
01	0		10486	-0-	10486	B	10486	3574 1302	1 9	5610	3	N	1184	932	1			472
02	16570	X	6084	-0-	-10486	B	-0-	507 913	1 9	4664	3	N	830	1110	1			192
03	14477	X	6039	-0-	-8438	B	-0-	965 1035	1 9	4039	3	N	941	890	1			243
04	10140	X	8363	-0-	-1777	B	-0-	484 1077	1 9	6802	3	N	979	564	1			658

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 08/28/2021 TOTAL DEPTH 7488 PERF. 6102 - 7084

11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	2748	-0-	-2892	-0-	2651	3	3	4	N	85	85	1			-0-
							94	9									
12	5921	X	2027	-0-	-3894	-0-	1859	3	7	4	N	146	146	1			-0-
							161	9									
01	5921	X	2280	-0-	-3641	-0-	2189	3	4	4	N	79	79	1			-0-
							87	9									
02	5348	X	1490	-0-	-3858	-0-	1432	3	3	4	N	50	50	1			-0-
							55	9									
03	2852	X	61	-0-	-2791	-0-	6	3	3	4	N	47	47	1			-0-
							52	9									
04	2760	X	880	-0-	-1880	-0-	728	3	9	4	N	130	130	1			-0-
							143	9									

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

11	6990	X	6597	-0-	-393	-0-	116	1	6481	3	N	-0-					40
12	7223	X	6682	-0-	-541	-0-	119	1	6563	3	N	-0-					40
01	7192	X	6503	-0-	-689	-0-	133	1	6370	3	N	-0-					40
02	6496	X	5912	-0-	-584	-0-	120	1	5792	3	N	-0-					40
03	7192	X	6513	-0-	-679	-0-	105	1	6408	3	N	-0-					40
04	6600	X	6245	-0-	-355	-0-	106	1	6139	3	N	-0-					40

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

11	6690	X	6690	-0-	-0-	-0-	6690	3			N	-0-					153
12	10903	X	10903	-0-	-0-	-0-	10903	3			N	-0-					153
01	3193	X	2040	-0-	-1153	-0-	2040	3			N	-0-					153
02	2884	X	20	-0-	-2864	-0-	20	3			N	-0-					153
03	3193	X	1443	-0-	-1750	-0-	1443	3			N	-0-					153
04	7296	X	7296	-0-	-0-	-0-	7296	3			N	-0-					153

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

11	660	N	390	-0-	-270	-0-	390	3			N	-0-					208
12	124	N	16	-0-	-108	-0-	16	3			N	-0-					208
01	620	N	583	-0-	-37	-0-	583	3			N	-0-					208
02	364	N	20	-0-	-344	-0-	20	3			N	-0-					208
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					208
04	570	N	-0-	-0-	-570	-0-					N	-0-					208

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

11	11220	X	9927	-0-	-1293	-0-	174	1	9753	3	N	-0-					157
12	11594	X	3584	-0-	-8010	-0-	61	1	3523	3	N	-0-					157
01	13457	X	13457	-0-	-0-	-0-	281	1	13176	3	N	-0-					157
02	10500	X	10240	-0-	-260	-0-	202	1	10038	3	N	-0-					157
03	12451	X	12451	-0-	-0-	-0-	201	1	12250	3	N	-0-					157
04	12786	X	12786	-0-	-0-	-0-	216	1	12570	3	N	-0-					157

ROCC OPERATING, LLC 100573
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

11	683	X	683	-0-	-0-	-0-	609	3	74	9	Y	67	53	1			17
12	691	X	691	-0-	-0-	-0-	551	3	140	9	Y	127	83	1			61
01	589	X	407	-0-	-182	-0-	256	3	151	9	Y	137	141	1			57
02	628	X	628	-0-	-0-	-0-	507	3	121	9	Y	110	132	1			35
03	877	X	877	-0-	-0-	-0-	732	3	145	9	Y	132	139	1			28
04	690	X	608	-0-	-82	-0-	532	3	76	9	Y	69	69	1			28

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4589	X	4589	-0-	-0-	-0-	4436	3	153	9	Y	139	145	1			34
12	3619	X	3619	-0-	-0-	-0-	3476	3	2	4	Y	128	101	1			61
							141	9									
01	4371	X	2936	-0-	-1435	-0-	2783	3	2	4	Y	137	141	1			57
							151	9									
02	3837	X	3837	-0-	-0-	-0-	3716	3	121	9	Y	110	132	1			35
03	4743	X	4341	-0-	-402	-0-	4201	3	140	9	Y	127	135	1			27
04	4590	X	3675	-0-	-915	-0-	3542	3	1	4	Y	120	98	1			49
							132	9									

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1713	-0-	1713	2632	1660	3	53	9	Y	48	73	1			12
12	0		6952	-0-	6952	9584	6821	3	4	4	Y	115	72	1			55
							127	9									
01	0		8477	-0-	8477	18061	8337	3	5	4	Y	123	127	1			51
							135	9									
02	DLQ G-10		3975	-0-	3975	22036	3866	3	109	9	Y	99	119	1			31
03	26064	X	4028	-0-	-22036	-0-	3897	3	131	9	Y	119	125	1			25
04	3284	X	3284	-0-	-0-	-0-	3164	3	1	4	Y	108	89	1			44
							119	9									

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3396	-0-	-954	-0-	3168	3	228	9	Y	207	258	1			51
12	4495	X	1076	-0-	-3419	-0-	934	3	1	4	Y	128	118	1			61
							141	9									
01	5487	X	662	-0-	-4825	-0-	511	3	151	9	Y	137	141	1			57
02	DLQ G-10		4604	-0-	4604	4604	4483	3	121	9	Y	110	132	1			35
03	10641	X	6037	-0-	-4604	-0-	5892	3	145	9	Y	132	139	1			28
04	5531	X	5531	-0-	-0-	-0-	5398	3	1	4	Y	120	99	1			49
							132	9									

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	X	1093	-0-	-0-	-0-	1014	3	79	9	Y	72	105	1			18
12	1143	X	1143	-0-	-0-	-0-	1114	3	1	4	Y	25	31	1			12
							28	9									
01	927	X	927	-0-	-0-	-0-	897	3	30	9	Y	27	28	1			11
02	DLQ G-10		1189	-0-	1189	1189	1165	3	24	9	Y	22	26	1			7
03	2555	X	1366	-0-	-1189	-0-	1336	3	30	9	Y	27	28	1			6
04	1383	X	1383	-0-	-0-	-0-	1357	3	26	9	Y	24	20	1			10

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	116	3	103	9	Y	94	64	1			46
12	155	N	-0-	-0-	-155	-0-					Y	73	66	1			53
01	0	N	-0-	-0-	-0-	-0-					Y	74	99	1			28
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	70	67	1			31
03	0	N	-0-	-0-	-0-	-0-					Y	94	72	1			53
04	0	N	-0-	-0-	-0-	-0-					Y	76	103	1			26

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	6327	-0-	-2103	-0-	5996	3	331	9	Y	301	205	1			147
12	8711	X	4810	-0-	-3901	-0-	4543	3	267	9	Y	243	213	1			177
01	8711	X	3901	-0-	-4810	-0-	3626	3	275	9	Y	250	332	1			95
02	DLQ G-10		3558	-0-	3558	3558	3304	3	254	9	Y	231	223	1			103
03	8980	X	5422	-0-	-3558	-0-	5077	3	345	9	Y	314	241	1			176
04	4048	X	4048	-0-	-0-	-0-	3769	3	279	9	Y	254	344	1			86

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573
KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1540	N	1540	-0-	-0-	-0-	1409	3	131	9	Y	119	99	1			58
12	1426	N	1378	-0-	-48	-0-	1324	3	54	9	Y	49	72	1			35
01	1426	N	1378	-0-	-48	-0-	1323	3	55	9	Y	50	66	1			19
02	DLQ G-10		1223	-0-	1223	1223	1171	3	52	9	Y	47	45	1			21
03	2655	N	1432	-0-	-1223	-0-	1364	3	68	9	Y	62	48	1			35
04	1167	N	1167	-0-	-0-	-0-	1111	3	56	9	Y	51	69	1			17

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	18	3	18	9	Y	16	16	1			8
12	31	N	-0-	-0-	-31	-0-					Y	49	22	1			35
01	62	N	-0-	-0-	-62	-0-					Y	50	66	1			19
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	47	45	1			21
03	113	N	113	-0-	-0-	-0-	45	3	68	9	Y	62	48	1			35
04	0	N	-0-	-0-	-0-	-0-					Y	27	53	1			9

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11306	X	11306	-0-	-0-	-0-	11112	3	194	9	Y	176	214	1			50
12	8864	X	8864	-0-	-0-	-0-	8528	3	173	4	Y	148	145	1			53
							163	9									
01	8691	X	8691	-0-	-0-	-0-	8536	3	16	4	Y	126	113	1			66
							139	9									
02	DLQ G-10		6051	-0-	6051	6051	5962	3	2	4	Y	79	87	1			58
							87	9									
03	12761	X	6710	-0-	-6051	-0-	6302	3	334	4	Y	67	98	1			27
							74	9									
04	11802	X	11802	-0-	-0-	-0-	11509	3	72	4	Y	201	116	1			112
							221	9									

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6155	X	6155	-0-	-0-	-0-	6049	3	106	9	Y	96	136	1			28
12	3472	X	3418	-0-	-54	-0-	3275	3	66	4	Y	70	69	1			29
							77	9									
01	5656	X	5656	-0-	-0-	-0-	5535	3	10	4	Y	101	78	1			52
							111	9									
02	DLQ G-10		2783	-0-	2783	2783	2732	3	1	4	Y	45	66	1			31
							50	9									
03	11239	X	8456	-0-	-2783	-0-	7951	3	420	4	Y	77	76	1			32
							85	9									
04	5019	X	5019	-0-	-0-	-0-	4883	3	30	4	Y	96	75	1			53
							106	9									

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3612	X	3612	-0-	-0-	-0-	3534	3	78	9	Y	71	92	1			24
12	3125	X	3125	-0-	-0-	-0-	2991	3	61	4	Y	66	62	1			28
							73	9									
01	6487	X	6487	-0-	-0-	-0-	6324	3	12	4	Y	137	93	1			72
							151	9									
02	DLQ G-10		7158	-0-	7158	7158	7060	3	2	4	Y	87	95	1			64
							96	9									
03	12208	X	5050	-0-	-7158	-0-	4735	3	251	4	Y	58	100	1			22
							64	9									
04	5170	X	5170	-0-	-0-	-0-	5027	3	31	4	Y	102	68	1			56
							112	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7019	X	7019	-0-	-0-	-0-	6894	3	125	9	Y	114	142	1			33
12	4615	X	4615	-0-	-0-	-0-	4405	3	90	4	Y	109	68	1			74
							120	9									
01	6603	X	6603	-0-	-0-	-0-	6479	3	12	4	Y	102	101	1			75
							112	9									
02	DLQ G-10		5381	-0-	5381	5381	5285	3	2	4	Y	85	102	1			58
							94	9									
03	10942	X	5561	-0-	-5381	-0-	5205	3	276	4	Y	73	62	1			69
							80	9									
04	4950	X	4950	-0-	-0-	-0-	4810	3	30	4	Y	100	101	1			68
							110	9									

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	X	614	-0-	-0-	-0-	580	3	34	9	Y	31	34	1			14
12	275	X	275	-0-	-0-	-0-	241	3	5	4	Y	26	24	1			16
							29	9									
01	270	X	270	-0-	-0-	-0-	248	3	22	9	Y	20	30	1			6
02	DLQ G-10		968	-0-	968	968	936	3	32	9	Y	29	17	1			18
03	968	X	-0-	-0-	-968	-0-					Y	25	37	1			6
04	0	N	-0-	-0-	-0-	-0-					Y	16	14	1			8

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	108	86	1			65
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	187	116	1			136
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	190	273	1			53
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	171	139	1			85
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	245	270	1			60
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	154	136	1			78

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	11	3	85	9	Y	77	152	1			46
12	93	N	-0-	-0-	-93	-0-					Y	106					152
01	124	N	-0-	-0-	-124	-0-					Y	86	143	1			95
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	80	137	1			38
03	0	N	-0-	-0-	-0-	-0-					Y	99					137
04	0	N	-0-	-0-	-0-	-0-					Y	57	131	1			63

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	165	29	3	1	9	Y	1	15	1			-0-
12	0		-0-	-0-	-0-	165					Y	-0-					-0-
01	0		-0-	-0-	-0-	165					Y	-0-					-0-
02	165	N	-0-	-0-	-165	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	234	-0-	-2856	-0-	133	3	101	9	Y	92	58	1			85
12	3193	X	77	-0-	-3116	-0-	1	3	76	9	Y	69	112	1			42
01	3348	X	-0-	-0-	-3348	-0-					Y	34					76
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	80	104	1			52
03	T. A.		-0-	-0-	-0-	-0-					Y	30					82
04	T. A.		-0-	-0-	-0-	-0-					Y	101	106	1			77

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573
T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	783	-0-	-6147	-0-	716	3	67	9	Y	61	42	1			56
12	7068	X	3688	-0-	-3380	-0-	3620	3	2	4	Y	60	80	1			36
							66	9									
01	6882	X	1866	-0-	-5016	-0-	1833	3	1	4	Y	29					65
							32	9									
02	DLQ G-10		2947	-0-	2947	2947	2878	3	69	9	Y	63	87	1			41
03	5760	X	2813	-0-	-2947	-0-	2788	3	25	9	Y	23					64
04	3335	X	3335	-0-	-0-	-0-	3247	3	1	4	Y	79	83	1			60
							87	9									

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

11	12450	X	7611	-0-	-4839	-0-	78	1	7005	3	N	480	534	1			103
							528	9									
12	12865	X	9949	-0-	-2916	-0-	82	1	9142	3	N	444	305	1			242
							237	4	488	9							
01	12865	X	6770	-0-	-6095	-0-	59	1	6346	3	N	321	354	1			209
							12	4	353	9							
02	8792	X	5522	-0-	-3270	-0-	59	1	5145	3	N	288	338	1			159
							1	4	317	9							
03	9951	X	7166	-0-	-2785	-0-	131	1	6180	3	N	431	448	1			142
							381	4	474	9							
04	9630	X	6789	-0-	-2841	-0-	77	1	6168	3	N	450	438	1			154
							49	4	495	9							

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

11	14910	X	8131	-0-	-6779	-0-	89	1	7599	3	N	403	340	1			223
							443	9									
12	12524	X	8727	-0-	-3797	-0-	73	1	8072	3	N	338	405	1			156
							210	4	372	9							
01	12524	X	8357	-0-	-4167	-0-	74	1	7667	3	N	546	372	1			330
							15	4	601	9							
02	9072	X	6403	-0-	-2669	-0-	71	1	5939	3	N	355	545	1			140
							2	4	391	9							
03	9021	X	6884	-0-	-2137	-0-	131	1	5957	3	N	377	373	1			144
							381	4	415	9							
04	9808	X	9808	-0-	-0-	-0-	114	1	9166	3	N	414	377	1			181
							73	4	455	9							

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

11	14261	X	14261	-0-	-0-	-0-	150	1	13454	3	N	597	603	1			275
							657	9									
12	16337	X	12726	-0-	-3611	-0-	106	1	11736	3	N	526	604	1			197
							305	4	579	9							
01	18042	X	18042	-0-	-0-	-0-	160	1	17112	3	N	671	509	1			359
							32	4	738	9							
02	14756	X	12734	-0-	-2022	-0-	138	1	11991	3	N	547	523	1			383
							3	4	602	9							
03	15469	X	12504	-0-	-2965	-0-	234	1	11016	3	N	521	615	1			289
							681	4	573	9							
04	17460	X	10983	-0-	-6477	-0-	128	1	10210	3	N	512	574	1			227
							82	4	563	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333

KUNDE UNIT A B WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNDE UNIT ABC WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					93
12	0		-0-	-0-	-0-	-0-					N	4					97
01	0		-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	-0-	-0-	-0-	-0-					N	-0-					97
04	0	N	-0-	-0-	-0-	-0-					N	-0-					97

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					61
12	0		-0-	-0-	-0-	-0-					N	-0-					61
01	0		-0-	-0-	-0-	-0-					N	-0-					61
02	0	X	-0-	-0-	-0-	-0-					N	-0-					61
03	0	X	-0-	-0-	-0-	-0-					N	-0-					61
04	0	X	-0-	-0-	-0-	-0-					N	-0-					61

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					245
12	124	N	-0-	-0-	-124	-0-					N	-0-					245
01	36	N	36	-0-	-0-	-0-	36	1			N	-0-					245
02	0	N	-0-	-0-	-0-	-0-					N	-0-					245
*03	34	N	34	-0-	-0-	-0-	34	1			N	-0-					245
04	30	N	1	-0-	-29	-0-	1	1			N	-0-	109	1			136

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					250
12	0		-0-	-0-	-0-	-0-					N	-0-					250
01	0		-0-	-0-	-0-	-0-					N	-0-					250
02	0	X	-0-	-0-	-0-	-0-					N	-0-					250
03	0	X	-0-	-0-	-0-	-0-					N	-0-					250
04	0	X	-0-	-0-	-0-	-0-					N	-0-					250

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6934	X	6934	-0-	-0-	-0-	534	1	6035	3	N	332	345	1			153
							365	9									
*12	5921	X	4921	-0-	-1000	-0-	905	1	3584	3	N	393	496	1			50
							432	9									
*01	6448	X	1	-0-	-6447	-0-	1	3			N	-0-					50
02	6468	X	837	-0-	-5631	-0-	836	1	1	9	N	1					51
*03	7161	X	5301	-0-	-1860	-0-	996	1	3895	3	N	373	357	1			67
							410	9									
04	6930	X	1005	-0-	-5925	-0-	993	1	12	9	N	11					78

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

*05	2359	X	2359	-0-	-0-	-0-	1940	3	15	5	N	367	371	1			268
							404	9									
*06	2253	X	2253	-0-	-0-	-0-	2	1	1875	3	N	342	356	1			254
							376	9									
*07	2473	X	2473	-0-	-0-	-0-	2073	3	400	9	N	364	340	1			278
*08	919	X	919	-0-	-0-	-0-	745	3	174	9	N	158					436
*09	3932	X	3932	-0-	-0-	-0-	65	1	3214	3	N	594	740	1			290
							653	9									
*10	2231	X	2231	-0-	-0-	-0-	180	1	1692	3	N	326	356	1			260
							359	9									
*11	2512	X	2512	-0-	-0-	-0-	229	1	1909	3	N	340	339	1			261
							374	9									
*12	1521	X	1521	-0-	-0-	-0-	281	1	921	3	N	290	367	1			184
							319	9									
*01	918	X	918	-0-	-0-	-0-	267	1	600	3	N	46					230
							51	9									
02	0	X	-0-	-0-	-0-	-0-					N	-0-					230
*03	3745	X	3745	-0-	-0-	-0-	267	1	2722	3	N	687	719	1			198
							756	9									
*04	1897	X	1897	-0-	-0-	-0-	126	1	1357	3	N	376	376	1			198
							414	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

11	1671	N	1671	-0-	-0-	-0-	1661	1	10	9	N	9					165
12	1510	N	1510	-0-	-0-	-0-	1490	1	20	9	N	18					183
01	1645	N	1645	-0-	-0-	-0-	1619	1	26	9	N	24					207
02	1396	N	1396	-0-	-0-	-0-	1396	1			N	-0-					207
03	625	N	625	-0-	-0-	-0-	625	1			N	-0-					207
04	1911	N	1911	-0-	-0-	-0-	1911	1			N	-0-					207

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1180	X	1180	-0-	-0-	-0-	532	1	150	3	N	452	322	1			347
							1	5	497	9							
06	447	X	447	-0-	-0-	-0-	438	1	9	9	N	8	177	1			178
*07	1154	X	1154	-0-	-0-	-0-	438	1	173	3	N	494	348	1			324
							543	9									
*08	1644	X	1644	-0-	-0-	-0-	486	1	640	3	N	471	525	1			270
							518	9									
*09	1289	X	1289	-0-	-0-	-0-	503	1	349	3	N	397	341	1			326
							437	9									
*10	1180	X	1180	-0-	-0-	-0-	460	1	321	3	N	363	546	1			143
							399	9									
11	568	X	568	-0-	-0-	-0-	265	1	303	9	N	275	159	1			259
12	600	X	600	-0-	-0-	-0-	317	1	283	9	N	257	361	1			155
01	475	X	475	-0-	-0-	-0-	229	1	246	9	N	224	179	1			200
02	611	X	611	-0-	-0-	-0-	312	1	299	9	N	272	179	1			293
03	747	X	747	-0-	-0-	-0-	441	1	306	9	N	278	356	1			215
04	653	X	653	-0-	-0-	-0-	370	1	283	9	N	257	333	1			139

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67890	X	22849	-0-	-45041	-0-	307	1	17782	3	N	4327	4047	1			421
							4760	9									
*12	66991	X	28532	-0-	-38459	-0-	410	1	22497	3	N	5114	5144	1			391
							5625	9									
*01	66991	X	29504	-0-	-37487	-0-	775	1	23654	3	N	4614	4411	1			594
							5075	9									
02	43932	X	21970	-0-	-21962	-0-	699	1	17026	3	N	3859	4293	1			160
							4245	9									
*03	28520	X	23779	-0-	-4741	-0-	683	1	18833	3	N	3875	3615	1			420
							4263	9									
04	28560	X	20606	-0-	-7954	-0-	813	1	16016	3	N	3434	3442	1			412
							3777	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2956	X	2956	-0-	-0-	-0-	353	1	1877	3	N	660	554	1			168
							726	9									
*10	3109	X	3109	-0-	-0-	-0-	1553	1	852	3	N	640	717	1			91
							704	9									
*11	928	X	928	-0-	-0-	-0-	557	1	138	3	N	212					303
							233	9									
*12	2515	X	2515	-0-	-0-	-0-	1389	1	420	3	N	642	746	1			199
							706	9									
*01	2213	X	2213	-0-	-0-	-0-	1548	1	76	3	N	535	509	1			225
							589	9									
02	1847	X	1847	-0-	-0-	-0-	1403	1	444	9	N	404	546	1			83
*03	2180	X	2180	-0-	-0-	-0-	1492	1	183	3	N	459	353	1			189
							505	9									
*04	1949	X	1949	-0-	-0-	-0-	1243	1	263	3	N	403	511	1			81
							443	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2539	N	2539	-0-	-0-	-0-	2033	3	15	5	N	446	490	1			317
							491	9									
*06	1680	N	1633	-0-	-47	-0-	1355	3	278	9	N	253	354	1			216
*07	2108	N	1970	-0-	-138	-0-	1631	3	339	9	N	308	312	1			212
*08	2743	N	2743	-0-	-0-	-0-	2285	3	458	9	N	416	346	1			282
*09	2229	N	2229	-0-	-0-	-0-	1704	3	525	9	N	477	371	1			388
*10	1984	N	1622	-0-	-362	-0-	1252	3	370	9	N	336	147	1			577
*11	2460	N	1349	-0-	-1111	-0-	919	3	430	9	N	391	556	1			412
*12	2294	N	472	-0-	-1822	-0-	74	3	398	9	N	362	322	1			452
01	1612	N	-0-	-0-	-1612	-0-					N	178	354	1			276
*02	1845	N	1845	-0-	-0-	-0-	1473	3	372	9	N	338	307	1			307
*03	1989	N	1989	-0-	-0-	-0-	1607	3	382	9	N	347	374	1			280
*04	1620	N	1620	-0-	-0-	-0-	1363	3	257	9	N	234	179	1			335

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9895	X	9895	-0-	-0-	-0-	999	1	7756	3	N	983	871	1			316
							59	5	1081	9							
*06	9304	X	9304	-0-	-0-	-0-	1081	1	7254	3	N	881	1075	1			122
							969	9									
*07	9775	X	9775	-0-	-0-	-0-	1360	1	7404	3	N	919	833	1			208
							1011	9									
*08	9468	X	9468	-0-	-0-	-0-	1526	1	6975	3	N	879	900	1			187
							967	9									
*09	8912	X	8912	-0-	-0-	-0-	1340	1	6651	3	N	837	913	1			111
							921	9									
*10	7868	X	7868	-0-	-0-	-0-	1054	1	6081	3	N	666	527	1			250
							733	9									
*11	8464	X	8464	-0-	-0-	-0-	1294	1	6257	3	N	830	928	1			152
							913	9									
*12	7131	X	7131	-0-	-0-	-0-	1330	1	4890	3	N	828	890	1			90
							911	9									
01	5487	X	1636	-0-	-3851	-0-	1622	1	14	9	N	13					103
02	4956	X	1663	-0-	-3293	-0-	1663	1			N	-0-					103
03	5487	X	1560	-0-	-3927	-0-	1560	1			N	-0-					103
04	5310	X	1410	-0-	-3900	-0-	1410	1			N	-0-					103

YANTA CENTRAL 2 WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	55087	X	24428	-0-	-30659	-0-	205	1	18462	3	N	5114	5087	0			158
							136	5	5625	9							
*06	34500	X	18945	-0-	-15555	-0-	199	1	14390	3	N	3960	3964	0			154
							4356	9									
*07	35650	X	13659	-0-	-21991	-0-	240	1	10127	3	N	2993	2994	0			153
							3292	9									
*08	35650	X	11206	-0-	-24444	-0-	169	1	8367	3	N	2427	2375	0			205
							2670	9									
*09	30540	X	11775	-0-	-18765	-0-	143	1	9145	3	N	2261	2260	0	163	1	43
							2487	9									
*10	24428	X	10455	-0-	-13973	-0-	141	1	7833	3	N	2255	2255	0			43
							2481	9									
*11	18960	X	9128	-0-	-9832	-0-	277	1	6732	3	N	1926	1667	0	180	1	122
							2119	9									
*12	13671	X	8488	-0-	-5183	-0-	293	1	6502	3	N	1539	323	0	1063	1	275
							1693	9									
*01	12183	X	8042	-0-	-4141	-0-	326	1	6040	3	N	1524	1648	1			151
							1676	9									
*02	11004	X	6504	-0-	-4500	-0-	251	1	4854	3	N	1272	165	0	1225	1	33
							1399	9									
*03	10447	X	6244	-0-	-4203	-0-	313	1	4608	3	N	1203	1203	0			33
							1323	9									
*04	9120	X	1755	-0-	-7365	-0-	128	1	1503	3	N	113	113	0			33
							124	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL 1 WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2417	N	2417	-0-	-0-	-0-	231	1	1385	3	N	718	728	1			355
							11	5	790	9							
*06	1917	N	1917	-0-	-0-	-0-	245	1	1016	3	N	596	690	1			261
							656	9									
*07	2232	N	1843	-0-	-389	-0-	353	1	877	3	N	557	541	1			277
							613	9									
*08	2418	N	1719	-0-	-699	-0-	481	1	633	3	N	550	545	1			282
							605	9									
*09	1920	N	1501	-0-	-419	-0-	472	1	486	3	N	494	519	1			257
							543	9									
*10	1829	N	1361	-0-	-468	-0-	478	1	341	3	N	493	540	1			210
							542	9									
*11	1650	N	1052	-0-	-598	-0-	344	1	393	3	N	286	190	1			306
							315	9									
12	1550	N	272	-0-	-1278	-0-	228	1	44	9	N	40	180	1			166
*01	1653	N	1653	-0-	-0-	-0-	251	1	742	3	N	600	534	1			232
							660	9									
*02	1150	N	1150	-0-	-0-	-0-	306	1	391	3	N	412	381	1			263
							453	9									
*03	1066	N	1066	-0-	-0-	-0-	259	1	378	3	N	390	376	1			277
							429	9									
*04	1590	N	1036	-0-	-554	-0-	203	1	392	3	N	401	528	1			150
							441	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	2800	N	25153	-0-	22353	22353	6	1	24838	3	N	281	315	1			84
							309	9									
*03	3100	N	102353	-0-	99253	121606	187	1	91144	3	N	10020	8469	0	1454	1	181
							11022	9									
04	3000	N	97774	-0-	94774	216380	237	1	88719	3	N	8016	7834	0	177	1	186
							8818	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2462	-0-	-1768	-0-	257	1	1817	3	N	353	360	1			196
							388	9									
*12	3534	X	719	-0-	-2815	-0-	110	1	489	3	N	109					305
							120	9									
*01	3224	X	2440	-0-	-784	-0-	84	1	1918	3	N	398	519	1			184
							438	9									
02	2772	X	1476	-0-	-1296	-0-	98	1	1079	3	N	272	182	1			274
							299	9									
*03	3038	X	2397	-0-	-641	-0-	196	1	1829	3	N	338	374	1			238
							372	9									
04	2460	X	1730	-0-	-730	-0-	147	1	1293	3	N	264	186	1			316
							290	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6109	X	6109	-0-	-0-	-0-	109	1	4907	3	N	960	961	0			87
							37	5	1056	9							
*06	5672	X	5672	-0-	-0-	-0-	94	1	4643	3	N	850	851	0			86
							935	9									
*07	4588	X	4306	-0-	-282	-0-	56	1	3535	3	N	650	647	0			89
							715	9									
*08	4588	X	3292	-0-	-1296	-0-	12	1	2668	3	N	556	541	0			104
							612	9									
*09	4440	X	3418	-0-	-1022	-0-	52	1	2625	3	N	674	673	0			105
							741	9									
*10	4588	X	4425	-0-	-163	-0-	65	1	3672	3	N	625	594	0			136
							688	9									
*11	4440	X	3077	-0-	-1363	-0-	110	1	2465	3	N	456	18	0	358	1	216
							502	9									
*12	4309	X	2611	-0-	-1698	-0-	171	1	1864	3	N	524	33	0	551	1	156
							576	9									
*01	4433	X	3743	-0-	-690	-0-	216	1	2761	3	N	696	218	0	554	1	80
							766	9									
*02	4004	X	3003	-0-	-1001	-0-	177	1	2188	3	N	580	576	0			84
							638	9									
*03	4433	X	3412	-0-	-1021	-0-	225	1	2451	3	N	669	664	0			89
							736	9									
*04	3630	X	3406	-0-	-224	-0-	232	1	2427	3	N	679	675	0			93
							747	9									

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3305	X	3305	-0-	-0-	-0-	200	1	2466	3	N	581	374	1			593
							639	9									
*12	3007	X	2932	-0-	-75	-0-	203	1	2214	3	N	468	903	1			158
							515	9									
*01	3007	X	2865	-0-	-142	-0-	112	1	2142	3	N	555	516	1			197
							611	9									
02	2716	X	2235	-0-	-481	-0-	131	1	1638	3	N	424	356	1			265
							466	9									
*03	3007	X	1322	-0-	-1685	-0-	227	1	786	3	N	281	372	1			174
							309	9									
04	4270	X	4270	-0-	-0-	-0-	600	1	2825	3	N	768	719	1			223
							845	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	-0-	-0-	-5430	-0-					N	3					212
*12	5611	X	1149	-0-	-4462	-0-	1028	3	121	9	N	110					322
*01	3472	X	532	-0-	-2940	-0-	466	3	66	9	N	60	182	1			200
02	2464	X	11	-0-	-2453	-0-	7	3	4	9	N	4					204
*03	1795	X	1795	-0-	-0-	-0-	1508	3	287	9	N	261	171	1			294
04	1110	X	13	-0-	-1097	-0-	11	3	2	9	N	2					296

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	43048	X	43048	-0-	-0-	-0-	310	1	33482	3	N	8186	6069	0	1814	1	421
							251	5	9005	9							
*06	36748	X	36748	-0-	-0-	-0-	406	1	29763	3	N	5981	6073	1			329
							6579	9									
*07	33057	X	33057	-0-	-0-	-0-	415	1	26713	3	N	5390	5596	1			123
							5929	9									
*08	36411	X	36411	-0-	-0-	-0-	401	1	29549	3	N	5874	5248	0	641	1	108
							6461	9									
*09	18623	X	18623	-0-	-0-	-0-	236	1	14968	3	N	3108	3094	0			122
							3419	9									
*10	52347	X	52347	-0-	-0-	-0-	281	1	45172	3	N	6267	6175	0			214
							6894	9									
*11	52961	X	52961	-0-	-0-	-0-	415	1	46124	3	N	5838	5840	0	189	1	23
							6422	9									
*12	44212	X	44212	-0-	-0-	-0-	356	1	38317	3	N	5035	5035	0			23
							5539	9									
*01	29911	X	29911	-0-	-0-	-0-	328	1	25705	3	N	3525	3525	0			23
							3878	9									
*02	23129	X	23129	-0-	-0-	-0-	298	1	19817	3	N	2740	2689	0			74
							3014	9									
*03	29314	X	29314	-0-	-0-	-0-	311	1	24998	3	N	3641	3523	0	159	1	33
							4005	9									
*04	25953	X	25953	-0-	-0-	-0-	240	1	22360	3	N	3048	3048	0			33
							3353	9									

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3065	-0-	-325	-0-	238	1	2573	3	N	231					501
							254	9									
*12	3503	X	2898	-0-	-605	-0-	192	1	2493	3	N	194	518	1			177
							213	9									
*01	3503	X	3260	-0-	-243	-0-	14	1	2975	3	N	246	185	1			238
							271	9									
02	3080	X	2870	-0-	-210	-0-	5	1	2612	3	N	230					468
							253	9									
*03	3410	X	3147	-0-	-263	-0-	3	1	2887	3	N	234	187	1			515
							257	9									
04	3150	X	2966	-0-	-184	-0-	2781	3	185	9	N	168					683

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	6253	-0-	3153	8940	50	1	5085	3	N	982	984	0			103
							38	5	1080	9							
*06	12827	X	3887	-0-	-8940	-0-	24	1	3118	3	N	677	678	0			102
							745	9									
*07	3910	X	3910	-0-	-0-	-0-	3189	3	721	9	N	655	655	0			102
*08	3171	X	3171	-0-	-0-	-0-	17	1	2587	3	N	515	517	0			100
							567	9									
*09	1050	X	491	-0-	-559	-0-	54	1	415	3	N	20	21	0			99
							22	9									
*10	1085	X	700	-0-	-385	-0-	267	1	418	3	N	14	16	0			97
							15	9									
*11	2842	X	2842	-0-	-0-	-0-	53	1	2263	3	N	478	478	0			97
							526	9									
*12	2985	X	2985	-0-	-0-	-0-	125	1	2269	3	N	537	537	0			97
							591	9									
*01	2062	X	2062	-0-	-0-	-0-	125	1	1593	3	N	313	314	0			96
							344	9									
*02	980	X	324	-0-	-656	-0-	126	1	179	3	N	17	15	0			98
							19	9									
*03	2362	X	2362	-0-	-0-	-0-	58	1	1824	3	N	436	437	0			97
							480	9									
*04	1634	X	1634	-0-	-0-	-0-	56	1	1252	3	N	296	296	0			97
							326	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3196	X	3196	-0-	-0-	-0-	2611	3	20	5	N	514	362	1			432
							565	9									
*06	1729	X	1729	-0-	-0-	-0-	1400	3	329	9	N	299	365	1			366
*07	3368	X	3368	-0-	-0-	-0-	2707	3	661	9	N	601	708	1			259
*08	3094	X	3094	-0-	-0-	-0-	2526	3	568	9	N	516	533	1			242
*09	2210	X	2210	-0-	-0-	-0-	1793	3	417	9	N	379	371	1			250
*10	2199	X	2199	-0-	-0-	-0-	1854	3	345	9	N	314	331	1			233
*11	3229	X	3229	-0-	-0-	-0-	11	1	2560	3	N	598	541	1			290
							658	9									
*12	3238	X	3238	-0-	-0-	-0-	6	1	2663	3	N	517	538	1			269
							569	9									
*01	3061	X	3061	-0-	-0-	-0-	8	1	2528	3	N	477	363	1			383
							525	9									
*02	2759	X	2759	-0-	-0-	-0-	21	1	2270	3	N	425	560	1			248
							468	9									
*03	2835	X	2835	-0-	-0-	-0-	2351	3	484	9	N	440	535	1			153
*04	2641	X	2641	-0-	-0-	-0-	2175	3	466	9	N	424	376	1			201

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					191
*12	2294	X	2242	-0-	-52	-0-	167	1	1584	3	N	446	367	1			270
							491	9									
*01	2294	X	1738	-0-	-556	-0-	128	1	1497	3	N	103	183	1			190
							113	9									
02	1039	X	1039	-0-	-0-	-0-	265	1	774	3	N	-0-					190
*03	2232	X	97	-0-	-2135	-0-	97	1			N	-0-					190
04	2160	X	1481	-0-	-679	-0-	153	1	1328	3	N	-0-					190

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	472	-0-	-2498	-0-	405	3	67	9	N	61					235
*12	3069	X	821	-0-	-2248	-0-	689	3	132	9	N	120	179	1			176
*01	3647	X	3647	-0-	-0-	-0-	3024	3	623	9	N	566	709	1			33
02	2716	X	405	-0-	-2311	-0-	8	1	214	3	N	166	146	1			53
							183	9									
*03	1741	X	1741	-0-	-0-	-0-	1451	3	290	9	N	264	186	1			131
04	3931	X	3931	-0-	-0-	-0-	2995	3	936	9	N	851	928	1			54

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176
12	0	N	-0-	-0-	-0-	-0-					N	-0-					176
01	0	N	-0-	-0-	-0-	-0-					N	-0-					176
02	0	N	-0-	-0-	-0-	-0-					N	-0-					176
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					176
04	0	N	-0-	-0-	-0-	-0-					N	-0-					176

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3515	-0-	-895	-0-	307	1	3084	3	N	113					343
							124	9									
*12	4278	X	2740	-0-	-1538	-0-	464	1	2146	3	N	118	175	1			286
							130	9									
01	4278	X	8	-0-	-4270	-0-	7	1	1	9	N	1	191	1			96
02	3276	X	-0-	-0-	-3276	-0-					N	-0-					96
*03	3627	X	-0-	-0-	-3627	-0-					N	-0-					96
04	60241	X	60241	-0-	-0-	-0-	8	1	57474	3	N	2508	2202	1			402
							2759	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	5					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

11	3180	X	1794	-0-	-1386	-0-	239	1	1553	3	N	2					104
							2	9									
12	3813	X	210	-0-	-3603	-0-	197	1	13	9	N	12					116
*01	3813	X	3724	-0-	-89	-0-	156	1	3565	3	N	3					119
							3	9									
02	3444	X	2422	-0-	-1022	-0-	220	1	2194	3	N	7					126
							8	9									
*03	3813	X	3424	-0-	-389	-0-	261	1	3160	3	N	3					129
							3	9									
04	3600	X	2700	-0-	-900	-0-	278	1	2420	3	N	2					131
							2	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

11	900	N	1	-0-	-899	-0-	1	1			Y	-0-					148
*12	1550	N	1377	-0-	-173	-0-	4	1	209	3	Y	1058	1028	1			178
							1164	9									
*01	1612	N	238	-0-	-1374	-0-	4	1	33	3	Y	183	88	1			273
							201	9									
02	1456	X	1360	-0-	-96	-0-	5	1	174	3	Y	1074	973	1			374
							1181	9									
*03	1612	X	619	-0-	-993	-0-	3	1	77	3	Y	490	735	1			129
							539	9									
04	1380	X	3	-0-	-1377	-0-	3	1			Y	-0-					129

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

11	4920	X	3149	-0-	-1771	-0-	136	1	2662	3	N	319	350	1			236
							351	9									
12	5084	X	-0-	-0-	-5084	-0-					N	-0-					236
*01	5084	X	4737	-0-	-347	-0-	114	1	4142	3	N	437	332	1			341
							481	9									
02	3892	X	1921	-0-	-1971	-0-	98	1	1727	3	N	87	191	1			237
							96	9									
*03	3255	X	1377	-0-	-1878	-0-	4	1	1322	3	N	46					283
							51	9									
04	5010	X	3492	-0-	-1518	-0-	51	1	3135	3	N	278	178	1			383
							306	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

11	4800	X	2828	-0-	-1972	-0-	132	1	2505	3	N	174					591
							191	9									
*12	4960	X	4671	-0-	-289	-0-	229	1	4120	3	N	293	361	1			523
							322	9									
*01	4960	X	4874	-0-	-86	-0-	249	1	4342	3	N	257	543	1			237
							283	9									
02	4480	X	1922	-0-	-2558	-0-	118	1	1654	3	N	136	175	1			198
							150	9									
*03	5447	X	5447	-0-	-0-	-0-	172	1	4926	3	N	317	183	1			332
							349	9									
04	4710	X	4520	-0-	-190	-0-	209	1	3985	3	N	296	376	1			252
							326	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

11	3420	X	-0-	-0-	-3420	-0-					N	-0-					224
12	3565	X	51	-0-	-3514	-0-	51	1			N	-0-					224
*01	3565	X	723	-0-	-2842	-0-	436	1	257	3	N	27	174	1			77
							30	9									
02	3220	X	1200	-0-	-2020	-0-	708	1	441	3	N	46					123
							51	9									
*03	2542	X	1164	-0-	-1378	-0-	380	1	751	3	N	30					153
							33	9									
04	1189	X	1189	-0-	-0-	-0-	437	1	713	3	N	35					188
							39	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

11	6360	X	-0-	-0-	-6360	-0-					N	1					299
*12	6572	X	448	-0-	-6124	-0-	73	1	251	3	N	113					412
							124	9									
*01	6572	X	1925	-0-	-4647	-0-	559	1	842	3	N	476	189	1			699
							524	9									
02	5936	X	-0-	-0-	-5936	-0-					N	4	185	1			518
*03	4867	X	1202	-0-	-3665	-0-	282	1	591	3	N	299	358	1			459
							329	9									
04	1860	X	835	-0-	-1025	-0-	237	1	390	3	N	189	182	1			466
							208	9									

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

11	150	X	-0-	-0-	-150	-0-					N	-0-					439
12	155	X	-0-	-0-	-155	-0-					N	-0-					439
01	1	X	-0-	-0-	-1	-0-					N	-0-					439
02	1	X	-0-	-0-	-1	-0-					N	-0-					439
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					439
04	1	X	1	-0-	-0-	-0-	1	1			N	-0-					439

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

11	3630	X	-0-	-0-	-3630	-0-					N	-0-					308
12	3751	X	-0-	-0-	-3751	-0-					N	-0-					308
*01	31689	X	31689	-0-	-0-	-0-	326	1	22698	3	N	7877	1521	0	6283	1	381
							8665	9									
02	57531	X	57531	-0-	-0-	-0-	478	1	49761	3	N	6629	6774	1			236
							7292	9									
*03	75830	X	75830	-0-	-0-	-0-	234	1	61457	3	N	12854	11860	0	1057	1	173
							14139	9									
04	68972	X	68972	-0-	-0-	-0-	245	1	55451	3	N	12069	7986	0	3923	1	333
							13276	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*05	1031	X	1031	-0-	-0-	-0-	531	1	434	3	N	57	39	0			228
							3	5	63	9							
06	292	X	292	-0-	-0-	-0-	290	1	2	9	N	2					230
07	425	X	425	-0-	-0-	-0-	413	1	12	9	N	11	2	0			239
08	261	X	261	-0-	-0-	-0-	217	1	44	9	N	40	20	0			259
*09	301	X	301	-0-	-0-	-0-	217	1	25	3	N	54	183	1			130
							59	9									
10	337	X	337	-0-	-0-	-0-	272	1	65	9	N	59					189
11	333	X	333	-0-	-0-	-0-	270	1	63	9	N	57					246
12	337	X	337	-0-	-0-	-0-	260	1	77	9	N	70					316
01	333	X	333	-0-	-0-	-0-	282	1	51	9	N	46	179	1			183
02	351	X	351	-0-	-0-	-0-	276	1	75	9	N	68					251
03	415	X	415	-0-	-0-	-0-	415	1			N	-0-					251
04	511	X	511	-0-	-0-	-0-	497	1	14	9	N	13	175	1			89

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

*05	3100	N	6623	-0-	3523	3523	247	1	4931	3	N	1280	1280	0			-0-
							37	5	1408	9							
*06	3000	N	5467	-0-	2467	5990	64	1	4092	3	N	1192	1192	0			-0-
							1311	9									
*07	3100	N	15415	-0-	12315	18305	204	1	11932	3	N	2981	2981	0			-0-
							3279	9									
*08	21406	X	3101	-0-	-18305	-0-	42	1	2180	3	N	799	799	0			-0-
							879	9									
09	2220	X	41	-0-	-2179	-0-	1	3	40	9	N	36	36	0			-0-
10	2294	X	31	-0-	-2263	-0-	1	3	30	9	N	27	27	0			-0-
11	2220	X	454	-0-	-1766	-0-	11	3	443	9	N	403	403	0			-0-
*12	2410	X	2410	-0-	-0-	-0-	200	1	1613	3	N	543	543	0			-0-
							597	9									
*01	4536	X	4536	-0-	-0-	-0-	428	1	3425	3	N	621	621	0			-0-
							683	9									
02	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
*03	2294	X	28	-0-	-2266	-0-	5	1	23	3	N	-0-					-0-
*04	4397	X	4397	-0-	-0-	-0-	267	1	2895	3	N	1123	1123	0			-0-
							1235	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2272	-0-	-1808	-0-	5	1	2170	3	N	88					288
							97	9									
12	4216	X	-0-	-0-	-4216	-0-					N	-0-					288
01	4185	X	-0-	-0-	-4185	-0-					N	-0-					288
02	3780	X	-0-	-0-	-3780	-0-					N	-0-					288
*03	8075	X	8075	-0-	-0-	-0-	22	1	7461	3	N	538	538	1			288
							592	9									
04	151048	X	151048	-0-	-0-	-0-	468	1	141708	3	N	8065	8188	1			165
							8872	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3239	-0-	-1711	-0-	401	1	2457	3	N	346	348	1			410
							381	9									
*12	5115	X	2088	-0-	-3027	-0-	375	1	1484	3	N	208	543	1			75
							229	9									
*01	4371	X	2175	-0-	-2196	-0-	445	1	1470	3	N	236	184	1			127
							260	9									
02	3948	X	1282	-0-	-2666	-0-	376	1	773	3	N	121	185	1			63
							133	9									
*03	4154	X	300	-0-	-3854	-0-	298	1	2	9	N	2					65
04	3240	X	3144	-0-	-96	-0-	281	1	2483	3	N	345	372	1			38
							380	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 10/26/2021 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	113					N	-0-					216
12	0		111	-0-	111	224	110	1	1	9	N	1	151	1			66
01	0		6	-0-	6	230	6	1			N	-0-					66
02	230	N	-0-	-0-	-230	-0-					N	-0-					66
03	124	N	29	-0-	-95	-0-	29	1			N	-0-					66
04	6	N	-0-	-0-	-6	-0-					N	-0-					66

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	841	-0-	-2489	-0-	736	3	105	9	N	95					317
*12	3441	X	898	-0-	-2543	-0-	793	3	105	9	N	95	368	1			44
*01	4171	X	4171	-0-	-0-	-0-	3754	3	417	9	N	379	370	1			53
02	3459	X	3459	-0-	-0-	-0-	9	1	3130	3	N	291	185	1			159
							320	9									
*03	3070	X	3070	-0-	-0-	-0-	2679	3	391	9	N	355	369	1			145
04	4050	X	2834	-0-	-1216	-0-	2479	3	355	9	N	323	348	1			120

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	919	-0-	-581	-0-	260	1	422	3	N	215					470
							237	9									
*12	1581	N	1133	-0-	-448	-0-	137	1	827	3	N	154	359	1			265
							169	9									
*01	1814	N	1814	-0-	-0-	-0-	119	1	1378	3	N	288	358	1			195
							317	9									
02	2104	N	2104	-0-	-0-	-0-	267	1	1521	3	N	287	348	1			134
							316	9									
*03	1493	N	1493	-0-	-0-	-0-	290	1	884	3	N	290	187	1			237
							319	9									
04	1770	N	1436	-0-	-334	-0-	237	1	913	3	N	260	334	1			163
							286	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	4176	-0-	-7194	-0-	256	1	3438	3	N	438	372	1			512
							482	9									
*12	9889	X	3545	-0-	-6344	-0-	195	1	3270	3	N	73	196	1			389
							80	9									
*01	6231	X	3421	-0-	-2810	-0-	29	1	3141	3	N	228	179	1			438
							251	9									
02	4228	X	2961	-0-	-1267	-0-	7	1	2808	3	N	133	185	1			386
							146	9									
*03	4309	X	2444	-0-	-1865	-0-	7	1	2260	3	N	161					547
							177	9									
04	4170	X	1729	-0-	-2441	-0-	2	1	1706	3	N	19					566
							21	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	-0-	-0-	-1470	-0-					N	4					105
12	1240	X	-0-	-0-	-1240	-0-					N	-0-					105
*01	5819	X	5819	-0-	-0-	-0-	5212	3	607	9	N	552	359	1			298
02	3629	X	3629	-0-	-0-	-0-	3274	3	355	9	N	323	182	1			439
*03	2543	X	2543	-0-	-0-	-0-	2234	3	309	9	N	281	533	1			187
04	5640	X	2801	-0-	-2839	-0-	2539	3	262	9	N	238	183	1			242

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56071	X	56071	-0-	-0-	-0-	166	1	53793	3	N	1920	1831	0	175	1	142
							2112	9									
*12	44898	X	44898	-0-	-0-	-0-	150	1	43145	3	N	1457	1449	0			150
							1603	9									
*01	37469	X	37469	-0-	-0-	-0-	122	1	35865	3	N	1347	76	0	1284	1	137
							1482	9									
02	25182	X	25182	-0-	-0-	-0-	97	1	23900	3	N	1077	252	0	737	1	225
							1185	9									
*03	27724	X	27724	-0-	-0-	-0-	91	1	26381	3	N	1138	1293	1			70
							1252	9									
04	29233	X	29233	-0-	-0-	-0-	98	1	27891	3	N	1131	235	0	867	1	99
							1244	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4712	X	4100	-0-	-612	-0-	284	1	2967	3	N	752	307	0	510	1	165
							22	5	827	9							
*06	4560	X	3801	-0-	-759	-0-	359	1	2717	3	N	659	663	0			161
							725	9									
*07	5196	X	5196	-0-	-0-	-0-	748	1	3709	3	N	672	676	0			157
							739	9									
*08	10641	X	10641	-0-	-0-	-0-	884	1	9060	3	N	634	636	0			155
							697	9									
*09	4560	X	3161	-0-	-1399	-0-	696	1	1810	3	N	595	597	0			153
							655	9									
*10	4712	X	3111	-0-	-1601	-0-	607	1	1835	3	N	608	610	0			151
							669	9									
*11	4560	X	2139	-0-	-2421	-0-	551	1	1170	3	N	380	331	0			200
							418	9									
*12	4712	X	648	-0-	-4064	-0-	45	1	408	3	N	177					377
							195	9									
*01	4712	X	1588	-0-	-3124	-0-	232	1	1072	3	N	258	358	1			277
							284	9									
02	2940	X	277	-0-	-2663	-0-	277	1			N	-0-	149	1			128
*03	3105	X	3105	-0-	-0-	-0-	235	1	2224	3	N	587	518	0	164	1	33
							646	9									
*04	2768	X	2768	-0-	-0-	-0-	243	1	2018	3	N	461	461	0			33
							507	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

11	62	X	62	-0-	-0-	-0-	39	1	23	9	N	21					213
12	52	X	52	-0-	-0-	-0-	49	1	3	9	N	3					216
01	31	X	31	-0-	-0-	-0-	31	1			N	-0-					216
02	78	X	78	-0-	-0-	-0-	71	1	7	9	N	6					222
03	168	X	168	-0-	-0-	-0-	168	1			N	-0-	148	1			74
04	73	X	73	-0-	-0-	-0-	41	1	32	9	N	29					103

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

11	539	N	539	-0-	-0-	-0-	452	3	87	9	N	79					243
12	496	N	-0-	-0-	-496	-0-					N	-0-					243
01	527	N	109	-0-	-418	-0-	106	1	3	9	N	3	6	0			240
02	1659	N	1659	-0-	-0-	-0-	170	1	1289	3	N	182	112	0	186	1	124
							200	9									
*03	1138	N	1138	-0-	-0-	-0-	963	3	175	9	N	159	186	1			97
04	702	N	702	-0-	-0-	-0-	161	1	442	3	N	90	10	0			177
							99	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3224	X	2624	-0-	-600	-0-	2066	3	16	5	N	493	541	1			195
							542	9									
*06	3120	X	2783	-0-	-337	-0-	3	1	2207	3	N	521	184	0	358	1	174
							573	9									
*07	2834	X	2834	-0-	-0-	-0-	2201	3	633	9	N	575	579	0			170
*08	2666	X	2418	-0-	-248	-0-	227	1	1623	3	N	516	519	0			167
							568	9									
*09	2790	X	2577	-0-	-213	-0-	322	1	1670	3	N	532	535	0			164
							585	9									
*10	2883	X	2489	-0-	-394	-0-	250	1	1680	3	N	508	510	0			162
							559	9									
*11	2790	X	657	-0-	-2133	-0-	81	1	411	3	N	150	151	0			161
							165	9									
*12	2821	X	2214	-0-	-607	-0-	586	1	1228	3	N	364	71	0	181	1	273
							400	9									
*01	2666	X	2252	-0-	-414	-0-	1065	1	738	3	N	408	408	0	158	1	115
							449	9									
*02	2540	X	2540	-0-	-0-	-0-	987	1	1045	3	N	462	464	0			113
							508	9									
*03	2480	X	2182	-0-	-298	-0-	1196	1	513	3	N	430	433	0			110
							473	9									
*04	2190	X	1585	-0-	-605	-0-	568	1	830	3	N	170	173	0			107
							187	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

11	6060	X	4916	-0-	-1144	-0-	118	1	3987	3	N	737	738	0			197
							811	9									
*12	4619	X	3642	-0-	-977	-0-	133	1	2786	3	N	657	657	0			197
							723	9									
*01	4340	X	3725	-0-	-615	-0-	153	1	3036	3	N	487	487	0			197
							536	9									
02	4592	X	2719	-0-	-1873	-0-	150	1	2358	3	N	192	45	0			344
							211	9									
*03	5522	X	5522	-0-	-0-	-0-	186	1	4573	3	N	694	76	0	709	1	253
							763	9									
04	5507	X	5507	-0-	-0-	-0-	262	1	4278	3	N	879	227	0	716	1	189
							967	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

11	460	X	460	-0-	-0-	-0-	151	1	225	3	N	76					233
							84	9									
*12	445	X	445	-0-	-0-	-0-	114	1	284	3	N	43	153	1			123
							47	9									
01	198	X	198	-0-	-0-	-0-	173	1	25	9	N	23					146
02	0	X	-0-	-0-	-0-	-0-					N	2					148
*03	681	X	681	-0-	-0-	-0-	118	1	418	3	N	132					280
							145	9									
04	279	X	279	-0-	-0-	-0-	160	1	36	3	N	75	185	1			170
							83	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	1305	-0-	-5475	-0-	86	1	1074	3	N	132					475
							145	9									
*12	7006	X	6267	-0-	-739	-0-	94	1	5905	3	N	244	526	1			193
							268	9									
*01	7006	X	6672	-0-	-334	-0-	184	1	6103	3	N	350	371	1			172
							385	9									
02	3640	X	753	-0-	-2887	-0-	13	1	696	3	N	40					212
							44	9									
*03	8640	X	8640	-0-	-0-	-0-	209	1	7998	3	N	394	370	1			236
							433	9									
04	6450	X	3940	-0-	-2510	-0-	222	1	3514	3	N	185	186	1			235
							204	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	41	184	1			137
*12	1405	X	1405	-0-	-0-	-0-	30	1	1170	3	N	186					323
							205	9									
*01	4423	X	4423	-0-	-0-	-0-	40	1	3712	3	N	610	715	1			218
							671	9									
02	2328	X	2328	-0-	-0-	-0-	26	1	1958	3	N	313	366	1			165
							344	9									
*03	3608	X	3608	-0-	-0-	-0-	69	1	3003	3	N	487	506	1			146
							536	9									
04	3262	X	3262	-0-	-0-	-0-	24	1	2751	3	N	443	368	1			221
							487	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	1707	-0-	-2343	-0-	4	1	1326	3	N	343	181	1			457
							377	9									
*12	2759	X	2234	-0-	-525	-0-	13	1	1748	3	N	430	541	1			346
							473	9									
*01	2759	X	2124	-0-	-635	-0-	7	1	1663	3	N	413	362	1			397
							454	9									
02	2492	X	1229	-0-	-1263	-0-	2	1	1055	3	N	156	173	1			380
							172	9									
*03	2232	X	1772	-0-	-460	-0-	91	1	1205	3	N	433	377	1			436
							476	9									
04	2160	X	1414	-0-	-746	-0-	27	1	1066	3	N	292	374	1			354
							321	9									

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	102	X	102	-0-	-0-	-0-	101	3	1	5	N	-0-					141
06	47	X	47	-0-	-0-	-0-	47	1			N	-0-					141
07	401	X	401	-0-	-0-	-0-	401	1			N	-0-					141
08	281	X	281	-0-	-0-	-0-	281	1			N	-0-					141
*09	173	X	173	-0-	-0-	-0-	50	1	123	3	N	-0-					141
10	0	X	-0-	-0-	-0-	-0-					N	118	179	1			80
11	0	X	-0-	-0-	-0-	-0-					N	-0-	43	1			37
12	0	X	-0-	-0-	-0-	-0-					N	1					38
01	0	X	-0-	-0-	-0-	-0-					N	-0-					38
02	0	X	-0-	-0-	-0-	-0-					N	-0-					38
03	0	X	-0-	-0-	-0-	-0-					N	-0-					38
04	0	X	-0-	-0-	-0-	-0-					N	-0-					38

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	38	X	38	-0-	-0-	-0-	5	3	33	9	N	30					186
06	182	X	182	-0-	-0-	-0-	179	1	3	9	N	3					189
07	0	X	-0-	-0-	-0-	-0-					N	2					191
08	0	X	-0-	-0-	-0-	-0-					N	-0-					191
09	136	X	136	-0-	-0-	-0-	134	1	2	9	N	2					193
*10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					193
11	0	X	-0-	-0-	-0-	-0-					N	-0-					193
12	0	X	-0-	-0-	-0-	-0-					N	1					194
01	0	X	-0-	-0-	-0-	-0-					N	-0-					194
02	0	X	-0-	-0-	-0-	-0-					N	-0-					194
03	0	X	-0-	-0-	-0-	-0-					N	-0-					194
04	0	X	-0-	-0-	-0-	-0-					N	-0-					194

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6167	X	6167	-0-	-0-	-0-	4628	3	35	5	N	1367	1250	1			176
							1504	9									
*06	15441	X	15441	-0-	-0-	-0-	12372	3	3069	9	N	2790	2850	1			116
*07	16035	X	16035	-0-	-0-	-0-	29	1	13126	3	N	2618	2493	1			241
							2880	9									
*08	11912	X	11912	-0-	-0-	-0-	9488	3	2424	9	N	2204	2344	1			101
*09	12673	X	12673	-0-	-0-	-0-	77	1	10047	3	N	2317	2199	1			219
							2549	9									
*10	11482	X	11482	-0-	-0-	-0-	257	1	8928	3	N	2088	2133	1			174
							2297	9									
*11	11875	X	11875	-0-	-0-	-0-	247	1	9330	3	N	2089	2001	1			262
							2298	9									
*12	11780	X	11780	-0-	-0-	-0-	134	1	9409	3	N	2034	2192	1			104
							2237	9									
*01	10426	X	10426	-0-	-0-	-0-	197	1	8065	3	N	1967	1821	1			250
							2164	9									
*02	9526	X	9526	-0-	-0-	-0-	136	1	7450	3	N	1764	1810	1			204
							1940	9									
*03	5350	X	5350	-0-	-0-	-0-	39	1	4148	3	N	1057	1045	1			216
							1163	9									
*04	11514	X	11514	-0-	-0-	-0-	190	1	9018	3	N	2096	2041	1			271
							2306	9									

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4262	-0-	-508	-0-	289	1	3654	3	N	290					495
							319	9									
*12	4929	X	4029	-0-	-900	-0-	122	1	3587	3	N	291	553	1			233
							320	9									
*01	4712	X	4515	-0-	-197	-0-	42	1	4124	3	N	317	365	1			185
							349	9									
02	4032	X	3840	-0-	-192	-0-	2	1	3550	3	N	262	180	1			267
							288	9									
*03	4510	X	4510	-0-	-0-	-0-	4162	3	348	9	N	316	355	1			228
04	4380	X	446	-0-	-3934	-0-	3	1	223	3	N	200	185	1			243
							220	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	1160	-0-	-3400	-0-	8	1	1113	3	N	35					132
							39	9									
*12	4123	X	3411	-0-	-712	-0-	47	1	3254	3	N	100					232
							110	9									
*01	2529	X	2529	-0-	-0-	-0-	109	1	2350	3	N	64	181	1			115
							70	9									
02	1190	X	1190	-0-	-0-	-0-	246	1	899	3	N	41					156
							45	9									
*03	2164	X	2164	-0-	-0-	-0-	220	1	1874	3	N	64					220
							70	9									
04	1170	X	657	-0-	-513	-0-	78	1	562	3	N	15					235
							17	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					162
12	0	X	-0-	-0-	-0-	-0-					N	-0-					162
*01	1895	X	1895	-0-	-0-	-0-	25	1	1371	3	N	454	362	1			254
							499	9									
02	1682	X	1682	-0-	-0-	-0-	7	1	1246	3	N	390	185	1			459
							429	9									
*03	373	X	373	-0-	-0-	-0-	273	3	100	9	N	91	359	1			191
04	2468	X	2468	-0-	-0-	-0-	1	1	1919	3	N	498	373	1			316
							548	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2214	-0-	-1086	-0-	274	1	1646	3	N	267	369	1			206
							294	9									
*12	3410	X	77	-0-	-3333	-0-	19	1	58	3	N	-0-					206
*01	3503	X	2359	-0-	-1144	-0-	156	1	1944	3	N	235	183	1			258
							259	9									
02	3164	X	-0-	-0-	-3164	-0-					N	1					259
*03	3503	X	-0-	-0-	-3503	-0-					N	93	189	1			163
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					163

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4331	X	4331	-0-	-0-	-0-	291	1	3179	3	N	761	762	0			67
							24	5	837	9							
*06	4376	X	4376	-0-	-0-	-0-	219	1	3300	3	N	779	780	0			66
							857	9									
*07	4858	X	4858	-0-	-0-	-0-	353	1	3621	3	N	804	804	0			66
							884	9									
*08	4246	X	4246	-0-	-0-	-0-	228	1	3233	3	N	714	714	0			66
							785	9									
*09	4042	X	4042	-0-	-0-	-0-	309	1	2920	3	N	739	740	0			65
							813	9									
10	279	X	279	-0-	-0-	-0-	279	1			N	-0-					65
*11	3868	X	3868	-0-	-0-	-0-	303	1	2919	3	N	587	587	0			65
							646	9									
*12	2712	X	2712	-0-	-0-	-0-	294	1	1634	3	N	713	713	0			65
							784	9									
*01	3071	X	3071	-0-	-0-	-0-	292	1	2067	3	N	647	647	0			65
							712	9									
*02	3210	X	3210	-0-	-0-	-0-	180	1	2248	3	N	711	711	0			65
							782	9									
*03	3577	X	3577	-0-	-0-	-0-	348	1	2346	3	N	803	803	0			65
							883	9									
*04	3663	X	3663	-0-	-0-	-0-	316	1	2526	3	N	746	746	0			65
							821	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4324	X	4324	-0-	-0-	-0-	7	1	3859	3	N	416	188	1			414
							458	9									
*12	4133	X	4133	-0-	-0-	-0-	150	1	3570	3	N	375	519	1			270
							413	9									
*01	4061	X	967	-0-	-3094	-0-	47	1	834	3	N	78	160	1			188
							86	9									
02	6159	X	6159	-0-	-0-	-0-	145	1	5368	3	N	587	519	1			256
							646	9									
*03	4823	X	4823	-0-	-0-	-0-	4394	3	429	9	N	390	341	1			305
04	4600	X	4600	-0-	-0-	-0-	4058	3	542	9	N	493	372	1			426

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29622	X	29622	-0-	-0-	-0-	179	1	25787	3	N	3324	3297	0			62
							3656	9									
*12	32091	X	32091	-0-	-0-	-0-	151	1	28377	3	N	3239	1833	0	1430	1	38
							3563	9									
*01	32164	X	32164	-0-	-0-	-0-	181	1	28442	3	N	3219	1401	0	1719	1	137
							3541	9									
02	29771	X	29771	-0-	-0-	-0-	179	1	25782	3	N	3464	3570	1			31
							3810	9									
*03	26033	X	26033	-0-	-0-	-0-	129	1	22821	3	N	2803	97	0	2606	1	131
							3083	9									
04	43763	X	43763	-0-	-0-	-0-	265	1	38781	3	N	4288	4090	0	185	1	144
							4717	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99619	X	99619	-0-	-0-	-0-	468	1	88390	3	N	9783	9776	0			52
							10761	9									
*12	87920	X	87920	-0-	-0-	-0-	415	1	78221	3	N	8440	8241	0	158	1	93
							9284	9									
*01	62161	X	62161	-0-	-0-	-0-	578	1	55153	3	N	5845	5209	0	541	1	188
							6430	9									
02	34350	X	34350	-0-	-0-	-0-	415	1	30337	3	N	3271	2958	0	361	1	140
							3598	9									
*03	69219	X	69219	-0-	-0-	-0-	746	1	61652	3	N	6201	5049	0	1235	1	57
							6821	9									
04	47613	X	47613	-0-	-0-	-0-	648	1	42485	3	N	4073	4073	0			57
							4480	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	1420	-0-	-2630	-0-	52	1	1190	3	N	162					583
							178	9									
12	3627	X	-0-	-0-	-3627	-0-					N	-0-					583
*01	3255	X	2952	-0-	-303	-0-	83	1	2486	3	N	348	715	1			216
							383	9									
02	3352	X	3352	-0-	-0-	-0-	121	1	2770	3	N	419	358	1			277
							461	9									
*03	4162	X	4162	-0-	-0-	-0-	185	1	3353	3	N	567	539	1			305
							624	9									
04	3771	X	3771	-0-	-0-	-0-	140	1	3102	3	N	481	345	1			441
							529	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

11	4793	X	4793	-0-	-0-	-0-	264	1	4250	3	N	254	363	1			609
							279	9									
*12	4836	X	2622	-0-	-2214	-0-	119	1	2281	3	N	202	187	1			624
							222	9									
*01	5797	X	2525	-0-	-3272	-0-	57	1	2468	3	N	-0-	185	1			439
02	8143	X	8143	-0-	-0-	-0-	291	1	7002	3	N	773	524	1			688
							850	9									
*03	5797	X	5196	-0-	-601	-0-	21	1	4649	3	N	478	560	1			606
							526	9									
04	5016	X	5016	-0-	-0-	-0-	7	1	4666	3	N	312	187	1			731
							343	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

11	7890	X	7304	-0-	-586	-0-	134	1	6939	3	N	210					477
							231	9									
*12	8153	X	7332	-0-	-821	-0-	185	1	6910	3	N	215					692
							237	9									
*01	8153	X	7162	-0-	-991	-0-	186	1	6752	3	N	204	718	1			178
							224	9									
02	6944	X	697	-0-	-6247	-0-	41	1	641	3	N	14	131	1			61
							15	9									
*03	14347	X	14347	-0-	-0-	-0-	6	1	13658	3	N	621					682
							683	9									
04	8505	X	8505	-0-	-0-	-0-	13	1	8104	3	N	353	904	1			131
							388	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

11	4020	X	614	-0-	-3406	-0-	475	3	139	9	N	126					145
*12	4154	X	499	-0-	-3655	-0-	8	1	404	3	N	79	141	1			83
							87	9									
*01	4154	X	184	-0-	-3970	-0-	152	3	32	9	N	29					112
02	3248	X	202	-0-	-3046	-0-	154	3	48	9	N	44					156
*03	1364	X	84	-0-	-1280	-0-	14	1	61	3	N	8					164
							9	9									
04	600	X	130	-0-	-470	-0-	110	3	20	9	N	18					182

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16920	X	9105	-0-	-7815	-0-	381	1	8353	3	N	337	337	1			163
							371	9									
*12	17484	X	4382	-0-	-13102	-0-	151	1	4047	3	N	167	158	1			172
							184	9									
*01	16926	X	928	-0-	-15998	-0-	317	1	611	3	N	-0-					172
02	12880	X	983	-0-	-11897	-0-	721	1	189	3	N	66					238
							73	9									
*03	9424	X	7570	-0-	-1854	-0-	310	1	6633	3	N	570	550	1			258
							627	9									
04	9120	X	3378	-0-	-5742	-0-	160	1	2980	3	N	216	369	1			105
							238	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	X	474	-0-	-0-	-0-	1	1	414	3	N	54	170	1			57
							59	9									
*12	494	X	494	-0-	-0-	-0-	438	3	56	9	N	51					108
*01	361	X	361	-0-	-0-	-0-	4	1	324	3	N	30					138
							33	9									
02	469	X	469	-0-	-0-	-0-	427	3	42	9	N	38					176
*03	636	X	636	-0-	-0-	-0-	586	3	50	9	N	45					221
04	1062	X	1062	-0-	-0-	-0-	985	3	77	9	N	70	178	1			113

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	3788	-0-	-3082	-0-	31	1	3570	3	N	170					637
							187	9									
*12	6550	X	6550	-0-	-0-	-0-	76	1	6248	3	N	205					842
							226	9									
*01	6262	X	2381	-0-	-3881	-0-	41	1	2100	3	N	218	338	1			722
							240	9									
02	5656	X	947	-0-	-4709	-0-	1	1	883	3	N	57	184	1			595
							63	9									
*03	6541	X	4985	-0-	-1556	-0-	73	1	4758	3	N	140	177	1			558
							154	9									
04	6330	X	5746	-0-	-584	-0-	150	1	5419	3	N	161					719
							177	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18060	X	8807	-0-	-9253	-0-	1	1	8455	3	N	319	537	1			133
							351	9									
*12	18662	X	7345	-0-	-11317	-0-	7112	3	233	9	N	212	188	1			157
*01	12276	X	2848	-0-	-9428	-0-	2807	3	41	9	N	37					194
02	8232	X	2027	-0-	-6205	-0-	2021	3	6	9	N	5					199
*03	9114	X	-0-	-0-	-9114	-0-					N	427	536	1			90
04	8820	X	5759	-0-	-3061	-0-	18	1	5449	3	N	265					355
							292	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6464	X	6464	-0-	-0-	-0-	1	1	6166	3	N	270					525
							297	9									
*12	5663	X	5663	-0-	-0-	-0-	5351	3	312	9	N	284	178	1			631
*01	5239	X	4034	-0-	-1205	-0-	3	1	3819	3	N	193	354	1			470
							212	9									
02	6020	X	1100	-0-	-4920	-0-	53	1	853	3	N	176	355	1			291
							194	9									
*03	6665	X	2316	-0-	-4349	-0-	2136	3	180	9	N	164					455
04	6450	X	3580	-0-	-2870	-0-	35	1	3365	3	N	164					619
							180	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2782	-0-	-1088	-0-	11	1	2504	3	N	243					403
							267	9									
*12	3906	X	2920	-0-	-986	-0-	31	1	2679	3	N	191	364	1			230
							210	9									
*01	3906	X	1566	-0-	-2340	-0-	3	1	1440	3	N	112	190	1			152
							123	9									
02	3528	X	2648	-0-	-880	-0-	10	1	2430	3	N	189	187	1			154
							208	9									
*03	3739	X	3739	-0-	-0-	-0-	3457	3	282	9	N	256	181	1			229
04	2820	X	2714	-0-	-106	-0-	2470	3	244	9	N	222	181	1			270

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	2505	-0-	-2025	-0-	127	1	2096	3	N	256	182	1			342
							282	9									
*12	4061	X	2145	-0-	-1916	-0-	100	1	1762	3	N	257	363	1			236
							283	9									
*01	5190	X	5190	-0-	-0-	-0-	87	1	4579	3	N	476	355	1			357
							524	9									
02	3556	X	2134	-0-	-1422	-0-	19	1	1842	3	N	248	360	1			245
							273	9									
*03	3982	X	3982	-0-	-0-	-0-	135	1	3398	3	N	408	351	1			302
							449	9									
04	5010	X	2841	-0-	-2169	-0-	165	1	2367	3	N	281	369	1			214
							309	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	139	-0-	-1361	-0-	31	1	74	3	N	31	190	1			134
							34	9									
*12	1550	X	712	-0-	-838	-0-	108	1	394	3	N	191	182	1			143
							210	9									
*01	744	N	598	-0-	-146	-0-	124	1	302	3	N	156	182	1			117
							172	9									
02	140	N	88	-0-	-52	-0-	8	1	68	3	N	11					128
							12	9									
*03	838	N	838	-0-	-0-	-0-	103	1	440	3	N	268	179	1			217
							295	9									
04	570	N	440	-0-	-130	-0-	222	1	88	3	N	118	186	1			149
							130	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6727	X	3574	-0-	-3153	-0-	577	1	2340	3	N	581	581	0			111
							18	5	639	9							
*06	6030	X	5050	-0-	-980	-0-	544	1	3491	3	N	923	924	0			110
							1015	9									
*07	6200	X	1255	-0-	-4945	-0-	545	1	454	3	N	233	102	0	168	1	73
							256	9									
08	5208	X	721	-0-	-4487	-0-	539	1	2	3	N	164	149	0			88
							180	9									
*09	5040	X	838	-0-	-4202	-0-	528	1	127	3	N	166	167	0			87
							183	9									
*10	5208	X	1081	-0-	-4127	-0-	461	1	408	3	N	193	193	0			87
							212	9									
*11	5040	X	868	-0-	-4172	-0-	118	1	607	3	N	130	132	0			85
							143	9									
*12	3580	X	3580	-0-	-0-	-0-	87	1	2814	3	N	617	415	0	190	1	97
							679	9									
*01	10541	X	10541	-0-	-0-	-0-	156	1	8417	3	N	1789	1791	0			95
							1968	9									
*02	6454	X	6454	-0-	-0-	-0-	144	1	5069	3	N	1128	1128	0			95
							1241	9									
*03	6643	X	6643	-0-	-0-	-0-	149	1	5228	3	N	1151	1152	0			94
							1266	9									
*04	7290	X	4201	-0-	-3089	-0-	84	1	3358	3	N	690	564	0	187	1	33
							759	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35209	X	35209	-0-	-0-	-0-	50	1	32266	3	N	2630	1818	0	535	1	383
							2893	9									
*12	31014	X	31014	-0-	-0-	-0-	18	1	28529	3	N	2243	2299	1			327
							2467	9									
*01	32992	X	32992	-0-	-0-	-0-	215	1	30100	3	N	2434	45	0	2664	1	52
							2677	9									
02	21511	X	21511	-0-	-0-	-0-	38	1	19949	3	N	1385	1267	1			170
							1524	9									
*03	26000	X	26000	-0-	-0-	-0-	62	1	23635	3	N	2094	412	0	1643	1	209
							2303	9									
04	14318	X	14318	-0-	-0-	-0-	160	1	12868	3	N	1173	1173	0			209
							1290	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	4381	-0-	-4679	-0-	116	1	3917	3	N	316	188	1			259
							348	9									
*12	9362	X	4381	-0-	-4981	-0-	141	1	3843	3	N	361	365	1			255
							397	9									
*01	9362	X	4818	-0-	-4544	-0-	198	1	4247	3	N	339	559	1			35
							373	9									
02	8456	X	4079	-0-	-4377	-0-	184	1	3548	3	N	315	187	1			163
							347	9									
*03	9362	X	4005	-0-	-5357	-0-	157	1	3575	3	N	248	374	1			37
							273	9									
04	4650	X	3586	-0-	-1064	-0-	307	1	3013	3	N	242	191	1			88
							266	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	129	-0-	-531	-0-	6	1	111	3	N	11					167
							12	9									
*12	434	X	34	-0-	-400	-0-	26	1	5	3	N	3					170
							3	9									
01	248	X	-0-	-0-	-248	-0-					N	-0-					170
02	140	X	-0-	-0-	-140	-0-					N	-0-					170
*03	155	X	-0-	-0-	-155	-0-					N	-0-					170
04	228	X	228	-0-	-0-	-0-	220	1	8	9	N	7					177

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17341	X	17341	-0-	-0-	-0-	17212	3	129	9	N	117					182
*12	16461	X	9504	-0-	-6957	-0-	28	1	9399	3	N	70	161	1			91
							77	9									
*01	16461	X	7602	-0-	-8859	-0-	7426	3	176	9	N	160	195	1			56
02	16184	X	13124	-0-	-3060	-0-	12883	3	241	9	N	219	177	1			98
*03	17918	X	10461	-0-	-7457	-0-	10242	3	219	9	N	199	187	1			110
04	17340	X	14627	-0-	-2713	-0-	14405	3	222	9	N	202	174	1			138

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6998	-0-	-952	-0-	553	1	6196	3	N	226	352	1			66
							249	9									
12	3038	X	508	-0-	-2530	-0-	500	1	8	9	N	7					73
*01	3348	X	1021	-0-	-2327	-0-	508	1	369	3	N	131	157	1			47
							144	9									
02	12353	X	12353	-0-	-0-	-0-	464	1	10335	3	N	1413	1111	1			349
							1554	9									
*03	17537	X	17537	-0-	-0-	-0-	379	1	15406	3	N	1593	1833	1			109
							1752	9									
04	13453	X	13453	-0-	-0-	-0-	474	1	11377	3	N	1456	1090	1			475
							1602	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	58508	X	58508	-0-	-0-	-0-	541	1	45276	3	N	11234	11092	0	187	1	112
							334	5	12357	9							
*06	43182	X	43182	-0-	-0-	-0-	295	1	33528	3	N	8508	8493	0			127
							9359	9									
*07	23292	X	23292	-0-	-0-	-0-	297	1	18149	3	N	4405	4373	0			159
							4846	9									
*08	36427	X	36427	-0-	-0-	-0-	254	1	29517	3	N	6051	6015	0			195
							6656	9									
*09	41783	X	41783	-0-	-0-	-0-	244	1	35085	3	N	5867	5869	0	157	1	36
							6454	9									
*10	38707	X	38707	-0-	-0-	-0-	250	1	33407	3	N	4591	4316	0			311
							5050	9									
*11	27547	X	27547	-0-	-0-	-0-	220	1	23887	3	N	3127	3056	0	339	1	43
							3440	9									
*12	24306	X	24306	-0-	-0-	-0-	208	1	21124	3	N	2704	2554	0	175	1	18
							2974	9									
*01	17757	X	17757	-0-	-0-	-0-	128	1	15167	3	N	2238	2238	0			18
							2462	9									
*02	18546	X	18546	-0-	-0-	-0-	66	1	16219	3	N	2055	2055	0			18
							2261	9									
*03	18206	X	18206	-0-	-0-	-0-	32	1	15908	3	N	2060	2060	0			18
							2266	9									
*04	13447	X	13447	-0-	-0-	-0-	26	1	11746	3	N	1523	1524	0			17
							1675	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	2043	-0-	-5607	-0-	212	1	1781	3	N	45					155
							50	9									
*12	10819	X	7505	-0-	-3314	-0-	107	1	7199	3	N	181	177	1			159
							199	9									
*01	10819	X	1049	-0-	-9770	-0-	1035	3	14	9	N	13	161	1			11
02	9772	X	-0-	-0-	-9772	-0-					N	1					12
*03	11174	X	11174	-0-	-0-	-0-	96	1	10821	3	N	234	158	1			88
							257	9									
04	7260	X	6999	-0-	-261	-0-	21	1	6795	3	N	166	160	1			94
							183	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

11	7110	X	6484	-0-	-626	-0-	60	1	5978	3	N	405	405	0			38
							446	9									
*12	7192	X	6476	-0-	-716	-0-	141	1	6063	3	N	247	247	0			38
							272	9									
01	7192	X	-0-	-0-	-7192	-0-					N	1					39
02	6496	X	13	-0-	-6483	-0-	6	3	7	9	N	6					45
*03	6696	X	510	-0-	-6186	-0-	54	1	422	3	N	31					76
							34	9									
04	13366	X	13366	-0-	-0-	-0-	113	1	12334	3	N	835	727	1			184
							919	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

11	8070	X	7670	-0-	-400	-0-	171	1	6816	3	N	621	732	1			102
							683	9									
*12	8339	X	6214	-0-	-2125	-0-	78	1	5605	3	N	483	535	1			50
							531	9									
01	9300	X	9	-0-	-9291	-0-	9	1			N	-0-					50
02	11983	X	11983	-0-	-0-	-0-	10708	3	1275	9	N	1159	1072	1			137
*03	12199	X	12199	-0-	-0-	-0-	1	1	10865	3	N	1212	1258	1			91
							1333	9									
04	7680	X	4853	-0-	-2827	-0-	52	1	4300	3	N	455	365	1			181
							501	9									

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

11	4890	X	1117	-0-	-3773	-0-	209	1	838	3	N	64	65	0			136
							70	9									
12	5239	X	316	-0-	-4923	-0-	315	1	1	9	N	1					137
*01	5239	X	1118	-0-	-4121	-0-	99	1	903	3	N	105					242
							116	9									
02	7700	X	7700	-0-	-0-	-0-	6878	3	822	9	N	747	19	0	922	1	48
*03	8115	X	8115	-0-	-0-	-0-	93	1	7133	3	N	808	732	1			124
							889	9									
04	5955	X	5955	-0-	-0-	-0-	5377	3	578	9	N	525	545	1			104

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90312	X	90312	-0-	-0-	-0-	211	1	82871	3	N	6573	6571	0			95
							7230	9									
*12	72735	X	72735	-0-	-0-	-0-	241	1	66064	3	N	5845	5845	0			95
							6430	9									
*01	70952	X	70952	-0-	-0-	-0-	329	1	65411	3	N	4738	3209	0	1493	1	131
							5212	9									
02	63542	X	63542	-0-	-0-	-0-	748	1	58210	3	N	4167	1569	0	2664	1	65
							4584	9									
*03	59154	X	59154	-0-	-0-	-0-	491	1	54396	3	N	3879	2790	0	883	1	271
							4267	9									
04	52530	X	52530	-0-	-0-	-0-	523	1	48425	3	N	3256	3392	1			135
							3582	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	1707	-0-	-2943	-0-	6	1	1566	3	N	123	180	1			105
							135	9									
12	4805	X	113	-0-	-4692	-0-	113	1			N	-0-					105
*01	4805	X	92	-0-	-4713	-0-	13	1	49	3	N	27					132
							30	9									
02	4256	X	124	-0-	-4132	-0-	38	1	86	9	N	78					210
*03	4116	X	4116	-0-	-0-	-0-	109	1	3679	3	N	298	477	1			31
							328	9									
04	1710	X	117	-0-	-1593	-0-	117	1			N	-0-					31

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	6604	-0-	-5636	-0-	318	1	6145	3	N	128					380
							141	9									
*12	12648	X	7463	-0-	-5185	-0-	322	1	7011	3	N	118					498
							130	9									
*01	4061	X	3303	-0-	-758	-0-	355	1	2926	3	N	20	360	1			158
							22	9									
02	6160	X	310	-0-	-5850	-0-	6	1	302	3	N	2					160
							2	9									
*03	7471	X	12	-0-	-7459	-0-	12	3			N	-0-					160
04	10131	X	10131	-0-	-0-	-0-	211	1	9704	3	N	196					356
							216	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	1424	-0-	-4456	-0-	427	1	929	3	N	62	189	1			50
							68	9									
12	6076	X	382	-0-	-5694	-0-	382	1			N	-0-					50
*01	6076	X	3164	-0-	-2912	-0-	77	1	2901	3	N	169	181	1			38
							186	9									
02	5124	X	985	-0-	-4139	-0-	92	1	816	3	N	70					108
							77	9									
*03	6928	X	6928	-0-	-0-	-0-	283	1	6064	3	N	528	548	1			88
							581	9									
04	3060	X	3	-0-	-3057	-0-	3	1			N	-0-					88

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12960	X	5919	-0-	-7041	-0-	41 318	1 9	5560	3	N	289	352	1			61
12	13392	X	-0-	-0-	-13392	-0-					N	-0-					61
*01	8959	X	8841	-0-	-118	-0-	8433	3	408	9	N	371	364	1			68
02	8092	X	315	-0-	-7777	-0-	8 7	1 9	300	3	N	6					74
*03	8959	X	-0-	-0-	-8959	-0-					N	-0-					74
04	10942	X	10942	-0-	-0-	-0-	9963	3	979	9	N	890	705	1			259

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	-0-	-0-	-5460	-0-					N	58					76
12	5642	X	-0-	-0-	-5642	-0-					N	-0-					76
*01	4866	X	4866	-0-	-0-	-0-	261 233	1 9	4372	3	N	212	182	1			106
02	2240	X	635	-0-	-1605	-0-	42 28	1 9	565	3	N	25					131
*03	5170	X	5170	-0-	-0-	-0-	82 410	1 9	4678	3	N	373	357	1			147
04	10121	X	10121	-0-	-0-	-0-	198 875	1 9	9048	3	N	795	892	1			50

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	-0-	-0-	-7470	-0-					N	-0-					158
12	7719	X	-0-	-0-	-7719	-0-					N	-0-					158
*01	7719	X	2344	-0-	-5375	-0-	2291	3	53	9	N	48	188	1			18
02	3388	X	-0-	-0-	-3388	-0-					N	-0-					18
*03	2815	X	2815	-0-	-0-	-0-	18	1	2797	3	N	-0-					18
04	5058	X	5058	-0-	-0-	-0-	31	1	5027	3	N	-0-					18

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	5452	-0-	-3218	-0-	212 265	1 9	4975	3	N	241					385
*12	6634	X	5594	-0-	-1040	-0-	43 276	1 9	5275	3	N	251	183	1			453
*01	5363	X	3831	-0-	-1532	-0-	22 143	1 9	3666	3	N	130	175	1			408
02	5460	X	5460	-0-	-0-	-0-	24 240	1 9	5196	3	N	218					626
*03	7301	X	7301	-0-	-0-	-0-	117 374	1 9	6810	3	N	340	361	1			605
04	5460	X	3245	-0-	-2215	-0-	56 162	1 9	3027	3	N	147	187	1			565

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88213	X	88213	-0-	-0-	-0-	709 12288	1 9	75216	3	N	11171	11165	0			72
*12	97118	X	97118	-0-	-0-	-0-	668 12311	1 9	84139	3	N	11192	11157	0			107
*01	111982	X	111982	-0-	-0-	-0-	814 14369	1 9	96799	3	N	13063	8931	0	4210	1	29
02	83790	X	83790	-0-	-0-	-0-	927 10801	1 9	72062	3	N	9819	5758	0	3928	1	162
*03	55269	X	55269	-0-	-0-	-0-	693 7222	1 9	47354	3	N	6565	6539	0			188
04	66652	X	66652	-0-	-0-	-0-	768 6631	1 9	59253	3	N	6028	6012	0	147	1	57

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	-0-	-0-	-2100	-0-					N	-0-					166
12	0	X	-0-	-0-	-0-	-0-					N	-0-					166
01	157	X	157	-0-	-0-	-0-	157	1			N	-0-					166
02	0	X	-0-	-0-	-0-	-0-					N	-0-					166
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					166
04	150	X	40	-0-	-110	-0-	40	1			N	-0-					166

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

11	7547	X	7547	-0-	-0-	-0-	247	1	5864	3	N	1305	1259	1			158
							1436	9									
*12	4968	X	4968	-0-	-0-	-0-	254	1	3943	3	N	701	674	1			185
							771	9									
*01	6142	X	6142	-0-	-0-	-0-	221	1	5186	3	N	668	194	0	534	1	125
							735	9									
02	7056	X	5361	-0-	-1695	-0-	12	1	4540	3	N	735	737	1			123
							809	9									
*03	7812	X	6380	-0-	-1432	-0-	5368	3	1012	9	N	920	33	0	910	1	100
04	7560	X	5947	-0-	-1613	-0-	124	1	4908	3	N	832	731	1			201
							915	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

11	5790	X	702	-0-	-5088	-0-	613	1	72	3	N	15					71
							17	9									
12	5983	X	713	-0-	-5270	-0-	676	1	37	9	N	34					105
01	5983	X	466	-0-	-5517	-0-	466	1			N	-0-					105
02	5404	X	-0-	-0-	-5404	-0-					N	-0-					105
*03	5983	X	76	-0-	-5907	-0-	76	1			N	-0-					105
04	690	X	-0-	-0-	-690	-0-					N	-0-					105

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

11	9391	X	9391	-0-	-0-	-0-	8293	3	1098	9	N	998	1000	0			78
*12	8784	X	8784	-0-	-0-	-0-	1	1	7774	3	N	917	917	0			78
							1009	9									
*01	7629	X	7629	-0-	-0-	-0-	6907	3	722	9	N	656	286	0	370	1	78
02	7280	X	6376	-0-	-904	-0-	5594	3	782	9	N	711	72	0	537	1	180
*03	8060	X	4999	-0-	-3061	-0-	4403	3	596	9	N	542	114	0	536	1	72
04	7800	X	6529	-0-	-1271	-0-	5709	3	820	9	N	745	746	0			71

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

11	5160	X	2757	-0-	-2403	-0-	6	1	2181	3	N	518	522	0			167
							570	9									
*12	5332	X	2179	-0-	-3153	-0-	11	1	1753	3	N	377	378	0			166
							415	9									
*01	4526	X	1953	-0-	-2573	-0-	3	1	1434	3	N	469	129	0	360	1	146
							516	9									
02	2688	X	2440	-0-	-248	-0-	56	1	1934	3	N	409	505	1			50
							450	9									
*03	4784	X	4784	-0-	-0-	-0-	24	1	3935	3	N	750	68	0	548	1	184
							825	9									
04	2760	X	2322	-0-	-438	-0-	1937	3	385	9	N	350	369	1			165

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	870	-0-	-1200	-0-	628	3	242	9	N	220	222	0			110
*12	1922	X	377	-0-	-1545	-0-	318	3	59	9	N	54	8	0			156
*01	1302	N	912	-0-	-390	-0-	619	3	293	9	N	266	370	1			52
02	812	N	411	-0-	-401	-0-	243	3	168	9	N	153					205
*03	933	N	933	-0-	-0-	-0-	757	3	176	9	N	160	15	0	182	1	168
04	870	N	-0-	-0-	-870	-0-					N	-0-					168

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2554	N	2554	-0-	-0-	-0-	2283	3	17	5	N	231					307
							254	9									
*06	3000	N	3190	-0-	190	190	2770	3	420	9	N	382	546	1			143
*07	2866	N	2676	-0-	-190	-0-	2382	3	294	9	N	267	348	1			62
*08	2623	X	2623	-0-	-0-	-0-	2374	3	249	9	N	226	182	1			106
*09	2621	X	2621	-0-	-0-	-0-	2393	3	228	9	N	207	181	1			132
*10	2559	X	2559	-0-	-0-	-0-	2336	3	223	9	N	203	186	1			149
*11	2607	X	2607	-0-	-0-	-0-	2433	3	174	9	N	158					307
*12	2798	X	2798	-0-	-0-	-0-	2597	3	201	9	N	183	345	1			145
*01	1624	X	1624	-0-	-0-	-0-	1549	3	75	9	N	68	173	1			40
*02	1428	X	1428	-0-	-0-	-0-	1309	3	119	9	N	108					148
*03	1951	X	1951	-0-	-0-	-0-	1818	3	133	9	N	121	139	1			130
*04	504	X	504	-0-	-0-	-0-	471	3	33	9	N	30					160

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	2081	-0-	-5899	-0-	541	1	1374	3	N	151	171	1			146
							166	9									
*12	8246	X	809	-0-	-7437	-0-	305	1	504	3	N	-0-					146
*01	7409	X	1548	-0-	-5861	-0-	491	1	891	3	N	151	95	0			202
							166	9									
02	3472	X	-0-	-0-	-3472	-0-					N	3	187	1			18
*03	3286	X	1675	-0-	-1611	-0-	255	1	1319	3	N	92					110
							101	9									
04	2070	X	1812	-0-	-258	-0-	336	1	1206	3	N	245	69	0	190	1	96
							270	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4609	X	4609	-0-	-0-	-0-	1	1	4200	3	N	342	179	1			195
							32	5	376	9							
*06	6848	X	6848	-0-	-0-	-0-	6209	3	639	9	N	581	718	1			58
*07	4392	X	4392	-0-	-0-	-0-	3932	3	460	9	N	418	349	1			127
*08	3971	X	3971	-0-	-0-	-0-	1	1	3550	3	N	382	361	1			148
							420	9									
*09	3805	X	3805	-0-	-0-	-0-	16	1	3373	3	N	378	358	1			168
							416	9									
*10	3930	X	3930	-0-	-0-	-0-	27	1	3464	3	N	399	344	1			223
							439	9									
*11	4052	X	4052	-0-	-0-	-0-	100	1	3479	3	N	430	557	1			96
							473	9									
*12	4244	X	4244	-0-	-0-	-0-	42	1	3741	3	N	419	357	1			158
							461	9									
*01	3733	X	3733	-0-	-0-	-0-	115	1	3282	3	N	305	360	1			103
							336	9									
*02	3869	X	3869	-0-	-0-	-0-	42	1	3436	3	N	355	359	1			99
							391	9									
*03	3553	X	3553	-0-	-0-	-0-	43	1	3118	3	N	356	380	1			75
							392	9									
*04	928	X	928	-0-	-0-	-0-	9	1	839	3	N	73					148
							80	9									

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2670	N	2670	-0-	-0-	-0-	2504	3	19	5	N	134					205
							147	9									
*06	3000	N	3985	-0-	985	985	3732	3	253	9	N	230	339	1			96
*07	3100	N	2398	-0-	-702	283	2196	3	202	9	N	184	180	1			100
*08	2289	X	2006	-0-	-283	-0-	1817	3	189	9	N	172	182	1			90
*09	1877	X	1877	-0-	-0-	-0-	1721	3	156	9	N	142	172	1			60
*10	1148	X	1148	-0-	-0-	-0-	2	1	1068	3	N	71					131
							78	9									
*11	373	X	373	-0-	-0-	-0-	358	3	15	9	N	14					145
*12	1646	X	1646	-0-	-0-	-0-	77	1	1392	3	N	161	171	1			135
							177	9									
*01	2179	X	2179	-0-	-0-	-0-	160	1	1738	3	N	255	366	1			24
							281	9									
*02	1557	X	1557	-0-	-0-	-0-	157	1	1293	3	N	97					121
							107	9									
*03	920	X	920	-0-	-0-	-0-	63	1	826	3	N	28	50	1			99
							31	9									
*04	1615	X	1615	-0-	-0-	-0-	18	1	1464	3	N	121	174	1			46
							133	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4602	X	4602	-0-	-0-	-0-	196	1	4063	3	N	312	185	1			166
							343	9									
*12	4433	X	3051	-0-	-1382	-0-	68	1	2783	3	N	182	182	1			166
							200	9									
*01	4612	X	4612	-0-	-0-	-0-	351	1	3807	3	N	413	167	1			412
							454	9									
02	4004	X	162	-0-	-3842	-0-	57	1	105	3	N	-0-					412
*03	4433	X	148	-0-	-4285	-0-	147	1	1	9	N	1	186	1			227
04	4290	X	90	-0-	-4200	-0-	90	1			N	-0-					227

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

11	0		-0-	-0-	-0-	-0-					N	-0-					24
12	0		-0-	-0-	-0-	-0-					N	-0-					24
01	0		-0-	-0-	-0-	-0-					N	-0-					24
02	0	X	-0-	-0-	-0-	-0-					N	-0-					24
03	0	X	-0-	-0-	-0-	-0-					N	-0-					24
04	0	X	-0-	-0-	-0-	-0-					N	-0-					24

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

11	7620	X	6294	-0-	-1326	-0-	26	1	5435	3	N	757	837	1			39
							833	9									
*12	7044	X	7044	-0-	-0-	-0-	34	1	6183	3	N	752	697	1			94
							827	9									
*01	5921	X	5075	-0-	-846	-0-	21	1	4415	3	N	581	554	1			121
							639	9									
02	6436	X	6436	-0-	-0-	-0-	4	1	5751	3	N	619	27	0	702	1	11
							681	9									
*03	7037	X	5716	-0-	-1321	-0-	417	1	4638	3	N	601	501	1			111
							661	9									
04	6810	X	5185	-0-	-1625	-0-	272	1	4229	3	N	622	231	0	331	1	171
							684	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

*05	4526	X	4462	-0-	-64	-0-	162	1	3971	3	N	272	179	1			168
							30	5	299	9							
*06	7338	X	7338	-0-	-0-	-0-	525	1	6176	3	N	579	717	1			30
							637	9									
*07	5810	X	5810	-0-	-0-	-0-	437	1	4870	3	N	457	360	1			127
							503	9									
*08	5066	X	5066	-0-	-0-	-0-	309	1	4318	3	N	399	354	1			172
							439	9									
*09	4372	X	4372	-0-	-0-	-0-	287	1	3704	3	N	346	362	1			156
							381	9									
*10	4066	X	4066	-0-	-0-	-0-	382	1	3340	3	N	313	355	1			114
							344	9									
*11	2439	X	2439	-0-	-0-	-0-	381	1	1850	3	N	189	179	1			124
							208	9									
*12	4283	X	4283	-0-	-0-	-0-	384	1	3535	3	N	331	356	1			99
							364	9									
*01	4068	X	4068	-0-	-0-	-0-	239	1	3390	3	N	399	372	1			126
							439	9									
*02	2294	X	2294	-0-	-0-	-0-	175	1	1947	3	N	156	190	1			92
							172	9									
*03	3268	X	3268	-0-	-0-	-0-	153	1	2819	3	N	269	335	1			26
							296	9									
*04	990	X	990	-0-	-0-	-0-	115	1	792	3	N	75					101
							83	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	5983	-0-	-1547	-0-	168	1	5237	3	N	525	526	0			35
							578	9									
*12	7502	X	4875	-0-	-2627	-0-	112	1	4372	3	N	355	355	0			35
							391	9									
*01	7443	X	7443	-0-	-0-	-0-	266	1	6403	3	N	704	515	0	170	1	54
							774	9									
02	5572	X	-0-	-0-	-5572	-0-					N	-0-					54
*03	8932	X	8932	-0-	-0-	-0-	239	1	7873	3	N	745	100	0	557	1	142
							820	9									
04	7200	X	5889	-0-	-1311	-0-	333	1	4931	3	N	568	572	0			138
							625	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	2427	-0-	-5013	-0-	78	1	1936	3	N	375	375	0			51
							413	9									
*12	7037	X	3825	-0-	-3212	-0-	3	1	3406	3	N	378	351	1			78
							416	9									
*01	5766	X	4895	-0-	-871	-0-	66	1	4115	3	N	649	715	1			12
							714	9									
02	5208	X	-0-	-0-	-5208	-0-					N	-0-					12
*03	7369	X	7369	-0-	-0-	-0-	11	1	6329	3	N	935	151	0	689	1	107
							1029	9									
04	4740	X	4169	-0-	-571	-0-	3455	3	714	9	N	649	651	0			105

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

11	0	X	-0-	-0-	-0-	-0-					N	-0-					74
12	0	X	-0-	-0-	-0-	-0-					N	-0-					74
01	0	X	-0-	-0-	-0-	-0-					N	-0-					74
02	0	X	-0-	-0-	-0-	-0-					N	-0-					74
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					74
04	0	X	-0-	-0-	-0-	-0-					N	-0-					74

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

11	5130	X	-0-	-0-	-5130	-0-					N	-0-					123
12	4774	X	-0-	-0-	-4774	-0-					N	-0-					123
*01	4774	X	1193	-0-	-3581	-0-	402	1	550	3	N	219	184	1			158
							241	9									
02	12727	X	12727	-0-	-0-	-0-	387	1	10053	3	N	2079	2023	1			214
							2287	9									
*03	8394	X	8394	-0-	-0-	-0-	299	1	6622	3	N	1339	1269	1			284
							1473	9									
04	3276	X	3276	-0-	-0-	-0-	158	1	2601	3	N	470	504	1			250
							517	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2695	-0-	-35	-0-	6	1	2446	3	N	221	349	1			38
							243	9									
*12	768	X	768	-0-	-0-	-0-	15	1	705	3	N	44					82
							48	9									
*01	4402	X	661	-0-	-3741	-0-	10	1	444	3	N	188	164	1			106
							207	9									
02	3976	X	1328	-0-	-2648	-0-	3	1	1132	3	N	175					281
							193	9									
*03	4402	X	3663	-0-	-739	-0-	1	1	3181	3	N	437	512	1			206
							481	9									
04	2700	X	985	-0-	-1715	-0-	3	1	858	3	N	113	174	1			145
							124	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	3627	-0-	-3273	-0-	235	1	2982	3	N	373	365	1			90
							410	9									
*12	7130	X	27	-0-	-7103	-0-	25	1	2	3	N	-0-					90
*01	6975	X	5208	-0-	-1767	-0-	234	1	4510	3	N	422	32	0	355	1	125
							464	9									
02	6300	X	3910	-0-	-2390	-0-	156	1	3379	3	N	341	376	1			90
							375	9									
*03	6718	X	6718	-0-	-0-	-0-	364	1	5510	3	N	767	714	1			143
							844	9									
04	5040	X	161	-0-	-4879	-0-	159	1	2	9	N	2					145

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18660	X	14767	-0-	-3893	-0-	275	1	14133	3	N	326	372	1			39
							359	9									
*12	19282	X	3539	-0-	-15743	-0-	164	1	3300	3	N	68					107
							75	9									
*01	19282	X	9718	-0-	-9564	-0-	177	1	9287	3	N	231	169	1			169
							254	9									
02	13776	X	2031	-0-	-11745	-0-	118	1	1861	3	N	47	184	1			32
							52	9									
*03	23868	X	23868	-0-	-0-	-0-	116	1	22764	3	N	898	748	1			182
							988	9									
04	29694	X	29694	-0-	-0-	-0-	262	1	28320	3	N	1011	1116	1			77
							1112	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5497	X	5497	-0-	-0-	-0-	215	1	4428	3	N	745	367	1			512
							34	5	820	9							
*06	10245	X	10245	-0-	-0-	-0-	383	1	7890	3	N	1793	2007	1			298
							1972	9									
*07	9801	X	9801	-0-	-0-	-0-	415	1	7591	3	N	1632	1601	1			329
							1795	9									
*08	8692	X	8692	-0-	-0-	-0-	505	1	6626	3	N	1419	1466	1			282
							1561	9									
*09	6143	X	6143	-0-	-0-	-0-	5157	3	986	9	N	896	987	1			191
*10	6125	X	6125	-0-	-0-	-0-	5050	3	1075	9	N	977	931	1			237
*11	5640	X	5500	-0-	-140	-0-	4590	3	910	9	N	827	905	1			159
*12	5828	X	5386	-0-	-442	-0-	4518	3	868	9	N	789	747	1			201
*01	5904	X	5904	-0-	-0-	-0-	5036	3	868	9	N	789	703	1			287
*02	5264	X	5190	-0-	-74	-0-	4376	3	814	9	N	740	882	1			145
*03	5828	X	5708	-0-	-120	-0-	4874	3	834	9	N	758	723	1			180
*04	5640	X	4565	-0-	-1075	-0-	3893	3	672	9	N	611	698	1			93

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	696	-0-	-9474	-0-	580	3	116	9	N	105	106	0			105
*12	3782	X	2973	-0-	-809	-0-	12	1	2624	3	N	306	303	0			108
							337	9									
*01	9665	X	9665	-0-	-0-	-0-	8414	3	1251	9	N	1137	620	0	364	1	261
02	3279	X	3279	-0-	-0-	-0-	3004	3	275	9	N	250	497	1			14
*03	2976	X	71	-0-	-2905	-0-	71	3			N	-0-					14
04	9360	X	113	-0-	-9247	-0-	113	1			N	-0-					14

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	526	3	6	9	N	5					159
*12	1836	N	1836	-0-	-0-	-0-	1828	3	8	9	N	7					166
*01	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					166
02	844	N	844	-0-	-0-	-0-	3	1	830	3	N	10					176
							11	9									
*03	558	N	540	-0-	-18	-0-	529	3	11	9	N	10					186
04	2895	N	2895	-0-	-0-	-0-	2891	3	4	9	N	4					190

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	6634	-0-	-3446	-0-	168	1	6104	3	N	329	331	0			121
							362	9									
*12	8246	X	1336	-0-	-6910	-0-	54	1	1182	3	N	91	91	0			121
							100	9									
*01	6758	X	114	-0-	-6644	-0-	114	3			N	-0-					121
02	6188	X	111	-0-	-6077	-0-	110	3	1	9	N	1					122
*03	6851	X	1383	-0-	-5468	-0-	1242	3	141	9	N	128	10	0	187	1	53
04	6630	X	425	-0-	-6205	-0-	378	3	47	9	N	43	43	0			53

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	6666	-0-	-1164	-0-	229	1	6118	3	N	290	292	0			91
							319	9									
*12	7998	X	3679	-0-	-4319	-0-	449	1	2794	3	N	396	195	0			292
							436	9									
*01	7998	X	3696	-0-	-4302	-0-	743	1	2916	3	N	34	186	1			140
							37	9									
02	7224	X	2500	-0-	-4724	-0-	169	1	2211	3	N	109	109	0			140
							120	9									
*03	6882	X	4783	-0-	-2099	-0-	584	1	3976	3	N	203	18	0	185	1	140
							223	9									
04	6660	X	4071	-0-	-2589	-0-	894	1	3008	3	N	154	169	1			125
							169	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	9431	-0-	-4579	-0-	218	1	8698	3	N	468	467	0			96
							515	9									
*12	14477	X	8648	-0-	-5829	-0-	213	1	8010	3	N	386	384	0			98
							425	9									
*01	14477	X	11375	-0-	-3102	-0-	228	1	10644	3	N	457	432	0			123
							503	9									
02	14539	X	14539	-0-	-0-	-0-	209	1	13708	3	N	565	548	1			140
							622	9									
*03	12078	X	12078	-0-	-0-	-0-	204	1	11269	3	N	550	109	0	550	1	31
							605	9									
04	11010	X	10537	-0-	-473	-0-	230	1	9844	3	N	421	420	0			32
							463	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

11	57	X	57	-0-	-0-	-0-	57	1			N	-0-					116
*12	5999	X	5999	-0-	-0-	-0-	71	1	4566	3	N	1238	1219	1			135
							1362	9									
*01	3668	X	3668	-0-	-0-	-0-	14	1	2991	3	N	603	378	0	333	1	27
							663	9									
02	6416	X	6416	-0-	-0-	-0-	19	1	5453	3	N	858	459	0	377	1	49
							944	9									
*03	9171	X	9171	-0-	-0-	-0-	14	1	8185	3	N	884	107	0	754	1	72
							972	9									
04	5820	X	80	-0-	-5740	-0-	3	1	56	3	N	19	6	0			85
							21	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

11	6900	X	60	-0-	-6840	-0-	60	1			Y	-0-					88
*12	13485	X	13485	-0-	-0-	-0-	265	1	12525	3	Y	632	614	1			106
							695	9									
*01	7130	X	2341	-0-	-4789	-0-	253	1	1967	3	Y	110	53	1			163
							121	9									
02	18844	X	11404	-0-	-7440	-0-	286	1	10411	3	Y	643	582	1			224
							707	9									
*03	20863	X	5148	-0-	-15715	-0-	209	1	4618	3	Y	292	439	1			77
							321	9									
04	16380	X	205	-0-	-16175	-0-	205	1			Y	-0-					77

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 04/10/2018 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10013	X	544	-0-	-9469	-0-	26	1	395	3	N	109	191	1			209
							3	5	120	9							
*06	11671	X	11671	-0-	-0-	-0-	118	1	9088	3	N	2241	987	0	847	1	616
							2465	9									
*07	9424	X	4890	-0-	-4534	-0-	141	1	4044	3	N	641	599	0	510	1	148
							705	9									
*08	7471	X	718	-0-	-6753	-0-	226	1	423	3	N	63					211
							69	9									
09	11670	X	295	-0-	-11375	-0-	288	1	7	9	N	6					217
10	12059	X	147	-0-	-11912	-0-	147	1			N	-0-					217
11	11670	X	99	-0-	-11571	-0-	99	1			N	-0-					217
12	4898	X	63	-0-	-4835	-0-	60	1	3	9	N	3					220
01	713	X	-0-	-0-	-713	-0-					N	2					222
02	280	X	8	-0-	-272	-0-	1	1	7	9	N	6					228
03	155	X	12	-0-	-143	-0-	3	1	9	9	N	8	177	1			59
04	90	X	-0-	-0-	-90	-0-					N	-0-					59

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

11	22620	X	20692	-0-	-1928	-0-	297	1	17762	3	N	2394	2395	0			71
							2633	9									
*12	23126	X	19019	-0-	-4107	-0-	311	1	16396	3	N	2102	2102	0			71
							2312	9									
*01	22258	X	19925	-0-	-2333	-0-	383	1	17001	3	N	2310	1508	0	742	1	131
							2541	9									
02	19320	X	17391	-0-	-1929	-0-	409	1	14871	3	N	1919	1836	1			214
							2111	9									
*03	21390	X	18709	-0-	-2681	-0-	333	1	16044	3	N	2120	26	0	2186	1	122
							2332	9									
04	20700	X	18650	-0-	-2050	-0-	358	1	15767	3	N	2295	338	0	1840	1	239
							2525	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

*05	8463	X	1341	-0-	-7122	-0-	44	1	902	3	Y	353	353	0			-0-
							7	5	388	9							
*06	24731	X	24731	-0-	-0-	-0-	277	1	18098	3	Y	5778	5778	0			-0-
							6356	9									
*07	14088	X	14088	-0-	-0-	-0-	173	1	10355	3	Y	3236	3236	0			-0-
							3560	9									
*08	24221	X	24221	-0-	-0-	-0-	333	1	17589	3	Y	5726	5726	0			-0-
							6299	9									
*09	24120	X	9982	-0-	-14138	-0-	239	1	7247	3	Y	2269	2269	0			-0-
							2496	9									
*10	24924	X	1584	-0-	-23340	-0-	86	1	880	3	Y	562	562	0			-0-
							618	9									
11	24120	X	-0-	-0-	-24120	-0-					Y	-0-					-0-
12	24211	X	599	-0-	-23612	-0-	36	3	563	9	Y	512	512	0			-0-
01	24211	X	-0-	-0-	-24211	-0-					Y	-0-					-0-
*02	560	X	-0-	-0-	-560	-0-					Y	-0-					-0-
03	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
*04	570	X	38	-0-	-532	-0-	3	1	35	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	527	X	430	-0-	-97	-0-	17	1	343	3	Y	61	61	0			-0-
							3	5	67	9							
*06	2010	X	692	-0-	-1318	-0-	11	1	674	3	Y	6	6	0			-0-
							7	9									
07	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
*08	6107	X	2607	-0-	-3500	-0-	50	1	2557	3	Y	-0-					-0-
*09	4170	X	149	-0-	-4021	-0-	5	1	144	3	Y	-0-					-0-
10	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-
*11	2520	X	83	-0-	-2437	-0-	58	1	25	3	Y	-0-					-0-
12	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
01	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	2279	-0-	-7381	-0-	19	1	2055	3	Y	186	186	0			-0-
							205	9									
*12	18241	X	18241	-0-	-0-	-0-	174	1	16228	3	Y	1672	1672	0			-0-
							1839	9									
*01	15438	X	2977	-0-	-12461	-0-	38	1	2661	3	Y	253	253	0			-0-
							278	9									
02	13944	X	10019	-0-	-3925	-0-	135	1	8958	3	Y	842	842	0			-0-
							926	9									
*03	18228	X	10607	-0-	-7621	-0-	113	1	9421	3	Y	975	975	0			-0-
							1073	9									
04	27535	X	27535	-0-	-0-	-0-	339	1	24607	3	Y	2354	2354	0			-0-
							2589	9									

SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13516	X	354	-0-	-13162	-0-	17	1	330	3	Y	4	4	0			-0-
							3	5	4	9							
*06	13080	X	2547	-0-	-10533	-0-	33	1	2114	3	Y	364	364	0			-0-
							400	9									
07	13516	X	-0-	-0-	-13516	-0-					Y	-0-					-0-
*08	1953	X	857	-0-	-1096	-0-	13	1	672	3	Y	156	156	0			-0-
							172	9									
*09	1890	X	57	-0-	-1833	-0-	2	1	46	3	Y	8	8	0			-0-
							9	9									
10	1953	X	-0-	-0-	-1953	-0-					Y	-0-					-0-
*11	2095	X	2095	-0-	-0-	-0-	720	1	411	3	Y	876	876	0			-0-
							964	9									
*12	3100	N	5582	-0-	2482	2482	437	1	3564	3	Y	1437	1437	0			-0-
							1581	9									
*01	3100	N	7281	-0-	4181	6663	514	1	4233	3	Y	2304	2304	0			-0-
							2534	9									
*02	12366	X	5703	-0-	-6663	-0-	586	1	3103	3	Y	1831	1831	0			-0-
							2014	9									
*03	5754	X	5754	-0-	-0-	-0-	638	1	3026	3	Y	1900	1900	0			-0-
							2090	9									
*04	7050	X	5990	-0-	-1060	-0-	316	1	3487	3	Y	1988	1988	0			-0-
							2187	9									

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29524	X	29524	-0-	-0-	-0-	245	1	27007	3	Y	2065	2065	0			-0-
							2272	9									
*12	16089	X	14520	-0-	-1569	-0-	144	1	13365	3	Y	919	919	0			-0-
							1011	9									
*01	26850	X	26850	-0-	-0-	-0-	346	1	24521	3	Y	1803	1803	0			-0-
							1983	9									
02	29296	X	29296	-0-	-0-	-0-	404	1	26729	3	Y	1966	1966	0			-0-
							2163	9									
*03	32400	X	32400	-0-	-0-	-0-	354	1	29437	3	Y	2372	2372	0			-0-
							2609	9									
04	33538	X	33538	-0-	-0-	-0-	422	1	30591	3	Y	2295	2295	0			-0-
							2525	9									

YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

*05	14198	X	13188	-0-	-1010	-0-	305	1	10939	3	N	1692	1806	1			320
							83	5	1861	9							
*06	13740	X	12193	-0-	-1547	-0-	246	1	10321	3	N	1478	1436	1			362
							1626	9									
*07	13764	X	12095	-0-	-1669	-0-	273	1	10133	3	N	1535	1634	1			263
							1689	9									
*08	13764	X	12479	-0-	-1285	-0-	255	1	10482	3	N	1584	1477	1			370
							1742	9									
*09	13320	X	12044	-0-	-1276	-0-	236	1	10306	3	N	1365	1484	1			251
							1502	9									
*10	22384	X	22384	-0-	-0-	-0-	264	1	19888	3	N	2029	1976	1			304
							2232	9									
*11	17976	X	17976	-0-	-0-	-0-	207	1	16127	3	N	1493	1577	1			220
							1642	9									
*12	14101	X	14101	-0-	-0-	-0-	167	1	12632	3	N	1184	1108	1			296
							1302	9									
*01	17515	X	16289	-0-	-1226	-0-	369	1	14175	3	N	1586	1622	1			260
							1745	9									
*02	15820	X	13327	-0-	-2493	-0-	219	1	11532	3	N	1433	1478	1			215
							1576	9									
*03	17515	X	6896	-0-	-10619	-0-	74	1	6213	3	N	554	560	1			209
							609	9									
*04	16950	X	14919	-0-	-2031	-0-	188	1	13047	3	N	1531	1461	1			279
							1684	9									

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	3100	X	114	-0-	-2986	-0-	5	1	104	3	Y	4	4	0		-0-
							1	5	4	9						
*06	6323	X	6323	-0-	-0-	-0-	73	1	4742	3	Y	1371	1371	0		-0-
							1508	9								
*07	5975	X	5975	-0-	-0-	-0-	74	1	4412	3	Y	1354	1354	0		-0-
							1489	9								
*08	9177	X	9177	-0-	-0-	-0-	132	1	6922	3	Y	1930	1930	0		-0-
							2123	9								
*09	8214	X	8214	-0-	-0-	-0-	208	1	6272	3	Y	1576	1576	0		-0-
							1734	9								
*10	6218	X	6218	-0-	-0-	-0-	415	1	4110	3	Y	1539	1539	0		-0-
							1693	9								
*11	5100	X	64	-0-	-5036	-0-	45	1	19	3	Y	-0-				-0-
*12	5270	X	406	-0-	-4864	-0-	8	1	84	3	Y	285	285	0		-0-
							314	9								
01	5270	X	22	-0-	-5248	-0-	1	3	21	9	Y	19	19	0		-0-
*02	4704	X	-0-	-0-	-4704	-0-					Y	-0-				-0-
03	5208	X	-0-	-0-	-5208	-0-					Y	-0-				-0-
04	390	X	62	-0-	-328	-0-	4	3	58	9	Y	53	53	0		-0-

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	57936	X	57936	-0-	-0-	-0-	219	1	43537	3	N	12603	12603	0		-0-
							317	5	13863	9						
*06	35192	X	35192	-0-	-0-	-0-	71	1	27138	3	N	7257	7257	0		-0-
							7983	9								
*07	39864	X	39864	-0-	-0-	-0-	137	1	31229	3	N	7725	7725	0		-0-
							8498	9								
*08	52273	X	52273	-0-	-0-	-0-	195	1	42198	3	N	8982	8982	0		-0-
							9880	9								
*09	41488	X	41488	-0-	-0-	-0-	187	1	34148	3	N	6503	6503	0		-0-
							7153	9								
*10	42510	X	42510	-0-	-0-	-0-	208	1	35835	3	N	5879	5879	0		-0-
							6467	9								
*11	37840	X	37840	-0-	-0-	-0-	211	1	32271	3	N	4871	4871	0		-0-
							5358	9								
*12	30325	X	30325	-0-	-0-	-0-	225	1	25389	3	N	4283	4283	0		-0-
							4711	9								
*01	29434	X	29434	-0-	-0-	-0-	254	1	24551	3	N	4208	4208	0		-0-
							4629	9								
*02	16661	X	16661	-0-	-0-	-0-	84	1	13922	3	N	2414	2414	0		-0-
							2655	9								
*03	13036	X	13036	-0-	-0-	-0-	59	1	10041	3	N	2669	2669	0		-0-
							2936	9								
*04	15777	X	15777	-0-	-0-	-0-	53	1	12836	3	N	2625	2625	0		-0-
							2888	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	35899	X	35899	-0-	-0-	-0-	143	1	28003	3	N	6861	6861	0			-0-
							206	5	7547	9							
*06	39379	X	39379	-0-	-0-	-0-	82	1	30699	3	N	7816	7816	0			-0-
							8598	9									
*07	32509	X	32509	-0-	-0-	-0-	119	1	26649	3	N	5219	5219	0			-0-
							5741	9									
*08	35939	X	35939	-0-	-0-	-0-	141	1	30011	3	N	5261	5261	0			-0-
							5787	9									
*09	39054	X	39054	-0-	-0-	-0-	184	1	32984	3	N	5351	5351	0			-0-
							5886	9									
*10	34741	X	34741	-0-	-0-	-0-	174	1	29605	3	N	4511	4511	0			-0-
							4962	9									
*11	35062	X	35062	-0-	-0-	-0-	200	1	30219	3	N	4221	4221	0			-0-
							4643	9									
*12	14783	X	14783	-0-	-0-	-0-	114	1	12802	3	N	1697	1697	0			-0-
							1867	9									
*01	6420	X	6420	-0-	-0-	-0-	54	1	5267	3	N	999	999	0			-0-
							1099	9									
*02	32340	X	32340	-0-	-0-	-0-	171	1	28443	3	N	3387	3387	0			-0-
							3726	9									
*03	28320	X	28320	-0-	-0-	-0-	148	1	25025	3	N	2861	2861	0			-0-
							3147	9									
*04	24244	X	24244	-0-	-0-	-0-	89	1	21475	3	N	2436	2436	0			-0-
							2680	9									

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	76946	X	76946	-0-	-0-	-0-	297	1	58308	3	N	16282	16282	0			-0-
							431	5	17910	9							
*06	67087	X	67087	-0-	-0-	-0-	138	1	52262	3	N	13352	13352	0			-0-
							14687	9									
*07	49961	X	49961	-0-	-0-	-0-	172	1	38793	3	N	9996	9996	0			-0-
							10996	9									
*08	61007	X	61007	-0-	-0-	-0-	232	1	49679	3	N	10087	10087	0			-0-
							11096	9									
*09	68820	X	68820	-0-	-0-	-0-	299	1	54124	3	N	13088	13088	0			-0-
							14397	9									
*10	69706	X	69706	-0-	-0-	-0-	337	1	57754	3	N	10559	10559	0			-0-
							11615	9									
*11	49728	X	49728	-0-	-0-	-0-	265	1	40360	3	N	8275	8275	0			-0-
							9103	9									
*12	48832	X	48832	-0-	-0-	-0-	360	1	40636	3	N	7124	7124	0			-0-
							7836	9									
*01	45320	X	45320	-0-	-0-	-0-	392	1	37865	3	N	6421	6421	0			-0-
							7063	9									
*02	37397	X	37397	-0-	-0-	-0-	189	1	31407	3	N	5274	5274	0			-0-
							5801	9									
*03	38242	X	38242	-0-	-0-	-0-	191	1	32451	3	N	5091	5091	0			-0-
							5600	9									
*04	32803	X	32803	-0-	-0-	-0-	112	1	26968	3	N	5203	5203	0			-0-
							5723	9									

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	85	3	25	9	N	23	23	0			-0-
02	112	N	51	-0-	-61	-0-	51	3			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74580	X	63601	-0-	-10979	-0-	682	1	61136	3	N	1621	1737	1			282
							1783	9									
*12	81654	X	69997	-0-	-11657	-0-	646	1	67460	3	N	1719	1779	1			222
							1891	9									
*01	81654	X	53785	-0-	-27869	-0-	425	1	51692	3	N	1516	1451	1			287
							1668	9									
02	73752	X	15364	-0-	-58388	-0-	155	1	14582	3	N	570	545	1			312
							627	9									
*03	76942	X	63886	-0-	-13056	-0-	194	1	60765	3	N	2661	2719	1			254
							2927	9									
04	67740	X	37806	-0-	-29934	-0-	201	1	35805	3	N	1636	1613	1			277
							1800	9									

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27240	X	17240	-0-	-10000	-0-	97	1	15908	3	N	1123	1123	0			-0-
							1235	9									
*12	23622	X	12767	-0-	-10855	-0-	82	1	12310	3	N	341	341	0			-0-
							375	9									
*01	20057	X	13403	-0-	-6654	-0-	111	1	12766	3	N	478	478	0			-0-
							526	9									
02	16100	X	9473	-0-	-6627	-0-	69	1	8924	3	N	436	436	0			-0-
							480	9									
*03	17837	X	17837	-0-	-0-	-0-	130	1	16721	3	N	896	896	0			-0-
							986	9									
04	17250	X	16803	-0-	-447	-0-	141	1	15996	3	N	605	605	0			-0-
							666	9									

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24570	X	17420	-0-	-7150	-0-	102	1	16755	3	N	512	512	0			-0-
							563	9									
*12	22723	X	11427	-0-	-11296	-0-	73	1	10893	3	N	419	419	0			-0-
							461	9									
*01	20026	X	13128	-0-	-6898	-0-	110	1	12634	3	N	349	349	0			-0-
							384	9									
02	16268	X	13709	-0-	-2559	-0-	101	1	12977	3	N	574	574	0			-0-
							631	9									
*03	18011	X	11086	-0-	-6925	-0-	79	1	10269	3	N	671	671	0			-0-
							738	9									
04	17430	X	13989	-0-	-3441	-0-	116	1	13209	3	N	604	604	0			-0-
							664	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18776	X	18776	-0-	-0-	-0-	192	1	17708	3	N	796	796	0			-0-
							876	9									
*12	17760	X	17760	-0-	-0-	-0-	231	1	16774	3	N	686	686	0			-0-
							755	9									
*01	14444	X	14444	-0-	-0-	-0-	125	1	13699	3	N	564	564	0			-0-
							620	9									
02	17528	X	5409	-0-	-12119	-0-	73	1	5079	3	N	234	234	0			-0-
							257	9									
*03	19406	X	11919	-0-	-7487	-0-	126	1	11268	3	N	477	477	0			-0-
							525	9									
04	18780	X	12040	-0-	-6740	-0-	249	1	11207	3	N	531	531	0			-0-
							584	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17070	X	2397	-0-	-14673	-0-	24	1	2199	3	N	158	158	0			-0-
							174	9									
*12	17639	X	1654	-0-	-15985	-0-	21	1	1559	3	N	67	67	0			-0-
							74	9									
*01	15149	X	15149	-0-	-0-	-0-	131	1	14356	3	N	602	602	0			-0-
							662	9									
02	13328	X	10826	-0-	-2502	-0-	147	1	10216	3	N	421	421	0			-0-
							463	9									
*03	14756	X	5625	-0-	-9131	-0-	60	1	5339	3	N	205	205	0			-0-
							226	9									
04	14670	X	5512	-0-	-9158	-0-	113	1	5079	3	N	291	291	0			-0-
							320	9									

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	9690	-0-	-0-	-0-	99	1	9145	3	N	405	405	0			-0-
							446	9									
*12	9672	X	1425	-0-	-8247	-0-	18	1	1343	3	N	58	58	0			-0-
							64	9									
*01	12121	X	12121	-0-	-0-	-0-	106	1	11616	3	N	363	363	0			-0-
							399	9									
02	9044	X	5391	-0-	-3653	-0-	73	1	5095	3	N	203	203	0			-0-
							223	9									
*03	15307	X	15307	-0-	-0-	-0-	164	1	14598	3	N	495	495	0			-0-
							545	9									
04	11730	X	10388	-0-	-1342	-0-	216	1	9726	3	N	405	405	0			-0-
							446	9									

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25380	X	25380	-0-	-0-	-0-	267	1	24515	3	N	544	544	0			-0-
							598	9									
*12	18118	X	18118	-0-	-0-	-0-	237	1	17214	3	N	606	606	0			-0-
							667	9									
*01	15748	X	9105	-0-	-6643	-0-	79	1	8665	3	N	328	328	0			-0-
							361	9									
02	23688	X	6854	-0-	-16834	-0-	93	1	6438	3	N	294	294	0			-0-
							323	9									
*03	26226	X	21007	-0-	-5219	-0-	223	1	19868	3	N	833	833	0			-0-
							916	9									
04	25380	X	11351	-0-	-14029	-0-	234	1	10570	3	N	497	497	0			-0-
							547	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29130	X	19010	-0-	-10120	-0-	108	1	17833	3	N	972	972	0			-0-
							1069	9									
*12	27962	X	15328	-0-	-12634	-0-	97	1	14510	3	N	655	655	0			-0-
							721	9									
*01	25141	X	18453	-0-	-6688	-0-	149	1	17180	3	N	1022	1022	0			-0-
							1124	9									
02	21336	X	15352	-0-	-5984	-0-	112	1	14381	3	N	781	781	0			-0-
							859	9									
*03	21297	X	16324	-0-	-4973	-0-	120	1	15490	3	N	649	649	0			-0-
							714	9									
04	19110	X	11563	-0-	-7547	-0-	98	1	11106	3	N	326	326	0			-0-
							359	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39000	X	25727	-0-	-13273	-0-	149	1	24490	3	N	989	989	0			-0-
							1088	9									
*12	40300	X	10416	-0-	-29884	-0-	62	1	9317	3	N	943	943	0			-0-
							1037	9									
*01	38750	X	24116	-0-	-14634	-0-	191	1	22067	3	N	1689	1689	0			-0-
							1858	9									
02	29708	X	27068	-0-	-2640	-0-	190	1	24528	3	N	2136	2136	0			-0-
							2350	9									
*03	27673	X	27673	-0-	-0-	-0-	195	1	25182	3	N	2087	2087	0			-0-
							2296	9									
04	25740	X	22447	-0-	-3293	-0-	177	1	20187	3	N	1894	1894	0			-0-
							2083	9									

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

11	13440	X	10650	-0-	-2790	-0-	111	1	10199	3	N	309	309	0			-0-
							340	9									
*12	13888	X	4792	-0-	-9096	-0-	62	1	4497	3	N	212	212	0			-0-
							233	9									
*01	13581	X	13581	-0-	-0-	-0-	118	1	12879	3	N	531	531	0			-0-
							584	9									
02	9940	X	8763	-0-	-1177	-0-	118	1	8197	3	N	407	407	0			-0-
							448	9									
*03	11005	X	10305	-0-	-700	-0-	109	1	9723	3	N	430	430	0			-0-
							473	9									
04	13140	X	5679	-0-	-7461	-0-	118	1	5320	3	N	219	219	0			-0-
							241	9									

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

11	9780	X	727	-0-	-9053	-0-	8	1	719	3	N	-0-					-0-
*12	8928	X	2391	-0-	-6537	-0-	30	1	2195	3	N	151	151	0			-0-
							166	9									
*01	7223	X	4017	-0-	-3206	-0-	34	1	3768	3	N	195	195	0			-0-
							215	9									
02	2764	X	2764	-0-	-0-	-0-	37	1	2555	3	N	156	156	0			-0-
							172	9									
*03	2387	X	307	-0-	-2080	-0-	3	1	302	3	N	2	2	0			-0-
							2	9									
04	3900	X	77	-0-	-3823	-0-	2	1	71	3	N	4	4	0			-0-
							4	9									

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 09/01/2021 TOTAL DEPTH 12080 PERF.12609 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	4836	-0-	-5934	-0-	63	1	3875	3	N	816	816	0			-0-
							898	9									
*12	9517	X	5858	-0-	-3659	-0-	64	1	3442	3	N	2138	2138	0			-0-
							2352	9									
*01	8804	X	4358	-0-	-4446	-0-	106	1	3481	3	N	701	701	0			-0-
							771	9									
02	7112	X	4406	-0-	-2706	-0-	117	1	3452	3	N	761	761	0			-0-
							837	9									
*03	7874	X	7570	-0-	-304	-0-	150	1	5939	3	N	1346	1346	0			-0-
							1481	9									
04	6196	X	6196	-0-	-0-	-0-	170	1	4958	3	N	971	971	0			-0-
							1068	9									

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 09/01/2021 TOTAL DEPTH 12201 PERF.12625 - 18415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43620	X	12013	-0-	-31607	-0-	157	1	9622	3	N	2031	2031	0			-0-
							2234	9									
*12	38192	X	18111	-0-	-20081	-0-	280	1	14754	3	N	2797	2797	0			-0-
							3077	9									
*01	34472	X	13826	-0-	-20646	-0-	329	1	10858	3	N	2399	2399	0			-0-
							2639	9									
02	27972	X	15272	-0-	-12700	-0-	415	1	12251	3	N	2369	2369	0			-0-
							2606	9									
*03	25947	X	19923	-0-	-6024	-0-	413	1	16305	3	N	2914	2914	0			-0-
							3205	9									
04	17520	X	11915	-0-	-5605	-0-	327	1	9531	3	N	1870	1870	0			-0-
							2057	9									

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 09/01/2021 TOTAL DEPTH 12130 PERF.12548 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29580	X	16026	-0-	-13554	-0-	236	1	14303	3	N	1352	1352	0			-0-
							1487	9									
*12	23870	X	13187	-0-	-10683	-0-	222	1	11644	3	N	1201	1201	0			-0-
							1321	9									
*01	20956	X	9779	-0-	-11177	-0-	255	1	8367	3	N	1052	1052	0			-0-
							1157	9									
02	16044	X	12321	-0-	-3723	-0-	354	1	10402	3	N	1423	1423	0			-0-
							1565	9									
*03	16554	X	12001	-0-	-4553	-0-	253	1	9967	3	N	1619	1619	0			-0-
							1781	9									
04	16020	X	13247	-0-	-2773	-0-	377	1	10975	3	N	1723	1723	0			-0-
							1895	9									

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 09/01/2021 TOTAL DEPTH 12154 PERF.12457 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36660	X	20792	-0-	-15868	-0-	269	1	16430	3	N	3721	3721	0			-0-
							4093	9									
*12	30876	X	17967	-0-	-12909	-0-	269	1	14198	3	N	3182	3182	0			-0-
							3500	9									
*01	27187	X	12901	-0-	-14286	-0-	296	1	9781	3	N	2567	2567	0			-0-
							2824	9									
02	21224	X	160	-0-	-21064	-0-	4	1	126	3	N	27	27	0			-0-
							30	9									
*03	23498	X	8187	-0-	-15311	-0-	172	1	6772	3	N	1130	1130	0			-0-
							1243	9									
04	20790	X	9236	-0-	-11554	-0-	289	1	8358	3	N	535	535	0			-0-
							589	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 09/01/2021 TOTAL DEPTH 12074 PERF.12570 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36390	X	12985	-0-	-23405	-0-	172	1	10481	3	N	2120	2120	0			-0-
							2332	9									
*12	30566	X	17797	-0-	-12769	-0-	290	1	15248	3	N	2054	2054	0			-0-
							2259	9									
*01	26660	X	11948	-0-	-14712	-0-	289	1	9535	3	N	1931	1931	0			-0-
							2124	9									
02	21336	X	5459	-0-	-15877	-0-	148	1	4374	3	N	852	852	0			-0-
							937	9									
*03	17794	X	892	-0-	-16902	-0-	19	1	761	3	N	102	102	0			-0-
							112	9									
04	17220	X	-0-	-0-	-17220	-0-					N	-0-					-0-

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 09/01/2021 TOTAL DEPTH 12239 PERF.12410 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30900	X	23412	-0-	-7488	-0-	303	1	18523	3	N	4169	4169	0			-0-
							4586	9									
*12	31930	X	18285	-0-	-13645	-0-	280	1	14791	3	N	2922	2922	0			-0-
							3214	9									
*01	26164	X	14190	-0-	-11974	-0-	338	1	11164	3	N	2444	2444	0			-0-
							2688	9									
02	23632	X	17944	-0-	-5688	-0-	493	1	14547	3	N	2640	2640	0			-0-
							2904	9									
*03	28267	X	28267	-0-	-0-	-0-	577	1	22810	3	N	4436	4436	0			-0-
							4880	9									
04	23400	X	13980	-0-	-9420	-0-	384	1	11190	3	N	2187	2187	0			-0-
							2406	9									

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 06/05/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	69409	X	860	-0-	-68549	-0-	451	3	3	5	N	369	369	0			-0-
							406	9									
06	67170	X	657	-0-	-66513	-0-	37	3	620	9	N	564	564	0			-0-
07	49569	X	415	-0-	-49154	-0-	23	3	392	9	N	356	356	0			-0-
*08	44764	X	595	-0-	-44169	-0-	251	3	344	9	N	313	313	0			-0-
09	19440	X	309	-0-	-19131	-0-	17	3	292	9	N	265	265	0			-0-
10	899	X	294	-0-	-605	-0-	18	3	276	9	N	251	251	0			-0-
11	870	X	202	-0-	-668	-0-	14	3	188	9	N	171	171	0			-0-
12	496	X	250	-0-	-246	-0-	13	3	237	9	N	215	215	0			-0-
01	496	X	223	-0-	-273	-0-	11	3	212	9	N	193	193	0			-0-
*02	320	X	320	-0-	-0-	-0-	122	3	198	9	N	180	180	0			-0-
*03	279	X	276	-0-	-3	-0-	64	3	212	9	N	193	193	0			-0-
*04	374	X	374	-0-	-0-	-0-	200	3	174	9	N	158	158	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 06/10/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*06	64740	X	9371	-0-	-55369	-0-	7640	3	1731	9	N	1574	1574	0	-0-
*07	48112	X	21002	-0-	-27110	-0-	1	1	17786	3	N	2923	2923	0	-0-
							3215	9							
*08	42749	X	23709	-0-	-19040	-0-	19834	3	3875	9	N	3523	3523	0	-0-
*09	32580	X	20643	-0-	-11937	-0-	17605	3	3038	9	N	2762	2762	0	-0-
*10	20987	X	20775	-0-	-212	-0-	17677	3	3098	9	N	2816	2816	0	-0-
*11	22950	X	20428	-0-	-2522	-0-	17210	3	3218	9	N	2925	2925	0	-0-
*12	23715	X	20376	-0-	-3339	-0-	16967	3	3409	9	N	3099	3099	0	-0-
*01	23715	X	19355	-0-	-4360	-0-	16388	3	2967	9	N	2697	2697	0	-0-
*02	19264	X	16646	-0-	-2618	-0-	14323	3	2323	9	N	2112	2112	0	-0-
*03	21111	X	17850	-0-	-3261	-0-	15217	3	2633	9	N	2394	2394	0	-0-
*04	20430	X	16053	-0-	-4377	-0-	13764	3	2289	9	N	2081	2081	0	-0-

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 06/10/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*06	27450	X	1549	-0-	-25901	-0-	1097	3	452	9	N	411	411	0	-0-
*07	20181	X	8344	-0-	-11837	-0-	6373	3	1971	9	N	1792	1792	0	-0-
*08	14260	X	7763	-0-	-6497	-0-	6081	3	1682	9	N	1529	1529	0	-0-
*09	8910	X	5494	-0-	-3416	-0-	4426	3	1068	9	N	971	971	0	-0-
*10	8339	X	6506	-0-	-1833	-0-	5502	3	1004	9	N	913	913	0	-0-
*11	8070	X	2184	-0-	-5886	-0-	1467	3	717	9	N	652	652	0	-0-
*12	8339	X	3574	-0-	-4765	-0-	2696	3	878	9	N	798	798	0	-0-
*01	7750	X	5963	-0-	-1787	-0-	4844	3	1119	9	N	1017	1017	0	-0-
*02	6095	X	6095	-0-	-0-	-0-	4895	3	1200	9	N	1091	1091	0	-0-
*03	7309	X	7309	-0-	-0-	-0-	5842	3	1467	9	N	1334	1334	0	-0-
*04	7561	X	7561	-0-	-0-	-0-	5811	3	1750	9	N	1591	1591	0	-0-

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 06/05/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	49073	X	2527	-0-	-46546	-0-	1836	3	14	5	N	615	615	0	-0-
							677	9							
*06	30240	X	7509	-0-	-22731	-0-	6059	3	1450	9	N	1318	1318	0	-0-
*07	22692	X	19243	-0-	-3449	-0-	1	1	15438	3	N	3458	3458	0	-0-
							3804	9							
*08	30709	X	30709	-0-	-0-	-0-	25533	3	5176	9	N	4705	4705	0	-0-
*09	20623	X	20623	-0-	-0-	-0-	16935	3	3688	9	N	3353	3353	0	-0-
*10	19251	X	16607	-0-	-2644	-0-	13741	3	2866	9	N	2605	2605	0	-0-
*11	29730	X	9660	-0-	-20070	-0-	8039	3	1621	9	N	1474	1474	0	-0-
*12	30721	X	9232	-0-	-21489	-0-	7785	3	1447	9	N	1315	1315	0	-0-
*01	30721	X	7671	-0-	-23050	-0-	6502	3	1169	9	N	1063	1063	0	-0-
*02	19236	X	745	-0-	-18491	-0-	568	3	177	9	N	161	161	0	-0-
03	16616	X	105	-0-	-16511	-0-	5	3	100	9	N	91	91	0	-0-
04	9660	X	114	-0-	-9546	-0-	6	3	108	9	N	98	98	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 06/05/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	50437	X	206	-0-	-50231	-0-	44	3	162	9	N	147	147	0			-0-
*06	48810	X	3561	-0-	-45249	-0-	2691	3	870	9	N	791	791	0			-0-
*07	37169	X	19201	-0-	-17968	-0-	1	1	15086	3	N	3740	3740	0			-0-
							4114	9									
*08	33046	X	29210	-0-	-3836	-0-	23651	3	5559	9	N	5054	5054	0			-0-
*09	17610	X	16595	-0-	-1015	-0-	13112	3	3483	9	N	3166	3166	0			-0-
*10	19189	X	14372	-0-	-4817	-0-	11499	3	2873	9	N	2612	2612	0			-0-
*11	28260	X	12720	-0-	-15540	-0-	10473	3	2247	9	N	2043	2043	0			-0-
*12	29202	X	9583	-0-	-19619	-0-	7637	3	1946	9	N	1769	1769	0			-0-
*01	29202	X	5586	-0-	-23616	-0-	3834	3	1752	9	N	1593	1593	0			-0-
*02	15484	X	3129	-0-	-12355	-0-	1469	3	1660	9	N	1509	1509	0			-0-
03	14384	X	889	-0-	-13495	-0-	46	3	843	9	N	766	766	0			-0-
04	12720	X	188	-0-	-12532	-0-	9	3	179	9	N	163	163	0			-0-

GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	80259	X	43859	-0-	-36400	-0-	35569	3	268	5	N	7293	7293	0			-0-
							8022	9									
*06	72810	X	39240	-0-	-33570	-0-	32011	3	7229	9	N	6572	6572	0			-0-
*07	69347	X	37835	-0-	-31512	-0-	31100	3	6735	9	N	6123	6123	0			-0-
*08	53072	X	33521	-0-	-19551	-0-	27485	3	6036	9	N	5487	5487	0			-0-
*09	48750	X	29883	-0-	-18867	-0-	24392	3	5491	9	N	4992	4992	0			-0-
*10	43865	X	27934	-0-	-15931	-0-	22686	3	5248	9	N	4771	4771	0			-0-
*11	39240	X	25672	-0-	-13568	-0-	20874	3	4798	9	N	4362	4362	0			-0-
*12	37820	X	21965	-0-	-15855	-0-	16907	3	5058	9	N	4598	4598	0			-0-
*01	33511	X	24522	-0-	-8989	-0-	19519	3	5003	9	N	4548	4548	0			-0-
*02	27888	X	20570	-0-	-7318	-0-	16566	3	4004	9	N	3640	3640	0			-0-
*03	27931	X	21235	-0-	-6696	-0-	17181	3	4054	9	N	3685	3685	0			-0-
*04	25680	X	19526	-0-	-6154	-0-	15509	3	4017	9	N	3652	3652	0			-0-

GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	75578	X	12720	-0-	-62858	-0-	9594	3	73	5	N	2775	2775	0			-0-
							3053	9									
06	54390	X	1442	-0-	-52948	-0-	21	3	1421	9	N	1292	1292	0			-0-
07	38502	X	2623	-0-	-35879	-0-	49	3	2574	9	N	2340	2340	0			-0-
*08	24211	X	4951	-0-	-19260	-0-	3158	3	1793	9	N	1630	1630	0			-0-
09	21870	X	679	-0-	-21191	-0-	10	3	669	9	N	608	608	0			-0-
10	12710	X	-0-	-0-	-12710	-0-					N	-0-					-0-
11	4800	X	-0-	-0-	-4800	-0-					N	-0-					-0-
12	4960	X	-0-	-0-	-4960	-0-					N	-0-					-0-
01	4960	X	-0-	-0-	-4960	-0-					N	-0-					-0-
02	644	X	-0-	-0-	-644	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	62124	X	42566	-0-	-19558	-0-	33592	3	253	5	N	7928	7928	0			-0-
							8721	9									
*06	52680	X	41380	-0-	-11300	-0-	33019	3	8361	9	N	7601	7601	0			-0-
*07	54033	X	42580	-0-	-11453	-0-	34245	3	8335	9	N	7577	7577	0			-0-
*08	54277	X	54277	-0-	-0-	-0-	45118	3	9159	9	N	8326	8326	0			-0-
*09	57076	X	57076	-0-	-0-	-0-	48463	3	8613	9	N	7830	7830	0			-0-
*10	55173	X	55173	-0-	-0-	-0-	46790	3	8383	9	N	7621	7621	0			-0-
*11	52530	X	48650	-0-	-3880	-0-	41315	3	7335	9	N	6668	6668	0			-0-
*12	58993	X	40054	-0-	-18939	-0-	34135	3	5919	9	N	5381	5381	0			-0-
*01	58993	X	44684	-0-	-14309	-0-	37290	3	7394	9	N	6722	6722	0			-0-
*02	53284	X	37664	-0-	-15620	-0-	31724	3	5940	9	N	5400	5400	0			-0-
*03	55180	X	39209	-0-	-15971	-0-	33166	3	6043	9	N	5494	5494	0			-0-
*04	48660	X	35388	-0-	-13272	-0-	29954	3	5434	9	N	4940	4940	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	85250	X	57192	-0-	-28058	-0-	47371	3	358	5	N	8603	8603	0			-0-
							9463	9									
*06	82500	X	49791	-0-	-32709	-0-	41350	3	8441	9	N	7674	7674	0			-0-
*07	75640	X	48461	-0-	-27179	-0-	39855	3	8606	9	N	7824	7824	0			-0-
*08	60698	X	43319	-0-	-17379	-0-	35525	3	7794	9	N	7085	7085	0			-0-
*09	58740	X	34825	-0-	-23915	-0-	28455	3	6370	9	N	5791	5791	0			-0-
*10	57195	X	34131	-0-	-23064	-0-	27826	3	6305	9	N	5732	5732	0			-0-
*11	49800	X	30960	-0-	-18840	-0-	25218	3	5742	9	N	5220	5220	0			-0-
*12	48453	X	27943	-0-	-20510	-0-	22653	3	5290	9	N	4809	4809	0			-0-
*01	43307	X	29540	-0-	-13767	-0-	23806	3	5734	9	N	5213	5213	0			-0-
*02	32508	X	25251	-0-	-7257	-0-	20364	3	4887	9	N	4443	4443	0			-0-
*03	34131	X	25917	-0-	-8214	-0-	20795	3	5122	9	N	4656	4656	0			-0-
*04	30960	X	24687	-0-	-6273	-0-	19667	3	5020	9	N	4564	4564	0			-0-

E&J YANTA - VAUGHN USW A WELL #: 1 RRCID -> 291827 COMPL. DATE 01/20/2022 TOTAL DEPTH 13072 PERF.13123 - 22314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	738600	X	196314	-0-	-542286	-0-	148516	3	1092	5	N	42460	42460	0			-0-
							46706	9									
*06	175940	X	175940	-0-	-0-	-0-	133859	3	42081	9	N	38255	38255	0			-0-
*07	147220	X	147220	-0-	-0-	-0-	113576	3	33644	9	N	30585	30585	0			-0-
*08	117614	X	99446	-0-	-18168	-0-	75843	3	23603	9	N	21457	21457	0			-0-
*09	113820	X	73872	-0-	-39948	-0-	57346	3	16526	9	N	15024	15024	0			-0-
*10	117614	X	67634	-0-	-49980	-0-	52699	3	14935	9	N	13577	13577	0			-0-
*11	113820	X	44417	-0-	-69403	-0-	34389	3	10028	9	N	9116	9116	0			-0-
*12	117614	X	40477	-0-	-77137	-0-	31968	3	8509	9	N	7735	7735	0			-0-
*01	99448	X	13872	-0-	-85576	-0-	11124	3	2748	9	N	2498	2498	0			-0-
*02	68936	X	20768	-0-	-48168	-0-	16789	3	3979	9	N	3617	3617	0			-0-
*03	67642	X	28147	-0-	-39495	-0-	23515	3	4632	9	N	4211	4211	0			-0-
*04	44430	X	41750	-0-	-2680	-0-	35066	3	6684	9	N	6076	6076	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
E&J YANTA - VAUGHN USW B WELL #: 1 RRCID -> 291831 COMPL. DATE 01/20/2022 TOTAL DEPTH 13014 PERF.13052 - 21308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	583250	X	156121	-0-	-427129	-0-	118545	3	876	5	N	33364	33364	0			-0-
							36700	9									
*06	113581	X	113581	-0-	-0-	-0-	86667	3	26914	9	N	24467	24467	0			-0-
*07	108965	X	79095	-0-	-29870	-0-	60900	3	18195	9	N	16541	16541	0			-0-
*08	108965	X	46760	-0-	-62205	-0-	36163	3	10597	9	N	9634	9634	0			-0-
*09	105450	X	52267	-0-	-53183	-0-	41288	3	10979	9	N	9981	9981	0			-0-
*10	108965	X	73497	-0-	-35468	-0-	61595	3	11902	9	N	10820	10820	0			-0-
*11	105450	X	57702	-0-	-47748	-0-	49026	3	8676	9	N	7887	7887	0			-0-
*12	79081	X	48406	-0-	-30675	-0-	40704	3	7702	9	N	7002	7002	0			-0-
*01	69130	X	15596	-0-	-53534	-0-	12832	3	2764	9	N	2513	2513	0			-0-
02	62440	X	-0-	-0-	-62440	-0-					N	-0-					-0-
*03	69130	X	8	-0-	-69122	-0-	8	3			N	-0-					-0-
*04	57690	X	10489	-0-	-47201	-0-	8204	3	2285	9	N	2077	2077	0			-0-

E&J YANTA - VAUGHN USW C WELL #: 1 RRCID -> 291833 COMPL. DATE 01/20/2022 TOTAL DEPTH 13152 PERF.13156 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	668432	X	183331	-0-	-485101	-0-	144243	3	1063	5	N	34568	34568	0			-0-
							38025	9									
*06	162709	X	162709	-0-	-0-	-0-	131338	3	31371	9	N	28519	28519	0			-0-
*07	126006	X	126006	-0-	-0-	-0-	103023	3	22983	9	N	20894	20894	0			-0-
*08	123194	X	67252	-0-	-55942	-0-	54455	3	12797	9	N	11634	11634	0			-0-
*09	119220	X	73562	-0-	-45658	-0-	60438	3	13124	9	N	11931	11931	0			-0-
*10	123194	X	78474	-0-	-44720	-0-	64805	3	13669	9	N	12426	12426	0			-0-
*11	119220	X	56735	-0-	-62485	-0-	47757	3	8978	9	N	8162	8162	0			-0-
*12	123194	X	51758	-0-	-71436	-0-	44048	3	7710	9	N	7009	7009	0			-0-
*01	78461	X	49073	-0-	-29388	-0-	42966	3	6107	9	N	5552	5552	0			-0-
*02	70868	X	34620	-0-	-36248	-0-	29967	3	4653	9	N	4230	4230	0			-0-
*03	78461	X	39109	-0-	-39352	-0-	34130	3	4979	9	N	4526	4526	0			-0-
*04	56730	X	50049	-0-	-6681	-0-	43641	3	6408	9	N	5825	5825	0			-0-

LIVE BEE UNIT A WELL #: 2 RRCID -> 291908 COMPL. DATE 09/03/2021 TOTAL DEPTH 12540 PERF.12472 - 20138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67380	X	57837	-0-	-9543	-0-	48463	3	9374	9	N	8522	8522	0			-0-
*12	62558	X	58612	-0-	-3946	-0-	49590	3	9022	9	N	8202	8202	0			-0-
*01	54994	X	41310	-0-	-13684	-0-	34809	3	6501	9	N	5910	5910	0			-0-
02	53984	X	42765	-0-	-11219	-0-	35783	3	6982	9	N	6347	6347	0			-0-
*03	59768	X	45118	-0-	-14650	-0-	38510	3	6608	9	N	6007	6007	0			-0-
04	64379	X	64379	-0-	-0-	-0-	57559	3	6820	9	N	6200	6200	0			-0-

LIVE BEE UNIT B WELL #: 2 RRCID -> 291909 COMPL. DATE 09/03/2021 TOTAL DEPTH 12530 PERF.12491 - 20095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62310	X	47305	-0-	-15005	-0-	39438	3	7867	9	N	7152	7152	0			-0-
*12	57722	X	54159	-0-	-3563	-0-	45786	3	8373	9	N	7612	7612	0			-0-
*01	51429	X	41196	-0-	-10233	-0-	35054	3	6142	9	N	5584	5584	0			-0-
02	46452	X	41961	-0-	-4491	-0-	35435	3	6526	9	N	5933	5933	0			-0-
*03	54157	X	45676	-0-	-8481	-0-	39218	3	6458	9	N	5871	5871	0			-0-
04	52410	X	45459	-0-	-6951	-0-	39735	3	5724	9	N	5204	5204	0			-0-

F. MALEK UNIT D WELL #: 11 RRCID -> 291914 COMPL. DATE 09/01/2021 TOTAL DEPTH 12215 PERF.12707 - 20505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73050	X	37713	-0-	-35337	-0-	275	1	31232	3	N	5642	5642	0			-0-
							6206	9									
*12	75485	X	37812	-0-	-37673	-0-	340	1	31434	3	N	5489	5489	0			-0-
							6038	9									
*01	63426	X	28268	-0-	-35158	-0-	268	1	23369	3	N	4210	4210	0			-0-
							4631	9									
02	52276	X	13891	-0-	-38385	-0-	123	1	11294	3	N	2249	2249	0			-0-
							2474	9									
*03	47988	X	43209	-0-	-4779	-0-	358	1	35162	3	N	6990	6990	0			-0-
							7689	9									
04	37710	X	35819	-0-	-1891	-0-	386	1	29571	3	N	5329	5329	0			-0-
							5862	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 8 RRCID -> 291930 COMPL. DATE 03/16/2022 TOTAL DEPTH 12402 PERF.12100 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77490	X	44201	-0-	-33289	-0-	36653	3	7548	9	N	6862	6862	0			-0-
*12	80073	X	33936	-0-	-46137	-0-	28093	3	5843	9	N	5312	5312	0			-0-
*01	73005	X	23537	-0-	-49468	-0-	18627	3	4910	9	N	4464	4464	0			-0-
02	59192	X	25908	-0-	-33284	-0-	21266	3	4642	9	N	4220	4220	0			-0-
*03	65534	X	20674	-0-	-44860	-0-	16579	3	4095	9	N	3723	3723	0			-0-
04	44190	X	16407	-0-	-27783	-0-	13049	3	3358	9	N	3053	3053	0			-0-

SPEARY A - A VAUGHN USW B WELL #: 1 RRCID -> 291941 COMPL. DATE 01/20/2022 TOTAL DEPTH 13168 PERF.13370 - 19950

*05	687252	X	180723	-0-	-506529	-0-	143246	3	1052	5	N	33114	33114	0			-0-
							36425	9									
*06	149317	X	149317	-0-	-0-	-0-	118020	3	31297	9	N	28452	28452	0			-0-
*07	134354	X	129101	-0-	-5253	-0-	103981	3	25120	9	N	22836	22836	0			-0-
*08	134354	X	68618	-0-	-65736	-0-	55273	3	13345	9	N	12132	12132	0			-0-
*09	130020	X	80577	-0-	-49443	-0-	65970	3	14607	9	N	13279	13279	0			-0-
*10	134354	X	84998	-0-	-49356	-0-	70900	3	14098	9	N	12816	12816	0			-0-
*11	130020	X	78232	-0-	-51788	-0-	66099	3	12133	9	N	11030	11030	0			-0-
*12	129115	X	69798	-0-	-59317	-0-	58984	3	10814	9	N	9831	9831	0			-0-
*01	85002	X	50380	-0-	-34622	-0-	42052	3	8328	9	N	7571	7571	0			-0-
*02	76776	X	40449	-0-	-36327	-0-	32571	3	7878	9	N	7162	7162	0			-0-
*03	85002	X	48023	-0-	-36979	-0-	39772	3	8251	9	N	7501	7501	0			-0-
*04	78240	X	41970	-0-	-36270	-0-	35081	3	6889	9	N	6263	6263	0			-0-

DOBIE RANCH WELL #: 8 RRCID -> 292021 COMPL. DATE 12/09/2021 TOTAL DEPTH 12786 PERF.12586 - 21700

11	121050	X	82062	-0-	-38988	-0-	37	1	78367	3	N	3325	3325	0			-0-
							3658	9									
*12	92380	X	74377	-0-	-18003	-0-	71324	3	3053	9	N	2775	2775	0			-0-
*01	92690	X	59232	-0-	-33458	-0-	56484	3	2748	9	N	2498	2498	0			-0-
02	83720	X	63883	-0-	-19837	-0-	60596	3	3287	9	N	2988	2988	0			-0-
*03	92690	X	64953	-0-	-27737	-0-	62002	3	2951	9	N	2683	2683	0			-0-
04	82050	X	49748	-0-	-32302	-0-	47007	3	2741	9	N	2492	2492	0			-0-

DOBIE RANCH WELL #: 5 RRCID -> 292022 COMPL. DATE 12/09/2021 TOTAL DEPTH 12786 PERF.12487 - 21239

11	79980	X	59428	-0-	-20552	-0-	26	1	55942	3	N	3145	3145	0			-0-
							3460	9									
*12	79794	X	60517	-0-	-19277	-0-	58039	3	2478	9	N	2253	2253	0			-0-
*01	78709	X	49631	-0-	-29078	-0-	47354	3	2277	9	N	2070	2070	0			-0-
02	62636	X	52838	-0-	-9798	-0-	50502	3	2336	9	N	2124	2124	0			-0-
*03	61411	X	50072	-0-	-11339	-0-	47830	3	2242	9	N	2038	2038	0			-0-
04	59430	X	45056	-0-	-14374	-0-	43474	3	1582	9	N	1438	1438	0			-0-

LIVE BEE UNIT B WELL #: 5 RRCID -> 292030 COMPL. DATE 09/03/2021 TOTAL DEPTH 12504 PERF.12420 - 20044

11	58680	X	42002	-0-	-16678	-0-	35022	3	6980	9	N	6345	6345	0			-0-
*12	54653	X	42516	-0-	-12137	-0-	35700	3	6816	9	N	6196	6196	0			-0-
*01	44919	X	31118	-0-	-13801	-0-	26203	3	4915	9	N	4468	4468	0			-0-
02	39200	X	35848	-0-	-3352	-0-	30257	3	5591	9	N	5083	5083	0			-0-
*03	45166	X	45166	-0-	-0-	-0-	38832	3	6334	9	N	5758	5758	0			-0-
04	48600	X	48600	-0-	-0-	-0-	43131	3	5469	9	N	4972	4972	0			-0-

LIVE BEE UNIT B WELL #: 3 RRCID -> 292034 COMPL. DATE 09/03/2021 TOTAL DEPTH 12440 PERF.12463 - 20034

11	57000	X	39493	-0-	-17507	-0-	33631	3	5862	9	N	5329	5329	0			-0-
*12	48887	X	44206	-0-	-4681	-0-	37933	3	6273	9	N	5703	5703	0			-0-
*01	42532	X	27430	-0-	-15102	-0-	23675	3	3755	9	N	3414	3414	0			-0-
02	38416	X	35719	-0-	-2697	-0-	30914	3	4805	9	N	4368	4368	0			-0-
*03	44206	X	38771	-0-	-5435	-0-	34255	3	4516	9	N	4105	4105	0			-0-
04	42780	X	42536	-0-	-244	-0-	38068	3	4468	9	N	4062	4062	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT A WELL #: 3 RRCID -> 292036 COMPL. DATE 09/03/2021 TOTAL DEPTH 12423 PERF.12382 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55230	X	38628	-0-	-16602	-0-	32156	3	6472	9	N	5884	5884	0			-0-
*12	45136	X	32230	-0-	-12906	-0-	26975	3	5255	9	N	4777	4777	0			-0-
*01	40486	X	24066	-0-	-16420	-0-	20328	3	3738	9	N	3398	3398	0			-0-
02	36568	X	31122	-0-	-5446	-0-	26627	3	4495	9	N	4086	4086	0			-0-
*03	39928	X	30362	-0-	-9566	-0-	26470	3	3892	9	N	3538	3538	0			-0-
04	38640	X	34012	-0-	-4628	-0-	30274	3	3738	9	N	3398	3398	0			-0-

DOBIE RANCH WELL #: 7 RRCID -> 292037 COMPL. DATE 12/09/2021 TOTAL DEPTH 12871 PERF.12752 - 21504

11	121350	X	54881	-0-	-66469	-0-	23	1	49489	3	N	4881	4881	0			-0-
							5369	9									
*12	93248	X	58856	-0-	-34392	-0-	54317	3	4539	9	N	4126	4126	0			-0-
*01	85126	X	44179	-0-	-40947	-0-	40257	3	3922	9	N	3565	3565	0			-0-
02	75432	X	59927	-0-	-15505	-0-	55136	3	4791	9	N	4355	4355	0			-0-
*03	70029	X	61692	-0-	-8337	-0-	57874	3	3818	9	N	3471	3471	0			-0-
04	56970	X	55862	-0-	-1108	-0-	52527	3	3335	9	N	3032	3032	0			-0-

SPEARY A - A VAUGHN USW A WELL #: 1 RRCID -> 292043 COMPL. DATE 01/20/2022 TOTAL DEPTH 13017 PERF.13002 - 19738

*05	619608	X	146758	-0-	-472850	-0-	110838	3	821	5	N	31908	31908	0			-0-
							35099	9									
*06	107640	X	83135	-0-	-24505	-0-	63486	3	19649	9	N	17863	17863	0			-0-
*07	111228	X	48430	-0-	-62798	-0-	37534	3	10896	9	N	9905	9905	0			-0-
*08	111228	X	35885	-0-	-75343	-0-	28528	3	7357	9	N	6688	6688	0			-0-
*09	107640	X	49480	-0-	-58160	-0-	37599	3	11881	9	N	10801	10801	0			-0-
*10	111228	X	58174	-0-	-53054	-0-	48956	3	9218	9	N	8380	8380	0			-0-
*11	83130	X	44059	-0-	-39071	-0-	37727	3	6332	9	N	5756	5756	0			-0-
*12	51119	X	35859	-0-	-15260	-0-	30428	3	5431	9	N	4937	4937	0			-0-
*01	58187	X	13602	-0-	-44585	-0-	10917	3	2685	9	N	2441	2441	0			-0-
*02	52556	X	3656	-0-	-48900	-0-	1738	3	1918	9	N	1744	1744	0			-0-
*03	58187	X	23501	-0-	-34686	-0-	17836	3	5665	9	N	5150	5150	0			-0-
*04	44070	X	14431	-0-	-29639	-0-	10707	3	3724	9	N	3385	3385	0			-0-

LIVE BEE UNIT B WELL #: 4 RRCID -> 292079 COMPL. DATE 09/03/2021 TOTAL DEPTH 12579 PERF.12477 - 20146

11	52320	X	44136	-0-	-8184	-0-	37463	3	6673	9	N	6066	6066	0			-0-
*12	47492	X	35923	-0-	-11569	-0-	30844	3	5079	9	N	4617	4617	0			-0-
*01	40114	X	31240	-0-	-8874	-0-	27071	3	4169	9	N	3790	3790	0			-0-
02	41188	X	30464	-0-	-10724	-0-	26424	3	4040	9	N	3673	3673	0			-0-
*03	45601	X	45279	-0-	-322	-0-	40009	3	5270	9	N	4791	4791	0			-0-
04	55162	X	55162	-0-	-0-	-0-	49780	3	5382	9	N	4893	4893	0			-0-

F. MALEK UNIT D WELL #: 9 RRCID -> 292088 COMPL. DATE 09/01/2021 TOTAL DEPTH 12207 PERF.12439 - 19961

11	58710	X	28322	-0-	-30388	-0-	205	1	23276	3	N	4401	4401	0			-0-
							4841	9									
*12	60667	X	23974	-0-	-36693	-0-	216	1	19985	3	N	3430	3430	0			-0-
							3773	9									
*01	37820	X	20465	-0-	-17355	-0-	194	1	16965	3	N	3005	3005	0			-0-
							3306	9									
02	34160	X	23782	-0-	-10378	-0-	213	1	19547	3	N	3656	3656	0			-0-
							4022	9									
*03	29264	X	20471	-0-	-8793	-0-	172	1	16926	3	N	3066	3066	0			-0-
							3373	9									
04	28320	X	22266	-0-	-6054	-0-	209	1	16155	3	N	5365	5365	0			-0-
							5902	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 10 RRCID -> 292089 COMPL. DATE 09/01/2021 TOTAL DEPTH 12127 PERF.12373 - 20030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45240	X	23498	-0-	-21742	-0-	165	1	18808	3	N	4114	4114	0			-0-
							4525	9									
*12	46748	X	19901	-0-	-26847	-0-	174	1	16071	3	N	3324	3324	0			-0-
							3656	9									
*01	37944	X	14688	-0-	-23256	-0-	133	1	11662	3	N	2630	2630	0			-0-
							2893	9									
02	25844	X	726	-0-	-25118	-0-	7	1	612	3	N	97	97	0			-0-
							107	9									
*03	27714	X	408	-0-	-27306	-0-	4	1	404	3	N	-0-					-0-
04	23490	X	21	-0-	-23469	-0-	21	3			N	-0-					-0-

TAYLOR FARMS, INC. WELL #: 11 RRCID -> 292135 COMPL. DATE 03/16/2022 TOTAL DEPTH 12468 PERF.12217 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105090	X	73886	-0-	-31204	-0-	65016	3	8870	9	N	8064	8064	0			-0-
*12	108593	X	57820	-0-	-50773	-0-	51092	3	6728	9	N	6116	6116	0			-0-
*01	86335	X	40828	-0-	-45507	-0-	34747	3	6081	9	N	5528	5528	0			-0-
02	77980	X	41228	-0-	-36752	-0-	35915	3	5313	9	N	4830	4830	0			-0-
*03	86335	X	39042	-0-	-47293	-0-	34207	3	4835	9	N	4395	4395	0			-0-
04	73890	X	32496	-0-	-41394	-0-	28401	3	4095	9	N	3723	3723	0			-0-

TAYLOR FARMS, INC. WELL #: 12 RRCID -> 292137 COMPL. DATE 03/16/2022 TOTAL DEPTH 12376 PERF.12236 - 18490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83010	X	44148	-0-	-38862	-0-	37932	3	6216	9	N	5651	5651	0			-0-
*12	85777	X	32631	-0-	-53146	-0-	28790	3	3841	9	N	3492	3492	0			-0-
*01	67735	X	24653	-0-	-43082	-0-	20744	3	3909	9	N	3554	3554	0			-0-
02	59472	X	25352	-0-	-34120	-0-	22092	3	3260	9	N	2964	2964	0			-0-
*03	65844	X	21409	-0-	-44435	-0-	18948	3	2461	9	N	2237	2237	0			-0-
04	44160	X	13479	-0-	-30681	-0-	11986	3	1493	9	N	1357	1357	0			-0-

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 292155 COMPL. DATE 03/16/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90660	X	53028	-0-	-37632	-0-	44946	3	8082	9	N	7347	7347	0			-0-
*12	93682	X	42114	-0-	-51568	-0-	35494	3	6620	9	N	6018	6018	0			-0-
*01	74524	X	30271	-0-	-44253	-0-	24657	3	5614	9	N	5104	5104	0			-0-
02	67312	X	27860	-0-	-39452	-0-	22964	3	4896	9	N	4451	4451	0			-0-
*03	74524	X	30189	-0-	-44335	-0-	25126	3	5063	9	N	4603	4603	0			-0-
04	53040	X	25679	-0-	-27361	-0-	21103	3	4576	9	N	4160	4160	0			-0-

F. MALEK UNIT D WELL #: 12 RRCID -> 292202 COMPL. DATE 09/01/2021 TOTAL DEPTH 12098 PERF.12532 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51390	X	22509	-0-	-28881	-0-	159	1	18153	3	N	3815	3815	0			-0-
							4197	9									
*12	51708	X	25777	-0-	-25931	-0-	225	1	20770	3	N	4347	4347	0			-0-
							4782	9									
*01	41943	X	17587	-0-	-24356	-0-	164	1	14291	3	N	2847	2847	0			-0-
							3132	9									
02	28476	X	21892	-0-	-6584	-0-	195	1	17946	3	N	3410	3410	0			-0-
							3751	9									
*03	30783	X	25414	-0-	-5369	-0-	207	1	20356	3	N	4410	4410	0			-0-
							4851	9									
04	25020	X	12105	-0-	-12915	-0-	127	1	9747	3	N	2028	2028	0			-0-
							2231	9									

TAYLOR FARMS, INC. WELL #: 9 RRCID -> 292213 COMPL. DATE 03/16/2022 TOTAL DEPTH 12459 PERF.12111 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97440	X	60024	-0-	-37416	-0-	51745	3	8279	9	N	7526	7526	0			-0-
*12	100688	X	55000	-0-	-45688	-0-	48808	3	6192	9	N	5629	5629	0			-0-
*01	79856	X	36434	-0-	-43422	-0-	31517	3	4917	9	N	4470	4470	0			-0-
02	56028	X	37668	-0-	-18360	-0-	32656	3	5012	9	N	4556	4556	0			-0-
*03	62031	X	33706	-0-	-28325	-0-	29679	3	4027	9	N	3661	3661	0			-0-
04	60030	X	29035	-0-	-30995	-0-	25629	3	3406	9	N	3096	3096	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 10 RRCID -> 292214 COMPL. DATE 03/16/2022 TOTAL DEPTH 12395 PERF.12104 - 18407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81720	X	57327	-0-	-24393	-0-	47570	3	9757	9	N	8870	8870	0			-0-
*12	84444	X	42977	-0-	-41467	-0-	36098	3	6879	9	N	6254	6254	0			-0-
*01	49011	X	29010	-0-	-20001	-0-	23488	3	5522	9	N	5020	5020	0			-0-
02	53508	X	29997	-0-	-23511	-0-	24702	3	5295	9	N	4814	4814	0			-0-
*03	59241	X	21178	-0-	-38063	-0-	16532	3	4646	9	N	4224	4224	0			-0-
04	57330	X	19580	-0-	-37750	-0-	15906	3	3674	9	N	3340	3340	0			-0-

E&J YANTA - VAUGHN USW D WELL #: 1 RRCID -> 292232 COMPL. DATE 01/20/2022 TOTAL DEPTH 13090 PERF.13062 - 20794

*05	685650	X	166688	-0-	-518962	-0-	127224	3	933	5	N	35028	35028	0			-0-
							38531	9									
*06	158284	X	158284	-0-	-0-	-0-	120877	3	37407	9	N	34006	34006	0			-0-
*07	130417	X	111052	-0-	-19365	-0-	86632	3	24420	9	N	22200	22200	0			-0-
*08	130417	X	43890	-0-	-86527	-0-	34530	3	9360	9	N	8509	8509	0			-0-
*09	126210	X	50924	-0-	-75286	-0-	41124	3	9800	9	N	8909	8909	0			-0-
*10	130417	X	74183	-0-	-56234	-0-	60696	3	13487	9	N	12261	12261	0			-0-
*11	126210	X	63394	-0-	-62816	-0-	52680	3	10714	9	N	9740	9740	0			-0-
*12	111042	X	55505	-0-	-55537	-0-	46091	3	9414	9	N	8558	8558	0			-0-
*01	74183	X	27849	-0-	-46334	-0-	23020	3	4829	9	N	4390	4390	0			-0-
02	67004	X	-0-	-0-	-67004	-0-					N	-0-		0			-0-
*03	74183	X	37910	-0-	-36273	-0-	30291	3	7619	9	N	6926	6926	0			-0-
*04	63390	X	35962	-0-	-27428	-0-	29152	3	6810	9	N	6191	6191	0			-0-

DOBIE RANCH WELL #: 9 RRCID -> 292452 COMPL. DATE 12/09/2021 TOTAL DEPTH 12944 PERF.12899 - 22309

11	127440	X	73529	-0-	-53911	-0-	30	1	65271	3	N	7480	7480	0			-0-
							8228	9									
*12	120435	X	62679	-0-	-57756	-0-	55594	3	7085	9	N	6441	6441	0			-0-
*01	103199	X	49546	-0-	-53653	-0-	43588	3	5958	9	N	5416	5416	0			-0-
02	93212	X	51063	-0-	-42149	-0-	44284	3	6779	9	N	6163	6163	0			-0-
*03	89187	X	44196	-0-	-44991	-0-	38421	3	5775	9	N	5250	5250	0			-0-
04	73530	X	37496	-0-	-36034	-0-	32439	3	5057	9	N	4597	4597	0			-0-

SCHENDEL-WILL A-B A WELL #: 1 RRCID -> 292553 COMPL. DATE 07/29/2022 TOTAL DEPTH 13382 PERF.13301 - 18533

*07	SHUT IN		12119	-0-	12119	12119	9244	3	2875	9	N	2614	2614	0			-0-
*08	SHUT IN		148575	-0-	148575	160694	115508	3	33067	9	N	30061	30061	0			-0-
*09	SHUT IN		146772	-0-	146772	307466	116962	3	29810	9	N	27100	27100	0			-0-
*10	449914	X	142448	-0-	-307466	-0-	113767	3	28681	9	N	26074	26074	0			-0-
*11	140724	X	140724	-0-	-0-	-0-	3	1	113248	3	N	24975	24975	0			-0-
							27473	9									
*12	138074	X	94976	-0-	-43098	-0-	76856	3	18120	9	N	16473	16473	0			-0-
*01	138074	X	92967	-0-	-45107	-0-	75847	3	17120	9	N	15564	15564	0			-0-
*02	50189	X	50189	-0-	-0-	-0-	41007	3	9182	9	N	8347	8347	0			-0-
*03	138074	X	93224	-0-	-44850	-0-	81115	3	12109	9	N	11008	11008	0			-0-
*04	133620	X	66978	-0-	-66642	-0-	58945	3	8033	9	N	7303	7303	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL-WILLEKE USW A WELL #: 1 RRCID -> 292554 COMPL. DATE 07/21/2022 TOTAL DEPTH 13419 PERF.13639 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		40242	-0-	40242	40242	30266	3	9976	9	N	9069	9069	0			-0-
*08	SHUT IN		102504	-0-	102504	142746	79920	3	22584	9	N	20531	20531	0			-0-
*09	SHUT IN		113257	-0-	113257	256003	90585	3	22672	9	N	20611	20611	0			-0-
*10	373528	X	117525	-0-	-256003	-0-	94248	3	23277	9	N	21161	21161	0			-0-
*11	133501	X	133501	-0-	-0-	-0-	2	1	110436	3	N	20966	20966	0			-0-
							23063	9									
*12	125522	X	125522	-0-	-0-	-0-	104982	3	20540	9	N	18673	18673	0			-0-
*01	135498	X	135498	-0-	-0-	-0-	114566	3	20932	9	N	19029	19029	0			-0-
*02	90930	X	90930	-0-	-0-	-0-	77342	3	13588	9	N	12353	12353	0			-0-
*03	85932	X	85178	-0-	-754	-0-	72785	3	12393	9	N	11266	11266	0			-0-
*04	83160	X	71562	-0-	-11598	-0-	61586	3	9976	9	N	9069	9069	0			-0-

SCHENDEL-WILLEKE USW B WELL #: 1 RRCID -> 292566 COMPL. DATE 07/27/2022 TOTAL DEPTH 13328 PERF.13329 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		18384	-0-	18384	18384	13069	3	5315	9	N	4832	4832	0			-0-
*08	SHUT IN		155123	-0-	155123	173507	116065	3	39058	9	N	35507	35507	0			-0-
*09	SHUT IN		152410	-0-	152410	325917	117319	3	35091	9	N	31901	31901	0			-0-
*10	461735	X	135818	-0-	-325917	-0-	104443	3	31375	9	N	28523	28523	0			-0-
*11	129510	X	118053	-0-	-11457	-0-	2	1	91083	3	N	24516	24516	0			-0-
							26968	9									
*12	133827	X	124623	-0-	-9204	-0-	97156	3	27467	9	N	24970	24970	0			-0-
*01	133827	X	111049	-0-	-22778	-0-	87547	3	23502	9	N	21365	21365	0			-0-
*02	120876	X	63278	-0-	-57598	-0-	50339	3	12939	9	N	11763	11763	0			-0-
*03	133827	X	80117	-0-	-53710	-0-	67087	3	13030	9	N	11845	11845	0			-0-
*04	120600	X	56641	-0-	-63959	-0-	47887	3	8754	9	N	7958	7958	0			-0-

SCHENDEL UNIT A-189 WELL #: 8 RRCID -> 292570 COMPL. DATE 07/19/2022 TOTAL DEPTH 13385 PERF.13292 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		45181	-0-	45181	45181	34027	3	11154	9	N	10140	10140	0			-0-
*08	SHUT IN		105494	-0-	105494	150675	82526	3	22968	9	N	20880	20880	0			-0-
*09	SHUT IN		90791	-0-	90791	241466	73100	3	17691	9	N	16083	16083	0			-0-
*10	340975	X	99509	-0-	-241466	-0-	80296	3	19213	9	N	17466	17466	0			-0-
*11	93120	X	84439	-0-	-8681	-0-	2	1	68492	3	N	14495	14495	0			-0-
							15945	9									
*12	96224	X	71947	-0-	-24277	-0-	58968	3	12979	9	N	11799	11799	0			-0-
*01	96224	X	81777	-0-	-14447	-0-	67400	3	14377	9	N	13070	13070	0			-0-
*02	86912	X	47764	-0-	-39148	-0-	39228	3	8536	9	N	7760	7760	0			-0-
*03	96224	X	65014	-0-	-31210	-0-	54436	3	10578	9	N	9616	9616	0			-0-
*04	84450	X	70072	-0-	-14378	-0-	61678	3	8394	9	N	7631	7631	0			-0-

SCHENDEL UNIT A-189 WELL #: 7 RRCID -> 292571 COMPL. DATE 07/23/2022 TOTAL DEPTH 13326 PERF.12967 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		31712	-0-	31712	31712	23053	3	8659	9	N	7872	7872	0			-0-
*08	SHUT IN		148742	-0-	148742	180454	111846	3	36896	9	N	33542	33542	0			-0-
*09	SHUT IN		156394	-0-	156394	336848	120876	3	35518	9	N	32289	32289	0			-0-
*10	486303	X	149455	-0-	-336848	-0-	115710	3	33745	9	N	30677	30677	0			-0-
*11	135805	X	135805	-0-	-0-	-0-	2	1	106347	3	N	26778	26778	0			-0-
							29456	9									
*12	135515	X	135515	-0-	-0-	-0-	107643	3	27872	9	N	25338	25338	0			-0-
*01	120900	X	96953	-0-	-23947	-0-	76902	3	20051	9	N	18228	18228	0			-0-
*02	109200	X	60622	-0-	-48578	-0-	48731	3	11891	9	N	10810	10810	0			-0-
*03	120900	X	85461	-0-	-35439	-0-	71402	3	14059	9	N	12781	12781	0			-0-
*04	117000	X	56156	-0-	-60844	-0-	46967	3	9189	9	N	8354	8354	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 3 RRCID -> 292634 COMPL. DATE 07/25/2022 TOTAL DEPTH 13330 PERF.13567 - 20532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		24492	-0-	24492	24492	18304	3	6188	9	N	5625	5625	0			-0-
*08	SHUT IN		106697	-0-	106697	131189	82004	3	24693	9	N	22448	22448	0			-0-
*09	SHUT IN		117033	-0-	117033	248222	92298	3	24735	9	N	22486	22486	0			-0-
*10	364025	X	115803	-0-	-248222	-0-	91340	3	24463	9	N	22239	22239	0			-0-
*11	114352	X	114352	-0-	-0-	-0-	2	1	90548	3	N	21638	21638	0			-0-
							23802	9									
*12	114211	X	114211	-0-	-0-	-0-	90780	3	23431	9	N	21301	21301	0			-0-
*01	121601	X	121601	-0-	-0-	-0-	96932	3	24669	9	N	22426	22426	0			-0-
*02	109438	X	109438	-0-	-0-	-0-	88373	3	21065	9	N	19150	19150	0			-0-
*03	98735	X	88081	-0-	-10654	-0-	71321	3	16760	9	N	15236	15236	0			-0-
*04	95550	X	76886	-0-	-18664	-0-	62992	3	13894	9	N	12631	12631	0			-0-

1893 G-H USW A WELL #: 1 RRCID -> 293380 COMPL. DATE 05/27/2022 TOTAL DEPTH 12858 PERF.12798 - 21587

11	161493	X	161493	-0-	-0-	-0-	8	1	145399	3	N	14624	14624	0			-0-
							16086	9									
*12	120776	X	120776	-0-	-0-	-0-	109077	3	11699	9	N	10635	10635	0			-0-
*01	97135	X	97135	-0-	-0-	-0-	87501	3	9634	9	N	8758	8758	0			-0-
02	88161	X	88161	-0-	-0-	-0-	78642	3	9519	9	N	8654	8654	0			-0-
*03	86624	X	86624	-0-	-0-	-0-	77861	3	8763	9	N	7966	7966	0			-0-
04	68768	X	68768	-0-	-0-	-0-	61708	3	7060	9	N	6418	6418	0			-0-

1893 G-H USW C WELL #: 1 RRCID -> 293482 COMPL. DATE 05/27/2022 TOTAL DEPTH 12751 PERF.12834 - 20529

11	148560	X	128492	-0-	-20068	-0-	7	1	117045	3	N	10400	10400	0			-0-
							11440	9									
*12	153512	X	68453	-0-	-85059	-0-	62330	3	6123	9	N	5566	5566	0			-0-
*01	153512	X	68000	-0-	-85512	-0-	62482	3	5518	9	N	5016	5016	0			-0-
02	138656	X	56316	-0-	-82340	-0-	51045	3	5271	9	N	4792	4792	0			-0-
*03	153512	X	63626	-0-	-89886	-0-	58064	3	5562	9	N	5056	5056	0			-0-
04	128490	X	49636	-0-	-78854	-0-	45217	3	4419	9	N	4017	4017	0			-0-

1893 G-H USW D WELL #: 1 RRCID -> 293484 COMPL. DATE 05/27/2022 TOTAL DEPTH 12821 PERF.12864 - 20128

11	148560	X	141346	-0-	-7214	-0-	7	1	127703	3	N	12396	12396	0			-0-
							13636	9									
*12	153512	X	122942	-0-	-30570	-0-	111804	3	11138	9	N	10125	10125	0			-0-
*01	153512	X	87445	-0-	-66067	-0-	79527	3	7918	9	N	7198	7198	0			-0-
02	138656	X	84396	-0-	-54260	-0-	75763	3	8633	9	N	7848	7848	0			-0-
*03	153512	X	80773	-0-	-72739	-0-	72953	3	7820	9	N	7109	7109	0			-0-
04	141360	X	62578	-0-	-78782	-0-	56199	3	6379	9	N	5799	5799	0			-0-

1893 G-H USW E WELL #: 1 RRCID -> 293496 COMPL. DATE 05/27/2022 TOTAL DEPTH 12708 PERF.12921 - 20000

11	161635	X	161635	-0-	-0-	-0-	8	1	146205	3	N	14020	14020	0			-0-
							15422	9									
*12	150629	X	119710	-0-	-30919	-0-	109106	3	10604	9	N	9640	9640	0			-0-
*01	95458	X	95458	-0-	-0-	-0-	86882	3	8576	9	N	7796	7796	0			-0-
02	136052	X	87690	-0-	-48362	-0-	78923	3	8767	9	N	7970	7970	0			-0-
*03	150629	X	86117	-0-	-64512	-0-	78044	3	8073	9	N	7339	7339	0			-0-
04	145770	X	68928	-0-	-76842	-0-	62117	3	6811	9	N	6192	6192	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 G-H USW B WELL #: 1 RRCID -> 293539 COMPL. DATE 05/27/2022 TOTAL DEPTH 12771 PERF.12800 - 21175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154530	X	114623	-0-	-39907	-0-	6	1	103775	3	N	9856	9856	0			-0-
							10842	9									
*12	159681	X	73457	-0-	-86224	-0-	66483	3	6974	9	N	6340	6340	0			-0-
*01	159681	X	67725	-0-	-91956	-0-	61537	3	6188	9	N	5625	5625	0			-0-
02	144228	X	71041	-0-	-73187	-0-	64580	3	6461	9	N	5874	5874	0			-0-
*03	159681	X	81820	-0-	-77861	-0-	76037	3	5783	9	N	5257	5257	0			-0-
04	114630	X	67547	-0-	-47083	-0-	63016	3	4531	9	N	4119	4119	0			-0-

WERNLI A-MALEK Y USW A WELL #: 1 RRCID -> 294077 COMPL. DATE 07/29/2022 TOTAL DEPTH 12702 PERF.12825 - 19446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134618	-0-	134618	552139	117840	3	16778	9	N	15253	15253	0			-0-
*12	0		141550	-0-	141550	693689	125295	3	16255	9	N	14777	14777	0			-0-
*01	798927	X	105238	-0-	-693689	-0-	93158	3	12080	9	N	10982	10982	0			-0-
02	109284	X	95365	-0-	-13919	-0-	83944	3	11421	9	N	10383	10383	0			-0-
*03	120993	X	115260	-0-	-5733	-0-	102754	3	12506	9	N	11369	11369	0			-0-
04	117090	X	76920	-0-	-40170	-0-	69548	3	7372	9	N	6702	6702	0			-0-

WERNLI UNIT A WELL #: 3 RRCID -> 294078 COMPL. DATE 07/29/2022 TOTAL DEPTH 12685 PERF.12911 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99839	-0-	99839	414025	85065	3	14774	9	N	13431	13431	0			-0-
*12	0		104161	-0-	104161	518186	90409	3	13752	9	N	12502	12502	0			-0-
*01	599277	X	81091	-0-	-518186	-0-	70546	3	10545	9	N	9586	9586	0			-0-
02	89880	X	85052	-0-	-4828	-0-	73857	3	11195	9	N	10177	10177	0			-0-
*03	119037	X	119037	-0-	-0-	-0-	105213	3	13824	9	N	12567	12567	0			-0-
04	108790	X	108790	-0-	-0-	-0-	97460	3	11330	9	N	10300	10300	0			-0-

WERNLI A-MALEK Y USW B WELL #: 1 RRCID -> 294185 COMPL. DATE 07/29/2022 TOTAL DEPTH 12620 PERF.12913 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112870	X	112870	-0-	-0-	-0-	96958	3	15912	9	N	14465	14465	0			-0-
*12	119368	X	119368	-0-	-0-	-0-	103949	3	15419	9	N	14017	14017	0			-0-
*01	87320	X	87320	-0-	-0-	-0-	75569	3	11751	9	N	10683	10683	0			-0-
02	91905	X	91905	-0-	-0-	-0-	79827	3	12078	9	N	10980	10980	0			-0-
*03	112155	X	112155	-0-	-0-	-0-	98729	3	13426	9	N	12205	12205	0			-0-
04	105450	X	105450	-0-	-0-	-0-	93834	3	11616	9	N	10560	10560	0			-0-

1893 D-MALEK Y USW C WELL #: 1 RRCID -> 294245 COMPL. DATE 07/29/2022 TOTAL DEPTH 12676 PERF.12941 - 20566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89333	-0-	89333	399739	74705	3	14628	9	N	13298	13298	0			-0-
*12	0		83375	-0-	83375	483114	69718	3	13657	9	N	12415	12415	0			-0-
*01	563384	X	80270	-0-	-483114	-0-	67894	3	12376	9	N	11251	11251	0			-0-
02	80444	X	77157	-0-	-3287	-0-	66215	3	10942	9	N	9947	9947	0			-0-
*03	97943	X	97943	-0-	-0-	-0-	84770	3	13173	9	N	11975	11975	0			-0-
04	100030	X	100030	-0-	-0-	-0-	88082	3	11948	9	N	10862	10862	0			-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294330 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		10723	-0-	10723	10723	8611	3	2112	9	N	1920	1920	0			-0-
*08	0		113639	-0-	113639	124362	92685	3	20954	9	N	19049	19049	0			-0-
*09	0		115684	-0-	115684	240046	98004	3	17680	9	N	16073	16073	0			-0-
*10	0		128591	-0-	128591	368637	110236	3	18355	9	N	16686	16686	0			-0-
*11	0		126916	-0-	126916	495553	108699	3	18217	9	N	16561	16561	0			-0-
*12	0		129949	-0-	129949	625502	113273	3	16676	9	N	15160	15160	0			-0-
*01	720054	X	94552	-0-	-625502	-0-	82463	3	12089	9	N	10990	10990	0			-0-
*02	95956	X	87577	-0-	-8379	-0-	75935	3	11642	9	N	10584	10584	0			-0-
*03	106237	X	104287	-0-	-1950	-0-	91810	3	12477	9	N	11343	11343	0			-0-
04	102810	X	90192	-0-	-12618	-0-	80105	3	10087	9	N	9170	9170	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378

LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	X	1544	-0-	-0-	-0-	16	1	14	2	Y	1290	1301	0			12
							93	3	2	4							
12	1600	X	1600	-0-	-0-	-0-	11	1	8	2	Y	1379	1380	0			11
							62	3	2	4							
01	0	X	-0-	-0-	-0-	-0-					Y	970	969	0			12
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	136727	X	41282	-0-	-95445	-0-	4408	1	3843	2	Y	6874	6811	0			63
							24884	3	586	4							
12	35185	X	16060	-0-	-19125	-0-	1808	1	1275	2	Y	2513	2556	0			20
							9930	3	283	4							
01	38502	X	2987	-0-	-35515	-0-	447	1	302	2	Y	367	382	0			5
							1786	3	48	4							
02	32844	X	-0-	-0-	-32844	-0-					Y	-0-	5	0			-0-
*03	36363	X	2357	-0-	-34006	-0-	210	1	187	2	Y	336	335	0			1
							1541	3	49	4							
04	35190	X	7498	-0-	-27692	-0-	594	1	576	2	Y	741	738	0			4
							5467	3	46	4							

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2732	X	2732	-0-	-0-	-0-	398	1	336	2	Y	141	136	1			13
							1720	3	123	4							
12	2857	X	2857	-0-	-0-	-0-	311	1	308	2	Y	141	144	1			10
							1842	3	241	4							
01	1456	X	1456	-0-	-0-	-0-	146	1	169	2	Y	151	150	1			11
							944	3	31	4							
02	0	X	-0-	-0-	-0-	-0-					Y	158	158	1			11
03	0	X	-0-	-0-	-0-	-0-					Y	136	135	1			12
04	0	X	-0-	-0-	-0-	-0-					Y	145	141	1			16

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	15979	X	15979	-0-	-0-	-0-	2250	1	1899	2	Y	1294	1224	1			121
							9713	3	694	4							
*12	17401	X	17401	-0-	-0-	-0-	1805	1	1787	2	Y	1566	1572	1			115
							10689	3	1397	4							
*01	16455	X	16455	-0-	-0-	-0-	1678	1	1935	2	Y	1519	1523	1			111
							10821	3	350	4							
*02	12081	X	12081	-0-	-0-	-0-	1195	1	1222	2	Y	1223	1252	1			82
							8200	3	119	4							
03	12870	X	12870	-0-	-0-	-0-	1442	1	1411	2	Y	1064	1053	1			93
							8022	3	825	4							
04	12174	X	12174	-0-	-0-	-0-	1389	1	1332	2	Y	1020	998	1			115
							7760	3	571	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2081	N	2081	-0-	-0-	-0-	297	1	251	2	Y	143	114	1			29
							1284	3	92	4							
12	681	N	681	-0-	-0-	-0-	64	1	64	2	Y	111	127	1			13
							381	3	50	4							
01	448	N	448	-0-	-0-	-0-	32	1	37	2	Y	151	145	1			19
							206	3	7	4							
02	1624	N	770	-0-	-854	-0-	69	1	71	2	Y	135	138	1			16
							474	3	7	4							
03	898	N	898	-0-	-0-	-0-	92	1	90	2	Y	136	127	1			25
							513	3	53	4							
04	921	N	921	-0-	-0-	-0-	97	1	93	2	Y	133	138	1			20
							545	3	40	4							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3234	X	3234	-0-	-0-	-0-	499	1	2521	2	Y	130	128	1			4
							71	4	143	9							
*11	3891	X	3891	-0-	-0-	-0-	601	1	508	2	Y	-0-	4	1			-0-
							2596	3	186	4							
*12	3602	X	3602	-0-	-0-	-0-	415	1	411	2	Y	-0-					-0-
							2455	3	321	4							
*01	3703	X	3703	-0-	-0-	-0-	418	1	481	2	Y	24	21	1			3
							2691	3	87	4							
*02	2863	X	2863	-0-	-0-	-0-	284	1	291	2	Y	280	249	1			34
							1952	3	28	4							
*03	2952	X	2952	-0-	-0-	-0-	354	1	347	2	Y	70	91	1			13
							1971	3	203	4							
04	3614	X	3614	-0-	-0-	-0-	443	1	425	2	Y	80	81	1			12
							2476	3	182	4							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4534	X	4534	-0-	-0-	-0-	619	1	528	2	Y	45	41	0			4
							2996	3	341	4							
12	4123	X	3495	-0-	-628	-0-	464	1	480	2	Y	99	21	0	75	1	7
							2304	3	138	4							
01	4123	X	3484	-0-	-639	-0-	470	1	478	2	Y	95	92	1			10
							2362	3	69	4							
*02	4228	X	2462	-0-	-1766	-0-	716	1	292	2	Y	68	70	1			8
							1250	3	129	4							
*03	5208	X	4281	-0-	-927	-0-	751	1	924	2	Y	87	90	1			5
							2139	3	371	4							
04	5040	X	4107	-0-	-933	-0-	681	1	1125	2	Y	70	64	1			11
							1963	3	261	4							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1772	-0-	-118	-0-	232	1	198	2	Y	81	76	0			6
							1125	3	128	4							
12	2712	N	2712	-0-	-0-	-0-	350	1	362	2	Y	149	32	0	113	1	10
							1733	3	103	4							
01	3100	N	3263	-0-	163	163	432	1	439	2	Y	144	139	1			15
							2171	3	63	4							
02	2212	X	672	-0-	-1540	-0-	190	1	77	2	Y	36	47	1			4
							331	3	34	4							
*03	4435	X	4435	-0-	-0-	-0-	762	1	937	2	Y	171	165	1			10
							2171	3	377	4							
04	4327	X	4327	-0-	-0-	-0-	705	1	1165	2	Y	138	127	1			21
							2034	3	271	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1718	-0-	-1072	-0-	227	1	193	2	Y	69	71	0			5
							1097	3	125	4							
12	2883	X	964	-0-	-1919	-0-	127	1	131	2	Y	36	12	0	27	1	2
							629	3	37	4							
01	2883	X	1269	-0-	-1614	-0-	195	1	979	3	Y	60	56	1			6
							29	4	66	9							
02	1232	N	-0-	-0-	-1232	-0-					Y	-0-	6	1			-0-
*03	992	N	812	-0-	-180	-0-	141	1	173	2	Y	27	25	1			2
							399	3	69	4							
04	2107	N	2107	-0-	-0-	-0-	343	1	567	2	Y	69	60	1			11
							989	3	132	4							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2530	X	2530	-0-	-0-	-0-	366	1	309	2	Y	148	145	1			24
							1579	3	113	4							
12	2821	X	2609	-0-	-212	-0-	284	1	282	2	Y	125	130	1			19
							1685	3	220	4							
01	2821	X	2275	-0-	-546	-0-	230	1	265	2	Y	226	206	1			39
							1483	3	48	4							
02	2548	X	1856	-0-	-692	-0-	186	1	190	2	Y	168	185	1			22
							1276	3	19	4							
03	2604	X	1574	-0-	-1030	-0-	178	1	174	2	Y	121	124	1			19
							987	3	102	4							
04	2520	X	1883	-0-	-637	-0-	212	1	203	2	Y	178	175	1			22
							1185	3	87	4							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	3122	-0-	-2668	-0-	340	1	296	2	Y	474	461	0			65
							1920	3	45	4							
12	5983	X	655	-0-	-5328	-0-	23	1	16	2	Y	445	459	0			51
							123	3	3	4							
01	5983	X	1535	-0-	-4448	-0-	172	1	116	2	Y	492	470	0			73
							688	3	18	4							
02	3449	X	3449	-0-	-0-	-0-	1770	1	188	2	Y	436	454	0			55
							884	3	127	4							
*03	3565	X	1917	-0-	-1648	-0-	161	1	114	2	Y	386	398	0			43
							1179	3	38	4							
04	3450	X	2552	-0-	-898	-0-	173	1	169	2	Y	541	538	0			46
							1602	3	13	4							

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5950	X	5950	-0-	-0-	-0-	721	1	628	2	Y	400	396	0			4
							4065	3	96	4							
12	7205	X	7205	-0-	-0-	-0-	912	1	644	2	Y	448	448	0			4
							5013	3	143	4							
01	5863	X	5863	-0-	-0-	-0-	949	1	641	2	Y	343	343	0			4
							3795	3	101	4							
02	5684	X	-0-	-0-	-5684	-0-					Y	-0-	4	0			-0-
*03	6417	X	3296	-0-	-3121	-0-	322	1	298	2	Y	221	220	0			1
							2358	3	75	4							
04	6210	X	5327	-0-	-883	-0-	436	1	424	2	Y	369	368	0			2
							4027	3	34	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2321	X	2321	-0-	-0-	-0-	221	1	192	2	Y	575	570	0			5
							1246	3	29	4							
12	2324	N	2324	-0-	-0-	-0-	235	1	166	2	Y	538	539	0			4
							1294	3	37	4							
01	93	N	-0-	-0-	-93	-0-					Y	-0-	4	0			-0-
02	1736	N	-0-	-0-	-1736	-0-					Y	-0-					-0-
*03	2094	N	2094	-0-	-0-	-0-	157	1	142	2	Y	550	548	0			2
							1153	3	37	4							
04	2650	N	2650	-0-	-0-	-0-	170	1	165	2	Y	673	672	0			3
							1562	3	13	4							

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2732	-0-	-238	-0-	277	1	241	2	Y	560	493	0			67
							1561	3	37	4							
12	3305	X	3305	-0-	-0-	-0-	342	1	241	2	Y	719	712	0			74
							1877	3	54	4							
01	3069	X	2561	-0-	-508	-0-	321	1	216	2	Y	645	631	0			88
							1280	3	34	4							
02	2492	X	-0-	-0-	-2492	-0-					Y	-0-	88	0			-0-
*03	2759	X	1351	-0-	-1408	-0-	98	1	69	2	Y	400	362	0			38
							721	3	23	4							
04	2670	X	1143	-0-	-1527	-0-	72	1	70	2	Y	300	304	0			34
							665	3	6	4							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3458	X	3458	-0-	-0-	-0-	355	1	310	2	Y	674	654	0			92
							2005	3	47	4							
*12	2709	X	2709	-0-	-0-	-0-	249	1	176	2	Y	796	797	0			91
							1369	3	39	4							
*01	2487	X	2487	-0-	-0-	-0-	277	1	187	2	Y	804	775	0			120
							1109	3	30	4							
*02	3880	X	3880	-0-	-0-	-0-	1856	1	198	2	Y	696	728	0			88
							927	3	133	4							
*03	3937	X	2283	-0-	-1654	-0-	174	1	124	2	Y	605	626	0			67
							1278	3	41	4							
04	3810	X	2362	-0-	-1448	-0-	153	1	148	2	Y	583	601	0			49
							1408	3	12	4							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-	-930	-0-					Y	24	24	0			2
12	310	N	-0-	-0-	-310	-0-					Y	94	18	0	72	1	6
01	1868	N	1868	-0-	-0-	-0-	246	1	249	2	Y	95	91	1			10
							1232	3	36	4							
02	1203	N	1203	-0-	-0-	-0-	333	1	136	2	Y	85	85	1			10
							580	3	60	4							
03	0	N	-0-	-0-	-0-	-0-					Y	174	174	1			10
04	30	N	-0-	-0-	-30	-0-					Y	138	127	1			21

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8362	X	8362	-0-	-0-	-0-	990	1	863	2	Y	716	693	0			98
							5589	3	132	4							
12	12863	X	12863	-0-	-0-	-0-	1669	1	1177	2	Y	534	571	0			61
							9168	3	262	4							
01	9880	X	9880	-0-	-0-	-0-	1612	1	1089	2	Y	511	496	0			76
							6445	3	172	4							
*02	7607	X	7607	-0-	-0-	-0-	4228	1	450	2	Y	466	483	0			59
							2113	3	303	4							
*03	9610	X	5104	-0-	-4506	-0-	504	1	357	2	Y	385	401	0			43
							3701	3	118	4							
04	9300	X	3544	-0-	-5756	-0-	261	1	254	2	Y	545	542	0			46
							2409	3	20	4							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

11	7080	X	4600	-0-	-2480	-0-	630	1	532	2	Y	477	470	1			76
							2719	3	194	4							
12	7316	X	5077	-0-	-2239	-0-	530	1	525	2	Y	430	442	1			64
							3139	3	410	4							
01	7316	X	6465	-0-	-851	-0-	662	1	763	2	Y	574	539	1			99
							4271	3	138	4							
02	5570	X	5570	-0-	-0-	-0-	569	1	581	2	Y	421	465	1			55
							3900	3	57	4							
03	5778	X	5778	-0-	-0-	-0-	663	1	649	2	Y	361	358	1			58
							3690	3	379	4							
04	6300	X	5713	-0-	-587	-0-	666	1	639	2	Y	373	385	1			46
							3724	3	274	4							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

11	6990	X	6197	-0-	-793	-0-	821	1	694	2	Y	800	809	1			128
							3548	3	254	4							
12	7223	X	6245	-0-	-978	-0-	639	1	633	2	Y	633	666	1			95
							3783	3	494	4							
01	7223	X	7175	-0-	-48	-0-	727	1	838	2	Y	702	676	1			121
							4686	3	152	4							
02	6074	X	6074	-0-	-0-	-0-	608	1	622	2	Y	555	604	1			72
							4172	3	61	4							
03	6417	X	6298	-0-	-119	-0-	708	1	693	2	Y	505	496	1			81
							3936	3	405	4							
04	7020	X	6174	-0-	-846	-0-	705	1	676	2	Y	515	532	1			64
							3936	3	290	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5397	-0-	2397	4041	812	1	686	2	Y	128	120	1			26
							3507	3	251	4							
12	8699	X	4658	-0-	-4041	-0-	519	1	514	2	Y	138	148	1			16
							3072	3	401	4							
01	3993	X	3993	-0-	-0-	-0-	434	1	500	2	Y	158	154	1			20
							2794	3	91	4							
02	4536	X	2981	-0-	-1555	-0-	318	1	325	2	Y	115	121	1			14
							2179	3	32	4							
03	5580	X	3021	-0-	-2559	-0-	358	1	350	2	Y	108	102	1			20
							1989	3	205	4							
04	5400	X	3133	-0-	-2267	-0-	379	1	364	2	Y	106	110	1			16
							2117	3	156	4							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2707	X	2707	-0-	-0-	-0-	302	1	263	2	Y	362	319	0			43
							1704	3	40	4							
12	3100	N	3307	-0-	207	207	389	1	274	2	Y	405	406	0			42
							2137	3	61	4							
01	3100	N	2994	-0-	-106	101	454	1	306	2	Y	338	334	0			46
							1814	3	48	4							
*02	2800	N	3985	-0-	1185	1286	2195	1	234	2	Y	275	271	0			50
							1096	3	157	4							
*03	3275	X	1989	-0-	-1286	-0-	180	1	128	2	Y	286	309	0			27
							1324	3	42	4							
04	2910	X	1264	-0-	-1646	-0-	95	1	93	2	Y	169	177	0			19
							883	3	7	4							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4210	-0-	-1070	-0-	564	1	476	2	Y	511	464	1			82
							2434	3	174	4							
12	5653	X	5653	-0-	-0-	-0-	531	1	527	2	Y	942	883	1			141
							3148	3	411	4							
01	5992	X	5992	-0-	-0-	-0-	573	1	661	2	Y	856	849	1			148
							3696	3	120	4							
02	5015	X	5015	-0-	-0-	-0-	464	1	474	2	Y	773	821	1			100
							3181	3	46	4							
03	5146	X	5081	-0-	-65	-0-	502	1	491	2	Y	915	868	1			147
							2794	3	287	4							
04	5850	X	5050	-0-	-800	-0-	505	1	484	2	Y	941	972	1			116
							2819	3	207	4							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1828	-0-	-422	-0-	238	1	203	2	Y	95	101	0			7
							1151	3	131	4							
12	2139	N	1975	-0-	-164	-0-	246	1	255	2	Y	163	36	0	123	1	11
							1222	3	73	4							
01	1922	N	1260	-0-	-662	-0-	150	1	153	2	Y	164	158	1			17
							755	3	22	4							
02	1316	N	1065	-0-	-251	-0-	264	1	108	2	Y	167	164	1			20
							461	3	48	4							
*03	2015	N	1713	-0-	-302	-0-	265	1	326	2	Y	215	223	1			12
							754	3	131	4							
04	1519	N	1519	-0-	-0-	-0-	227	1	374	2	Y	162	149	1			25
							653	3	87	4							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3380	-0-	-1540	-0-	430	1	363	2	Y	542	524	1			87
							1858	3	133	4							
12	3937	X	2939	-0-	-998	-0-	294	1	292	2	Y	346	381	1			52
							1744	3	228	4							
01	3937	X	3586	-0-	-351	-0-	339	1	391	2	Y	545	503	1			94
							2185	3	71	4							
02	3313	X	3313	-0-	-0-	-0-	306	1	313	2	Y	511	539	1			66
							2101	3	31	4							
03	3503	X	3087	-0-	-416	-0-	331	1	324	2	Y	362	370	1			58
							1844	3	190	4							
04	3510	X	3060	-0-	-450	-0-	333	1	320	2	Y	372	384	1			46
							1861	3	137	4							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	319	-0-	-1511	-0-	49	1	42	2	Y	-0-					-0-
							213	3	15	4							
12	1829	N	332	-0-	-1497	-0-	38	1	38	2	Y	-0-					-0-
							226	3	30	4							
01	682	N	328	-0-	-354	-0-	37	1	43	2	Y	-0-					-0-
							240	3	8	4							
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18675	X	18675	-0-	-0-	-0-	2689	1	2270	2	Y	1159	1080	1			235
							11611	3	830	4							
12	16412	X	16412	-0-	-0-	-0-	1757	1	1739	2	Y	1049	1165	1			119
							10402	3	1360	4							
01	17246	X	17246	-0-	-0-	-0-	1818	1	2095	2	Y	1119	1097	1			141
							11722	3	380	4							
02	16841	X	16841	-0-	-0-	-0-	1757	1	1797	2	Y	960	986	1			115
							12056	3	175	4							
03	19734	X	19734	-0-	-0-	-0-	2303	1	2253	2	Y	953	895	1			173
							12813	3	1317	4							
04	21059	X	21059	-0-	-0-	-0-	2510	1	2408	2	Y	984	1010	1			147
							14028	3	1031	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3601	-0-	-1709	-0-	422	1	360	2	Y	495	463	0			39
							2041	3	233	4							
12	5394	X	4529	-0-	-865	-0-	550	1	568	2	Y	479	122	0	364	1	32
							2722	3	162	4							
01	8984	X	8984	-0-	-0-	-0-	1196	1	1214	2	Y	360	354	1			38
							6003	3	175	4							
*02	4144	X	3462	-0-	-682	-0-	927	1	378	2	Y	339	337	1			40
							1617	3	167	4							
*03	4641	X	4641	-0-	-0-	-0-	735	1	904	2	Y	495	506	1			29
							2094	3	363	4							
04	4800	X	4380	-0-	-420	-0-	667	1	1102	2	Y	393	361	1			61
							1923	3	256	4							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9339	X	9339	-0-	-0-	-0-	1324	1	1118	2	Y	702	658	1			142
							5716	3	409	4							
12	8652	X	8652	-0-	-0-	-0-	910	1	901	2	Y	678	743	1			77
							5390	3	705	4							
01	8685	X	8685	-0-	-0-	-0-	888	1	1023	2	Y	789	767	1			99
							5721	3	185	4							
02	T. A.		7565	-0-	7565	7565	761	1	778	2	Y	663	683	1			79
							5221	3	76	4							
03	T. A.		7929	-0-	7929	15494	889	1	870	2	Y	649	610	1			118
							4947	3	509	4							
04	T. A.		7964	-0-	7964	23458	916	1	879	2	Y	612	639	1			91
							5120	3	376	4							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9883	X	9883	-0-	-0-	-0-	1391	1	1175	2	Y	798	747	1			162
							6009	3	430	4							
12	9522	X	9522	-0-	-0-	-0-	1007	1	997	2	Y	704	786	1			80
							5964	3	780	4							
01	8665	X	8665	-0-	-0-	-0-	881	1	1016	2	Y	820	797	1			103
							5682	3	184	4							
02	6067	X	6067	-0-	-0-	-0-	591	1	603	2	Y	696	716	1			83
							4048	3	59	4							
03	7061	X	7061	-0-	-0-	-0-	778	1	762	2	Y	677	637	1			123
							4331	3	445	4							
04	7149	X	7149	-0-	-0-	-0-	808	1	775	2	Y	652	678	1			97
							4516	3	333	4							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7933	X	7933	-0-	-0-	-0-	1111	1	938	2	Y	677	629	1			137
							4796	3	343	4							
12	7108	X	7108	-0-	-0-	-0-	741	1	734	2	Y	612	679	1			70
							4387	3	573	4							
01	7653	X	7653	-0-	-0-	-0-	782	1	901	2	Y	699	681	1			88
							5038	3	163	4							
02	6491	X	6491	-0-	-0-	-0-	648	1	662	2	Y	610	625	1			73
							4446	3	64	4							
03	7967	X	6760	-0-	-1207	-0-	748	1	732	2	Y	627	586	1			114
							4162	3	428	4							
04	7710	X	6915	-0-	-795	-0-	785	1	753	2	Y	611	634	1			91
							4383	3	322	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2959	N	2959	-0-	-0-	-0-	320	1	279	2	Y	467	452	0			64
							1804	3	42	4							
*12	3100	N	4427	-0-	1327	1327	534	1	377	2	Y	454	466	0			52
							2933	3	84	4							
*01	3100	N	2817	-0-	-283	1044	419	1	283	2	Y	361	359	0			54
							1673	3	45	4							
*02	4628	X	3584	-0-	-1044	-0-	1955	1	208	2	Y	277	296	0			35
							976	3	140	4							
*03	3131	X	2719	-0-	-412	-0-	258	1	182	2	Y	297	299	0			33
							1892	3	60	4							
04	3030	X	2678	-0-	-352	-0-	197	1	191	2	Y	415	413	0			35
							1818	3	15	4							

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5213	X	5213	-0-	-0-	-0-	734	1	620	2	Y	419	410	1			85
							3171	3	227	4							
12	4725	X	4725	-0-	-0-	-0-	495	1	491	2	Y	384	425	1			44
							2934	3	383	4							
01	5440	X	5440	-0-	-0-	-0-	551	1	634	2	Y	538	514	1			68
							3548	3	115	4							
02	10024	X	4891	-0-	-5133	-0-	488	1	499	2	Y	458	471	1			55
							3351	3	49	4							
03	11098	X	5151	-0-	-5947	-0-	573	1	560	2	Y	459	431	1			83
							3185	3	328	4							
04	5316	X	5316	-0-	-0-	-0-	606	1	581	2	Y	452	468	1			67
							3383	3	249	4							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3988	X	3988	-0-	-0-	-0-	518	1	437	2	Y	579	569	1			93
							2236	3	160	4							
12	4176	X	4176	-0-	-0-	-0-	421	1	417	2	Y	469	492	1			70
							2496	3	326	4							
01	4590	X	4590	-0-	-0-	-0-	461	1	531	2	Y	482	469	1			83
							2972	3	96	4							
02	3787	X	3787	-0-	-0-	-0-	378	1	386	2	Y	360	396	1			47
							2589	3	38	4							
03	4123	X	3782	-0-	-341	-0-	424	1	415	2	Y	312	309	1			50
							2358	3	242	4							
04	4470	X	3747	-0-	-723	-0-	426	1	409	2	Y	322	332	1			40
							2383	3	175	4							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3456	-0-	-1524	-0-	416	1	351	2	Y	694	756	1			111
							1797	3	129	4							
12	4898	X	3577	-0-	-1321	-0-	337	1	334	2	Y	591	614	1			88
							1995	3	261	4							
01	4898	X	4054	-0-	-844	-0-	374	1	431	2	Y	688	657	1			119
							2414	3	78	4							
02	5141	X	5141	-0-	-0-	-0-	471	1	482	2	Y	826	838	1			107
							3232	3	47	4							
03	4898	X	4501	-0-	-397	-0-	469	1	459	2	Y	634	639	1			102
							2608	3	268	4							
04	3960	X	3925	-0-	-35	-0-	414	1	398	2	Y	569	601	1			70
							2317	3	170	4							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8429	X	3453	-0-	-4976	-0-	695	1	2658	3	N	91	91	0			-0-
							100	9									
12	6169	X	2104	-0-	-4065	-0-	475	1	1575	3	N	49	49	0			-0-
							54	9									
01	6169	X	3713	-0-	-2456	-0-	743	1	2889	3	N	74	74	0			-0-
							81	9									
02	5572	X	2466	-0-	-3106	-0-	628	1	1838	3	N	-0-					-0-
03	4991	X	784	-0-	-4207	-0-	177	1	607	3	N	-0-					-0-
04	3450	X	1793	-0-	-1657	-0-	349	1	1303	3	N	128	128	0			-0-
							141	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	499	X	499	-0-	-0-	-0-	103	1	393	3	N	3	3	0			-0-
							3	9									
*12	986	X	986	-0-	-0-	-0-	227	1	755	3	N	4	4	0			-0-
							4	9									
*01	603	X	603	-0-	-0-	-0-	122	1	477	3	N	4	4	0			-0-
							4	9									
*02	427	X	427	-0-	-0-	-0-	108	1	317	3	N	2	2	0			-0-
							2	9									
*03	6310	X	6310	-0-	-0-	-0-	1426	1	4873	3	N	10	10	0			-0-
							11	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18360	X	17298	-0-	-1062	-0-	2453	1	2072	2	Y	1292	1243	1			121
							10594	3	758	4							
12	18972	X	6560	-0-	-12412	-0-	701	1	693	2	Y	426	516	1			31
							4154	3	543	4							
01	18972	X	12152	-0-	-6820	-0-	1271	1	1464	2	Y	874	841	1			64
							8191	3	265	4							
02	17248	X	12417	-0-	-4831	-0-	1235	1	1263	2	Y	1200	1184	1			80
							8476	3	123	4							
03	18073	X	16108	-0-	-1965	-0-	1833	1	1794	2	Y	1127	1108	1			99
							10193	3	1048	4							
04	17310	X	14852	-0-	-2458	-0-	1719	1	1650	2	Y	1067	1045	1			121
							9602	3	707	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

*10	13113	X	-0-	-0-	-13113	-0-					N	-0-					-0-
*11	12690	X	2792	-0-	-9898	-0-	560	1	2147	3	N	77	77	0			-0-
							85	9									
*12	9982	X	2712	-0-	-7270	-0-	608	1	2014	3	N	82	82	0			-0-
							90	9									
*01	9951	X	1330	-0-	-8621	-0-	266	1	1034	3	N	27	27	0			-0-
							30	9									
*02	7924	X	86	-0-	-7838	-0-	22	1	64	3	N	-0-					-0-
*03	8091	X	1711	-0-	-6380	-0-	387	1	1324	3	N	-0-					-0-
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

*11	4179	X	4179	-0-	-0-	-0-	472	1	412	2	Y	513	497	0			70
							2668	3	63	4							
*12	5017	X	5017	-0-	-0-	-0-	603	1	425	2	Y	531	540	0			61
							3311	3	94	4							
*01	4110	X	4110	-0-	-0-	-0-	606	1	409	2	Y	552	531	0			82
							2423	3	65	4							
*02	5912	X	5912	-0-	-0-	-0-	3220	1	343	2	Y	464	487	0			59
							1608	3	231	4							
*03	4588	X	3514	-0-	-1074	-0-	326	1	231	2	Y	440	450	0			49
							2396	3	77	4							
04	4440	X	3411	-0-	-1029	-0-	247	1	240	2	Y	571	572	0			48
							2277	3	19	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8855	X	3579	-0-	-5276	-0-	414	1	361	2	Y	373	361	0			51
							2339	3	55	4							
12	4103	X	4103	-0-	-0-	-0-	498	1	352	2	Y	395	401	0			45
							2740	3	78	4							
01	4191	X	4191	-0-	-0-	-0-	669	1	452	2	Y	293	294	0			44
							2677	3	71	4							
02	6425	X	6425	-0-	-0-	-0-	3657	1	389	2	Y	264	274	0			34
							1827	3	262	4							
*03	4030	X	3990	-0-	-40	-0-	394	1	279	2	Y	301	302	0			33
							2893	3	93	4							
04	3900	X	3790	-0-	-110	-0-	298	1	289	2	Y	394	394	0			33
							2747	3	23	4							

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

*11	2562	X	2562	-0-	-0-	-0-	270	1	235	2	Y	451	437	0			61
							1525	3	36	4							
*12	2723	X	2723	-0-	-0-	-0-	301	1	212	2	Y	463	471	0			53
							1654	3	47	4							
*01	2482	N	2482	-0-	-0-	-0-	347	1	234	2	Y	435	423	0			65
							1385	3	37	4							
*02	2800	N	3629	-0-	829	829	1939	1	207	2	Y	341	363	0			43
							969	3	139	4							
*03	2924	N	2095	-0-	-829	-0-	194	1	127	2	Y	275	288	0			30
							1425	3	46	4							
04	2310	N	2049	-0-	-261	-0-	147	1	143	2	Y	358	358	0			30
							1354	3	11	4							

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

11	1423	X	-0-	-0-	-1423	-0-					Y	-0-	26	0			-0-
12	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

11	1133	X	285	-0-	-848	-0-	27	1	23	2	Y	74	72	0			10
							150	3	4	4							
12	310	N	305	-0-	-5	-0-	30	1	21	2	Y	77	78	0			9
							164	3	5	4							
01	3100	N	3170	-0-	70	70	501	1	339	2	Y	249	221	0			37
							2002	3	54	4							
02	1807	N	1737	-0-	-70	-0-	915	1	97	2	Y	184	198	0			23
							457	3	66	4							
*03	648	N	648	-0-	-0-	-0-	47	1	31	2	Y	191	193	0			21
							349	3	11	4							
04	704	N	704	-0-	-0-	-0-	38	1	37	2	Y	250	250	0			21
							351	3	3	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11609	X	3403	-0-	-8206	-0-	395	1	345	2	Y	344	343	0			47
							2233	3	52	4							
12	3594	X	3594	-0-	-0-	-0-	436	1	308	2	Y	350	357	0			40
							2396	3	69	4							
01	2833	X	2833	-0-	-0-	-0-	422	1	285	2	Y	358	345	0			53
							1687	3	45	4							
*02	4965	X	4965	-0-	-0-	-0-	2653	1	283	2	Y	466	460	0			59
							1326	3	190	4							
*03	3813	X	1902	-0-	-1911	-0-	172	1	112	2	Y	290	317	0			32
							1259	3	40	4							
04	3690	X	1878	-0-	-1812	-0-	130	1	126	2	Y	377	377	0			32
							1197	3	10	4							

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1921	N	1921	-0-	-0-	-0-	241	1	209	2	Y	75	74	0			1
							1356	3	32	4							
12	2330	N	2330	-0-	-0-	-0-	304	1	215	2	Y	84	84	0			1
							1671	3	48	4							
01	2110	N	2110	-0-	-0-	-0-	352	1	238	2	Y	68	68	0			1
							1407	3	38	4							
02	1680	N	-0-	-0-	-1680	-0-					Y	-0-	1	0			-0-
*03	2139	N	80	-0-	-2059	-0-	6	1	6	2	Y	20	20	0			-0-
							45	3	1	4							
04	1950	N	107	-0-	-1843	-0-	7	1	7	2	Y	25	25	0			-0-
							64	3	1	4							

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	8099	-0-	-451	-0-	923	1	786	2	Y	1291	1311	0			101
							4462	3	508	4							
12	8855	X	8855	-0-	-0-	-0-	1036	1	1071	2	Y	1185	306	0	901	1	79
							5138	3	306	4							
01	8835	X	6923	-0-	-1912	-0-	800	1	812	2	Y	1071	1038	1			112
							4016	3	117	4							
*02	8288	X	1591	-0-	-6697	-0-	385	1	157	2	Y	280	359	1			33
							672	3	69	4							
03	9176	X	-0-	-0-	-9176	-0-					Y	-0-	33	1			-0-
04	8880	X	-0-	-0-	-8880	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8997	X	8997	-0-	-0-	-0-	1114	1	949	2	Y	844	806	0			66
							5392	3	614	4							
12	5425	X	5425	-0-	-0-	-0-	653	1	676	2	Y	604	171	0	459	1	40
							3239	3	193	4							
01	3674	X	3674	-0-	-0-	-0-	433	1	440	2	Y	510	497	1			53
							2176	3	64	4							
02	6608	X	-0-	-0-	-6608	-0-					Y	-0-	53	1			-0-
*03	9331	X	4704	-0-	-4627	-0-	735	1	904	2	Y	553	521	1			32
							2094	3	363	4							
04	9030	X	4431	-0-	-4599	-0-	667	1	1102	2	Y	439	403	1			68
							1923	3	256	4							

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23841	X	12344	-0-	-11497	-0-	1682	1	6441	3	N	3837	3837	0			-0-
							4221	9									
12	11964	X	11964	-0-	-0-	-0-	1844	1	6114	3	N	3642	3642	0			-0-
							4006	9									
01	11718	X	11418	-0-	-300	-0-	1562	1	6075	3	N	3437	3437	0			-0-
							3781	9									
02	10556	X	9598	-0-	-958	-0-	1673	1	4894	3	N	2755	2755	0			-0-
							3031	9									
03	12741	X	9939	-0-	-2802	-0-	1676	1	5730	3	N	2303	2303	0			-0-
							2533	9									
04	15064	X	15064	-0-	-0-	-0-	2606	1	9730	3	N	2480	2480	0			-0-
							2728	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	8457	-0-	-2313	-0-	1183	1	999	2	Y	725	698	1			68
							5111	3	366	4							
12	11129	X	7814	-0-	-3315	-0-	795	1	787	2	Y	827	834	1			61
							4707	3	615	4							
01	11129	X	10347	-0-	-782	-0-	1056	1	1217	2	Y	949	941	1			69
							6809	3	221	4							
02	9694	X	9694	-0-	-0-	-0-	962	1	983	2	Y	961	966	1			64
							6596	3	96	4							
03	9238	X	8527	-0-	-711	-0-	932	1	912	2	Y	879	866	1			77
							5183	3	533	4							
04	10200	X	7828	-0-	-2372	-0-	866	1	831	2	Y	854	834	1			97
							4836	3	356	4							

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22347	X	22347	-0-	-0-	-0-	3163	1	2672	2	Y	1699	1634	1			159
							13665	3	978	4							
12	29655	X	29655	-0-	-0-	-0-	3129	1	3099	2	Y	2241	2235	1			165
							18539	3	2423	4							
01	23597	X	23597	-0-	-0-	-0-	2410	1	2776	2	Y	2160	2167	1			158
							15533	3	502	4							
02	17892	X	17892	-0-	-0-	-0-	1753	1	1792	2	Y	1949	1976	1			131
							12028	3	175	4							
03	13895	X	13895	-0-	-0-	-0-	1470	1	1438	2	Y	1788	1762	1			157
							8180	3	840	4							
04	12620	X	12620	-0-	-0-	-0-	1350	1	1295	2	Y	1707	1671	1			193
							7543	3	554	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

11	17700	X	10449	-0-	-7251	-0-	1460	1	1233	2	Y	906	872	1			85
							6308	3	451	4							
12	17112	X	9205	-0-	-7907	-0-	949	1	940	2	Y	870	891	1			64
							5624	3	735	4							
01	15004	X	9806	-0-	-5198	-0-	997	1	1148	2	Y	936	932	1			68
							6423	3	208	4							
02	11788	X	8526	-0-	-3262	-0-	841	1	859	2	Y	887	896	1			59
							5766	3	84	4							
03	11470	X	9248	-0-	-2222	-0-	1012	1	990	2	Y	944	920	1			83
							5629	3	579	4							
04	10440	X	8387	-0-	-2053	-0-	929	1	892	2	Y	901	882	1			102
							5193	3	382	4							

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

11	14670	X	11274	-0-	-3396	-0-	1555	1	1313	2	Y	1102	1066	1			103
							6714	3	480	4							
12	14849	X	11009	-0-	-3840	-0-	1130	1	1118	2	Y	1086	1109	1			80
							6691	3	875	4							
01	14149	X	14149	-0-	-0-	-0-	1459	1	1682	2	Y	1179	1173	1			86
							9406	3	305	4							
02	13960	X	13960	-0-	-0-	-0-	1415	1	1446	2	Y	1139	1149	1			76
							9705	3	141	4							
03	13544	X	13544	-0-	-0-	-0-	1523	1	1490	2	Y	1082	1063	1			95
							8470	3	871	4							
04	13800	X	11472	-0-	-2328	-0-	1305	1	1252	2	Y	989	972	1			112
							7291	3	536	4							

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

11	22144	X	22144	-0-	-0-	-0-	3087	1	2606	2	Y	1970	1891	1			185
							13330	3	954	4							
12	23296	X	23296	-0-	-0-	-0-	2417	1	2394	2	Y	2085	2117	1			153
							14320	3	1871	4							
01	26974	X	26974	-0-	-0-	-0-	2797	1	3223	2	Y	2131	2128	1			156
							18026	3	584	4							
02	26435	X	26435	-0-	-0-	-0-	2683	1	2743	2	Y	2125	2139	1			142
							18404	3	267	4							
03	25467	X	25467	-0-	-0-	-0-	2880	1	2819	2	Y	1903	1878	1			167
							16028	3	1647	4							
04	21963	X	21963	-0-	-0-	-0-	2516	1	2414	2	Y	1765	1732	1			200
							14057	3	1034	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	11683	-0-	-5417	-0-	1635	1	1381	2	Y	999	966	1			94
							7063	3	505	4							
12	17670	X	13961	-0-	-3709	-0-	1445	1	1430	2	Y	1281	1281	1			94
							8558	3	1119	4							
01	17670	X	14412	-0-	-3258	-0-	1503	1	1732	2	Y	1071	1087	1			78
							9685	3	314	4							
02	14364	X	13526	-0-	-838	-0-	1393	1	1424	2	Y	923	939	1			62
							9555	3	139	4							
03	15952	X	15952	-0-	-0-	-0-	1809	1	1771	2	Y	1157	1118	1			101
							10064	3	1035	4							
04	14190	X	14179	-0-	-11	-0-	1631	1	1565	2	Y	1089	1067	1			123
							9115	3	670	4							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

11	1538	N	1538	-0-	-0-	-0-	1433	2	105	9	N	95	80	0	15	1	-0-
12	1321	N	1321	-0-	-0-	-0-	1223	2	98	9	N	89	77	0	12	1	-0-
01	1550	N	1292	-0-	-258	-0-	1230	2	62	9	N	56	39	0	17	1	-0-
02	1579	N	1579	-0-	-0-	-0-	1427	3	152	9	N	138	138	0			-0-
*03	1734	N	1734	-0-	-0-	-0-	1357	3	377	9	Y	343	343	0			-0-
*04	925	N	925	-0-	-0-	-0-	891	3	34	9	Y	31	31	0			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

11	5304	X	5304	-0-	-0-	-0-	2533	1	2771	2	N	-0-					-0-
12	5239	X	4047	-0-	-1192	-0-	2717	1	1330	2	N	-0-					-0-
01	5239	X	3821	-0-	-1418	-0-	2218	1	1603	2	N	-0-					-0-
02	2828	X	1924	-0-	-904	-0-	1924	3			N	-0-					-0-
*03	5487	X	4472	-0-	-1015	-0-	4472	3			N	-0-					-0-
04	5310	X	5127	-0-	-183	-0-	5127	3			N	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

11	3450	X	3292	-0-	-158	-0-	2980	2	312	9	N	284	284	1			-0-
12	3472	X	3083	-0-	-389	-0-	2895	2	188	9	N	171	171	1			-0-
01	3472	X	3264	-0-	-208	-0-	3104	2	160	9	N	145	145	1			-0-
02	3285	X	3285	-0-	-0-	-0-	3194	3	91	9	N	83	83	0			-0-
*03	3410	X	3313	-0-	-97	-0-	3284	3	29	9	Y	26	26	0			-0-
04	3325	X	3325	-0-	-0-	-0-	3295	3	30	9	Y	27	27	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	45567	X	45567	-0-	-0-	-0-	2082	1	38800	3	Y	4227	4198	0			40
							35	4	4650	9							
*11	7651	X	7651	-0-	-0-	-0-	512	1	5845	3	Y	1165	1195	0			10
							12	4	1282	9							
*12	10342	X	10342	-0-	-0-	-0-	1495	1	8169	3	Y	590	594	0			6
							29	4	649	9							
01	3255	X	868	-0-	-2387	-0-	119	1	651	3	Y	88	93	0			1
							1	4	97	9							
*02	1250	X	1250	-0-	-0-	-0-	99	1	988	3	Y	147	145	0			3
							1	4	162	9							
*03	46345	X	1372	-0-	-44973	-0-	155	1	844	3	Y	336	335	0			4
							3	4	370	9							
04	9990	X	289	-0-	-9701	-0-	31	1	201	3	Y	51	54	0			1
							1	4	56	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

*10	1333	N	902	-0-	-431	-0-	265	1	419	3	Y	192	195	0			1
							7	4	211	9							
11	1380	N	1348	-0-	-32	-0-	514	1	318	3	Y	446	442	0			5
							25	4	491	9							
*12	1644	N	1644	-0-	-0-	-0-	481	1	596	3	Y	500	498	0			7
							17	4	550	9							
01	1426	N	1301	-0-	-125	-0-	534	1	205	3	Y	497	496	0			8
							15	4	547	9							
*02	1117	X	1117	-0-	-0-	-0-	513	1	98	3	Y	446	400	0	44	1	10
							15	4	491	9							
*03	1674	X	1320	-0-	-354	-0-	539	1	188	3	Y	526	524	0			12
							14	4	579	9							
04	1620	X	1396	-0-	-224	-0-	307	1	640	3	Y	403	404	0			11
							6	4	443	9							

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

11	9	N	9	-0-	-0-	-0-	8	2	1	9	N	1	1	0			-0-
12	10	N	10	-0-	-0-	-0-	9	2	1	9	N	1	1	0			-0-
01	31	N	14	-0-	-17	-0-	12	2	2	9	N	2	2	0			-0-
02	8	N	8	-0-	-0-	-0-	7	3	1	9	N	1	1	0			-0-
*03	12	N	12	-0-	-0-	-0-	10	3	2	9	Y	2	2	0			-0-
*04	18	N	18	-0-	-0-	-0-	11	3	7	9	Y	6	6	0			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

11	885	N	885	-0-	-0-	-0-	799	2	86	9	N	78	78	1			-0-
12	1243	N	1243	-0-	-0-	-0-	1169	2	74	9	N	67	67	1			-0-
01	1488	N	1334	-0-	-154	-0-	1270	2	64	9	N	58	58	1			-0-
02	1002	N	1002	-0-	-0-	-0-	980	3	22	9	N	20	20	0			-0-
*03	1496	N	1496	-0-	-0-	-0-	1485	3	11	9	Y	10	10	0			-0-
04	1233	N	1233	-0-	-0-	-0-	1224	3	9	9	Y	8	8	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1719	N	1719	-0-	-0-	-0-	45	1	1484	2	N	173	172	0	1	1	-0-
							190	9									
12	2164	N	2164	-0-	-0-	-0-	66	1	2011	2	N	79	77	0	2	1	-0-
							87	9									
01	2201	N	1539	-0-	-662	-0-	48	1	1422	2	N	63	62	0	1	1	-0-
							69	9									
02	729	N	729	-0-	-0-	-0-	24	1	655	3	N	45	45	0			-0-
							50	9									
*03	1161	N	1161	-0-	-0-	-0-	39	1	1027	3	Y	86	86	0			-0-
							95	9									
*04	1259	N	1259	-0-	-0-	-0-	42	1	1035	3	Y	165	165	0			-0-
							182	9									

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	294	-0-	-3036	-0-	54	2	240	9	N	218	218	0			-0-
12	2759	X	333	-0-	-2426	-0-	63	2	270	9	N	245	245	0			-0-
01	2542	X	407	-0-	-2135	-0-	88	2	319	9	N	290	290	0			-0-
02	337	X	337	-0-	-0-	-0-	1	1	60	3	N	251	251	0			-0-
							276	9									
*03	380	X	380	-0-	-0-	-0-	1	1	72	3	Y	279	279	0			-0-
							307	9									
*04	368	X	368	-0-	-0-	-0-	1	1	71	3	Y	269	269	0			-0-
							296	9									

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1265					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1265					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1265					N	-0-					-0-
02	1265	X	-0-	-0-	-1265	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-
12	2976	X	-0-	-0-	-2976	-0-					N	-0-					-0-
01	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-
02	2576	X	1720	-0-	-856	-0-	1720	3			N	-0-					-0-
*03	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
04	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4307	X	4307	-0-	-0-	-0-	512	1	3477	3	Y	281	292	0			5
							9	4	309	9							
11	2850	X	1931	-0-	-919	-0-	383	1	1351	3	Y	174	174	0			5
							6	4	191	9							
*12	7657	X	2171	-0-	-5486	-0-	426	1	1495	3	Y	206	203	0			8
							23	4	227	9							
01	7657	X	2273	-0-	-5384	-0-	424	1	1571	3	Y	247	232	0			23
							6	4	272	9							
*02	1980	X	1980	-0-	-0-	-0-	413	1	1334	3	Y	204	219	0			8
							9	4	224	9							
*03	4309	X	3546	-0-	-763	-0-	516	1	2676	3	Y	309	303	0			14
							14	4	340	9							
04	4587	X	4587	-0-	-0-	-0-	461	1	3718	3	Y	360	360	0			14
							12	4	396	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2759	X	1851	-0-	-908	-0-	334	1	961	3	Y	503	501	0			6
							3	4	553	9							
*11	3829	X	3829	-0-	-0-	-0-	594	1	2612	3	Y	559	555	0			10
							8	4	615	9							
*12	3151	X	3151	-0-	-0-	-0-	580	1	2113	3	Y	403	406	0			7
							15	4	443	9							
01	2604	X	2386	-0-	-218	-0-	531	1	1484	3	Y	333	329	0			11
							5	4	366	9							
*02	2704	X	2704	-0-	-0-	-0-	632	1	1644	3	Y	382	373	0	8	1	12
							8	4	420	9							
*03	3968	X	3956	-0-	-12	-0-	745	1	2732	3	Y	432	434	0			10
							4	4	475	9							
04	3840	X	3271	-0-	-569	-0-	673	1	2166	3	Y	381	380	0			11
							13	4	419	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1257	-0-	-510	-0-	694	1	179	3	Y	344	343	0			4
							6	4	378	9							
*11	1429	N	1429	-0-	-0-	-0-	645	1	393	3	Y	348	346	0			6
							8	4	383	9							
*12	1085	N	662	-0-	-423	-0-	459	1	9	4	Y	176	179	0			3
							194	9									
*01	1602	N	1602	-0-	-0-	-0-	657	1	435	3	Y	458	446	0			15
							6	4	504	9							
*02	1153	X	1153	-0-	-0-	-0-	691	1	134	3	Y	291	291	0	6	1	9
							8	4	320	9							
*03	1560	X	1560	-0-	-0-	-0-	693	1	421	3	Y	403	403	0			9
							3	4	443	9							
04	1560	X	1085	-0-	-475	-0-	362	1	430	3	Y	260	262	0			7
							7	4	286	9							

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	8	8	2			N	-0-					-0-
12	0		-0-	-0-	-0-	8					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	174	3	29	9	N	26	26	0			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1983	N	1983	-0-	-0-	-0-	1741	2	242	9	N	220	219	0	1	1	-0-
12	1124	N	1124	-0-	-0-	-0-	996	2	128	9	N	116	115	0	1	1	-0-
01	2387	N	1160	-0-	-1227	-0-	988	2	172	9	N	156	155	0	1	1	-0-
02	1912	N	1912	-0-	-0-	-0-	1660	3	252	9	N	229	229	0			-0-
*03	229	N	229	-0-	-0-	-0-	77	3	152	9	Y	138	138	0			-0-
*04	748	N	748	-0-	-0-	-0-	522	3	226	9	Y	205	205	0			-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4163	X	4163	-0-	-0-	-0-	3779	2	384	9	N	349	349	1			-0-
12	4371	X	3735	-0-	-636	-0-	3526	2	209	9	N	190	190	1			-0-
01	4371	X	3997	-0-	-374	-0-	3795	2	202	9	N	184	184	1			-0-
02	3836	X	3533	-0-	-303	-0-	3485	3	48	9	N	44	44	0			-0-
*03	4309	X	3592	-0-	-717	-0-	3578	3	14	9	N	13	13	0			-0-
04	4170	X	3505	-0-	-665	-0-	3492	3	13	9	N	12	12	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

11	122	N	122	-0-	-0-	-0-	28	2	94	9	N	85	85	0			-0-
12	104	N	104	-0-	-0-	-0-	23	2	81	9	N	74	74	0			-0-
01	124	N	79	-0-	-45	-0-	20	2	59	9	N	54	54	0			-0-
02	124	N	124	-0-	-0-	-0-	26	3	98	9	N	89	89	0			-0-
*03	139	N	139	-0-	-0-	-0-	32	3	107	9	Y	97	97	0			-0-
*04	132	N	132	-0-	-0-	-0-	31	3	101	9	Y	92	92	0			-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

11	1440	X	-0-	-0-	-1440	-0-					N	-0-					-0-
12	3751	X	5	-0-	-3746	-0-	5	2			N	-0-					-0-
01	3751	X	14	-0-	-3737	-0-	6	2	8	9	N	7	7	0			-0-
02	224	X	-0-	-0-	-224	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

*10	2054	X	2054	-0-	-0-	-0-	536	1	1046	3	Y	417	414	0			3
							13	4	459	9							
11	2165	X	2165	-0-	-0-	-0-	567	1	1172	3	Y	362	361	0			4
							28	4	398	9							
*12	1039	X	1039	-0-	-0-	-0-	366	1	418	3	Y	220	221	0			3
							13	4	242	9							
01	3565	X	2064	-0-	-1501	-0-	520	1	1025	3	Y	458	454	0			7
							15	4	504	9							
*02	1618	X	1618	-0-	-0-	-0-	462	1	813	3	Y	300	270	0	30	1	7
							13	4	330	9							
*03	2114	X	2114	-0-	-0-	-0-	580	1	1180	3	Y	308	308	0			7
							15	4	339	9							
04	1980	X	846	-0-	-1134	-0-	320	1	241	3	Y	254	254	0			7
							6	4	279	9							

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

11	T. A.		-0-	-0-	-0-	90					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	90					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	90					N	-0-					-0-
02	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

11	855	N	855	-0-	-0-	-0-	700	2	155	9	N	141	141	1			-0-
12	1685	N	1685	-0-	-0-	-0-	1518	2	167	9	N	152	152	1			-0-
01	1333	N	1183	-0-	-150	-0-	1095	2	88	9	N	80	80	1			-0-
02	3105	X	3105	-0-	-0-	-0-	2645	3	460	9	N	418	418	0			-0-
*03	3143	X	3143	-0-	-0-	-0-	2939	3	204	9	N	185	185	0			-0-
04	1877	X	1877	-0-	-0-	-0-	1695	3	182	9	N	165	165	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3587	X	3587	-0-	-0-	-0-	3209	2	378	9	N	344	344	1			-0-
12	3162	X	2798	-0-	-364	-0-	2579	2	219	9	N	199	199	1			-0-
01	4094	X	4094	-0-	-0-	-0-	3877	2	217	9	N	197	197	1			-0-
02	3505	X	3505	-0-	-0-	-0-	3307	3	198	9	N	180	180	0			-0-
*03	3782	X	3606	-0-	-176	-0-	3543	3	63	9	N	57	57	0			-0-
04	3600	X	3310	-0-	-290	-0-	3252	3	58	9	N	53	53	0			-0-

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 10/05/2021 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	694	N	694	-0-	-0-	-0-	373	1	284	3	Y	28	28	0			1
							6	4	31	9							
11	480	N	339	-0-	-141	-0-	295	1	9	3	Y	27	27	0			1
							5	4	30	9							
*12	496	N	364	-0-	-132	-0-	311	1	3	3	Y	31	31	0			1
							16	4	34	9							
01	651	N	364	-0-	-287	-0-	325	1	3	3	Y	28	26	0			3
							5	4	31	9							
*02	377	N	377	-0-	-0-	-0-	304	1	1	3	Y	60	61	0			2
							6	4	66	9							
*03	452	N	452	-0-	-0-	-0-	377	1	1	3	Y	58	57	0			3
							10	4	64	9							
04	360	N	49	-0-	-311	-0-	48	1	1	4	Y	-0-	3	0			-0-

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2077	X	1908	-0-	-169	-0-	153	1	21	3	Y	1573	1592	0			9
							4	4	1730	9							
11	2010	X	526	-0-	-1484	-0-	193	1	1	3	Y	294	300	0			3
							9	4	323	9							
*12	2077	X	697	-0-	-1380	-0-	201	1	1	3	Y	444	441	0			6
							7	4	488	9							
01	2356	X	2175	-0-	-181	-0-	414	1	14	3	Y	1577	1559	0			24
							12	4	1735	9							
*02	2153	N	2153	-0-	-0-	-0-	460	1	96	3	Y	1440	1289	0	142	1	33
							13	4	1584	9							
*03	1983	N	1983	-0-	-0-	-0-	560	1	498	3	Y	827	841	0			19
							15	4	910	9							
04	2110	N	2110	-0-	-0-	-0-	489	1	624	3	Y	898	893	0			24
							9	4	988	9							

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		-0-	-0-	-0-	-0-	N	-0-	131
12	0		-0-	-0-	-0-	-0-	N	-0-	131
01	0		-0-	-0-	-0-	-0-	N	-0-	131
02	0	W	-0-	-0-	-0-	-0-	N	-0-	131
03	0	W	-0-	-0-	-0-	-0-	N	-0-	131
04	0	W	-0-	-0-	-0-	-0-	N	-0-	131

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	976	-0-	-2744	-0-	290	1	150	3	Y	485	484	0			23
							2	4	534	9							
12	3534	X	1404	-0-	-2130	-0-	368	1	473	3	Y	501	506	0			18
							12	4	551	9							
01	3317	X	698	-0-	-2619	-0-	265	1	7	3	Y	384	390	0			12
							4	4	422	9							
*02	1476	X	1476	-0-	-0-	-0-	263	1	794	3	Y	376	366	0			22
							5	4	414	9							
03	2642	X	2642	-0-	-0-	-0-	595	1	1062	3	Y	889	875	0			36
							7	4	978	9							
04	2216	X	2216	-0-	-0-	-0-	653	1	540	3	Y	919	931	0			24
							12	4	1011	9							

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2349	N	2349	-0-	-0-	-0-	391	1	1836	2	N	111	110	0	1	1	-0-
							122	9									
12	522	N	522	-0-	-0-	-0-	86	1	339	2	N	88	88	0			-0-
							97	9									
01	281	N	281	-0-	-0-	-0-	3	1	157	2	N	110	110	0			-0-
							121	9									
02	381	N	381	-0-	-0-	-0-	306	3	75	9	N	68	68	0			-0-
*03	299	N	299	-0-	-0-	-0-	210	3	89	9	Y	81	81	0			-0-
*04	52	N	52	-0-	-0-	-0-	6	3	46	9	Y	42	42	0			-0-

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		608	-0-	608	608	333	1	2	3	Y	244	241	0			7
							5	4	268	9							
*12	1223	N	615	-0-	-608	-0-	302	1	3	3	Y	268	265	0			10
							15	4	295	9							
*01	868	N	868	-0-	-0-	-0-	419	1	4	3	Y	399	372	0			37
							6	4	439	9							
*02	546	X	546	-0-	-0-	-0-	350	1	7	3	Y	165	196	0			6
							7	4	182	9							
*03	752	X	752	-0-	-0-	-0-	595	1	8	3	Y	121	122	0			5
							16	4	133	9							
04	840	X	420	-0-	-420	-0-	352	1	5	3	Y	49	52	0			2
							9	4	54	9							

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1753	N	1134	-0-	-619	-0-	1003	2	131	9	N	119	109	0	10	1	-0-
12	1817	N	1817	-0-	-0-	-0-	1616	2	201	9	N	183	168	0	15	1	-0-
01	2914	X	2237	-0-	-677	-0-	1980	2	257	9	N	234	207	0	27	1	-0-
02	2632	X	1282	-0-	-1350	-0-	1142	3	140	9	N	127	127	0			-0-
*03	2852	X	846	-0-	-2006	-0-	739	3	107	9	Y	97	97	0			-0-
*04	1948	X	1948	-0-	-0-	-0-	1753	3	195	9	Y	177	177	0			-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6355	X	5426	-0-	-929	-0-	499	1	3221	3	Y	1544	1550	0			30
							8	4	1698	9							
11	5790	X	2417	-0-	-3373	-0-	461	1	233	3	Y	1560	1543	0			47
							7	4	1716	9							
*12	5921	X	3794	-0-	-2127	-0-	507	1	2425	3	Y	758	777	0			28
							28	4	834	9							
01	5921	X	3002	-0-	-2919	-0-	460	1	1533	3	Y	911	854	0			85
							7	4	1002	9							
*02	2219	X	2219	-0-	-0-	-0-	342	1	1334	3	Y	487	553	0			19
							7	4	536	9							
*03	5425	X	2327	-0-	-3098	-0-	477	1	1057	3	Y	709	696	0			32
							13	4	780	9							
04	3688	X	3688	-0-	-0-	-0-	513	1	2348	3	Y	739	743	0			28
							14	4	813	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 09/15/2022 TOTAL DEPTH 12814 PERF.12783 - 18396

*10	1447	N	1447	-0-	-0-	-0-	407	1	780	3	Y	230	229	0			4
							7	4	253	9							
*11	921	N	921	-0-	-0-	-0-	383	1	331	3	Y	183	182	0			5
							6	4	201	9							
*12	655	N	655	-0-	-0-	-0-	383	1	9	3	Y	222	219	0			8
							19	4	244	9							
01	1457	N	1248	-0-	-209	-0-	432	1	539	3	Y	246	231	0			23
							6	4	271	9							
*02	571	X	571	-0-	-0-	-0-	351	1	46	3	Y	152	169	0			6
							7	4	167	9							
*03	1457	X	712	-0-	-745	-0-	452	1	87	3	Y	146	145	0			7
							12	4	161	9							
04	1200	X	704	-0-	-496	-0-	439	1	99	3	Y	140	142	0			5
							12	4	154	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13953	X	13953	-0-	-0-	-0-	913	1	12797	3	Y	206	208	0			4
							16	4	227	9							
*11	6390	X	6390	-0-	-0-	-0-	487	1	5764	3	Y	118	118	0			4
							9	4	130	9							
*12	14694	X	12236	-0-	-2458	-0-	821	1	11143	3	Y	198	195	0			7
							54	4	218	9							
01	14136	X	14041	-0-	-95	-0-	959	1	12890	3	Y	161	153	0			15
							15	4	177	9							
*02	12679	X	12679	-0-	-0-	-0-	929	1	11622	3	Y	98	109	0			4
							20	4	108	9							
*03	13950	X	10104	-0-	-3846	-0-	706	1	9251	3	Y	115	114	0			5
							20	4	127	9							
04	13590	X	11077	-0-	-2513	-0-	788	1	10144	3	Y	113	114	0			4
							21	4	124	9							

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7515	X	7515	-0-	-0-	-0-	1142	1	4479	3	Y	1705	1709	0			16
							18	4	1876	9							
11	5190	X	1669	-0-	-3521	-0-	781	1	727	3	Y	133	148	0			1
							15	4	146	9							
*12	7285	X	1450	-0-	-5835	-0-	635	1	50	3	Y	689	683	0			7
							7	4	758	9							
01	7285	X	1318	-0-	-5967	-0-	560	1	13	3	Y	674	674	0			7
							4	4	741	9							
*02	1399	X	1399	-0-	-0-	-0-	528	1	39	3	Y	751	742	0			16
							6	4	826	9							
*03	7254	X	1490	-0-	-5764	-0-	517	1	14	3	Y	863	868	0			11
							10	4	949	9							
04	1680	X	303	-0-	-1377	-0-	225	1	5	3	Y	63	73	0			1
							4	4	69	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	-0-	-0-	-1500	-0-					Y	-0-					-0-
12	1550	X	33	-0-	-1517	-0-	25	1	8	4	Y	-0-					-0-
01	1798	X	1798	-0-	-0-	-0-	610	1	782	3	Y	295	285	0			10
							81	4	325	9							
02	T. A.		1797	-0-	1797	1797	661	1	757	3	Y	254	254	0			10
							100	4	279	9							
03	T. A.		6898	-0-	6898	8695	772	1	5755	3	Y	238	239	0			9
							109	4	262	9							
04	T. A.		2103	-0-	2103	10798	350	1	1569	3	Y	123	127	0			5
							49	4	135	9							

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		333	-0-	333	460	230	2	103	9	N	94	92	0	2	1	-0-
12	T. A.		644	-0-	644	1104	554	2	90	9	N	82	77	0	5	1	-0-
01	T. A.		930	-0-	930	2034	778	2	152	9	N	138	128	0	10	1	-0-
02	2698	X	664	-0-	-2034	-0-	616	3	48	9	N	44	44	0			-0-
*03	913	X	913	-0-	-0-	-0-	832	3	81	9	Y	74	74	0			-0-
*04	1140	X	1140	-0-	-0-	-0-	1054	3	86	9	Y	78	78	0			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4329	X	4329	-0-	-0-	-0-	4105	2	224	9	N	204	161	0	43	1	-0-
12	3999	X	2969	-0-	-1030	-0-	2760	2	209	9	N	190	164	0	26	1	-0-
01	3999	X	3326	-0-	-673	-0-	3055	2	271	9	N	246	204	0	42	1	-0-
02	3388	X	2229	-0-	-1159	-0-	2072	3	157	9	N	143	143	0			-0-
*03	4464	X	2801	-0-	-1663	-0-	2630	3	171	9	Y	155	155	0			-0-
*04	4320	X	1525	-0-	-2795	-0-	1228	3	297	9	Y	270	270	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	1614	-0-	-4236	-0-	54	1	1419	2	N	128	127	0	1	1	-0-
							141	9									
12	5890	X	3423	-0-	-2467	-0-	112	1	2988	2	N	294	292	0	2	1	-0-
							323	9									
01	5890	X	3256	-0-	-2634	-0-	283	1	2629	2	N	313	311	0	2	1	-0-
							344	9									
02	5320	X	1463	-0-	-3857	-0-	124	1	833	3	N	460	460	0			-0-
							506	9									
*03	5890	X	1636	-0-	-4254	-0-	132	1	749	3	Y	686	686	0			-0-
							755	9									
*04	3300	X	2167	-0-	-1133	-0-	70	1	1319	3	Y	707	707	0			-0-
							778	9									

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

*10	2666	X	2158	-0-	-508	-0-	435	1	1433	3	Y	257	258	0			5
							7	4	283	9							
*11	3643	X	3643	-0-	-0-	-0-	414	1	2851	3	Y	337	332	0			10
							7	4	371	9							
*12	2666	X	773	-0-	-1893	-0-	391	1	30	3	Y	302	301	0			11
							20	4	332	9							
*01	2784	X	2784	-0-	-0-	-0-	398	1	1948	3	Y	393	367	0			37
							6	4	432	9							
*02	1327	X	1327	-0-	-0-	-0-	372	1	539	3	Y	371	394	0			14
							8	4	408	9							
*03	3751	X	3293	-0-	-458	-0-	593	1	2362	3	Y	293	294	0			13
							16	4	322	9							
04	3716	X	3716	-0-	-0-	-0-	591	1	2764	3	Y	314	315	0			12
							16	4	345	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

11	960	N	884	-0-	-76	-0-	468	1	51	3	Y	186	187	1			6
							160	4	205	9							
12	1302	N	1197	-0-	-105	-0-	557	1	57	3	Y	366	350	1			22
							180	4	403	9							
01	2868	N	2868	-0-	-0-	-0-	570	1	298	3	Y	1750	1712	1			60
							75	4	1925	9							
02	1149	X	1149	-0-	-0-	-0-	617	1	130	3	Y	280	329	1			11
							94	4	308	9							
03	1302	X	745	-0-	-557	-0-	467	1	34	3	Y	162	167	1			6
							66	4	178	9							
04	2790	X	575	-0-	-2215	-0-	324	1	1	3	Y	186	184	1			8
							45	4	205	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2255	-0-	-355	-0-	433	1	1175	3	Y	454	449	0			14
							148	4	499	9							
12	2697	X	1890	-0-	-807	-0-	473	1	941	3	Y	294	290	0			18
							153	4	323	9							
01	2573	X	2367	-0-	-206	-0-	525	1	1102	3	Y	610	607	0			21
							69	4	671	9							
02	2212	X	2212	-0-	-0-	-0-	506	1	1180	3	Y	408	413	0			16
							77	4	449	9							
03	2573	X	2285	-0-	-288	-0-	540	1	1310	3	Y	326	329	0			13
							76	4	359	9							
04	2280	X	515	-0-	-1765	-0-	268	1	2	3	Y	189	194	0			8
							37	4	208	9							

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4497	-0-	1497	1497	4314	2	183	9	N	166	121	0	45	1	-0-
12	3100	N	5241	-0-	2141	3638	5083	2	158	9	N	144	95	0	49	1	-0-
01	9809	X	6171	-0-	-3638	-0-	5931	2	240	9	N	218	136	0	82	1	-0-
02	4343	X	4343	-0-	-0-	-0-	4229	3	114	9	N	104	104	0			-0-
*03	7688	X	5096	-0-	-2592	-0-	4999	3	97	9	Y	88	88	0			-0-
*04	5070	X	571	-0-	-4499	-0-	570	3	1	9	Y	1	1	0			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	20	1	227	2	N	99	99	0			-0-
							109	9									
12	334	N	334	-0-	-0-	-0-	19	1	205	2	N	100	100	0			-0-
							110	9									
01	361	N	361	-0-	-0-	-0-	2	1	251	2	N	98	98	0			-0-
							108	9									
02	2128	N	2128	-0-	-0-	-0-	19	1	2106	3	N	3	3	0			-0-
							3	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	2	3	3	9	Y	3	3	0			-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10757	X	7090	-0-	-3667	-0-	842	1	5758	3	Y	431	430	0			9
							16	4	474	9							
11	10410	X	7494	-0-	-2916	-0-	1059	1	5997	3	Y	374	376	0			7
							27	4	411	9							
*12	10757	X	6112	-0-	-4645	-0-	796	1	4924	3	Y	316	315	0			8
							44	4	348	9							
01	8525	X	-0-	-0-	-8525	-0-					Y	-0-	8	0			-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	7750	X	-0-	-0-	-7750	-0-					Y	-0-					-0-
04	7500	X	3947	-0-	-3553	-0-	236	1	3257	3	Y	408	396	0			12
							5	4	449	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		275	-0-	275	275	142	1	12	3	Y	107	106	0			1
							3	4	118	9							
12	T. A.		-0-	-0-	-0-	275					Y	-0-	1	0			-0-
01	T. A.		-0-	-0-	-0-	275					Y	-0-					-0-
02	4322	X	4047	-0-	-275	-0-	445	1	1009	3	Y	2353	2303	0			50
							5	4	2588	9							
*03	3100	N	3563	-0-	463	463	450	1	862	3	Y	2038	2062	0			26
							9	4	2242	9							
04	585	N	122	-0-	-463	-0-	96	1	1	3	Y	21	47	0			-0-
							2	4	23	9							

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2394	-0-	-1206	-0-	372	1	1602	2	N	382	381	0	1	1	-0-
							420	9									
12	3444	X	3444	-0-	-0-	-0-	417	1	2570	2	N	415	413	0	2	1	-0-
							457	9									
01	3812	X	3812	-0-	-0-	-0-	509	1	2722	2	N	528	526	0	2	1	-0-
							581	9									
02	3416	X	3290	-0-	-126	-0-	531	1	2286	3	N	430	430	0			-0-
							473	9									
*03	3782	X	3437	-0-	-345	-0-	470	1	2475	3	Y	447	447	0			-0-
							492	9									
*04	3330	X	3118	-0-	-212	-0-	326	1	2345	3	Y	406	406	0			-0-
							447	9									

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1763	N	1763	-0-	-0-	-0-	183	1	1277	3	Y	273	273	0			3
							3	4	300	9							
11	1410	N	435	-0-	-975	-0-	159	1	10	3	Y	239	240	0			2
							3	4	263	9							
*12	1457	N	587	-0-	-870	-0-	115	1	335	3	Y	123	124	0			1
							2	4	135	9							
01	1457	N	589	-0-	-868	-0-	135	1	165	3	Y	262	260	0			3
							1	4	288	9							
*02	112	X	112	-0-	-0-	-0-	31	1	6	3	Y	68	70	0			1
							75	9									
*03	1767	X	493	-0-	-1274	-0-	298	1	29	3	Y	145	144	0			2
							6	4	160	9							
04	570	X	373	-0-	-197	-0-	168	1	20	3	Y	165	164	0			3
							3	4	182	9							

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	6	2	26	9	N	24	24	0			-0-
12	18	N	18	-0-	-0-	-0-	4	2	14	9	N	13	13	0			-0-
01	589	N	32	-0-	-557	-0-	8	2	24	9	N	22	22	0			-0-
02	26	N	26	-0-	-0-	-0-	5	3	21	9	N	19	19	0			-0-
*03	228	N	228	-0-	-0-	-0-	1	1	193	3	Y	31	31	0			-0-
							34	9									
*04	5	N	5	-0-	-0-	-0-	1	3	4	9	Y	4	4	0			-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		-0-	-0-	-0-	-0-	N	-0-	-0-
12	0		-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
12	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
*03	1327	N	1327	-0-	-0-	-0-	1327	3			Y	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	709	2	70	9	N	64	64	1			-0-
12	1399	N	1399	-0-	-0-	-0-	1322	2	77	9	N	70	70	1			-0-
01	899	N	762	-0-	-137	-0-	726	2	36	9	N	33	33	1			-0-
02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*03	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					-0-
04	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	350	2	53	9	N	48	48	0			-0-
12	134	N	134	-0-	-0-	-0-	130	2	4	9	N	4	4	0			-0-
01	155	N	58	-0-	-97	-0-	52	2	6	9	N	5	5	0			-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	1343	-0-	-2257	-0-	1241	2	102	9	N	93	80	0	13	1	-0-
12	3720	X	3646	-0-	-74	-0-	3459	2	187	9	N	170	137	0	33	1	-0-
01	2976	X	2897	-0-	-79	-0-	2576	2	321	9	N	292	257	0	35	1	-0-
02	2688	X	2649	-0-	-39	-0-	2463	3	186	9	N	169	169	0			-0-
*03	2976	X	2825	-0-	-151	-0-	2601	3	224	9	Y	204	204	0			-0-
*04	3540	X	1536	-0-	-2004	-0-	1412	3	124	9	Y	113	113	0			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	24	17	2			N	-0-					-0-
12	0		32	-0-	32	56	7	1	25	2	N	-0-					-0-
01	57	N	1	-0-	-56	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2648	-0-	2648	2648	57	1	2169	2	N	384	383	0	1	1	-0-
							422	9									
12	T. A.		1864	-0-	1864	4512	303	1	1214	2	N	315	314	0	1	1	-0-
							347	9									
01	T. A.		2304	-0-	2304	6816	12	1	1872	2	N	382	381	0	1	1	-0-
							420	9									
02	9201	X	2385	-0-	-6816	-0-	9	1	1883	3	N	448	448	0			-0-
							493	9									
*03	2759	X	1550	-0-	-1209	-0-	8	1	1276	3	Y	242	242	0			-0-
							266	9									
*04	2640	X	2464	-0-	-176	-0-	15	1	2052	3	Y	361	361	0			-0-
							397	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6073	X	6073	-0-	-0-	-0-	5492	2	581	9	N	528	528	1			-0-
12	8308	X	5460	-0-	-2848	-0-	5122	2	338	9	N	307	307	1			-0-
01	8978	X	8978	-0-	-0-	-0-	8534	2	444	9	N	404	404	1			-0-
02	6244	X	2800	-0-	-3444	-0-	2797	3	3	9	N	3	3	0			-0-
*03	6882	X	2249	-0-	-4633	-0-	2248	3	1	9	N	1	1	0			-0-
04	6060	X	3349	-0-	-2711	-0-	3318	3	31	9	N	28	28	0			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	20	1	838	2	N	166	166	0			-0-
							183	9									
12	1103	N	1103	-0-	-0-	-0-	165	1	736	2	N	184	184	0			-0-
							202	9									
01	1204	N	1204	-0-	-0-	-0-	6	1	993	2	N	186	185	0	1	1	-0-
							205	9									
02	1157	N	1157	-0-	-0-	-0-	5	1	973	3	N	163	163	0			-0-
							179	9									
*03	734	N	734	-0-	-0-	-0-	3	1	558	3	Y	157	157	0			-0-
							173	9									
*04	1160	N	1160	-0-	-0-	-0-	7	1	980	3	Y	157	157	0			-0-
							173	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	5	1	86	2	N	209	209	0			-0-
							230	9									
12	152	N	152	-0-	-0-	-0-	2	1	44	2	N	96	96	0			-0-
							106	9									
01	372	N	80	-0-	-292	-0-	8	1	53	2	N	17	17	0			-0-
							19	9									
02	54	N	54	-0-	-0-	-0-	2	1	11	3	N	37	37	0			-0-
							41	9									
*03	514	N	514	-0-	-0-	-0-	17	1	114	3	Y	348	348	0			-0-
							383	9									
*04	626	N	626	-0-	-0-	-0-	16	1	138	3	Y	429	429	0			-0-
							472	9									

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8986	X	8986	-0-	-0-	-0-	8781	2	205	9	N	186	94	0	92	1	-0-
12	8066	X	8066	-0-	-0-	-0-	7876	2	190	9	N	173	97	0	76	1	-0-
01	8219	X	8219	-0-	-0-	-0-	7992	2	227	9	N	206	95	0	111	1	-0-
02	5815	X	5815	-0-	-0-	-0-	5730	3	85	9	N	77	77	0			-0-
*03	8246	X	7949	-0-	-297	-0-	7760	3	189	9	Y	172	172	0			-0-
*04	7980	X	3603	-0-	-4377	-0-	3602	3	1	9	Y	1	1	0			-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	5005	-0-	-2345	-0-	4475	2	530	9	N	482	482	1			-0-
12	7378	X	5115	-0-	-2263	-0-	4755	2	360	9	N	327	327	1			-0-
01	7378	X	5773	-0-	-1605	-0-	5488	2	285	9	N	259	259	1			-0-
02	8655	X	8655	-0-	-0-	-0-	8198	3	457	9	N	415	415	0			-0-
*03	7780	X	7780	-0-	-0-	-0-	7631	3	149	9	N	135	135	0			-0-
04	5914	X	5914	-0-	-0-	-0-	5784	3	130	9	N	118	118	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9248	-0-	9248	44820	8142	2	1106	9	N	1005	922	0	83	1	-0-
12	0		8531	-0-	8531	53351	7512	2	1019	9	N	926	855	0	71	1	-0-
01	61323	X	7972	-0-	-53351	-0-	7026	2	946	9	N	860	765	0	95	1	-0-
02	5199	X	5199	-0-	-0-	-0-	4528	3	671	9	N	610	610	0			-0-
*03	5683	X	5683	-0-	-0-	-0-	5055	3	628	9	Y	571	571	0			-0-
*04	4593	X	4593	-0-	-0-	-0-	4118	3	475	9	Y	432	432	0			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	26	2	113	9	N	103	103	0			-0-
12	95	N	95	-0-	-0-	-0-	18	2	77	9	N	70	70	0			-0-
01	1191	N	1191	-0-	-0-	-0-	10	1	985	2	N	178	177	0	1	1	-0-
							196	9									
02	1079	N	1079	-0-	-0-	-0-	10	1	892	3	N	161	161	0			-0-
							177	9									
*03	292	N	292	-0-	-0-	-0-	2	1	156	3	Y	122	122	0			-0-
							134	9									
*04	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	70	1	621	2	N	56	56	0			-0-
							62	9									
12	106	N	106	-0-	-0-	-0-	8	1	73	2	N	23	23	0			-0-
							25	9									
01	560	N	560	-0-	-0-	-0-	4	1	466	2	N	82	82	0			-0-
							90	9									
02	246	N	246	-0-	-0-	-0-	2	1	218	3	N	24	24	0			-0-
							26	9									
*03	497	N	497	-0-	-0-	-0-	5	1	418	3	Y	67	67	0			-0-
							74	9									
*04	297	N	297	-0-	-0-	-0-	3	1	200	3	Y	85	85	0			-0-
							94	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	1	1	0			-0-
12	0		-0-	-0-	-0-	-0-					N	1	1	0			-0-
01	0	N	-0-	-0-	-0-	-0-					N	1	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	60	3	218	9	Y	198	198	0			-0-
*04	128	N	128	-0-	-0-	-0-	36	3	92	9	Y	84	84	0			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2837	-0-	-43	-0-	2837	2			N	-0-					-0-
12	3038	X	2011	-0-	-1027	-0-	2011	2			N	-0-					-0-
01	3162	X	1812	-0-	-1350	-0-	1812	2			N	-0-					-0-
02	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					-0-
*03	2945	X	2662	-0-	-283	-0-	2662	3			N	-0-					-0-
04	2850	X	2197	-0-	-653	-0-	2197	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9951	X	8224	-0-	-1727	-0-	1162	1	6404	3	Y	578	573	0			13
							22	4	636	9							
11	11310	X	7860	-0-	-3450	-0-	1071	1	6251	3	Y	464	469	0			8
							28	4	510	9							
*12	11687	X	8290	-0-	-3397	-0-	1242	1	6417	3	Y	513	508	0			13
							67	4	564	9							
01	11687	X	8743	-0-	-2944	-0-	1407	1	6655	3	Y	588	562	0			39
							34	4	647	9							
*02	6942	X	6942	-0-	-0-	-0-	860	1	5614	3	Y	407	429	0			17
							20	4	448	9							
*03	8277	X	7161	-0-	-1116	-0-	869	1	5756	3	Y	466	466	0			17
							23	4	513	9							
04	8460	X	6485	-0-	-1975	-0-	766	1	5309	3	Y	360	366	0			11
							14	4	396	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

11	2310	X	906	-0-	-1404	-0-	757	2	149	9	N	135	127	0	8	1	-0-
12	3007	X	2501	-0-	-506	-0-	2120	2	381	9	N	346	326	0	20	1	-0-
01	3007	X	2055	-0-	-952	-0-	1685	2	370	9	N	336	313	0	23	1	-0-
02	1736	X	372	-0-	-1364	-0-	299	3	73	9	N	66	66	0			-0-
*03	2261	X	2261	-0-	-0-	-0-	1889	3	372	9	Y	338	338	0			-0-
*04	2430	X	215	-0-	-2215	-0-	193	3	22	9	Y	20	20	0			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

11	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
12	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
02	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
*03	1426	X	1276	-0-	-150	-0-	1276	3			N	-0-					-0-
04	1834	X	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	699	2	133	9	N	121	114	0	7	1	-0-
12	2135	N	2135	-0-	-0-	-0-	1846	2	289	9	N	263	246	0	17	1	-0-
01	1674	N	615	-0-	-1059	-0-	507	2	108	9	N	98	91	0	7	1	-0-
02	5130	X	5130	-0-	-0-	-0-	3693	3	1437	9	N	1306	1306	0			-0-
*03	17732	X	17732	-0-	-0-	-0-	14275	3	3457	9	Y	3143	3143	0			-0-
*04	12838	X	12838	-0-	-0-	-0-	10472	3	2366	9	Y	2151	2151	0			-0-

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

*10	33542	X	14714	-0-	-18828	-0-	1048	1	9956	3	Y	3364	3370	0			43
							10	4	3700	9							
11	32460	X	12930	-0-	-19530	-0-	1007	1	8665	3	Y	2948	2941	0			50
							15	4	3243	9							
*12	23994	X	10857	-0-	-13137	-0-	950	1	7201	3	Y	2434	2444	0			40
							29	4	2677	9							
01	17763	X	10732	-0-	-7031	-0-	862	1	6972	3	Y	2627	2582	0			85
							8	4	2890	9							
*02	2315	X	2315	-0-	-0-	-0-	127	1	1722	3	Y	422	484	0	10	1	13
							2	4	464	9							
*03	14663	X	10042	-0-	-4621	-0-	914	1	6613	3	Y	2280	2243	0			50
							7	4	2508	9							
04	12930	X	7928	-0-	-5002	-0-	759	1	5068	3	Y	1896	1892	0			54
							15	4	2086	9							

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

11	3750	X	2470	-0-	-1280	-0-	2211	2	259	9	N	235	212	0	23	1	-0-
12	4125	X	4125	-0-	-0-	-0-	3777	2	348	9	N	316	280	0	36	1	-0-
01	3869	X	3869	-0-	-0-	-0-	3444	2	425	9	N	386	339	0	47	1	-0-
02	3052	X	2844	-0-	-208	-0-	2513	3	331	9	N	301	301	0			-0-
*03	3460	X	3460	-0-	-0-	-0-	3031	3	429	9	Y	390	390	0			-0-
*04	3990	X	2568	-0-	-1422	-0-	2311	3	257	9	Y	234	234	0			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

11	0		1	-0-	1	3	1	2			N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	1	1	0			-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1593	N	1593	-0-	-0-	-0-	803	1	388	3	Y	359	359	0			5
							7	4	395	9							
*11	1592	N	1592	-0-	-0-	-0-	796	1	425	3	Y	328	327	0			6
							10	4	361	9							
*12	1457	N	476	-0-	-981	-0-	323	1	9	3	Y	125	129	0			2
							6	4	138	9							
01	1581	N	1508	-0-	-73	-0-	747	1	422	3	Y	303	295	0			10
							6	4	333	9							
*02	1118	X	1118	-0-	-0-	-0-	670	1	269	3	Y	155	157	0	3	1	5
							8	4	171	9							
*03	1643	X	1184	-0-	-459	-0-	792	1	212	3	Y	160	161	0			4
							4	4	176	9							
04	1590	X	1171	-0-	-419	-0-	690	1	349	3	Y	108	109	0			3
							13	4	119	9							

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

11	0		1766	-0-	1766	6688	1621	2	145	9	N	132	115	0	17	1	-0-
12	0		3042	-0-	3042	9730	2832	2	210	9	N	191	164	0	27	1	-0-
01	13437	X	3707	-0-	-9730	-0-	3413	2	294	9	N	267	221	0	46	1	-0-
02	2366	X	2366	-0-	-0-	-0-	2148	3	218	9	N	198	198	0			-0-
*03	2889	X	2889	-0-	-0-	-0-	2655	3	234	9	Y	213	213	0			-0-
*04	3018	X	3018	-0-	-0-	-0-	2801	3	217	9	Y	197	197	0			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

11	0		-0-	-0-	-0-	607					N	-0-					-0-
12	0		10	-0-	10	617	2	2	8	9	N	7	7	0			-0-
01	617	X	-0-	-0-	-617	-0-					N	1	1	0			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	12	X	12	-0-	-0-	-0-	3	3	9	9	Y	8	8	0			-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

11	0		434	-0-	434	1762	2	1	135	2	N	270	270	0			-0-
							297	9									
12	0		623	-0-	623	2385	11	1	348	2	N	240	240	0			-0-
							264	9									
01	2385	X	-0-	-0-	-2385	-0-					N	20	20	0			-0-
02	157	X	157	-0-	-0-	-0-	4	1	28	3	N	114	114	0			-0-
							125	9									
*03	819	X	819	-0-	-0-	-0-	27	1	151	3	Y	583	583	0			-0-
							641	9									
*04	335	X	335	-0-	-0-	-0-	4	1	70	3	Y	237	237	0			-0-
							261	9									

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

11	7	N	7	-0-	-0-	-0-	3	2	4	9	N	4	4	0			-0-
12	351	N	351	-0-	-0-	-0-	340	2	11	9	N	10	10	0			-0-
01	91	N	91	-0-	-0-	-0-	41	2	50	9	N	45	45	0			-0-
02	99	N	99	-0-	-0-	-0-	38	3	61	9	N	55	55	0			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3672	X	3672	-0-	-0-	-0-	3627	2	45	9	Y	41	41	1			-0-
12	3131	X	311	-0-	-2820	-0-	140	2	171	9	Y	155	155	1			-0-
01	5130	X	5130	-0-	-0-	-0-	5096	2	34	9	Y	31	31	1			-0-
02	3354	X	3354	-0-	-0-	-0-	3290	3	64	9	Y	58	58	0			-0-
*03	3782	X	3385	-0-	-397	-0-	3321	3	64	9	Y	58	58	0			-0-
04	3660	X	3172	-0-	-488	-0-	3128	3	44	9	Y	40	40	0			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1413	-0-	-2007	-0-	936	2	477	9	N	434	425	0	9	1	-0-
12	3534	X	2364	-0-	-1170	-0-	2045	2	319	9	N	290	271	0	19	1	-0-
01	2821	X	2048	-0-	-773	-0-	1770	2	278	9	N	253	230	0	23	1	-0-
02	1719	X	1719	-0-	-0-	-0-	1291	3	428	9	N	389	389	0			-0-
*03	2661	X	2661	-0-	-0-	-0-	1667	3	994	9	Y	904	904	0			-0-
*04	2587	X	2587	-0-	-0-	-0-	926	3	1661	9	Y	1510	1510	0			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3443	X	3443	-0-	-0-	-0-	3288	2	155	9	N	141	107	0	34	1	-0-
12	3559	X	3559	-0-	-0-	-0-	3383	2	176	9	N	160	128	0	32	1	-0-
01	3968	X	2641	-0-	-1327	-0-	2415	2	226	9	N	205	172	0	33	1	-0-
02	3584	X	1420	-0-	-2164	-0-	1292	3	128	9	N	116	116	0			-0-
*03	3968	X	2151	-0-	-1817	-0-	1945	3	206	9	Y	187	187	0			-0-
*04	3450	X	765	-0-	-2685	-0-	701	3	64	9	Y	58	58	0			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1342	-0-	1342	1342	1165	2	177	9	N	161	150	0	11	1	-0-
01	11955	X	10613	-0-	-1342	-0-	9905	2	708	9	N	644	508	0	136	1	-0-
02	10640	X	10640	-0-	-0-	-0-	10147	3	493	9	N	448	448	0			-0-
*03	14347	X	14347	-0-	-0-	-0-	13745	3	602	9	Y	547	547	0			-0-
*04	12152	X	12152	-0-	-0-	-0-	11907	3	245	9	Y	223	223	0			-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	101	2	11	9	N	10	9	0	1	1	-0-
12	443	N	443	-0-	-0-	-0-	411	2	32	9	N	29	25	0	4	1	-0-
01	383	N	383	-0-	-0-	-0-	344	2	39	9	N	35	30	0	5	1	-0-
02	225	N	225	-0-	-0-	-0-	197	3	28	9	N	25	25	0			-0-
*03	315	N	315	-0-	-0-	-0-	282	3	33	9	Y	30	30	0			-0-
*04	159	N	159	-0-	-0-	-0-	147	3	12	9	Y	11	11	0			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5415	X	5415	-0-	-0-	-0-	4526	2	889	9	N	808	807	0	1	1	-0-
12	4836	X	3463	-0-	-1373	-0-	2921	2	542	9	N	493	491	0	2	1	-0-
01	4836	X	2942	-0-	-1894	-0-	2474	2	468	9	N	425	424	0	1	1	-0-
02	4368	X	3205	-0-	-1163	-0-	2751	3	454	9	N	413	413	0			-0-
*03	4836	X	1605	-0-	-3231	-0-	1341	3	264	9	Y	240	240	0			-0-
*04	4680	X	1302	-0-	-3378	-0-	1149	3	153	9	Y	139	139	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	12	1	452	2	N	57	57	0			-0-
							63	9									
12	593	N	593	-0-	-0-	-0-	107	1	416	2	N	64	64	0			-0-
							70	9									
01	621	N	621	-0-	-0-	-0-	4	1	543	2	N	67	67	0			-0-
							74	9									
02	503	N	503	-0-	-0-	-0-	2	1	426	3	N	68	68	0			-0-
							75	9									
*03	171	N	171	-0-	-0-	-0-	1	1	139	3	Y	28	28	0			-0-
							31	9									
*04	257	N	257	-0-	-0-	-0-	2	1	213	3	Y	38	38	0			-0-
							42	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	972	-0-	-0-	-0-	24	1	876	2	N	65	65	0			-0-
							72	9									
12	963	N	963	-0-	-0-	-0-	185	1	706	2	N	65	64	0	1	1	-0-
							72	9									
01	1085	N	919	-0-	-166	-0-	6	1	841	2	N	65	64	0	1	1	-0-
							72	9									
02	850	N	850	-0-	-0-	-0-	4	1	778	3	N	62	62	0			-0-
							68	9									
*03	502	N	502	-0-	-0-	-0-	3	1	426	3	Y	66	66	0			-0-
							73	9									
*04	695	N	695	-0-	-0-	-0-	5	1	643	3	Y	43	43	0			-0-
							47	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	81	2	323	9	N	294	294	0			-0-
12	395	N	395	-0-	-0-	-0-	74	2	321	9	N	292	292	0			-0-
01	464	N	464	-0-	-0-	-0-	101	2	363	9	N	330	330	0			-0-
02	373	N	373	-0-	-0-	-0-	8	1	58	3	N	279	279	0			-0-
							307	9									
*03	435	N	435	-0-	-0-	-0-	11	1	73	3	Y	319	319	0			-0-
							351	9									
*04	381	N	381	-0-	-0-	-0-	8	1	67	3	Y	278	278	0			-0-
							306	9									

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2382	N	2382	-0-	-0-	-0-	2130	2	252	9	N	229	229	1			-0-
12	2426	N	2426	-0-	-0-	-0-	2255	2	171	9	N	155	155	1			-0-
01	2451	N	2451	-0-	-0-	-0-	2326	2	125	9	N	114	114	1			-0-
02	468	N	468	-0-	-0-	-0-	420	3	48	9	N	44	44	0			-0-
*03	3032	N	3032	-0-	-0-	-0-	2913	3	119	9	N	108	108	0			-0-
04	2673	N	2673	-0-	-0-	-0-	2518	3	155	9	N	141	141	0			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2129	N	2129	-0-	-0-	-0-	1936	2	193	9	N	175	175	1			-0-
12	1283	N	1283	-0-	-0-	-0-	1211	2	72	9	N	65	65	1			-0-
01	2406	N	2406	-0-	-0-	-0-	2292	2	114	9	N	104	104	1			-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*03	1861	N	1861	-0-	-0-	-0-	1861	3			Y	-0-					-0-
04	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	49	23	2	14	9	N	13	13	0			-0-
12	0		100	-0-	100	149	99	2	1	9	N	1	1	0			-0-
01	154	X	5	-0-	-149	-0-	5	2			N	-0-					-0-
02	15	X	15	-0-	-0-	-0-	12	3	3	9	N	3	3	0			-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
01	1023	N	894	-0-	-129	-0-	894	2			Y	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
*03	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2495	-0-	-415	-0-	215	1	1690	2	N	536	535	0	1	1	-0-
							590	9									
12	2945	X	1994	-0-	-951	-0-	171	1	1311	2	N	465	464	0	1	1	-0-
							512	9									
01	2852	X	2846	-0-	-6	-0-	254	1	1897	2	N	632	631	0	1	1	-0-
							695	9									
02	2529	X	2529	-0-	-0-	-0-	246	1	1701	3	N	529	529	0			-0-
							582	9									
*03	2759	X	2444	-0-	-315	-0-	241	1	1630	3	Y	521	521	0			-0-
							573	9									
*04	2490	X	2484	-0-	-6	-0-	200	1	1717	3	Y	515	515	0			-0-
							567	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5102	X	5102	-0-	-0-	-0-	5044	2	58	9	N	53	53	1			-0-
12	4433	X	4109	-0-	-324	-0-	4066	2	43	9	N	39	39	1			-0-
01	3937	X	3414	-0-	-523	-0-	3361	2	53	9	N	48	1	0	47	1	-0-
02	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
*03	5270	X	3753	-0-	-1517	-0-	3752	3	1	9	Y	1	1	0			-0-
*04	5100	X	793	-0-	-4307	-0-	793	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	-0-	983	2	101	9	N	92	92	1			-0-
12	956	N	956	-0-	-0-	-0-	899	2	57	9	N	52	52	1			-0-
01	1097	N	1097	-0-	-0-	-0-	1044	2	53	9	N	48	48	1			-0-
02	1007	N	1007	-0-	-0-	-0-	983	3	24	9	N	22	22	0			-0-
*03	1024	N	1024	-0-	-0-	-0-	1016	3	8	9	N	7	7	0			-0-
04	1066	N	1066	-0-	-0-	-0-	1059	3	7	9	N	6	6	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2171	X	2171	-0-	-0-	-0-	562	1	1342	2	N	243	243	0			-0-
							267	9									
12	2232	X	1932	-0-	-300	-0-	494	1	1200	2	N	216	215	0	1	1	-0-
							238	9									
01	2421	X	2421	-0-	-0-	-0-	568	1	1556	2	N	270	269	0	1	1	-0-
							297	9									
02	2156	X	200	-0-	-1956	-0-	15	1	38	3	N	134	134	0			-0-
							147	9									
*03	2387	X	460	-0-	-1927	-0-	35	1	96	3	Y	299	299	0			-0-
							329	9									
*04	2160	X	453	-0-	-1707	-0-	29	1	102	3	Y	293	293	0			-0-
							322	9									

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7383	X	7383	-0-	-0-	-0-	7289	2	94	9	N	85	9	0	76	1	-0-
12	6510	X	3354	-0-	-3156	-0-	3312	2	42	9	N	38	6	0	32	1	-0-
01	6510	X	3756	-0-	-2754	-0-	3690	2	66	9	N	60	9	0	51	1	-0-
02	5096	X	1810	-0-	-3286	-0-	1800	3	10	9	N	9	9	0			-0-
*03	6510	X	4372	-0-	-2138	-0-	4353	3	19	9	Y	17	17	0			-0-
*04	6300	X	798	-0-	-5502	-0-	794	3	4	9	Y	4	4	0			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
01	1395	N	297	-0-	-1098	-0-	297	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		389	-0-	389	2047	379	2	10	9	N	9	5	0	4	1	-0-
12	0		2937	-0-	2937	4984	2879	2	58	9	N	53	25	0	28	1	-0-
01	8709	X	3725	-0-	-4984	-0-	3371	2	354	9	N	322	279	0	43	1	-0-
02	14869	X	14869	-0-	-0-	-0-	14807	3	62	9	N	56	56	0			-0-
*03	3399	X	3399	-0-	-0-	-0-	2748	3	651	9	Y	592	592	0			-0-
*04	3600	X	3600	-0-	-0-	-0-	3563	3	37	9	Y	34	34	0			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		784	-0-	784	4513	557	2	227	9	N	206	201	0	5	1	-0-
12	0		1362	-0-	1362	5875	973	2	389	9	N	354	345	0	9	1	-0-
01	7449	X	1574	-0-	-5875	-0-	1102	2	472	9	N	429	415	0	14	1	-0-
02	1464	X	1464	-0-	-0-	-0-	1005	3	459	9	N	417	417	0			-0-
*03	1315	X	1315	-0-	-0-	-0-	934	3	381	9	Y	346	346	0			-0-
*04	1079	X	1079	-0-	-0-	-0-	749	3	330	9	Y	300	300	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2556	N	2556	-0-	-0-	-0-	190	1	2070	3	Y	266	266	0			3
							3	4	293	9							
11	2010	N	961	-0-	-1049	-0-	89	1	709	3	Y	146	148	0			1
							2	4	161	9							
*12	1643	N	311	-0-	-1332	-0-	42	1	217	3	Y	46	47	0			-0-
							1	4	51	9							
01	2294	N	-0-	-0-	-2294	-0-					Y	-0-					-0-
*02	1236	X	1236	-0-	-0-	-0-	122	1	877	3	Y	214	209	0			5
							2	4	235	9							
*03	2604	X	1271	-0-	-1333	-0-	358	1	576	3	Y	300	301	0			4
							7	4	330	9							
04	960	X	716	-0-	-244	-0-	212	1	323	3	Y	161	162	0			3
							4	4	177	9							

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

11	1920	X	307	-0-	-1613	-0-	68	2	239	9	N	217	217	0			-0-
12	1984	X	259	-0-	-1725	-0-	55	2	204	9	N	185	185	0			-0-
01	1891	X	375	-0-	-1516	-0-	8	1	141	2	N	205	205	0			-0-
							226	9									
02	1568	X	567	-0-	-1001	-0-	44	1	297	3	N	205	205	0			-0-
							226	9									
*03	1320	X	1320	-0-	-0-	-0-	157	1	891	3	Y	247	247	0			-0-
							272	9									
*04	1124	X	1124	-0-	-0-	-0-	47	1	886	3	Y	174	174	0			-0-
							191	9									

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

11	9162	X	9162	-0-	-0-	-0-	9162	2			N	-0-					-0-
12	11840	X	11840	-0-	-0-	-0-	11840	2			N	-0-					-0-
01	11989	X	11989	-0-	-0-	-0-	11989	2			N	-0-					-0-
02	3472	X	2719	-0-	-753	-0-	2719	3			N	-0-					-0-
*03	4129	X	4129	-0-	-0-	-0-	4129	3			Y	-0-					-0-
04	3720	X	2783	-0-	-937	-0-	2783	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

11	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
01	1240	N	1201	-0-	-39	-0-	1201	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*03	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
04	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	147 -0-	147	536	23	2	124	9	N	113	113	0			-0-
12			0	308 -0-	308	844	43	2	265	9	N	241	241	0			-0-
01	1021	X	177	-0-	-844	-0-	25	2	152	9	N	138	138	0			-0-
02	10902	X	10902	-0-	-0-	-0-	10785	3	117	9	N	106	106	0			-0-
*03	215	X	215	-0-	-0-	-0-	47	3	168	9	Y	153	153	0			-0-
*04	155	X	155	-0-	-0-	-0-	44	3	111	9	Y	101	101	0			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

11			0	708 -0-	708	3690	147	2	561	9	N	510	510	0			-0-
12			0	2371 -0-	2371	6061	2062	2	309	9	N	281	262	0	19	1	-0-
01	6491	X	430	-0-	-6061	-0-	92	2	338	9	N	307	307	0			-0-
02	4409	X	4409	-0-	-0-	-0-	4267	3	142	9	N	129	129	0			-0-
*03	2765	X	2765	-0-	-0-	-0-	1997	3	768	9	Y	698	698	0			-0-
*04	3132	X	3132	-0-	-0-	-0-	2782	3	350	9	Y	318	318	0			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

11			0	2429 -0-	2429	10241	1930	2	499	9	N	454	435	0	19	1	-0-
12			0	60 -0-	60	10301	1	2	59	9	N	54	54	0			-0-
01	10797	X	496	-0-	-10301	-0-	68	2	428	9	N	389	389	0			-0-
02	9615	X	9615	-0-	-0-	-0-	9176	3	439	9	N	399	399	0			-0-
*03	4670	X	4670	-0-	-0-	-0-	4047	3	623	9	Y	566	566	0			-0-
*04	5904	X	5904	-0-	-0-	-0-	5425	3	479	9	Y	435	435	0			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

11			0	1020 -0-	1020	6353	595	2	425	9	N	386	381	0	5	1	-0-
12			0	2469 -0-	2469	8822	2384	2	85	9	N	77	54	0	23	1	-0-
01	10980	X	2158	-0-	-8822	-0-	1737	2	421	9	N	383	360	0	23	1	-0-
02	6590	X	6590	-0-	-0-	-0-	6181	3	409	9	N	372	372	0			-0-
*03	4074	X	4074	-0-	-0-	-0-	3404	3	670	9	Y	609	609	0			-0-
*04	4973	X	4973	-0-	-0-	-0-	4534	3	439	9	Y	399	399	0			-0-

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

11	T. A.		44	-0-	44	44	2	1	32	3	Y	9	9	0			-0-
							10	9									
12	T. A.		-0-	-0-	-0-	44					Y	-0-					-0-
01	T. A.		5541	-0-	5541	5585	463	1	4507	3	Y	509	476	0			33
							11	4	560	9							
02	6783	X	1198	-0-	-5585	-0-	492	1	29	3	Y	605	613	0			25
							11	4	666	9							
*03	1897	N	1897	-0-	-0-	-0-	711	1	830	3	Y	307	321	0			11
							18	4	338	9							
04	1669	X	1669	-0-	-0-	-0-	630	1	807	3	Y	201	206	0			6
							11	4	221	9							

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

11	4500	X	4098	-0-	-402	-0-	4098	2			N	-0-					-0-
12	4681	X	3230	-0-	-1451	-0-	3230	2			N	-0-					-0-
01	4681	X	4338	-0-	-343	-0-	4338	2			N	-0-					-0-
02	3612	X	2772	-0-	-840	-0-	2772	3			N	-0-					-0-
*03	5912	X	5912	-0-	-0-	-0-	5912	3			Y	-0-					-0-
04	5542	X	5542	-0-	-0-	-0-	5542	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		947	-0-	947	947	254	1	14	3	Y	613	605	0			8
							5	4	674	9							
04	T. A.		1068	-0-	1068	2015	257	1	13	3	Y	722	717	0			13
							4	4	794	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2945	X	2199	-0-	-746	-0-	423	1	1382	3	Y	352	354	0			3
							7	4	387	9							
11	2850	X	455	-0-	-2395	-0-	276	1	10	3	Y	149	151	0			1
							5	4	164	9							
*12	2728	X	163	-0-	-2565	-0-	154	1	6	3	Y	1	2	0			-0-
							2	4	1	9							
01	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-
02	T. A.		764	-0-	764	764	156	1	591	3	Y	14	14	0			-0-
							2	4	15	9							
*03	T. A.		1341	-0-	1341	2105	386	1	765	3	Y	165	163	0			2
							8	4	182	9							
04	T. A.		1498	-0-	1498	3603	302	1	940	3	Y	228	226	0			4
							5	4	251	9							

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	704	2	81	9	N	74	67	0	7	1	-0-
12	800	N	800	-0-	-0-	-0-	735	2	65	9	N	59	52	0	7	1	-0-
01	786	N	786	-0-	-0-	-0-	708	2	78	9	N	71	61	0	10	1	-0-
02	588	N	588	-0-	-0-	-0-	531	3	57	9	N	52	52	0			-0-
*03	593	N	593	-0-	-0-	-0-	536	3	57	9	Y	52	52	0			-0-
*04	321	N	321	-0-	-0-	-0-	307	3	14	9	Y	13	13	0			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1986	-0-	-894	-0-	1986	2			Y	-0-					-0-
12	2976	X	2420	-0-	-556	-0-	2420	2			Y	-0-					-0-
01	2635	X	2367	-0-	-268	-0-	2367	2			Y	-0-					-0-
02	2380	X	1746	-0-	-634	-0-	1746	3			Y	-0-					-0-
*03	2635	X	1707	-0-	-928	-0-	1707	3			Y	-0-					-0-
04	2340	X	1607	-0-	-733	-0-	1607	3			Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 10/14/2021 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	717	-0-	-873	-0-		431	1	46	3	Y	215	210	0			10
								3	4	237	9							
12	1426	N	780	-0-	-646	-0-		286	1	132	3	Y	321	320	0			11
								9	4	353	9							
01	1293	N	1293	-0-	-0-	-0-		241	1	763	3	Y	259	262	0			8
								4	4	285	9							
*02	775	X	775	-0-	-0-	-0-		164	1	314	3	Y	267	259	0			16
								3	4	294	9							
03	5014	X	5014	-0-	-0-	-0-		871	1	3672	3	Y	419	418	0			17
								10	4	461	9							
04	8040	X	8040	-0-	-0-	-0-		1225	1	6254	3	Y	489	493	0			13
								23	4	538	9							

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2183	-0-	-697	-0-		14	1	1905	2	N	240	239	0	1	1	-0-
								264	9									
12	2976	X	2921	-0-	-55	-0-		22	1	2573	2	N	296	294	0	2	1	-0-
								326	9									
01	3934	X	3934	-0-	-0-	-0-		39	1	3691	2	N	185	183	0	2	1	-0-
								204	9									
02	5194	X	5194	-0-	-0-	-0-		54	1	4929	3	N	192	192	0			-0-
								211	9									
*03	2976	X	1572	-0-	-1404	-0-		18	1	1421	3	Y	121	121	0			-0-
								133	9									
*04	2820	X	576	-0-	-2244	-0-		7	1	524	3	Y	41	41	0			-0-
								45	9									

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	2240	-0-	-3010	-0-		2062	2	178	9	N	162	141	0	21	1	-0-
12	6080	X	6080	-0-	-0-	-0-		5650	2	430	9	N	391	337	0	54	1	-0-
01	5273	X	5273	-0-	-0-	-0-		4835	2	438	9	N	398	332	0	66	1	-0-
02	4228	X	4077	-0-	-151	-0-		3645	3	432	9	N	393	393	0			-0-
*03	5231	X	5231	-0-	-0-	-0-		4120	3	1111	9	Y	1010	1010	0			-0-
*04	5880	X	3414	-0-	-2466	-0-		2491	3	923	9	Y	839	839	0			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	944	-0-	-2116	-0-		869	2	75	9	N	68	59	0	9	1	-0-
12	3775	X	3775	-0-	-0-	-0-		3680	2	95	9	N	86	51	0	35	1	-0-
01	2232	X	2088	-0-	-144	-0-		2015	2	73	9	N	66	38	0	28	1	-0-
02	1746	X	1746	-0-	-0-	-0-		1698	3	48	9	N	44	44	0			-0-
*03	2981	X	2981	-0-	-0-	-0-		2978	3	3	9	Y	3	3	0			-0-
*04	3660	X	2719	-0-	-941	-0-		2578	3	141	9	Y	128	128	0			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2579	-0-	-181	-0-		2375	2	204	9	N	185	160	0	25	1	-0-
12	2614	X	2614	-0-	-0-	-0-		2275	2	339	9	N	308	287	0	21	1	-0-
01	2790	X	2692	-0-	-98	-0-		2259	2	433	9	N	394	364	0	30	1	-0-
02	2520	X	1802	-0-	-718	-0-		1517	3	285	9	N	259	259	0			-0-
*03	2666	X	1948	-0-	-718	-0-		1948	3			Y	-0-					-0-
04	2580	X	132	-0-	-2448	-0-		132	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1024	-0-	1024	3032	1021	2	3	9	N	3	3	0			-0-
12	0		3	-0-	3	3035	1	2	2	9	N	2	2	0			-0-
01	3035	X	-0-	-0-	-3035	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3258	X	3258	-0-	-0-	-0-	3214	2	44	9	N	40	6	0	34	1	-0-
12	2325	X	1227	-0-	-1098	-0-	1212	2	15	9	N	14	2	0	12	1	-0-
01	2724	X	2724	-0-	-0-	-0-	2678	2	46	9	N	42	5	0	37	1	-0-
02	1993	X	1993	-0-	-0-	-0-	1991	3	2	9	N	2	2	0			-0-
*03	3317	X	1020	-0-	-2297	-0-	1019	3	1	9	Y	1	1	0			-0-
04	3210	X	373	-0-	-2837	-0-	373	3			Y	-0-					-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	454	2	70	9	N	64	59	0	5	1	-0-
12	1766	N	1766	-0-	-0-	-0-	1648	2	118	9	N	107	91	0	16	1	-0-
01	920	N	920	-0-	-0-	-0-	646	2	274	9	N	249	241	0	8	1	-0-
02	2800	N	8291	-0-	5491	5491	7717	3	574	9	N	522	522	0			-0-
*03	3100	N	3351	-0-	251	5742	3257	3	94	9	Y	85	85	0			-0-
*04	3000	N	1322	-0-	-1678	4064	1149	3	173	9	Y	157	157	0			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6883	-0-	-167	-0-	6767	2	116	9	Y	105	105	1			-0-
12	7285	X	6177	-0-	-1108	-0-	5800	2	377	9	Y	343	343	1			-0-
01	7629	X	7629	-0-	-0-	-0-	7510	2	119	9	Y	108	108	1			-0-
02	6944	X	6944	-0-	-0-	-0-	6771	3	173	9	Y	157	157	0			-0-
*03	7564	X	6859	-0-	-705	-0-	6673	3	186	9	Y	169	169	0			-0-
04	6870	X	5856	-0-	-1014	-0-	5731	3	125	9	Y	114	114	0			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5585	X	5585	-0-	-0-	-0-	5585	2			N	-0-					-0-
12	5704	X	3721	-0-	-1983	-0-	3721	2			N	-0-					-0-
01	5704	X	2909	-0-	-2795	-0-	2909	2			N	-0-					-0-
02	5422	X	5422	-0-	-0-	-0-	5422	3			N	-0-					-0-
*03	5704	X	5092	-0-	-612	-0-	5092	3			N	-0-					-0-
04	5520	X	4990	-0-	-530	-0-	4990	3			N	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3384	-0-	-696	-0-	3139	2	245	9	N	223	191	0	32	1	-0-
12	3394	X	3394	-0-	-0-	-0-	3160	2	234	9	N	213	183	0	30	1	-0-
01	3627	X	3494	-0-	-133	-0-	3244	2	250	9	N	227	183	0	44	1	-0-
02	3276	X	2666	-0-	-610	-0-	2499	3	167	9	N	152	152	0			-0-
*03	3503	X	3001	-0-	-502	-0-	2819	3	182	9	Y	165	165	0			-0-
*04	3390	X	509	-0-	-2881	-0-	487	3	22	9	Y	20	20	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	2620	-0-	-2630	-0-	400	1	1765	2	N	414	413	0	1	1	-0-
							455	9									
12	4030	X	4015	-0-	-15	-0-	466	1	2962	2	N	534	532	0	2	1	-0-
							587	9									
01	4526	X	3059	-0-	-1467	-0-	396	1	2179	2	N	440	439	0	1	1	-0-
							484	9									
02	4088	X	3789	-0-	-299	-0-	553	1	2381	3	N	777	777	0			-0-
							855	9									
*03	3937	X	2887	-0-	-1050	-0-	324	1	1704	3	Y	781	781	0			-0-
							859	9									
*04	3900	X	2759	-0-	-1141	-0-	248	1	1788	3	Y	657	657	0			-0-
							723	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	6018	-0-	-2442	-0-	5711	2	307	9	N	279	220	0	59	1	-0-
12	6975	X	6902	-0-	-73	-0-	6527	2	375	9	N	341	279	0	62	1	-0-
01	7719	X	3710	-0-	-4009	-0-	3451	2	259	9	N	235	188	0	47	1	-0-
02	6972	X	53	-0-	-6919	-0-	53	3			N	-0-					-0-
*03	7719	X	195	-0-	-7524	-0-	195	3			Y	-0-					-0-
*04	78865	X	78865	-0-	-0-	-0-	74412	3	4453	9	Y	4048	4048	0			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	601	-0-	-3719	-0-	538	2	63	9	Y	57	57	1			-0-
12	4527	X	4527	-0-	-0-	-0-	4299	2	228	9	Y	207	207	1			-0-
01	4413	X	4413	-0-	-0-	-0-	4344	2	69	9	Y	63	63	1			-0-
02	4432	X	4432	-0-	-0-	-0-	4369	3	63	9	Y	57	57	0			-0-
*03	3607	X	3607	-0-	-0-	-0-	3546	3	61	9	Y	55	55	0			-0-
04	4380	X	3617	-0-	-763	-0-	3558	3	59	9	Y	54	54	0			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5074	X	5074	-0-	-0-	-0-	4988	2	86	9	N	78	26	0	52	1	-0-
12	4185	X	3725	-0-	-460	-0-	3662	2	63	9	N	57	22	0	35	1	-0-
01	4185	X	3874	-0-	-311	-0-	3789	2	85	9	N	77	24	0	53	1	-0-
02	3500	X	3047	-0-	-453	-0-	3025	3	22	9	N	20	20	0			-0-
*03	4619	X	3197	-0-	-1422	-0-	3173	3	24	9	Y	22	22	0			-0-
*04	4470	X	1694	-0-	-2776	-0-	1691	3	3	9	Y	3	3	0			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2644	N	2358	-0-	-286	-0-	2317	2	41	9	N	37	13	0	24	1	-0-
12	1417	N	1417	-0-	-0-	-0-	1396	2	21	9	N	19	6	0	13	1	-0-
01	2914	X	2223	-0-	-691	-0-	2177	2	46	9	N	42	12	0	30	1	-0-
02	2632	X	2252	-0-	-380	-0-	2239	3	13	9	N	12	12	0			-0-
*03	2914	X	1214	-0-	-1700	-0-	1205	3	9	9	Y	8	8	0			-0-
*04	2370	X	329	-0-	-2041	-0-	329	3			Y	-0-					-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	780	-0-	-3450	-0-	780	2			N	-0-					-0-
12	4088	X	4088	-0-	-0-	-0-	4088	2			N	-0-					-0-
01	5335	X	5335	-0-	-0-	-0-	5335	2			N	-0-					-0-
02	4245	X	4245	-0-	-0-	-0-	4245	3			N	-0-					-0-
*03	7307	X	7307	-0-	-0-	-0-	7307	3			Y	-0-					-0-
04	4996	X	4996	-0-	-0-	-0-	4996	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3199	X	3199	-0-	-0-	-0-	3169	2	30	9	Y	27	27	1			-0-
12	3231	X	3231	-0-	-0-	-0-	3130	2	101	9	Y	92	92	1			-0-
01	3317	X	2799	-0-	-518	-0-	2765	2	34	9	Y	31	31	1			-0-
02	2996	X	2637	-0-	-359	-0-	2611	3	26	9	Y	24	24	0			-0-
*03	3317	X	2639	-0-	-678	-0-	2607	3	32	9	Y	29	29	0			-0-
04	3210	X	2545	-0-	-665	-0-	2513	3	32	9	Y	29	29	0			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	2393	-0-	-3067	-0-	2180	2	213	9	N	194	172	0	22	1	-0-
12	5945	X	5945	-0-	-0-	-0-	5483	2	462	9	N	420	368	0	52	1	-0-
01	6169	X	4957	-0-	-1212	-0-	4538	2	419	9	N	381	320	0	61	1	-0-
02	5572	X	3632	-0-	-1940	-0-	3314	3	318	9	N	289	289	0			-0-
*03	5704	X	4417	-0-	-1287	-0-	4061	3	356	9	Y	324	324	0			-0-
*04	5760	X	3487	-0-	-2273	-0-	3203	3	284	9	Y	258	258	0			-0-

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2902	X	2902	-0-	-0-	-0-	800	1	1492	3	Y	544	542	0			5
							12	4	598	9							
*11	3063	X	3063	-0-	-0-	-0-	1003	1	1492	3	Y	498	499	0			4
							20	4	548	9							
*12	3038	X	720	-0-	-2318	-0-	292	1	3	3	Y	384	384	0			4
							3	4	422	9							
01	3038	X	623	-0-	-2415	-0-	228	1	1	3	Y	356	356	0			4
							2	4	392	9							
*02	1062	X	1062	-0-	-0-	-0-	238	1	479	3	Y	311	308	0			7
							3	4	342	9							
*03	3162	X	1946	-0-	-1216	-0-	400	1	1253	3	Y	259	263	0			3
							8	4	285	9							
04	3060	X	422	-0-	-2638	-0-	88	1	249	3	Y	76	78	0			1
							1	4	84	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1609	N	1609	-0-	-0-	-0-	410	1	1015	3	Y	161	164	0			3
							7	4	177	9							
11	1380	N	1302	-0-	-78	-0-	336	1	744	3	Y	197	194	0			6
							5	4	217	9							
*12	1457	N	668	-0-	-789	-0-	401	1	5	3	Y	220	218	0			8
							20	4	242	9							
01	1612	N	1314	-0-	-298	-0-	399	1	687	3	Y	202	191	0			19
							6	4	222	9							
*02	1231	N	1231	-0-	-0-	-0-	336	1	647	3	Y	219	230	0			8
							7	4	241	9							
*03	1811	N	1811	-0-	-0-	-0-	464	1	1124	3	Y	192	191	0			9
							12	4	211	9							
04	1050	N	671	-0-	-379	-0-	233	1	103	3	Y	299	297	0			11
							6	4	329	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4085	X	4085	-0-	-0-	-0-	610	1	2565	3	Y	818	814	0			16
							10	4	900	9							
*11	5254	X	5254	-0-	-0-	-0-	650	1	2766	3	Y	1661	1627	0			50
							11	4	1827	9							
*12	1023	X	871	-0-	-152	-0-	383	1	12	3	Y	415	449	0			16
							19	4	457	9							
01	4092	X	2518	-0-	-1574	-0-	382	1	1363	3	Y	697	648	0			65
							6	4	767	9							
*02	2042	X	2042	-0-	-0-	-0-	277	1	1664	3	Y	86	148	0			3
							6	4	95	9							
*03	5425	X	3057	-0-	-2368	-0-	450	1	2012	3	Y	530	509	0			24
							12	4	583	9							
04	5250	X	2706	-0-	-2544	-0-	448	1	1671	3	Y	523	527	0			20
							12	4	575	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1738	N	1738	-0-	-0-	-0-	582	1	711	3	Y	400	400	0			5
							5	4	440	9							
11	1500	N	1458	-0-	-42	-0-	400	1	798	3	Y	232	233	0			4
							5	4	255	9							
*12	1674	N	1145	-0-	-529	-0-	580	1	277	3	Y	251	251	0			4
							12	4	276	9							
01	1736	N	1133	-0-	-603	-0-	602	1	230	3	Y	269	264	0			9
							5	4	296	9							
*02	919	X	919	-0-	-0-	-0-	599	1	133	3	Y	164	165	0	3	1	5
							7	4	180	9							
*03	1736	X	955	-0-	-781	-0-	688	1	77	3	Y	170	171	0			4
							3	4	187	9							
04	1612	X	1612	-0-	-0-	-0-	750	1	619	3	Y	208	206	0			6
							14	4	229	9							

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
12	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*03	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
04	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2597	-0-	-223	-0-	62	1	2104	2	N	392	391	0	1	1	-0-
							431	9									
12	2976	X	2470	-0-	-506	-0-	61	1	1987	2	N	384	383	0	1	1	-0-
							422	9									
01	3286	X	2495	-0-	-791	-0-	62	1	1984	2	N	408	407	0	1	1	-0-
							449	9									
02	2968	X	401	-0-	-2567	-0-	4	1	114	3	N	257	257	0			-0-
							283	9									
*03	3286	X	2658	-0-	-628	-0-	82	1	2180	3	Y	360	360	0			-0-
							396	9									
*04	2610	X	2352	-0-	-258	-0-	79	1	1936	3	Y	306	306	0			-0-
							337	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2720	X	2720	-0-	-0-	-0-	71	1	2329	2	N	291	290	0	1	1	-0-
							320	9									
12	3503	X	3503	-0-	-0-	-0-	99	1	3079	2	N	295	293	0	2	1	-0-
							325	9									
01	2790	X	2751	-0-	-39	-0-	76	1	2333	2	N	311	310	0	1	1	-0-
							342	9									
02	2520	X	2456	-0-	-64	-0-	76	1	2047	3	N	303	303	0			-0-
							333	9									
*03	2821	X	2275	-0-	-546	-0-	71	1	1893	3	Y	283	283	0			-0-
							311	9									
*04	3390	X	2337	-0-	-1053	-0-	80	1	1946	3	Y	283	283	0			-0-
							311	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10771	X	10771	-0-	-0-	-0-	312	1	9973	2	N	442	438	0	4	1	-0-
							486	9									
12	4631	X	4631	-0-	-0-	-0-	120	1	3856	2	N	595	592	0	3	1	-0-
							655	9									
01	3999	X	3586	-0-	-413	-0-	91	1	2902	2	N	539	537	0	2	1	-0-
							593	9									
02	3612	X	2998	-0-	-614	-0-	89	1	2402	3	N	461	461	0			-0-
							507	9									
*03	3999	X	3142	-0-	-857	-0-	95	1	2513	3	Y	485	485	0			-0-
							534	9									
*04	3870	X	1300	-0-	-2570	-0-	43	1	1044	3	Y	194	194	0			-0-
							213	9									

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 04/08/2022 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6944	X	4724	-0-	-2220	-0-	361	1	3655	3	Y	637	635	0			14
							7	4	701	9							
11	6720	X	3656	-0-	-3064	-0-	318	1	2845	3	Y	433	439	0			8
							17	4	476	9							
*12	5921	X	331	-0-	-5590	-0-	212	1	18	3	Y	83	89	0			2
							10	4	91	9							
01	5704	X	349	-0-	-5355	-0-	208	1	61	3	Y	68	66	0			4
							5	4	75	9							
*02	3660	X	3660	-0-	-0-	-0-	305	1	2726	3	Y	565	546	0			23
							7	4	622	9							
*03	5935	X	5935	-0-	-0-	-0-	791	1	4132	3	Y	901	891	0			33
							21	4	991	9							
04	4270	X	4270	-0-	-0-	-0-	537	1	3056	3	Y	606	621	0			18
							10	4	667	9							

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	1061	-0-	-3379	-0-	314	2	747	9	N	679	679	0			-0-
12	4588	X	2504	-0-	-2084	-0-	47	1	1702	2	N	686	685	0	1	1	-0-
							755	9									
01	4464	X	4303	-0-	-161	-0-	100	1	3305	2	N	816	814	0	2	1	-0-
							898	9									
02	3494	X	3494	-0-	-0-	-0-	97	1	2601	3	N	724	724	0			-0-
							796	9									
*03	3929	X	3929	-0-	-0-	-0-	117	1	3102	3	Y	645	645	0			-0-
							710	9									
*04	2430	X	1811	-0-	-619	-0-	57	1	1391	3	Y	330	330	0			-0-
							363	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4267	-0-	-383	-0-	4018	2	249	9	N	226	184	0	42	1	-0-
12	4309	X	3783	-0-	-526	-0-	3543	2	240	9	N	218	184	0	34	1	-0-
01	4415	X	4415	-0-	-0-	-0-	4145	2	270	9	N	245	188	0	57	1	-0-
02	3416	X	3074	-0-	-342	-0-	2870	3	204	9	N	185	185	0			-0-
*03	4402	X	2359	-0-	-2043	-0-	2199	3	160	9	Y	145	145	0			-0-
*04	4260	X	1826	-0-	-2434	-0-	1719	3	107	9	Y	97	97	0			-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4371	X	199	-0-	-4172	-0-	126	1	3	4	Y	64	73	0			-0-
							70	9									
11	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-
12	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
01	3255	X	-0-	-0-	-3255	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5645	X	5645	-0-	-0-	-0-	4968	2	677	9	N	615	613	0	2	1	-0-
12	4759	X	4759	-0-	-0-	-0-	3982	2	777	9	N	706	703	0	3	1	-0-
01	5471	X	5471	-0-	-0-	-0-	4689	2	782	9	N	711	708	0	3	1	-0-
02	4559	X	4559	-0-	-0-	-0-	3889	3	670	9	N	609	609	0			-0-
*03	4497	X	4497	-0-	-0-	-0-	3985	3	512	9	Y	465	465	0			-0-
*04	3780	X	2608	-0-	-1172	-0-	2202	3	406	9	Y	369	369	0			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2016	-0-	-174	-0-	47	1	1619	2	N	318	317	0	1	1	-0-
							350	9									
12	2325	X	2013	-0-	-312	-0-	50	1	1611	2	N	320	319	0	1	1	-0-
							352	9									
01	2325	X	2267	-0-	-58	-0-	58	1	1832	2	N	343	342	0	1	1	-0-
							377	9									
02	2044	X	1939	-0-	-105	-0-	58	1	1562	3	N	290	290	0			-0-
							319	9									
*03	2263	X	2174	-0-	-89	-0-	67	1	1769	3	Y	307	307	0			-0-
							338	9									
*04	2214	X	2214	-0-	-0-	-0-	74	1	1812	3	Y	298	298	0			-0-
							328	9									

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4032	X	4032	-0-	-0-	-0-	647	1	2487	3	Y	807	807	0			8
							10	4	888	9							
*11	3144	X	3144	-0-	-0-	-0-	686	1	1693	3	Y	683	685	0			6
							14	4	751	9							
*12	2786	X	2786	-0-	-0-	-0-	565	1	1570	3	Y	584	584	0			6
							9	4	642	9							
01	4030	X	2647	-0-	-1383	-0-	439	1	1609	3	Y	541	542	0			5
							4	4	595	9							
*02	6142	X	6142	-0-	-0-	-0-	584	1	4884	3	Y	606	598	0			13
							7	4	667	9							
*03	4247	X	4247	-0-	-0-	-0-	454	1	2966	3	Y	743	747	0			9
							10	4	817	9							
04	3150	X	2962	-0-	-188	-0-	323	1	1851	3	Y	711	707	0			13
							6	4	782	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2369	-0-	-781	-0-	2185	2	184	9	N	167	145	0	22	1	-0-
12	3224	X	2205	-0-	-1019	-0-	2020	2	185	9	N	168	149	0	19	1	-0-
01	2759	X	2460	-0-	-299	-0-	2135	2	325	9	N	295	266	0	29	1	-0-
02	2492	X	1741	-0-	-751	-0-	1529	3	212	9	N	193	193	0			-0-
*03	2759	X	2547	-0-	-212	-0-	1858	3	689	9	Y	626	626	0			-0-
*04	2370	X	1380	-0-	-990	-0-	1208	3	172	9	Y	156	156	0			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1960	N	1960	-0-	-0-	-0-	223	1	1189	2	N	498	498	0			-0-
							548	9									
12	2087	N	2087	-0-	-0-	-0-	274	1	1206	2	N	552	551	0	1	1	-0-
							607	9									
01	2139	N	2135	-0-	-4	-0-	30	1	1520	2	N	532	531	0	1	1	-0-
							585	9									
02	1847	N	1847	-0-	-0-	-0-	1354	3	493	9	N	448	448	0			-0-
*03	1952	N	1952	-0-	-0-	-0-	1480	3	472	9	Y	429	429	0			-0-
*04	1833	N	1833	-0-	-0-	-0-	1441	3	392	9	Y	356	356	0			-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2004	N	2004	-0-	-0-	-0-	1825	2	179	9	N	163	145	0	18	1	-0-
12	1938	N	1938	-0-	-0-	-0-	1814	2	124	9	N	113	96	0	17	1	-0-
01	2914	X	2139	-0-	-775	-0-	2001	2	138	9	N	125	98	0	27	1	-0-
02	2632	X	1595	-0-	-1037	-0-	1595	3			N	-0-					-0-
*03	2356	X	1874	-0-	-482	-0-	1874	3			N	-0-					-0-
04	2010	X	852	-0-	-1158	-0-	852	3			N	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2759	-0-	-391	-0-	2594	2	165	9	N	150	123	0	27	1	-0-
12	2945	X	2945	-0-	-0-	-0-	2724	2	221	9	N	201	175	0	26	1	-0-
01	3052	X	3052	-0-	-0-	-0-	2775	2	277	9	N	252	214	0	38	1	-0-
02	2063	X	2063	-0-	-0-	-0-	1818	3	245	9	N	223	223	0			-0-
*03	2852	X	1673	-0-	-1179	-0-	1586	3	87	9	Y	79	79	0			-0-
*04	2850	X	325	-0-	-2525	-0-	271	3	54	9	Y	49	49	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2897	X	2897	-0-	-0-	-0-	2554	2	343	9	N	312	286	0	26	1	-0-
12	1993	X	1993	-0-	-0-	-0-	1720	2	273	9	N	248	232	0	16	1	-0-
01	2897	X	2897	-0-	-0-	-0-	2497	2	400	9	N	364	330	0	34	1	-0-
02	1870	X	1870	-0-	-0-	-0-	1586	3	284	9	N	258	258	0			-0-
*03	3007	X	2409	-0-	-598	-0-	2094	3	315	9	Y	286	286	0			-0-
*04	2910	X	432	-0-	-2478	-0-	380	3	52	9	Y	47	47	0			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*03	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

*10	30670	X	11366	-0-	-19304	-0-	898	1	9314	3	Y	1034	1031	0			22
							17	4	1137	9							
*11	11217	X	11217	-0-	-0-	-0-	975	1	9344	3	Y	769	777	0			14
							52	4	846	9							
*12	13020	X	10038	-0-	-2982	-0-	911	1	8183	3	Y	809	803	0			20
							54	4	890	9							
01	13020	X	10221	-0-	-2799	-0-	1009	1	9064	3	Y	112	125	0			7
							25	4	123	9							
*02	11760	X	3245	-0-	-8515	-0-	429	1	2806	3	Y	-0-	7	0			-0-
							10	4									
*03	11594	X	1913	-0-	-9681	-0-	443	1	1454	3	Y	4	4	0			-0-
							12	4	4	9							
04	11220	X	-0-	-0-	-11220	-0-					Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

11	11610	X	11610	-0-	-0-	-0-	11610	2			N	-0-					-0-
12	11718	X	6600	-0-	-5118	-0-	6600	2			N	-0-					-0-
01	12772	X	12237	-0-	-535	-0-	12237	2			N	-0-					-0-
02	11536	X	10885	-0-	-651	-0-	10885	3			N	-0-					-0-
*03	11997	X	7998	-0-	-3999	-0-	7998	3			N	-0-					-0-
04	11610	X	3037	-0-	-8573	-0-	3037	3			N	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

11	444	N	444	-0-	-0-	-0-	2	1	334	2	N	98	98	0			-0-
							108	9									
12	1203	N	1203	-0-	-0-	-0-	8	1	956	2	N	217	216	0	1	1	-0-
							239	9									
01	1426	N	1285	-0-	-141	-0-	11	1	1057	2	N	197	196	0	1	1	-0-
							217	9									
02	1115	N	1115	-0-	-0-	-0-	11	1	1006	3	N	89	89	0			-0-
							98	9									
*03	1234	N	1234	-0-	-0-	-0-	13	1	1006	3	Y	195	195	0			-0-
							215	9									
*04	1202	N	1202	-0-	-0-	-0-	12	1	984	3	Y	187	187	0			-0-
							206	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	123	1	317	3	N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

11	1920	X	417	-0-	-1503	-0-	125	2	292	9	N	265	265	0			-0-
12	1984	X	365	-0-	-1619	-0-	105	2	260	9	N	236	236	0			-0-
01	465	X	451	-0-	-14	-0-	148	2	303	9	N	275	275	0			-0-
02	392	X	51	-0-	-341	-0-	4	1	10	3	N	34	34	0			-0-
							37	9									
*03	434	X	233	-0-	-201	-0-	18	1	51	3	Y	149	149	0			-0-
							164	9									
*04	211	N	211	-0-	-0-	-0-	14	1	50	3	Y	134	134	0			-0-
							147	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

11	6908	X	6908	-0-	-0-	-0-	44	1	5842	2	N	929	927	0	2	1	-0-
							1022	9									
12	3813	X	2861	-0-	-952	-0-	18	1	2120	2	N	657	655	0	2	1	-0-
							723	9									
01	3658	X	3583	-0-	-75	-0-	27	1	2672	2	N	804	802	0	2	1	-0-
							884	9									
02	3326	X	3326	-0-	-0-	-0-	28	1	2521	3	N	706	706	0			-0-
							777	9									
*03	4588	X	3712	-0-	-876	-0-	36	1	2770	3	Y	824	824	0			-0-
							906	9									
*04	4440	X	3290	-0-	-1150	-0-	31	1	2487	3	Y	702	702	0			-0-
							772	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

11	3639	X	3639	-0-	-0-	-0-	23	1	3048	2	N	516	515	0	1	1	-0-
							568	9									
12	3379	X	3206	-0-	-173	-0-	23	1	2671	2	N	465	463	0	2	1	-0-
							512	9									
01	3618	X	3618	-0-	-0-	-0-	31	1	2997	2	N	536	534	0	2	1	-0-
							590	9									
02	3158	X	3158	-0-	-0-	-0-	29	1	2635	3	N	449	449	0			-0-
							494	9									
*03	3751	X	3337	-0-	-414	-0-	37	1	2813	3	Y	443	443	0			-0-
							487	9									
*04	3630	X	2897	-0-	-733	-0-	31	1	2457	3	Y	372	372	0			-0-
							409	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

11	1365	N	1365	-0-	-0-	-0-	1197	2	168	9	N	153	153	0			-0-
12	1106	N	1106	-0-	-0-	-0-	973	2	133	9	N	121	120	0	1	1	-0-
01	1518	N	1518	-0-	-0-	-0-	1278	2	240	9	N	218	217	0	1	1	-0-
02	900	N	900	-0-	-0-	-0-	769	3	131	9	N	119	119	0			-0-
*03	1150	N	1150	-0-	-0-	-0-	973	3	177	9	Y	161	161	0			-0-
*04	1229	N	1229	-0-	-0-	-0-	1062	3	167	9	Y	152	152	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2712	N	2712	-0-	-0-	-0-	2524	2	188	9	N	171	170	0	1	1	-0-
12	1594	N	1594	-0-	-0-	-0-	1494	2	100	9	N	91	90	0	1	1	-0-
01	2151	N	2151	-0-	-0-	-0-	2001	2	150	9	N	136	135	0	1	1	-0-
02	1480	N	1480	-0-	-0-	-0-	1386	3	94	9	N	85	85	0			-0-
*03	2291	N	2291	-0-	-0-	-0-	2094	3	197	9	Y	179	179	0			-0-
*04	1510	N	1510	-0-	-0-	-0-	1402	3	108	9	Y	98	98	0			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2771	-0-	-79	-0-	2537	2	234	9	N	213	212	0	1	1	-0-
12	2821	X	2160	-0-	-661	-0-	1907	2	253	9	N	230	229	0	1	1	-0-
01	2945	X	952	-0-	-1993	-0-	777	2	175	9	N	159	159	0			-0-
02	2660	X	115	-0-	-2545	-0-	87	3	28	9	N	25	25	0			-0-
*03	2852	X	127	-0-	-2725	-0-	107	3	20	9	Y	18	18	0			-0-
*04	2760	X	138	-0-	-2622	-0-	124	3	14	9	Y	13	13	0			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3148	-0-	148	583	3140	2	8	9	Y	7	7	1			-0-
12	2940	N	2357	-0-	-583	-0-	2328	2	29	9	Y	26	26	1			-0-
01	3069	X	2538	-0-	-531	-0-	2529	2	9	9	Y	8	8	1			-0-
02	2772	X	2766	-0-	-6	-0-	2758	3	8	9	Y	7	7	0			-0-
*03	3069	X	1972	-0-	-1097	-0-	1963	3	9	9	Y	8	8	0			-0-
04	2970	X	2909	-0-	-61	-0-	2897	3	12	9	Y	11	11	0			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4048	X	4048	-0-	-0-	-0-	3982	2	66	9	N	60	18	0	42	1	-0-
12	3069	X	2553	-0-	-516	-0-	2486	2	67	9	N	61	37	0	24	1	-0-
01	3807	X	3807	-0-	-0-	-0-	3730	2	77	9	N	70	18	0	52	1	-0-
02	2699	X	2699	-0-	-0-	-0-	2684	3	15	9	N	14	14	0			-0-
*03	4185	X	2828	-0-	-1357	-0-	2811	3	17	9	Y	15	15	0			-0-
*04	4050	X	1024	-0-	-3026	-0-	1018	3	6	9	Y	5	5	0			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3554	X	3554	-0-	-0-	-0-	3517	2	37	9	Y	34	34	1			-0-
12	4340	X	4287	-0-	-53	-0-	4181	2	106	9	Y	96	96	1			-0-
01	4743	X	4607	-0-	-136	-0-	4574	2	33	9	Y	30	30	1			-0-
02	4425	X	4425	-0-	-0-	-0-	4363	3	62	9	Y	56	56	0			-0-
*03	4743	X	3375	-0-	-1368	-0-	3303	3	72	9	Y	65	65	0			-0-
04	4140	X	3525	-0-	-615	-0-	3451	3	74	9	Y	67	67	0			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1294	-0-	-1406	-0-	1191	2	103	9	N	94	82	0	12	1	-0-
12	2563	X	2563	-0-	-0-	-0-	2262	2	301	9	N	274	253	0	21	1	-0-
01	3561	X	3561	-0-	-0-	-0-	2716	2	845	9	N	768	732	0	36	1	-0-
02	2903	X	2903	-0-	-0-	-0-	2135	3	768	9	N	698	698	0			-0-
*03	1733	X	1733	-0-	-0-	-0-	1319	3	414	9	Y	376	376	0			-0-
04	2490	X	246	-0-	-2244	-0-	246	3			Y	-0-					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1739	-0-	-511	-0-	1739	2			N	-0-					-0-
12	2325	X	1637	-0-	-688	-0-	1637	2			N	-0-					-0-
01	2170	X	1745	-0-	-425	-0-	1745	2			N	-0-					-0-
02	1960	X	1608	-0-	-352	-0-	1608	3			N	-0-					-0-
*03	1798	X	1358	-0-	-440	-0-	1358	3			N	-0-					-0-
04	1740	X	1626	-0-	-114	-0-	1626	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1545	-0-	-915	-0-	1376	2	169	9	N	154	140	0	14	1	-0-
12	2294	X	1659	-0-	-635	-0-	1413	2	246	9	N	224	211	0	13	1	-0-
01	2294	X	683	-0-	-1611	-0-	636	2	47	9	N	43	34	0	9	1	-0-
02	372	N	372	-0-	-0-	-0-	361	3	11	9	N	10	10	0			-0-
*03	378	N	378	-0-	-0-	-0-	370	3	8	9	Y	7	7	0			-0-
*04	820	N	820	-0-	-0-	-0-	756	3	64	9	Y	58	58	0			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3872	X	3872	-0-	-0-	-0-	3594	2	278	9	N	253	216	0	37	1	-0-
12	3658	X	2872	-0-	-786	-0-	2633	2	239	9	N	217	192	0	25	1	-0-
01	4347	X	4347	-0-	-0-	-0-	3994	2	353	9	N	321	266	0	55	1	-0-
02	2981	X	2981	-0-	-0-	-0-	2749	3	232	9	N	211	211	0			-0-
*03	3999	X	3329	-0-	-670	-0-	3100	3	229	9	Y	208	208	0			-0-
*04	3870	X	1700	-0-	-2170	-0-	1590	3	110	9	Y	100	100	0			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1873	N	1873	-0-	-0-	-0-	1666	2	207	9	N	188	187	0	1	1	-0-
12	2170	N	2170	-0-	-0-	-0-	2058	2	112	9	N	102	100	0	2	1	-0-
01	1931	N	1931	-0-	-0-	-0-	1806	2	125	9	N	114	113	0	1	1	-0-
02	1525	N	1525	-0-	-0-	-0-	1398	3	127	9	N	115	115	0			-0-
*03	2087	N	2087	-0-	-0-	-0-	1880	3	207	9	Y	188	188	0			-0-
*04	1839	N	1839	-0-	-0-	-0-	1646	3	193	9	Y	175	175	0			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 10/15/2022 TOTAL DEPTH 12970 PERF.13849 - 19221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	102	102	0			-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	469	469	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	141	141	0			-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 10/16/2022 TOTAL DEPTH 12975 PERF.14194 - 19470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111122	-0-	111122	161299	2594	1	88071	2	N	18597	18568	0	29	1	-0-
							20457	9									
12	0		110722	-0-	110722	272021	2693	1	86867	2	N	19238	19175	0	63	1	-0-
							21162	9									
01	386498	X	114477	-0-	-272021	-0-	2799	1	88719	2	N	20872	20822	0	50	1	-0-
							22959	9									
02	86530	X	86530	-0-	-0-	-0-	2439	1	65478	3	N	16921	16921	0			-0-
							18613	9									
*03	89611	X	89611	-0-	-0-	-0-	2562	1	67982	3	Y	17334	17334	0			-0-
							19067	9									
*04	79756	X	79756	-0-	-0-	-0-	2471	1	60235	3	Y	15500	15500	0			-0-
							17050	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-	-0-	-0-	1061	2	120	9	N	109	98	0	11	1	-0-
12	1278	N	1278	-0-	-0-	-0-	1144	2	134	9	N	122	111	0	11	1	-0-
01	1271	N	1215	-0-	-56	-0-	1079	2	136	9	N	124	109	0	15	1	-0-
02	1048	X	1048	-0-	-0-	-0-	927	3	121	9	N	110	110	0			-0-
*03	1271	X	1018	-0-	-253	-0-	911	3	107	9	N	97	97	0			-0-
*04	1230	X	34	-0-	-1196	-0-	33	3	1	9	N	1	1	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3500	X	3500	-0-	-0-	-0-	3237	2	263	9	N	239	206	0	33	1	-0-
12	2060	X	2060	-0-	-0-	-0-	1766	2	294	9	N	267	251	0	16	1	-0-
01	2789	X	2789	-0-	-0-	-0-	2468	2	321	9	N	292	259	0	33	1	-0-
02	1917	X	1917	-0-	-0-	-0-	1749	3	168	9	N	153	153	0			-0-
*03	3131	X	832	-0-	-2299	-0-	777	3	55	9	Y	50	50	0			-0-
*04	3030	X	182	-0-	-2848	-0-	176	3	6	9	Y	5	5	0			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	939	-0-	-171	-0-	904	2	35	9	N	32	23	0	9	1	-0-
12	1843	X	1843	-0-	-0-	-0-	1770	2	73	9	N	66	49	0	17	1	-0-
01	1717	X	1717	-0-	-0-	-0-	1651	2	66	9	N	60	37	0	23	1	-0-
02	1428	X	882	-0-	-546	-0-	828	3	54	9	N	49	49	0			-0-
*03	1519	X	953	-0-	-566	-0-	899	3	54	9	Y	49	49	0			-0-
*04	1770	X	764	-0-	-1006	-0-	456	3	308	9	Y	280	280	0			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	630	-0-	-1020	-0-	149	2	481	9	N	437	437	0			-0-
12	1271	X	1000	-0-	-271	-0-	80	1	622	2	N	271	271	0			-0-
							298	9									
01	1271	X	1090	-0-	-181	-0-	84	1	663	2	N	312	312	0			-0-
							343	9									
02	2119	X	2119	-0-	-0-	-0-	241	1	1665	3	N	194	194	0			-0-
							213	9									
*03	1565	X	1565	-0-	-0-	-0-	164	1	1114	3	Y	261	261	0			-0-
							287	9									
*04	2017	X	2017	-0-	-0-	-0-	189	1	1628	3	Y	182	182	0			-0-
							200	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3124	X	3124	-0-	-0-	-0-	3018	2	106	9	N	96	65	0	31	1	-0-
12	2761	X	2761	-0-	-0-	-0-	2654	2	107	9	N	97	71	0	26	1	-0-
01	2873	X	2873	-0-	-0-	-0-	2762	2	111	9	N	101	63	0	38	1	-0-
02	2520	X	2408	-0-	-112	-0-	2345	3	63	9	N	57	57	0			-0-
*03	3224	X	435	-0-	-2789	-0-	429	3	6	9	Y	5	5	0			-0-
*04	3120	X	29	-0-	-3091	-0-	28	3	1	9	Y	1	1	0			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	3630	X	1813	-0-	-1817	-0-	1813	2	N	-0-	-0-
12	2356	X	1669	-0-	-687	-0-	1669	2	N	-0-	-0-
01	2356	X	1670	-0-	-686	-0-	1670	2	N	-0-	-0-
02	2147	X	2147	-0-	-0-	-0-	2147	3	N	-0-	-0-
*03	2696	X	2696	-0-	-0-	-0-	2696	3	Y	-0-	-0-
04	2154	X	2154	-0-	-0-	-0-	2154	3	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4713	X	4713	-0-	-0-	-0-	845	1	3249	3	Y	551	550	0			5
							13	4	606	9							
*11	3764	X	3764	-0-	-0-	-0-	1048	1	1364	3	Y	1210	1205	0			10
							21	4	1331	9							
*12	3472	X	2750	-0-	-722	-0-	1163	1	148	3	Y	1296	1294	0			12
							13	4	1426	9							
01	4743	X	1848	-0-	-2895	-0-	432	1	556	3	Y	779	783	0			8
							3	4	857	9							
*02	2557	X	2557	-0-	-0-	-0-	244	1	1584	3	Y	660	654	0			14
							3	4	726	9							
*03	4743	X	3401	-0-	-1342	-0-	421	1	2249	3	Y	656	662	0			8
							9	4	722	9							
04	3750	X	3537	-0-	-213	-0-	378	1	2392	3	Y	691	687	0			12
							7	4	760	9							

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4269	X	4269	-0-	-0-	-0-	3915	2	354	9	N	322	282	0	40	1	-0-
12	3550	X	3550	-0-	-0-	-0-	3229	2	321	9	N	292	261	0	31	1	-0-
01	4123	X	3429	-0-	-694	-0-	3096	2	333	9	N	303	261	0	42	1	-0-
02	3724	X	2965	-0-	-759	-0-	2528	3	437	9	N	397	397	0			-0-
*03	4402	X	2060	-0-	-2342	-0-	1902	3	158	9	Y	144	144	0			-0-
*04	4260	X	919	-0-	-3341	-0-	863	3	56	9	Y	51	51	0			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	1633	-0-	-2237	-0-	1503	2	130	9	N	118	102	0	16	1	-0-
12	3990	X	3990	-0-	-0-	-0-	3718	2	272	9	N	247	211	0	36	1	-0-
01	2844	X	2844	-0-	-0-	-0-	2508	2	336	9	N	305	271	0	34	1	-0-
02	2464	X	1913	-0-	-551	-0-	1614	3	299	9	N	272	272	0			-0-
*03	2800	X	2800	-0-	-0-	-0-	2291	3	509	9	Y	463	463	0			-0-
*04	3870	X	2572	-0-	-1298	-0-	1950	3	622	9	Y	565	565	0			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	70	1	567	2	N	195	195	0			-0-
							215	9									
12	346	N	346	-0-	-0-	-0-	32	1	241	2	N	66	66	0			-0-
							73	9									
01	1637	N	1637	-0-	-0-	-0-	160	1	1174	2	N	275	274	0	1	1	-0-
							303	9									
02	1605	N	1605	-0-	-0-	-0-	175	1	1208	3	N	202	202	0			-0-
							222	9									
*03	1714	N	1714	-0-	-0-	-0-	190	1	1289	3	Y	214	214	0			-0-
							235	9									
*04	3000	N	18500	-0-	15500	15500	1903	1	16369	3	Y	207	207	0			-0-
							228	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1589	X	1589	-0-	-0-	-0-	490	1	3	3	Y	985	983	0			6
							12	4	1084	9							
11	1110	X	1110	-0-	-0-	-0-	355	1	9	3	Y	663	661	0			8
							17	4	729	9							
*12	930	X	647	-0-	-283	-0-	241	1	3	3	Y	359	362	0			5
							8	4	395	9							
01	1612	X	652	-0-	-960	-0-	180	1	1	3	Y	424	422	0			7
							5	4	466	9							
*02	200	N	200	-0-	-0-	-0-	36	1	1	4	Y	148	137	0	15	1	3
							163	9									
03	729	N	729	-0-	-0-	-0-	196	1	5	4	Y	480	472	0			11
							528	9									
04	778	N	778	-0-	-0-	-0-	341	1	1	3	Y	391	391	0			11
							6	4	430	9							

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

11	1700	N	1700	-0-	-0-	-0-	38	1	1339	2	N	294	294	0			-0-
							323	9									
12	1769	N	1769	-0-	-0-	-0-	45	1	1442	2	N	256	255	0	1	1	-0-
							282	9									
01	2480	N	1573	-0-	-907	-0-	39	1	1255	2	N	254	253	0	1	1	-0-
							279	9									
02	2800	N	3191	-0-	391	391	103	1	2776	3	N	284	284	0			-0-
							312	9									
*03	3100	N	4276	-0-	1176	1567	155	1	4109	3	Y	11	11	0			-0-
							12	9									
*04	3000	N	3524	-0-	524	2091	128	1	3118	3	Y	253	253	0			-0-
							278	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

11	7463	X	7463	-0-	-0-	-0-	7232	2	231	9	N	210	135	0	75	1	-0-
12	8826	X	8826	-0-	-0-	-0-	8498	2	328	9	N	298	217	0	81	1	-0-
01	17667	X	17667	-0-	-0-	-0-	17114	2	553	9	N	503	267	0	236	1	-0-
02	13127	X	13127	-0-	-0-	-0-	12905	3	222	9	N	202	202	0			-0-
*03	8111	X	8111	-0-	-0-	-0-	7944	3	167	9	Y	152	152	0			-0-
*04	7140	X	1369	-0-	-5771	-0-	1300	3	69	9	Y	63	63	0			-0-

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

*10	9379	X	9379	-0-	-0-	-0-	989	1	8219	3	Y	141	142	0			1
							16	4	155	9							
*11	11170	X	11170	-0-	-0-	-0-	1492	1	8946	3	Y	637	633	0			5
							31	4	701	9							
*12	11036	X	4744	-0-	-6292	-0-	760	1	3484	3	Y	442	443	0			4
							14	4	486	9							
01	11036	X	907	-0-	-10129	-0-	288	1	450	3	Y	152	154	0			2
							2	4	167	9							
*02	844	X	844	-0-	-0-	-0-	177	1	587	3	Y	71	71	0			2
							2	4	78	9							
*03	11532	X	393	-0-	-11139	-0-	271	1	15	3	Y	93	94	0			1
							5	4	102	9							
04	11160	X	295	-0-	-10865	-0-	179	1	11	3	Y	93	92	0			2
							3	4	102	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	27125	X	9957	-0-	-17168	-0-	710	1	5930	3	Y	3009	3015	0			38
							7	4	3310	9							
11	18900	X	6948	-0-	-11952	-0-	619	1	3682	3	Y	2398	2395	0			41
							9	4	2638	9							
*12	18135	X	6426	-0-	-11709	-0-	600	1	3712	3	Y	1906	1915	0			32
							17	4	2097	9							
01	13609	X	4167	-0-	-9442	-0-	502	1	1536	3	Y	1932	1902	0			62
							4	4	2125	9							
*02	1786	X	1786	-0-	-0-	-0-	96	1	1238	3	Y	410	451	0	9	1	12
							1	4	451	9							
*03	7987	X	7987	-0-	-0-	-0-	763	1	4274	3	Y	2677	2630	0			59
							5	4	2945	9							
04	6960	X	6144	-0-	-816	-0-	660	1	3135	3	Y	2124	2123	0			60
							13	4	2336	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5571	X	5571	-0-	-0-	-0-	933	1	3729	3	Y	814	812	0			8
							14	4	895	9							
11	4980	X	3809	-0-	-1171	-0-	951	1	2109	3	Y	664	666	0			6
							19	4	730	9							
*12	5146	X	4473	-0-	-673	-0-	1635	1	1930	3	Y	806	804	0			8
							21	4	887	9							
01	5549	X	1582	-0-	-3967	-0-	332	1	947	3	Y	273	278	0			3
							3	4	300	9							
*02	4025	X	4025	-0-	-0-	-0-	353	1	3077	3	Y	537	528	0			12
							4	4	591	9							
*03	5549	X	3000	-0-	-2549	-0-	374	1	2099	3	Y	472	478	0			6
							8	4	519	9							
04	4410	X	44	-0-	-4366	-0-	19	1	18	3	Y	6	12	0			-0-
							7	9									

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2573	X	2141	-0-	-432	-0-	826	1	410	3	Y	812	814	0			8
							12	4	893	9							
11	2370	X	1134	-0-	-1236	-0-	415	1	11	3	Y	636	639	0			5
							8	4	700	9							
*12	2449	X	1431	-0-	-1018	-0-	514	1	34	3	Y	797	794	0			8
							6	4	877	9							
01	2449	X	1752	-0-	-697	-0-	618	1	95	3	Y	940	939	0			9
							5	4	1034	9							
*02	1393	X	1393	-0-	-0-	-0-	548	1	91	3	Y	680	674	0			15
							6	4	748	9							
*03	2046	X	1319	-0-	-727	-0-	422	1	9	3	Y	800	805	0			10
							8	4	880	9							
04	1710	X	1198	-0-	-512	-0-	529	1	2	3	Y	598	597	0			11
							9	4	658	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8587	X	3463	-0-	-5124	-0-	528	1	2848	3	Y	71	72	0			1
							9	4	78	9							
11	8040	X	3328	-0-	-4712	-0-	482	1	2751	3	Y	79	78	0			2
							8	4	87	9							
*12	4805	X	3297	-0-	-1508	-0-	496	1	2660	3	Y	103	101	0			4
							28	4	113	9							
01	4061	X	3996	-0-	-65	-0-	547	1	3328	3	Y	103	97	0			10
							8	4	113	9							
*02	2558	X	2558	-0-	-0-	-0-	425	1	2017	3	Y	97	103	0			4
							9	4	107	9							
*03	4507	X	4507	-0-	-0-	-0-	595	1	3729	3	Y	152	149	0			7
							16	4	167	9							
04	3940	X	3940	-0-	-0-	-0-	549	1	3255	3	Y	110	113	0			4
							15	4	121	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1417	-0-	-23	-0-	875	1	224	3	Y	104	100	0			10
							204	4	114	9							
12	1488	N	1037	-0-	-451	-0-	681	1	125	3	Y	104	106	0			8
							117	4	114	9							
01	1209	N	1169	-0-	-40	-0-	454	1	510	3	Y	120	119	0			9
							73	4	132	9							
02	1235	N	1235	-0-	-0-	-0-	493	1	554	3	Y	124	100	0			33
							52	4	136	9							
03	1023	N	918	-0-	-105	-0-	710	1	76	3	Y	83	96	0			20
							41	4	91	9							
04	1140	N	-0-	-0-	-1140	-0-					Y	-0-	20	0			-0-

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2542	X	2203	-0-	-339	-0-	128	1	1959	3	Y	103	102	0			2
							3	4	113	9							
*11	2582	X	2582	-0-	-0-	-0-	144	1	2314	3	Y	109	109	0			2
							4	4	120	9							
*12	1984	X	946	-0-	-1038	-0-	69	1	827	3	Y	42	43	0			1
							4	4	46	9							
01	2201	X	1578	-0-	-623	-0-	99	1	1421	3	Y	51	49	0			3
							2	4	56	9							
*02	4420	X	4420	-0-	-0-	-0-	393	1	3833	3	Y	168	164	0			7
							9	4	185	9							
*03	7208	X	7208	-0-	-0-	-0-	890	1	6114	3	Y	164	165	0			6
							24	4	180	9							
04	7569	X	7569	-0-	-0-	-0-	595	1	6867	3	Y	86	89	0			3
							12	4	95	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4278	X	2631	-0-	-1647	-0-	640	1	1570	3	Y	374	375	0			4
							10	4	411	9							
11	4140	X	2774	-0-	-1366	-0-	678	1	1668	3	Y	376	377	0			3
							14	4	414	9							
*12	4278	X	2397	-0-	-1881	-0-	866	1	1144	3	Y	342	342	0			3
							11	4	376	9							
01	3751	X	2243	-0-	-1508	-0-	635	1	1286	3	Y	288	288	0			3
							5	4	317	9							
*02	1521	X	1521	-0-	-0-	-0-	365	1	935	3	Y	197	196	0			4
							4	4	217	9							
*03	2852	X	2775	-0-	-77	-0-	699	1	1982	3	Y	73	76	0			1
							14	4	80	9							
04	2760	X	1186	-0-	-1574	-0-	424	1	631	3	Y	113	112	0			2
							7	4	124	9							

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3753	-0-	-1167	-0-	3599	2	154	9	N	140	103	0	37	1	-0-
12	3562	X	3562	-0-	-0-	-0-	3419	2	143	9	N	130	97	0	33	1	-0-
01	5201	X	5201	-0-	-0-	-0-	4979	2	222	9	N	202	133	0	69	1	-0-
02	3639	X	3639	-0-	-0-	-0-	3501	3	138	9	N	125	125	0			-0-
*03	3875	X	2649	-0-	-1226	-0-	2563	3	86	9	Y	78	78	0			-0-
*04	3750	X	978	-0-	-2772	-0-	944	3	34	9	Y	31	31	0			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4747	X	4747	-0-	-0-	-0-	4363	2	384	9	N	349	348	0	1	1	-0-
12	3224	X	1344	-0-	-1880	-0-	1077	2	267	9	N	243	242	0	1	1	-0-
01	3224	X	1422	-0-	-1802	-0-	1169	2	253	9	N	230	229	0	1	1	-0-
02	2960	X	2960	-0-	-0-	-0-	2600	3	360	9	N	327	327	0			-0-
*03	3224	X	363	-0-	-2861	-0-	196	3	167	9	Y	152	152	0			-0-
*04	3120	X	203	-0-	-2917	-0-	83	3	120	9	Y	109	109	0			-0-

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8277	X	3352	-0-	-4925	-0-	382	1	2758	3	Y	187	188	0			2
							6	4	206	9							
11	4770	X	2034	-0-	-2736	-0-	283	1	1585	3	Y	145	146	0			1
							6	4	160	9							
*12	4929	X	2589	-0-	-2340	-0-	560	1	1746	3	Y	249	248	0			2
							9	4	274	9							
01	4278	X	3877	-0-	-401	-0-	554	1	3056	3	Y	238	238	0			2
							5	4	262	9							
*02	1044	X	1044	-0-	-0-	-0-	178	1	748	3	Y	105	105	0			2
							2	4	116	9							
*03	3441	X	1231	-0-	-2210	-0-	243	1	895	3	Y	80	81	0			1
							5	4	88	9							
04	3750	X	2335	-0-	-1415	-0-	304	1	1869	3	Y	143	141	0			3
							5	4	157	9							

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	-0-	1424	2	42	9	N	38	23	0	15	1	-0-
12	1617	N	1617	-0-	-0-	-0-	1554	2	63	9	N	57	42	0	15	1	-0-
01	1605	N	1605	-0-	-0-	-0-	1547	2	58	9	N	53	32	0	21	1	-0-
02	1202	N	1202	-0-	-0-	-0-	1176	3	26	9	N	24	24	0			-0-
*03	1383	N	1383	-0-	-0-	-0-	1349	3	34	9	Y	31	31	0			-0-
*04	532	N	532	-0-	-0-	-0-	522	3	10	9	Y	9	9	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	1887	-0-	-2883	-0-	43	1	1475	2	N	335	335	0			-0-
							369	9									
12	3069	X	522	-0-	-2547	-0-	11	1	377	2	N	122	122	0			-0-
							134	9									
01	3751	X	452	-0-	-3299	-0-	8	1	297	2	N	134	134	0			-0-
							147	9									
02	3388	X	399	-0-	-2989	-0-	10	1	273	3	N	105	105	0			-0-
							116	9									
*03	3596	X	699	-0-	-2897	-0-	20	1	519	3	Y	145	145	0			-0-
							160	9									
*04	1890	X	303	-0-	-1587	-0-	9	1	227	3	Y	61	61	0			-0-
							67	9									

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4774	X	2809	-0-	-1965	-0-	540	1	1882	3	Y	343	345	0			7
							10	4	377	9							
11	4620	X	3339	-0-	-1281	-0-	525	1	2352	3	Y	408	408	0			7
							13	4	449	9							
*12	4216	X	4190	-0-	-26	-0-	692	1	2866	3	Y	542	536	0			13
							36	4	596	9							
*01	5346	X	5346	-0-	-0-	-0-	653	1	3914	3	Y	694	662	0			45
							16	4	763	9							
*02	4893	X	4893	-0-	-0-	-0-	421	1	3817	3	Y	586	607	0			24
							10	4	645	9							
*03	4254	X	4254	-0-	-0-	-0-	391	1	3185	3	Y	606	608	0			22
							11	4	667	9							
04	5160	X	3278	-0-	-1882	-0-	294	1	2519	3	Y	417	427	0			12
							6	4	459	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3503	X	2404	-0-	-1099	-0-	343	1	731	3	Y	1204	1208	0			26
							6	4	1324	9							
*11	4337	X	4337	-0-	-0-	-0-	1054	1	1443	3	Y	1649	1645	0			30
							26	4	1814	9							
*12	3317	X	2500	-0-	-817	-0-	921	1	992	3	Y	493	511	0			12
							45	4	542	9							
*01	3674	X	3674	-0-	-0-	-0-	1098	1	2198	3	Y	319	310	0			21
							27	4	351	9							
*02	2484	X	2484	-0-	-0-	-0-	524	1	1610	3	Y	307	315	0			13
							12	4	338	9							
*03	4495	X	3234	-0-	-1261	-0-	774	1	2121	3	Y	290	292	0			11
							20	4	319	9							
04	4350	X	2037	-0-	-2313	-0-	503	1	1314	3	Y	192	197	0			6
							9	4	211	9							

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	415	2	83	9	N	75	71	0	4	1	-0-
12	1594	N	1594	-0-	-0-	-0-	1365	2	229	9	N	208	195	0	13	1	-0-
01	1118	N	1118	-0-	-0-	-0-	934	2	184	9	N	167	155	0	12	1	-0-
02	922	N	922	-0-	-0-	-0-	738	3	184	9	N	167	167	0			-0-
*03	1346	N	1346	-0-	-0-	-0-	985	3	361	9	Y	328	328	0			-0-
*04	127	N	127	-0-	-0-	-0-	107	3	20	9	Y	18	18	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	X	455	-0-	-413	-0-	41	1	340	3	Y	66	69	0			1
							1	4	73	9							
*11	1606	X	1606	-0-	-0-	-0-	173	1	1172	3	Y	234	231	0			4
							4	4	257	9							
*12	2374	X	2374	-0-	-0-	-0-	388	1	1635	3	Y	301	298	0			7
							20	4	331	9							
01	1643	X	186	-0-	-1457	-0-	29	1	126	3	Y	27	32	0			2
							1	4	30	9							
*02	11	X	11	-0-	-0-	-0-	1	1	3	3	Y	6	8	0			-0-
							7	9									
*03	2891	X	2891	-0-	-0-	-0-	597	1	1744	3	Y	485	467	0			18
							16	4	534	9							
04	2310	X	1874	-0-	-436	-0-	247	1	1371	3	Y	228	239	0			7
							5	4	251	9							

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 07/24/2022 TOTAL DEPTH 13494 PERF.13527 - 19488

11	95217	X	95217	-0-	-0-	-0-	85019	2	10198	9	N	9271	9242	0	29	1	-0-
12	91642	X	91642	-0-	-0-	-0-	82259	2	9383	9	N	8530	8468	0	62	1	-0-
01	88715	X	88715	-0-	-0-	-0-	79212	2	9503	9	N	8639	8592	0	47	1	-0-
02	66008	X	66008	-0-	-0-	-0-	58891	3	7117	9	N	6470	6470	0			-0-
*03	73853	X	73853	-0-	-0-	-0-	67040	3	6813	9	Y	6194	6194	0			-0-
*04	64558	X	64558	-0-	-0-	-0-	58777	3	5781	9	Y	5255	5255	0			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

11	2550	X	1811	-0-	-739	-0-	1793	2	18	9	Y	16	16	1			-0-
12	2852	X	1032	-0-	-1820	-0-	973	2	59	9	Y	54	54	1			-0-
01	3007	X	14	-0-	-2993	-0-	2	2	12	9	Y	11	11	1			-0-
02	2716	X	112	-0-	-2604	-0-	111	3	1	9	Y	1	1	0			-0-
*03	3059	X	3059	-0-	-0-	-0-	3059	3			Y	-0-					-0-
04	3488	X	3488	-0-	-0-	-0-	3488	3			Y	-0-					-0-

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

*10	5456	X	5262	-0-	-194	-0-	503	1	3926	3	Y	749	756	0			15
							9	4	824	9							
*11	5562	X	5562	-0-	-0-	-0-	457	1	4422	3	Y	614	611	0			18
							8	4	675	9							
*12	6884	X	6884	-0-	-0-	-0-	552	1	5595	3	Y	639	633	0			24
							34	4	703	9							
01	5549	X	4509	-0-	-1040	-0-	470	1	3309	3	Y	657	619	0			62
							7	4	723	9							
*02	5990	X	5990	-0-	-0-	-0-	641	1	4908	3	Y	388	435	0			15
							14	4	427	9							
*03	6882	X	5344	-0-	-1538	-0-	840	1	3967	3	Y	467	461	0			21
							23	4	514	9							
04	6660	X	5118	-0-	-1542	-0-	736	1	3610	3	Y	684	679	0			26
							20	4	752	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12705	-0-	12705	17791	322	1	10692	2	N	1537	1533	0	4	1	-0-
							1691	9									
12	0		5856	-0-	5856	23647	141	1	4592	2	N	1021	1018	0	3	1	-0-
							1123	9									
01	28762	X	5115	-0-	-23647	-0-	123	1	3949	2	N	948	946	0	2	1	-0-
							1043	9									
02	3752	X	1481	-0-	-2271	-0-	30	1	811	3	N	582	582	0			-0-
							640	9									
*03	4154	X	2322	-0-	-1832	-0-	66	1	1749	3	Y	461	461	0			-0-
							507	9									
*04	4020	X	929	-0-	-3091	-0-	15	1	367	3	Y	497	497	0			-0-
							547	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

11	48	N	48	-0-	-0-	-0-	8	2	40	9	N	36	36	0			-0-
12	30	N	30	-0-	-0-	-0-	5	2	25	9	N	23	23	0			-0-
01	121	N	121	-0-	-0-	-0-	1	1	45	2	N	68	68	0			-0-
							75	9									
02	48	N	48	-0-	-0-	-0-	8	3	40	9	N	36	36	0			-0-
*03	350	N	350	-0-	-0-	-0-	338	3	12	9	Y	11	11	0			-0-
*04	77	N	77	-0-	-0-	-0-	58	3	19	9	Y	17	17	0			-0-

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

11	T. A.		2190	-0-	2190	2190	360	1	1562	3	Y	235	231	0			4
							9	4	259	9							
*12	T. A.		133	-0-	133	2323	111	1	5	4	Y	15	19	0			-0-
							17	9									
01	T. A.		-0-	-0-	-0-	2323					Y	-0-					-0-
02	2323	X	-0-	-0-	-2323	-0-					Y	-0-					-0-
03	2263	X	-0-	-0-	-2263	-0-					Y	-0-					-0-
04	2190	X	-0-	-0-	-2190	-0-					Y	-0-					-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

*10	3534	X	2481	-0-	-1053	-0-	455	1	1805	3	Y	194	198	0			4
							8	4	213	9							
11	3360	X	2154	-0-	-1206	-0-	419	1	1324	3	Y	367	360	0			11
							7	4	404	9							
*12	3472	X	2746	-0-	-726	-0-	464	1	1789	3	Y	425	420	0			16
							25	4	468	9							
01	3069	X	2308	-0-	-761	-0-	474	1	1476	3	Y	319	305	0			30
							7	4	351	9							
*02	2449	X	2449	-0-	-0-	-0-	488	1	1605	3	Y	314	332	0			12
							11	4	345	9							
*03	2759	X	2621	-0-	-138	-0-	515	1	1690	3	Y	365	361	0			16
							14	4	402	9							
04	2997	X	2997	-0-	-0-	-0-	498	1	2098	3	Y	353	356	0			13
							13	4	388	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	822	-0-	-4218	-0-	6	1	207	2	N	554	554	0			-0-
							609	9									
12	4929	X	3167	-0-	-1762	-0-	349	1	2194	2	N	567	565	0	2	1	-0-
							624	9									
01	4650	X	3843	-0-	-807	-0-	509	1	2690	2	N	585	583	0	2	1	-0-
							644	9									
02	3808	X	3044	-0-	-764	-0-	472	1	2034	3	N	489	489	0			-0-
							538	9									
*03	4030	X	3509	-0-	-521	-0-	466	1	2452	3	Y	537	537	0			-0-
							591	9									
*04	3907	X	3907	-0-	-0-	-0-	407	1	2931	3	Y	517	517	0			-0-
							569	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	48	-0-	-1002	-0-	12	2	36	9	N	33	33	0			-0-
12	1054	X	-0-	-0-	-1054	-0-					N	2	2	0			-0-
01	868	X	220	-0-	-648	-0-	23	1	143	2	N	49	49	0			-0-
							54	9									
02	784	X	29	-0-	-755	-0-	2	1	7	3	N	18	18	0			-0-
							20	9									
*03	868	X	118	-0-	-750	-0-	6	1	31	3	Y	74	74	0			-0-
							81	9									
*04	252	X	252	-0-	-0-	-0-	22	1	155	3	Y	68	68	0			-0-
							75	9									

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	34906	X	28966	-0-	-5940	-0-	1042	1	21720	3	Y	5623	5616	0			109
							19	4	6185	9							
*11	27182	X	27182	-0-	-0-	-0-	922	1	19401	3	Y	6217	6140	0			186
							20	4	6839	9							
*12	20615	X	19918	-0-	-697	-0-	764	1	15322	3	Y	3433	3490	0			129
							56	4	3776	9							
01	28954	X	18340	-0-	-10614	-0-	700	1	13574	3	Y	3685	3468	0			346
							12	4	4054	9							
*02	14307	X	14307	-0-	-0-	-0-	589	1	10429	3	Y	2978	3210	0			114
							13	4	3276	9							
*03	28954	X	14431	-0-	-14523	-0-	570	1	10612	3	Y	2938	2919	0			133
							17	4	3232	9							
04	27180	X	12308	-0-	-14872	-0-	474	1	8958	3	Y	2603	2638	0			98
							13	4	2863	9							

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6826	X	6826	-0-	-0-	-0-	6716	2	110	9	Y	100	100	1			-0-
12	6448	X	5789	-0-	-659	-0-	5405	2	384	9	Y	349	349	1			-0-
01	7719	X	5910	-0-	-1809	-0-	5801	2	109	9	Y	99	99	1			-0-
02	6972	X	3473	-0-	-3499	-0-	3418	3	55	9	Y	50	50	0			-0-
*03	7719	X	5077	-0-	-2642	-0-	4979	3	98	9	Y	89	89	0			-0-
04	6840	X	5390	-0-	-1450	-0-	5284	3	106	9	Y	96	96	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6386	X	5035	-0-	-1351	-0-	491	1	3609	3	Y	843	850	0			16
							8	4	927	9							
11	4680	X	986	-0-	-3694	-0-	386	1	13	3	Y	528	528	0			16
							6	4	581	9							
*12	4876	X	4876	-0-	-0-	-0-	499	1	3649	3	Y	635	627	0			24
							29	4	699	9							
01	5022	X	4911	-0-	-111	-0-	492	1	3785	3	Y	569	540	0			53
							8	4	626	9							
*02	4839	X	4839	-0-	-0-	-0-	501	1	3877	3	Y	409	446	0			16
							11	4	450	9							
*03	5022	X	5005	-0-	-17	-0-	555	1	4032	3	Y	366	365	0			17
							15	4	403	9							
04	5394	X	5394	-0-	-0-	-0-	542	1	4426	3	Y	374	377	0			14
							15	4	411	9							

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 07/14/2022 TOTAL DEPTH 12549 PERF.13046 - 18534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91237	-0-	91237	367695	81294	2	9943	9	N	9039	8209	0	830	1	-0-
12	0		101138	-0-	101138	468833	90035	2	11103	9	N	10094	9243	0	851	1	-0-
01	560368	X	91535	-0-	-468833	-0-	81708	2	9827	9	N	8934	7825	0	1109	1	-0-
02	61493	X	61493	-0-	-0-	-0-	55650	3	5843	9	N	5312	5312	0			-0-
*03	28759	X	28759	-0-	-0-	-0-	26347	3	2412	9	Y	2193	2193	0			-0-
*04	65608	X	65608	-0-	-0-	-0-	59271	3	6337	9	Y	5761	5761	0			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	5240	-0-	-2050	-0-	466	1	4127	2	N	588	587	0	1	1	-0-
							647	9									
12	7533	X	3504	-0-	-4029	-0-	323	1	2700	2	N	437	435	0	2	1	-0-
							481	9									
01	6510	X	6171	-0-	-339	-0-	48	1	5371	2	N	684	681	0	3	1	-0-
							752	9									
02	5987	X	5987	-0-	-0-	-0-	50	1	5394	3	N	494	494	0			-0-
							543	9									
*03	5859	X	3631	-0-	-2228	-0-	38	1	3187	3	Y	369	369	0			-0-
							406	9									
*04	5250	X	1510	-0-	-3740	-0-	17	1	1346	3	Y	134	134	0			-0-
							147	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4774	X	4006	-0-	-768	-0-	656	1	2172	3	Y	1060	1051	0			23
							12	4	1166	9							
11	4530	X	3960	-0-	-570	-0-	730	1	2145	3	Y	970	975	0			18
							18	4	1067	9							
*12	4619	X	3598	-0-	-1021	-0-	679	1	1903	3	Y	892	888	0			22
							35	4	981	9							
01	4619	X	3804	-0-	-815	-0-	903	1	1802	3	Y	979	937	0			64
							22	4	1077	9							
*02	3338	X	3338	-0-	-0-	-0-	601	1	1747	3	Y	887	915	0			36
							14	4	976	9							
*03	4092	X	3702	-0-	-390	-0-	597	1	2012	3	Y	979	979	0			36
							16	4	1077	9							
04	3960	X	3237	-0-	-723	-0-	532	1	1785	3	Y	827	839	0			24
							10	4	910	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	23	2	79	9	N	72	72	0			-0-
12	179	N	179	-0-	-0-	-0-	57	2	122	9	N	111	111	0			-0-
01	1705	N	617	-0-	-1088	-0-	223	2	394	9	N	358	358	0			-0-
02	540	N	540	-0-	-0-	-0-	30	1	130	3	N	345	345	0			-0-
							380	9									
*03	667	N	667	-0-	-0-	-0-	35	1	184	3	Y	407	407	0			-0-
							448	9									
*04	281	N	281	-0-	-0-	-0-	14	1	101	3	Y	151	151	0			-0-
							166	9									

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9679	X	9679	-0-	-0-	-0-	880	1	7872	2	N	843	840	0	3	1	-0-
							927	9									
12	3100	N	5941	-0-	2841	2841	519	1	4467	2	N	868	865	0	3	1	-0-
							955	9									
01	3100	N	8159	-0-	5059	7900	60	1	6847	2	N	1138	1134	0	4	1	-0-
							1252	9									
02	13495	X	5595	-0-	-7900	-0-	44	1	4771	3	N	709	709	0			-0-
							780	9									
*03	10013	X	1628	-0-	-8385	-0-	15	1	1264	3	Y	317	317	0			-0-
							349	9									
*04	9690	X	87	-0-	-9603	-0-	17	3	70	9	Y	64	64	0			-0-

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4371	X	2897	-0-	-1474	-0-	464	1	1876	3	Y	503	502	0			5
							4	4	553	9							
11	3690	X	2925	-0-	-765	-0-	459	1	1880	3	Y	526	524	0			7
							7	4	579	9							
*12	3813	X	2384	-0-	-1429	-0-	372	1	1541	3	Y	413	414	0			6
							17	4	454	9							
01	3534	X	3186	-0-	-348	-0-	455	1	2077	3	Y	587	583	0			10
							8	4	646	9							
*02	2663	X	2663	-0-	-0-	-0-	434	1	1582	3	Y	579	582	0			7
							10	4	637	9							
*03	3038	X	2433	-0-	-605	-0-	441	1	1480	3	Y	461	462	0			6
							5	4	507	9							
04	3090	X	2815	-0-	-275	-0-	479	1	1671	3	Y	600	598	0			8
							5	4	660	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5797	X	859	-0-	-4938	-0-	45	1	811	3	Y	2	7	0			-0-
							1	4	2	9							
11	5610	X	4180	-0-	-1430	-0-	436	1	2769	3	Y	880	868	0			12
							7	4	968	9							
*12	5797	X	2811	-0-	-2986	-0-	424	1	1744	3	Y	566	570	0			8
							20	4	623	9							
01	4681	X	2933	-0-	-1748	-0-	305	1	1832	3	Y	719	715	0			12
							5	4	791	9							
*02	3834	X	3834	-0-	-0-	-0-	434	1	2453	3	Y	852	854	0			10
							10	4	937	9							
*03	4373	X	4373	-0-	-0-	-0-	380	1	3161	3	Y	752	752	0			10
							5	4	827	9							
04	4170	X	2918	-0-	-1252	-0-	316	1	1991	3	Y	552	555	0			7
							4	4	607	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4774	X	3281	-0-	-1493	-0-	685	1	1543	3	Y	952	950	0			10
							6	4	1047	9							
11	4080	X	3434	-0-	-646	-0-	669	1	1744	3	Y	919	917	0			12
							10	4	1011	9							
*12	4154	X	3920	-0-	-234	-0-	636	1	2226	3	Y	935	934	0			13
							29	4	1029	9							
*01	4616	X	4616	-0-	-0-	-0-	759	1	2781	3	Y	966	963	0			16
							13	4	1063	9							
*02	2790	X	2790	-0-	-0-	-0-	514	1	1459	3	Y	732	739	0			9
							12	4	805	9							
*03	3906	X	244	-0-	-3662	-0-	48	1	130	3	Y	59	67	0			1
							1	4	65	9							
04	4470	X	2665	-0-	-1805	-0-	359	1	1588	3	Y	649	642	0			8
							4	4	714	9							

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	1708	-0-	-2192	-0-	1515	2	193	9	N	175	159	0	16	1	-0-
12	3379	X	3253	-0-	-126	-0-	2956	2	297	9	N	270	242	0	28	1	-0-
01	3627	X	3454	-0-	-173	-0-	3051	2	403	9	N	366	325	0	41	1	-0-
02	3276	X	2475	-0-	-801	-0-	2119	3	356	9	N	324	324	0			-0-
*03	2938	X	2938	-0-	-0-	-0-	2578	3	360	9	Y	327	327	0			-0-
*04	3150	X	1480	-0-	-1670	-0-	1378	3	102	9	Y	93	93	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3131	X	2511	-0-	-620	-0-	813	1	1210	3	Y	430	428	0			9
							15	4	473	9							
11	3000	X	2385	-0-	-615	-0-	901	1	1089	3	Y	339	342	0			6
							22	4	373	9							
*12	2480	X	2273	-0-	-207	-0-	891	1	966	3	Y	338	336	0			8
							44	4	372	9							
01	2511	X	2310	-0-	-201	-0-	1007	1	993	3	Y	260	251	0			17
							24	4	286	9							
*02	3474	X	3474	-0-	-0-	-0-	702	1	2427	3	Y	299	304	0			12
							16	4	329	9							
*03	2511	X	2202	-0-	-309	-0-	701	1	1219	3	Y	240	243	0			9
							18	4	264	9							
04	2400	X	1802	-0-	-598	-0-	636	1	980	3	Y	159	163	0			5
							11	4	175	9							

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1547	-0-	1547	4782	1379	2	168	9	N	153	153	0			-0-
12	0		943	-0-	943	5725	810	2	133	9	N	121	120	0	1	1	-0-
01	7561	X	1836	-0-	-5725	-0-	1684	2	152	9	N	138	137	0	1	1	-0-
02	2252	X	2252	-0-	-0-	-0-	2112	3	140	9	N	127	127	0			-0-
*03	1338	X	1338	-0-	-0-	-0-	1169	3	169	9	Y	154	154	0			-0-
*04	1256	X	1256	-0-	-0-	-0-	1090	3	166	9	Y	151	151	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1245	-0-	1245	1245	503	1	34	3	Y	637	628	0			9
							7	4	701	9							
*12	4836	X	3512	-0-	-1324	-0-	624	1	1917	3	Y	857	854	0			12
							28	4	943	9							
01	3565	X	1200	-0-	-2365	-0-	565	1	47	3	Y	525	528	0			9
							10	4	578	9							
*02	1323	X	1323	-0-	-0-	-0-	523	1	308	3	Y	436	440	0			5
							12	4	480	9							
*03	3503	X	998	-0-	-2505	-0-	508	1	79	3	Y	368	368	0			5
							6	4	405	9							
04	3390	X	560	-0-	-2830	-0-	311	1	56	3	Y	173	176	0			2
							3	4	190	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

*10	6076	X	3588	-0-	-2488	-0-	555	1	2171	3	Y	779	778	0			8
							5	4	857	9							
11	5580	X	3557	-0-	-2023	-0-	534	1	2125	3	Y	809	806	0			11
							8	4	890	9							
*12	4123	X	3241	-0-	-882	-0-	462	1	1954	3	Y	731	732	0			10
							21	4	804	9							
*01	4166	X	4166	-0-	-0-	-0-	561	1	2573	3	Y	929	923	0			16
							10	4	1022	9							
*02	2737	X	2737	-0-	-0-	-0-	512	1	1608	3	Y	550	559	0			7
							12	4	605	9							
*03	3689	X	2535	-0-	-1154	-0-	613	1	1502	3	Y	375	377	0			5
							7	4	413	9							
04	4020	X	3166	-0-	-854	-0-	582	1	2145	3	Y	394	394	0			5
							6	4	433	9							

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

11	2490	X	2290	-0-	-200	-0-	48	1	1662	2	N	527	526	0	1	1	-0-
							580	9									
12	2728	X	2618	-0-	-110	-0-	60	1	1955	2	N	548	547	0	1	1	-0-
							603	9									
01	2728	X	2612	-0-	-116	-0-	59	1	1893	2	N	600	599	0	1	1	-0-
							660	9									
02	2380	X	2105	-0-	-275	-0-	56	1	1503	3	N	496	496	0			-0-
							546	9									
*03	2511	X	1939	-0-	-572	-0-	51	1	1342	3	Y	496	496	0			-0-
							546	9									
*04	2520	X	2006	-0-	-514	-0-	58	1	1421	3	Y	479	479	0			-0-
							527	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3008	-0-	-352	-0-	686	1	1112	3	Y	886	883	0			27
							235	4	975	9							
12	2387	X	1134	-0-	-1253	-0-	290	1	353	3	Y	361	366	0			22
							94	4	397	9							
01	4706	X	4706	-0-	-0-	-0-	797	1	2760	3	Y	949	939	0			32
							105	4	1044	9							
02	3914	X	3914	-0-	-0-	-0-	768	1	2081	3	Y	863	861	0			34
							116	4	949	9							
03	5567	X	5567	-0-	-0-	-0-	827	1	3723	3	Y	819	821	0			32
							116	4	901	9							
04	4788	X	4788	-0-	-0-	-0-	805	1	2970	3	Y	819	817	0			34
							112	4	901	9							

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3392	-0-	-208	-0-	75	1	2585	2	N	665	664	0	1	1	-0-
							732	9									
12	3937	X	3604	-0-	-333	-0-	83	1	2730	2	N	719	717	0	2	1	-0-
							791	9									
01	3968	X	3884	-0-	-84	-0-	87	1	2850	2	N	861	859	0	2	1	-0-
							947	9									
02	3584	X	3258	-0-	-326	-0-	88	1	2359	3	N	737	737	0			-0-
							811	9									
*03	3782	X	2782	-0-	-1000	-0-	73	1	1947	3	Y	693	693	0			-0-
							762	9									
*04	3480	X	3327	-0-	-153	-0-	103	1	2518	3	Y	642	642	0			-0-
							706	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		-0-	-0-	-0-	-0-	N	-0-	-0-
12	0		-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1564	N	1564	-0-	-0-	-0-	190	1	978	2	N	360	360	0			-0-
							396	9									
12	1673	N	1673	-0-	-0-	-0-	241	1	1013	2	N	381	380	0	1	1	-0-
							419	9									
01	1798	N	1731	-0-	-67	-0-	26	1	1219	2	N	442	441	0	1	1	-0-
							486	9									
02	1420	N	1420	-0-	-0-	-0-	1000	3	420	9	N	382	382	0			-0-
*03	1601	N	1601	-0-	-0-	-0-	1141	3	460	9	Y	418	418	0			-0-
*04	1515	N	1515	-0-	-0-	-0-	1098	3	417	9	Y	379	379	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	399	-0-	-681	-0-	283	1	97	4	Y	17	25	0			1
							19	9									
12	2542	X	1116	-0-	-1426	-0-	469	1	59	3	Y	397	374	0			24
							151	4	437	9							
01	2542	X	2025	-0-	-517	-0-	678	1	699	3	Y	507	514	0			17
							90	4	558	9							
02	1674	N	1674	-0-	-0-	-0-	511	1	512	3	Y	521	517	0			21
							78	4	573	9							
03	1625	N	1625	-0-	-0-	-0-	543	1	553	3	Y	412	417	0			16
							76	4	453	9							
04	1950	N	1889	-0-	-61	-0-	765	1	568	3	Y	409	408	0			17
							106	4	450	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3719	-0-	3719	7185	633	1	2044	3	Y	750	746	0			23
							217	4	825	9							
12	0		3101	-0-	3101	10286	338	1	1914	3	Y	673	655	0			41
							109	4	740	9							
01	0		3469	-0-	3469	13755	671	1	1876	3	Y	757	772	0			26
							89	4	833	9							
02	16645	X	2890	-0-	-13755	-0-	696	1	1343	3	Y	678	677	0			27
							105	4	746	9							
03	3844	X	3111	-0-	-733	-0-	775	1	1525	3	Y	638	640	0			25
							109	4	702	9							
04	3720	X	2565	-0-	-1155	-0-	805	1	1067	3	Y	528	531	0			22
							112	4	581	9							

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	4218	-0-	-4512	-0-	404	1	3564	2	N	227	226	0	1	1	-0-
							250	9									
12	8897	X	3527	-0-	-5370	-0-	348	1	2913	2	N	242	240	0	2	1	-0-
							266	9									
01	8525	X	1029	-0-	-7496	-0-	8	1	922	2	N	90	89	0	1	1	-0-
							99	9									
02	6524	X	5300	-0-	-1224	-0-	42	1	4611	3	N	588	588	0			-0-
							647	9									
*03	6304	X	6304	-0-	-0-	-0-	64	1	5304	3	Y	851	851	0			-0-
							936	9									
*04	5719	X	5719	-0-	-0-	-0-	63	1	4929	3	Y	661	661	0			-0-
							727	9									

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1950	-0-	-630	-0-	12	1	1616	2	N	293	292	0	1	1	-0-
							322	9									
12	2666	X	2284	-0-	-382	-0-	13	1	1644	2	N	570	569	0	1	1	-0-
							627	9									
01	2604	X	2049	-0-	-555	-0-	15	1	1616	2	N	380	379	0	1	1	-0-
							418	9									
02	2352	X	498	-0-	-1854	-0-	1	1	119	3	N	344	344	0			-0-
							378	9									
*03	2676	N	2676	-0-	-0-	-0-	28	1	2155	3	Y	448	448	0			-0-
							493	9									
*04	2315	N	2315	-0-	-0-	-0-	23	1	1841	3	Y	410	410	0			-0-
							451	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3275	-0-	-475	-0-	300	1	2340	2	N	577	576	0	1	1	-0-
							635	9									
12	3875	X	2094	-0-	-1781	-0-	169	1	1343	2	N	529	528	0	1	1	-0-
							582	9									
01	3658	X	3522	-0-	-136	-0-	331	1	2458	2	N	666	665	0	1	1	-0-
							733	9									
02	3304	X	3089	-0-	-215	-0-	310	1	2143	3	N	578	578	0			-0-
							636	9									
*03	3658	X	3486	-0-	-172	-0-	357	1	2417	3	Y	647	647	0			-0-
							712	9									
*04	3270	X	3122	-0-	-148	-0-	262	1	2256	3	Y	549	549	0			-0-
							604	9									

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5270	X	1818	-0-	-3452	-0-	500	1	1020	3	Y	267	266	0			3
							4	4	294	9							
11	5100	X	1794	-0-	-3306	-0-	582	1	951	3	Y	229	229	0			3
							9	4	252	9							
*12	5270	X	3643	-0-	-1627	-0-	650	1	2451	3	Y	465	462	0			6
							30	4	512	9							
*01	5548	X	5548	-0-	-0-	-0-	834	1	4351	3	Y	316	317	0			5
							15	4	348	9							
*02	5036	X	5036	-0-	-0-	-0-	687	1	3255	3	Y	980	973	0			12
							16	4	1078	9							
*03	5294	X	5294	-0-	-0-	-0-	706	1	3227	3	Y	1229	1225	0			16
							9	4	1352	9							
04	5370	X	4552	-0-	-818	-0-	656	1	3028	3	Y	783	789	0			10
							7	4	861	9							

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2414	-0-	-1216	-0-	151	1	1424	2	N	763	763	0			-0-
							839	9									
12	3751	X	1432	-0-	-2319	-0-	55	1	656	2	N	655	655	0			-0-
							721	9									
01	3224	X	1759	-0-	-1465	-0-	87	1	923	2	N	681	681	0			-0-
							749	9									
02	1193	X	1193	-0-	-0-	-0-	60	1	417	3	N	651	651	0			-0-
							716	9									
*03	2480	X	2022	-0-	-458	-0-	131	1	890	3	Y	910	910	0			-0-
							1001	9									
*04	2400	X	1128	-0-	-1272	-0-	35	1	297	3	Y	724	724	0			-0-
							796	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1475	-0-	-565	-0-	24	1	956	2	N	450	450	0			-0-
							495	9									
12	2139	X	1015	-0-	-1124	-0-	10	1	496	2	N	463	463	0			-0-
							509	9									
01	2139	X	1590	-0-	-549	-0-	24	1	964	2	N	547	547	0			-0-
							602	9									
02	1904	X	1862	-0-	-42	-0-	49	1	1322	3	N	446	446	0			-0-
							491	9									
*03	2108	X	2073	-0-	-35	-0-	59	1	1562	3	Y	411	411	0			-0-
							452	9									
*04	1470	X	950	-0-	-520	-0-	29	1	710	3	Y	192	192	0			-0-
							211	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7750	X	5505	-0-	-2245	-0-	749	1	3953	3	Y	724	724	0			7
							7	4	796	9							
11	7500	X	5879	-0-	-1621	-0-	757	1	4212	3	Y	816	812	0			11
							12	4	898	9							
*12	7471	X	5746	-0-	-1725	-0-	674	1	4173	3	Y	787	787	0			11
							33	4	866	9							
*01	7206	X	7206	-0-	-0-	-0-	857	1	5279	3	Y	959	954	0			16
							15	4	1055	9							
*02	5652	X	5652	-0-	-0-	-0-	709	1	4177	3	Y	682	690	0			8
							16	4	750	9							
*03	6240	X	6240	-0-	-0-	-0-	786	1	4566	3	Y	798	796	0			10
							10	4	878	9							
04	6960	X	5476	-0-	-1484	-0-	706	1	3992	3	Y	700	701	0			9
							8	4	770	9							

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5157	-0-	-1053	-0-	35	1	4613	2	N	463	461	0	2	1	-0-
							509	9									
12	4402	X	3360	-0-	-1042	-0-	23	1	2791	2	N	496	494	0	2	1	-0-
							546	9									
01	6293	X	4405	-0-	-1888	-0-	34	1	3494	2	N	797	795	0	2	1	-0-
							877	9									
02	5684	X	2024	-0-	-3660	-0-	11	1	989	3	N	931	931	0			-0-
							1024	9									
*03	6293	X	4495	-0-	-1798	-0-	50	1	3874	3	Y	519	519	0			-0-
							571	9									
*04	5632	X	5632	-0-	-0-	-0-	56	1	4497	3	Y	981	981	0			-0-
							1079	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	1744	-0-	-2726	-0-	1617	2	127	9	N	115	98	0	17	1	-0-
12	4061	X	3608	-0-	-453	-0-	3355	2	253	9	N	230	198	0	32	1	-0-
01	4061	X	3231	-0-	-830	-0-	2892	2	339	9	N	308	269	0	39	1	-0-
02	2576	X	2432	-0-	-144	-0-	2134	3	298	9	N	271	271	0			-0-
*03	3242	X	3242	-0-	-0-	-0-	2594	3	648	9	Y	589	589	0			-0-
*04	3480	X	2225	-0-	-1255	-0-	1770	3	455	9	Y	414	414	0			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2354	-0-	-916	-0-	258	1	1339	2	N	688	688	0			-0-
							757	9									
12	3069	X	82	-0-	-2987	-0-	5	2	77	9	N	70	70	0			-0-
01	3069	X	940	-0-	-2129	-0-	171	2	769	9	N	699	699	0			-0-
02	2688	X	1278	-0-	-1410	-0-	178	3	1100	9	N	1000	1000	0			-0-
*03	3274	X	3274	-0-	-0-	-0-	2293	3	981	9	Y	892	892	0			-0-
*04	3015	X	3015	-0-	-0-	-0-	2105	3	910	9	Y	827	827	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1823	N	1823	-0-	-0-	-0-	52	1	1444	2	N	297	297	0			-0-
							327	9									
12	1933	N	1933	-0-	-0-	-0-	56	1	1568	2	N	281	280	0	1	1	-0-
							309	9									
01	1891	N	1363	-0-	-528	-0-	97	1	989	2	N	252	251	0	1	1	-0-
							277	9									
02	1502	N	1502	-0-	-0-	-0-	151	1	1017	3	N	304	304	0			-0-
							334	9									
*03	1458	N	1458	-0-	-0-	-0-	170	1	961	3	Y	297	297	0			-0-
							327	9									
*04	1878	N	1878	-0-	-0-	-0-	69	1	1302	3	Y	461	461	0			-0-
							507	9									

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2559	-0-	-621	-0-	389	1	1741	2	N	390	389	0	1	1	-0-
							429	9									
12	3286	X	2798	-0-	-488	-0-	322	1	2065	2	N	374	373	0	1	1	-0-
							411	9									
01	3361	X	3361	-0-	-0-	-0-	434	1	2418	2	N	463	462	0	1	1	-0-
							509	9									
02	2828	X	2680	-0-	-148	-0-	428	1	1844	3	N	371	371	0			-0-
							408	9									
*03	3007	X	2955	-0-	-52	-0-	406	1	2139	3	Y	373	373	0			-0-
							410	9									
*04	2849	X	2849	-0-	-0-	-0-	300	1	2157	3	Y	356	356	0			-0-
							392	9									

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0-	-0-	185	1	1426	2	N	330	330	0			-0-
							363	9									
12	1461	N	1461	-0-	-0-	-0-	128	1	983	2	N	318	317	0	1	1	-0-
							350	9									
01	2480	N	1713	-0-	-767	-0-	152	1	1154	2	N	370	369	0	1	1	-0-
							407	9									
02	1695	N	1695	-0-	-0-	-0-	168	1	1158	3	N	335	335	0			-0-
							369	9									
*03	2239	N	2239	-0-	-0-	-0-	237	1	1604	3	Y	362	362	0			-0-
							398	9									
*04	1931	N	1931	-0-	-0-	-0-	162	1	1395	3	Y	340	340	0			-0-
							374	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	1884	-0-	-1596	-0-	306	1	1332	2	N	224	224	0			-0-
							246	9									
12	4079	X	4079	-0-	-0-	-0-	483	1	3086	2	N	464	462	0	2	1	-0-
							510	9									
01	4228	X	4228	-0-	-0-	-0-	556	1	3091	2	N	528	526	0	2	1	-0-
							581	9									
02	2970	X	2970	-0-	-0-	-0-	504	1	2172	3	N	267	267	0			-0-
							294	9									
*03	3162	X	2370	-0-	-792	-0-	344	1	1813	3	Y	194	194	0			-0-
							213	9									
*04	3480	X	2307	-0-	-1173	-0-	248	1	1782	3	Y	252	252	0			-0-
							277	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	13	-0-	-167	-0-	5	2	8	9	N	7	7	0			-0-
12	93	X	31	-0-	-62	-0-	13	2	18	9	N	16	16	0			-0-
01	62	X	29	-0-	-33	-0-	9	2	20	9	N	18	18	0			-0-
02	56	X	18	-0-	-38	-0-	7	3	11	9	N	10	10	0			-0-
*03	62	X	26	-0-	-36	-0-	11	3	15	9	Y	14	14	0			-0-
*04	102	X	102	-0-	-0-	-0-	1	1	42	3	Y	54	54	0			-0-
							59	9									

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1468	-0-	-1082	-0-	135	1	1032	2	N	274	274	0			-0-
							301	9									
12	2635	X	2135	-0-	-500	-0-	207	1	1517	2	N	374	373	0	1	1	-0-
							411	9									
01	2604	X	2441	-0-	-163	-0-	245	1	1739	2	N	415	414	0	1	1	-0-
							457	9									
02	1883	N	1883	-0-	-0-	-0-	201	1	1388	3	N	267	267	0			-0-
							294	9									
*03	1630	N	1630	-0-	-0-	-0-	169	1	1144	3	Y	288	288	0			-0-
							317	9									
*04	2211	N	2211	-0-	-0-	-0-	195	1	1676	3	Y	309	309	0			-0-
							340	9									

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	588	-0-	-942	-0-	18	1	225	2	N	314	314	0			-0-
							345	9									
12	1426	X	422	-0-	-1004	-0-	89	2	333	9	N	303	303	0			-0-
01	1426	X	316	-0-	-1110	-0-	73	2	243	9	N	221	221	0			-0-
02	1176	X	273	-0-	-903	-0-	7	1	47	3	N	199	199	0			-0-
							219	9									
*03	1147	X	918	-0-	-229	-0-	83	1	559	3	Y	251	251	0			-0-
							276	9									
*04	600	X	254	-0-	-346	-0-	6	1	49	3	Y	181	181	0			-0-
							199	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	897	-0-	-0-	-0-	14	1	486	2	N	361	361	0			-0-
							397	9									
12	2321	N	2321	-0-	-0-	-0-	63	1	1765	2	N	448	447	0	1	1	-0-
							493	9									
01	1581	N	150	-0-	-1431	-0-	29	2	121	9	N	110	110	0			-0-
02	442	N	442	-0-	-0-	-0-	12	1	80	3	N	318	318	0			-0-
							350	9									
*03	1670	N	1670	-0-	-0-	-0-	180	1	1019	3	Y	428	428	0			-0-
							471	9									
*04	1720	N	1720	-0-	-0-	-0-	59	1	1108	3	Y	503	503	0			-0-
							553	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	1990	-0-	-2240	-0-	1724	2	266	9	N	242	224	0	18	1	-0-
12	3238	X	3238	-0-	-0-	-0-	2814	2	424	9	N	385	358	0	27	1	-0-
01	4681	X	2828	-0-	-1853	-0-	2439	2	389	9	N	354	321	0	33	1	-0-
02	4228	X	2044	-0-	-2184	-0-	1751	3	293	9	N	266	266	0			-0-
*03	3782	X	2313	-0-	-1469	-0-	2006	3	307	9	Y	279	279	0			-0-
*04	3120	X	1022	-0-	-2098	-0-	886	3	136	9	Y	124	124	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0-	-0-	7	1	943	2	N	269	269	0			-0-
							296	9									
12	1194	N	1194	-0-	-0-	-0-	7	1	866	2	N	292	291	0	1	1	-0-
							321	9									
01	1271	N	1226	-0-	-45	-0-	9	1	879	2	N	307	306	0	1	1	-0-
							338	9									
02	1152	N	1152	-0-	-0-	-0-	9	1	839	3	N	276	276	0			-0-
							304	9									
*03	1353	N	1353	-0-	-0-	-0-	13	1	974	3	Y	333	333	0			-0-
							366	9									
*04	1198	N	1198	-0-	-0-	-0-	11	1	866	3	Y	292	292	0			-0-
							321	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	525	-0-	-345	-0-	100	2	425	9	N	386	386	0			-0-
12	543	X	543	-0-	-0-	-0-	100	2	443	9	N	403	403	0			-0-
01	616	X	616	-0-	-0-	-0-	130	2	486	9	N	442	442	0			-0-
02	587	X	587	-0-	-0-	-0-	1	1	101	3	N	441	441	0			-0-
							485	9									
*03	704	X	704	-0-	-0-	-0-	2	1	130	3	Y	520	520	0			-0-
							572	9									
*04	708	X	708	-0-	-0-	-0-	2	1	133	3	Y	521	521	0			-0-
							573	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	94	1	307	2	N	220	220	0			-0-
							242	9									
12	656	N	656	-0-	-0-	-0-	93	1	310	2	N	230	230	0			-0-
							253	9									
01	1271	N	1055	-0-	-216	-0-	178	1	585	2	N	265	265	0			-0-
							292	9									
02	1334	N	1334	-0-	-0-	-0-	287	1	743	3	N	276	276	0			-0-
							304	9									
*03	2157	N	2157	-0-	-0-	-0-	488	1	1340	3	Y	299	299	0			-0-
							329	9									
*04	544	N	544	-0-	-0-	-0-	104	1	374	3	Y	60	60	0			-0-
							66	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	120	1	312	2	N	173	173	0			-0-
							190	9									
12	331	N	331	-0-	-0-	-0-	18	1	95	2	N	198	198	0			-0-
							218	9									
01	1118	N	1118	-0-	-0-	-0-	207	1	607	2	N	276	276	0			-0-
							304	9									
02	963	N	963	-0-	-0-	-0-	214	1	553	3	N	178	178	0			-0-
							196	9									
*03	835	N	835	-0-	-0-	-0-	172	1	473	3	Y	173	173	0			-0-
							190	9									
*04	494	N	494	-0-	-0-	-0-	87	1	311	3	Y	87	87	0			-0-
							96	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	1529	-0-	-2191	-0-	1423	2	106	9	N	96	81	0	15	1	-0-
12	3453	X	3453	-0-	-0-	-0-	3216	2	237	9	N	215	184	0	31	1	-0-
01	3246	X	3246	-0-	-0-	-0-	3003	2	243	9	N	221	180	0	41	1	-0-
02	7448	X	7448	-0-	-0-	-0-	7222	3	226	9	N	205	205	0			-0-
*03	7597	X	7597	-0-	-0-	-0-	7475	3	122	9	Y	111	111	0			-0-
*04	5599	X	5599	-0-	-0-	-0-	5386	3	213	9	Y	194	194	0			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4219	-0-	-701	-0-	27 597	1 9	3595	2	N	543	542	0	1	1	-0-
12	6352	X	6352	-0-	-0-	-0-	48 732	1 9	5572	2	N	665	661	0	4	1	-0-
01	6451	X	6451	-0-	-0-	-0-	59 765	1 9	5627	2	N	695	692	0	3	1	-0-
02	5734	X	5734	-0-	-0-	-0-	55 693	1 9	4986	3	N	630	630	0			-0-
*03	6631	X	6631	-0-	-0-	-0-	73 937	1 9	5621	3	Y	852	852	0			-0-
*04	6288	X	6288	-0-	-0-	-0-	69 672	1 9	5547	3	Y	611	611	0			-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	2820	-0-	-4830	-0-	2363	2	457	9	N	415	391	0	24	1	-0-
12	7534	X	7534	-0-	-0-	-0-	6712	2	822	9	N	747	683	0	64	1	-0-
01	7874	X	7585	-0-	-289	-0-	6637	2	948	9	N	862	771	0	91	1	-0-
02	7112	X	5344	-0-	-1768	-0-	4647	3	697	9	N	634	634	0			-0-
*03	7874	X	5713	-0-	-2161	-0-	5078	3	635	9	Y	577	577	0			-0-
*04	7290	X	4112	-0-	-3178	-0-	3604	3	508	9	Y	462	462	0			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5080	-0-	-1220	-0-	4552	2	528	9	N	480	433	0	47	1	-0-
12	5735	X	4905	-0-	-830	-0-	4354	2	551	9	N	501	460	0	41	1	-0-
01	5504	X	5504	-0-	-0-	-0-	4825	2	679	9	N	617	551	0	66	1	-0-
02	4117	X	4117	-0-	-0-	-0-	3594	3	523	9	N	475	475	0			-0-
*03	5239	X	4839	-0-	-400	-0-	4208	3	631	9	Y	574	574	0			-0-
*04	5070	X	2743	-0-	-2327	-0-	2464	3	279	9	Y	254	254	0			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	328	2	102	9	N	93	90	0	3	1	-0-
12	1231	N	1231	-0-	-0-	-0-	977	2	254	9	N	231	222	0	9	1	-0-
01	1245	N	1245	-0-	-0-	-0-	863	2	382	9	N	347	336	0	11	1	-0-
02	1200	N	1200	-0-	-0-	-0-	864	3	336	9	N	305	305	0			-0-
*03	1255	N	1255	-0-	-0-	-0-	858	3	397	9	Y	361	361	0			-0-
*04	863	N	863	-0-	-0-	-0-	632	3	231	9	Y	210	210	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		461	-0-	461	461	44	1	383	3	Y	30	29	0			1
							1	4	33	9							
*03	T. A.		1820	-0-	1820	2281	472	1	1156	3	Y	165	164	0			2
							10	4	182	9							
04	T. A.		2000	-0-	2000	4281	335	1	1523	3	Y	124	124	0			2
							6	4	136	9							
	FRANK MALEK 05				WELL #: 05H	RRCID -> 272532	COMPL. DATE 02/07/2015				TOTAL DEPTH 13085		PERF.13020 - 19621				
11	4680	X	2562	-0-	-2118	-0-	2525	2	37	9	N	34	8	0	26	1	-0-
12	5160	X	5160	-0-	-0-	-0-	4931	2	229	9	N	208	161	0	47	1	-0-
01	3720	X	852	-0-	-2868	-0-	821	2	31	9	N	28	17	0	11	1	-0-
02	3043	X	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-
*03	3301	X	3301	-0-	-0-	-0-	3298	3	3	9	Y	3	3	0			-0-
*04	4980	X	1866	-0-	-3114	-0-	1732	3	134	9	Y	122	122	0			-0-
	CHILDREN'S WESTON UNIT				WELL #: 3H	RRCID -> 272730	COMPL. DATE 04/01/2014				TOTAL DEPTH 11919		PERF.12303 - 18667				
*10	2471	X	2471	-0-	-0-	-0-	257	1	1431	3	Y	707	702	0			15
							5	4	778	9							
*11	2198	X	2198	-0-	-0-	-0-	259	1	1250	3	Y	620	624	0			11
							7	4	682	9							
*12	3403	X	3403	-0-	-0-	-0-	341	1	2423	3	Y	564	561	0			14
							19	4	620	9							
*01	5836	X	5836	-0-	-0-	-0-	563	1	4509	3	Y	682	651	0			45
							14	4	750	9							
*02	6946	X	6946	-0-	-0-	-0-	462	1	5704	3	Y	699	715	0			29
							11	4	769	9							
*03	8147	X	8147	-0-	-0-	-0-	508	1	6710	3	Y	832	831	0			30
							14	4	915	9							
04	6956	X	6956	-0-	-0-	-0-	451	1	5770	3	Y	660	671	0			19
							9	4	726	9							
	MAY B UNIT				WELL #: 2H	RRCID -> 272778	COMPL. DATE 04/16/2014				TOTAL DEPTH 12609		PERF.12535 - 16479				
*10	4126	X	4126	-0-	-0-	-0-	364	1	3474	3	Y	256	257	0			2
							6	4	282	9							
11	3540	X	2324	-0-	-1216	-0-	215	1	1904	3	Y	182	182	0			2
							5	4	200	9							
*12	3658	X	2750	-0-	-908	-0-	413	1	2067	3	Y	238	238	0			2
							8	4	262	9							
01	4185	X	2966	-0-	-1219	-0-	438	1	2259	3	Y	241	241	0			2
							4	4	265	9							
*02	2270	X	2270	-0-	-0-	-0-	285	1	1780	3	Y	184	182	0			4
							3	4	202	9							
*03	4185	X	1305	-0-	-2880	-0-	177	1	919	3	Y	186	188	0			2
							4	4	205	9							
04	2880	X	1569	-0-	-1311	-0-	207	1	1163	3	Y	177	176	0			3
							4	4	195	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		259	-0-	259	259	50	1	116	3	Y	84	83	0			1
							1	4	92	9							
12	14B2 EXT		-0-	-0-	-0-	259					Y	-0-	1	0			-0-
01	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
02	612	X	353	-0-	-259	-0-	244	1	47	3	Y	54	53	0			1
							3	4	59	9							
*03	46	N	46	-0-	-0-	-0-	25	1	20	3	Y	-0-	1	0			-0-
							1	4									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	1712	-0-	-1678	-0-	1692	2	20	9	N	18	18	1			-0-
12	3689	X	3508	-0-	-181	-0-	3471	2	37	9	N	34	34	1			-0-
01	3689	X	3055	-0-	-634	-0-	2980	2	75	9	N	68	27	0	41	1	-0-
02	2128	X	2068	-0-	-60	-0-	1896	3	172	9	N	156	156	0			-0-
*03	2356	X	1745	-0-	-611	-0-	1617	3	128	9	Y	116	116	0			-0-
*04	3390	X	1751	-0-	-1639	-0-	1551	3	200	9	Y	182	182	0			-0-

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1863	X	1863	-0-	-0-	-0-	428	1	1168	3	Y	236	238	0			5
							7	4	260	9							
11	1800	X	1452	-0-	-348	-0-	399	1	826	3	Y	201	200	0			6
							6	4	221	9							
*12	1926	X	1926	-0-	-0-	-0-	364	1	809	3	Y	667	648	0			25
							19	4	734	9							
01	1860	X	1322	-0-	-538	-0-	409	1	787	3	Y	109	124	0			10
							6	4	120	9							
*02	1183	N	1183	-0-	-0-	-0-	478	1	498	3	Y	179	182	0			7
							10	4	197	9							
*03	1477	N	1477	-0-	-0-	-0-	571	1	653	3	Y	216	213	0			10
							15	4	238	9							
04	1913	N	1913	-0-	-0-	-0-	774	1	920	3	Y	181	184	0			7
							20	4	199	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5797	X	5012	-0-	-785	-0-	625	1	3403	3	Y	885	897	0			17
							10	4	974	9							
11	5940	X	2323	-0-	-3617	-0-	483	1	1566	3	Y	242	252	0			7
							8	4	266	9							
*12	6138	X	3249	-0-	-2889	-0-	486	1	2210	3	Y	478	467	0			18
							27	4	526	9							
01	6138	X	411	-0-	-5727	-0-	391	1	6	3	Y	7	24	0			1
							6	4	8	9							
02	T. A.		5979	-0-	5979	5979	663	1	4466	3	Y	760	732	0			29
							14	4	836	9							
*03	T. A.		1459	-0-	1459	7438	525	1	820	3	Y	91	116	0			4
							14	4	100	9							
04	T. A.		6236	-0-	6236	13674	762	1	5274	3	Y	164	162	0			6
							20	4	180	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3379	X	2829	-0-	-550	-0-	482	1	2148	3	Y	174	176	0			3
							8	4	191	9							
*11	3292	X	3292	-0-	-0-	-0-	641	1	2389	3	Y	229	225	0			7
							10	4	252	9							
*12	3118	X	3118	-0-	-0-	-0-	587	1	2253	3	Y	224	223	0			8
							32	4	246	9							
*01	2928	X	2928	-0-	-0-	-0-	552	1	2146	3	Y	202	191	0			19
							8	4	222	9							
*02	1003	X	1003	-0-	-0-	-0-	395	1	498	3	Y	93	108	0			4
							8	4	102	9							
*03	3162	X	2746	-0-	-416	-0-	440	1	2086	3	Y	189	184	0			9
							12	4	208	9							
04	3459	X	3459	-0-	-0-	-0-	557	1	2572	3	Y	286	284	0			11
							15	4	315	9							

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

11	1498	N	1498	-0-	-0-	-0-	176	1	944	2	N	344	344	0			-0-
							378	9									
12	2183	N	2183	-0-	-0-	-0-	343	1	1435	2	N	368	367	0	1	1	-0-
							405	9									
01	2191	N	2191	-0-	-0-	-0-	38	1	1767	2	N	351	350	0	1	1	-0-
							386	9									
02	1095	N	1095	-0-	-0-	-0-	937	3	158	9	N	144	144	0			-0-
*03	1011	N	1011	-0-	-0-	-0-	823	3	188	9	Y	171	171	0			-0-
*04	997	N	997	-0-	-0-	-0-	826	3	171	9	Y	155	155	0			-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

11	4020	X	2290	-0-	-1730	-0-	2161	2	129	9	N	117	95	0	22	1	-0-
12	3714	X	3714	-0-	-0-	-0-	3483	2	231	9	N	210	177	0	33	1	-0-
01	3380	X	3380	-0-	-0-	-0-	3141	2	239	9	N	217	174	0	43	1	-0-
02	3133	X	3133	-0-	-0-	-0-	2891	3	242	9	N	220	220	0			-0-
*03	2914	X	2577	-0-	-337	-0-	2388	3	189	9	Y	172	172	0			-0-
*04	3600	X	1759	-0-	-1841	-0-	1591	3	168	9	Y	153	153	0			-0-

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

11	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

11	203	N	203	-0-	-0-	-0-	80	2	123	9	N	112	112	0			-0-
12	180	N	180	-0-	-0-	-0-	68	2	112	9	N	102	102	0			-0-
01	270	N	270	-0-	-0-	-0-	9	1	158	2	N	94	94	0			-0-
							103	9									
02	386	N	386	-0-	-0-	-0-	26	1	174	3	N	169	169	0			-0-
							186	9									
*03	1164	N	1164	-0-	-0-	-0-	157	1	887	3	Y	109	109	0			-0-
							120	9									
*04	1890	N	1890	-0-	-0-	-0-	85	1	1604	3	Y	183	183	0			-0-
							201	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1186	N	1186	-0-	-0-	-0-	273	1	701	2	N	193	193	0			-0-
							212	9									
12	1574	N	1574	-0-	-0-	-0-	358	1	934	2	N	256	255	0	1	1	-0-
							282	9									
01	2449	X	757	-0-	-1692	-0-	143	1	443	2	N	155	155	0			-0-
							171	9									
02	2212	X	455	-0-	-1757	-0-	88	1	228	3	N	126	126	0			-0-
							139	9									
*03	1240	X	247	-0-	-993	-0-	21	1	58	3	Y	153	153	0			-0-
							168	9									
*04	1530	X	230	-0-	-1300	-0-	33	1	118	3	Y	72	72	0			-0-
							79	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	62	2	138	9	N	125	125	0			-0-
12	171	N	171	-0-	-0-	-0-	51	2	120	9	N	109	109	0			-0-
01	558	N	-0-	-0-	-558	-0-					N	9	9	0			-0-
02	9	N	9	-0-	-0-	-0-	1	1	2	3	N	5	5	0			-0-
							6	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	24	1	88	3	Y	224	224	0			-0-
							246	9									

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8168	X	8168	-0-	-0-	-0-	1055	1	6057	3	Y	942	929	0			20
							20	4	1036	9							
*11	9171	X	9171	-0-	-0-	-0-	1205	1	7062	3	Y	794	800	0			14
							31	4	873	9							
*12	6169	X	6109	-0-	-60	-0-	1042	1	4496	3	Y	469	472	0			11
							55	4	516	9							
01	8184	X	4476	-0-	-3708	-0-	1269	1	2858	3	Y	289	281	0			19
							31	4	318	9							
*02	3877	X	3877	-0-	-0-	-0-	562	1	2964	3	Y	307	313	0			13
							13	4	338	9							
*03	7812	X	3524	-0-	-4288	-0-	344	1	2810	3	Y	328	329	0			12
							9	4	361	9							
04	7560	X	1853	-0-	-5707	-0-	285	1	1389	3	Y	158	165	0			5
							5	4	174	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9827	X	7949	-0-	-1878	-0-	772	1	6991	3	Y	158	158	0			2
							12	4	174	9							
11	9510	X	3869	-0-	-5641	-0-	510	1	3179	3	Y	154	155	0			1
							11	4	169	9							
*12	8928	X	4761	-0-	-4167	-0-	1342	1	3136	3	Y	239	238	0			2
							20	4	263	9							
01	8122	X	7673	-0-	-449	-0-	1210	1	6232	3	Y	201	201	0			2
							10	4	221	9							
*02	7533	X	7533	-0-	-0-	-0-	830	1	6519	3	Y	158	157	0			3
							10	4	174	9							
*03	8122	X	5042	-0-	-3080	-0-	352	1	4541	3	Y	128	129	0			2
							8	4	141	9							
04	7440	X	150	-0-	-7290	-0-	10	1	116	3	Y	22	24	0			-0-
							24	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	751 -0-	751	2351	454	2	297	9	N	270	266	0	4	1	-0-
12			0	1151 -0-	1151	3502	788	2	363	9	N	330	323	0	7	1	-0-
01	4466	X	964	-0-	-3502	-0-	582	2	382	9	N	347	341	0	6	1	-0-
02	994	X	994	-0-	-0-	-0-	533	3	461	9	N	419	419	0			-0-
*03	1057	X	1057	-0-	-0-	-0-	484	3	573	9	Y	521	521	0			-0-
*04	132	X	132	-0-	-0-	-0-	79	3	53	9	Y	48	48	0			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

11			0	269 -0-	269	284	195	2	74	9	N	67	65	0	2	1	-0-
12			0	484 -0-	484	768	296	2	188	9	N	171	169	0	2	1	-0-
01	1814	X	1046	-0-	-768	-0-	630	2	416	9	N	378	371	0	7	1	-0-
02	174	X	174	-0-	-0-	-0-	67	3	107	9	N	97	97	0			-0-
*03	238	X	238	-0-	-0-	-0-	182	3	56	9	Y	51	51	0			-0-
*04	74	X	74	-0-	-0-	-0-	43	3	31	9	Y	28	28	0			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

11	6516	X	6516	-0-	-0-	-0-	5909	2	607	9	N	552	491	0	61	1	-0-
12	4993	X	4993	-0-	-0-	-0-	4468	2	525	9	N	477	434	0	43	1	-0-
01	4279	X	4279	-0-	-0-	-0-	3817	2	462	9	N	420	368	0	52	1	-0-
02	3358	X	3358	-0-	-0-	-0-	3039	3	319	9	N	290	290	0			-0-
*03	3893	X	3893	-0-	-0-	-0-	3565	3	328	9	Y	298	298	0			-0-
*04	3330	X	3013	-0-	-317	-0-	2761	3	252	9	Y	229	229	0			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

11			0	222 -0-	222	226	116	2	106	9	N	96	95	0	1	1	-0-
12			0	-0- -0-	-0-	226					N	12	12	0			-0-
01	230	X	4	-0-	-226	-0-	4	2			N	-0-					-0-
02	469	X	469	-0-	-0-	-0-	214	3	255	9	N	232	232	0			-0-
*03	1008	X	1008	-0-	-0-	-0-	533	3	475	9	Y	432	432	0			-0-
*04	454	X	454	-0-	-0-	-0-	288	3	166	9	Y	151	151	0			-0-

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

11	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

*10	2963	X	2963	-0-	-0-	-0-	565	1	2226	3	Y	148	148	0			3
							9	4	163	9							
11	3300	X	2296	-0-	-1004	-0-	492	1	1405	3	Y	355	347	0			11
							8	4	391	9							
*12	3410	X	2217	-0-	-1193	-0-	501	1	1614	3	Y	68	76	0			3
							27	4	75	9							
01	3410	X	983	-0-	-2427	-0-	510	1	377	3	Y	80	75	0			8
							8	4	88	9							
*02	1990	X	1990	-0-	-0-	-0-	394	1	926	3	Y	602	587	0			23
							8	4	662	9							
*03	2976	X	1818	-0-	-1158	-0-	486	1	954	3	Y	332	340	0			15
							13	4	365	9							
04	3636	X	3636	-0-	-0-	-0-	535	1	2566	3	Y	474	471	0			18
							14	4	521	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

11	3030	X	2567	-0-	-463	-0-	387	1	1630	3	Y	497	487	0			24
							3	4	547	9							
12	3875	X	3385	-0-	-490	-0-	443	1	2436	3	Y	447	455	0			16
							14	4	492	9							
01	3875	X	2608	-0-	-1267	-0-	584	1	1592	3	Y	384	388	0			12
							10	4	422	9							
*02	522	X	522	-0-	-0-	-0-	69	1	1	4	Y	411	399	0			24
							452	9									
03	3991	X	3991	-0-	-0-	-0-	531	1	2535	3	Y	835	825	0			34
							6	4	919	9							
04	3270	X	2124	-0-	-1146	-0-	549	1	1183	3	Y	347	372	0			9
							10	4	382	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

*10	810	N	810	-0-	-0-	-0-	279	1	1	3	Y	477	477	0			10
							5	4	525	9							
11	660	N	450	-0-	-210	-0-	105	1	3	4	Y	311	315	0			6
							342	9									
*12	682	N	219	-0-	-463	-0-	209	1	10	4	Y	-0-	6	0			-0-
01	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

11	618	N	618	-0-	-0-	-0-	464	2	154	9	N	140	135	0	5	1	-0-
12	1329	N	1329	-0-	-0-	-0-	1229	2	100	9	N	91	79	0	12	1	-0-
01	1708	N	1708	-0-	-0-	-0-	1585	2	123	9	N	112	90	0	22	1	-0-
02	1225	N	1225	-0-	-0-	-0-	1141	3	84	9	N	76	76	0			-0-
*03	1411	N	1411	-0-	-0-	-0-	1332	3	79	9	Y	72	72	0			-0-
*04	364	N	364	-0-	-0-	-0-	336	3	28	9	Y	25	25	0			-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

11	3000	N	2577	-0-	-423	853	1949	2	628	9	N	571	552	0	19	1	-0-
12	3031	N	2178	-0-	-853	-0-	1706	2	472	9	N	429	413	0	16	1	-0-
01	2604	X	1728	-0-	-876	-0-	1388	2	340	9	N	309	290	0	19	1	-0-
02	2352	X	1300	-0-	-1052	-0-	1041	3	259	9	N	235	235	0			-0-
*03	2604	X	1532	-0-	-1072	-0-	1302	3	230	9	Y	209	209	0			-0-
*04	2520	X	864	-0-	-1656	-0-	725	3	139	9	Y	126	126	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2282	N	2282	-0-	-0-	-0-	209	1	1663	2	N	373	372	0	1	1	-0-
							410	9									
12	1949	N	1949	-0-	-0-	-0-	181	1	1395	2	N	339	338	0	1	1	-0-
							373	9									
01	2454	N	2454	-0-	-0-	-0-	240	1	1792	2	N	384	383	0	1	1	-0-
							422	9									
02	709	N	709	-0-	-0-	-0-	73	1	506	3	N	118	118	0			-0-
							130	9									
*03	202	N	202	-0-	-0-	-0-	26	1	175	3	Y	1	1	0			-0-
							1	9									
*04	148	N	148	-0-	-0-	-0-	15	1	133	3	Y	-0-					-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	172	1	1405	2	N	305	305	0			-0-
							336	9									
12	2166	N	2166	-0-	-0-	-0-	218	1	1644	2	N	276	275	0	1	1	-0-
							304	9									
01	2047	N	2047	-0-	-0-	-0-	191	1	1484	2	N	338	337	0	1	1	-0-
							372	9									
02	2440	N	2440	-0-	-0-	-0-	264	1	1824	3	N	320	320	0			-0-
							352	9									
*03	2336	N	2336	-0-	-0-	-0-	250	1	1697	3	Y	354	354	0			-0-
							389	9									
*04	2192	N	2192	-0-	-0-	-0-	189	1	1626	3	Y	343	343	0			-0-
							377	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3711	-0-	-189	-0-	342	1	2690	2	N	617	616	0	1	1	-0-
							679	9									
12	4030	X	3057	-0-	-973	-0-	271	1	2106	2	N	618	617	0	1	1	-0-
							680	9									
01	3875	X	801	-0-	-3074	-0-	54	1	465	2	N	256	256	0			-0-
							282	9									
02	3500	X	343	-0-	-3157	-0-	12	1	80	3	N	228	228	0			-0-
							251	9									
*03	5167	X	5167	-0-	-0-	-0-	527	1	3571	3	Y	972	972	0			-0-
							1069	9									
*04	4529	X	4529	-0-	-0-	-0-	370	1	3184	3	Y	886	886	0			-0-
							975	9									

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1337	-0-	1337	4507	187	1	842	2	N	280	280	0			-0-
							308	9									
12	0		329	-0-	329	4836	85	2	244	9	N	222	222	0			-0-
01	3100	N	443	-0-	-2657	2179	133	2	310	9	N	282	282	0			-0-
02	2461	N	282	-0-	-2179	-0-	13	1	57	3	N	193	193	0			-0-
							212	9									
*03	677	N	677	-0-	-0-	-0-	56	1	295	3	Y	296	296	0			-0-
							326	9									
*04	800	N	800	-0-	-0-	-0-	63	1	452	3	Y	259	259	0			-0-
							285	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2088	N	2088	-0-	-0-	-0-	336	1	1438	2	N	285	285	0			-0-
							314	9									
12	3100	N	5057	-0-	1957	1957	685	1	4069	2	N	275	272	0	3	1	-0-
							303	9									
01	3100	N	2163	-0-	-937	1020	282	1	1533	2	N	316	315	0	1	1	-0-
							348	9									
02	2800	N	1939	-0-	-861	159	309	1	1331	3	N	272	272	0			-0-
							299	9									
*03	2318	N	2159	-0-	-159	-0-	299	1	1575	3	Y	259	259	0			-0-
							285	9									
*04	2950	X	2950	-0-	-0-	-0-	313	1	2256	3	Y	346	346	0			-0-
							381	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2226	N	2226	-0-	-0-	-0-	366	1	1566	2	N	267	266	0	1	1	-0-
							294	9									
12	3100	N	4104	-0-	1004	1004	544	1	3272	2	N	262	260	0	2	1	-0-
							288	9									
01	3100	N	3212	-0-	112	1116	453	1	2399	2	N	327	326	0	1	1	-0-
							360	9									
02	2800	N	3118	-0-	318	1434	527	1	2268	3	N	294	294	0			-0-
							323	9									
*03	3100	N	2628	-0-	-472	962	369	1	1945	3	Y	285	285	0			-0-
							314	9									
*04	3396	X	2434	-0-	-962	-0-	260	1	1871	3	Y	275	275	0			-0-
							303	9									

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1923	-0-	-1077	7397	305	1	1329	2	N	263	263	0			-0-
							289	9									
12	9304	X	1907	-0-	-7397	-0-	220	1	1400	2	N	261	260	0	1	1	-0-
							287	9									
01	3069	X	1696	-0-	-1373	-0-	195	1	1143	2	N	325	324	0	1	1	-0-
							358	9									
02	2772	X	2108	-0-	-664	-0-	340	1	1464	3	N	276	276	0			-0-
							304	9									
*03	3069	X	126	-0-	-2943	-0-	6	1	34	3	Y	78	78	0			-0-
							86	9									
*04	1920	X	1128	-0-	-792	-0-	118	1	846	3	Y	149	149	0			-0-
							164	9									

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	114	2	229	9	N	208	208	0			-0-
12	236	N	236	-0-	-0-	-0-	75	2	161	9	N	146	146	0			-0-
01	2015	N	278	-0-	-1737	-0-	101	2	177	9	N	161	161	0			-0-
02	341	N	341	-0-	-0-	-0-	20	1	86	3	N	214	214	0			-0-
							235	9									
*03	163	N	163	-0-	-0-	-0-	9	1	45	3	Y	99	99	0			-0-
							109	9									
*04	266	N	266	-0-	-0-	-0-	11	1	78	3	Y	161	161	0			-0-
							177	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2900	-0-		-1060	-0-	508 285	1 9	2107	2	N	259	258	0	1	1	-0-
12	4092	X	2764	-0-		-1328	-0-	315 437	1 9	2012	2	N	397	396	0	1	1	-0-
01	5051	X	5051	-0-		-0-	-0-	737 483	1 9	3831	2	N	439	437	0	2	1	-0-
02	3815	X	3815	-0-		-0-	-0-	644 396	1 9	2775	3	N	360	360	0			-0-
*03	5160	X	5160	-0-		-0-	-0-	749 468	1 9	3943	3	Y	425	425	0			-0-
*04	4292	X	4292	-0-		-0-	-0-	471 428	1 9	3393	3	Y	389	389	0			-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2546	-0-		-604	-0-	423 333	1 9	1790	2	N	303	302	0	1	1	-0-
12	3193	X	1504	-0-		-1689	-0-	166 271	1 9	1067	2	N	246	245	0	1	1	-0-
01	3798	X	3798	-0-		-0-	-0-	564 333	1 9	2901	2	N	303	301	0	2	1	-0-
02	2604	X	1895	-0-		-709	-0-	338 100	1 9	1457	3	N	91	91	0			-0-
*03	2666	X	2281	-0-		-385	-0-	341 145	1 9	1795	3	Y	132	132	0			-0-
*04	2550	X	2229	-0-		-321	-0-	261 89	1 9	1879	3	Y	81	81	0			-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1015	-0-		-425	-0-	130 256	1 9	629	2	N	233	233	0			-0-
12	3418	X	3418	-0-		-0-	-0-	450 255	1 9	2713	2	N	232	230	0	2	1	-0-
01	1766	X	1766	-0-		-0-	-0-	215 327	1 9	1224	2	N	297	296	0	1	1	-0-
02	1204	X	454	-0-		-750	-0-	31 290	1 9	133	3	N	264	264	0			-0-
*03	1333	X	761	-0-		-572	-0-	81 252	1 9	428	3	Y	229	229	0			-0-
*04	3150	X	857	-0-		-2293	-0-	76 233	1 9	548	3	Y	212	212	0			-0-

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	3952	-0-		852	2473	578 10	1 4	3287 77	3 9	Y	70	71	0			1
*11	3000	N	1807	-0-		-1193	1280	503 8	1 4	1156 140	3 9	Y	127	124	0			4
*12	2573	X	557	-0-		-2016	-0-	387 20	1 4	5 145	3 9	Y	132	131	0			5
*01	3083	X	3083	-0-		-0-	-0-	547 8	1 4	2485 43	3 9	Y	39	40	0			4
*02	1865	X	1865	-0-		-0-	-0-	450 10	1 4	1344 61	3 9	Y	55	57	0			2
*03	3937	X	571	-0-		-3366	-0-	505 13	1 4	1 52	3 9	Y	47	47	0			2
04	2970	X	2855	-0-		-115	-0-	530 14	1 4	2257 54	3 9	Y	49	49	0			2

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0-	-0-	193	1	860	2	N	177	177	0			-0-
							195	9									
12	287	N	287	-0-	-0-	-0-	100	2	187	9	N	170	170	0			-0-
01	1364	N	772	-0-	-592	-0-	73	1	489	2	N	191	191	0			-0-
							210	9									
02	963	N	963	-0-	-0-	-0-	147	1	632	3	N	167	167	0			-0-
							184	9									
*03	1089	N	1089	-0-	-0-	-0-	144	1	757	3	Y	171	171	0			-0-
							188	9									
*04	950	N	950	-0-	-0-	-0-	96	1	694	3	Y	145	145	0			-0-
							160	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

11	0		1455	-0-	1455	6657	1311	2	144	9	N	131	118	0	13	1	-0-
12	0		6707	-0-	6707	13364	6291	2	416	9	N	378	318	0	60	1	-0-
01	17943	X	4579	-0-	-13364	-0-	4307	2	272	9	N	247	188	0	59	1	-0-
02	5659	X	5659	-0-	-0-	-0-	5332	3	327	9	N	297	297	0			-0-
*03	7635	X	7635	-0-	-0-	-0-	7238	3	397	9	Y	361	361	0			-0-
*04	7393	X	7393	-0-	-0-	-0-	7071	3	322	9	Y	293	293	0			-0-

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

*10	1705	X	697	-0-	-1008	-0-	560	1	23	3	Y	99	105	0			1
							5	4	109	9							
11	1650	X	686	-0-	-964	-0-	645	1	3	3	Y	27	28	0			-0-
							8	4	30	9							
*12	1860	X	517	-0-	-1343	-0-	434	1	2	3	Y	65	64	0			1
							9	4	72	9							
01	1860	X	362	-0-	-1498	-0-	272	1	1	3	Y	79	77	0			3
							2	4	87	9							
*02	588	X	588	-0-	-0-	-0-	527	1	2	3	Y	48	49	0	1	1	1
							6	4	53	9							
*03	713	X	697	-0-	-16	-0-	613	1	2	3	Y	72	71	0			2
							3	4	79	9							
04	690	X	642	-0-	-48	-0-	580	1	1	3	Y	45	46	0			1
							11	4	50	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

*10	3225	X	3225	-0-	-0-	-0-	730	1	1595	3	Y	813	811	0			10
							6	4	894	9							
*11	4190	X	4190	-0-	-0-	-0-	704	1	2613	3	Y	785	782	0			13
							9	4	864	9							
*12	2945	X	1209	-0-	-1736	-0-	376	1	430	3	Y	359	366	0			6
							8	4	395	9							
01	2945	X	2436	-0-	-509	-0-	583	1	1020	3	Y	753	735	0			24
							5	4	828	9							
*02	1753	X	1753	-0-	-0-	-0-	522	1	666	3	Y	508	506	0	11	1	15
							6	4	559	9							
*03	4340	X	2861	-0-	-1479	-0-	809	1	1258	3	Y	718	717	0			16
							4	4	790	9							
04	4200	X	2216	-0-	-1984	-0-	851	1	776	3	Y	521	522	0			15
							16	4	573	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	X	1201	-0-		-39	-0-	512	1	351	3	Y	304	302	0			4
								4	4	334	9							
11	1200	X	684	-0-		-516	-0-	350	1	4	4	Y	300	299	0			5
								330	9									
*12	1240	X	852	-0-		-388	-0-	510	1	1	3	Y	301	301	0			5
								10	4	331	9							
01	1209	X	1182	-0-		-27	-0-	594	1	208	3	Y	341	335	0			11
								5	4	375	9							
*02	990	X	990	-0-		-0-	-0-	603	1	119	3	Y	237	236	0	5	1	7
								7	4	261	9							
*03	1656	X	1656	-0-		-0-	-0-	553	1	800	3	Y	273	274	0			6
								3	4	300	9							
04	1140	X	955	-0-		-185	-0-	436	1	273	3	Y	216	216	0			6
								8	4	238	9							

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

11	3000	N	2836	-0-		-164	80	2416	2	420	9	N	382	357	0	25	1	-0-
12	3100	N	4303	-0-		1203	1283	4017	2	286	9	N	260	222	0	38	1	-0-
01	5542	X	4259	-0-		-1283	-0-	3989	2	270	9	N	245	190	0	55	1	-0-
02	2324	X	1548	-0-		-776	-0-	1344	3	204	9	N	185	185	0			-0-
*03	2573	X	1705	-0-		-868	-0-	1507	3	198	9	Y	180	180	0			-0-
*04	2490	X	555	-0-		-1935	-0-	245	3	310	9	Y	282	282	0			-0-

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

*10	T. A.		11567	-0-		11567	21440	1210	1	10170	3	Y	149	146	0			3
								23	4	164	9							
11	T. A.		11542	-0-		11542	32982	1319	1	10002	3	Y	170	170	0			3
								34	4	187	9							
*12	39532	X	6550	-0-		-32982	-0-	1023	1	5362	3	Y	100	101	0			2
								55	4	110	9							
01	11563	X	6678	-0-		-4885	-0-	1176	1	5355	3	Y	107	102	0			7
								29	4	118	9							
*02	10752	X	2697	-0-		-8055	-0-	301	1	2348	3	Y	37	42	0			2
								7	4	41	9							
*03	11904	X	7053	-0-		-4851	-0-	961	1	5733	3	Y	304	295	0			11
								25	4	334	9							
04	11520	X	6390	-0-		-5130	-0-	869	1	5385	3	Y	109	117	0			3
								16	4	120	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

11	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
01	14B2 EXT	76	-0-		76	76	6	1	69	3		Y	-0-					-0-
							1	4										
02	14B2 EXT	-0-	-0-		-0-	76						Y	-0-					-0-
03	14B2 EXT	-0-	-0-		-0-	76						Y	-0-					-0-
04	14B2 EXT	1765	-0-		1765	1841	140	1	1608	3		Y	1	1	0			-0-
							16	4	1	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	877	-0-	-6503	-0-	105	1	637	3	Y	101	124	0			10
							24	4	111	9							
12	7626	X	5764	-0-	-1862	-0-	543	1	4568	3	Y	508	479	0			39
							94	4	559	9							
01	7099	X	6515	-0-	-584	-0-	558	1	4961	3	Y	824	799	0			64
							90	4	906	9							
02	9010	X	9010	-0-	-0-	-0-	1076	1	6659	3	Y	1056	835	0			285
							113	4	1162	9							
03	10089	X	10089	-0-	-0-	-0-	1473	1	7343	3	Y	1080	1108	0			257
							85	4	1188	9							
04	6300	X	4000	-0-	-2300	-0-	521	1	2838	3	Y	527	633	0			151
							61	4	580	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

11	0		1240	-0-	1240	7405	1131	2	109	9	N	99	87	0	12	1	-0-
12	0		3971	-0-	3971	11376	3716	2	255	9	N	232	196	0	36	1	-0-
01	16559	X	5183	-0-	-11376	-0-	4695	2	488	9	N	444	380	0	64	1	-0-
02	3503	X	3503	-0-	-0-	-0-	3210	3	293	9	N	266	266	0			-0-
*03	2808	X	2808	-0-	-0-	-0-	2587	3	221	9	Y	201	201	0			-0-
*04	2361	X	2361	-0-	-0-	-0-	2174	3	187	9	Y	170	170	0			-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		1637	-0-	1637	1637	705	1	664	3	Y	228	213	0			15
							17	4	251	9							
02	T. A.		997	-0-	997	2634	576	1	281	3	Y	115	125	0			5
							13	4	127	9							
*03	T. A.		1175	-0-	1175	3809	691	1	325	3	Y	128	128	0			5
							18	4	141	9							
04	T. A.		641	-0-	641	4450	265	1	317	3	Y	49	53	0			1
							5	4	54	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	32	1	265	2	N	54	54	0			-0-
							59	9									
12	210	N	210	-0-	-0-	-0-	14	1	132	2	N	58	58	0			-0-
							64	9									
01	310	N	133	-0-	-177	-0-	55	2	78	9	N	71	71	0			-0-
02	593	N	593	-0-	-0-	-0-	65	1	452	3	N	69	69	0			-0-
							76	9									
*03	618	N	618	-0-	-0-	-0-	68	1	463	3	Y	79	79	0			-0-
							87	9									
*04	261	N	261	-0-	-0-	-0-	23	1	202	3	Y	33	33	0			-0-
							36	9									

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

11	0	-0-	-0-	-0-	-0-					Y	9	9	0			-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	2897	-0-	2897	2897	570	1	1936	3	Y	343	321	0			22
						14	4	377	9							
02	T. A.	2807	-0-	2807	5704	640	1	1728	3	Y	385	391	0			16
						15	4	424	9							
*03	T. A.	2654	-0-	2654	8358	775	1	1516	3	Y	312	317	0			11
						20	4	343	9							
04	T. A.	2577	-0-	2577	10935	709	1	1415	3	Y	400	399	0			12
						13	4	440	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

*10	4433	X	1414	-0-	-3019	-0-	597	1	326	3	Y	442	441	0			6
							5	4	486	9							
11	4290	X	1063	-0-	-3227	-0-	568	1	95	3	Y	357	357	0			6
							7	4	393	9							
*12	4402	X	468	-0-	-3934	-0-	319	1	23	3	Y	109	113	0			2
							6	4	120	9							
01	3720	X	982	-0-	-2738	-0-	519	1	19	3	Y	400	389	0			13
							4	4	440	9							
*02	1516	X	1516	-0-	-0-	-0-	578	1	581	3	Y	318	314	0	7	1	10
							7	4	350	9							
*03	1426	X	1094	-0-	-332	-0-	730	1	142	3	Y	199	205	0			4
							3	4	219	9							
04	1364	X	1364	-0-	-0-	-0-	833	1	75	3	Y	400	393	0			11
							16	4	440	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

*10	2139	X	1344	-0-	-795	-0-	596	1	381	3	Y	329	329	0			4
							5	4	362	9							
11	1740	X	1409	-0-	-331	-0-	612	1	449	3	Y	309	308	0			5
							8	4	340	9							
*12	1798	X	1229	-0-	-569	-0-	578	1	343	3	Y	269	270	0			4
							12	4	296	9							
01	1488	X	1025	-0-	-463	-0-	598	1	137	3	Y	259	255	0			8
							5	4	285	9							
*02	1036	X	1036	-0-	-0-	-0-	613	1	128	3	Y	262	257	0	5	1	8
							7	4	288	9							
*03	1457	X	1032	-0-	-425	-0-	633	1	82	3	Y	285	287	0			6
							3	4	314	9							
04	1410	X	906	-0-	-504	-0-	537	1	72	3	Y	261	260	0			7
							10	4	287	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	28	1	223	2	N	162	162	0			-0-
							178	9									
12	578	N	578	-0-	-0-	-0-	43	1	356	2	N	163	163	0			-0-
							179	9									
01	434	N	403	-0-	-31	-0-	12	1	198	2	N	175	175	0			-0-
							193	9									
02	352	N	352	-0-	-0-	-0-	36	1	156	3	N	145	145	0			-0-
							160	9									
*03	809	N	809	-0-	-0-	-0-	100	1	527	3	Y	165	165	0			-0-
							182	9									
*04	751	N	751	-0-	-0-	-0-	67	1	483	3	Y	183	183	0			-0-
							201	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	119	1	550	2	N	168	168	0			-0-
							185	9									
12	2104	N	2104	-0-	-0-	-0-	269	1	1641	2	N	176	175	0	1	1	-0-
							194	9									
01	996	N	996	-0-	-0-	-0-	104	1	641	2	N	228	228	0			-0-
							251	9									
02	538	N	538	-0-	-0-	-0-	94	1	407	3	N	34	34	0			-0-
							37	9									
*03	35	N	35	-0-	-0-	-0-	2	1	9	3	Y	22	22	0			-0-
							24	9									
*04	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2697	X	2500	-0-	-197	-0-	439	1	2000	3	Y	49	49	0			1
							7	4	54	9							
11	2610	X	1491	-0-	-1119	-0-	388	1	890	3	Y	188	183	0			6
							6	4	207	9							
*12	3281	X	3281	-0-	-0-	-0-	401	1	2536	3	Y	292	287	0			11
							23	4	321	9							
01	2511	X	1142	-0-	-1369	-0-	402	1	712	3	Y	20	29	0			2
							6	4	22	9							
*02	779	X	779	-0-	-0-	-0-	326	1	426	3	Y	18	19	0			1
							7	4	20	9							
*03	5460	X	5460	-0-	-0-	-0-	770	1	4607	3	Y	56	54	0			3
							21	4	62	9							
04	3574	X	3574	-0-	-0-	-0-	742	1	2812	3	Y	-0-	3	0			-0-
							20	4									

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7378	X	3687	-0-	-3691	-0-	541	1	2492	3	Y	585	587	0			13
							10	4	644	9							
11	5970	X	4438	-0-	-1532	-0-	537	1	3261	3	Y	556	559	0			10
							28	4	612	9							
*12	5735	X	5039	-0-	-696	-0-	802	1	3444	3	Y	683	676	0			17
							42	4	751	9							
01	5549	X	4503	-0-	-1046	-0-	973	1	2758	3	Y	680	652	0			45
							24	4	748	9							
*02	2107	X	2107	-0-	-0-	-0-	338	1	1378	3	Y	348	379	0			14
							8	4	383	9							
*03	5053	X	2400	-0-	-2653	-0-	595	1	1135	3	Y	595	587	0			22
							15	4	655	9							
04	4890	X	2008	-0-	-2882	-0-	599	1	813	3	Y	532	538	0			16
							11	4	585	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3379	X	2378	-0-	-1001	-0-	354	1	1694	3	Y	294	293	0			6
							7	4	323	9							
11	3270	X	1996	-0-	-1274	-0-	371	1	1261	3	Y	323	323	0			6
							9	4	355	9							
*12	3379	X	1772	-0-	-1607	-0-	356	1	1102	3	Y	269	268	0			7
							18	4	296	9							
01	2573	X	2492	-0-	-81	-0-	483	1	1627	3	Y	336	321	0			22
							12	4	370	9							
*02	1949	X	1949	-0-	-0-	-0-	289	1	1353	3	Y	273	284	0			11
							7	4	300	9							
*03	2387	X	367	-0-	-2020	-0-	123	1	3	4	Y	219	222	0			8
							241	9									
04	2400	X	520	-0-	-1880	-0-	139	1	147	3	Y	211	213	0			6
							2	4	232	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6107	X	1879	-0-	-4228	-0-	316	1	1302	3	Y	232	237	0			5
							6	4	255	9							
11	6750	X	2021	-0-	-4729	-0-	612	1	1022	3	Y	338	337	0			6
							15	4	372	9							
*12	6975	X	3694	-0-	-3281	-0-	410	1	2846	3	Y	377	374	0			9
							23	4	415	9							
01	6975	X	957	-0-	-6018	-0-	344	1	463	3	Y	129	130	0			8
							8	4	142	9							
*02	2022	X	2022	-0-	-0-	-0-	416	1	1267	3	Y	299	295	0			12
							10	4	329	9							
*03	6243	X	6243	-0-	-0-	-0-	885	1	4374	3	Y	874	854	0			32
							23	4	961	9							
04	4956	X	4956	-0-	-0-	-0-	417	1	3830	3	Y	637	650	0			19
							8	4	701	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	X	252	-0-	-1701	-0-	198	1	3	3	Y	43	47	0			1
							4	4	47	9							
11	1590	X	-0-	-0-	-1590	-0-					Y	-0-	1	0			-0-
12	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
01	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	X	92	-0-	-3	-0-	72	1	17	4	Y	3	3	0			-0-
							3	9									
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	520	-0-	520	520	460	1	3	3	Y	3	2	0			1
							54	4	3	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		113	-0-	113	1927	92	1	21	4	Y	-0-	1	0			-0-
12	0		189	-0-	189	2116	154	1	4	3	Y	4	4	0			-0-
							27	4	4	9							
01	0		768	-0-	768	2884	618	1	24	3	Y	24	22	0			2
							100	4	26	9							
02	2800	N	646	-0-	-2154	730	562	1	4	3	Y	19	16	0			5
							59	4	21	9							
03	1418	N	688	-0-	-730	-0-	618	1	6	3	Y	25	24	0			6
							36	4	28	9							
04	640	N	640	-0-	-0-	-0-	571	1	2	3	Y	-0-	6	0			-0-
							67	4									

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

11	14B2 EXT		403	-0-	403	1178	297	1	11	3	Y	24	27	0			2
							69	4	26	9							
12	14B2 EXT		572	-0-	572	1750	392	1	40	3	Y	66	63	0			5
							67	4	73	9							
01	14B2 EXT		1267	-0-	1267	3017	906	1	173	3	Y	38	40	0			3
							146	4	42	9							
02	3372	X	355	-0-	-3017	-0-	290	1	21	3	Y	12	12	0			3
							31	4	13	9							
03	572	N	572	-0-	-0-	-0-	503	1	31	3	Y	8	9	0			2
							29	4	9	9							
04	1230	N	35	-0-	-1195	-0-	25	1	3	4	Y	6	6	0			2
							7	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

11	0		2	-0-	2	63	2	2			N	-0-					-0-
12	0		17	-0-	17	80	17	2			N	-0-					-0-
01	80	X	-0-	-0-	-80	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

11	3000	X	926	-0-	-2074	-0-	858	2	68	9	N	62	53	0	9	1	-0-
12	2967	X	2967	-0-	-0-	-0-	2833	2	134	9	N	122	95	0	27	1	-0-
01	2697	X	2697	-0-	-0-	-0-	2478	2	219	9	N	199	165	0	34	1	-0-
02	1944	X	1944	-0-	-0-	-0-	1793	3	151	9	N	137	137	0			-0-
*03	1798	X	1504	-0-	-294	-0-	1392	3	112	9	Y	102	102	0			-0-
*04	2880	X	1759	-0-	-1121	-0-	1704	3	55	9	Y	50	50	0			-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

11	2220	X	2091	-0-	-129	-0-	169	1	1390	2	N	484	484	0			-0-
							532	9									
12	3627	X	2372	-0-	-1255	-0-	222	1	1673	2	N	434	433	0	1	1	-0-
							477	9									
01	3627	X	2777	-0-	-850	-0-	275	1	2004	2	N	453	452	0	1	1	-0-
							498	9									
02	2509	X	2509	-0-	-0-	-0-	256	1	1767	3	N	442	442	0			-0-
							486	9									
*03	2324	X	2324	-0-	-0-	-0-	245	1	1660	3	Y	381	381	0			-0-
							419	9									
*04	2310	X	2286	-0-	-24	-0-	195	1	1673	3	Y	380	380	0			-0-
							418	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0-	-0-	98	1	844	2	N	375	375	0			-0-
							413	9									
12	1643	N	1643	-0-	-0-	-0-	128	1	1040	2	N	432	431	0	1	1	-0-
							475	9									
01	2556	N	2556	-0-	-0-	-0-	237	1	1776	2	N	494	493	0	1	1	-0-
							543	9									
02	863	N	863	-0-	-0-	-0-	89	1	614	3	N	145	145	0			-0-
							160	9									
*03	102	N	102	-0-	-0-	-0-	4	1	24	3	Y	67	67	0			-0-
							74	9									
*04	3	N	3	-0-	-0-	-0-	1	3	2	9	Y	2	2	0			-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4533	-0-	4533	5928	4120	2	413	9	N	375	333	0	42	1	-0-
12	0		3081	-0-	3081	9009	2796	2	285	9	N	259	232	0	27	1	-0-
01	13361	X	4352	-0-	-9009	-0-	3867	2	485	9	N	441	389	0	52	1	-0-
02	158	X	158	-0-	-0-	-0-	141	3	17	9	N	15	15	0			-0-
*03	4718	X	4718	-0-	-0-	-0-	4307	3	411	9	Y	374	374	0			-0-
*04	4012	X	4012	-0-	-0-	-0-	3667	3	345	9	Y	314	314	0			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	1	1	0			-0-
12	0		2	-0-	2	2	2	2			N	-0-					-0-
01	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	11	X	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*04	7	X	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	735	48	2	56	9	N	51	51	0			-0-
12	0		37	-0-	37	772	24	2	13	9	N	12	12	0			-0-
01	865	X	93	-0-	-772	-0-	69	2	24	9	N	22	21	0	1	1	-0-
02	121	X	121	-0-	-0-	-0-	58	3	63	9	N	57	57	0			-0-
*03	185	X	185	-0-	-0-	-0-	90	3	95	9	Y	86	86	0			-0-
*04	207	X	207	-0-	-0-	-0-	93	3	114	9	Y	104	104	0			-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	10707	19	2	9	9	N	8	8	0			-0-
12	0		229	-0-	229	10936	190	2	39	9	N	35	33	0	2	1	-0-
01	11263	X	327	-0-	-10936	-0-	264	2	63	9	N	57	54	0	3	1	-0-
02	258	X	258	-0-	-0-	-0-	183	3	75	9	N	68	68	0			-0-
*03	288	X	288	-0-	-0-	-0-	221	3	67	9	Y	61	61	0			-0-
*04	227	X	227	-0-	-0-	-0-	194	3	33	9	Y	30	30	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1947	-0-	-1233	-0-	1627	2	320	9	N	291	275	0	16	1	-0-
12	3255	X	2224	-0-	-1031	-0-	1858	2	366	9	N	333	316	0	17	1	-0-
01	3255	X	1672	-0-	-1583	-0-	1374	2	298	9	N	271	253	0	18	1	-0-
02	2688	X	2168	-0-	-520	-0-	1672	3	496	9	N	451	451	0			-0-
*03	2077	X	1644	-0-	-433	-0-	1310	3	334	9	Y	304	304	0			-0-
*04	2160	X	1970	-0-	-190	-0-	1618	3	352	9	Y	320	320	0			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

11	0		412	-0-	412	1349	398	2	14	9	N	13	9	0	4	1	-0-
12	0		21	-0-	21	1370	19	2	2	9	N	2	2	0			-0-
01	1416	X	46	-0-	-1370	-0-	15	2	31	9	N	28	28	0			-0-
02	8	X	8	-0-	-0-	-0-	2	3	6	9	N	5	5	0			-0-
*03	484	X	484	-0-	-0-	-0-	175	3	309	9	Y	281	281	0			-0-
*04	146	X	146	-0-	-0-	-0-	66	3	80	9	Y	73	73	0			-0-

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

*10	682	N	604	-0-	-78	-0-	500	1	16	3	Y	73	78	0			1
							8	4	80	9							
11	780	N	481	-0-	-299	-0-	456	1	17	3	Y	1	2	0			-0-
							7	4	1	9							
*12	744	N	446	-0-	-298	-0-	388	1	16	3	Y	20	19	0			1
							20	4	22	9							
*01	1056	N	1056	-0-	-0-	-0-	517	1	508	3	Y	21	20	0			2
							8	4	23	9							
*02	1520	N	1520	-0-	-0-	-0-	525	1	894	3	Y	82	81	0			3
							11	4	90	9							
*03	1020	N	1020	-0-	-0-	-0-	525	1	441	3	Y	36	37	0			2
							14	4	40	9							
04	1020	N	253	-0-	-767	-0-	107	1	1	3	Y	129	126	0			5
							3	4	142	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

*10	1003	N	1003	-0-	-0-	-0-	609	1	331	3	Y	48	48	0			1
							10	4	53	9							
*11	655	N	655	-0-	-0-	-0-	584	1	12	3	Y	45	45	0			1
							9	4	50	9							
*12	682	N	662	-0-	-20	-0-	574	1	8	3	Y	46	45	0			2
							29	4	51	9							
01	682	N	641	-0-	-41	-0-	578	1	8	3	Y	43	41	0			4
							8	4	47	9							
*02	619	N	619	-0-	-0-	-0-	564	1	1	3	Y	38	41	0			1
							12	4	42	9							
*03	651	N	325	-0-	-326	-0-	300	1	8	4	Y	15	15	0			1
							17	9									
04	630	N	-0-	-0-	-630	-0-					Y	-0-	1	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	2204	X	2204	-0-		-0-	-0-	568	1	1242	3	Y	350	353	0		7
								9	4	385	9						
11	1620	X	671	-0-		-949	-0-	494	1	6	3	Y	148	151	0		4
								8	4	163	9						
*12	1674	X	367	-0-		-1307	-0-	334	1	4	3	Y	11	15	0		-0-
								17	4	12	9						
01	2201	X	664	-0-		-1537	-0-	462	1	2	3	Y	175	159	0		16
								7	4	193	9						
*02	656	N	656	-0-		-0-	-0-	450	1	10	3	Y	169	179	0		6
								10	4	186	9						
*03	694	N	694	-0-		-0-	-0-	499	1	13	4	Y	165	164	0		7
								182	9								
04	630	N	249	-0-		-381	-0-	138	1	4	4	Y	97	100	0		4
								107	9								

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	2697	X	2606	-0-		-91	-0-	521	1	2008	3	Y	62	66	0		1
								9	4	68	9						
11	2310	X	1942	-0-		-368	-0-	509	1	1367	3	Y	53	52	0		2
								8	4	58	9						
*12	2387	X	885	-0-		-1502	-0-	487	1	301	3	Y	65	65	0		2
								25	4	72	9						
01	2604	X	1001	-0-		-1603	-0-	524	1	357	3	Y	102	94	0		10
								8	4	112	9						
*02	967	X	967	-0-		-0-	-0-	520	1	353	3	Y	75	82	0		3
								11	4	83	9						
*03	2604	X	1175	-0-		-1429	-0-	645	1	417	3	Y	87	86	0		4
								17	4	96	9						
04	1950	X	969	-0-		-981	-0-	589	1	297	3	Y	62	64	0		2
								15	4	68	9						

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	3627	X	3627	-0-		-0-	-0-	373	1	2786	3	Y	420	423	0		4
								6	4	462	9						
11	3450	X	2662	-0-		-788	-0-	403	1	1816	3	Y	395	396	0		3
								8	4	435	9						
*12	3565	X	3064	-0-		-501	-0-	465	1	2178	3	Y	375	374	0		4
								8	4	413	9						
01	3658	X	3121	-0-		-537	-0-	444	1	2194	3	Y	435	435	0		4
								4	4	479	9						
*02	2577	X	2577	-0-		-0-	-0-	327	1	1707	3	Y	490	484	0		10
								4	4	539	9						
*03	3658	X	1168	-0-		-2490	-0-	318	1	407	3	Y	397	402	0		5
								6	4	437	9						
04	3030	X	758	-0-		-2272	-0-	214	1	189	3	Y	319	318	0		6
								4	4	351	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31062	X	5937	-0-	-25125	-0-	822	1	4115	3	Y	903	905	0			11
							7	4	993	9							
11	19500	X	3462	-0-	-16038	-0-	825	1	1946	3	Y	618	618	0			11
							11	4	680	9							
*12	13578	X	3078	-0-	-10500	-0-	809	1	1700	3	Y	500	503	0			8
							19	4	550	9							
01	8649	X	1712	-0-	-6937	-0-	736	1	554	3	Y	378	374	0			12
							6	4	416	9							
*02	1247	X	1247	-0-	-0-	-0-	379	1	588	3	Y	251	250	0	5	1	8
							4	4	276	9							
*03	5487	X	896	-0-	-4591	-0-	698	1	3	4	Y	177	181	0			4
							195	9									
04	3450	X	632	-0-	-2818	-0-	523	1	1	3	Y	89	90	0			3
							10	4	98	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1891	X	1815	-0-	-76	-0-	475	1	1212	3	Y	109	111	0			2
							8	4	120	9							
11	1620	X	913	-0-	-707	-0-	456	1	345	3	Y	95	94	0			3
							7	4	105	9							
*12	2322	X	2322	-0-	-0-	-0-	464	1	1133	3	Y	636	615	0			24
							25	4	700	9							
01	1829	X	1153	-0-	-676	-0-	451	1	606	3	Y	81	97	0			8
							7	4	89	9							
*02	762	N	762	-0-	-0-	-0-	399	1	287	3	Y	61	67	0			2
							9	4	67	9							
*03	1798	N	1232	-0-	-566	-0-	418	1	722	3	Y	74	73	0			3
							11	4	81	9							
04	1110	N	321	-0-	-789	-0-	116	1	3	4	Y	184	180	0			7
							202	9									

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	36828	X	5600	-0-	-31228	-0-	899	1	2630	3	Y	1875	1881	0			24
							8	4	2063	9							
11	15720	X	4630	-0-	-11090	-0-	916	1	2458	3	Y	1131	1136	0			19
							12	4	1244	9							
*12	8494	X	7272	-0-	-1222	-0-	996	1	5203	3	Y	951	954	0			16
							27	4	1046	9							
01	6417	X	4633	-0-	-1784	-0-	893	1	2619	3	Y	1012	995	0			33
							8	4	1113	9							
*02	5350	X	5350	-0-	-0-	-0-	607	1	3691	3	Y	949	934	0	19	1	29
							8	4	1044	9							
*03	7285	X	4700	-0-	-2585	-0-	516	1	2818	3	Y	1239	1241	0			27
							3	4	1363	9							
04	7050	X	1198	-0-	-5852	-0-	432	1	217	3	Y	492	505	0			14
							8	4	541	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1689	N	1689	-0-		-0-	-0-	355	1	1085	3	Y	218	221	0			1
								9	4	240	9							
11	1582	N	1582	-0-		-0-	-0-	498	1	880	3	Y	163	162	0			2
								25	4	179	9							
*12	1622	N	1622	-0-		-0-	-0-	397	1	1061	3	Y	135	135	0			2
								15	4	149	9							
*01	3039	N	3039	-0-		-0-	-0-	714	1	2016	3	Y	263	261	0			4
								20	4	289	9							
*02	1823	X	1823	-0-		-0-	-0-	615	1	980	3	Y	192	173	0	19	1	4
								17	4	211	9							
*03	3069	X	1130	-0-		-1939	-0-	417	1	500	3	Y	184	184	0			4
								11	4	202	9							
04	2940	X	912	-0-		-2028	-0-	192	1	537	3	Y	163	163	0			4
								4	4	179	9							

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

11	1235	N	1235	-0-		-0-	-0-	162	1	768	2	N	277	277	0			-0-
								305	9									
12	1306	N	1306	-0-		-0-	-0-	125	1	860	2	N	292	291	0	1	1	-0-
								321	9									
01	1178	N	902	-0-		-276	-0-	74	1	518	2	N	282	282	0			-0-
								310	9									
02	1275	X	1275	-0-		-0-	-0-	184	1	793	3	N	271	271	0			-0-
								298	9									
*03	3418	X	3418	-0-		-0-	-0-	500	1	2635	3	Y	257	257	0			-0-
								283	9									
*04	1963	X	1963	-0-		-0-	-0-	206	1	1481	3	Y	251	251	0			-0-
								276	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

11	1377	N	1377	-0-		-0-	-0-	198	1	906	2	N	248	248	0			-0-
								273	9									
12	1082	N	1082	-0-		-0-	-0-	118	1	768	2	N	178	177	0	1	1	-0-
								196	9									
01	1302	N	1255	-0-		-47	-0-	155	1	876	2	N	204	204	0			-0-
								224	9									
02	799	N	799	-0-		-0-	-0-	138	1	595	3	N	60	60	0			-0-
								66	9									
*03	1032	N	1032	-0-		-0-	-0-	151	1	793	3	Y	80	80	0			-0-
								88	9									
*04	160	N	160	-0-		-0-	-0-	18	1	131	3	Y	10	10	0			-0-
								11	9									

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

*10	5363	X	2981	-0-		-2382	-0-	764	1	1874	3	Y	299	298	0			6
								14	4	329	9							
*11	4894	X	4894	-0-		-0-	-0-	936	1	3442	3	Y	447	445	0			8
								24	4	492	9							
*12	5022	X	3811	-0-		-1211	-0-	1030	1	2349	3	Y	345	345	0			8
								52	4	380	9							
01	5022	X	2525	-0-		-2497	-0-	938	1	1355	3	Y	190	186	0			12
								23	4	209	9							
*02	3497	X	3497	-0-		-0-	-0-	771	1	2355	3	Y	321	320	0			13
								18	4	353	9							
*03	5053	X	1791	-0-		-3262	-0-	663	1	733	3	Y	344	345	0			12
								17	4	378	9							
04	4890	X	2491	-0-		-2399	-0-	593	1	1599	3	Y	262	266	0			8
								11	4	288	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4848	X	4848	-0-	-0-	-0-	713	1	3798	3	Y	295	296	0			6
							12	4	325	9							
*11	3689	X	3689	-0-	-0-	-0-	641	1	2720	3	Y	288	285	0			9
							11	4	317	9							
*12	5115	X	2623	-0-	-2492	-0-	629	1	1567	3	Y	358	354	0			13
							33	4	394	9							
01	5115	X	543	-0-	-4572	-0-	419	1	5	3	Y	103	106	0			10
							6	4	113	9							
*02	1478	X	1478	-0-	-0-	-0-	542	1	519	3	Y	368	364	0			14
							12	4	405	9							
*03	4836	X	874	-0-	-3962	-0-	515	1	14	4	Y	314	314	0			14
							345	9									
04	3690	X	745	-0-	-2945	-0-	422	1	1	3	Y	283	286	0			11
							11	4	311	9							

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4748	X	4748	-0-	-0-	-0-	809	1	3729	3	Y	178	193	1			217
							14	4	196	9							
*11	6400	X	6400	-0-	-0-	-0-	688	1	5526	3	Y	158					375
							12	4	174	9							
*12	6634	X	5214	-0-	-1420	-0-	479	1	4420	3	Y	260	387	1			248
							29	4	286	9							
01	6634	X	6077	-0-	-557	-0-	663	1	4979	3	Y	386	183	1			451
							10	4	425	9							
*02	4214	X	4214	-0-	-0-	-0-	586	1	3613	3	Y	2	375	1			78
							13	4	2	9							
*03	6603	X	1338	-0-	-5265	-0-	385	1	940	3	Y	3					81
							10	4	3	9							
04	6390	X	5510	-0-	-880	-0-	762	1	4496	3	Y	211					292
							20	4	232	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6231	X	4378	-0-	-1853	-0-	751	1	2806	3	Y	729	740	0			4
							19	4	802	9							
11	6030	X	4156	-0-	-1874	-0-	587	1	2809	3	Y	664	660	0			8
							30	4	730	9							
*12	6231	X	5331	-0-	-900	-0-	668	1	3894	3	Y	674	672	0			10
							28	4	741	9							
01	6417	X	5610	-0-	-807	-0-	676	1	4156	3	Y	690	689	0			11
							19	4	759	9							
*02	5320	X	5320	-0-	-0-	-0-	661	1	3877	3	Y	694	621	0	68	1	16
							19	4	763	9							
*03	7843	X	5327	-0-	-2516	-0-	758	1	3845	3	Y	640	641	0			15
							20	4	704	9							
04	5430	X	5231	-0-	-199	-0-	777	1	3755	3	Y	622	620	0			17
							15	4	684	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1267	N	1267	-0-		-0-	-0-		502	1	639	3	Y	107	108	0			2
									8	4	118	9							
11	930	N	685	-0-		-245	-0-		469	1	111	3	Y	89	88	0			3
									7	4	98	9							
*12	1147	N	531	-0-		-616	-0-		441	1	7	3	Y	55	56	0			2
									22	4	61	9							
01	1271	N	772	-0-		-499	-0-		473	1	182	3	Y	100	93	0			9
									7	4	110	9							
*02	2764	X	2764	-0-		-0-	-0-		581	1	1994	3	Y	160	163	0			6
									13	4	176	9							
*03	2542	X	2542	-0-		-0-	-0-		611	1	1761	3	Y	140	140	0			6
									16	4	154	9							
04	750	X	533	-0-		-217	-0-		297	1	40	3	Y	171	171	0			6
									8	4	188	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	46097	X	8134	-0-		-37963	-0-		723	1	6038	3	Y	1242	1247	0			16
									7	4	1366	9							
11	21810	X	5855	-0-		-15955	-0-		768	1	3808	3	Y	1153	1149	0			20
									11	4	1268	9							
*12	13547	X	7220	-0-		-6327	-0-		1160	1	4784	3	Y	1133	1134	0			19
									30	4	1246	9							
01	11749	X	6304	-0-		-5445	-0-		761	1	4291	3	Y	1132	1114	0			37
									7	4	1245	9							
*02	2990	X	2990	-0-		-0-	-0-		430	1	2016	3	Y	490	502	0	10	1	15
									5	4	539	9							
*03	8122	X	5804	-0-		-2318	-0-		807	1	3948	3	Y	949	943	0			21
									5	4	1044	9							
04	6990	X	5601	-0-		-1389	-0-		932	1	3492	3	Y	1054	1045	0			30
									18	4	1159	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2294	-0-		2294	5276		496	1	1217	3	Y	525	520	0			25
									3	4	578	9							
12	0		2173	-0-		2173	7449		720	1	750	3	Y	618	621	0			22
									23	4	680	9							
01	0		2103	-0-		2103	9552		557	1	966	3	Y	519	525	0			16
									9	4	571	9							
*02	9610	X	58	-0-		-9552	-0-		36	1	3	3	Y	16	31	0			1
									1	4	18	9							
03	2976	X	1212	-0-		-1764	-0-		449	1	50	3	Y	644	619	0			26
									5	4	708	9							
04	2280	X	224	-0-		-2056	-0-		218	1	2	3	Y	-0-	26	0			-0-
									4	4									

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		658	-0-		658	2941		238	1	312	3	Y	47	46	0			4
									56	4	52	9							
12	0		2234	-0-		2234	5175		171	1	2000	3	Y	31	33	0			2
									29	4	34	9							
01	0		3211	-0-		3211	8386		239	1	2932	3	Y	1	3	0			-0-
									39	4	1	9							
02	9181	X	795	-0-		-8386	-0-		66	1	713	3	Y	8	6	0			2
									7	4	9	9							
03	2232	X	1944	-0-		-288	-0-		172	1	1755	3	Y	6	7	0			1
									10	4	7	9							
04	3120	X	324	-0-		-2796	-0-		25	1	293	3	Y	3	3	0			1
									3	4	3	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4090	X	4090	-0-		-0-	-0-	866	1	2009	3	Y	1098	1091	0			14
								7	4	1208	9							
*11	4657	X	4657	-0-		-0-	-0-	895	1	2468	3	Y	1165	1159	0			20
								12	4	1282	9							
*12	4302	X	4302	-0-		-0-	-0-	945	1	2267	3	Y	971	975	0			16
								22	4	1068	9							
*01	5324	X	5324	-0-		-0-	-0-	918	1	2975	3	Y	1294	1268	0			42
								8	4	1423	9							
*02	3869	X	3869	-0-		-0-	-0-	888	1	1922	3	Y	953	946	0	20	1	29
								11	4	1048	9							
*03	4805	X	4683	-0-		-122	-0-	935	1	2401	3	Y	1220	1222	0			27
								5	4	1342	9							
04	5160	X	4646	-0-		-514	-0-	867	1	2498	3	Y	1149	1143	0			33
								17	4	1264	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		390	-0-		390	390	381	1	3	3	Y	-0-					-0-
								6	4									
*12	4030	X	880	-0-		-3150	-0-	414	1	17	3	Y	389	374	0			15
								21	4	428	9							
*01	5484	X	5484	-0-		-0-	-0-	657	1	4467	3	Y	318	303	0			30
								10	4	350	9							
*02	664	X	664	-0-		-0-	-0-	391	1	1	3	Y	240	261	0			9
								8	4	264	9							
*03	4211	X	4211	-0-		-0-	-0-	735	1	3150	3	Y	278	274	0			13
								20	4	306	9							
04	5310	X	3859	-0-		-1451	-0-	469	1	3040	3	Y	306	307	0			12
								13	4	337	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11873	X	3881	-0-		-7992	-0-	809	1	2715	3	Y	311	310	0			7
								15	4	342	9							
11	18840	X	1984	-0-		-16856	-0-	820	1	1017	3	Y	97	102	0			2
								40	4	107	9							
*12	19468	X	3348	-0-		-16120	-0-	712	1	2302	3	Y	270	265	0			7
								37	4	297	9							
01	19468	X	3379	-0-		-16089	-0-	868	1	2160	3	Y	300	287	0			20
								21	4	330	9							
*02	3249	X	3249	-0-		-0-	-0-	540	1	2450	3	Y	224	235	0			9
								13	4	246	9							
*03	3963	X	3963	-0-		-0-	-0-	761	1	2746	3	Y	396	391	0			14
								20	4	436	9							
04	3588	X	3588	-0-		-0-	-0-	665	1	2541	3	Y	336	340	0			10
								12	4	370	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4912	X	4912	-0-		-0-	-0-	632	1	3864	3	Y	368	372	0			7
								11	4	405	9							
*11	3772	X	3772	-0-		-0-	-0-	519	1	2999	3	Y	223	223	0			7
								9	4	245	9							
*12	4712	X	1235	-0-		-3477	-0-	448	1	573	3	Y	174	174	0			7
								23	4	191	9							
01	4898	X	3035	-0-		-1863	-0-	518	1	1826	3	Y	621	570	0			58
								8	4	683	9							
*02	2370	X	2370	-0-		-0-	-0-	524	1	839	3	Y	905	928	0			35
								11	4	996	9							
03	4898	X	811	-0-		-4087	-0-	562	1	2	3	Y	211	236	0			10
								15	4	232	9							
04	3916	X	3916	-0-		-0-	-0-	666	1	2967	3	Y	241	242	0			9
								18	4	265	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		53	-0-	53	53	50	1	2	3	Y	-0-					-0-
							1	4									
11	DLQ G-10		24	-0-	24	77	24	1			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	77					Y	-0-					-0-
01	DLQ G-10		950	-0-	950	1027	678	1	28	3	Y	217	215	0			2
							5	4	239	9							
02	T. A.		1582	-0-	1582	2609	245	1	975	3	Y	326	321	0			7
							3	4	359	9							
*03	T. A.		920	-0-	920	3529	305	1	479	3	Y	118	124	0			1
							6	4	130	9							
04	T. A.		521	-0-	521	4050	225	1	26	3	Y	242	239	0			4
							4	4	266	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		12	-0-	12	12	1	1	10	3	Y	1	1	0			-0-
							1	9									
11	T. A.		12	-0-	12	24	1	3	11	9	Y	10	10	0			-0-
12	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
01	T. A.		4090	-0-	4090	4114	324	1	3758	3	Y	-0-					-0-
							8	4									
02	4356	X	242	-0-	-4114	-0-	228	1	9	3	Y	-0-					-0-
							5	4									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2518	X	2518	-0-	-0-	-0-	256	1	2017	3	Y	218	212	0			6
							5	4	240	9							

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6324	X	3741	-0-	-2583	-0-	650	1	2552	3	Y	479	478	0			10
							12	4	527	9							
*11	5732	X	5732	-0-	-0-	-0-	819	1	4197	3	Y	632	631	0			11
							21	4	695	9							
*12	5735	X	5131	-0-	-604	-0-	751	1	3723	3	Y	561	558	0			14
							40	4	617	9							
01	4464	X	3914	-0-	-550	-0-	502	1	2970	3	Y	391	379	0			26
							12	4	430	9							
*02	5548	X	5548	-0-	-0-	-0-	589	1	4271	3	Y	613	614	0			25
							14	4	674	9							
*03	5921	X	5049	-0-	-872	-0-	596	1	3795	3	Y	584	588	0			21
							16	4	642	9							
04	5730	X	4409	-0-	-1321	-0-	490	1	3382	3	Y	480	487	0			14
							9	4	528	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2685	N	2685	-0-	-0-	-0-	376	1	1673	3	Y	573	562	0			11
							6	4	630	9							
*11	3000	N	3023	-0-	23	23	442	1	1995	3	Y	526	521	0			16
							7	4	579	9							
*12	2526	N	2503	-0-	-23	-0-	396	1	1617	3	Y	425	425	0			16
							22	4	468	9							
*01	3100	N	6507	-0-	3407	3407	582	1	5387	3	Y	481	452	0			45
							9	4	529	9							
*02	7883	X	4476	-0-	-3407	-0-	632	1	3375	3	Y	414	443	0			16
							14	4	455	9							
*03	3131	X	2726	-0-	-405	-0-	593	1	1592	3	Y	477	471	0			22
							16	4	525	9							
04	3930	X	385	-0-	-3545	-0-	266	1	2	3	Y	100	118	0			4
							7	4	110	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3065	-0-	-445	-0-	20	1	2645	2	N	364	363	0	1	1	-0-
							400	9									
12	3472	X	3417	-0-	-55	-0-	26	1	3004	2	N	352	350	0	2	1	-0-
							387	9									
01	3410	X	2688	-0-	-722	-0-	20	1	2067	2	N	546	545	0	1	1	-0-
							601	9									
02	2968	X	913	-0-	-2055	-0-	5	1	494	3	N	376	376	0			-0-
							414	9									
*03	3162	X	1413	-0-	-1749	-0-	13	1	964	3	Y	396	396	0			-0-
							436	9									
*04	3300	X	1365	-0-	-1935	-0-	12	1	979	3	Y	340	340	0			-0-
							374	9									

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1231	-0-	-1499	-0-	1043	2	188	9	N	171	160	0	11	1	-0-
12	2697	X	2009	-0-	-688	-0-	1768	2	241	9	N	219	202	0	17	1	-0-
01	2170	X	1551	-0-	-619	-0-	1332	2	219	9	N	199	181	0	18	1	-0-
02	1960	X	1122	-0-	-838	-0-	918	3	204	9	N	185	185	0			-0-
*03	2015	X	1296	-0-	-719	-0-	1080	3	216	9	Y	196	196	0			-0-
*04	1950	X	84	-0-	-1866	-0-	50	3	34	9	Y	31	31	0			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3780	-0-	-360	-0-	23	1	3172	2	N	532	531	0	1	1	-0-
							585	9									
12	4216	X	3379	-0-	-837	-0-	23	1	2745	2	N	555	553	0	2	1	-0-
							611	9									
01	4216	X	4001	-0-	-215	-0-	34	1	3370	2	N	543	541	0	2	1	-0-
							597	9									
02	3808	X	3217	-0-	-591	-0-	30	1	2737	3	N	409	409	0			-0-
							450	9									
*03	4154	X	3764	-0-	-390	-0-	41	1	3193	3	Y	482	482	0			-0-
							530	9									
*04	4047	X	4047	-0-	-0-	-0-	44	1	3518	3	Y	441	441	0			-0-
							485	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	44	7	2	29	9	N	26	26	0			-0-
12	0		172	-0-	172	216	139	2	33	9	N	30	29	0	1	1	-0-
01	429	N	213	-0-	-216	-0-	157	2	56	9	N	51	49	0	2	1	-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3437	-0-	437	437	21	1	2862	2	N	504	503	0	1	1	-0-
							554	9									
12	3100	N	3626	-0-	526	963	26	1	3062	2	N	489	487	0	2	1	-0-
							538	9									
01	2945	N	1307	-0-	-1638	-0-	3	1	576	2	N	662	662	0			-0-
							728	9									
02	2800	N	3013	-0-	213	213	27	1	2490	3	N	451	451	0			-0-
							496	9									
*03	2945	X	1630	-0-	-1315	-0-	17	1	1335	3	Y	253	253	0			-0-
							278	9									
*04	2850	X	1575	-0-	-1275	-0-	15	1	1222	3	Y	307	307	0			-0-
							338	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

11	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	65	1	1	3	Y	11	11	0			-0-
							9	4	12	9							
02	T. A.		709	-0-	709	709	236	1	276	3	Y	146	140	0			6
							36	4	161	9							
03	T. A.		3878	-0-	3878	4587	638	1	2698	3	Y	411	401	0			16
							90	4	452	9							
04	T. A.		3454	-0-	3454	8041	640	1	2292	3	Y	394	394	0			16
							89	4	433	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

11	372	X	372	-0-	-0-	-0-	3	1	362	2	N	6	6	0			-0-
							7	9									
12	480	X	480	-0-	-0-	-0-	4	1	465	2	N	10	10	0			-0-
							11	9									
01	279	X	70	-0-	-209	-0-	1	1	68	2	N	1	1	0			-0-
							1	9									
02	140	X	-0-	-0-	-140	-0-					N	1	1	0			-0-
*03	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
*04	450	X	303	-0-	-147	-0-	4	1	295	3	Y	4	4	0			-0-
							4	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

11	DLQ G-10		157	-0-	157	157	106	1	9	3	Y	5	5	0			-0-
							36	4	6	9							
12	DLQ G-10		-0-	-0-	-0-	157					Y	-0-					-0-
01	DLQ G-10		4	-0-	4	161	3	1	1	3	Y	-0-					-0-
02	161	N	-0-	-0-	-161	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	693	-0-	-207	-0-	119	1	506	2	N	62	62	0			-0-
							68	9									
12	930	X	536	-0-	-394	-0-	73	1	435	2	N	25	25	0			-0-
							28	9									
01	899	X	832	-0-	-67	-0-	124	1	646	2	N	56	56	0			-0-
							62	9									
02	812	X	743	-0-	-69	-0-	129	1	556	3	N	53	53	0			-0-
							58	9									
*03	899	X	772	-0-	-127	-0-	114	1	599	3	Y	54	54	0			-0-
							59	9									
*04	690	X	406	-0-	-284	-0-	39	1	278	3	Y	81	81	0			-0-
							89	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		43	-0-	43	43	28	1	1	3	Y	9	9	0			-0-
							4	4	10	9							
02	T. A.		-0-	-0-	-0-	43					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	43					Y	-0-					-0-
04	14B2 EXT		3	-0-	3	46	3	1			Y	-0-					-0-

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

11	5160	X	4019	-0-	-1141	-0-	1022	1	2702	3	Y	51	46	0			5
							239	4	56	9							
12	6485	X	6485	-0-	-0-	-0-	945	1	5301	3	Y	69	69	0			5
							163	4	76	9							
01	6800	X	6800	-0-	-0-	-0-	506	1	6203	3	Y	9	13	0			1
							81	4	10	9							
02	6077	X	6077	-0-	-0-	-0-	1190	1	4729	3	Y	30	23	0			8
							125	4	33	9							
03	5173	X	5173	-0-	-0-	-0-	1470	1	3617	3	Y	1	9	0			-0-
							85	4	1	9							
04	5820	X	2488	-0-	-3332	-0-	927	1	1440	3	Y	11	8	0			3
							109	4	12	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

11	12480	X	10486	-0-	-1994	-0-	1620	1	7841	3	Y	588	542	0			56
							378	4	647	9							
12	14315	X	14315	-0-	-0-	-0-	1740	1	11613	3	Y	602	612	0			46
							300	4	662	9							
01	12482	X	12482	-0-	-0-	-0-	1359	1	10259	3	Y	586	586	0			46
							219	4	645	9							
02	12072	X	12072	-0-	-0-	-0-	1694	1	9533	3	Y	606	488	0			164
							178	4	667	9							
03	17821	X	17821	-0-	-0-	-0-	2513	1	14306	3	Y	779	757	0			186
							145	4	857	9							
04	15142	X	15142	-0-	-0-	-0-	1937	1	12215	3	Y	694	681	0			199
							227	4	763	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	X	1070	-0-	-0-	-0-	811	1	3	3	Y	61	57	0			6
							189	4	67	9							
12	806	X	301	-0-	-505	-0-	22	1	262	3	Y	12	17	0			1
							4	4	13	9							
01	868	X	402	-0-	-466	-0-	320	1	21	3	Y	8	8	0			1
							52	4	9	9							
02	861	X	861	-0-	-0-	-0-	737	1	9	3	Y	34	26	0			9
							78	4	37	9							
03	1200	X	1200	-0-	-0-	-0-	1037	1	19	3	Y	76	67	0			18
							60	4	84	9							
04	1080	X	1064	-0-	-16	-0-	905	1	6	3	Y	43	49	0			12
							106	4	47	9							

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

11	DLQ G-10		132	-0-	132	155	86	1	20	4	Y	24	22	0			2
							26	9									
12	0		21	-0-	21	176	7	1	1	4	Y	12	13	0			1
							13	9									
01	0		2	-0-	2	178	2	1			Y	-0-	1	0			-0-
02	353	N	175	-0-	-178	-0-	157	1	1	3	Y	-0-					-0-
							17	4									
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

11	1530	X	237	-0-	-1293	-0-	47	2	190	9	N	173	173	0			-0-
12	1581	X	209	-0-	-1372	-0-	40	2	169	9	N	154	154	0			-0-
01	1333	X	626	-0-	-707	-0-	49	1	375	2	N	184	184	0			-0-
							202	9									
02	980	X	263	-0-	-717	-0-	6	1	42	3	N	195	195	0			-0-
							215	9									
*03	1023	X	293	-0-	-730	-0-	25	1	167	3	Y	92	92	0			-0-
							101	9									
*04	240	X	7	-0-	-233	-0-	1	3	6	9	Y	5	5	0			-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

11	634	X	634	-0-	-0-	-0-	49	1	387	2	N	180	180	0			-0-
							198	9									
12	1612	X	959	-0-	-653	-0-	77	1	583	2	N	272	272	0			-0-
							299	9									
01	1953	X	1092	-0-	-861	-0-	79	1	611	2	N	365	365	0			-0-
							402	9									
02	1764	X	418	-0-	-1346	-0-	8	1	57	3	N	321	321	0			-0-
							353	9									
*03	1550	X	1315	-0-	-235	-0-	128	1	868	3	Y	290	290	0			-0-
							319	9									
*04	3732	X	3732	-0-	-0-	-0-	368	1	3163	3	Y	183	183	0			-0-
							201	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	3	1	113	2	N	198	198	0			-0-
							218	9									
12	662	N	662	-0-	-0-	-0-	34	1	349	2	N	254	254	0			-0-
							279	9									
01	620	N	526	-0-	-94	-0-	16	1	235	2	N	250	250	0			-0-
							275	9									
02	244	N	244	-0-	-0-	-0-	9	1	59	3	N	160	160	0			-0-
							176	9									
*03	375	N	375	-0-	-0-	-0-	14	1	97	3	Y	240	240	0			-0-
							264	9									
*04	427	N	427	-0-	-0-	-0-	19	1	160	3	Y	225	225	0			-0-
							248	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2107	N	2107	-0-	-0-	-0-	184	1	1440	2	N	439	439	0			-0-
							483	9									
12	2218	N	2218	-0-	-0-	-0-	201	1	1509	2	N	462	461	0	1	1	-0-
							508	9									
01	2352	N	2352	-0-	-0-	-0-	208	1	1555	2	N	535	534	0	1	1	-0-
							589	9									
02	2501	X	2501	-0-	-0-	-0-	245	1	1691	3	N	514	514	0			-0-
							565	9									
*03	3774	X	3774	-0-	-0-	-0-	391	1	2648	3	Y	668	668	0			-0-
							735	9									
*04	4074	X	4074	-0-	-0-	-0-	339	1	2920	3	Y	741	741	0			-0-
							815	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2932	N	2932	-0-	-0-	-0-	296	1	2203	2	N	394	393	0	1	1	-0-
							433	9									
12	3012	N	3012	-0-	-0-	-0-	320	1	2284	2	N	371	369	0	2	1	-0-
							408	9									
01	2872	N	2872	-0-	-0-	-0-	306	1	2129	2	N	397	396	0	1	1	-0-
							437	9									
02	1993	X	1993	-0-	-0-	-0-	199	1	1377	3	N	379	379	0			-0-
							417	9									
*03	3038	X	1813	-0-	-1225	-0-	181	1	1228	3	Y	367	367	0			-0-
							404	9									
*04	2940	X	2466	-0-	-474	-0-	203	1	1748	3	Y	468	468	0			-0-
							515	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4396	-0-	-1424	-0-	447	1	3375	2	N	522	521	0	1	1	-0-
							574	9									
12	7137	X	7137	-0-	-0-	-0-	824	1	5788	2	N	477	473	0	4	1	-0-
							525	9									
01	5549	X	4827	-0-	-722	-0-	543	1	3765	2	N	472	470	0	2	1	-0-
							519	9									
02	4816	X	2536	-0-	-2280	-0-	314	1	2167	3	N	50	50	0			-0-
							55	9									
*03	4960	X	800	-0-	-4160	-0-	102	1	690	3	Y	7	7	0			-0-
							8	9									
*04	6900	X	534	-0-	-6366	-0-	45	1	384	3	Y	95	95	0			-0-
							105	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	706	-0-	-2654	-0-	20	1	303	2	N	348	348	0			-0-
							383	9									
12	3472	X	2196	-0-	-1276	-0-	177	1	1594	2	N	386	385	0	1	1	-0-
							425	9									
01	3255	X	3164	-0-	-91	-0-	21	1	2656	2	N	443	442	0	1	1	-0-
							487	9									
02	2940	X	1609	-0-	-1331	-0-	12	1	1305	3	N	265	265	0			-0-
							292	9									
*03	3131	X	1896	-0-	-1235	-0-	17	1	1377	3	Y	456	456	0			-0-
							502	9									
*04	2781	X	2781	-0-	-0-	-0-	34	1	2681	3	Y	60	60	0			-0-
							66	9									

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	10230	-0-	-0-	-0-	954	1	8565	2	N	646	643	0	3	1	-0-
							711	9									
12	7506	X	7506	-0-	-0-	-0-	753	1	6321	2	N	393	388	0	5	1	-0-
							432	9									
01	3100	N	3497	-0-	397	397	25	1	3000	2	N	429	427	0	2	1	-0-
							472	9									
02	3626	X	3229	-0-	-397	-0-	26	1	2770	3	N	394	394	0			-0-
							433	9									
*03	10571	X	3751	-0-	-6820	-0-	39	1	3248	3	Y	422	422	0			-0-
							464	9									
*04	17929	X	17929	-0-	-0-	-0-	217	1	17130	3	Y	529	529	0			-0-
							582	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	754	-0-	-866	-0-	25	1	374	2	N	323	323	0			-0-
							355	9									
12	2418	X	2328	-0-	-90	-0-	170	1	1631	2	N	479	478	0	1	1	-0-
							527	9									
01	2418	X	1683	-0-	-735	-0-	8	1	1272	2	N	366	365	0	1	1	-0-
							403	9									
02	2016	X	1241	-0-	-775	-0-	8	1	880	3	N	321	321	0			-0-
							353	9									
*03	2232	X	658	-0-	-1574	-0-	5	1	385	3	Y	244	244	0			-0-
							268	9									
*04	14069	X	14069	-0-	-0-	-0-	172	1	13569	3	Y	298	298	0			-0-
							328	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	X	717	-0-	-0-	-0-	35	1	404	2	N	253	253	0			-0-
							278	9									
12	2232	X	1046	-0-	-1186	-0-	76	1	713	2	N	234	234	0			-0-
							257	9									
01	2232	X	2203	-0-	-29	-0-	13	1	1790	2	N	364	363	0	1	1	-0-
							400	9									
02	2466	X	2466	-0-	-0-	-0-	19	1	2092	3	N	323	323	0			-0-
							355	9									
*03	1951	X	1951	-0-	-0-	-0-	18	1	1500	3	Y	394	394	0			-0-
							433	9									
*04	6380	X	6380	-0-	-0-	-0-	77	1	6035	3	Y	244	244	0			-0-
							268	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2571	X	2571	-0-	-0-	-0-	169	1	1703	2	N	635	634	0	1	1	-0-
							699	9									
12	3069	X	2647	-0-	-422	-0-	199	1	1824	2	N	567	566	0	1	1	-0-
							624	9									
01	4278	X	3614	-0-	-664	-0-	23	1	2846	2	N	677	675	0	2	1	-0-
							745	9									
02	3864	X	2256	-0-	-1608	-0-	16	1	1742	3	N	453	453	0			-0-
							498	9									
*03	3231	X	3231	-0-	-0-	-0-	31	1	2551	3	Y	590	590	0			-0-
							649	9									
*04	3051	X	3051	-0-	-0-	-0-	30	1	2339	3	Y	620	620	0			-0-
							682	9									

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

11	7966	X	7966	-0-	-0-	-0-	755	1	6727	2	N	440	438	0	2	1	-0-
							484	9									
12	4991	X	4294	-0-	-697	-0-	403	1	3449	2	N	402	399	0	3	1	-0-
							442	9									
01	4681	X	2383	-0-	-2298	-0-	16	1	1974	2	N	357	356	0	1	1	-0-
							393	9									
02	3864	X	2479	-0-	-1385	-0-	19	1	2031	3	N	390	390	0			-0-
							429	9									
*03	8246	X	1779	-0-	-6467	-0-	17	1	1437	3	Y	295	295	0			-0-
							325	9									
*04	7980	X	2122	-0-	-5858	-0-	23	1	1829	3	Y	245	245	0			-0-
							270	9									

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

11	6108	X	6108	-0-	-0-	-0-	729	1	5190	2	N	172	170	0	2	1	-0-
							189	9									
12	6812	X	6812	-0-	-0-	-0-	832	1	5729	2	N	228	224	0	4	1	-0-
							251	9									
01	5405	X	5405	-0-	-0-	-0-	674	1	4482	2	N	226	223	0	3	1	-0-
							249	9									
02	2968	X	1946	-0-	-1022	-0-	223	1	1543	3	N	164	164	0			-0-
							180	9									
*03	6324	X	1919	-0-	-4405	-0-	234	1	1582	3	Y	94	94	0			-0-
							103	9									
*04	6600	X	2082	-0-	-4518	-0-	202	1	1741	3	Y	126	126	0			-0-
							139	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	0		1652	-0-	1652	5401	267	1	1101	3	Y	202	195	0		19
							62	4	222	9						
12	0		937	-0-	937	6338	443	1	5	3	Y	375	365	0		29
							76	4	413	9						
01	0		1215	-0-	1215	7553	480	1	3	3	Y	595	578	0		46
							77	4	655	9						
02	8820	X	1267	-0-	-7553	-0-	500	1	53	4	Y	649	520	0		175
							714	9								
03	3751	X	1010	-0-	-2741	-0-	490	1	1	3	Y	446	515	0		106
							28	4	491	9						
04	1650	X	1006	-0-	-644	-0-	523	1	1	3	Y	383	379	0		110
							61	4	421	9						

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5160	X	998	-0-	-4162	-0-	726	1	1	3	Y	93	84	0		9
							169	4	102	9						
12	1083	X	1083	-0-	-0-	-0-	789	1	2	3	Y	142	140	0		11
							136	4	156	9						
01	775	X	725	-0-	-50	-0-	620	1	4	3	Y	1	12	0		-0-
							100	4	1	9						
02	541	X	541	-0-	-0-	-0-	396	1	1	3	Y	93	68	0		25
							42	4	102	9						
03	413	N	413	-0-	-0-	-0-	390	1	1	3	Y	-0-	25	0		-0-
							22	4								
04	386	N	386	-0-	-0-	-0-	345	1	40	4	Y	1	1	0		-0-
							1	9								

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	9088	X	9088	-0-	-0-	-0-	1160	1	7170	3	Y	673	672	0		6
							18	4	740	9						
11	2820	X	2548	-0-	-272	-0-	394	1	1794	3	Y	320	323	0		3
							8	4	352	9						
*12	3937	X	2770	-0-	-1167	-0-	382	1	2052	3	Y	299	299	0		3
							7	4	329	9						
01	7471	X	3341	-0-	-4130	-0-	405	1	2626	3	Y	279	279	0		3
							3	4	307	9						
*02	2690	X	2690	-0-	-0-	-0-	263	1	2238	3	Y	169	168	0		4
							3	4	186	9						
*03	2635	X	2324	-0-	-311	-0-	269	1	1833	3	Y	196	198	0		2
							6	4	216	9						
04	2560	X	2560	-0-	-0-	-0-	273	1	2048	3	Y	213	211	0		4
							5	4	234	9						

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	42195	X	42195	-0-	-0-	-0-	2115	1	31412	3	Y	7848	7778	0		75
							35	4	8633	9						
*11	15797	X	15797	-0-	-0-	-0-	1312	1	10584	3	Y	3521	3567	0		29
							28	4	3873	9						
*12	7409	X	1215	-0-	-6194	-0-	689	1	8	3	Y	464	489	0		4
							8	4	510	9						
01	12090	X	841	-0-	-11249	-0-	719	1	3	3	Y	104	107	0		1
							5	4	114	9						
*02	286	X	286	-0-	-0-	-0-	238	1	1	3	Y	40	40	0		1
							3	4	44	9						
*03	42284	X	390	-0-	-41894	-0-	365	1	7	4	Y	16	17	0		-0-
							18	9								
04	15810	X	249	-0-	-15561	-0-	215	1	1	3	Y	26	26	0		-0-
							4	4	29	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	608	59	1	102	3	Y	73	83	0			26
							11	4	80	9							
12	0		818	-0-	818	1426	63	1	673	3	Y	64	67	0			23
							12	4	70	9							
01	0		825	-0-	825	2251	27	1	150	3	Y	580	482	0			121
							10	4	638	9							
02	8252	X	6001	-0-	-2251	-0-	271	1	4603	3	Y	962	750	0			333
							69	4	1058	9							
03	8368	X	8368	-0-	-0-	-0-	395	1	6507	3	Y	1139	1267	0			205
							213	4	1253	9							
04	8112	X	8112	-0-	-0-	-0-	401	1	6277	3	Y	1247	1146	0			306
							62	4	1372	9							

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

11	1300	N	1300	-0-	-0-	-0-	1195	2	105	9	N	95	83	0	12	1	-0-
12	2724	N	2724	-0-	-0-	-0-	2500	2	224	9	N	204	180	0	24	1	-0-
01	1997	N	1997	-0-	-0-	-0-	1832	2	165	9	N	150	125	0	25	1	-0-
02	1789	X	1789	-0-	-0-	-0-	1602	3	187	9	N	170	170	0			-0-
*03	1632	X	1632	-0-	-0-	-0-	1450	3	182	9	Y	165	165	0			-0-
*04	2640	X	1495	-0-	-1145	-0-	1328	3	167	9	Y	152	152	0			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

11	3330	X	1597	-0-	-1733	-0-	1411	2	186	9	N	169	155	0	14	1	-0-
12	3441	X	2959	-0-	-482	-0-	2611	2	348	9	N	316	291	0	25	1	-0-
01	4543	X	4543	-0-	-0-	-0-	3952	2	591	9	N	537	483	0	54	1	-0-
02	3642	X	3642	-0-	-0-	-0-	3140	3	502	9	N	456	456	0			-0-
*03	3906	X	3768	-0-	-138	-0-	3260	3	508	9	Y	462	462	0			-0-
*04	2975	X	2975	-0-	-0-	-0-	2572	3	403	9	Y	366	366	0			-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

11	5046	X	5046	-0-	-0-	-0-	469	1	4202	2	N	341	340	0	1	1	-0-
							375	9									
12	2728	X	1962	-0-	-766	-0-	153	1	1398	2	N	374	373	0	1	1	-0-
							411	9									
01	3782	X	2079	-0-	-1703	-0-	12	1	1586	2	N	437	436	0	1	1	-0-
							481	9									
02	3416	X	204	-0-	-3212	-0-	50	3	154	9	N	140	140	0			-0-
*03	5208	X	2418	-0-	-2790	-0-	23	1	1943	3	Y	411	411	0			-0-
							452	9									
*04	5040	X	623	-0-	-4417	-0-	4	1	345	3	Y	249	249	0			-0-
							274	9									

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

*10	4929	X	3170	-0-	-1759	-0-	455	1	2518	3	Y	171	170	0			4
							9	4	188	9							
11	4770	X	2539	-0-	-2231	-0-	469	1	1836	3	Y	202	202	0			4
							12	4	222	9							
*12	4929	X	2495	-0-	-2434	-0-	441	1	1782	3	Y	226	224	0			6
							23	4	249	9							
01	4185	X	2891	-0-	-1294	-0-	604	1	2001	3	Y	246	236	0			16
							15	4	271	9							
*02	2147	X	2147	-0-	-0-	-0-	391	1	1609	3	Y	125	136	0			5
							9	4	138	9							
*03	3162	X	2540	-0-	-622	-0-	363	1	2067	3	Y	91	93	0			3
							10	4	100	9							
04	2790	X	1639	-0-	-1151	-0-	308	1	1180	3	Y	132	131	0			4
							6	4	145	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4743	X	2339	-0-	-2404	-0-	627	1	1469	3	Y	210	209	0			5
							12	4	231	9							
11	4590	X	1952	-0-	-2638	-0-	412	1	1197	3	Y	303	303	0			5
							10	4	333	9							
12	3875	X	25	-0-	-3850	-0-	3	1	22	9	Y	20	25	0			-0-
01	2387	X	149	-0-	-2238	-0-	23	1	70	3	Y	50	47	0			3
							1	4	55	9							
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
03	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
04	1950	X	-0-	-0-	-1950	-0-					Y	-0-					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3458	-0-	-502	-0-	339	1	2604	2	N	468	467	0	1	1	-0-
							515	9									
12	4092	X	3135	-0-	-957	-0-	311	1	2314	2	N	464	462	0	2	1	-0-
							510	9									
01	3774	X	3774	-0-	-0-	-0-	378	1	2765	2	N	574	572	0	2	1	-0-
							631	9									
02	3162	X	3162	-0-	-0-	-0-	339	1	2339	3	N	440	440	0			-0-
							484	9									
*03	3565	X	3511	-0-	-54	-0-	384	1	2601	3	Y	478	478	0			-0-
							526	9									
*04	3673	X	3673	-0-	-0-	-0-	322	1	2768	3	Y	530	530	0			-0-
							583	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6039	X	6039	-0-	-0-	-0-	543	1	4869	2	N	570	568	0	2	1	-0-
							627	9									
12	2201	X	1598	-0-	-603	-0-	76	1	789	2	N	666	666	0			-0-
							733	9									
01	1891	X	1582	-0-	-309	-0-	8	1	1125	2	N	408	407	0	1	1	-0-
							449	9									
02	1163	X	1163	-0-	-0-	-0-	7	1	791	3	N	332	332	0			-0-
							365	9									
*03	6231	X	2875	-0-	-3356	-0-	25	1	2093	3	Y	688	688	0			-0-
							757	9									
*04	6030	X	2505	-0-	-3525	-0-	23	1	1821	3	Y	601	601	0			-0-
							661	9									

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2790	X	2754	-0-	-36	-0-	298	1	2118	3	Y	302	299	0			7
							6	4	332	9							
*11	3145	X	3145	-0-	-0-	-0-	379	1	2302	3	Y	413	413	0			7
							10	4	454	9							
*12	3463	X	3463	-0-	-0-	-0-	345	1	2630	3	Y	425	422	0			10
							20	4	468	9							
*01	3546	X	3546	-0-	-0-	-0-	414	1	2707	3	Y	377	362	0			25
							10	4	415	9							
*02	3033	X	3033	-0-	-0-	-0-	276	1	2463	3	Y	262	276	0			11
							6	4	288	9							
*03	3860	X	3860	-0-	-0-	-0-	345	1	3225	3	Y	255	257	0			9
							9	4	281	9							
04	3420	X	2383	-0-	-1037	-0-	317	1	1781	3	Y	254	256	0			7
							6	4	279	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6079	X	6079	-0-	-0-	-0-	682	1	4888	3	Y	451	441	0			10
							13	4	496	9							
*11	7614	X	7614	-0-	-0-	-0-	893	1	6337	3	Y	328	332	0			6
							23	4	361	9							
*12	2485	X	2485	-0-	-0-	-0-	417	1	1738	3	Y	280	279	0			7
							22	4	308	9							
01	6076	X	1911	-0-	-4165	-0-	433	1	1195	3	Y	248	239	0			16
							10	4	273	9							
*02	2669	X	2669	-0-	-0-	-0-	518	1	1777	3	Y	329	332	0			13
							12	4	362	9							
*03	7874	X	3152	-0-	-4722	-0-	928	1	1818	3	Y	347	347	0			13
							24	4	382	9							
04	7620	X	1143	-0-	-6477	-0-	292	1	721	3	Y	114	124	0			3
							5	4	125	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

*10	2867	X	2867	-0-	-0-	-0-	645	1	1306	3	Y	828	829	0			11
							5	4	911	9							
*11	2957	X	2957	-0-	-0-	-0-	653	1	1569	3	Y	661	661	0			11
							8	4	727	9							
*12	2821	X	2662	-0-	-159	-0-	707	1	1271	3	Y	607	608	0			10
							16	4	668	9							
01	2821	X	2391	-0-	-430	-0-	618	1	897	3	Y	792	776	0			26
							5	4	871	9							
*02	1764	X	1764	-0-	-0-	-0-	751	1	408	3	Y	542	541	0	11	1	16
							9	4	596	9							
*03	3069	X	1683	-0-	-1386	-0-	724	1	413	3	Y	493	498	0			11
							4	4	542	9							
04	2970	X	740	-0-	-2230	-0-	589	1	13	3	Y	115	123	0			3
							11	4	127	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

11	1042	X	1042	-0-	-0-	-0-	547	1	199	3	Y	98	99	0			3
							188	4	108	9							
12	1457	X	1409	-0-	-48	-0-	375	1	456	3	Y	415	393	0			25
							121	4	457	9							
01	1457	X	962	-0-	-495	-0-	550	1	209	3	Y	118	139	0			4
							73	4	130	9							
02	869	N	869	-0-	-0-	-0-	450	1	234	3	Y	106	106	0			4
							68	4	117	9							
03	1395	N	1046	-0-	-349	-0-	462	1	350	3	Y	154	152	0			6
							65	4	169	9							
04	942	N	942	-0-	-0-	-0-	457	1	307	3	Y	104	106	0			4
							64	4	114	9							

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

11	4950	X	2469	-0-	-2481	-0-	2283	2	186	9	N	169	146	0	23	1	-0-
12	4831	X	4831	-0-	-0-	-0-	4491	2	340	9	N	309	266	0	43	1	-0-
01	4346	X	4346	-0-	-0-	-0-	3977	2	369	9	N	335	281	0	54	1	-0-
02	3691	X	3691	-0-	-0-	-0-	3452	3	239	9	N	217	217	0			-0-
*03	3679	X	3679	-0-	-0-	-0-	3459	3	220	9	Y	200	200	0			-0-
*04	4680	X	3351	-0-	-1329	-0-	3184	3	167	9	Y	152	152	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2294	N	2082	-0-	-212	-0-	608	1	581	3	Y	804	813	0			8
							9	4	884	9							
*11	1978	N	1978	-0-	-0-	-0-	742	1	335	3	Y	806	807	0			7
							14	4	887	9							
*12	2294	N	2005	-0-	-289	-0-	903	1	290	3	Y	729	729	0			7
							10	4	802	9							
*01	2098	N	2098	-0-	-0-	-0-	917	1	427	3	Y	679	679	0			7
							7	4	747	9							
*02	1684	N	1684	-0-	-0-	-0-	644	1	486	3	Y	497	493	0			11
							7	4	547	9							
*03	1643	N	826	-0-	-817	-0-	447	1	28	3	Y	311	318	0			4
							9	4	342	9							
04	1590	N	826	-0-	-764	-0-	360	1	150	3	Y	282	281	0			5
							6	4	310	9							

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2765	-0-	-205	-0-	81	1	2243	2	N	401	400	0	1	1	-0-
							441	9									
12	3463	X	3463	-0-	-0-	-0-	107	1	2925	2	N	392	390	0	2	1	-0-
							431	9									
01	3069	X	2311	-0-	-758	-0-	160	1	1693	2	N	416	415	0	1	1	-0-
							458	9									
02	2576	X	401	-0-	-2175	-0-	13	1	89	3	N	272	272	0			-0-
							299	9									
*03	2852	X	2711	-0-	-141	-0-	336	1	1899	3	Y	433	433	0			-0-
							476	9									
*04	3360	X	2700	-0-	-660	-0-	113	1	2122	3	Y	423	423	0			-0-
							465	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1022	-0-	1022	15841	901	2	121	9	N	110	101	0	9	1	-0-
12	0		25	-0-	25	15866	15	2	10	9	N	9	9	0			-0-
01	17401	X	1535	-0-	-15866	-0-	1334	2	201	9	N	183	165	0	18	1	-0-
02	212	X	212	-0-	-0-	-0-	197	3	15	9	N	14	14	0			-0-
*03	100	X	100	-0-	-0-	-0-	97	3	3	9	Y	3	3	0			-0-
*04	676	X	676	-0-	-0-	-0-	622	3	54	9	Y	49	49	0			-0-

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3596	X	3475	-0-	-121	-0-	660	1	2427	3	Y	344	343	0			3
							10	4	378	9							
11	3300	X	1255	-0-	-2045	-0-	319	1	758	3	Y	156	158	0			1
							6	4	172	9							
*12	3551	X	3551	-0-	-0-	-0-	879	1	2234	3	Y	386	383	0			4
							13	4	425	9							
01	3503	X	3321	-0-	-182	-0-	938	1	1998	3	Y	344	345	0			3
							7	4	378	9							
*02	2818	X	2818	-0-	-0-	-0-	665	1	1882	3	Y	239	237	0			5
							8	4	263	9							
*03	3565	X	1229	-0-	-2336	-0-	387	1	655	3	Y	163	166	0			2
							8	4	179	9							
04	3450	X	1656	-0-	-1794	-0-	269	1	1204	3	Y	162	161	0			3
							5	4	178	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1316	-0-	-482	-0-	323	1	543	3	Y	402	406	0			2
							8	4	442	9							
11	1500	N	1120	-0-	-380	-0-	453	1	315	3	Y	300	298	0			4
							22	4	330	9							
*12	2139	N	7	-0-	-2132	-0-	6	1	1	9	Y	1	5	0			-0-
01	2201	N	-0-	-0-	-2201	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		1744	-0-	1744	1744	609	1	664	3	Y	414	404	0			10
							16	4	455	9							
04	T. A.		1990	-0-	1990	3734	825	1	843	3	Y	279	281	0			8
							15	4	307	9							

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

11	1717	N	1717	-0-	-0-	-0-	49	1	1348	2	N	291	291	0			-0-
							320	9									
12	1698	N	1698	-0-	-0-	-0-	50	1	1366	2	N	256	255	0	1	1	-0-
							282	9									
01	1674	N	1653	-0-	-21	-0-	128	1	1268	2	N	234	233	0	1	1	-0-
							257	9									
02	579	X	579	-0-	-0-	-0-	33	1	225	3	N	292	292	0			-0-
							321	9									
*03	1860	X	1849	-0-	-11	-0-	235	1	1331	3	Y	257	257	0			-0-
							283	9									
*04	1710	X	1604	-0-	-106	-0-	67	1	1266	3	Y	246	246	0			-0-
							271	9									

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

*10	846	N	846	-0-	-0-	-0-	307	1	3	3	Y	483	488	0			5
							5	4	531	9							
11	960	N	786	-0-	-174	-0-	324	1	1	3	Y	414	416	0			3
							6	4	455	9							
*12	992	N	791	-0-	-201	-0-	355	1	2	3	Y	391	390	0			4
							4	4	430	9							
*01	862	N	862	-0-	-0-	-0-	362	1	3	4	Y	452	451	0			5
							497	9									
*02	691	N	691	-0-	-0-	-0-	294	1	1	3	Y	357	354	0			8
							3	4	393	9							
*03	775	N	723	-0-	-52	-0-	300	1	2	3	Y	377	380	0			5
							6	4	415	9							
04	840	N	617	-0-	-223	-0-	231	1	1	3	Y	346	345	0			6
							4	4	381	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

*10	2344	N	2344	-0-	-0-	-0-	1011	1	1068	3	Y	227	228	0			2
							15	4	250	9							
*11	2656	N	2656	-0-	-0-	-0-	1135	1	1335	3	Y	149	150	0			1
							22	4	164	9							
*12	1829	N	1503	-0-	-326	-0-	1077	1	221	3	Y	175	174	0			2
							12	4	193	9							
01	2263	N	2010	-0-	-253	-0-	1188	1	396	3	Y	379	377	0			4
							9	4	417	9							
*02	1700	X	1700	-0-	-0-	-0-	612	1	118	3	Y	875	860	0			19
							7	4	963	9							
*03	2759	X	1143	-0-	-1616	-0-	746	1	34	3	Y	316	331	0			4
							15	4	348	9							
04	2670	X	1245	-0-	-1425	-0-	519	1	375	3	Y	311	309	0			6
							9	4	342	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2310	X	2310	-0-		-0-	-0-	791	1	1130	3	Y	340	341	0			7
								15	4	374	9							
11	2850	X	2107	-0-		-743	-0-	827	1	892	3	Y	315	316	0			6
								41	4	347	9							
*12	3069	X	1734	-0-		-1335	-0-	875	1	508	3	Y	281	280	0			7
								42	4	309	9							
01	3069	X	1606	-0-		-1463	-0-	1136	1	129	3	Y	285	273	0			19
								27	4	314	9							
*02	1630	X	1630	-0-		-0-	-0-	670	1	658	3	Y	260	268	0			11
								16	4	286	9							
*03	2294	X	1426	-0-		-868	-0-	651	1	529	3	Y	208	211	0			8
								17	4	229	9							
04	2100	X	1219	-0-		-881	-0-	582	1	425	3	Y	184	187	0			5
								10	4	202	9							

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3506	X	3506	-0-		-0-	-0-	458	1	1870	3	Y	1063	1059	0			23
								9	4	1169	9							
*11	3454	X	3454	-0-		-0-	-0-	521	1	1810	3	Y	1009	1014	0			18
								13	4	1110	9							
*12	3534	X	3461	-0-		-73	-0-	539	1	1813	3	Y	983	977	0			24
								28	4	1081	9							
01	3534	X	3317	-0-		-217	-0-	607	1	1594	3	Y	1001	959	0			66
								15	4	1101	9							
*02	3089	X	3089	-0-		-0-	-0-	431	1	1579	3	Y	972	998	0			40
								10	4	1069	9							
*03	3565	X	3313	-0-		-252	-0-	434	1	1681	3	Y	1079	1080	0			39
								11	4	1187	9							
04	3450	X	2974	-0-		-476	-0-	399	1	1569	3	Y	908	920	0			27
								7	4	999	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1891	X	1655	-0-		-236	-0-	380	1	1056	3	Y	193	190	0			4
								7	4	212	9							
11	2520	X	1561	-0-		-959	-0-	962	1	313	3	Y	239	239	0			4
								23	4	263	9							
*12	4526	X	1632	-0-		-2894	-0-	813	1	419	3	Y	328	324	0			8
								39	4	361	9							
01	4526	X	1546	-0-		-2980	-0-	837	1	393	3	Y	269	259	0			18
								20	4	296	9							
*02	1167	X	1167	-0-		-0-	-0-	575	1	391	3	Y	171	182	0			7
								13	4	188	9							
*03	1643	X	1225	-0-		-418	-0-	654	1	454	3	Y	91	95	0			3
								17	4	100	9							
04	1590	X	1137	-0-		-453	-0-	556	1	461	3	Y	100	100	0			3
								10	4	110	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3999	X	815	-0-	-3184	-0-	520	1	13	4	Y	256	260	0			2
							282	9									
11	3990	X	2460	-0-	-1530	-0-	616	1	1476	3	Y	306	304	0			4
							31	4	337	9							
*12	4123	X	3205	-0-	-918	-0-	619	1	2151	3	Y	374	373	0			5
							24	4	411	9							
01	4123	X	2615	-0-	-1508	-0-	553	1	1591	3	Y	414	413	0			6
							16	4	455	9							
*02	2787	X	2787	-0-	-0-	-0-	556	1	1919	3	Y	269	242	0	27	1	6
							16	4	296	9							
*03	3131	X	2423	-0-	-708	-0-	622	1	1541	3	Y	222	223	0			5
							16	4	244	9							
04	3030	X	2179	-0-	-851	-0-	612	1	1281	3	Y	250	248	0			7
							11	4	275	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6138	X	4590	-0-	-1548	-0-	453	1	3314	3	Y	741	754	0			14
							8	4	815	9							
*11	6217	X	6217	-0-	-0-	-0-	522	1	5099	3	Y	534	532	0			16
							9	4	587	9							
*12	4464	X	4341	-0-	-123	-0-	484	1	3332	3	Y	452	451	0			17
							28	4	497	9							
*01	4860	X	4860	-0-	-0-	-0-	549	1	3777	3	Y	478	450	0			45
							8	4	526	9							
*02	4556	X	4556	-0-	-0-	-0-	553	1	3300	3	Y	628	649	0			24
							12	4	691	9							
*03	6417	X	4225	-0-	-2192	-0-	557	1	2822	3	Y	755	745	0			34
							15	4	831	9							
04	6210	X	4067	-0-	-2143	-0-	530	1	2698	3	Y	750	756	0			28
							14	4	825	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11547	X	11547	-0-	-0-	-0-	1047	1	9504	3	Y	890	887	0			9
							17	4	979	9							
*11	6671	X	6671	-0-	-0-	-0-	956	1	5027	3	Y	607	611	0			5
							20	4	668	9							
*12	5437	X	5437	-0-	-0-	-0-	1059	1	3753	3	Y	553	553	0			5
							17	4	608	9							
01	8618	X	5084	-0-	-3534	-0-	998	1	3505	3	Y	521	521	0			5
							8	4	573	9							
*02	3250	X	3250	-0-	-0-	-0-	574	1	2364	3	Y	277	276	0			6
							7	4	305	9							
*03	11718	X	2795	-0-	-8923	-0-	538	1	1961	3	Y	259	262	0			3
							11	4	285	9							
04	6660	X	3657	-0-	-3003	-0-	411	1	2851	3	Y	353	350	0			6
							7	4	388	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1604	N	1604	-0-	-0-	-0-	656	1	299	3	Y	581	579	0			6
							10	4	639	9							
*11	2033	N	2033	-0-	-0-	-0-	779	1	418	3	Y	746	746	0			6
							15	4	821	9							
*12	1811	N	1811	-0-	-0-	-0-	885	1	59	3	Y	779	778	0			7
							10	4	857	9							
*01	1670	N	1670	-0-	-0-	-0-	885	1	32	3	Y	678	678	0			7
							7	4	746	9							
*02	1441	X	1441	-0-	-0-	-0-	635	1	59	3	Y	673	666	0			14
							7	4	740	9							
*03	2108	X	1229	-0-	-879	-0-	620	1	27	3	Y	518	526	0			6
							12	4	570	9							
04	2040	X	1165	-0-	-875	-0-	437	1	217	3	Y	458	456	0			8
							7	4	504	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10242	X	10242	-0-	-0-	-0-	1052	1	8523	3	Y	591	588	0			6
							17	4	650	9							
11	5940	X	5658	-0-	-282	-0-	956	1	4173	3	Y	463	465	0			4
							20	4	509	9							
*12	6138	X	4325	-0-	-1813	-0-	1040	1	2808	3	Y	419	419	0			4
							16	4	461	9							
01	9548	X	7291	-0-	-2257	-0-	1208	1	5446	3	Y	570	568	0			6
							10	4	627	9							
*02	5392	X	5392	-0-	-0-	-0-	806	1	4256	3	Y	291	291	0			6
							10	4	320	9							
*03	10385	X	2948	-0-	-7437	-0-	536	1	2045	3	Y	324	326	0			4
							11	4	356	9							
04	7050	X	527	-0-	-6523	-0-	284	1	56	3	Y	165	166	0			3
							5	4	182	9							

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	67	2	235	9	N	214	214	0			-0-
12	2173	N	2173	-0-	-0-	-0-	71	1	1885	2	N	197	196	0	1	1	-0-
							217	9									
01	2032	N	2032	-0-	-0-	-0-	180	1	1665	2	N	170	169	0	1	1	-0-
							187	9									
02	897	X	897	-0-	-0-	-0-	97	1	651	3	N	135	135	0			-0-
							149	9									
*03	1488	X	585	-0-	-903	-0-	58	1	330	3	Y	179	179	0			-0-
							197	9									
*04	2100	X	117	-0-	-1983	-0-	1	1	25	3	Y	83	83	0			-0-
							91	9									

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5355	X	5355	-0-	-0-	-0-	640	1	4434	3	Y	245	246	0			5
							11	4	270	9							
*11	7268	X	7268	-0-	-0-	-0-	752	1	6209	3	Y	267	264	0			8
							13	4	294	9							
*12	6358	X	6358	-0-	-0-	-0-	760	1	5205	3	Y	317	313	0			12
							44	4	349	9							
*01	6462	X	6462	-0-	-0-	-0-	698	1	5342	3	Y	374	351	0			35
							11	4	411	9							
*02	4681	X	4681	-0-	-0-	-0-	1045	1	3361	3	Y	229	255	0			9
							23	4	252	9							
*03	7502	X	4788	-0-	-2714	-0-	668	1	3665	3	Y	397	388	0			18
							18	4	437	9							
04	7260	X	4876	-0-	-2384	-0-	633	1	3608	3	Y	562	559	0			21
							17	4	618	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3116	X	3116	-0-	-0-	-0-	594	1	1933	3	Y	527	525	0			5
							9	4	580	9							
*11	1937	X	1937	-0-	-0-	-0-	515	1	973	3	Y	399	401	0			3
							10	4	439	9							
*12	1267	X	1267	-0-	-0-	-0-	567	1	362	3	Y	301	301	0			3
							7	4	331	9							
01	3131	X	-0-	-0-	-3131	-0-					Y	-0-	3	0			-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	3131	X	1978	-0-	-1153	-0-	416	1	1005	3	Y	499	493	0			6
							8	4	549	9							
04	1950	X	1179	-0-	-771	-0-	499	1	297	3	Y	341	341	0			6
							8	4	375	9							

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6939	X	6939	-0-	-0-	-0-	645	1	5780	2	N	467	465	0	2	1	-0-
							514	9									
12	7068	X	6363	-0-	-705	-0-	628	1	5292	2	N	403	399	0	4	1	-0-
							443	9									
01	10355	X	10355	-0-	-0-	-0-	87	1	9729	2	N	490	484	0	6	1	-0-
							539	9									
02	6384	X	3744	-0-	-2640	-0-	30	1	3294	3	N	382	382	0			-0-
							420	9									
*03	7161	X	6563	-0-	-598	-0-	72	1	5963	3	Y	480	480	0			-0-
							528	9									
*04	6930	X	5717	-0-	-1213	-0-	66	1	5203	3	Y	407	407	0			-0-
							448	9									

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	3994	-0-	-1166	-0-	356	1	3218	2	N	382	381	0	1	1	-0-
							420	9									
12	5332	X	3779	-0-	-1553	-0-	365	1	3086	2	N	298	296	0	2	1	-0-
							328	9									
01	5332	X	5318	-0-	-14	-0-	41	1	4669	2	N	553	550	0	3	1	-0-
							608	9									
02	4816	X	3966	-0-	-850	-0-	32	1	3485	3	N	408	408	0			-0-
							449	9									
*03	5208	X	4330	-0-	-878	-0-	46	1	3798	3	Y	442	442	0			-0-
							486	9									
*04	3990	X	3853	-0-	-137	-0-	43	1	3378	3	Y	393	393	0			-0-
							432	9									

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3662	-0-	-328	-0-	327	1	2932	2	N	366	365	0	1	1	-0-
							403	9									
12	4123	X	3079	-0-	-1044	-0-	296	1	2489	2	N	267	265	0	2	1	-0-
							294	9									
01	4123	X	3556	-0-	-567	-0-	28	1	3122	2	N	369	367	0	2	1	-0-
							406	9									
02	3724	X	3124	-0-	-600	-0-	25	1	2716	3	N	348	348	0			-0-
							383	9									
*03	4061	X	3878	-0-	-183	-0-	40	1	3359	3	Y	435	435	0			-0-
							479	9									
*04	3660	X	3274	-0-	-386	-0-	36	1	2810	3	Y	389	389	0			-0-
							428	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4433	X	3476	-0-	-957	-0-	413	1	2816	3	Y	218	219	0			4
							7	4	240	9							
11	3660	X	2555	-0-	-1105	-0-	392	1	1972	3	Y	167	166	0			5
							7	4	184	9							
*12	3866	X	3866	-0-	-0-	-0-	518	1	3077	3	Y	219	216	0			8
							30	4	241	9							
*01	3998	X	3998	-0-	-0-	-0-	544	1	3289	3	Y	143	138	0			13
							8	4	157	9							
*02	724	X	724	-0-	-0-	-0-	388	1	285	3	Y	39	51	0			1
							8	4	43	9							
*03	3007	X	93	-0-	-2914	-0-	91	1	2	4	Y	-0-	1	0			-0-
04	2910	X	-0-	-0-	-2910	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

*10	1705	X	866	-0-	-839	-0-	276	1	1	3	Y	531	529	0			10
							5	4	584	9							
11	1650	X	953	-0-	-697	-0-	334	1	8	3	Y	551	545	0			16
							5	4	606	9							
*12	1230	X	1230	-0-	-0-	-0-	371	1	508	3	Y	302	307	0			11
							19	4	332	9							
*01	2221	X	2221	-0-	-0-	-0-	446	1	1396	3	Y	338	317	0			32
							7	4	372	9							
*02	2427	X	2427	-0-	-0-	-0-	464	1	1737	3	Y	196	220	0			8
							10	4	216	9							
*03	3194	X	3194	-0-	-0-	-0-	499	1	2455	3	Y	205	204	0			9
							14	4	226	9							
04	8609	X	8609	-0-	-0-	-0-	762	1	7610	3	Y	196	198	0			7
							21	4	216	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

*10	8866	X	1907	-0-	-6959	-0-	423	1	1328	3	Y	135	134	0			3
							7	4	149	9							
11	3270	X	1745	-0-	-1525	-0-	402	1	973	3	Y	331	324	0			10
							6	4	364	9							
*12	2449	X	1991	-0-	-458	-0-	408	1	872	3	Y	626	613	0			23
							22	4	689	9							
01	2077	X	1760	-0-	-317	-0-	407	1	580	3	Y	697	655	0			65
							6	4	767	9							
*02	1641	X	1641	-0-	-0-	-0-	396	1	436	3	Y	728	765	0			28
							8	4	801	9							
*03	1798	N	1240	-0-	-558	-0-	433	1	454	3	Y	310	324	0			14
							12	4	341	9							
04	1710	N	1138	-0-	-572	-0-	331	1	634	3	Y	149	157	0			6
							9	4	164	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2883	X	1765	-0-	-1118	-0-	581	1	778	3	Y	361	367	0			3
							9	4	397	9							
*11	3402	X	3402	-0-	-0-	-0-	698	1	1657	3	Y	939	934	0			8
							14	4	1033	9							
*12	3443	X	3443	-0-	-0-	-0-	1002	1	188	3	Y	2038	2027	0			19
							11	4	2242	9							
*01	10904	X	10904	-0-	-0-	-0-	793	1	8407	3	Y	1543	1547	0			15
							7	4	1697	9							
*02	2359	X	2359	-0-	-0-	-0-	604	1	7	4	Y	1589	1570	0			34
							1748	9									
*03	3503	X	2054	-0-	-1449	-0-	467	1	2	3	Y	1433	1449	0			18
							9	4	1576	9							
04	10560	X	637	-0-	-9923	-0-	306	1	1	3	Y	295	308	0			5
							5	4	325	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7274	X	7274	-0-	-0-	-0-	704	1	5870	3	Y	625	625	0			12
							12	4	688	9							
*11	9722	X	9722	-0-	-0-	-0-	807	1	8648	3	Y	229	234	0			7
							15	4	252	9							
*12	8235	X	8235	-0-	-0-	-0-	710	1	6851	3	Y	574	559	0			22
							43	4	631	9							
01	3627	X	1921	-0-	-1706	-0-	419	1	905	3	Y	537	509	0			50
							6	4	591	9							
*02	2017	X	2017	-0-	-0-	-0-	486	1	1245	3	Y	251	291	0			10
							10	4	276	9							
*03	10044	X	2497	-0-	-7547	-0-	541	1	1636	3	Y	277	274	0			13
							15	4	305	9							
04	9720	X	1869	-0-	-7851	-0-	490	1	1085	3	Y	255	258	0			10
							13	4	281	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2356	X	2292	-0-	-64	-0-	495	1	1556	3	Y	212	213	0			4
							8	4	233	9							
11	2400	X	1900	-0-	-500	-0-	467	1	1183	3	Y	220	217	0			7
							8	4	242	9							
*12	2511	X	1878	-0-	-633	-0-	431	1	1011	3	Y	375	368	0			14
							23	4	413	9							
01	2511	X	1770	-0-	-741	-0-	476	1	1042	3	Y	223	216	0			21
							7	4	245	9							
*02	1444	X	1444	-0-	-0-	-0-	417	1	764	3	Y	231	243	0			9
							9	4	254	9							
*03	2294	X	1433	-0-	-861	-0-	477	1	640	3	Y	275	272	0			12
							13	4	303	9							
04	1890	X	1505	-0-	-385	-0-	481	1	794	3	Y	197	202	0			7
							13	4	217	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1891	N	1834	-0-	-57	-0-	460	1	878	3	Y	444	447	0			9
							8	4	488	9							
11	1320	N	1137	-0-	-183	-0-	428	1	365	3	Y	306	306	0			9
							7	4	337	9							
*12	1767	N	595	-0-	-1172	-0-	387	1	5	3	Y	166	169	0			6
							20	4	183	9							
01	1829	N	746	-0-	-1083	-0-	409	1	1	3	Y	300	278	0			28
							6	4	330	9							
*02	577	N	577	-0-	-0-	-0-	411	1	1	3	Y	142	165	0			5
							9	4	156	9							
*03	830	N	830	-0-	-0-	-0-	452	1	3	3	Y	330	320	0			15
							12	4	363	9							
04	720	N	635	-0-	-85	-0-	419	1	1	3	Y	185	193	0			7
							11	4	204	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

*10	1989	N	1989	-0-	-0-	-0-	435	1	877	3	Y	609	618	0			12
							7	4	670	9							
11	1740	N	1684	-0-	-56	-0-	404	1	384	3	Y	809	797	0			24
							6	4	890	9							
*12	1798	N	1374	-0-	-424	-0-	381	1	213	3	Y	692	690	0			26
							19	4	761	9							
01	1984	N	1557	-0-	-427	-0-	419	1	359	3	Y	703	663	0			66
							6	4	773	9							
*02	1871	X	1871	-0-	-0-	-0-	386	1	69	3	Y	1280	1297	0			49
							8	4	1408	9							
*03	1984	X	1915	-0-	-69	-0-	458	1	481	3	Y	876	885	0			40
							12	4	964	9							
04	2405	X	2405	-0-	-0-	-0-	465	1	959	3	Y	881	888	0			33
							12	4	969	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

11	0		388	-0-	388	388	372	1	6	4	Y	9	9	0			-0-
							10	9									
*12	810	N	422	-0-	-388	-0-	300	1	1	3	Y	96	92	0			4
							15	4	106	9							
*01	1110	N	1110	-0-	-0-	-0-	569	1	362	3	Y	155	144	0			15
							8	4	171	9							
*02	695	X	695	-0-	-0-	-0-	559	1	7	3	Y	106	117	0			4
							12	4	117	9							
*03	827	X	827	-0-	-0-	-0-	626	1	17	3	Y	152	149	0			7
							17	4	167	9							
04	1080	X	943	-0-	-137	-0-	609	1	191	3	Y	115	118	0			4
							16	4	127	9							

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

11	2816	X	2816	-0-	-0-	-0-	68	1	2018	2	N	664	663	0	1	1	-0-
							730	9									
12	2604	X	1430	-0-	-1174	-0-	32	1	978	2	N	382	381	0	1	1	-0-
							420	9									
01	2604	X	2541	-0-	-63	-0-	178	1	1828	2	N	486	485	0	1	1	-0-
							535	9									
02	2352	X	116	-0-	-2236	-0-	4	1	26	3	N	78	78	0			-0-
							86	9									
*03	2914	X	2374	-0-	-540	-0-	285	1	1615	3	Y	431	431	0			-0-
							474	9									
*04	4004	X	4004	-0-	-0-	-0-	188	1	3544	3	Y	247	247	0			-0-
							272	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	10					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	10					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

11	5010	X	5010	-0-	-0-	-0-	903	1	3742	2	N	332	331	0	1	1	-0-
							365	9									
12	5423	X	5423	-0-	-0-	-0-	715	1	4336	2	N	338	335	0	3	1	-0-
							372	9									
01	5146	X	3847	-0-	-1299	-0-	575	1	2982	2	N	264	262	0	2	1	-0-
							290	9									
02	4648	X	2175	-0-	-2473	-0-	370	1	1594	3	N	192	192	0			-0-
							211	9									
*03	5177	X	1544	-0-	-3633	-0-	225	1	1186	3	Y	121	121	0			-0-
							133	9									
*04	5250	X	2896	-0-	-2354	-0-	318	1	2288	3	Y	264	264	0			-0-
							290	9									

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

11	4322	X	4322	-0-	-0-	-0-	742	1	3143	2	N	397	396	0	1	1	-0-
							437	9									
12	3826	X	3826	-0-	-0-	-0-	473	1	2949	2	N	367	365	0	2	1	-0-
							404	9									
01	4722	X	4722	-0-	-0-	-0-	662	1	3553	2	N	461	459	0	2	1	-0-
							507	9									
02	2324	X	423	-0-	-1901	-0-	27	1	117	3	N	254	254	0			-0-
							279	9									
*03	6045	X	306	-0-	-5739	-0-	18	1	93	3	Y	177	177	0			-0-
							195	9									
*04	5883	X	5883	-0-	-0-	-0-	643	1	4632	3	Y	553	553	0			-0-
							608	9									

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

11	584	X	584	-0-	-0-	-0-	59	1	339	2	N	169	169	0			-0-
							186	9									
12	1007	X	1007	-0-	-0-	-0-	115	1	742	2	N	136	135	0	1	1	-0-
							150	9									
01	1197	X	1197	-0-	-0-	-0-	147	1	849	2	N	183	183	0			-0-
							201	9									
02	1307	X	1307	-0-	-0-	-0-	218	1	938	3	N	137	137	0			-0-
							151	9									
*03	682	X	340	-0-	-342	-0-	20	1	103	3	Y	197	197	0			-0-
							217	9									
*04	1815	X	1815	-0-	-0-	-0-	179	1	1288	3	Y	316	316	0			-0-
							348	9									

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

11	26070	X	8528	-0-	-17542	-0-	7660	2	868	9	N	789	786	0	3	1	-0-
12	25885	X	7139	-0-	-18746	-0-	6407	2	732	9	N	665	660	0	5	1	-0-
01	19902	X	5998	-0-	-13904	-0-	5214	2	784	9	N	713	710	0	3	1	-0-
02	13188	X	4097	-0-	-9091	-0-	3650	3	447	9	N	406	406	0			-0-
*03	11222	X	5329	-0-	-5893	-0-	4801	3	528	9	Y	480	480	0			-0-
*04	8520	X	4746	-0-	-3774	-0-	4275	3	471	9	Y	428	428	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8185	-0-	-1685	-0-	7688	2	497	9	N	452	449	0	3	1	-0-
12	10721	X	10721	-0-	-0-	-0-	10135	2	586	9	N	533	525	0	8	1	-0-
01	5983	X	2641	-0-	-3342	-0-	2011	2	630	9	N	573	572	0	1	1	-0-
02	5292	X	922	-0-	-4370	-0-	732	3	190	9	N	173	173	0			-0-
*03	8463	X	1256	-0-	-7207	-0-	1049	3	207	9	Y	188	188	0			-0-
*04	10380	X	1206	-0-	-9174	-0-	1019	3	187	9	Y	170	170	0			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4049	X	4049	-0-	-0-	-0-	761	1	3084	2	N	185	184	0	1	1	-0-
							204	9									
12	4299	X	4299	-0-	-0-	-0-	590	1	3513	2	N	178	175	0	3	1	-0-
							196	9									
01	2978	X	2978	-0-	-0-	-0-	470	1	2369	2	N	126	125	0	1	1	-0-
							139	9									
02	2632	X	195	-0-	-2437	-0-	12	1	54	3	N	117	117	0			-0-
							129	9									
*03	11386	X	11386	-0-	-0-	-0-	1438	1	7570	3	Y	2162	2162	0			-0-
							2378	9									
*04	38378	X	38378	-0-	-0-	-0-	4233	1	30474	3	Y	3337	3337	0			-0-
							3671	9									

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2701	-0-	-1619	-0-	504	1	2043	2	N	140	139	0	1	1	-0-
							154	9									
12	5137	X	5137	-0-	-0-	-0-	695	1	4155	2	N	261	258	0	3	1	-0-
							287	9									
01	5387	X	5387	-0-	-0-	-0-	831	1	4228	2	N	298	295	0	3	1	-0-
							328	9									
02	3976	X	803	-0-	-3173	-0-	87	1	373	3	N	312	312	0			-0-
							343	9									
*03	11335	X	11335	-0-	-0-	-0-	1541	1	8114	3	Y	1527	1527	0			-0-
							1680	9									
*04	17375	X	17375	-0-	-0-	-0-	1777	1	12792	3	Y	2551	2551	0			-0-
							2806	9									

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1926	X	1926	-0-	-0-	-0-	312	1	1169	3	Y	399	390	0			9
							6	4	439	9							
*11	3119	X	3119	-0-	-0-	-0-	701	1	1666	3	Y	668	665	0			12
							17	4	735	9							
*12	1349	X	1349	-0-	-0-	-0-	603	1	358	3	Y	326	330	0			8
							29	4	359	9							
01	1922	X	471	-0-	-1451	-0-	382	1	1	3	Y	72	75	0			5
							9	4	79	9							
*02	2051	X	2051	-0-	-0-	-0-	566	1	1177	3	Y	268	262	0			11
							13	4	295	9							
*03	1287	X	1287	-0-	-0-	-0-	536	1	599	3	Y	125	131	0			5
							14	4	138	9							
04	1640	X	1640	-0-	-0-	-0-	518	1	947	3	Y	151	152	0			4
							9	4	166	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0-	-0-	192	1	903	2	N	367	367	0			-0-
							404	9									
12	1854	N	1854	-0-	-0-	-0-	198	1	1279	2	N	343	342	0	1	1	-0-
							377	9									
01	1261	N	1261	-0-	-0-	-0-	120	1	754	2	N	352	352	0			-0-
							387	9									
02	294	X	294	-0-	-0-	-0-	14	1	61	3	N	199	199	0			-0-
							219	9									
*03	1612	X	598	-0-	-1014	-0-	37	1	194	3	Y	334	334	0			-0-
							367	9									
*04	1800	X	1015	-0-	-785	-0-	59	1	427	3	Y	481	481	0			-0-
							529	9									

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4713	X	4713	-0-	-0-	-0-	859	1	3515	2	N	308	307	0	1	1	-0-
							339	9									
12	4464	X	3825	-0-	-639	-0-	495	1	3005	2	N	295	293	0	2	1	-0-
							325	9									
01	4643	X	4643	-0-	-0-	-0-	690	1	3567	2	N	351	349	0	2	1	-0-
							386	9									
02	4032	X	1013	-0-	-3019	-0-	151	1	649	3	N	194	194	0			-0-
							213	9									
*03	5456	X	99	-0-	-5357	-0-	5	1	27	3	Y	61	61	0			-0-
							67	9									
*04	4710	X	165	-0-	-4545	-0-	7	1	48	3	Y	100	100	0			-0-
							110	9									

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4345	-0-	-965	-0-	697	1	2989	2	N	599	598	0	1	1	-0-
							659	9									
12	5947	X	5947	-0-	-0-	-0-	737	1	4524	2	N	624	621	0	3	1	-0-
							686	9									
01	5270	X	4902	-0-	-368	-0-	636	1	3468	2	N	725	723	0	2	1	-0-
							798	9									
02	4564	X	3802	-0-	-762	-0-	600	1	2586	3	N	560	560	0			-0-
							616	9									
*03	4898	X	4678	-0-	-220	-0-	635	1	3341	3	Y	638	638	0			-0-
							702	9									
*04	5760	X	4502	-0-	-1258	-0-	467	1	3363	3	Y	611	611	0			-0-
							672	9									

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4528	X	4528	-0-	-0-	-0-	784	1	3306	2	N	398	397	0	1	1	-0-
							438	9									
12	4590	X	4590	-0-	-0-	-0-	587	1	3603	2	N	364	361	0	3	1	-0-
							400	9									
01	4960	X	4284	-0-	-676	-0-	627	1	3285	2	N	338	336	0	2	1	-0-
							372	9									
02	4480	X	3520	-0-	-960	-0-	594	1	2559	3	N	334	334	0			-0-
							367	9									
*03	4836	X	2679	-0-	-2157	-0-	355	1	1869	3	Y	414	414	0			-0-
							455	9									
*04	5859	X	5859	-0-	-0-	-0-	637	1	4583	3	Y	581	581	0			-0-
							639	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-		-0-	-0-	106	1	474	2	N	89	89	0			-0-
								98	9									
12	631	N	631	-0-		-0-	-0-	70	1	462	2	N	90	90	0			-0-
								99	9									
01	1054	N	697	-0-		-357	-0-	84	1	493	2	N	109	109	0			-0-
								120	9									
02	389	X	389	-0-		-0-	-0-	55	1	238	3	N	87	87	0			-0-
								96	9									
*03	1054	X	182	-0-		-872	-0-	11	1	58	3	Y	103	103	0			-0-
								113	9									
*04	737	X	737	-0-		-0-	-0-	66	1	474	3	Y	179	179	0			-0-
								197	9									

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2138	-0-		-1552	-0-	287	1	1331	2	N	473	473	0			-0-
								520	9									
12	3286	X	2010	-0-		-1276	-0-	209	1	1372	2	N	390	389	0	1	1	-0-
								429	9									
01	3774	X	3774	-0-		-0-	-0-	459	1	2580	2	N	668	667	0	1	1	-0-
								735	9									
02	2856	X	2645	-0-		-211	-0-	398	1	1715	3	N	484	484	0			-0-
								532	9									
*03	2852	X	2456	-0-		-396	-0-	309	1	1628	3	Y	472	472	0			-0-
								519	9									
*04	2366	X	2366	-0-		-0-	-0-	224	1	1612	3	Y	482	482	0			-0-
								530	9									

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1443	-0-		-177	-0-	218	1	1025	2	N	182	182	0			-0-
								200	9									
12	3126	X	3126	-0-		-0-	-0-	406	1	2512	2	N	189	187	0	2	1	-0-
								208	9									
01	1549	X	1549	-0-		-0-	-0-	186	1	1131	2	N	211	210	0	1	1	-0-
								232	9									
02	1712	X	1712	-0-		-0-	-0-	285	1	1227	3	N	182	182	0			-0-
								200	9									
*03	1519	X	182	-0-		-1337	-0-	13	1	70	3	Y	90	90	0			-0-
								99	9									
04	3030	X	-0-	-0-		-3030	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	2688	-0-		-1872	-0-	58	1	2194	2	N	396	395	0	1	1	-0-
								436	9									
12	4836	X	3862	-0-		-974	-0-	674	1	2647	2	N	492	490	0	2	1	-0-
								541	9									
01	6042	X	6042	-0-		-0-	-0-	35	1	5168	2	N	763	760	0	3	1	-0-
								839	9									
02	4004	X	2457	-0-		-1547	-0-	10	1	2053	3	N	358	358	0			-0-
								394	9									
*03	3689	X	1072	-0-		-2617	-0-	6	1	1025	3	Y	37	37	0			-0-
								41	9									
*04	3750	X	837	-0-		-2913	-0-	4	1	598	3	Y	214	214	0			-0-
								235	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		12	-0-	12	12	12	2			N	-0-					-0-
02	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

11	3798	X	3798	-0-	-0-	-0-	86	1	3251	2	N	419	418	0	1	1	-0-
							461	9									
12	3231	X	3231	-0-	-0-	-0-	565	1	2234	2	N	393	391	0	2	1	-0-
							432	9									
01	3151	X	3151	-0-	-0-	-0-	18	1	2654	2	N	435	433	0	2	1	-0-
							479	9									
02	2688	X	2668	-0-	-20	-0-	11	1	2302	3	N	323	323	0			-0-
							355	9									
*03	5756	X	5756	-0-	-0-	-0-	31	1	5034	3	Y	628	628	0			-0-
							691	9									
*04	5775	X	5775	-0-	-0-	-0-	36	1	5070	3	Y	608	608	0			-0-
							669	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

11	DLQ G-10		3055	-0-	3055	14292	371	1	2403	3	Y	140	144	0			4
							127	4	154	9							
12	0		2328	-0-	2328	16620	492	1	1411	3	Y	242	231	0			15
							159	4	266	9							
01	0		2692	-0-	2692	19312	578	1	1768	3	Y	245	252	0			8
							76	4	270	9							
02	21497	X	2185	-0-	-19312	-0-	477	1	1364	3	Y	247	245	0			10
							72	4	272	9							
03	3441	X	3349	-0-	-92	-0-	558	1	2441	3	Y	247	247	0			10
							78	4	272	9							
04	3060	X	2534	-0-	-526	-0-	527	1	1729	3	Y	186	188	0			8
							73	4	205	9							

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

11	1744	N	1744	-0-	-0-	-0-	159	1	1209	2	N	342	342	0			-0-
							376	9									
12	1806	N	1806	-0-	-0-	-0-	172	1	1251	2	N	348	347	0	1	1	-0-
							383	9									
01	1961	N	1961	-0-	-0-	-0-	190	1	1350	2	N	383	382	0	1	1	-0-
							421	9									
02	1704	N	1704	-0-	-0-	-0-	169	1	1169	3	N	333	333	0			-0-
							366	9									
*03	1874	N	1874	-0-	-0-	-0-	193	1	1310	3	Y	337	337	0			-0-
							371	9									
*04	1708	N	1708	-0-	-0-	-0-	141	1	1211	3	Y	324	324	0			-0-
							356	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	2760	X	2717	-0-		-43	-0-		82	1	2228	2	N	370	369	0	1	1	-0-
									407	9									
12	2852	X	2530	-0-		-322	-0-		76	1	2081	2	N	339	337	0	2	1	-0-
									373	9									
01	2852	X	2410	-0-		-442	-0-		186	1	1819	2	N	368	367	0	1	1	-0-
									405	9									
02	2752	X	2752	-0-		-0-	-0-		303	1	2038	3	N	374	374	0			-0-
									411	9									
*03	3193	X	2957	-0-		-236	-0-		388	1	2196	3	Y	339	339	0			-0-
									373	9									
*04	2730	X	2626	-0-		-104	-0-		114	1	2138	3	Y	340	340	0			-0-
									374	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

11	2610	X	1892	-0-		-718	-0-		1750	2	142	9	N	129	128	0	1	1	-0-
12	5469	X	5469	-0-		-0-	-0-		4897	2	572	9	N	520	516	0	4	1	-0-
01	7992	X	7992	-0-		-0-	-0-		7551	2	441	9	N	401	396	0	5	1	-0-
02	1972	X	1972	-0-		-0-	-0-		1762	3	210	9	N	191	191	0			-0-
*03	2021	X	2021	-0-		-0-	-0-		1817	3	204	9	Y	185	185	0			-0-
*04	5352	X	5352	-0-		-0-	-0-		4773	3	579	9	Y	526	526	0			-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

11	3900	X	2968	-0-		-932	-0-		495	1	2117	2	N	324	323	0	1	1	-0-
									356	9									
12	4092	X	1612	-0-		-2480	-0-		192	1	1210	2	N	191	190	0	1	1	-0-
									210	9									
01	4092	X	3425	-0-		-667	-0-		471	1	2544	2	N	373	372	0	1	1	-0-
									410	9									
02	2923	X	2923	-0-		-0-	-0-		494	1	2129	3	N	273	273	0			-0-
									300	9									
*03	3069	X	-0-	-0-		-3069	-0-						Y	-0-					-0-
*04	2970	X	455	-0-		-2515	-0-		50	1	362	3	Y	39	39	0			-0-
									43	9									

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

*10	5131	X	5131	-0-		-0-	-0-		599	1	4024	3	Y	454	453	0			4
									9	4	499	9							
11	4650	X	3514	-0-		-1136	-0-		523	1	2661	3	Y	290	292	0			2
									11	4	319	9							
*12	4805	X	3279	-0-		-1526	-0-		674	1	2253	3	Y	310	309	0			3
									11	4	341	9							
01	5208	X	3946	-0-		-1262	-0-		731	1	2811	3	Y	362	361	0			4
									6	4	398	9							
*02	3293	X	3293	-0-		-0-	-0-		1024	1	1616	3	Y	583	575	0			12
									12	4	641	9							
*03	5208	X	2460	-0-		-2748	-0-		513	1	1614	3	Y	294	302	0			4
									10	4	323	9							
04	3810	X	2714	-0-		-1096	-0-		462	1	1802	3	Y	402	399	0			7
									8	4	442	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1054	N	819	-0-	-235	-0-	505	1	101	3	Y	182	186	0			1
							13	4	200	9							
11	960	N	832	-0-	-128	-0-	599	1	8	3	Y	178	177	0			2
							29	4	196	9							
*12	1190	N	1190	-0-	-0-	-0-	443	1	520	3	Y	192	191	0			3
							16	4	211	9							
01	930	N	554	-0-	-376	-0-	377	1	4	3	Y	147	148	0			2
							11	4	162	9							
*02	706	X	706	-0-	-0-	-0-	409	1	105	3	Y	164	146	0	16	1	4
							12	4	180	9							
*03	1209	X	773	-0-	-436	-0-	538	1	82	3	Y	126	127	0			3
							14	4	139	9							
04	1170	X	794	-0-	-376	-0-	582	1	61	3	Y	127	127	0			3
							11	4	140	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2108	X	1661	-0-	-447	-0-	376	1	698	3	Y	528	533	0			10
							6	4	581	9							
11	1860	X	1133	-0-	-727	-0-	351	1	327	3	Y	409	407	0			12
							5	4	450	9							
*12	1829	X	1262	-0-	-567	-0-	340	1	401	3	Y	457	452	0			17
							18	4	503	9							
01	1829	X	1311	-0-	-518	-0-	369	1	440	3	Y	452	427	0			42
							5	4	497	9							
*02	820	X	820	-0-	-0-	-0-	345	1	64	3	Y	367	395	0			14
							7	4	404	9							
*03	1674	X	1343	-0-	-331	-0-	390	1	235	3	Y	644	629	0			29
							10	4	708	9							
04	1260	X	1201	-0-	-59	-0-	377	1	271	3	Y	494	504	0			19
							10	4	543	9							

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6677	-0-	3677	3677	6028	2	649	9	N	590	588	0	2	1	-0-
12	3100	N	5096	-0-	1996	5673	4589	2	507	9	N	461	458	0	3	1	-0-
01	9740	X	4067	-0-	-5673	-0-	3647	2	420	9	N	382	380	0	2	1	-0-
02	3141	X	3141	-0-	-0-	-0-	2824	3	317	9	N	288	288	0			-0-
*03	7812	X	2593	-0-	-5219	-0-	2322	3	271	9	Y	246	246	0			-0-
*04	6690	X	2566	-0-	-4124	-0-	2299	3	267	9	Y	243	243	0			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	1360	-0-	-2780	-0-	223	1	963	2	N	158	158	0			-0-
							174	9									
12	4278	X	186	-0-	-4092	-0-	26	1	149	2	N	10	10	0			-0-
							11	9									
01	4185	X	54	-0-	-4131	-0-	9	1	45	2	N	-0-					-0-
02	2520	X	23	-0-	-2497	-0-	3	1	12	3	N	7	7	0			-0-
							8	9									
*03	3516	X	3516	-0-	-0-	-0-	455	1	2397	3	Y	604	604	0			-0-
							664	9									
*04	3499	X	3499	-0-	-0-	-0-	341	1	2456	3	Y	638	638	0			-0-
							702	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	30	-0-	-2250	-0-	2	1	9	2	N	17	17	0			-0-
							19	9									
12	2356	X	33	-0-	-2323	-0-	4	1	27	2	N	2	2	0			-0-
							2	9									
01	1488	N	7	-0-	-1481	-0-	3	2	4	9	N	4	4	0			-0-
02	5	X	5	-0-	-0-	-0-	2	3	3	9	N	3	3	0			-0-
*03	1488	X	17	-0-	-1471	-0-	1	1	6	3	Y	9	9	0			-0-
							10	9									
*04	30	X	7	-0-	-23	-0-	3	3	4	9	Y	4	4	0			-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		3099	-0-	3099	3099	489	1	2169	2	N	401	400	0	1	1	-0-
							441	9									
12	T. A.		3682	-0-	3682	6781	428	1	2739	2	N	468	466	0	2	1	-0-
							515	9									
01	T. A.		3681	-0-	3681	10462	485	1	2678	2	N	471	470	0	1	1	-0-
							518	9									
02	13502	X	3040	-0-	-10462	-0-	492	1	2120	3	N	389	389	0			-0-
							428	9									
*03	3193	X	3151	-0-	-42	-0-	432	1	2273	3	Y	405	405	0			-0-
							446	9									
*04	3570	X	2878	-0-	-692	-0-	302	1	2173	3	Y	366	366	0			-0-
							403	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2168	-0-	-82	-0-	298	1	1419	2	N	410	410	0			-0-
							451	9									
12	2325	X	1896	-0-	-429	-0-	188	1	1302	2	N	369	368	0	1	1	-0-
							406	9									
01	2325	X	1765	-0-	-560	-0-	179	1	1149	2	N	397	396	0	1	1	-0-
							437	9									
02	1581	X	1581	-0-	-0-	-0-	229	1	985	3	N	334	334	0			-0-
							367	9									
*03	2759	X	1492	-0-	-1267	-0-	181	1	953	3	Y	325	325	0			-0-
							358	9									
*04	2160	X	1701	-0-	-459	-0-	164	1	1181	3	Y	324	324	0			-0-
							356	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4576	X	4576	-0-	-0-	-0-	758	1	3210	2	N	553	552	0	1	1	-0-
							608	9									
12	4786	X	4786	-0-	-0-	-0-	585	1	3610	2	N	537	534	0	3	1	-0-
							591	9									
01	4830	X	4830	-0-	-0-	-0-	663	1	3527	2	N	582	580	0	2	1	-0-
							640	9									
02	3652	X	3652	-0-	-0-	-0-	600	1	2582	3	N	427	427	0			-0-
							470	9									
*03	4743	X	4182	-0-	-561	-0-	571	1	3004	3	Y	552	552	0			-0-
							607	9									
*04	4620	X	4004	-0-	-616	-0-	424	1	3054	3	Y	478	478	0			-0-
							526	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1995	N	1995	-0-	-0-	-0-	356	1	1468	2	N	155	154	0	1	1	-0-
							171	9									
12	197	N	197	-0-	-0-	-0-	61	2	136	9	N	124	124	0			-0-
01	2015	N	1488	-0-	-527	-0-	175	1	1018	2	N	268	267	0	1	1	-0-
							295	9									
02	1632	N	1632	-0-	-0-	-0-	258	1	1110	3	N	240	240	0			-0-
							264	9									
*03	1025	N	1025	-0-	-0-	-0-	128	1	676	3	Y	201	201	0			-0-
							221	9									
*04	1513	N	1513	-0-	-0-	-0-	145	1	1047	3	Y	292	292	0			-0-
							321	9									

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

11	4855	X	4855	-0-	-0-	-0-	825	1	3630	3	Y	358	361	0			17
							6	4	394	9							
12	2127	X	2127	-0-	-0-	-0-	661	1	1039	3	Y	369	373	0			13
							21	4	406	9							
01	2170	X	942	-0-	-1228	-0-	594	1	78	3	Y	236	242	0			7
							10	4	260	9							
*02	866	X	866	-0-	-0-	-0-	237	1	474	3	Y	136	135	0			8
							5	4	150	9							
03	5022	X	1762	-0-	-3260	-0-	600	1	727	3	Y	389	381	0			16
							7	4	428	9							
04	4860	X	1066	-0-	-3794	-0-	400	1	387	3	Y	247	257	0			6
							7	4	272	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

11	3000	N	3134	-0-	134	134	821	1	1832	3	Y	432	426	0			20
							6	4	475	9							
12	2322	N	2188	-0-	-134	-0-	706	1	1033	3	Y	388	394	0			14
							22	4	427	9							
01	2340	N	2340	-0-	-0-	-0-	656	1	1276	3	Y	361	364	0			11
							11	4	397	9							
*02	1139	X	1139	-0-	-0-	-0-	273	1	710	3	Y	137	140	0			8
							5	4	151	9							
03	3224	X	1979	-0-	-1245	-0-	596	1	993	3	Y	348	342	0			14
							7	4	383	9							
04	3120	X	1552	-0-	-1568	-0-	361	1	711	3	Y	430	433	0			11
							7	4	473	9							

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

11	2286	N	2286	-0-	-0-	-0-	344	1	1570	2	N	338	338	0			-0-
							372	9									
12	3100	N	5040	-0-	1940	1940	652	1	3992	2	N	360	357	0	3	1	-0-
							396	9									
01	3100	N	3134	-0-	34	1974	388	1	2238	2	N	462	461	0	1	1	-0-
							508	9									
02	4552	X	2578	-0-	-1974	-0-	409	1	1761	3	N	371	371	0			-0-
							408	9									
*03	2356	X	2078	-0-	-278	-0-	299	1	1573	3	Y	187	187	0			-0-
							206	9									
*04	4890	X	2124	-0-	-2766	-0-	212	1	1529	3	Y	348	348	0			-0-
							383	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0-	-0-	215	1	905	2	N	124	124	0			-0-
							136	9									
12	1168	N	1168	-0-	-0-	-0-	140	1	877	2	N	137	136	0	1	1	-0-
							151	9									
01	1333	N	1230	-0-	-103	-0-	167	1	900	2	N	148	147	0	1	1	-0-
							163	9									
02	883	N	883	-0-	-0-	-0-	145	1	626	3	N	102	102	0			-0-
							112	9									
*03	484	N	484	-0-	-0-	-0-	59	1	309	3	Y	105	105	0			-0-
							116	9									
*04	846	N	846	-0-	-0-	-0-	84	1	607	3	Y	141	141	0			-0-
							155	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0-	-0-	156	1	712	2	N	178	178	0			-0-
							196	9									
12	859	N	859	-0-	-0-	-0-	90	1	601	2	N	153	153	0			-0-
							168	9									
01	323	N	323	-0-	-0-	-0-	20	1	170	2	N	121	121	0			-0-
							133	9									
02	252	X	252	-0-	-0-	-0-	23	1	97	3	N	120	120	0			-0-
							132	9									
*03	1085	X	158	-0-	-927	-0-	8	1	45	3	Y	95	95	0			-0-
							105	9									
*04	1050	X	135	-0-	-915	-0-	6	1	40	3	Y	81	81	0			-0-
							89	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	T. A.		251	-0-	251	1568	8	1	89	2	N	140	140	0			-0-
							154	9									
12	T. A.		1386	-0-	1386	2954	148	1	963	2	N	250	249	0	1	1	-0-
							275	9									
01	T. A.		789	-0-	789	3743	71	1	461	2	N	234	234	0			-0-
							257	9									
02	5396	X	1653	-0-	-3743	-0-	261	1	1125	3	N	243	243	0			-0-
							267	9									
*03	1768	X	1768	-0-	-0-	-0-	237	1	1246	3	Y	259	259	0			-0-
							285	9									
*04	1350	X	962	-0-	-388	-0-	92	1	660	3	Y	191	191	0			-0-
							210	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1	1	0			-0-
12	1114	N	1114	-0-	-0-	-0-	105	1	736	2	N	248	248	0			-0-
							273	9									
01	103	N	103	-0-	-0-	-0-	29	2	74	9	N	67	67	0			-0-
02	1198	X	1198	-0-	-0-	-0-	150	1	645	3	N	366	366	0			-0-
							403	9									
*03	936	X	936	-0-	-0-	-0-	85	1	445	3	Y	369	369	0			-0-
							406	9									
*04	1080	X	816	-0-	-264	-0-	64	1	464	3	Y	262	262	0			-0-
							288	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4893	X	4893	-0-	-0-	-0-	810	1	3504	2	N	526	525	0	1	1	-0-
							579	9									
12	4281	X	4281	-0-	-0-	-0-	526	1	3290	2	N	423	421	0	2	1	-0-
							465	9									
01	5768	X	5768	-0-	-0-	-0-	800	1	4326	2	N	584	582	0	2	1	-0-
							642	9									
02	4474	X	4474	-0-	-0-	-0-	747	1	3217	3	N	464	464	0			-0-
							510	9									
*03	5239	X	4438	-0-	-801	-0-	631	1	3323	3	Y	440	440	0			-0-
							484	9									
*04	4890	X	4587	-0-	-303	-0-	500	1	3601	3	Y	442	442	0			-0-
							486	9									

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	248	40	2	101	9	N	92	92	0			-0-
12	0		-0-	-0-	-0-	248					N	6	6	0			-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
04	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3546	X	3546	-0-	-0-	-0-	881	1	2282	3	Y	335	332	0			3
							14	4	369	9							
*11	2759	X	2759	-0-	-0-	-0-	866	1	1515	3	Y	328	328	0			3
							17	4	361	9							
*12	2394	X	2394	-0-	-0-	-0-	1079	1	937	3	Y	332	332	0			3
							13	4	365	9							
01	3224	X	2559	-0-	-665	-0-	1077	1	1006	3	Y	425	424	0			4
							8	4	468	9							
*02	2315	X	2315	-0-	-0-	-0-	793	1	1094	3	Y	381	377	0			8
							9	4	419	9							
*03	3534	X	2105	-0-	-1429	-0-	778	1	1044	3	Y	243	248	0			3
							16	4	267	9							
04	2760	X	2175	-0-	-585	-0-	738	1	994	3	Y	392	388	0			7
							12	4	431	9							

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2026	N	2026	-0-	-0-	-0-	181	1	1397	2	N	407	407	0			-0-
							448	9									
12	2616	N	2616	-0-	-0-	-0-	258	1	1878	2	N	436	435	0	1	1	-0-
							480	9									
01	2646	N	2646	-0-	-0-	-0-	259	1	1853	2	N	485	484	0	1	1	-0-
							534	9									
02	422	X	422	-0-	-0-	-0-	10	1	72	3	N	309	309	0			-0-
							340	9									
*03	2418	X	557	-0-	-1861	-0-	15	1	102	3	Y	400	400	0			-0-
							440	9									
*04	2520	X	439	-0-	-2081	-0-	10	1	84	3	Y	314	314	0			-0-
							345	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
*03	T. A.		12	-0-	12	39	5	1	7	9	Y	6	6	0			-0-
04	T. A.		5816	-0-	5816	5855	416	1	4902	3	Y	445	437	0			8
							8	4	490	9							

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

11	0		2905	-0-	2905	15806	852	1	1616	2	N	397	381	0	16	1	-0-
							437	9									
12	0		10095	-0-	10095	25901	1202	1	8036	2	N	779	704	0	75	1	-0-
							857	9									
01	33584	X	7683	-0-	-25901	-0-	1706	1	4863	2	N	1013	950	0	63	1	-0-
							1114	9									
02	19184	X	19184	-0-	-0-	-0-	1407	1	16964	3	N	739	739	0			-0-
							813	9									
*03	5891	X	5891	-0-	-0-	-0-	2006	1	3135	3	Y	682	682	0			-0-
							750	9									
*04	6142	X	6142	-0-	-0-	-0-	3474	1	2175	3	Y	448	448	0			-0-
							493	9									

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

11	0		12658	-0-	12658	27469	1422	1	10325	2	N	828	825	0	3	1	-0-
							911	9									
12	0		11519	-0-	11519	38988	1331	1	9326	2	N	784	777	0	7	1	-0-
							862	9									
01	45000	X	6012	-0-	-38988	-0-	622	1	4427	2	N	875	873	0	2	1	-0-
							963	9									
02	8300	X	8300	-0-	-0-	-0-	931	1	6432	3	N	852	852	0			-0-
							937	9									
*03	11008	X	11008	-0-	-0-	-0-	1284	1	8701	3	Y	930	930	0			-0-
							1023	9									
*04	11194	X	11194	-0-	-0-	-0-	1068	1	9187	3	Y	854	854	0			-0-
							939	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

11	2323	N	2323	-0-	-0-	-0-	209	1	1620	2	N	449	448	0	1	1	-0-
							494	9									
12	1177	N	1177	-0-	-0-	-0-	111	1	824	2	N	220	219	0	1	1	-0-
							242	9									
01	1364	X	164	-0-	-1200	-0-	41	2	123	9	N	112	112	0			-0-
02	5971	X	5971	-0-	-0-	-0-	683	1	4719	3	N	517	517	0			-0-
							569	9									
*03	2635	X	2587	-0-	-48	-0-	275	1	1866	3	Y	405	405	0			-0-
							446	9									
*04	2310	X	771	-0-	-1539	-0-	71	1	610	3	Y	82	82	0			-0-
							90	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	1385	-0-	-3805	-0-	332	1	743	2	N	282	276	0	6	1	-0-
							310	9									
12	4867	X	1192	-0-	-3675	-0-	61	1	628	2	N	457	453	0	4	1	-0-
							503	9									
01	3968	X	3710	-0-	-258	-0-	705	1	2249	2	N	687	661	0	26	1	-0-
							756	9									
02	15549	X	15549	-0-	-0-	-0-	1147	1	13823	3	N	526	526	0			-0-
							579	9									
*03	3322	X	3322	-0-	-0-	-0-	1065	1	1664	3	Y	539	539	0			-0-
							593	9									
*04	1380	X	485	-0-	-895	-0-	144	1	90	3	Y	228	228	0			-0-
							251	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

11	5250	X	1644	-0-	-3606	-0-	423	1	848	2	N	339	331	0	8	1	-0-
							373	9									
12	4867	X	3538	-0-	-1329	-0-	384	1	2625	2	N	481	457	0	24	1	-0-
							529	9									
01	4650	X	3675	-0-	-975	-0-	790	1	2263	2	N	565	536	0	29	1	-0-
							622	9									
02	13266	X	13266	-0-	-0-	-0-	981	1	11821	3	N	422	422	0			-0-
							464	9									
*03	3627	X	3557	-0-	-70	-0-	1142	1	1785	3	Y	573	573	0			-0-
							630	9									
*04	3420	X	2688	-0-	-732	-0-	1443	1	903	3	Y	311	311	0			-0-
							342	9									

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

11	4170	X	1443	-0-	-2727	-0-	371	1	742	2	N	300	293	0	7	1	-0-
							330	9									
12	4619	X	2624	-0-	-1995	-0-	321	1	2117	2	N	169	149	0	20	1	-0-
							186	9									
01	4619	X	3719	-0-	-900	-0-	774	1	2249	2	N	633	604	0	29	1	-0-
							696	9									
02	12316	X	12316	-0-	-0-	-0-	922	1	11110	3	N	258	258	0			-0-
							284	9									
*03	3317	X	1982	-0-	-1335	-0-	685	1	1071	3	Y	205	205	0			-0-
							226	9									
*04	2550	X	1588	-0-	-962	-0-	755	1	473	3	Y	327	327	0			-0-
							360	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6397	X	6397	-0-	-0-	-0-	838	1	5137	3	Y	372	373	0			4
							13	4	409	9							
11	6090	X	4307	-0-	-1783	-0-	820	1	2986	3	Y	440	440	0			4
							17	4	484	9							
*12	6293	X	4174	-0-	-2119	-0-	1000	1	2632	3	Y	479	478	0			5
							15	4	527	9							
01	6479	X	4804	-0-	-1675	-0-	987	1	3116	3	Y	630	629	0			6
							8	4	693	9							
*02	2679	X	2679	-0-	-0-	-0-	421	1	1892	3	Y	328	327	0			7
							5	4	361	9							
*03	6479	X	3947	-0-	-2532	-0-	711	1	2715	3	Y	460	461	0			6
							15	4	506	9							
04	5744	X	5744	-0-	-0-	-0-	873	1	4043	3	Y	739	732	0			13
							15	4	813	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5487	X	4940	-0-	-547	-0-	886	1	3797	3	Y	221	222	0			2
							14	4	243	9							
11	5310	X	3358	-0-	-1952	-0-	827	1	1918	3	Y	543	540	0			5
							16	4	597	9							
*12	5487	X	3609	-0-	-1878	-0-	1066	1	1854	3	Y	613	612	0			6
							15	4	674	9							
01	5084	X	3962	-0-	-1122	-0-	997	1	2356	3	Y	546	547	0			5
							8	4	601	9							
*02	4084	X	4084	-0-	-0-	-0-	770	1	2683	3	Y	565	558	0			12
							9	4	622	9							
*03	4991	X	4051	-0-	-940	-0-	872	1	2809	3	Y	320	328	0			4
							18	4	352	9							
04	3840	X	2505	-0-	-1335	-0-	599	1	1644	3	Y	229	229	0			4
							10	4	252	9							

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5315	-0-	5315	16124	494 997	1 9	3824	2	N	906	904	0	2	1	-0-
12	0		4935	-0-	4935	21059	489 846	1 9	3600	2	N	769	766	0	3	1	-0-
01	26780	X	5721	-0-	-21059	-0-	553 1112	1 9	4056	2	N	1011	1009	0	2	1	-0-
02	6585	X	6585	-0-	-0-	-0-	674 1258	1 9	4653	3	N	1144	1144	0			-0-
*03	7132	X	7132	-0-	-0-	-0-	761 1216	1 9	5155	3	Y	1105	1105	0			-0-
*04	5792	X	5792	-0-	-0-	-0-	498 1007	1 9	4287	3	Y	915	915	0			-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

*10	T. A.		282	-0-	282	516	204 4	1 4	48 26	3 9	Y	24	23	0			1
11	T. A.		-0-	-0-	-0-	516					Y	6	7	0			-0-
*12	T. A.		3707	-0-	3707	4223	784 40	1 4	2056 827	3 9	Y	752	734	0			18
01	T. A.		4646	-0-	4646	8869	1041 25	1 4	3038 542	3 9	Y	493	479	0			32
*02	13528	X	4659	-0-	-8869	-0-	824 19	1 4	3330 486	3 9	Y	442	456	0			18
*03	4866	X	4866	-0-	-0-	-0-	746 20	1 4	3641 459	3 9	Y	417	420	0			15
04	4668	X	4668	-0-	-0-	-0-	734 14	1 4	3518 402	3 9	Y	365	369	0			11

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	380	-0-	-3550	-0-	248	1	85	4	Y	43	45	0			1
							47	9									
12	4061	X	636	-0-	-3425	-0-	432	1	6	3	Y	54	52	0			3
							139	4	59	9							
01	4061	X	3994	-0-	-67	-0-	846	1	2926	3	Y	100	100	0			3
							112	4	110	9							
02	3474	X	3474	-0-	-0-	-0-	709	1	2554	3	Y	94	93	0			4
							108	4	103	9							
03	3658	X	2835	-0-	-823	-0-	729	1	1900	3	Y	94	94	0			4
							103	4	103	9							
04	4225	X	4225	-0-	-0-	-0-	730	1	2460	3	Y	848	817	0			35
							102	4	933	9							

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14937	-0-	14937	41529	1658	1	11990	2	N	1172	1168	0	4	1	-0-
							1289	9									
12	0		15784	-0-	15784	57313	1825	1	12694	2	N	1150	1140	0	10	1	-0-
							1265	9									
01	70208	X	12895	-0-	-57313	-0-	1482	1	10041	2	N	1247	1241	0	6	1	-0-
							1372	9									
02	13905	X	13905	-0-	-0-	-0-	1515	1	10468	3	N	1747	1747	0			-0-
							1922	9									
*03	16225	X	16225	-0-	-0-	-0-	1841	1	12474	3	Y	1736	1736	0			-0-
							1910	9									
*04	16567	X	16567	-0-	-0-	-0-	1590	1	13680	3	Y	1179	1179	0			-0-
							1297	9									

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6882	X	5624	-0-	-1258	-0-	758	1	4464	3	Y	353	351	0			8
							14	4	388	9							
*11	6881	X	6881	-0-	-0-	-0-	886	1	5480	3	Y	447	447	0			8
							23	4	492	9							
*12	6803	X	6803	-0-	-0-	-0-	1011	1	5295	3	Y	402	400	0			10
							55	4	442	9							
*01	6009	X	6009	-0-	-0-	-0-	1073	1	4523	3	Y	352	339	0			23
							26	4	387	9							
*02	5351	X	5351	-0-	-0-	-0-	795	1	4188	3	Y	317	327	0			13
							19	4	349	9							
*03	7099	X	5333	-0-	-1766	-0-	725	1	4244	3	Y	314	316	0			11
							19	4	345	9							
04	6870	X	5380	-0-	-1490	-0-	675	1	4344	3	Y	316	318	0			9
							13	4	348	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5115	X	5016	-0-	-99	-0-	658	1	3936	3	Y	372	371	0			8
							13	4	409	9							
*11	5186	X	5186	-0-	-0-	-0-	675	1	4138	3	Y	324	326	0			6
							17	4	356	9							
*12	4991	X	4970	-0-	-21	-0-	784	1	3802	3	Y	311	309	0			8
							42	4	342	9							
01	5022	X	4809	-0-	-213	-0-	844	1	3545	3	Y	364	348	0			24
							20	4	400	9							
*02	4117	X	4117	-0-	-0-	-0-	618	1	3159	3	Y	296	308	0			12
							14	4	326	9							
*03	5363	X	4409	-0-	-954	-0-	619	1	3491	3	Y	257	260	0			9
							16	4	283	9							
04	5190	X	5019	-0-	-171	-0-	600	1	4181	3	Y	206	209	0			6
							11	4	227	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11253	X	3596	-0-	-7657	-0-	872	1	1386	3	Y	1210	1214	0			15
							7	4	1331	9							
11	7380	X	2708	-0-	-4672	-0-	830	1	13	3	Y	1686	1672	0			29
							10	4	1855	9							
*12	3100	X	2049	-0-	-1051	-0-	682	1	4	3	Y	1226	1235	0			20
							14	4	1349	9							
01	3596	X	2488	-0-	-1108	-0-	757	1	203	3	Y	1384	1359	0			45
							6	4	1522	9							
*02	5505	X	5505	-0-	-0-	-0-	890	1	3638	3	Y	878	878	0	18	1	27
							11	4	966	9							
*03	7682	X	7682	-0-	-0-	-0-	972	1	5231	3	Y	1339	1336	0			30
							6	4	1473	9							
04	6444	X	6444	-0-	-0-	-0-	864	1	4116	3	Y	1315	1308	0			37
							17	4	1447	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11067	X	1234	-0-	-9833	-0-	538	1	8	3	Y	622	621	0			8
							4	4	684	9							
11	1800	X	984	-0-	-816	-0-	533	1	8	3	Y	397	398	0			7
							6	4	437	9							
*12	1860	X	1001	-0-	-859	-0-	493	1	5	3	Y	448	448	0			7
							10	4	493	9							
*01	1860	X	1213	-0-	-647	-0-	500	1	1	3	Y	644	630	0			21
							4	4	708	9							
*02	1148	N	1148	-0-	-0-	-0-	507	1	1	3	Y	576	568	0	12	1	17
							6	4	634	9							
*03	1036	N	1036	-0-	-0-	-0-	540	1	3	4	Y	448	455	0			10
							493	9									
04	1057	N	1057	-0-	-0-	-0-	487	1	1	3	Y	509	505	0			14
							9	4	560	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9176	X	2885	-0-	-6291	-0-	705	1	1726	3	Y	407	407	0			5
							6	4	448	9							
*11	3091	X	3091	-0-	-0-	-0-	745	1	1903	3	Y	394	392	0			7
							10	4	433	9							
*12	3268	X	3268	-0-	-0-	-0-	788	1	2045	3	Y	378	379	0			6
							19	4	416	9							
01	3162	X	2998	-0-	-164	-0-	716	1	1876	3	Y	364	358	0			12
							6	4	400	9							
*02	2620	X	2620	-0-	-0-	-0-	733	1	1514	3	Y	331	326	0	7	1	10
							9	4	364	9							
*03	3255	X	3007	-0-	-248	-0-	716	1	1904	3	Y	348	350	0			8
							4	4	383	9							
04	3150	X	2130	-0-	-1020	-0-	544	1	1218	3	Y	325	324	0			9
							10	4	358	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4340	X	3710	-0-	-630	-0-	700	1	2400	3	Y	549	548	0			7
							6	4	604	9							
*11	3877	X	3877	-0-	-0-	-0-	718	1	2470	3	Y	617	613	0			11
							10	4	679	9							
*12	3844	X	3679	-0-	-165	-0-	759	1	2389	3	Y	465	468	0			8
							19	4	512	9							
01	3720	X	3701	-0-	-19	-0-	693	1	2352	3	Y	591	580	0			19
							6	4	650	9							
*02	3177	X	3177	-0-	-0-	-0-	685	1	1893	3	Y	537	529	0	11	1	16
							8	4	591	9							
*03	4060	X	4060	-0-	-0-	-0-	752	1	2784	3	Y	473	479	0			10
							4	4	520	9							
04	3870	X	3139	-0-	-731	-0-	630	1	2044	3	Y	412	410	0			12
							12	4	453	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4647	X	4647	-0-	-0-	-0-	1095	1	2757	3	Y	707	705	0			7
							17	4	778	9							
11	3630	X	1452	-0-	-2178	-0-	506	1	728	3	Y	189	194	0			2
							10	4	208	9							
*12	4390	X	4390	-0-	-0-	-0-	888	1	3098	3	Y	354	353	0			3
							15	4	389	9							
01	4619	X	2905	-0-	-1714	-0-	439	1	2079	3	Y	348	348	0			3
							4	4	383	9							
*02	3079	X	3079	-0-	-0-	-0-	289	1	2405	3	Y	346	342	0			7
							4	4	381	9							
*03	4619	X	2770	-0-	-1849	-0-	297	1	2142	3	Y	295	298	0			4
							6	4	325	9							
04	4260	X	3701	-0-	-559	-0-	333	1	2902	3	Y	418	415	0			7
							6	4	460	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5178	X	5178	-0-	-0-	-0-	599	1	4254	3	Y	287	287	0			3
							9	4	316	9							
11	4500	X	3506	-0-	-994	-0-	522	1	2731	3	Y	220	221	0			2
							11	4	242	9							
*12	4650	X	3081	-0-	-1569	-0-	607	1	2255	3	Y	190	190	0			2
							10	4	209	9							
01	5239	X	1521	-0-	-3718	-0-	398	1	969	3	Y	137	138	0			1
							3	4	151	9							
*02	2639	X	2639	-0-	-0-	-0-	387	1	2052	3	Y	177	174	0			4
							5	4	195	9							
*03	5239	X	657	-0-	-4582	-0-	324	1	186	3	Y	128	130	0			2
							6	4	141	9							
04	3510	X	3236	-0-	-274	-0-	603	1	2353	3	Y	245	243	0			4
							10	4	270	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2077	X	1418	-0-	-659	-0-	413	1	644	3	Y	323	320	0			3
							6	4	355	9							
*11	4246	X	4246	-0-	-0-	-0-	1335	1	1837	3	Y	953	948	0			8
							26	4	1048	9							
*12	3207	X	3207	-0-	-0-	-0-	1537	1	1082	3	Y	517	520	0			5
							19	4	569	9							
*01	3835	X	3835	-0-	-0-	-0-	1378	1	1777	3	Y	609	608	0			6
							10	4	670	9							
*02	784	X	784	-0-	-0-	-0-	551	1	26	3	Y	183	185	0			4
							6	4	201	9							
*03	3813	X	466	-0-	-3347	-0-	421	1	25	3	Y	11	15	0			-0-
							8	4	12	9							
04	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7702	X	7702	-0-	-0-	-0-	1147	1	6001	3	Y	487	489	0			5
							18	4	536	9							
*11	6691	X	6691	-0-	-0-	-0-	1294	1	4809	3	Y	511	512	0			4
							26	4	562	9							
*12	7471	X	3894	-0-	-3577	-0-	1262	1	2259	3	Y	324	325	0			3
							17	4	356	9							
01	7812	X	1147	-0-	-6665	-0-	1109	1	6	3	Y	22	25	0			-0-
							8	4	24	9							
*02	973	X	973	-0-	-0-	-0-	613	1	7	4	Y	321	314	0			7
							353	9									
*03	7812	X	1122	-0-	-6690	-0-	687	1	19	3	Y	365	367	0			5
							14	4	402	9							
04	11028	X	11028	-0-	-0-	-0-	1204	1	7496	3	Y	2097	2064	0			38
							21	4	2307	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3937	X	3852	-0-	-85	-0-	428	1	3205	3	Y	193	195	0			2
							7	4	212	9							
11	4410	X	2771	-0-	-1639	-0-	484	1	1915	3	Y	329	328	0			3
							10	4	362	9							
*12	4557	X	2391	-0-	-2166	-0-	525	1	1392	3	Y	424	423	0			4
							8	4	466	9							
01	4557	X	2553	-0-	-2004	-0-	474	1	1609	3	Y	424	424	0			4
							4	4	466	9							
*02	850	X	850	-0-	-0-	-0-	329	1	42	3	Y	432	427	0			9
							4	4	475	9							
*03	4030	X	4030	-0-	-0-	-0-	388	1	3179	3	Y	414	418	0			5
							8	4	455	9							
04	2760	X	2750	-0-	-10	-0-	293	1	2001	3	Y	410	408	0			7
							5	4	451	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4464	X	876	-0-	-3588	-0-	465	1	28	3	Y	342	343	0			3
							7	4	376	9							
11	4320	X	4137	-0-	-183	-0-	462	1	3125	3	Y	491	490	0			4
							10	4	540	9							
*12	5610	X	5610	-0-	-0-	-0-	661	1	4403	3	Y	484	483	0			5
							14	4	532	9							
01	2976	X	1564	-0-	-1412	-0-	282	1	755	3	Y	477	477	0			5
							2	4	525	9							
*02	2022	X	2022	-0-	-0-	-0-	203	1	1438	3	Y	344	342	0			7
							3	4	378	9							
*03	5611	X	2815	-0-	-2796	-0-	244	1	2202	3	Y	331	334	0			4
							5	4	364	9							
04	5430	X	3085	-0-	-2345	-0-	326	1	2465	3	Y	262	261	0			5
							6	4	288	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		46	-0-	46	46	10	1	35	3	Y	1	1	0			-0-
							1	9									
*03	T. A.		1327	-0-	1327	1373	768	1	313	3	Y	210	207	0			3
							15	4	231	9							
04	T. A.		2744	-0-	2744	4117	485	1	2063	3	Y	171	171	0			3
							8	4	188	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5150	X	5150	-0-	-0-	-0-	473	1	3752	3	Y	834	835	0			8
							8	4	917	9							
*11	4106	X	4106	-0-	-0-	-0-	448	1	2767	3	Y	802	803	0			7
							9	4	882	9							
*12	2914	X	2365	-0-	-549	-0-	539	1	1398	3	Y	382	385	0			4
							8	4	420	9							
01	5177	X	3332	-0-	-1845	-0-	484	1	2459	3	Y	350	350	0			4
							4	4	385	9							
*02	884	X	884	-0-	-0-	-0-	367	1	296	3	Y	197	197	0			4
							4	4	217	9							
*03	5177	X	2573	-0-	-2604	-0-	348	1	1940	3	Y	253	254	0			3
							7	4	278	9							
04	4110	X	105	-0-	-4005	-0-	71	1	19	3	Y	13	16	0			-0-
							1	4	14	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9114	X	3684	-0-	-5430	-0-	623	1	2639	3	Y	373	374	0			8
							12	4	410	9							
11	8820	X	1700	-0-	-7120	-0-	202	1	1306	3	Y	170	175	0			3
							5	4	187	9							
*12	9114	X	1309	-0-	-7805	-0-	250	1	840	3	Y	187	185	0			5
							13	4	206	9							
01	8432	X	1575	-0-	-6857	-0-	231	1	1114	3	Y	204	196	0			13
							6	4	224	9							
*02	1511	X	1511	-0-	-0-	-0-	170	1	1077	3	Y	236	239	0			10
							4	4	260	9							
*03	3689	X	1011	-0-	-2678	-0-	157	1	632	3	Y	198	201	0			7
							4	4	218	9							
04	1710	X	1491	-0-	-219	-0-	175	1	1098	3	Y	195	196	0			6
							3	4	215	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9393	X	6768	-0-		-2625	-0-	690	1	5535	3	Y	483	488	0			9
								12	4	531	9							
11	9090	X	3420	-0-		-5670	-0-	535	1	2686	3	Y	173	177	0			5
								9	4	190	9							
*12	9393	X	3719	-0-		-5674	-0-	563	1	2912	3	Y	193	191	0			7
								32	4	212	9							
01	9393	X	6799	-0-		-2594	-0-	720	1	5772	3	Y	269	251	0			25
								11	4	296	9							
*02	5636	X	5636	-0-		-0-	-0-	643	1	4759	3	Y	200	217	0			8
								14	4	220	9							
*03	5971	X	5971	-0-		-0-	-0-	679	1	5054	3	Y	199	198	0			9
								19	4	219	9							
04	3116	X	3116	-0-		-0-	-0-	261	1	2681	3	Y	152	155	0			6
								7	4	167	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6882	X	5420	-0-		-1462	-0-	778	1	3950	3	Y	617	622	0			12
								13	4	679	9							
11	5970	X	4858	-0-		-1112	-0-	737	1	3555	3	Y	504	501	0			15
								12	4	554	9							
*12	5952	X	5381	-0-		-571	-0-	703	1	3085	3	Y	1413	1375	0			53
								39	4	1554	9							
01	5456	X	3478	-0-		-1978	-0-	698	1	2288	3	Y	438	450	0			41
								10	4	482	9							
*02	4022	X	4022	-0-		-0-	-0-	729	1	2869	3	Y	371	398	0			14
								16	4	408	9							
*03	5425	X	4592	-0-		-833	-0-	773	1	3442	3	Y	324	323	0			15
								21	4	356	9							
04	5220	X	4474	-0-		-746	-0-	729	1	3451	3	Y	250	256	0			9
								19	4	275	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2449	X	997	-0-		-1452	-0-	413	1	432	3	Y	132	132	0			3
								7	4	145	9							
11	2190	X	1728	-0-		-462	-0-	453	1	1029	3	Y	217	213	0			7
								7	4	239	9							
*12	2263	X	1225	-0-		-1038	-0-	384	1	633	3	Y	171	172	0			6
								20	4	188	9							
01	1984	X	1396	-0-		-588	-0-	455	1	710	3	Y	204	191	0			19
								7	4	224	9							
*02	1288	X	1288	-0-		-0-	-0-	416	1	662	3	Y	183	195	0			7
								9	4	201	9							
*03	1798	X	1780	-0-		-18	-0-	473	1	1059	3	Y	214	211	0			10
								13	4	235	9							
04	2682	X	2682	-0-		-0-	-0-	260	1	2059	3	Y	324	322	0			12
								7	4	356	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2744	X	2744	-0-	-0-	-0-	580	1	1757	3	Y	361	362	0			7
							10	4	397	9							
11	2490	X	2314	-0-	-176	-0-	532	1	1483	3	Y	264	263	0			8
							9	4	290	9							
*12	2573	X	2176	-0-	-397	-0-	442	1	1374	3	Y	305	302	0			11
							24	4	336	9							
01	2759	X	2391	-0-	-368	-0-	479	1	1575	3	Y	300	283	0			28
							7	4	330	9							
*02	2188	X	2188	-0-	-0-	-0-	464	1	1428	3	Y	260	278	0			10
							10	4	286	9							
*03	2883	X	2883	-0-	-0-	-0-	476	1	2046	3	Y	316	312	0			14
							13	4	348	9							
04	2310	X	565	-0-	-1745	-0-	39	1	392	3	Y	121	130	0			5
							1	4	133	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5921	X	1382	-0-	-4539	-0-	403	1	4	3	Y	880	884	0			17
							7	4	968	9							
11	5730	X	5534	-0-	-196	-0-	572	1	3436	3	Y	1378	1354	0			41
							10	4	1516	9							
*12	5715	X	5715	-0-	-0-	-0-	570	1	3703	3	Y	1281	1274	0			48
							33	4	1409	9							
*01	5800	X	5800	-0-	-0-	-0-	610	1	3718	3	Y	1330	1253	0			125
							9	4	1463	9							
*02	7209	X	7209	-0-	-0-	-0-	727	1	5224	3	Y	1129	1211	0			43
							16	4	1242	9							
*03	7462	X	7462	-0-	-0-	-0-	685	1	5454	3	Y	1185	1175	0			53
							19	4	1304	9							
04	5610	X	5329	-0-	-281	-0-	293	1	3755	3	Y	1157	1167	0			43
							8	4	1273	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7378	X	3330	-0-	-4048	-0-	767	1	2020	3	Y	487	487	0			5
							7	4	536	9							
11	6090	X	4480	-0-	-1610	-0-	801	1	2791	3	Y	795	789	0			11
							13	4	875	9							
*12	6741	X	6741	-0-	-0-	-0-	1315	1	4338	3	Y	935	933	0			13
							59	4	1029	9							
01	4247	X	3566	-0-	-681	-0-	592	1	2268	3	Y	632	634	0			11
							11	4	695	9							
*02	3235	X	3235	-0-	-0-	-0-	499	1	2245	3	Y	436	442	0			5
							11	4	480	9							
*03	6727	X	2200	-0-	-4527	-0-	412	1	1344	3	Y	399	399	0			5
							5	4	439	9							
04	6510	X	1141	-0-	-5369	-0-	488	1	454	3	Y	176	179	0			2
							5	4	194	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12077	X	12077	-0-	-0-	-0-	1091	1	9781	3	Y	1085	1081	0			11
							11	4	1194	9							
*11	8937	X	8937	-0-	-0-	-0-	965	1	6665	3	Y	1174	1169	0			16
							16	4	1291	9							
*12	7185	X	7185	-0-	-0-	-0-	761	1	5645	3	Y	674	681	0			9
							38	4	741	9							
01	9610	X	3920	-0-	-5690	-0-	544	1	2638	3	Y	662	660	0			11
							10	4	728	9							
*02	4035	X	4035	-0-	-0-	-0-	556	1	2843	3	Y	566	570	0			7
							13	4	623	9							
*03	11935	X	4883	-0-	-7052	-0-	709	1	3383	3	Y	711	709	0			9
							9	4	782	9							
04	8940	X	5396	-0-	-3544	-0-	703	1	3816	3	Y	790	789	0			10
							8	4	869	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7006	X	3981	-0-	-3025	-0-	749	1	2668	3	Y	506	506	0			5
							7	4	557	9							
11	6780	X	3046	-0-	-3734	-0-	682	1	1716	3	Y	580	577	0			8
							10	4	638	9							
*12	7006	X	5742	-0-	-1264	-0-	811	1	4178	3	Y	649	648	0			9
							39	4	714	9							
01	6355	X	4914	-0-	-1441	-0-	814	1	3370	3	Y	651	649	0			11
							14	4	716	9							
*02	4460	X	4460	-0-	-0-	-0-	733	1	3201	3	Y	463	468	0			6
							17	4	509	9							
*03	5069	X	5069	-0-	-0-	-0-	785	1	3657	3	Y	561	560	0			7
							10	4	617	9							
04	4870	X	4870	-0-	-0-	-0-	734	1	3459	3	Y	608	607	0			8
							8	4	669	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5301	X	3167	-0-	-2134	-0-	395	1	2523	3	Y	221	219	0			2
							6	4	243	9							
11	5010	X	4652	-0-	-358	-0-	1026	1	3125	3	Y	436	434	0			4
							21	4	480	9							
*12	5177	X	4007	-0-	-1170	-0-	1258	1	2257	3	Y	432	432	0			4
							17	4	475	9							
*01	3906	X	3906	-0-	-0-	-0-	1180	1	2181	3	Y	487	486	0			5
							9	4	536	9							
*02	3557	X	3557	-0-	-0-	-0-	857	1	2219	3	Y	428	424	0			9
							10	4	471	9							
*03	4805	X	3517	-0-	-1288	-0-	790	1	2314	3	Y	361	365	0			5
							16	4	397	9							
04	4650	X	4008	-0-	-642	-0-	777	1	2759	3	Y	417	415	0			7
							13	4	459	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8286	X	8286	-0-	-0-	-0-	1080	1	6427	3	Y	693	690	0			7
							17	4	762	9							
*11	5495	X	5495	-0-	-0-	-0-	1084	1	3794	3	Y	541	543	0			5
							22	4	595	9							
*12	5084	X	2609	-0-	-2475	-0-	1146	1	1049	3	Y	364	366	0			3
							14	4	400	9							
01	6045	X	2632	-0-	-3413	-0-	1086	1	1162	3	Y	342	342	0			3
							8	4	376	9							
*02	938	X	938	-0-	-0-	-0-	642	1	102	3	Y	170	169	0			4
							7	4	187	9							
*03	8401	X	959	-0-	-7442	-0-	623	1	47	3	Y	252	253	0			3
							12	4	277	9							
04	5490	X	926	-0-	-4564	-0-	483	1	187	3	Y	225	224	0			4
							8	4	248	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9964	X	9964	-0-	-0-	-0-	1136	1	7850	3	Y	873	870	0			8
							18	4	960	9							
11	7110	X	6393	-0-	-717	-0-	1124	1	4407	3	Y	763	765	0			6
							23	4	839	9							
*12	7006	X	6028	-0-	-978	-0-	1414	1	4014	3	Y	525	526	0			5
							22	4	578	9							
01	10075	X	5827	-0-	-4248	-0-	1257	1	4000	3	Y	509	509	0			5
							10	4	560	9							
*02	4751	X	4751	-0-	-0-	-0-	843	1	3449	3	Y	408	404	0			9
							10	4	449	9							
*03	10075	X	3516	-0-	-6559	-0-	736	1	2472	3	Y	266	272	0			3
							15	4	293	9							
04	6390	X	-0-	-0-	-6390	-0-					Y	-0-	3	0			-0-

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6603	X	4423	-0-	-2180	-0-	726	1	2936	3	Y	685	684	0			7
							7	4	754	9							
11	6390	X	4131	-0-	-2259	-0-	692	1	2672	3	Y	687	685	0			9
							11	4	756	9							
*12	6603	X	5920	-0-	-683	-0-	729	1	4355	3	Y	727	726	0			10
							36	4	800	9							
*01	5671	X	5671	-0-	-0-	-0-	806	1	3926	3	Y	841	837	0			14
							14	4	925	9							
*02	4194	X	4194	-0-	-0-	-0-	679	1	2909	3	Y	537	544	0			7
							15	4	591	9							
*03	4770	X	4770	-0-	-0-	-0-	740	1	3287	3	Y	667	665	0			9
							9	4	734	9							
04	4417	X	4417	-0-	-0-	-0-	650	1	3094	3	Y	605	606	0			8
							7	4	666	9							

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	131	2	512	9	N	465	465	0			-0-
12	422	N	422	-0-	-0-	-0-	80	2	342	9	N	311	311	0			-0-
01	1581	N	625	-0-	-956	-0-	142	2	483	9	N	439	439	0			-0-
02	599	N	599	-0-	-0-	-0-	111	3	488	9	N	444	444	0			-0-
*03	744	N	744	-0-	-0-	-0-	149	3	595	9	Y	541	541	0			-0-
*04	602	N	602	-0-	-0-	-0-	122	3	480	9	Y	436	436	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	225	-0-	-10755	-0-	182	1	43	4	Y	-0-					-0-
12	930	X	567	-0-	-363	-0-	481	1	3	3	Y	-0-					-0-
							83	4									
01	930	X	278	-0-	-652	-0-	238	1	2	3	Y	-0-					-0-
							38	4									
02	T. A.		728	-0-	728	728	655	1	4	3	Y	-0-					-0-
							69	4									
03	T. A.		695	-0-	695	1423	657	1	38	4	Y	-0-					-0-
04	T. A.		605	-0-	605	2028	541	1	64	4	Y	-0-					-0-

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

11	2490	X	2490	-0-	-0-	-0-	425	1	1784	3	Y	165	151	0			16
							99	4	182	9							
12	2294	X	1329	-0-	-965	-0-	299	1	958	3	Y	18	33	0			1
							52	4	20	9							
01	2294	X	1388	-0-	-906	-0-	206	1	1119	3	Y	27	26	0			2
							33	4	30	9							
02	1252	X	1252	-0-	-0-	-0-	140	1	1022	3	Y	68	52	0			18
							15	4	75	9							
03	2573	X	-0-	-0-	-2573	-0-					Y	-0-	18	0			-0-
04	2490	X	2104	-0-	-386	-0-	337	1	1396	3	Y	301	215	0			86
							40	4	331	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

11	T. A.		167	-0-	167	3317	120	1	28	4	Y	17	22	0			2
							19	9									
12	T. A.		913	-0-	913	4230	244	1	489	3	Y	125	117	0			10
							42	4	138	9							
01	0		459	-0-	459	4689	261	1	26	3	Y	118	119	0			9
							42	4	130	9							
02	2800	N	908	-0-	-1892	2797	638	1	3	3	Y	182	142	0			49
							67	4	200	9							
03	3100	N	905	-0-	-2195	602	703	1	5	3	Y	143	158	0			34
							40	4	157	9							
04	1343	N	741	-0-	-602	-0-	632	1	1	3	Y	31	56	0			9
							74	4	34	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

11	3060	X	91	-0-	-2969	-0-	72	1	17	4	Y	2	5	0			-0-
							2	9									
12	868	X	110	-0-	-758	-0-	2	1	10	3	Y	89	82	0			7
							98	9									
01	682	X	554	-0-	-128	-0-	379	1	12	3	Y	93	93	0			7
							61	4	102	9							
02	605	X	605	-0-	-0-	-0-	496	1	4	3	Y	48	42	0			13
							52	4	53	9							
03	558	N	558	-0-	-0-	-0-	487	1	28	4	Y	39	43	0			9
							43	9									
04	718	N	718	-0-	-0-	-0-	633	1	74	4	Y	10	16	0			3
							11	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	943	-0-	-7097	-0-	156	1	673	3	Y	70	111	0			7
							37	4	77	9							
12	10230	X	111	-0-	-10119	-0-	33	1	61	3	Y	10	16	0			1
							6	4	11	9							
01	10230	X	3963	-0-	-6267	-0-	427	1	3014	3	Y	412	381	0			32
							69	4	453	9							
02	8678	X	8678	-0-	-0-	-0-	1063	1	6712	3	Y	719	557	0			194
							112	4	791	9							
03	8122	X	6359	-0-	-1763	-0-	1172	1	4552	3	Y	516	587	0			123
							67	4	568	9							
04	5429	X	5429	-0-	-0-	-0-	731	1	4181	3	Y	392	403	0			112
							86	4	431	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 03/06/2023 TOTAL DEPTH 12279 PERF.12448 - 16204

*10	6293	X	6190	-0-	-103	-0-	1032	1	4801	3	Y	310	312	0			3
							16	4	341	9							
*11	4850	X	4850	-0-	-0-	-0-	1081	1	3469	3	Y	253	254	0			2
							22	4	278	9							
*12	5735	X	3368	-0-	-2367	-0-	1089	1	2076	3	Y	171	171	0			2
							15	4	188	9							
01	6262	X	177	-0-	-6085	-0-	161	1	4	3	Y	10	12	0			-0-
							1	4	11	9							
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	6262	X	4260	-0-	-2002	-0-	493	1	2626	3	Y	1028	1015	0			13
							10	4	1131	9							
04	5248	X	5248	-0-	-0-	-0-	723	1	4213	3	Y	272	280	0			5
							13	4	299	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

*10	9331	X	8397	-0-	-934	-0-	796	1	6859	3	Y	663	670	0			6
							13	4	729	9							
11	9030	X	7288	-0-	-1742	-0-	956	1	5507	3	Y	732	732	0			6
							20	4	805	9							
*12	9331	X	3476	-0-	-5855	-0-	786	1	2334	3	Y	313	316	0			3
							12	4	344	9							
01	8959	X	4094	-0-	-4865	-0-	620	1	3069	3	Y	364	363	0			4
							5	4	400	9							
02	T. A.		6625	-0-	6625	6625	780	1	5078	3	Y	688	677	0			15
							10	4	757	9							
*03	T. A.		4768	-0-	4768	11393	538	1	3685	3	Y	485	494	0			6
							11	4	534	9							
04	T. A.		1398	-0-	1398	12791	203	1	1040	3	Y	137	141	0			2
							4	4	151	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

*10	14415	X	12060	-0-	-2355	-0-	836	1	9299	3	Y	1737	1749	0			17
							14	4	1911	9							
11	12390	X	11479	-0-	-911	-0-	1640	1	8019	3	Y	1624	1627	0			14
							34	4	1786	9							
*12	12648	X	9530	-0-	-3118	-0-	1704	1	6512	3	Y	1168	1171	0			11
							29	4	1285	9							
01	12214	X	9858	-0-	-2356	-0-	1480	1	7221	3	Y	1041	1042	0			10
							12	4	1145	9							
*02	9722	X	9722	-0-	-0-	-0-	1104	1	7603	3	Y	910	901	0			19
							14	4	1001	9							
*03	12214	X	10184	-0-	-2030	-0-	900	1	8264	3	Y	909	917	0			11
							20	4	1000	9							
04	13532	X	13532	-0-	-0-	-0-	1080	1	11527	3	Y	823	819	0			15
							20	4	905	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14006	X	14006	-0-	-0-	-0-	1507	1	12043	3	Y	393	391	0			4
							24	4	432	9							
11	11430	X	6028	-0-	-5402	-0-	1329	1	4384	3	Y	262	264	0			2
							27	4	288	9							
*12	11625	X	4904	-0-	-6721	-0-	1584	1	3002	3	Y	269	268	0			3
							22	4	296	9							
01	14260	X	4536	-0-	-9724	-0-	1433	1	2806	3	Y	260	260	0			3
							11	4	286	9							
*02	9857	X	9857	-0-	-0-	-0-	1330	1	8202	3	Y	281	278	0			6
							16	4	309	9							
*03	14260	X	10583	-0-	-3677	-0-	1277	1	8979	3	Y	273	276	0			3
							27	4	300	9							
04	7587	X	7587	-0-	-0-	-0-	810	1	6644	3	Y	108	109	0			2
							14	4	119	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20181	X	3172	-0-	-17009	-0-	599	1	1812	3	Y	687	692	0			7
							5	4	756	9							
11	17340	X	11984	-0-	-5356	-0-	1177	1	8927	3	Y	1691	1675	0			23
							20	4	1860	9							
*12	15686	X	12297	-0-	-3389	-0-	1142	1	9443	3	Y	1503	1505	0			21
							59	4	1653	9							
*01	13726	X	13726	-0-	-0-	-0-	1252	1	10721	3	Y	1573	1567	0			27
							23	4	1730	9							
*02	9615	X	9615	-0-	-0-	-0-	873	1	7608	3	Y	1013	1028	0			12
							20	4	1114	9							
*03	12369	X	8078	-0-	-4291	-0-	921	1	6028	3	Y	1015	1014	0			13
							12	4	1117	9							
04	13290	X	8435	-0-	-4855	-0-	892	1	6394	3	Y	1035	1035	0			13
							10	4	1139	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		18125	-0-	18125	54735	1321	1	15715	3	Y	977	995	0			10
							14	4	1075	9							
11	14B2 EXT		17123	-0-	17123	71858	1453	1	14789	3	Y	777	776	0			11
							26	4	855	9							
*12	90511	X	18653	-0-	-71858	-0-	1500	1	16384	3	Y	624	626	0			9
							83	4	686	9							
*01	24168	X	24168	-0-	-0-	-0-	1806	1	20671	3	Y	1507	1490	0			26
							33	4	1658	9							
*02	19683	X	19683	-0-	-0-	-0-	1446	1	16729	3	Y	1341	1351	0			16
							33	4	1475	9							
*03	18128	X	18128	-0-	-0-	-0-	1456	1	15280	3	Y	1247	1247	0			16
							20	4	1372	9							
04	16350	X	12998	-0-	-3352	-0-	1161	1	10835	3	Y	898	902	0			12
							14	4	988	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	6324	X	4057	-0-	-2267	-0-	675	1	2497	3	Y	799	799	0		8
							6	4	879	9						
11	5790	X	3760	-0-	-2030	-0-	648	1	2181	3	Y	837	834	0		11
							10	4	921	9						
*12	4247	X	3690	-0-	-557	-0-	579	1	2036	3	Y	954	952	0		13
							26	4	1049	9						
*01	5880	X	5880	-0-	-0-	-0-	736	1	3307	3	Y	1658	1643	0		28
							13	4	1824	9						
*02	4735	X	4735	-0-	-0-	-0-	544	1	2845	3	Y	1213	1226	0		15
							12	4	1334	9						
*03	4141	X	4141	-0-	-0-	-0-	648	1	2702	3	Y	712	718	0		9
							8	4	783	9						
04	3576	X	3576	-0-	-0-	-0-	611	1	2276	3	Y	620	621	0		8
							7	4	682	9						

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	16616	X	2451	-0-	-14165	-0-	542	1	1673	3	Y	206	204	0		4
							9	4	227	9						
*11	16393	X	16393	-0-	-0-	-0-	1044	1	14308	3	Y	928	904	0		28
							20	4	1021	9						
*12	11160	X	5773	-0-	-5387	-0-	717	1	4520	3	Y	450	461	0		17
							41	4	495	9						
01	10106	X	5453	-0-	-4653	-0-	712	1	4640	3	Y	82	91	0		8
							11	4	90	9						
*02	11448	X	11448	-0-	-0-	-0-	761	1	10178	3	Y	447	438	0		17
							17	4	492	9						
*03	16926	X	4564	-0-	-12362	-0-	708	1	3833	3	Y	4	21	0		-0-
							19	4	4	9						
04	16380	X	5820	-0-	-10560	-0-	758	1	5042	3	Y	-0-				-0-
							20	4								

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	10814	X	10814	-0-	-0-	-0-	1042	1	9094	3	Y	600	606	0		12
							18	4	660	9						
11	7140	X	4082	-0-	-3058	-0-	759	1	2795	3	Y	469	467	0		14
							12	4	516	9						
*12	9132	X	9132	-0-	-0-	-0-	807	1	6342	3	Y	1759	1707	0		66
							48	4	1935	9						
01	10819	X	6847	-0-	-3972	-0-	713	1	5539	3	Y	531	547	0		50
							11	4	584	9						
*02	2895	X	2895	-0-	-0-	-0-	531	1	2091	3	Y	238	279	0		9
							11	4	262	9						
*03	10819	X	6798	-0-	-4021	-0-	888	1	5061	3	Y	750	725	0		34
							24	4	825	9						
04	9700	X	9700	-0-	-0-	-0-	1008	1	7884	3	Y	710	717	0		27
							27	4	781	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	15469	X	13989	-0-	-1480	-0-	1009	1	12527	3	Y	395	406	0		8
							18	4	435	9						
11	14250	X	13698	-0-	-552	-0-	1012	1	12062	3	Y	550	542	0		16
							19	4	605	9						
*12	15760	X	15760	-0-	-0-	-0-	1122	1	13073	3	Y	1358	1323	0		51
							71	4	1494	9						
01	14198	X	7073	-0-	-7125	-0-	784	1	6111	3	Y	151	188	0		14
							12	4	166	9						
*02	479	X	479	-0-	-0-	-0-	446	1	6	3	Y	15	28	0		1
							10	4	17	9						
*03	15748	X	3439	-0-	-12309	-0-	749	1	2123	3	Y	497	476	0		22
							20	4	547	9						
04	15240	X	580	-0-	-14660	-0-	532	1	5	3	Y	26	47	0		1
							14	4	29	9						

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1050	N	332	-0-	-718	-0-	220	1	51	4	Y	55	55	0		5
							61	9								
12	589	N	50	-0-	-539	-0-	35	1	6	4	Y	8	12	0		1
							9	9								
*01	279	N	134	-0-	-145	-0-	90	1	15	4	Y	26	25	0		2
							29	9								
02	158	N	158	-0-	-0-	-0-	129	1	14	4	Y	14	12	0		4
							15	9								
03	53	N	53	-0-	-0-	-0-	43	1	2	4	Y	7	9	0		2
							8	9								
04	349	N	349	-0-	-0-	-0-	291	1	10	3	Y	13	11	0		4
							34	4	14	9						

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	15960	X	13000	-0-	-2960	-0-	1394	1	10379	3	Y	1106	1100	0		52
							10	4	1217	9						
12	16492	X	13180	-0-	-3312	-0-	1159	1	10916	3	Y	971	989	0		34
							37	4	1068	9						
01	14725	X	12905	-0-	-1820	-0-	1051	1	10541	3	Y	1178	1175	0		37
							17	4	1296	9						
*02	1520	X	1520	-0-	-0-	-0-	307	1	1112	3	Y	86	118	0		5
							6	4	95	9						
03	12958	X	3630	-0-	-9328	-0-	657	1	2765	3	Y	182	180	0		7
							8	4	200	9						
04	12540	X	4041	-0-	-8499	-0-	704	1	3095	3	Y	208	210	0		5
							13	4	229	9						

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	12930	X	10928	-0-	-2002	-0-	1382	1	8098	3	Y	1307	1295	0		62
							10	4	1438	9						
12	13361	X	11177	-0-	-2184	-0-	1186	1	8630	3	Y	1204	1224	0		42
							37	4	1324	9						
01	13361	X	10943	-0-	-2418	-0-	1050	1	8487	3	Y	1263	1265	0		40
							17	4	1389	9						
*02	11309	X	11309	-0-	-0-	-0-	1128	1	8722	3	Y	1306	1269	0		77
							22	4	1437	9						
03	10504	X	10504	-0-	-0-	-0-	932	1	8320	3	Y	1128	1159	0		46
							11	4	1241	9						
04	9900	X	9051	-0-	-849	-0-	889	1	6994	3	Y	1046	1065	0		27
							17	4	1151	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14070	X	12120	-0-	-1950	-0-	1215	1	9574	3	Y	1203	1193	0			57
							8	4	1323	9							
12	13857	X	11167	-0-	-2690	-0-	964	1	9185	3	Y	898	924	0			31
							30	4	988	9							
01	13764	X	12166	-0-	-1598	-0-	920	1	9866	3	Y	1241	1233	0			39
							15	4	1365	9							
*02	10025	X	10025	-0-	-0-	-0-	880	1	7940	3	Y	1080	1055	0			64
							17	4	1188	9							
03	12183	X	6778	-0-	-5405	-0-	647	1	5619	3	Y	459	504	0			19
							7	4	505	9							
04	11790	X	10814	-0-	-976	-0-	987	1	8355	3	Y	1322	1306	0			35
							18	4	1454	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8141	-0-	8141	15807	1144	1	6109	3	Y	800	785	0			38
							8	4	880	9							
12	0		8239	-0-	8239	24046	1013	1	6257	3	Y	852	860	0			30
							32	4	937	9							
01	0		8229	-0-	8229	32275	921	1	6216	3	Y	979	978	0			31
							15	4	1077	9							
*02	39414	X	7139	-0-	-32275	-0-	895	1	5211	3	Y	924	900	0			55
							17	4	1016	9							
03	7006	X	6822	-0-	-184	-0-	767	1	5248	3	Y	725	751	0			29
							9	4	798	9							
04	6780	X	4559	-0-	-2221	-0-	668	1	3314	3	Y	514	530	0			13
							12	4	565	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16182	X	12429	-0-	-3753	-0-	1300	1	9937	3	Y	1072	1078	0			11
							13	4	1179	9							
11	13530	X	7447	-0-	-6083	-0-	979	1	5766	3	Y	624	627	0			8
							16	4	686	9							
*12	13981	X	8027	-0-	-5954	-0-	959	1	6386	3	Y	576	576	0			8
							48	4	634	9							
01	12276	X	9628	-0-	-2648	-0-	858	1	8030	3	Y	658	655	0			11
							16	4	724	9							
*02	4055	X	4055	-0-	-0-	-0-	499	1	3217	3	Y	298	305	0			4
							11	4	328	9							
*03	9083	X	2435	-0-	-6648	-0-	435	1	1813	3	Y	165	167	0			2
							5	4	182	9							
04	8790	X	1713	-0-	-7077	-0-	153	1	1360	3	Y	180	180	0			2
							2	4	198	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1378					Y	-0-	6	0			-0-
12	0		-0-	-0-	-0-	1378					Y	-0-					-0-
01	0		-0-	-0-	-0-	1378					Y	-0-					-0-
*02	1378	X	-0-	-0-	-1378	-0-					Y	-0-					-0-
03	3836	X	3836	-0-	-0-	-0-	504	1	2587	3	Y	672	645	0			27
							6	4	739	9							
04	3830	X	3830	-0-	-0-	-0-	620	1	2429	3	Y	699	708	0			18
							12	4	769	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4270	X	4270	-0-	-0-	-0-	631	1	3200	3	Y	389	395	0			8
							11	4	428	9							
11	3090	X	1097	-0-	-1993	-0-	469	1	452	3	Y	154	157	0			5
							7	4	169	9							
*12	4650	X	1359	-0-	-3291	-0-	496	1	490	3	Y	315	308	0			12
							26	4	347	9							
01	4650	X	508	-0-	-4142	-0-	442	1	6	3	Y	49	56	0			5
							6	4	54	9							
*02	321	X	321	-0-	-0-	-0-	313	1	1	3	Y	-0-	5	0			-0-
							7	4									
*03	4278	X	56	-0-	-4222	-0-	55	1	1	4	Y	-0-					-0-
04	1320	X	-0-	-0-	-1320	-0-					Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

*10	10323	X	6737	-0-	-3586	-0-	605	1	5293	3	Y	754	754	0			15
							10	4	829	9							
11	9720	X	8292	-0-	-1428	-0-	715	1	6754	3	Y	736	729	0			22
							13	4	810	9							
*12	9358	X	9358	-0-	-0-	-0-	763	1	7774	3	Y	704	700	0			26
							47	4	774	9							
*01	8879	X	8879	-0-	-0-	-0-	773	1	7224	3	Y	791	743	0			74
							12	4	870	9							
*02	7078	X	7078	-0-	-0-	-0-	688	1	5654	3	Y	655	704	0			25
							15	4	721	9							
*03	9362	X	8567	-0-	-795	-0-	822	1	6918	3	Y	731	723	0			33
							23	4	804	9							
04	9060	X	8647	-0-	-413	-0-	800	1	7041	3	Y	714	720	0			27
							21	4	785	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

*10	5115	X	4666	-0-	-449	-0-	817	1	2836	3	Y	903	915	0			5
							20	4	993	9							
11	4680	X	4487	-0-	-193	-0-	712	1	2838	3	Y	819	814	0			10
							36	4	901	9							
*12	5541	X	5541	-0-	-0-	-0-	673	1	3935	3	Y	822	820	0			12
							29	4	904	9							
01	7037	X	4916	-0-	-2121	-0-	644	1	3122	3	Y	1029	1025	0			16
							18	4	1132	9							
*02	4868	X	4868	-0-	-0-	-0-	620	1	2846	3	Y	1258	1121	0	124	1	29
							18	4	1384	9							
*03	5952	X	4422	-0-	-1530	-0-	687	1	2525	3	Y	1084	1088	0			25
							18	4	1192	9							
04	5460	X	3373	-0-	-2087	-0-	667	1	2110	3	Y	531	542	0			14
							12	4	584	9							

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

11	7020	X	2257	-0-	-4763	-0-	588	1	1163	2	N	460	449	0	11	1	-0-
							506	9									
12	6758	X	5475	-0-	-1283	-0-	695	1	4548	2	N	211	167	0	44	1	-0-
							232	9									
01	6076	X	4798	-0-	-1278	-0-	1227	1	3310	2	N	237	192	0	45	1	-0-
							261	9									
02	17001	X	17001	-0-	-0-	-0-	1265	1	15246	3	N	445	445	0			-0-
							490	9									
*03	4960	X	4445	-0-	-515	-0-	1486	1	2323	3	Y	578	578	0			-0-
							636	9									
*04	5310	X	665	-0-	-4645	-0-	340	1	213	3	Y	102	102	0			-0-
							112	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3069						Y	-0-					-0-
12	0		-0-	-0-	-0-	3069						Y	-0-					-0-
01	0		-0-	-0-	-0-	3069						Y	-0-					-0-
*02	T. A.		2225	-0-	2225	5294		195	1	1380	3	Y	587	552	0			35
								4	4	646	9							
03	T. A.		8436	-0-	8436	13730		697	1	5715	3	Y	1833	1794	0			74
								8	4	2016	9							
04	T. A.		6542	-0-	6542	20272		669	1	4256	3	Y	1459	1495	0			38
								12	4	1605	9							

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13237	X	12012	-0-	-1225	-0-		1195	1	9879	3	Y	835	837	0			8
								19	4	919	9							
11	11400	X	10661	-0-	-739	-0-		1362	1	8292	3	Y	889	890	0			7
								29	4	978	9							
*12	11129	X	10124	-0-	-1005	-0-		1587	1	7484	3	Y	931	929	0			9
								29	4	1024	9							
01	12152	X	10523	-0-	-1629	-0-		1542	1	8023	3	Y	859	859	0			9
								13	4	945	9							
*02	9100	X	9100	-0-	-0-	-0-		1074	1	7321	3	Y	629	625	0			13
								13	4	692	9							
*03	12152	X	8704	-0-	-3448	-0-		1097	1	6866	3	Y	653	658	0			8
								23	4	718	9							
04	10650	X	-0-	-0-	-10650	-0-						Y	-0-	8	0			-0-

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8091	X	8070	-0-	-21	-0-		1197	1	6030	3	Y	749	748	0			7
								19	4	824	9							
11	7830	X	5031	-0-	-2799	-0-		1495	1	2526	3	Y	892	892	0			7
								29	4	981	9							
*12	7843	X	2949	-0-	-4894	-0-		834	1	1664	3	Y	399	402	0			4
								12	4	439	9							
01	8122	X	6666	-0-	-1456	-0-		1452	1	4234	3	Y	881	876	0			9
								11	4	969	9							
*02	4703	X	4703	-0-	-0-	-0-		925	1	3103	3	Y	604	600	0			13
								11	4	664	9							
*03	8122	X	3216	-0-	-4906	-0-		781	1	2005	3	Y	376	384	0			5
								16	4	414	9							
04	6450	X	2504	-0-	-3946	-0-		364	1	1888	3	Y	224	225	0			4
								6	4	246	9							

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6269	X	6269	-0-	-0-	-0-		607	1	4567	2	N	995	993	0	2	1	-0-
								1095	9									
12	6548	X	6548	-0-	-0-	-0-		667	1	4808	2	N	975	971	0	4	1	-0-
								1073	9									
01	6560	X	6560	-0-	-0-	-0-		677	1	4755	2	N	1025	1022	0	3	1	-0-
								1128	9									
02	5401	X	5401	-0-	-0-	-0-		570	1	3939	3	N	811	811	0			-0-
								892	9									
*03	6572	X	5937	-0-	-635	-0-		644	1	4360	3	Y	848	848	0			-0-
								933	9									
*04	6330	X	5666	-0-	-664	-0-		496	1	4265	3	Y	823	823	0			-0-
								905	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8091	X	7766	-0-	-325	-0-	713	1	6328	3	Y	648	683	0			13
							12	4	713	9							
11	8610	X	1807	-0-	-6803	-0-	392	1	895	3	Y	467	466	0			14
							6	4	514	9							
*12	8897	X	392	-0-	-8505	-0-	200	1	3	3	Y	163	171	0			6
							10	4	179	9							
01	8897	X	503	-0-	-8394	-0-	224	1	4	3	Y	247	230	0			23
							3	4	272	9							
*02	7476	X	7476	-0-	-0-	-0-	366	1	6762	3	Y	309	320	0			12
							8	4	340	9							
*03	8576	X	8576	-0-	-0-	-0-	509	1	7588	3	Y	422	415	0			19
							15	4	464	9							
04	2424	X	2424	-0-	-0-	-0-	459	1	1413	3	Y	491	492	0			18
							12	4	540	9							

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

11	7110	X	2772	-0-	-4338	-0-	867	1	1579	2	N	296	280	0	16	1	-0-
							326	9									
12	6820	X	156	-0-	-6664	-0-	16	1	107	2	N	30	29	0	1	1	-0-
							33	9									
01	5890	X	1219	-0-	-4671	-0-	221	1	653	2	N	314	306	0	8	1	-0-
							345	9									
02	10502	X	10502	-0-	-0-	-0-	783	1	9438	3	N	255	255	0			-0-
							281	9									
*03	3503	X	665	-0-	-2838	-0-	113	1	177	3	Y	341	341	0			-0-
							375	9									
*04	2760	X	257	-0-	-2503	-0-	39	1	25	3	Y	175	175	0			-0-
							193	9									

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

11	8182	X	8182	-0-	-0-	-0-	894	1	6478	2	N	736	734	0	2	1	-0-
							810	9									
12	8401	X	6106	-0-	-2295	-0-	692	1	4828	2	N	533	529	0	4	1	-0-
							586	9									
01	8514	X	8514	-0-	-0-	-0-	1001	1	6725	2	N	716	712	0	4	1	-0-
							788	9									
02	8307	X	8307	-0-	-0-	-0-	957	1	6611	3	N	672	672	0			-0-
							739	9									
*03	8773	X	6912	-0-	-1861	-0-	800	1	5420	3	Y	629	629	0			-0-
							692	9									
*04	8190	X	6998	-0-	-1192	-0-	638	1	5492	3	Y	789	789	0			-0-
							868	9									

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

*10	4924	X	4924	-0-	-0-	-0-	1050	1	3244	3	Y	558	562	0			5
							16	4	614	9							
11	5100	X	3322	-0-	-1778	-0-	1288	1	1436	3	Y	521	522	0			4
							25	4	573	9							
*12	6953	X	6953	-0-	-0-	-0-	1720	1	3963	3	Y	1132	1125	0			11
							25	4	1245	9							
01	5518	X	5367	-0-	-151	-0-	1378	1	3166	3	Y	738	742	0			7
							11	4	812	9							
*02	5509	X	5509	-0-	-0-	-0-	990	1	3763	3	Y	676	669	0			14
							12	4	744	9							
*03	7006	X	2247	-0-	-4759	-0-	597	1	1244	3	Y	358	368	0			4
							12	4	394	9							
04	6780	X	1571	-0-	-5209	-0-	85	1	1272	3	Y	193	194	0			3
							2	4	212	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6633	-0-		-417	-0-	729 620	1 9	5284	2	N	564	562	0	2	1	-0-
12	7285	X	6811	-0-		-474	-0-	801 462	1 9	5548	2	N	420	416	0	4	1	-0-
01	7006	X	6569	-0-		-437	-0-	795 469	1 9	5305	2	N	426	423	0	3	1	-0-
02	6272	X	5924	-0-		-348	-0-	699 397	1 9	4828	3	N	361	361	0			-0-
*03	6944	X	4372	-0-		-2572	-0-	538 186	1 9	3648	3	Y	169	169	0			-0-
*04	6630	X	5395	-0-		-1235	-0-	538 227	1 9	4630	3	Y	206	206	0			-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7524	X	7524	-0-		-0-	-0-	778 972	1 9	5774	2	N	884	882	0	2	1	-0-
12	7786	X	7786	-0-		-0-	-0-	823 1059	1 9	5904	2	N	963	959	0	4	1	-0-
01	7895	X	7895	-0-		-0-	-0-	844 1154	1 9	5897	2	N	1049	1046	0	3	1	-0-
02	6974	X	6974	-0-		-0-	-0-	746 1076	1 9	5152	3	N	978	978	0			-0-
*03	7897	X	7897	-0-		-0-	-0-	842 1352	1 9	5703	3	Y	1229	1229	0			-0-
*04	7470	X	7067	-0-		-403	-0-	621 1104	1 9	5342	3	Y	1004	1004	0			-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6349	X	6349	-0-		-0-	-0-	673 726	1 9	4950	2	N	660	658	0	2	1	-0-
12	6451	X	6451	-0-		-0-	-0-	714 696	1 9	5041	2	N	633	629	0	4	1	-0-
01	6469	X	6469	-0-		-0-	-0-	728 755	1 9	4986	2	N	686	683	0	3	1	-0-
02	5824	X	5718	-0-		-106	-0-	641 651	1 9	4426	3	N	592	592	0			-0-
*03	6572	X	5886	-0-		-686	-0-	651 825	1 9	4410	3	Y	750	750	0			-0-
*04	6360	X	5731	-0-		-629	-0-	531 633	1 9	4567	3	Y	575	575	0			-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6548	X	6548	-0-		-0-	-0-	657 994	1 9	4897	2	N	904	902	0	2	1	-0-
12	6324	X	5653	-0-		-671	-0-	586 864	1 9	4203	2	N	785	782	0	3	1	-0-
01	7137	X	7137	-0-		-0-	-0-	746 1163	1 9	5228	2	N	1057	1054	0	3	1	-0-
02	5720	X	5720	-0-		-0-	-0-	581 1125	1 9	4014	3	N	1023	1023	0			-0-
*03	7254	X	5931	-0-		-1323	-0-	646 906	1 9	4379	3	Y	824	824	0			-0-
*04	6540	X	4989	-0-		-1551	-0-	424 917	1 9	3648	3	Y	834	834	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6809	X	6809	-0-		-0-	-0-		614	1	4742	2	N	1321	1319	0	2	1	-0-
									1453	9									
12	6834	X	6834	-0-		-0-	-0-		515	1	4105	2	N	2013	2010	0	3	1	-0-
									2214	9									
01	7948	X	7948	-0-		-0-	-0-		622	1	4842	2	N	2258	2255	0	3	1	-0-
									2484	9									
02	7494	X	7494	-0-		-0-	-0-		622	1	4295	3	N	2343	2343	0			-0-
									2577	9									
*03	7037	X	6541	-0-		-496	-0-		665	1	4504	3	Y	1247	1247	0			-0-
									1372	9									
*04	6810	X	5978	-0-		-832	-0-		503	1	4329	3	Y	1042	1042	0			-0-
									1146	9									

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7438	X	7438	-0-		-0-	-0-		1347	1	5366	3	Y	374	355	0			36
									314	4	411	9							
12	6131	X	6131	-0-		-0-	-0-		1310	1	4241	3	Y	322	333	0			25
									226	4	354	9							
01	5429	X	5429	-0-		-0-	-0-		1044	1	3899	3	Y	289	291	0			23
									168	4	318	9							
02	2048	X	2048	-0-		-0-	-0-		173	1	1779	3	Y	71	75	0			19
									18	4	78	9							
03	7688	X	3478	-0-		-4210	-0-		309	1	3151	3	Y	-0-	19	0			-0-
									18	4									
04	7440	X	2627	-0-		-4813	-0-		331	1	2257	3	Y	-0-					-0-
									39	4									

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9083	X	8181	-0-		-902	-0-		827	1	6636	3	Y	640	647	0			12
									14	4	704	9							
11	8790	X	6560	-0-		-2230	-0-		710	1	5255	3	Y	530	526	0			16
									12	4	583	9							
*12	9083	X	6683	-0-		-2400	-0-		714	1	5464	3	Y	421	421	0			16
									42	4	463	9							
01	8711	X	7666	-0-		-1045	-0-		792	1	6118	3	Y	676	629	0			63
									12	4	744	9							
*02	6563	X	6563	-0-		-0-	-0-		726	1	5218	3	Y	548	590	0			21
									16	4	603	9							
*03	8184	X	6145	-0-		-2039	-0-		738	1	4929	3	Y	416	418	0			19
									20	4	458	9							
04	7410	X	3765	-0-		-3645	-0-		791	1	2708	3	Y	223	234	0			8
									21	4	245	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8959	X	5922	-0-		-3037	-0-		728	1	4586	3	Y	542	545	0			11
									12	4	596	9							
11	7200	X	5527	-0-		-1673	-0-		670	1	4246	3	Y	545	540	0			16
									11	4	600	9							
*12	7440	X	5395	-0-		-2045	-0-		653	1	4188	3	Y	469	467	0			18
									38	4	516	9							
01	7440	X	5105	-0-		-2335	-0-		661	1	3478	3	Y	869	805	0			82
									10	4	956	9							
*02	3999	X	3999	-0-		-0-	-0-		601	1	2766	3	Y	563	623	0			22
									13	4	619	9							
*03	5921	X	5756	-0-		-165	-0-		733	1	3545	3	Y	1325	1287	0			60
									20	4	1458	9							
04	7351	X	7351	-0-		-0-	-0-		739	1	4269	3	Y	2112	2093	0			79
									20	4	2323	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12121	X	7696	-0-	-4425	-0-	640	1	6099	3	Y	860	868	0			17
							11	4	946	9							
11	10830	X	8038	-0-	-2792	-0-	681	1	6645	3	Y	636	634	0			19
							12	4	700	9							
*12	10633	X	8146	-0-	-2487	-0-	681	1	6809	3	Y	558	556	0			21
							42	4	614	9							
01	10633	X	7593	-0-	-3040	-0-	691	1	6109	3	Y	711	665	0			67
							11	4	782	9							
*02	6636	X	6636	-0-	-0-	-0-	637	1	5212	3	Y	703	743	0			27
							14	4	773	9							
*03	8308	X	7815	-0-	-493	-0-	765	1	6392	3	Y	579	580	0			26
							21	4	637	9							
04	8175	X	8175	-0-	-0-	-0-	731	1	6256	3	Y	1062	1048	0			40
							20	4	1168	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

11	0		3083	-0-	3083	9784	1035	1	1595	3	Y	193	197	0			18
							241	4	212	9							
12	0		9629	-0-	9629	19413	1656	1	7318	3	Y	336	328	0			26
							285	4	370	9							
01	0		7374	-0-	7374	26787	1191	1	5652	3	Y	308	310	0			24
							192	4	339	9							
02	28666	X	1879	-0-	-26787	-0-	305	1	1469	3	Y	66	72	0			18
							32	4	73	9							
03	9641	X	8036	-0-	-1605	-0-	1516	1	6159	3	Y	249	208	0			59
							87	4	274	9							
04	9330	X	949	-0-	-8381	-0-	668	1	80	3	Y	112	139	0			32
							78	4	123	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

11	6000	X	4769	-0-	-1231	-0-	1076	1	3178	3	Y	240	235	0			23
							251	4	264	9							
12	5766	X	5594	-0-	-172	-0-	1197	1	3869	3	Y	293	294	0			22
							206	4	322	9							
01	5884	X	5884	-0-	-0-	-0-	1075	1	4300	3	Y	305	303	0			24
							173	4	336	9							
02	421	X	421	-0-	-0-	-0-	144	1	253	3	Y	8	30	0			2
							15	4	9	9							
03	5580	X	1671	-0-	-3909	-0-	458	1	1098	3	Y	81	64	0			19
							26	4	89	9							
04	5700	X	3815	-0-	-1885	-0-	567	1	2905	3	Y	251	198	0			72
							67	4	276	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

*10	5997	X	5997	-0-	-0-	-0-	742	1	4441	3	Y	728	717	0			14
							13	4	801	9							
11	5610	X	1562	-0-	-4048	-0-	521	1	792	3	Y	219	226	0			7
							8	4	241	9							
*12	5797	X	536	-0-	-5261	-0-	487	1	10	3	Y	13	19	0			1
							25	4	14	9							
01	5983	X	507	-0-	-5476	-0-	489	1	8	3	Y	3	4	0			-0-
							7	4	3	9							
*02	6429	X	6429	-0-	-0-	-0-	731	1	3870	3	Y	1647	1584	0			63
							16	4	1812	9							
*03	5983	X	1388	-0-	-4595	-0-	591	1	307	3	Y	431	475	0			19
							16	4	474	9							
04	6625	X	6625	-0-	-0-	-0-	946	1	4734	3	Y	836	824	0			31
							25	4	920	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9455	X	5871	-0-	-3584	-0-	707	1	4714	3	Y	398	402	0			8
							12	4	438	9							
11	7350	X	5695	-0-	-1655	-0-	647	1	4696	3	Y	310	309	0			9
							11	4	341	9							
*12	8358	X	8358	-0-	-0-	-0-	814	1	6986	3	Y	463	455	0			17
							49	4	509	9							
*01	8017	X	8017	-0-	-0-	-0-	782	1	6304	3	Y	835	774	0			78
							12	4	919	9							
*02	5791	X	5791	-0-	-0-	-0-	702	1	4336	3	Y	671	723	0			26
							15	4	738	9							
*03	8370	X	6236	-0-	-2134	-0-	768	1	4824	3	Y	566	566	0			26
							21	4	623	9							
04	8100	X	5101	-0-	-2999	-0-	699	1	3961	3	Y	384	396	0			14
							19	4	422	9							

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

*10	7688	X	7251	-0-	-437	-0-	903	1	5564	3	Y	699	707	0			14
							15	4	769	9							
11	9180	X	6133	-0-	-3047	-0-	793	1	4763	3	Y	512	511	0			15
							14	4	563	9							
*12	9486	X	7186	-0-	-2300	-0-	894	1	4999	3	Y	1129	1102	0			42
							51	4	1242	9							
01	9455	X	6069	-0-	-3386	-0-	868	1	4663	3	Y	477	474	0			45
							13	4	525	9							
*02	4990	X	4990	-0-	-0-	-0-	831	1	3842	3	Y	272	307	0			10
							18	4	299	9							
*03	7254	X	5250	-0-	-2004	-0-	823	1	4121	3	Y	258	256	0			12
							22	4	284	9							
04	6960	X	4764	-0-	-2196	-0-	745	1	3736	3	Y	239	242	0			9
							20	4	263	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

*10	7006	X	6838	-0-	-168	-0-	754	1	4675	3	Y	1269	1263	0			25
							13	4	1396	9							
11	6780	X	6042	-0-	-738	-0-	671	1	4247	3	Y	1012	1007	0			30
							11	4	1113	9							
*12	7006	X	6006	-0-	-1000	-0-	734	1	4130	3	Y	1000	993	0			37
							42	4	1100	9							
01	6851	X	5974	-0-	-877	-0-	731	1	4035	3	Y	1088	1023	0			102
							11	4	1197	9							
*02	5115	X	5115	-0-	-0-	-0-	703	1	3387	3	Y	918	985	0			35
							15	4	1010	9							
*03	6851	X	5846	-0-	-1005	-0-	781	1	3945	3	Y	999	989	0			45
							21	4	1099	9							
04	6030	X	5797	-0-	-233	-0-	755	1	3942	3	Y	982	990	0			37
							20	4	1080	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

11	19800	X	765	-0-	-19035	-0-	111	1	558	3	Y	64	112	0			6
							26	4	70	9							
12	20460	X	5057	-0-	-15403	-0-	516	1	3986	3	Y	424	398	0			32
							89	4	466	9							
01	14942	X	2071	-0-	-12871	-0-	389	1	1244	3	Y	341	346	0			27
							63	4	375	9							
02	4496	X	4496	-0-	-0-	-0-	534	1	3297	3	Y	554	431	0			150
							56	4	609	9							
03	8354	X	8354	-0-	-0-	-0-	1681	1	5887	3	Y	626	627	0			149
							97	4	689	9							
04	7214	X	7214	-0-	-0-	-0-	1404	1	5155	3	Y	445	467	0			127
							165	4	490	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	17370	X	3719	-0-	-13651	-0-	389	1	3121	3	Y	107	130	0		10
							91	4	118	9						
12	17949	X	10160	-0-	-7789	-0-	1124	1	8710	3	Y	120	121	0		9
							194	4	132	9						
01	16740	X	14969	-0-	-1771	-0-	1895	1	12098	3	Y	610	571	0		48
							305	4	671	9						
02	12511	X	12511	-0-	-0-	-0-	1880	1	10194	3	Y	217	206	0		59
							198	4	239	9						
03	12555	X	4292	-0-	-8263	-0-	1377	1	2745	3	Y	83	122	0		20
							79	4	91	9						
04	14490	X	1485	-0-	-13005	-0-	938	1	426	3	Y	10	27	0		3
							110	4	11	9						

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	10385	X	9547	-0-	-838	-0-	736	1	7697	3	Y	1001	1037	0		19
							13	4	1101	9						
11	10470	X	8706	-0-	-1764	-0-	685	1	7126	3	Y	802	797	0		24
							13	4	882	9						
*12	10819	X	8502	-0-	-2317	-0-	691	1	6968	3	Y	727	724	0		27
							43	4	800	9						
01	10819	X	8128	-0-	-2691	-0-	693	1	6467	3	Y	870	815	0		82
							11	4	957	9						
*02	7011	X	7011	-0-	-0-	-0-	704	1	5515	3	Y	706	761	0		27
							15	4	777	9						
*03	9047	X	9047	-0-	-0-	-0-	730	1	6454	3	Y	1675	1626	0		76
							20	4	1843	9						
04	9361	X	9361	-0-	-0-	-0-	723	1	6504	3	Y	1923	1927	0		72
							19	4	2115	9						

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	10412	X	10412	-0-	-0-	-0-	948	1	8254	3	Y	1085	1094	0		21
							16	4	1194	9						
11	10770	X	2737	-0-	-8033	-0-	528	1	1881	3	Y	290	302	0		9
							9	4	319	9						
*12	11129	X	6091	-0-	-5038	-0-	814	1	4504	3	Y	661	645	0		25
							46	4	727	9						
01	11129	X	3237	-0-	-7892	-0-	561	1	2275	3	Y	357	348	0		34
							8	4	393	9						
*02	403	X	403	-0-	-0-	-0-	368	1	24	3	Y	3	37	0		-0-
							8	4	3	9						
*03	10416	X	1166	-0-	-9250	-0-	401	1	31	3	Y	657	627	0		30
							11	4	723	9						
04	8513	X	8513	-0-	-0-	-0-	974	1	5824	3	Y	1535	1507	0		58
							26	4	1689	9						

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	3968	X	3469	-0-	-499	-0-	723	1	2423	3	Y	284	286	0		3
							11	4	312	9						
11	3840	X	2466	-0-	-1374	-0-	462	1	1730	3	Y	241	242	0		2
							9	4	265	9						
*12	3968	X	2063	-0-	-1905	-0-	746	1	970	3	Y	306	305	0		3
							10	4	337	9						
01	3875	X	3197	-0-	-678	-0-	578	1	2314	3	Y	273	273	0		3
							5	4	300	9						
*02	3121	X	3121	-0-	-0-	-0-	757	1	2084	3	Y	246	244	0		5
							9	4	271	9						
*03	3472	X	3250	-0-	-222	-0-	887	1	2105	3	Y	218	220	0		3
							18	4	240	9						
04	3309	X	3309	-0-	-0-	-0-	818	1	2122	3	Y	323	320	0		6
							14	4	355	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3999	X	2892	-0-	-1107	-0-	576	1	1608	3	Y	635	639	0			6
							9	4	699	9							
11	3240	X	2686	-0-	-554	-0-	628	1	1332	3	Y	649	650	0			5
							12	4	714	9							
*12	3348	X	1467	-0-	-1881	-0-	611	1	300	3	Y	499	499	0			5
							7	4	549	9							
01	3348	X	1878	-0-	-1470	-0-	519	1	951	3	Y	367	368	0			4
							4	4	404	9							
*02	2110	X	2110	-0-	-0-	-0-	577	1	1064	3	Y	420	415	0			9
							7	4	462	9							
*03	2852	X	2047	-0-	-805	-0-	620	1	1028	3	Y	352	357	0			4
							12	4	387	9							
04	2700	X	847	-0-	-1853	-0-	547	1	27	3	Y	240	240	0			4
							9	4	264	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4143	X	4143	-0-	-0-	-0-	374	1	3321	3	Y	402	403	0			4
							6	4	442	9							
11	3060	X	373	-0-	-2687	-0-	209	1	20	3	Y	127	130	0			1
							4	4	140	9							
*12	3906	X	2267	-0-	-1639	-0-	359	1	1588	3	Y	285	283	0			3
							6	4	314	9							
01	4185	X	2767	-0-	-1418	-0-	328	1	2007	3	Y	390	389	0			4
							3	4	429	9							
*02	2511	X	2511	-0-	-0-	-0-	489	1	1640	3	Y	342	339	0			7
							6	4	376	9							
*03	3751	X	2386	-0-	-1365	-0-	317	1	1770	3	Y	265	269	0			3
							7	4	292	9							
04	2670	X	2289	-0-	-381	-0-	300	1	1672	3	Y	284	282	0			5
							5	4	312	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13454	X	10559	-0-	-2895	-0-	1074	1	8592	3	Y	793	793	0			17
							21	4	872	9							
11	13020	X	11148	-0-	-1872	-0-	1196	1	9118	3	Y	730	734	0			13
							31	4	803	9							
*12	13454	X	10305	-0-	-3149	-0-	1224	1	8159	3	Y	776	770	0			19
							68	4	854	9							
01	11873	X	8886	-0-	-2987	-0-	1365	1	6766	3	Y	656	632	0			43
							33	4	722	9							
*02	7028	X	7028	-0-	-0-	-0-	892	1	5754	3	Y	328	358	0			13
							21	4	361	9							
*03	11532	X	8920	-0-	-2612	-0-	1004	1	7104	3	Y	714	701	0			26
							27	4	785	9							
04	11160	X	8714	-0-	-2446	-0-	939	1	6753	3	Y	913	912	0			27
							18	4	1004	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	14880	X	10051	-0-	-4829	-0-	955	1	7915	3	Y	1059	1061	0		21
							16	4	1165	9						
11	11280	X	10346	-0-	-934	-0-	892	1	8526	3	Y	829	825	0		25
							16	4	912	9						
*12	11283	X	11283	-0-	-0-	-0-	945	1	9348	3	Y	847	840	0		32
							58	4	932	9						
*01	11280	X	11280	-0-	-0-	-0-	939	1	9260	3	Y	969	910	0		91
							15	4	1066	9						
*02	8932	X	8932	-0-	-0-	-0-	861	1	7190	3	Y	784	845	0		30
							19	4	862	9						
*03	11284	X	6443	-0-	-4841	-0-	730	1	5069	3	Y	567	571	0		26
							20	4	624	9						
04	11473	X	11473	-0-	-0-	-0-	1173	1	9161	3	Y	1007	995	0		38
							31	4	1108	9						

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	15965	X	11123	-0-	-4842	-0-	897	1	8749	3	Y	1329	1325	0		26
							15	4	1462	9						
*11	12905	X	12905	-0-	-0-	-0-	948	1	10561	3	Y	1253	1241	0		38
							18	4	1378	9						
*12	12648	X	12347	-0-	-301	-0-	983	1	10234	3	Y	972	974	0		36
							61	4	1069	9						
*01	11847	X	11847	-0-	-0-	-0-	960	1	9721	3	Y	1046	984	0		98
							15	4	1151	9						
*02	11144	X	11144	-0-	-0-	-0-	958	1	9209	3	Y	869	934	0		33
							21	4	956	9						
*03	13330	X	10505	-0-	-2825	-0-	932	1	8831	3	Y	651	655	0		29
							26	4	716	9						
04	12900	X	9802	-0-	-3098	-0-	867	1	8256	3	Y	596	603	0		22
							23	4	656	9						

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	527	N	248	-0-	-279	-0-	171	1	32	3	Y	38	38	0		-0-
							3	4	42	9						
*11	1677	N	1677	-0-	-0-	-0-	1120	1	268	3	Y	243	241	0		2
							22	4	267	9						
*12	695	N	695	-0-	-0-	-0-	525	1	91	3	Y	66	67	0		1
							6	4	73	9						
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	0		-0-
*02	125	N	125	-0-	-0-	-0-	76	1	18	3	Y	27	26	0		1
							1	4	30	9						
03	682	N	-0-	-0-	-682	-0-					Y	-0-	1	0		-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	28303	X	26717	-0-	-1586	-0-	1941	1	22303	3	Y	2219	2224	0		21
							32	4	2441	9						
11	24480	X	21874	-0-	-2606	-0-	2106	1	17447	3	Y	2068	2072	0		17
							46	4	2275	9						
*12	25296	X	21625	-0-	-3671	-0-	2677	1	16454	3	Y	2217	2213	0		21
							55	4	2439	9						
01	27063	X	20711	-0-	-6352	-0-	2326	1	16024	3	Y	2128	2128	0		21
							20	4	2341	9						
*02	17267	X	17267	-0-	-0-	-0-	1486	1	14020	3	Y	1584	1571	0		34
							19	4	1742	9						
*03	21855	X	15813	-0-	-6042	-0-	1321	1	12221	3	Y	2038	2046	0		26
							29	4	2242	9						
04	21150	X	14495	-0-	-6655	-0-	1260	1	11674	3	Y	1399	1400	0		25
							22	4	1539	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15190	X	12315	-0-	-2875	-0-	858	1	10192	3	Y	1136	1125	0			22
							15	4	1250	9							
11	14070	X	11126	-0-	-2944	-0-	795	1	9427	3	Y	808	806	0			24
							15	4	889	9							
*12	13826	X	10442	-0-	-3384	-0-	710	1	8843	3	Y	766	761	0			29
							46	4	843	9							
01	12400	X	10591	-0-	-1809	-0-	782	1	8790	3	Y	915	858	0			86
							12	4	1007	9							
*02	10538	X	10538	-0-	-0-	-0-	830	1	8861	3	Y	754	811	0			29
							18	4	829	9							
*03	12888	X	12888	-0-	-0-	-0-	964	1	10980	3	Y	834	825	0			38
							27	4	917	9							
04	11955	X	11955	-0-	-0-	-0-	906	1	10119	3	Y	823	830	0			31
							25	4	905	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16080	X	8648	-0-	-7432	-0-	737	1	7302	3	Y	397	410	0			38
							172	4	437	9							
12	16616	X	11286	-0-	-5330	-0-	1072	1	9167	3	Y	784	762	0			60
							185	4	862	9							
01	14080	X	14080	-0-	-0-	-0-	1669	1	10698	3	Y	1313	1271	0			102
							269	4	1444	9							
02	6768	X	6768	-0-	-0-	-0-	1197	1	4765	3	Y	618	553	0			167
							126	4	680	9							
03	17255	X	17255	-0-	-0-	-0-	2206	1	14127	3	Y	723	718	0			172
							127	4	795	9							
04	13620	X	13518	-0-	-102	-0-	1766	1	10642	3	Y	821	758	0			235
							207	4	903	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8711	X	2602	-0-	-6109	-0-	583	1	1647	3	Y	329	337	0			6
							10	4	362	9							
11	8430	X	6702	-0-	-1728	-0-	736	1	5342	3	Y	555	544	0			17
							13	4	611	9							
*12	8711	X	6964	-0-	-1747	-0-	796	1	5529	3	Y	539	536	0			20
							46	4	593	9							
01	8525	X	772	-0-	-7753	-0-	525	1	1	3	Y	216	216	0			20
							8	4	238	9							
*02	3273	X	3273	-0-	-0-	-0-	624	1	2484	3	Y	138	153	0			5
							13	4	152	9							
*03	6975	X	4091	-0-	-2884	-0-	719	1	3173	3	Y	164	162	0			7
							19	4	180	9							
04	6750	X	3540	-0-	-3210	-0-	657	1	2385	3	Y	437	428	0			16
							17	4	481	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13516	X	12212	-0-	-1304	-0-	726	1	9792	3	Y	1528	1539	0			30
							13	4	1681	9							
11	12510	X	12026	-0-	-484	-0-	703	1	9837	3	Y	1338	1328	0			40
							14	4	1472	9							
*12	12555	X	11418	-0-	-1137	-0-	684	1	9380	3	Y	1190	1185	0			45
							45	4	1309	9							
01	12307	X	10433	-0-	-1874	-0-	740	1	7933	3	Y	1589	1485	0			149
							12	4	1748	9							
*02	9354	X	9354	-0-	-0-	-0-	763	1	7794	3	Y	709	831	0			27
							17	4	780	9							
*03	12431	X	9441	-0-	-2990	-0-	766	1	7288	3	Y	1242	1213	0			56
							21	4	1366	9							
04	12030	X	8272	-0-	-3758	-0-	709	1	6341	3	Y	1094	1109	0			41
							19	4	1203	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11129	X	9349	-0-		-1780		-0-		849	1	7739	3	Y	678	686	0			13
										15	4	746	9							
11	10770	X	6472	-0-		-4298		-0-		781	1	5098	3	Y	527	524	0			16
										13	4	580	9							
*12	8122	X	6553	-0-		-1569		-0-		564	1	5508	3	Y	405	406	0			15
										35	4	446	9							
*01	10429	X	10429	-0-		-0-		-0-		918	1	8710	3	Y	715	663	0			67
										14	4	787	9							
*02	5832	X	5832	-0-		-0-		-0-		690	1	4494	3	Y	575	620	0			22
										15	4	633	9							
*03	9362	X	6413	-0-		-2949		-0-		788	1	4953	3	Y	591	586	0			27
										22	4	650	9							
04	10080	X	7239	-0-		-2841		-0-		804	1	5817	3	Y	543	550	0			20
										21	4	597	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9672	X	7808	-0-		-1864		-0-		722	1	6190	3	Y	804	809	0			16
										12	4	884	9							
11	7890	X	7076	-0-		-814		-0-		673	1	5620	3	Y	701	696	0			21
										12	4	771	9							
*12	8153	X	7352	-0-		-801		-0-		729	1	5857	3	Y	657	653	0			25
										43	4	723	9							
01	7967	X	6816	-0-		-1151		-0-		691	1	5398	3	Y	651	615	0			61
										11	4	716	9							
*02	5985	X	5985	-0-		-0-		-0-		670	1	4606	3	Y	631	668	0			24
										15	4	694	9							
*03	7781	X	6596	-0-		-1185		-0-		739	1	5122	3	Y	650	645	0			29
										20	4	715	9							
04	7110	X	6379	-0-		-731		-0-		708	1	5038	3	Y	558	566	0			21
										19	4	614	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	X	1612	-0-		-0-		-0-		466	1	959	3	Y	163	165	0			3
										8	4	179	9							
11	1440	X	1081	-0-		-359		-0-		436	1	524	3	Y	104	104	0			3
										7	4	114	9							
*12	1488	X	717	-0-		-771		-0-		453	1	163	3	Y	71	71	0			3
										23	4	78	9							
01	1612	X	906	-0-		-706		-0-		438	1	308	3	Y	140	130	0			13
										6	4	154	9							
*02	1118	N	1118	-0-		-0-		-0-		382	1	523	3	Y	186	192	0			7
										8	4	205	9							
*03	1250	N	1250	-0-		-0-		-0-		466	1	530	3	Y	220	217	0			10
										12	4	242	9							
04	972	N	972	-0-		-0-		-0-		457	1	346	3	Y	143	148	0			5
										12	4	157	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5673	X	4331	-0-	-1342	-0-	625	1	2999	3	Y	634	644	0			12
							10	4	697	9							
11	5490	X	3515	-0-	-1975	-0-	690	1	2321	3	Y	448	447	0			13
							11	4	493	9							
*12	5487	X	3734	-0-	-1753	-0-	747	1	2225	3	Y	656	644	0			25
							40	4	722	9							
01	4433	X	3067	-0-	-1366	-0-	783	1	1436	3	Y	760	714	0			71
							12	4	836	9							
*02	12070	X	12070	-0-	-0-	-0-	688	1	10616	3	Y	683	728	0			26
							15	4	751	9							
*03	3379	X	3223	-0-	-156	-0-	454	1	2368	3	Y	354	364	0			16
							12	4	389	9							
04	3351	X	3351	-0-	-0-	-0-	438	1	2424	3	Y	434	434	0			16
							12	4	477	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

11	10230	X	9803	-0-	-427	-0-	837	1	7284	3	Y	1268	1287	0			39
							287	4	1395	9							
12	9889	X	8892	-0-	-997	-0-	646	1	6479	3	Y	1417	1369	0			87
							208	4	1559	9							
01	11087	X	11087	-0-	-0-	-0-	1166	1	9489	3	Y	253	331	0			9
							154	4	278	9							
02	9636	X	9636	-0-	-0-	-0-	866	1	8099	3	Y	491	481	0			19
							131	4	540	9							
03	14508	X	7533	-0-	-6975	-0-	400	1	6898	3	Y	163	176	0			6
							56	4	179	9							
04	10740	X	6880	-0-	-3860	-0-	436	1	6116	3	Y	243	239	0			10
							61	4	267	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

11	18690	X	17437	-0-	-1253	-0-	2077	1	14095	3	Y	709	677	0			68
							485	4	780	9							
12	17391	X	10753	-0-	-6638	-0-	1348	1	8462	3	Y	646	665	0			49
							232	4	711	9							
01	17391	X	4656	-0-	-12735	-0-	464	1	3890	3	Y	206	239	0			16
							75	4	227	9							
02	15453	X	15453	-0-	-0-	-0-	1911	1	12572	3	Y	699	526	0			189
							201	4	769	9							
03	18011	X	16255	-0-	-1756	-0-	2380	1	12962	3	Y	705	726	0			168
							137	4	776	9							
04	17430	X	13420	-0-	-4010	-0-	1880	1	10747	3	Y	520	539	0			149
							221	4	572	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

11	15480	X	10598	-0-	-4882	-0-	1522	1	8322	3	Y	363	357	0			35
							355	4	399	9							
12	19654	X	17806	-0-	-1848	-0-	1705	1	15199	3	Y	553	546	0			42
							294	4	608	9							
01	20562	X	20562	-0-	-0-	-0-	2750	1	16819	3	Y	500	503	0			39
							443	4	550	9							
02	16949	X	16949	-0-	-0-	-0-	1991	1	14203	3	Y	495	400	0			134
							210	4	545	9							
03	17794	X	8860	-0-	-8934	-0-	1765	1	6686	3	Y	280	347	0			67
							101	4	308	9							
04	19890	X	10085	-0-	-9805	-0-	1658	1	7888	3	Y	313	290	0			90
							195	4	344	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10850	X	8526	-0-	-2324	-0-	1190	1	6567	3	Y	678	668	0			15
							23	4	746	9							
*11	10457	X	10457	-0-	-0-	-0-	1421	1	8272	3	Y	661	664	0			12
							37	4	727	9							
*12	10726	X	9629	-0-	-1097	-0-	1415	1	7642	3	Y	450	451	0			11
							77	4	495	9							
01	10602	X	8929	-0-	-1673	-0-	1495	1	6926	3	Y	429	412	0			28
							36	4	472	9							
*02	7600	X	7600	-0-	-0-	-0-	959	1	6194	3	Y	386	398	0			16
							22	4	425	9							
*03	10819	X	8097	-0-	-2722	-0-	977	1	6615	3	Y	435	435	0			16
							26	4	479	9							
04	10470	X	7915	-0-	-2555	-0-	877	1	6595	3	Y	387	392	0			11
							17	4	426	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		60	-0-	60	60	3	1	57	3	Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	60					Y	9	9	0			-0-
*12	T. A.		16411	-0-	16411	16471	1277	1	13723	3	Y	1212	1182	0			30
							78	4	1333	9							
01	T. A.		12202	-0-	12202	28673	1291	1	10044	3	Y	760	740	0			50
							31	4	836	9							
*02	42536	X	13863	-0-	-28673	-0-	1364	1	11382	3	Y	986	996	0			40
							32	4	1085	9							
*03	16399	X	14722	-0-	-1677	-0-	1447	1	12193	3	Y	948	954	0			34
							39	4	1043	9							
04	15870	X	13152	-0-	-2718	-0-	1155	1	10981	3	Y	904	911	0			27
							22	4	994	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14756	X	10914	-0-	-3842	-0-	1112	1	9241	3	Y	491	492	0			11
							21	4	540	9							
11	12030	X	11278	-0-	-752	-0-	1216	1	9426	3	Y	549	550	0			10
							32	4	604	9							
*12	12431	X	10502	-0-	-1929	-0-	1258	1	8686	3	Y	443	442	0			11
							71	4	487	9							
01	12431	X	10080	-0-	-2351	-0-	1453	1	8029	3	Y	512	489	0			34
							35	4	563	9							
*02	8600	X	8600	-0-	-0-	-0-	963	1	7051	3	Y	512	525	0			21
							23	4	563	9							
*03	11656	X	8956	-0-	-2700	-0-	961	1	7454	3	Y	468	472	0			17
							26	4	515	9							
04	11280	X	8150	-0-	-3130	-0-	844	1	6969	3	Y	292	300	0			9
							16	4	321	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5977	X	5977	-0-	-0-	-0-	398	1	5067	3	Y	341	339	2			11
							137	4	375	9							
12	6226	X	6226	-0-	-0-	-0-	384	1	5379	3	Y	308	300	2			19
							124	4	339	9							
01	5890	X	5793	-0-	-97	-0-	430	1	4942	3	Y	331	339	2			11
							57	4	364	9							
02	4847	X	4847	-0-	-0-	-0-	337	1	4161	3	Y	271	271	2			11
							51	4	298	9							
03	6231	X	4002	-0-	-2229	-0-	298	1	3544	3	Y	107	114	2			4
							42	4	118	9							
04	6030	X	2489	-0-	-3541	-0-	260	1	2095	3	Y	89	89	2			4
							36	4	98	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13113	X	8066	-0-	-5047	-0-	1147	1	6412	3	Y	441	444	0			10
							22	4	485	9							
11	12690	X	11136	-0-	-1554	-0-	1388	1	9068	3	Y	585	584	0			11
							36	4	644	9							
*12	11501	X	7694	-0-	-3807	-0-	1263	1	5701	3	Y	603	599	0			15
							67	4	663	9							
01	9641	X	9552	-0-	-89	-0-	1661	1	7217	3	Y	576	553	0			38
							40	4	634	9							
*02	3611	X	3611	-0-	-0-	-0-	914	1	2366	3	Y	282	308	0			12
							21	4	310	9							
*03	11501	X	2558	-0-	-8943	-0-	815	1	1348	3	Y	340	340	0			12
							21	4	374	9							
04	11130	X	668	-0-	-10462	-0-	509	1	1	3	Y	135	143	0			4
							9	4	149	9							

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11687	X	10439	-0-	-1248	-0-	1048	1	8661	3	Y	648	652	0			6
							17	4	713	9							
11	8970	X	8807	-0-	-163	-0-	1132	1	6893	3	Y	689	689	0			6
							24	4	758	9							
*12	9145	X	7535	-0-	-1610	-0-	1148	1	5678	3	Y	625	625	0			6
							21	4	688	9							
01	10633	X	9474	-0-	-1159	-0-	1272	1	7406	3	Y	714	713	0			7
							11	4	785	9							
*02	6875	X	6875	-0-	-0-	-0-	946	1	5355	3	Y	511	507	0			11
							12	4	562	9							
*03	9796	X	7118	-0-	-2678	-0-	781	1	5797	3	Y	475	480	0			6
							17	4	523	9							
04	9180	X	6868	-0-	-2312	-0-	682	1	5649	3	Y	477	474	0			9
							12	4	525	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14845	X	14845	-0-	-0-	-0-	1202	1	11689	3	Y	1759	1763	0			17
							19	4	1935	9							
11	14220	X	11138	-0-	-3082	-0-	1150	1	8337	3	Y	1478	1483	0			12
							25	4	1626	9							
*12	14694	X	9521	-0-	-5173	-0-	1237	1	6801	3	Y	1326	1325	0			13
							24	4	1459	9							
01	15066	X	7816	-0-	-7250	-0-	706	1	6405	3	Y	635	642	0			6
							6	4	699	9							
*02	12058	X	12058	-0-	-0-	-0-	1183	1	9913	3	Y	861	849	0			18
							15	4	947	9							
*03	15066	X	9973	-0-	-5093	-0-	1002	1	8107	3	Y	765	773	0			10
							22	4	842	9							
04	11130	X	9458	-0-	-1672	-0-	799	1	7871	3	Y	704	701	0			13
							14	4	774	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13981	X	6494	-0-	-7487	-0-	1071	1	5005	3	Y	362	363	0			8
							20	4	398	9							
11	12750	X	9189	-0-	-3561	-0-	1301	1	7380	3	Y	432	432	0			8
							33	4	475	9							
*12	13175	X	10248	-0-	-2927	-0-	1499	1	8139	3	Y	481	477	0			12
							81	4	529	9							
*01	13913	X	13913	-0-	-0-	-0-	2048	1	11090	3	Y	659	628	0			43
							50	4	725	9							
*02	6729	X	6729	-0-	-0-	-0-	1117	1	5263	3	Y	294	325	0			12
							26	4	323	9							
*03	10261	X	2051	-0-	-8210	-0-	852	1	988	3	Y	172	178	0			6
							22	4	189	9							
04	13470	X	7264	-0-	-6206	-0-	988	1	5369	3	Y	808	790	0			24
							18	4	889	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20340	X	18199	-0-	-2141	-0-	2073	1	15061	3	Y	528	514	0			50
							484	4	581	9							
12	20398	X	13439	-0-	-6959	-0-	1418	1	11384	3	Y	357	380	0			27
							244	4	393	9							
01	20398	X	12987	-0-	-7411	-0-	1481	1	10776	3	Y	447	439	0			35
							238	4	492	9							
02	16922	X	16922	-0-	-0-	-0-	2059	1	14061	3	Y	532	423	0			144
							217	4	585	9							
03	18817	X	10805	-0-	-8012	-0-	1469	1	8904	3	Y	315	384	0			75
							85	4	347	9							
04	18210	X	14326	-0-	-3884	-0-	1526	1	12159	3	Y	420	375	0			120
							179	4	462	9							

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	3594	-0-	-7806	-0-	9	1	3047	2	N	489	458	0	31	1	-0-
							538	9									
12	11377	X	5945	-0-	-5432	-0-	26	1	5310	2	N	554	504	0	50	1	-0-
							609	9									
01	10323	X	9441	-0-	-882	-0-	49	1	7905	2	N	1352	1246	0	106	1	-0-
							1487	9									
02	13890	X	13890	-0-	-0-	-0-	70	1	13196	3	N	567	567	0			-0-
							624	9									
*03	10323	X	5496	-0-	-4827	-0-	43	1	4603	3	Y	773	773	0			-0-
							850	9									
*04	6929	X	6929	-0-	-0-	-0-	90	1	5794	3	Y	950	950	0			-0-
							1045	9									

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4774	X	4516	-0-	-258	-0-	1169	1	2844	3	Y	441	444	0			4
							18	4	485	9							
*11	4803	X	4803	-0-	-0-	-0-	1348	1	2714	3	Y	649	648	0			5
							27	4	714	9							
*12	4805	X	1650	-0-	-3155	-0-	981	1	254	3	Y	367	369	0			3
							11	4	404	9							
01	4805	X	934	-0-	-3871	-0-	141	1	373	3	Y	381	380	0			4
							1	4	419	9							
*02	2900	X	2900	-0-	-0-	-0-	760	1	1645	3	Y	442	437	0			9
							9	4	486	9							
*03	4960	X	4194	-0-	-766	-0-	1122	1	2345	3	Y	640	641	0			8
							23	4	704	9							
04	4800	X	2322	-0-	-2478	-0-	899	1	924	3	Y	440	440	0			8
							15	4	484	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	17422	X	14904	-0-	-2518	-0-	1021	1	12303	3	Y	1420	1431	0			28
							18	4	1562	9							
11	16230	X	14713	-0-	-1517	-0-	983	1	12481	3	Y	1118	1113	0			33
							19	4	1230	9							
*12	16244	X	12164	-0-	-4080	-0-	775	1	10176	3	Y	1057	1050	0			40
							50	4	1163	9							
01	15345	X	-0-	-0-	-15345	-0-					Y	-0-	40	0			-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	15190	X	-0-	-0-	-15190	-0-					Y	-0-					-0-
04	14700	X	-0-	-0-	-14700	-0-					Y	-0-					-0-

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15872	X	13899	-0-	-1973	-0-	1023	1	11545	3	Y	1194	1205	0			23
							18	4	1313	9							
11	15360	X	14017	-0-	-1343	-0-	1054	1	11748	3	Y	1087	1077	0			33
							19	4	1196	9							
*12	15872	X	13757	-0-	-2115	-0-	1032	1	11462	3	Y	1089	1081	0			41
							65	4	1198	9							
*01	18358	X	18358	-0-	-0-	-0-	1292	1	15415	3	Y	1482	1384	0			139
							21	4	1630	9							
*02	16604	X	16604	-0-	-0-	-0-	1271	1	13887	3	Y	1289	1379	0			49
							28	4	1418	9							
*03	18745	X	18745	-0-	-0-	-0-	1292	1	15857	3	Y	1417	1402	0			64
							37	4	1559	9							
04	18051	X	18051	-0-	-0-	-0-	1184	1	15327	3	Y	1371	1383	0			52
							32	4	1508	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15903	X	14343	-0-	-1560	-0-	963	1	11810	3	Y	1412	1419	0			27
							17	4	1553	9							
11	15390	X	13720	-0-	-1670	-0-	912	1	11625	3	Y	1060	1055	0			32
							17	4	1166	9							
*12	15903	X	11201	-0-	-4702	-0-	849	1	9670	3	Y	571	582	0			21
							54	4	628	9							
*01	15287	X	15287	-0-	-0-	-0-	1037	1	13005	3	Y	1116	1032	0			105
							17	4	1228	9							
*02	13533	X	13533	-0-	-0-	-0-	988	1	11410	3	Y	1012	1078	0			39
							22	4	1113	9							
*03	14350	X	14350	-0-	-0-	-0-	957	1	12241	3	Y	1023	1016	0			46
							27	4	1125	9							
04	13233	X	13233	-0-	-0-	-0-	852	1	11245	3	Y	1012	1020	0			38
							23	4	1113	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	25234	X	20521	-0-	-4713	-0-	1438	1	17613	3	Y	1311	1309	0			28
							28	4	1442	9							
11	21720	X	19355	-0-	-2365	-0-	1517	1	16630	3	Y	1061	1070	0			19
							41	4	1167	9							
*12	22258	X	19366	-0-	-2892	-0-	1607	1	16554	3	Y	1007	1001	0			25
							97	4	1108	9							
01	22258	X	18501	-0-	-3757	-0-	1841	1	16059	3	Y	505	497	0			33
							45	4	556	9							
*02	16083	X	16083	-0-	-0-	-0-	1242	1	14267	3	Y	495	508	0			20
							29	4	545	9							
*03	20522	X	18674	-0-	-1848	-0-	1306	1	16167	3	Y	1059	1041	0			38
							36	4	1165	9							
04	19350	X	17433	-0-	-1917	-0-	1150	1	15234	3	Y	933	944	0			27
							23	4	1026	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7099	X	3295	-0-	-3804	-0-	205	1	1584	3	Y	1365	1335	0			30
							4	4	1502	9							
*11	4137	X	4137	-0-	-0-	-0-	809	1	64	3	Y	2949	2926	0			53
							20	4	3244	9							
*12	2447	X	2447	-0-	-0-	-0-	586	1	4	3	Y	1663	1675	0			41
							28	4	1829	9							
*01	15214	X	15214	-0-	-0-	-0-	1668	1	8604	3	Y	4455	4204	0			292
							41	4	4901	9							
*02	4061	X	4061	-0-	-0-	-0-	634	1	193	3	Y	2926	3098	0			120
							15	4	3219	9							
*03	4278	X	2351	-0-	-1927	-0-	550	1	68	3	Y	1563	1626	0			57
							14	4	1719	9							
04	14730	X	1913	-0-	-12817	-0-	441	1	19	3	Y	1314	1332	0			39
							8	4	1445	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	26722	X	17637	-0-	-9085	-0-	1344	1	14840	3	Y	1297	1294	0			28
							26	4	1427	9							
11	25860	X	25636	-0-	-224	-0-	2032	1	22001	3	Y	1407	1410	0			25
							55	4	1548	9							
*12	24056	X	21535	-0-	-2521	-0-	1969	1	18204	3	Y	1133	1130	0			28
							116	4	1246	9							
01	24056	X	22206	-0-	-1850	-0-	2298	1	18502	3	Y	1227	1175	0			80
							56	4	1350	9							
*02	18512	X	18512	-0-	-0-	-0-	1424	1	15881	3	Y	1066	1102	0			44
							34	4	1173	9							
*03	26505	X	17848	-0-	-8657	-0-	1366	1	15306	3	Y	1035	1041	0			38
							37	4	1139	9							
04	25650	X	18044	-0-	-7606	-0-	1263	1	15612	3	Y	1040	1047	0			31
							25	4	1144	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30349	X	23709	-0-	-6640	-0-	1384	1	20779	3	Y	1381	1375	0			30
							27	4	1519	9							
11	28560	X	23984	-0-	-4576	-0-	1509	1	20973	3	Y	1327	1333	0			24
							42	4	1460	9							
*12	27156	X	21647	-0-	-5509	-0-	1482	1	18992	3	Y	981	981	0			24
							94	4	1079	9							
01	25792	X	23452	-0-	-2340	-0-	1808	1	20307	3	Y	1175	1122	0			77
							44	4	1293	9							
*02	19559	X	19559	-0-	-0-	-0-	1582	1	16696	3	Y	1131	1162	0			46
							37	4	1244	9							
*03	24769	X	22308	-0-	-2461	-0-	1772	1	19090	3	Y	1271	1271	0			46
							48	4	1398	9							
04	23970	X	21626	-0-	-2344	-0-	1596	1	18723	3	Y	1160	1172	0			34
							31	4	1276	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	X	984	-0-	-163	-0-	274	1	582	3	Y	112	110	0			2
							5	4	123	9							
*11	6349	X	6349	-0-	-0-	-0-	1137	1	4676	3	Y	461	455	0			8
							29	4	507	9							
12	527	X	-0-	-0-	-527	-0-					Y	-0-	8	0			-0-
01	992	X	-0-	-0-	-992	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6572	X	-0-	-0-	-6572	-0-					Y	-0-					-0-
04	6360	X	-0-	-0-	-6360	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23160	X	7691	-0-	-15469	-0-	18	1	5988	2	N	1532	1472	0	60	1	-0-
							1685	9									
12	23932	X	11106	-0-	-12826	-0-	43	1	8958	2	N	1914	1830	0	84	1	-0-
							2105	9									
01	21979	X	16696	-0-	-5283	-0-	89	1	14097	2	N	2282	2091	0	191	1	-0-
							2510	9									
02	17808	X	10831	-0-	-6977	-0-	47	1	8721	3	N	1875	1875	0			-0-
							2063	9									
*03	17856	X	8134	-0-	-9722	-0-	61	1	6477	3	Y	1451	1451	0			-0-
							1596	9									
*04	10740	X	2889	-0-	-7851	-0-	36	1	2312	3	Y	492	492	0			-0-
							541	9									

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26349	X	26349	-0-	-0-	-0-	1677	1	23287	3	Y	1248	1195	0			59
							12	4	1373	9							
12	18104	X	13331	-0-	-4773	-0-	1383	1	10404	3	Y	1364	1375	0			48
							44	4	1500	9							
01	21638	X	12988	-0-	-8650	-0-	1159	1	10054	3	Y	1596	1594	0			50
							19	4	1756	9							
*02	10907	X	10907	-0-	-0-	-0-	1051	1	8202	3	Y	1485	1447	0			88
							20	4	1634	9							
03	27218	X	9527	-0-	-17691	-0-	967	1	7401	3	Y	1044	1090	0			42
							11	4	1148	9							
04	26340	X	8540	-0-	-17800	-0-	897	1	6738	3	Y	807	828	0			21
							17	4	888	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	4969	-0-	-1061	-0-	657	1	3617	3	Y	427	427	0			13
							225	4	470	9							
12	6448	X	5845	-0-	-603	-0-	635	1	4134	3	Y	792	756	0			49
							205	4	871	9							
01	6448	X	5381	-0-	-1067	-0-	900	1	3845	3	Y	470	503	0			16
							119	4	517	9							
02	4975	X	4975	-0-	-0-	-0-	785	1	3540	3	Y	483	480	0			19
							119	4	531	9							
03	5878	X	5878	-0-	-0-	-0-	839	1	4308	3	Y	557	554	0			22
							118	4	613	9							
04	5670	X	5446	-0-	-224	-0-	836	1	3973	3	Y	474	476	0			20
							116	4	521	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9176	X	2781	-0-		-6395	-0-	438	1	1478	3	Y	776	795	0			5
								11	4	854	9							
11	8880	X	8059	-0-		-821	-0-	785	1	6133	3	Y	1000	993	0			12
								41	4	1100	9							
*12	11695	X	11695	-0-		-0-	-0-	1038	1	9859	3	Y	681	683	0			10
								49	4	749	9							
*01	14667	X	14667	-0-		-0-	-0-	1201	1	12501	3	Y	846	843	0			13
								34	4	931	9							
*02	14533	X	14533	-0-		-0-	-0-	1198	1	12590	3	Y	646	580	0	64	1	15
								34	4	711	9							
*03	12772	X	12772	-0-		-0-	-0-	1445	1	10673	3	Y	565	571	0			9
								32	4	622	9							
04	15924	X	15924	-0-		-0-	-0-	1459	1	13761	3	Y	616	614	0			11
								26	4	678	9							

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10602	X	6168	-0-		-4434	-0-	837	1	4416	3	Y	814	812	0			5
								20	4	895	9							
11	11010	X	6609	-0-		-4401	-0-	804	1	4303	3	Y	1328	1317	0			16
								41	4	1461	9							
*12	11377	X	7651	-0-		-3726	-0-	781	1	5439	3	Y	1270	1268	0			18
								34	4	1397	9							
01	11377	X	4710	-0-		-6667	-0-	478	1	3280	3	Y	853	858	0			13
								14	4	938	9							
*02	2140	X	2140	-0-		-0-	-0-	223	1	1464	3	Y	406	369	0	41	1	9
								6	4	447	9							
*03	7900	X	7900	-0-		-0-	-0-	798	1	5775	3	Y	1191	1185	0			15
								17	4	1310	9							
04	9059	X	9059	-0-		-0-	-0-	915	1	6701	3	Y	1297	1289	0			23
								16	4	1427	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4712	X	4049	-0-		-663	-0-	324	1	2617	3	Y	1000	1016	0			6
								8	4	1100	9							
11	4800	X	4789	-0-		-11	-0-	623	1	3015	3	Y	1017	1011	0			12
								32	4	1119	9							
*12	5045	X	5045	-0-		-0-	-0-	675	1	3686	3	Y	596	599	0			9
								28	4	656	9							
01	4960	X	4284	-0-		-676	-0-	637	1	3091	3	Y	489	490	0			8
								18	4	538	9							
*02	3601	X	3601	-0-		-0-	-0-	517	1	2623	3	Y	405	364	0	40	1	9
								15	4	446	9							
*03	7409	X	3699	-0-		-3710	-0-	646	1	2651	3	Y	350	351	0			8
								17	4	385	9							
04	4980	X	3893	-0-		-1087	-0-	576	1	2898	3	Y	371	369	0			10
								11	4	408	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1308	N	1308	-0-	-0-	-0-	728	1	33	3	Y	493	488	0			23
							5	4	542	9							
12	1178	N	1151	-0-	-27	-0-	618	1	60	3	Y	412	421	0			14
							20	4	453	9							
01	1178	N	956	-0-	-222	-0-	535	1	24	3	Y	353	356	0			11
							9	4	388	9							
*02	463	N	463	-0-	-0-	-0-	246	1	12	3	Y	182	182	0			11
							5	4	200	9							
03	973	N	973	-0-	-0-	-0-	504	1	74	3	Y	354	351	0			14
							6	4	389	9							
04	1083	N	1083	-0-	-0-	-0-	345	1	359	3	Y	339	344	0			9
							6	4	373	9							

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0-	-0-	-0-				N	-0-					-0-
12			0	3	-0-	3	3	3	2		N	-0-					-0-
01			3	N -0-	-0-	-3	-0-				N	-0-					-0-
02	T. A.			-0-	-0-	-0-	-0-				N	-0-					-0-
*03	T. A.			-0-	-0-	-0-	-0-				Y	-0-					-0-
*04	T. A.			24	-0-	24	24	13	3	11 9	Y	10	10	0			-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6713	X	6713	-0-	-0-	-0-	5285	2	1428	9	N	1298	1296	0	2	1	-0-
12	1245	N	1245	-0-	-0-	-0-	761	2	484	9	N	440	440	0			-0-
01	3007	X	387	-0-	-2620	-0-	131	2	256	9	N	233	233	0			-0-
02	2716	X	22	-0-	-2694	-0-	7	3	15	9	N	14	14	0			-0-
*03	6386	X	103	-0-	-6283	-0-	37	3	66	9	Y	60	60	0			-0-
*04	6180	X	815	-0-	-5365	-0-	577	3	238	9	Y	216	216	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4407	X	4407	-0-	-0-	-0-	3532	2	875	9	N	795	794	0	1	1	-0-
12	4446	X	4446	-0-	-0-	-0-	3789	2	657	9	N	597	594	0	3	1	-0-
01	1178	X	59	-0-	-1119	-0-	3	2	56	9	N	51	51	0			-0-
02	1064	X	13	-0-	-1051	-0-	11	3	2	9	N	2	2	0			-0-
*03	5642	X	99	-0-	-5543	-0-	98	3	1	9	Y	1	1	0			-0-
*04	4410	X	2574	-0-	-1836	-0-	1910	3	664	9	Y	604	604	0			-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4497	X	4497	-0-	-0-	-0-	3723	2	774	9	N	704	703	0	1	1	-0-
12	6138	X	770	-0-	-5368	-0-	596	2	174	9	N	158	158	0			-0-
01	7781	X	13	-0-	-7768	-0-	1	2	12	9	N	11	11	0			-0-
02	7028	X	2	-0-	-7026	-0-	1	3	1	9	N	1	1	0			-0-
*03	7037	X	1	-0-	-7036	-0-	1	3			Y	-0-					-0-
*04	4500	X	2070	-0-	-2430	-0-	1623	3	447	9	Y	406	406	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16500	X	15806	-0-	-694	-0-	1037	1	12726	3	Y	1534	1526	0			47
							356	4	1687	9							
12	17050	X	13609	-0-	-3441	-0-	898	1	11059	3	Y	1238	1209	0			76
							290	4	1362	9							
01	16957	X	14537	-0-	-2420	-0-	1143	1	12067	3	Y	1069	1109	0			36
							151	4	1176	9							
02	11683	X	11683	-0-	-0-	-0-	913	1	9569	3	Y	966	964	0			38
							138	4	1063	9							
03	16337	X	12750	-0-	-3587	-0-	947	1	9888	3	Y	1620	1594	0			64
							133	4	1782	9							
04	15810	X	12859	-0-	-2951	-0-	967	1	9807	3	Y	1773	1763	0			74
							135	4	1950	9							

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	8594	-0-	-1396	-0-	53	1	7200	2	N	1219	1217	0	2	1	-0-
							1341	9									
12	10013	X	8844	-0-	-1169	-0-	59	1	7129	2	N	1505	1500	0	5	1	-0-
							1656	9									
01	9641	X	8510	-0-	-1131	-0-	71	1	6983	2	N	1324	1320	0	4	1	-0-
							1456	9									
02	8428	X	7333	-0-	-1095	-0-	66	1	5971	3	N	1178	1178	0			-0-
							1296	9									
*03	8866	X	8101	-0-	-765	-0-	87	1	6680	3	Y	1213	1213	0			-0-
							1334	9									
*04	8580	X	7567	-0-	-1013	-0-	78	1	6234	3	Y	1141	1141	0			-0-
							1255	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20160	X	9881	-0-	-10279	-0-	818	1	7716	3	Y	969	993	0			30
							281	4	1066	9							
12	20832	X	16563	-0-	-4269	-0-	1102	1	13492	3	Y	1466	1406	0			90
							356	4	1613	9							
01	20708	X	16009	-0-	-4699	-0-	1220	1	12961	3	Y	1515	1553	0			52
							161	4	1667	9							
02	15958	X	15958	-0-	-0-	-0-	1088	1	12337	3	Y	2153	2120	0			85
							165	4	2368	9							
03	16554	X	15541	-0-	-1013	-0-	1091	1	12009	3	Y	2080	2083	0			82
							153	4	2288	9							
04	16542	X	16542	-0-	-0-	-0-	1158	1	12882	3	Y	2128	2122	0			88
							161	4	2341	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	17670	X	14146	-0-	-3524	-0-	922	1	11382	3	Y	1660	1677	0			32
							16	4	1826	9							
11	16350	X	13731	-0-	-2619	-0-	883	1	11251	3	Y	1436	1425	0			43
							17	4	1580	9							
*12	15810	X	13243	-0-	-2567	-0-	861	1	10448	3	Y	1708	1687	0			64
							55	4	1879	9							
01	14632	X	12482	-0-	-2150	-0-	854	1	9731	3	Y	1712	1615	0			161
							14	4	1883	9							
*02	11507	X	11507	-0-	-0-	-0-	846	1	8988	3	Y	1504	1607	0			58
							19	4	1654	9							
*03	14198	X	12258	-0-	-1940	-0-	906	1	9581	3	Y	1587	1573	0			72
							25	4	1746	9							
04	13740	X	11868	-0-	-1872	-0-	878	1	9359	3	Y	1461	1478	0			55
							24	4	1607	9							

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8215	X	6693	-0-	-1522	-0-	634	1	5473	3	Y	523	528	0			10
							11	4	575	9							
*11	10976	X	10976	-0-	-0-	-0-	806	1	9651	3	Y	458	454	0			14
							15	4	504	9							
*12	11908	X	11908	-0-	-0-	-0-	887	1	10525	3	Y	400	399	0			15
							56	4	440	9							
*01	8655	X	8655	-0-	-0-	-0-	737	1	7485	3	Y	383	362	0			36
							12	4	421	9							
*02	7444	X	7444	-0-	-0-	-0-	698	1	6326	3	Y	368	390	0			14
							15	4	405	9							
*03	11904	X	7103	-0-	-4801	-0-	705	1	5843	3	Y	486	478	0			22
							20	4	535	9							
04	11520	X	6177	-0-	-5343	-0-	650	1	5163	3	Y	315	325	0			12
							17	4	347	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4061	X	2419	-0-	-1642	-0-	573	1	1473	3	Y	327	329	0			2
							13	4	360	9							
11	2954	X	2954	-0-	-0-	-0-	631	1	1913	3	Y	344	342	0			4
							32	4	378	9							
*12	3664	X	3664	-0-	-0-	-0-	551	1	3090	3	Y	-0-	4	0			-0-
							23	4									
01	4030	X	1354	-0-	-2676	-0-	227	1	1121	3	Y	-0-					-0-
							6	4									
*02	2149	X	2149	-0-	-0-	-0-	171	1	1973	3	Y	-0-					-0-
							5	4									
*03	4030	X	1528	-0-	-2502	-0-	310	1	882	3	Y	300	296	0			4
							6	4	330	9							
04	3630	X	-0-	-0-	-3630	-0-					Y	-0-	4	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3875	X	3378	-0-	-497	-0-	546	1	2469	3	Y	322	326	0			6
							9	4	354	9							
11	3600	X	2861	-0-	-739	-0-	507	1	2051	3	Y	268	266	0			8
							8	4	295	9							
*12	3720	X	2610	-0-	-1110	-0-	470	1	1872	3	Y	220	220	0			8
							26	4	242	9							
01	3720	X	2985	-0-	-735	-0-	533	1	2132	3	Y	284	265	0			27
							8	4	312	9							
*02	1250	X	1250	-0-	-0-	-0-	418	1	671	3	Y	138	160	0			5
							9	4	152	9							
*03	2775	X	2775	-0-	-0-	-0-	550	1	1896	3	Y	285	277	0			13
							15	4	314	9							
04	2233	X	2233	-0-	-0-	-0-	465	1	1555	3	Y	183	189	0			7
							12	4	201	9							

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

11	0		10662	-0-	10662	22956	773	1	8763	3	Y	783	785	0			24
							265	4	861	9							
12	0		11133	-0-	11133	34089	766	1	9104	3	Y	924	891	0			57
							247	4	1016	9							
01	0		10896	-0-	10896	44985	905	1	8826	3	Y	950	975	0			32
							120	4	1045	9							
02	55033	X	10048	-0-	-44985	-0-	777	1	7865	3	Y	1171	1157	0			46
							118	4	1288	9							
03	12307	X	10058	-0-	-2249	-0-	806	1	8075	3	Y	967	975	0			38
							113	4	1064	9							
04	10770	X	9612	-0-	-1158	-0-	815	1	7960	3	Y	658	669	0			27
							113	4	724	9							

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

11	32520	X	27215	-0-	-5305	-0-	192	1	25528	2	N	1359	1350	0	9	1	-0-
							1495	9									
12	34472	X	26230	-0-	-8242	-0-	210	1	24570	2	N	1318	1300	0	18	1	-0-
							1450	9									
01	34472	X	25361	-0-	-9111	-0-	243	1	23495	2	N	1475	1461	0	14	1	-0-
							1623	9									
02	27552	X	19618	-0-	-7934	-0-	203	1	18416	3	N	908	908	0			-0-
							999	9									
*03	29357	X	20494	-0-	-8863	-0-	246	1	18929	3	Y	1199	1199	0			-0-
							1319	9									
*04	27210	X	19225	-0-	-7985	-0-	217	1	17436	3	Y	1429	1429	0			-0-
							1572	9									

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

*10	9889	X	6406	-0-	-3483	-0-	516	1	5237	3	Y	585	591	0			11
							9	4	644	9							
11	9300	X	7379	-0-	-1921	-0-	644	1	6021	3	Y	638	630	0			19
							12	4	702	9							
*12	9083	X	7985	-0-	-1098	-0-	677	1	6564	3	Y	639	634	0			24
							41	4	703	9							
01	8246	X	7878	-0-	-368	-0-	693	1	6351	3	Y	748	702	0			70
							11	4	823	9							
*02	7649	X	7649	-0-	-0-	-0-	708	1	6185	3	Y	674	718	0			26
							15	4	741	9							
*03	8691	X	8691	-0-	-0-	-0-	730	1	7184	3	Y	688	683	0			31
							20	4	757	9							
04	7740	X	5971	-0-	-1769	-0-	585	1	4786	3	Y	531	542	0			20
							16	4	584	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16709	X	14295	-0-	-2414	-0-	985	1	12135	3	Y	1053	1061	0			20
							17	4	1158	9							
11	14340	X	11965	-0-	-2375	-0-	861	1	10232	3	Y	778	775	0			23
							16	4	856	9							
*12	14229	X	10610	-0-	-3619	-0-	841	1	8917	3	Y	727	723	0			27
							52	4	800	9							
01	14291	X	8743	-0-	-5548	-0-	760	1	7260	3	Y	646	612	0			61
							12	4	711	9							
*02	5266	X	5266	-0-	-0-	-0-	623	1	4281	3	Y	316	365	0			12
							14	4	348	9							
*03	14291	X	7086	-0-	-7205	-0-	727	1	5668	3	Y	610	594	0			28
							20	4	671	9							
04	11970	X	9649	-0-	-2321	-0-	832	1	8043	3	Y	684	686	0			26
							22	4	752	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4443	X	4443	-0-	-0-	-0-	874	1	2701	3	Y	777	775	0			7
							13	4	855	9							
*11	4172	X	4172	-0-	-0-	-0-	964	1	2385	3	Y	731	732	0			6
							19	4	804	9							
*12	4141	X	4141	-0-	-0-	-0-	1201	1	2082	3	Y	765	764	0			7
							16	4	842	9							
01	4402	X	4005	-0-	-397	-0-	1139	1	2199	3	Y	598	599	0			6
							9	4	658	9							
*02	3948	X	3948	-0-	-0-	-0-	832	1	2504	3	Y	547	541	0			12
							10	4	602	9							
*03	4402	X	2891	-0-	-1511	-0-	696	1	1700	3	Y	437	444	0			5
							14	4	481	9							
04	4170	X	3512	-0-	-658	-0-	461	1	2584	3	Y	417	415	0			7
							8	4	459	9							

HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3999	X	3999	-0-	-0-	-0-	587	1	2631	3	Y	702	701	0			7
							9	4	772	9							
11	3540	X	2900	-0-	-640	-0-	766	1	1171	3	Y	862	862	0			7
							15	4	948	9							
*12	3658	X	2902	-0-	-756	-0-	929	1	1061	3	Y	818	817	0			8
							12	4	900	9							
01	3999	X	3510	-0-	-489	-0-	825	1	1862	3	Y	743	744	0			7
							6	4	817	9							
*02	2204	X	2204	-0-	-0-	-0-	468	1	1150	3	Y	527	523	0			11
							6	4	580	9							
*03	3999	X	1772	-0-	-2227	-0-	353	1	954	3	Y	416	422	0			5
							7	4	458	9							
04	3390	X	2159	-0-	-1231	-0-	268	1	1346	3	Y	491	487	0			9
							5	4	540	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3875	X	3149	-0-		-726	-0-		514	1	2145	3	Y	438	443	0			4
									8	4	482	9							
11	3570	X	2941	-0-		-629	-0-		598	1	1818	3	Y	466	466	0			4
									12	4	513	9							
*12	3689	X	3501	-0-		-188	-0-		1134	1	1447	3	Y	823	819	0			8
									15	4	905	9							
01	3689	X	3367	-0-		-322	-0-		1061	1	1577	3	Y	655	656	0			7
									8	4	721	9							
*02	2286	X	2286	-0-		-0-	-0-		521	1	1313	3	Y	405	403	0			9
									6	4	446	9							
*03	3565	X	1674	-0-		-1891	-0-		422	1	1008	3	Y	214	220	0			3
									9	4	235	9							
04	3450	X	659	-0-		-2791	-0-		134	1	293	3	Y	209	208	0			4
									2	4	230	9							

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2574	-0-		2574	4531		212	1	1794	3	Y	481	344	0			170
									39	4	529	9							
12	0		1189	-0-		1189	5720		115	1	580	3	Y	429	447	0			152
									22	4	472	9							
01	0		2683	-0-		2683	8403		132	1	2011	3	Y	446	505	0			93
									49	4	491	9							
02	10903	X	2500	-0-		-8403	-0-		187	1	1805	3	Y	418	366	0			145
									48	4	460	9							
03	2170	X	1948	-0-		-222	-0-		115	1	1235	3	Y	487	544	0			88
									62	4	536	9							
04	2859	N	2859	-0-		-0-	-0-		103	1	1865	3	Y	795	688	0			195
									16	4	875	9							

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	8278	-0-		-1922	-0-		53	1	7080	2	N	1041	1039	0	2	1	-0-
									1145	9									
12	10540	X	8504	-0-		-2036	-0-		60	1	7121	2	N	1203	1198	0	5	1	-0-
									1323	9									
01	10168	X	8266	-0-		-1902	-0-		69	1	6815	2	N	1256	1252	0	4	1	-0-
									1382	9									
02	8680	X	7041	-0-		-1639	-0-		63	1	5724	3	N	1140	1140	0			-0-
									1254	9									
*03	8556	X	7706	-0-		-850	-0-		83	1	6354	3	Y	1154	1154	0			-0-
									1269	9									
*04	8280	X	7249	-0-		-1031	-0-		76	1	6121	3	Y	956	956	0			-0-
									1052	9									

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	5250	-0-		-2010	-0-		32	1	4403	2	N	741	740	0	1	1	-0-
									815	9									
12	7502	X	5180	-0-		-2322	-0-		37	1	4376	2	N	697	694	0	3	1	-0-
									767	9									
01	7223	X	5062	-0-		-2161	-0-		42	1	4200	2	N	745	743	0	2	1	-0-
									820	9									
02	5964	X	4227	-0-		-1737	-0-		39	1	3495	3	N	630	630	0			-0-
									693	9									
*03	5766	X	5000	-0-		-766	-0-		54	1	4154	3	Y	720	720	0			-0-
									792	9									
*04	5250	X	4280	-0-		-970	-0-		45	1	3624	3	Y	555	555	0			-0-
									611	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	7187	-0-	-1813	-0-	46	1	6195	2	N	860	858	0	2	1	-0-
							946	9									
12	9207	X	7390	-0-	-1817	-0-	51	1	6071	2	N	1153	1149	0	4	1	-0-
							1268	9									
01	8711	X	6806	-0-	-1905	-0-	59	1	5735	2	N	920	917	0	3	1	-0-
							1012	9									
02	7308	X	6216	-0-	-1092	-0-	55	1	5005	3	N	1051	1051	0			-0-
							1156	9									
*03	7440	X	6855	-0-	-585	-0-	74	1	5725	3	Y	960	960	0			-0-
							1056	9									
*04	7200	X	6246	-0-	-954	-0-	66	1	5302	3	Y	798	798	0			-0-
							878	9									

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					121
01	14B2 EXT		3	-0-	3	3	2	1	1	4	Y	-0-	21	0			100
*02			6	3	-0-	-3	-0-	2	1	1	4	Y	-0-	13	0		87
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	0			83
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3629	X	3629	-0-	-0-	-0-	211	1	2418	3	Y	874	763	0			308
							39	4	961	9							
12	3852	X	3852	-0-	-0-	-0-	144	1	2732	3	Y	862	865	0			305
							28	4	948	9							
01	4958	X	4958	-0-	-0-	-0-	166	1	3676	3	Y	958	1063	0			200
							62	4	1054	9							
02	1187	X	1187	-0-	-0-	-0-	67	1	551	3	Y	502	528	0			174
							17	4	552	9							
03	4247	X	2401	-0-	-1846	-0-	82	1	1634	3	Y	583	652	0			105
							44	4	641	9							
04	4800	X	3943	-0-	-857	-0-	134	1	2640	3	Y	1044	893	0			256
							21	4	1148	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1893	X	1893	-0-	-0-	-0-	140	1	1433	3	Y	267	262	0			94
							26	4	294	9							
12	2123	X	2123	-0-	-0-	-0-	157	1	1530	3	Y	368	332	0			130
							31	4	405	9							
01	2751	X	2751	-0-	-0-	-0-	148	1	2019	3	Y	481	511	0			100
							55	4	529	9							
02	3087	X	3087	-0-	-0-	-0-	190	1	2317	3	Y	483	416	0			167
							49	4	531	9							
03	2108	X	1934	-0-	-174	-0-	126	1	1336	3	Y	367	468	0			66
							68	4	404	9							
04	2670	X	1788	-0-	-882	-0-	198	1	992	3	Y	516	455	0			127
							30	4	568	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1241	-0-	1241	8345	161	1	227	3	Y	748	975	0			264
							30	4	823	9							
12	0		2958	-0-	2958	11303	161	1	1662	3	Y	1004	913	0			355
							31	4	1104	9							
01	0		3492	-0-	3492	14795	240	1	1793	3	Y	1245	1340	0			260
							89	4	1370	9							
02	15557	X	762	-0-	-14795	-0-	53	1	242	3	Y	412	529	0			143
							14	4	453	9							
03	6603	X	5393	-0-	-1210	-0-	312	1	2812	3	Y	1910	1709	0			344
							168	4	2101	9							
04	3390	X	2369	-0-	-1021	-0-	287	1	1962	3	Y	69	396	0			17
							44	4	76	9							

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

11	20370	X	16597	-0-	-3773	-0-	112	1	15151	2	N	1213	1208	0	5	1	-0-
							1334	9									
12	22196	X	14685	-0-	-7511	-0-	115	1	13522	2	N	953	943	0	10	1	-0-
							1048	9									
01	22196	X	16231	-0-	-5965	-0-	153	1	14900	2	N	1071	1062	0	9	1	-0-
							1178	9									
02	17976	X	13061	-0-	-4915	-0-	131	1	11914	3	N	924	924	0			-0-
							1016	9									
*03	18104	X	14076	-0-	-4028	-0-	165	1	12719	3	Y	1084	1084	0			-0-
							1192	9									
*04	16590	X	13468	-0-	-3122	-0-	150	1	12064	3	Y	1140	1140	0			-0-
							1254	9									

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

11	30120	X	9317	-0-	-20803	-0-	60	1	8349	2	N	825	822	0	3	1	-0-
							908	9									
12	23002	X	3994	-0-	-19008	-0-	25	1	3292	2	N	615	613	0	2	1	-0-
							677	9									
01	17019	X	8023	-0-	-8996	-0-	72	1	7212	2	N	672	668	0	4	1	-0-
							739	9									
02	9632	X	6295	-0-	-3337	-0-	62	1	5654	3	N	526	526	0			-0-
							579	9									
*03	10664	X	6252	-0-	-4412	-0-	73	1	5628	3	Y	501	501	0			-0-
							551	9									
*04	9330	X	6044	-0-	-3286	-0-	67	1	5403	3	Y	522	522	0			-0-
							574	9									

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63990	X	45291	-0-	-18699	-0-	1034	1	39802	2	N	4050	4037	0	13	1	-0-
							4455	9									
12	64635	X	5237	-0-	-59398	-0-	860	1	3531	2	N	769	767	0	2	1	-0-
							846	9									
01	60233	X	59381	-0-	-852	-0-	352	1	53346	2	N	5166	5136	0	30	1	-0-
							5683	9									
02	53063	X	53063	-0-	-0-	-0-	241	1	48422	3	N	4000	4000	0			-0-
							4400	9									
*03	51405	X	51405	-0-	-0-	-0-	294	1	46976	3	Y	3759	3759	0			-0-
							4135	9									
*04	45277	X	45277	-0-	-0-	-0-	292	1	41318	3	Y	3334	3334	0			-0-
							3667	9									

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59730	X	39120	-0-	-20610	-0-	891	1	34306	2	N	3566	3555	0	11	1	-0-
							3923	9									
12	57877	X	-0-	-0-	-57877	-0-					N	234	234	0			-0-
01	53258	X	33213	-0-	-20045	-0-	179	1	28417	2	N	4197	4181	0	16	1	-0-
							4617	9									
02	36596	X	23323	-0-	-13273	-0-	102	1	20390	3	N	2574	2574	0			-0-
							2831	9									
*03	40517	X	23553	-0-	-16964	-0-	130	1	20764	3	Y	2417	2417	0			-0-
							2659	9									
*04	39120	X	19662	-0-	-19458	-0-	121	1	17088	3	Y	2230	2230	0			-0-
							2453	9									

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61230	X	41954	-0-	-19276	-0-	945	1	36565	2	N	4040	4028	0	12	1	-0-
							4444	9									
12	62279	X	-0-	-0-	-62279	-0-					N	264	264	0			-0-
01	57939	X	155	-0-	-57784	-0-	1	1	111	2	N	39	39	0			-0-
							43	9									
02	39788	X	176	-0-	-39612	-0-	62	3	114	9	N	104	104	0			-0-
*03	44051	X	-0-	-0-	-44051	-0-					Y	-0-					-0-
04	41940	X	-0-	-0-	-41940	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23850	X	18507	-0-	-5343	-0-	603	1	15961	2	N	1766	1760	0	6	1	-0-
							1943	9									
12	23622	X	16028	-0-	-7594	-0-	507	1	13656	2	N	1695	1685	0	10	1	-0-
							1865	9									
01	22723	X	18289	-0-	-4434	-0-	1522	1	14401	2	N	2151	2143	0	8	1	-0-
							2366	9									
02	18200	X	12247	-0-	-5953	-0-	1282	1	8624	3	N	2128	2128	0			-0-
							2341	9									
*03	19127	X	14121	-0-	-5006	-0-	1791	1	10127	3	Y	2003	2003	0			-0-
							2203	9									
*04	18510	X	14574	-0-	-3936	-0-	579	1	10886	3	Y	2826	2826	0			-0-
							3109	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20760	X	16909	-0-		-3851	-0-	543	1	14388	2	N	1798	1793	0	5	1	-0-
								1978	9									
12	19809	X	13138	-0-		-6671	-0-	420	1	11252	2	N	1333	1325	0	8	1	-0-
								1466	9									
01	19406	X	14724	-0-		-4682	-0-	1231	1	11605	2	N	1716	1709	0	7	1	-0-
								1888	9									
02	16436	X	12179	-0-		-4257	-0-	1347	1	9063	3	N	1608	1608	0			-0-
								1769	9									
*03	17484	X	12897	-0-		-4587	-0-	1656	1	9365	3	Y	1705	1705	0			-0-
								1876	9									
*04	16920	X	11906	-0-		-5014	-0-	521	1	9805	3	Y	1436	1436	0			-0-
								1580	9									

SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23070	X	19356	-0-		-3714	-0-	613	1	16437	2	N	2096	2090	0	6	1	-0-
								2306	9									
12	17515	X	16155	-0-		-1360	-0-	470	1	13039	2	N	2405	2396	0	9	1	-0-
								2646	9									
01	21390	X	17296	-0-		-4094	-0-	1402	1	13467	2	N	2206	2198	0	8	1	-0-
								2427	9									
02	19320	X	10054	-0-		-9266	-0-	1052	1	7075	3	N	1752	1752	0			-0-
								1927	9									
*03	19995	X	10761	-0-		-9234	-0-	1318	1	7456	3	Y	1806	1806	0			-0-
								1987	9									
*04	19350	X	12134	-0-		-7216	-0-	456	1	8570	3	Y	2825	2825	0			-0-
								3108	9									

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5409	-0-		5409	12785	322	1	4241	3	Y	715	563	0			252
								59	4	787	9							
12	0		4481	-0-		4481	17266	182	1	3645	3	Y	562	615	0			199
								36	4	618	9							
01	0		6958	-0-		6958	24224	312	1	5750	3	Y	709	760	0			148
								116	4	780	9							
02	26686	X	2462	-0-		-24224	-0-	413	1	1154	3	Y	717	617	0			248
								106	4	789	9							
03	3651	X	3651	-0-		-0-	-0-	273	1	2649	3	Y	529	682	0			95
								147	4	582	9							
04	3207	X	3207	-0-		-0-	-0-	252	1	2175	3	Y	674	604	0			165
								39	4	741	9							

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/20/2021 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19320	X	17062	-0-		-2258	-0-	544	1	14440	2	N	1889	1884	0	5	1	-0-
								2078	9									
12	18662	X	13745	-0-		-4917	-0-	420	1	11368	2	N	1779	1771	0	8	1	-0-
								1957	9									
01	17608	X	16631	-0-		-977	-0-	1380	1	13021	2	N	2027	2019	0	8	1	-0-
								2230	9									
02	15904	X	8993	-0-		-6911	-0-	996	1	6704	3	N	1175	1175	0			-0-
								1293	9									
*03	17639	X	8915	-0-		-8724	-0-	1189	1	6726	3	Y	909	909	0			-0-
								1000	9									
*04	17070	X	13855	-0-		-3215	-0-	607	1	11414	3	Y	1667	1667	0			-0-
								1834	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 05/22/2022 TOTAL DEPTH 12300 PERF.12263 - 22413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	65162	X	49534	-0-	-15628	-0-	2501	1	41964	3	Y	4583	4579	0			47
							28	4	5041	9							
11	63060	X	42826	-0-	-20234	-0-	2272	1	36017	3	Y	4084	4076	0			55
							45	4	4492	9							
*12	65162	X	42709	-0-	-22453	-0-	2220	1	36592	3	Y	3417	3425	0			47
							138	4	3759	9							
01	62713	X	44651	-0-	-18062	-0-	2512	1	38081	3	Y	3646	3631	0			62
							47	4	4011	9							
*02	37157	X	37157	-0-	-0-	-0-	2094	1	32024	3	Y	2719	2748	0			33
							48	4	2991	9							
*03	48887	X	37467	-0-	-11420	-0-	2122	1	32103	3	Y	2918	2913	0			38
							32	4	3210	9							
04	43200	X	33539	-0-	-9661	-0-	1881	1	28816	3	Y	2561	2566	0			33
							25	4	2817	9							

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 10/11/2021 TOTAL DEPTH 12513 PERF.13152 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	43927	X	31844	-0-	-12083	-0-	1459	1	26219	3	Y	3764	3800	0			73
							26	4	4140	9							
11	37350	X	32164	-0-	-5186	-0-	1412	1	27260	3	Y	3148	3127	0			94
							29	4	3463	9							
*12	35154	X	31481	-0-	-3673	-0-	1429	1	26666	3	Y	2985	2967	0			112
							102	4	3284	9							
01	35123	X	28857	-0-	-6266	-0-	1341	1	23974	3	Y	3200	3012	0			300
							22	4	3520	9							
*02	24777	X	24777	-0-	-0-	-0-	1265	1	20627	3	Y	2597	2797	0			100
							28	4	2857	9							
*03	33232	X	27082	-0-	-6150	-0-	1345	1	22543	3	Y	2868	2839	0			129
							39	4	3155	9							
04	32160	X	25118	-0-	-7042	-0-	1253	1	21155	3	Y	2433	2471	0			91
							34	4	2676	9							

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 10/10/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	34968	X	23163	-0-	-11805	-0-	1006	1	19603	3	Y	2305	2327	0			45
							18	4	2536	9							
11	31260	X	24316	-0-	-6944	-0-	1005	1	21237	3	Y	1866	1855	0			56
							21	4	2053	9							
*12	29388	X	23555	-0-	-5833	-0-	1035	1	20448	3	Y	1815	1803	0			68
							75	4	1997	9							
01	26443	X	21446	-0-	-4997	-0-	1139	1	18144	3	Y	1949	1834	0			183
							19	4	2144	9							
*02	17811	X	17811	-0-	-0-	-0-	1086	1	14956	3	Y	1586	1708	0			61
							24	4	1745	9							
*03	21204	X	19424	-0-	-1780	-0-	1112	1	16377	3	Y	1730	1713	0			78
							32	4	1903	9							
04	20520	X	18540	-0-	-1980	-0-	1045	1	15633	3	Y	1666	1681	0			63
							29	4	1833	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 05/24/2022 TOTAL DEPTH 12480 PERF.12310 - 23017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	61991	X	61991	-0-	-0-	-0-		3113	1	53739	3	Y	4640	4642	0			48
								35	4	5104	9							
11	56280	X	56004	-0-	-276	-0-		2894	1	47347	3	Y	5186	5164	0			70
								58	4	5705	9							
*12	58156	X	56377	-0-	-1779	-0-		2912	1	48685	3	Y	4180	4192	0			58
								182	4	4598	9							
01	58156	X	57827	-0-	-329	-0-		3028	1	50160	3	Y	4165	4152	0			71
								57	4	4582	9							
*02	45166	X	45166	-0-	-0-	-0-		2343	1	39791	3	Y	2707	2745	0			33
								54	4	2978	9							
*03	60450	X	43922	-0-	-16528	-0-		2309	1	38486	3	Y	2810	2807	0			36
								36	4	3091	9							
04	56010	X	38973	-0-	-17037	-0-		2062	1	34177	3	Y	2460	2464	0			32
								28	4	2706	9							

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 05/21/2022 TOTAL DEPTH 12401 PERF.12232 - 22416

*10	66030	X	30220	-0-	-35810	-0-		1327	1	23510	3	Y	4880	4875	0			50
								15	4	5368	9							
11	40170	X	27519	-0-	-12651	-0-		1267	1	21311	3	Y	4468	4457	0			61
								26	4	4915	9							
*12	37696	X	27264	-0-	-10432	-0-		1244	1	21354	3	Y	4170	4173	0			58
								79	4	4587	9							
*01	56786	X	56786	-0-	-0-	-0-		2766	1	47177	3	Y	6174	6127	0			105
								52	4	6791	9							
*02	57046	X	57046	-0-	-0-	-0-		2856	1	49115	3	Y	4554	4603	0			56
								66	4	5009	9							
*03	55731	X	55731	-0-	-0-	-0-		2789	1	47648	3	Y	4773	4767	0			62
								44	4	5250	9							
04	49364	X	49364	-0-	-0-	-0-		2462	1	42282	3	Y	4169	4177	0			54
								34	4	4586	9							

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

11	14280	X	12102	-0-	-2178	-0-		1096	1	9188	3	Y	1645	1637	0			78
								8	4	1810	9							
12	16979	X	16979	-0-	-0-	-0-		1388	1	13916	3	Y	1483	1509	0			52
								44	4	1631	9							
01	14878	X	14878	-0-	-0-	-0-		1066	1	12031	3	Y	1604	1605	0			51
								17	4	1764	9							
*02	11394	X	11394	-0-	-0-	-0-		1015	1	9080	3	Y	1163	1145	0			69
								20	4	1279	9							
03	16988	X	12539	-0-	-4449	-0-		911	1	9757	3	Y	1692	1692	0			69
								10	4	1861	9							
04	16440	X	10384	-0-	-6056	-0-		911	1	7978	3	Y	1344	1378	0			35
								17	4	1478	9							

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

11	0		15906	-0-	15906	32302		1488	1	10724	3	Y	3349	3299	0			159
								10	4	3684	9							
12	0		16478	-0-	16478	48780		1320	1	11411	3	Y	3368	3409	0			118
								42	4	3705	9							
01	0		15337	-0-	15337	64117		1103	1	10555	3	Y	3328	3341	0			105
								18	4	3661	9							
*02	76793	X	12676	-0-	-64117	-0-		1125	1	8084	3	Y	3132	3052	0			185
								22	4	3445	9							
03	16275	X	9864	-0-	-6411	-0-		837	1	6365	3	Y	2411	2498	0			98
								10	4	2652	9							
04	15750	X	8643	-0-	-7107	-0-		945	1	5300	3	Y	2164	2205	0			57
								18	4	2380	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 10/12/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12059	X	889	-0-	-11170	-0-	597	1	260	3	Y	20	34	0			-0-
							10	4	22	9							
11	11670	X	1338	-0-	-10332	-0-	601	1	700	3	Y	25	24	0			1
							9	4	28	9							
*12	5890	X	1156	-0-	-4734	-0-	629	1	382	3	Y	103	100	0			4
							32	4	113	9							
01	1178	X	413	-0-	-765	-0-	289	1	96	3	Y	22	24	0			2
							4	4	24	9							
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
03	1395	X	-0-	-0-	-1395	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 55H RRCID -> 292230 COMPL. DATE 12/03/2021 TOTAL DEPTH 12695 PERF.12861 - 22154

11	118470	X	32695	-0-	-85775	-0-	26971	2	5724	9	N	5204	4933	0	271	1	-0-
12	108314	X	48371	-0-	-59943	-0-	40591	2	7780	9	N	7073	6686	0	387	1	-0-
01	96565	X	70545	-0-	-26020	-0-	60290	2	10255	9	N	9323	8538	0	785	1	-0-
02	51210	X	51210	-0-	-0-	-0-	42851	3	8359	9	N	7599	7599	0			-0-
*03	77655	X	57867	-0-	-19788	-0-	49456	3	8411	9	Y	7646	7646	0			-0-
*04	52424	X	52424	-0-	-0-	-0-	45292	3	7132	9	Y	6484	6484	0			-0-

THREE SISTERS 01 WELL #: 56H RRCID -> 292231 COMPL. DATE 12/03/2021 TOTAL DEPTH 12724 PERF.12860 - 22229

11	118290	X	33067	-0-	-85223	-0-	27607	2	5460	9	N	4964	4705	0	259	1	-0-
12	107353	X	48988	-0-	-58365	-0-	41568	2	7420	9	N	6745	6376	0	369	1	-0-
01	96007	X	72624	-0-	-23383	-0-	62363	2	10261	9	N	9328	8540	0	788	1	-0-
02	52029	X	52029	-0-	-0-	-0-	44017	3	8012	9	N	7284	7284	0			-0-
*03	78740	X	58052	-0-	-20688	-0-	50059	3	7993	9	Y	7266	7266	0			-0-
*04	52825	X	52825	-0-	-0-	-0-	46202	3	6623	9	Y	6021	6021	0			-0-

THREE SISTERS 01 WELL #: 57H RRCID -> 292233 COMPL. DATE 12/03/2021 TOTAL DEPTH 12690 PERF.12850 - 22006

11	112710	X	32494	-0-	-80216	-0-	26918	2	5576	9	N	5069	4805	0	264	1	-0-
12	102982	X	47189	-0-	-55793	-0-	39940	2	7249	9	N	6590	6231	0	359	1	-0-
01	92411	X	72196	-0-	-20215	-0-	61365	2	10831	9	N	9846	9009	0	837	1	-0-
02	53217	X	53217	-0-	-0-	-0-	43560	3	9657	9	N	8779	8779	0			-0-
*03	76446	X	59797	-0-	-16649	-0-	50747	3	9050	9	Y	8227	8227	0			-0-
*04	54684	X	54684	-0-	-0-	-0-	47176	3	7508	9	Y	6825	6825	0			-0-

HAVEMAN TRUST 01 - H01 D WELL #: 04H RRCID -> 292696 COMPL. DATE 05/02/2022 TOTAL DEPTH 13557 PERF.13463 - 21747

11	281400	X	138414	-0-	-142986	-0-	915	1	124274	2	N	12023	11982	0	41	1	-0-
							13225	9									
12	250201	X	125512	-0-	-124689	-0-	946	1	112620	2	N	10860	10778	0	82	1	-0-
							11946	9									
01	215295	X	124160	-0-	-91135	-0-	1122	1	110783	2	N	11141	11076	0	65	1	-0-
							12255	9									
02	167636	X	100839	-0-	-66797	-0-	1010	1	91556	3	N	7521	7521	0			-0-
							8273	9									
*03	164114	X	102409	-0-	-61705	-0-	1223	1	94095	3	Y	6446	6446	0			-0-
							7091	9									
*04	138420	X	88973	-0-	-49447	-0-	1018	1	81861	3	Y	5540	5540	0			-0-
							6094	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 - H01 E WELL #: 05H RRCID -> 292716 COMPL. DATE 05/02/2022 TOTAL DEPTH 13558 PERF.13510 - 23391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273690	X	145930	-0-		-127760	-0-	956	1	129971	2	N	13639	13592	0	47	1	-0-
								15003	9									
12	245985	X	134151	-0-		-111834	-0-	1008	1	119988	2	N	11959	11869	0	90	1	-0-
								13155	9									
01	215822	X	135543	-0-		-80279	-0-	1229	1	121392	2	N	11747	11678	0	69	1	-0-
								12922	9									
02	171808	X	109710	-0-		-62098	-0-	1098	1	99492	3	N	8291	8291	0			-0-
								9120	9									
*03	170655	X	111678	-0-		-58977	-0-	1311	1	100853	3	Y	8649	8649	0			-0-
								9514	9									
*04	145920	X	99324	-0-		-46596	-0-	1119	1	89975	3	Y	7482	7482	0			-0-
								8230	9									

HAVEMAN TRUST 01 - H01 C WELL #: 03H RRCID -> 292717 COMPL. DATE 05/02/2022 TOTAL DEPTH 13543 PERF.13539 - 21599

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266220	X	133905	-0-		-132315	-0-	885	1	120253	2	N	11606	11567	0	39	1	-0-
								12767	9									
12	236003	X	121302	-0-		-114701	-0-	914	1	108786	2	N	10547	10467	0	80	1	-0-
								11602	9									
01	202492	X	117667	-0-		-84825	-0-	1064	1	105091	2	N	10465	10404	0	61	1	-0-
								11512	9									
02	159012	X	95226	-0-		-63786	-0-	955	1	86505	3	N	7060	7060	0			-0-
								7766	9									
*03	155899	X	95775	-0-		-60124	-0-	1148	1	88368	3	Y	5690	5690	0			-0-
								6259	9									
*04	133920	X	81840	-0-		-52080	-0-	940	1	75596	3	Y	4822	4822	0			-0-
								5304	9									

MURPHY-SINCLAIR UNIT WELL #: 3H RRCID -> 292857 COMPL. DATE 05/17/2022 TOTAL DEPTH 12553 PERF.12752 - 19168

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	87405	-0-		87405	87405	737	1	66359	3	Y	18393	18150	0			243
								77	4	20232	9							
06	0	W	162591	-0-		162591	249996	1220	1	127207	3	Y	30905	30890	0			258
								168	4	33996	9							
*07	0	W	154649	-0-		154649	404645	1060	1	129493	3	Y	21802	21870	0			190
								114	4	23982	9							
*08	554620	X	149975	-0-		-404645	-0-	1011	1	132222	3	Y	15144	15179	0			155
								84	4	16658	9							
*09	141210	X	88723	-0-		-52487	-0-	2151	1	75000	3	Y	10479	10493	0			141
								45	4	11527	9							
*10	145917	X	53717	-0-		-92200	-0-	354	1	42403	3	Y	9941	9956	0			126
								25	4	10935	9							
*11	141210	X	43850	-0-		-97360	-0-	312	1	34548	3	Y	8141	8128	0			139
								35	4	8955	9							
*12	145917	X	45400	-0-		-100517	-0-	1033	1	35908	3	Y	7604	7617	0			126
								95	4	8364	9							
01	145917	X	41560	-0-		-104357	-0-	2023	1	32879	3	Y	6033	5964	0			195
								22	4	6636	9							
*02	26333	X	26333	-0-		-0-	-0-	1644	1	19770	3	Y	4452	4420	0	92	1	135
								22	4	4897	9							
*03	53723	X	35916	-0-		-17807	-0-	1922	1	27714	3	Y	5693	5702	0			126
								18	4	6262	9							
04	43920	X	28431	-0-		-15489	-0-	1665	1	21137	3	Y	5086	5067	0			145
								34	4	5595	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-KOTARA 2H SA WELL #: 2H RRCID -> 292863 COMPL. DATE 09/29/2022 TOTAL DEPTH 12656 PERF.12685 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	82764	-0-	82764	82764	692	1	62421	3	Y	17799	17564	0			235
							72	4	19579	9							
06	0	W	162316	-0-	162316	245080	1221	1	121946	3	Y	35443	35383	0			295
							162	4	38987	9							
*07	0	W	124563	-0-	124563	369643	837	1	95550	3	Y	25538	25610	0			223
							84	4	28092	9							
*08	470165	X	100522	-0-	-369643	-0-	661	1	76049	3	Y	21604	21606	0			221
							48	4	23764	9							
*09	141210	X	91386	-0-	-49824	-0-	620	1	66919	3	Y	21643	21572	0			292
							40	4	23807	9							
*10	145917	X	111711	-0-	-34206	-0-	732	1	85550	3	Y	23072	23071	0			293
							50	4	25379	9							
*11	141210	X	69481	-0-	-71729	-0-	497	1	55756	3	Y	11974	12063	0			204
							57	4	13171	9							
*12	124558	X	78513	-0-	-46045	-0-	2714	1	63891	3	Y	10671	10698	0			177
							170	4	11738	9							
01	111724	X	78543	-0-	-33181	-0-	3772	1	64933	3	Y	8905	8795	0			287
							42	4	9796	9							
*02	24214	X	24214	-0-	-0-	-0-	1432	1	19151	3	Y	3284	3401	0	71	1	99
							19	4	3612	9							
*03	111724	X	23651	-0-	-88073	-0-	2146	1	15062	3	Y	5844	5814	0			129
							15	4	6428	9							
04	76020	X	4429	-0-	-71591	-0-	877	1	2465	3	Y	973	1074	0			28
							17	4	1070	9							

MURPHY-KOTARA-BARBOZA SA WELL #: 1H RRCID -> 292864 COMPL. DATE 09/28/2022 TOTAL DEPTH 12583 PERF.12747 - 20867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	80755	-0-	80755	80755	672	1	61816	3	Y	16541	16322	0			219
							72	4	18195	9							
06	0	W	154269	-0-	154269	235024	982	1	116319	3	Y	33467	33407	0			279
							154	4	36814	9							
*07	0	W	127648	-0-	127648	362672	765	1	95113	3	Y	28805	28832	0			252
							84	4	31686	9							
*08	462685	X	100013	-0-	-362672	-0-	580	1	73416	3	Y	23610	23621	0			241
							46	4	25971	9							
*09	141210	X	86431	-0-	-54779	-0-	697	1	66682	3	Y	17284	17292	0			233
							40	4	19012	9							
*10	145917	X	87236	-0-	-58681	-0-	526	1	69008	3	Y	16056	16085	0			204
							40	4	17662	9							
*11	141210	X	65694	-0-	-75516	-0-	431	1	51592	3	Y	12381	12374	0			211
							52	4	13619	9							
*12	127658	X	55661	-0-	-71997	-0-	373	1	43810	3	Y	10330	10370	0			171
							115	4	11363	9							
01	100006	X	44116	-0-	-55890	-0-	300	1	33564	3	Y	9301	9172	0			300
							21	4	10231	9							
*02	19485	X	19485	-0-	-0-	-0-	135	1	14463	3	Y	4430	4502	0	94	1	134
							14	4	4873	9							
*03	84754	X	45609	-0-	-39145	-0-	968	1	35630	3	Y	8173	8127	0			180
							21	4	8990	9							
04	65700	X	57704	-0-	-7996	-0-	3087	1	45838	3	Y	7923	7878	0			225
							64	4	8715	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-KOTARA 1H SA WELL #: 1H RRCID -> 292890 COMPL. DATE 09/29/2022 TOTAL DEPTH 12559 PERF.12741 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	78845	-0-	78845	78845	660	1	58861	3	Y	17505	17274	0			231
							68	4	19256	9							
06	0	W	156377	-0-	156377	235222	1176	1	117902	3	Y	33766	33716	0			281
							156	4	37143	9							
*07	0	W	133934	-0-	133934	369156	899	1	101632	3	Y	28467	28499	0			249
							89	4	31314	9							
*08	460162	X	91006	-0-	-369156	-0-	599	1	69311	3	Y	19138	19191	0			196
							44	4	21052	9							
*09	107040	X	61880	-0-	-45160	-0-	423	1	48198	3	Y	12027	12061	0			162
							29	4	13230	9							
*10	110608	X	67608	-0-	-43000	-0-	446	1	53840	3	Y	12083	12092	0			153
							31	4	13291	9							
*11	107040	X	53406	-0-	-53634	-0-	381	1	42397	3	Y	9623	9612	0			164
							43	4	10585	9							
*12	110608	X	49797	-0-	-60811	-0-	349	1	36860	3	Y	11355	11331	0			188
							97	4	12491	9							
01	91016	X	40601	-0-	-50415	-0-	289	1	29084	3	Y	10191	10050	0			329
							18	4	11210	9							
*02	17535	X	17535	-0-	-0-	-0-	939	1	12852	3	Y	3392	3544	0	74	1	103
							13	4	3731	9							
*03	61690	X	25647	-0-	-36043	-0-	1087	1	18375	3	Y	5613	5592	0			124
							11	4	6174	9							
04	53400	X	48602	-0-	-4798	-0-	2642	1	37968	3	Y	7216	7135	0			205
							54	4	7938	9							

EASLEY UNIT WELL #: 5H RRCID -> 293061 COMPL. DATE 10/10/2022 TOTAL DEPTH 12801 PERF.12705 - 20494

*10	SHUT IN		141024	-0-	141024	141024	1408	1	123377	3	Y	14661	14521	0			140
							112	4	16127	9							
*11	SHUT IN		220311	-0-	220311	361335	2288	1	193959	3	Y	21311	21273	0			178
							622	4	23442	9							
*12	SHUT IN		198562	-0-	198562	559897	2041	1	178094	3	Y	16356	16379	0			155
							435	4	17992	9							
01	SHUT IN		151525	-0-	151525	711422	1561	1	135849	3	Y	12742	12769	0			128
							99	4	14016	9							
*02	842704	X	131282	-0-	-711422	-0-	1232	1	119699	3	Y	9321	9249	0			200
							98	4	10253	9							
*03	153233	X	122029	-0-	-31204	-0-	1038	1	109122	3	Y	10657	10723	0			134
							146	4	11723	9							
04	148290	X	85540	-0-	-62750	-0-	711	1	76336	3	Y	7646	7643	0			137
							82	4	8411	9							

KIRK 01 - LG01 - DB01 A WELL #: 01H RRCID -> 293285 COMPL. DATE 07/22/2022 TOTAL DEPTH 13604 PERF.13771 - 20547

11	221610	X	143511	-0-	-78099	-0-	127760	2	15751	9	N	14319	14280	0	39	1	-0-
12	228997	X	123437	-0-	-105560	-0-	111913	2	11524	9	N	10476	10401	0	75	1	-0-
01	228997	X	111752	-0-	-117245	-0-	99743	2	12009	9	N	10917	10863	0	54	1	-0-
02	196364	X	90045	-0-	-106319	-0-	80985	3	9060	9	N	8236	8236	0			-0-
*03	183086	X	87792	-0-	-95294	-0-	77936	3	9856	9	Y	8960	8960	0			-0-
*04	143520	X	76165	-0-	-67355	-0-	67939	3	8226	9	Y	7478	7478	0			-0-

KIRK 01 - LG01 - DB01 B WELL #: 02H RRCID -> 293286 COMPL. DATE 07/22/2022 TOTAL DEPTH 13487 PERF.13656 - 20760

11	215490	X	149856	-0-	-65634	-0-	130709	2	19147	9	N	17406	17358	0	48	1	-0-
12	222673	X	131955	-0-	-90718	-0-	116906	2	15049	9	N	13681	13583	0	98	1	-0-
01	222673	X	115162	-0-	-107511	-0-	100572	2	14590	9	N	13264	13199	0	65	1	-0-
02	185500	X	87834	-0-	-97666	-0-	77033	3	10801	9	N	9819	9819	0			-0-
*03	172298	X	83752	-0-	-88546	-0-	72893	3	10859	9	Y	9872	9872	0			-0-
*04	149850	X	65969	-0-	-83881	-0-	57579	3	8390	9	Y	7627	7627	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

KIRK 01 - LG01 - DB01 C WELL #: 03H RRCID -> 293288 COMPL. DATE 07/22/2022 TOTAL DEPTH 13622 PERF.13848 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283590	X	134312	-0-	-149278	-0-	120522	2	13790	9	N	12536	12501	0	35	1	-0-
12	293043	X	125292	-0-	-167751	-0-	114135	2	11157	9	N	10143	10070	0	73	1	-0-
01	277295	X	111984	-0-	-165311	-0-	100774	2	11210	9	N	10191	10141	0	50	1	-0-
02	190036	X	32818	-0-	-157218	-0-	29131	3	3687	9	N	3352	3352	0			-0-
*03	165695	X	50942	-0-	-114753	-0-	46099	3	4843	9	Y	4403	4403	0			-0-
*04	134310	X	51084	-0-	-83226	-0-	46015	3	5069	9	Y	4608	4608	0			-0-

KIRK 01 - LG01 - DB01 D WELL #: 04H RRCID -> 293289 COMPL. DATE 07/22/2022 TOTAL DEPTH 13621 PERF.13800 - 21327

11	282210	X	149643	-0-	-132567	-0-	133085	2	16558	9	N	15053	15011	0	42	1	-0-
12	291617	X	141041	-0-	-150576	-0-	127776	2	13265	9	N	12059	11972	0	87	1	-0-
01	275993	X	129349	-0-	-146644	-0-	116103	2	13246	9	N	12042	11983	0	59	1	-0-
02	196056	X	104078	-0-	-91978	-0-	94559	3	9519	9	N	8654	8654	0			-0-
*03	176359	X	100643	-0-	-75716	-0-	90323	3	10320	9	Y	9382	9382	0			-0-
*04	149640	X	84079	-0-	-65561	-0-	75335	3	8744	9	Y	7949	7949	0			-0-

KIRK 01 - LONG 01 A WELL #: 01H RRCID -> 293290 COMPL. DATE 07/22/2022 TOTAL DEPTH 13503 PERF.13677 - 20591

11	251460	X	159505	-0-	-91955	-0-	141173	2	18332	9	N	16665	16619	0	46	1	-0-
12	259842	X	138496	-0-	-121346	-0-	124265	2	14231	9	N	12937	12844	0	93	1	-0-
01	259842	X	121570	-0-	-138272	-0-	107873	2	13697	9	N	12452	12391	0	61	1	-0-
02	195552	X	99697	-0-	-95855	-0-	89013	3	10684	9	N	9713	9713	0			-0-
*03	182838	X	86709	-0-	-96129	-0-	76117	3	10592	9	Y	9629	9629	0			-0-
*04	159510	X	71765	-0-	-87745	-0-	63277	3	8488	9	Y	7716	7716	0			-0-

FRANK MALEK 01 WELL #: 02H RRCID -> 293307 COMPL. DATE 07/14/2022 TOTAL DEPTH 12772 PERF.12974 - 19209

11	240360	X	68183	-0-	-172177	-0-	60218	2	7965	9	N	7241	6636	0	605	1	-0-
12	248372	X	82909	-0-	-165463	-0-	73244	2	9665	9	N	8786	8105	0	681	1	-0-
01	247225	X	127120	-0-	-120105	-0-	112682	2	14438	9	N	13125	11623	0	1502	1	-0-
02	182476	X	87062	-0-	-95414	-0-	77161	3	9901	9	N	9001	9001	0			-0-
*03	166377	X	39425	-0-	-126952	-0-	35417	3	4008	9	Y	3644	3644	0			-0-
*04	80220	X	39331	-0-	-40889	-0-	34440	3	4891	9	Y	4446	4446	0			-0-

FRANK MALEK 01 WELL #: 03H RRCID -> 293308 COMPL. DATE 07/14/2022 TOTAL DEPTH 12822 PERF.13014 - 19249

11	233280	X	63718	-0-	-169562	-0-	56590	2	7128	9	N	6480	5910	0	570	1	-0-
12	241056	X	84192	-0-	-156864	-0-	75268	2	8924	9	N	8113	7410	0	703	1	-0-
01	234918	X	119111	-0-	-115807	-0-	106931	2	12180	9	N	11073	9640	0	1433	1	-0-
02	171752	X	84164	-0-	-87588	-0-	76161	3	8003	9	N	7275	7275	0			-0-
*03	157480	X	38539	-0-	-118941	-0-	35405	3	3134	9	Y	2849	2849	0			-0-
04	81480	X	38727	-0-	-42753	-0-	34092	3	4635	9	Y	4214	4214	0			-0-

EASLEY UNIT WELL #: 502H RRCID -> 293309 COMPL. DATE 10/10/2022 TOTAL DEPTH 12722 PERF.12643 - 20176

*10	SHUT IN	144718	-0-	144718	144718	1425	1	127526	3	Y	14228	14092	0			136
						116	4	15651	9							
11	SHUT IN	185693	-0-	185693	330411	1925	1	163738	3	Y	17731	17719	0			148
						526	4	19504	9							
*12	SHUT IN	163416	-0-	163416	493827	1738	1	145607	3	Y	14286	14298	0			136
						356	4	15715	9							
01	SHUT IN	122090	-0-	122090	615917	1288	1	109128	3	Y	10541	10571	0			106
						79	4	11595	9							
*02	700472	X	84555	-0-	-615917	-0-	818	1	76230	3	Y	6767	6728	0			145
						63	4	7444	9							
*03	178839	X	48701	-0-	-130138	-0-	1365	1	42036	3	Y	4766	4851	0			60
						57	4	5243	9							
04	173070	X	111446	-0-	-61624	-0-	5616	1	96585	3	Y	8307	8218	0			149
						107	4	9138	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 - WK01 B WELL #: 02H RRCID -> 293553 COMPL. DATE 08/19/2022 TOTAL DEPTH 12951 PERF.12842 - 20832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767829	X	180862	-0-	-586967	-0-	161023	2	19839	9	N	18035	16384	0	1651	1	-0-
12	255874	X	173017	-0-	-82857	-0-	1357	1	14837	2	N	142566	142566	0			-0-
							156823	9									
01	255874	X	139996	-0-	-115878	-0-	123885	2	16111	9	N	14646	12956	0	1690	1	-0-
02	231112	X	98512	-0-	-132600	-0-	88504	3	10008	9	N	9098	9098	0			-0-
*03	230981	X	109238	-0-	-121743	-0-	99702	3	9536	9	Y	8669	8669	0			-0-
*04	180870	X	92760	-0-	-88110	-0-	84752	3	8008	9	Y	7280	7280	0			-0-

THREE SISTERS 01 - WK01 C WELL #: 03H RRCID -> 293573 COMPL. DATE 08/19/2022 TOTAL DEPTH 12950 PERF.12904 - 21069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872186	X	210205	-0-	-661981	-0-	188097	2	22108	9	N	20098	18264	0	1834	1	-0-
12	287184	X	186855	-0-	-100329	-0-	166578	2	20277	9	N	18434	16884	0	1550	1	-0-
01	287184	X	164026	-0-	-123158	-0-	145131	2	18895	9	N	17177	15190	0	1987	1	-0-
02	259392	X	119209	-0-	-140183	-0-	106991	3	12218	9	N	11107	11107	0			-0-
*03	259439	X	135380	-0-	-124059	-0-	122921	3	12459	9	Y	11326	11326	0			-0-
*04	210210	X	117759	-0-	-92451	-0-	106679	3	11080	9	Y	10073	10073	0			-0-

THREE SISTERS 01 - WK01 A WELL #: 01H RRCID -> 293662 COMPL. DATE 08/19/2022 TOTAL DEPTH 12900 PERF.12918 - 20481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205470	X	157666	-0-	-47804	-0-	139770	2	17896	9	N	16269	14780	0	1489	1	-0-
12	212319	X	137653	-0-	-74666	-0-	122323	2	15330	9	N	13936	12775	0	1161	1	-0-
01	212319	X	121933	-0-	-90386	-0-	108395	2	13538	9	N	12307	10889	0	1418	1	-0-
02	191772	X	87117	-0-	-104655	-0-	78485	3	8632	9	N	7847	7847	0			-0-
*03	199299	X	97791	-0-	-101508	-0-	89598	3	8193	9	Y	7448	7448	0			-0-
*04	157680	X	82601	-0-	-75079	-0-	75185	3	7416	9	Y	6742	6742	0			-0-

HERREJON 01 WELL #: 07H RRCID -> 293711 COMPL. DATE 09/14/2022 TOTAL DEPTH 13082 PERF.13094 - 17808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180686	-0-	180686	573697	169292	2	11394	9	N	10358	8615	0	1743	1	-0-
12	723112	X	149415	-0-	-573697	-0-	139887	2	9528	9	N	8662	7330	0	1332	1	-0-
01	268181	X	135810	-0-	-132371	-0-	127067	2	8743	9	N	7948	6211	0	1737	1	-0-
02	242228	X	92024	-0-	-150204	-0-	86949	3	5075	9	N	4614	4614	0			-0-
*03	268181	X	99547	-0-	-168634	-0-	94831	3	4716	9	Y	4287	4287	0			-0-
*04	259530	X	86512	-0-	-173018	-0-	82304	3	4208	9	Y	3825	3825	0			-0-

DAVIS 01 WELL #: 14H RRCID -> 293729 COMPL. DATE 11/04/2022 TOTAL DEPTH 13197 PERF.13270 - 16863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128367	-0-	128367	128367	797	1	109016	2	N	16867	16836	0	31	1	-0-
							18554	9									
12	0		97418	-0-	97418	225785	700	1	83305	2	N	12194	12144	0	50	1	-0-
							13413	9									
01	DELQ PR		74173	-0-	74173	299958	637	1	62874	2	N	9693	9663	0	30	1	-0-
							10662	9									
02	350233	X	50275	-0-	-299958	-0-	477	1	43265	3	N	5939	5939	0			-0-
							6533	9									
*03	155279	X	44003	-0-	-111276	-0-	493	1	37958	3	Y	5047	5047	0			-0-
							5552	9									
*04	150270	X	31599	-0-	-118671	-0-	338	1	27133	3	Y	3753	3753	0			-0-
							4128	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 12H RRCID -> 293742 COMPL. DATE 11/04/2022 TOTAL DEPTH 13177 PERF.13294 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152154	-0-	152154	152154	925	1	126481	2	N	22498	22456	0	42	1	-0-
							24748	9									
12	0		120533	-0-	120533	272687	847	1	100720	2	N	17242	17171	0	71	1	-0-
							18966	9									
01	DELQ PR		92477	-0-	92477	365164	774	1	76462	2	N	13855	13812	0	43	1	-0-
							15241	9									
02	428291	X	63127	-0-	-365164	-0-	588	1	53284	3	N	8414	8414	0			-0-
							9255	9									
*03	177816	X	57908	-0-	-119908	-0-	628	1	48350	3	Y	8118	8118	0			-0-
							8930	9									
*04	172080	X	41174	-0-	-130906	-0-	426	1	34230	3	Y	5925	5925	0			-0-
							6518	9									

DAVIS 01 WELL #: 15H RRCID -> 293958 COMPL. DATE 11/04/2022 TOTAL DEPTH 13200 PERF.13211 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128686	-0-	128686	128686	793	1	108347	2	N	17769	17736	0	33	1	-0-
							19546	9									
12	0		100815	-0-	100815	229501	719	1	85528	2	N	13244	13190	0	54	1	-0-
							14568	9									
01	DELQ PR		76407	-0-	76407	305908	651	1	64275	2	N	10437	10405	0	32	1	-0-
							11481	9									
02	357921	X	52013	-0-	-305908	-0-	497	1	45004	3	N	5920	5920	0			-0-
							6512	9									
*03	153977	X	45811	-0-	-108166	-0-	506	1	38932	3	N	5794	5794	0			-0-
							6373	9									
*04	149010	X	36318	-0-	-112692	-0-	384	1	30901	3	N	4575	4575	0			-0-
							5033	9									

EASLEY UNIT WELL #: 3H RRCID -> 294089 COMPL. DATE 10/10/2022 TOTAL DEPTH 12839 PERF.12736 - 20094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	142036	X	142036	-0-	-0-	-0-	1354	1	127269	3	N	12088	11973	0			115
							116	4	13297	9							
*11	223791	X	223791	-0-	-0-	-0-	2266	1	200302	3	N	18710	18669	0			156
							642	4	20581	9							
*12	227054	X	227054	-0-	-0-	-0-	2353	1	203993	3	N	18373	18354	0			175
							498	4	20210	9							
*01	200932	X	200932	-0-	-0-	-0-	2035	1	182728	3	N	14578	14607	0			146
							133	4	16036	9							
*02	167140	X	167140	-0-	-0-	-0-	1527	1	155705	3	N	8891	8847	0			190
							128	4	9780	9							
*03	156329	X	156329	-0-	-0-	-0-	1415	1	145027	3	N	8813	8893	0			110
							193	4	9694	9							
04	148290	X	128096	-0-	-20194	-0-	1048	1	118001	3	N	8110	8075	0			145
							126	4	8921	9							

RIDLEY FARMS 01 - DULLYE 01 C WELL #: 03H RRCID -> 294157 COMPL. DATE 01/08/2023 TOTAL DEPTH 13424 PERF.13427 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DELQ PR		164576	-0-	164576	164576	1313	1	142538	3	N	18841	18841	0			-0-
							20725	9									
*03	310003	X	145427	-0-	-164576	-0-	1505	1	124946	3	Y	17251	17251	0			-0-
							18976	9									
*04	224760	X	111756	-0-	-113004	-0-	1220	1	95970	3	Y	13242	13242	0			-0-
							14566	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 07H RRCID -> 294203 COMPL. DATE 01/13/2023 TOTAL DEPTH 13381 PERF.13426 - 19011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		100468	-0-	100468	100468	627	1	85234	2	N	13279	13228	0	51	1	-0-
							14607	9									
02	DELQ PR		156352	-0-	156352	256820	724	1	135410	3	N	18380	18380	0			-0-
							20218	9									
*03	404447	X	147627	-0-	-256820	-0-	798	1	127675	3	Y	17413	17413	0			-0-
							19154	9									
*04	153030	X	118240	-0-	-34790	-0-	773	1	102198	3	Y	13881	13881	0			-0-
							15269	9									

RIDLEY FARMS 01 WELL #: 10H RRCID -> 294309 COMPL. DATE 01/13/2023 TOTAL DEPTH 13405 PERF.13462 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		111484	-0-	111484	111484	697	1	94772	2	N	14559	14503	0	56	1	-0-
							16015	9									
*02	263335	X	151851	-0-	-111484	-0-	659	1	132161	3	N	17301	17301	0			-0-
							19031	9									
*03	226393	X	134951	-0-	-91442	-0-	733	1	117279	3	N	15399	15399	0			-0-
							16939	9									
*04	219090	X	104712	-0-	-114378	-0-	689	1	90980	3	N	11857	11857	0			-0-
							13043	9									

RIDLEY FARMS 01 WELL #: 09H RRCID -> 294310 COMPL. DATE 01/13/2023 TOTAL DEPTH 13402 PERF.13438 - 18712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		106281	-0-	106281	106281	662	1	89903	2	N	14287	14232	0	55	1	-0-
							15716	9									
02	249799	X	143518	-0-	-106281	-0-	624	1	125214	3	N	16073	16073	0			-0-
							17680	9									
*03	197408	X	126363	-0-	-71045	-0-	688	1	110104	3	N	14155	14155	0			-0-
							15571	9									
*04	191040	X	97436	-0-	-93604	-0-	640	1	84616	3	N	11073	11073	0			-0-
							12180	9									

RIDLEY FARMS 01 - DULLYE 01 B WELL #: 02H RRCID -> 294311 COMPL. DATE 01/08/2023 TOTAL DEPTH 13490 PERF.13383 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		161214	-0-	161214	161214	1263	1	137457	2	N	20449	20369	0	80	1	-0-
							22494	9									
02	326160	X	164946	-0-	-161214	-0-	1320	1	143274	3	N	18502	18502	0			-0-
							20352	9									
*03	233647	X	147488	-0-	-86159	-0-	1539	1	127729	3	N	16564	16564	0			-0-
							18220	9									
*04	226110	X	117490	-0-	-108620	-0-	1301	1	102394	3	N	12541	12541	0			-0-
							13795	9									

DAVIS 01 WELL #: 16H RRCID -> 294312 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141414	-0-	141414	141414	845	1	115478	2	N	22810	22768	0	42	1	-0-
							25091	9									
12	259724	X	118310	-0-	-141414	-0-	809	1	96218	2	N	19348	19267	0	81	1	-0-
							21283	9									
01	153202	X	88571	-0-	-64631	-0-	723	1	71429	2	N	14926	14880	0	46	1	-0-
							16419	9									
02	138376	X	58498	-0-	-79878	-0-	532	1	48167	3	N	8908	8908	0			-0-
							9799	9									
*03	153202	X	48936	-0-	-104266	-0-	521	1	40110	3	N	7550	7550	0			-0-
							8305	9									
*04	148260	X	35237	-0-	-113023	-0-	355	1	28545	3	N	5761	5761	0			-0-
							6337	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 02 WELL #: 02H RRCID -> 294317 COMPL. DATE 12/09/2022 TOTAL DEPTH 12779 PERF.12813 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		26321	-0-	26321	26321	21992	3	4329	9	N	3935	3935	0			-0-
*03	198890	X	172569	-0-	-26321	-0-	142858	3	29711	9	N	27010	27010	0			-0-
*04	145170	X	140710	-0-	-4460	-0-	117120	3	23590	9	N	21445	21445	0			-0-

IVAS SMITH 02 WELL #: 1H RRCID -> 294319 COMPL. DATE 11/17/2018 TOTAL DEPTH 12419 PERF.12319 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129270	X	8656	-0-	-120614	-0-	1175	1	5732	3	Y	1572	1585	0			21
							20	4	1729	9							
06	125100	X	8872	-0-	-116228	-0-	1158	1	5900	3	Y	1629	1636	0			14
							22	4	1792	9							
07	129270	X	9243	-0-	-120027	-0-	997	1	6526	3	Y	1552	1552	0			14
							13	4	1707	9							
08	129270	X	8226	-0-	-121044	-0-	952	1	5739	3	Y	1388	1388	0			14
							8	4	1527	9							
09	125100	X	7388	-0-	-117712	-0-	993	1	5243	3	Y	1041	1041	0			14
							7	4	1145	9							
10	129270	X	9629	-0-	-119641	-0-	980	1	6163	3	Y	2252	2237	0			29
							9	4	2477	9							
11	125100	X	8459	-0-	-116641	-0-	967	1	5423	3	Y	1869	1866	0			32
							13	4	2056	9							
*12	129270	X	6501	-0-	-122769	-0-	871	1	4187	3	Y	1291	1302	0			21
							23	4	1420	9							
01	129270	X	2971	-0-	-126299	-0-	686	1	1062	3	Y	1106	1091	0			36
							6	4	1217	9							
02	116760	X	1197	-0-	-115563	-0-	627	1	36	3	Y	479	490	0	10	1	15
							7	4	527	9							
03	129270	X	2119	-0-	-127151	-0-	704	1	682	3	Y	663	663	0			15
							4	4	729	9							
04	125100	X	2457	-0-	-122643	-0-	671	1	956	3	Y	743	737	0			21
							13	4	817	9							

IVAS SMITH 02 WELL #: 03H RRCID -> 294350 COMPL. DATE 02/23/2023 TOTAL DEPTH 12822 PERF.12754 - 18461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	W	175858	-0-	175858	175858	146189	3	29669	9	Y	26972	26972	0			-0-
*04	0	W	145932	-0-	145932	321790	122715	3	23217	9	Y	21106	21106	0			-0-

IVAS SMITH 02 WELL #: 04H RRCID -> 294351 COMPL. DATE 02/23/2023 TOTAL DEPTH 12788 PERF.12710 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DELQ PR		171890	-0-	171890	171890	143951	3	27939	9	Y	25399	25399	0			-0-
*04	313394	X	141504	-0-	-171890	-0-	118210	3	23294	9	Y	21176	21176	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 294353 COMPL. DATE 07/30/2018 TOTAL DEPTH 11792 PERF.11834 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	6311	-0-	6311	1151818	739	1	4598	3	Y	790	793	0			18
							105	4	869	9							
06	0	W	5551	-0-	5551	1157369	599	1	3975	3	Y	724	717	0			25
							181	4	796	9							
07	0	W	5806	-0-	5806	1163175	676	1	4215	3	Y	656	665	0			16
							193	4	722	9							
08	0	W	6388	-0-	6388	1169563	749	1	4718	3	Y	713	701	0			28
							137	4	784	9							
09	0	W	5741	-0-	5741	1175304	1056	1	3853	3	Y	623	632	0			19
							147	4	685	9							
10	0	W	5081	-0-	5081	1180385	905	1	3263	3	Y	616	618	0			17
							235	4	678	9							
11	0	W	5019	-0-	5019	1185404	636	1	3331	3	Y	758	752	0			23
							218	4	834	9							
12	0	W	5245	-0-	5245	1190649	562	1	3796	3	Y	642	626	0			39
							181	4	706	9							
01	0	W	4952	-0-	4952	1195601	650	1	3440	3	Y	705	720	0			24
							86	4	776	9							
02	0	W	4699	-0-	4699	1200300	561	1	3294	3	Y	690	687	0			27
							85	4	759	9							
03	0	W	4222	-0-	4222	1204522	624	1	2870	3	Y	582	586	0			23
							88	4	640	9							
04	0	W	4341	-0-	4341	1208863	644	1	2941	3	Y	605	603	0			25
							90	4	666	9							

IVAS SMITH 02 WELL #: 06H RRCID -> 294354 COMPL. DATE 02/23/2023 TOTAL DEPTH 12764 PERF.12769 - 18494

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	DELQ PR		196386	-0-	196386	196386	161495	3	34891	9	N	31719	31719	0			-0-
*04	354103	X	157717	-0-	-196386	-0-	131317	3	26400	9	N	24000	24000	0			-0-

CHILDREN'S-WESTON UNIT WELL #: 11H RRCID -> 294355 COMPL. DATE 02/13/2017 TOTAL DEPTH 12063 PERF.11996 - 18462

05	44671	X	3807	-0-	-40864	-0-	674	1	2225	3	Y	790	783	0			16
							39	4	869	9							
06	43230	X	3174	-0-	-40056	-0-	560	1	2052	3	Y	497	510	0			3
							15	4	547	9							
07	44671	X	3725	-0-	-40946	-0-	543	1	2460	3	Y	635	633	0			5
							23	4	699	9							
08	44671	X	3359	-0-	-41312	-0-	599	1	2013	3	Y	663	662	0			6
							18	4	729	9							
09	43230	X	2655	-0-	-40575	-0-	546	1	1480	3	Y	561	562	0			5
							12	4	617	9							
10	44671	X	3207	-0-	-41464	-0-	636	1	1904	3	Y	601	600	0			6
							6	4	661	9							
11	43230	X	3135	-0-	-40095	-0-	607	1	1632	3	Y	806	801	0			11
							9	4	887	9							
*12	44671	X	3529	-0-	-41142	-0-	618	1	1969	3	Y	831	830	0			12
							28	4	914	9							
01	44671	X	3662	-0-	-41009	-0-	667	1	2069	3	Y	831	829	0			14
							12	4	914	9							
02	40348	X	3240	-0-	-37108	-0-	553	1	1971	3	Y	640	646	0			8
							12	4	704	9							
03	44671	X	3335	-0-	-41336	-0-	626	1	1864	3	Y	762	760	0			10
							7	4	838	9							
04	43230	X	3326	-0-	-39904	-0-	596	1	1996	3	Y	662	663	0			9
							6	4	728	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 5H RRCID -> 294356 COMPL. DATE 05/26/2015 TOTAL DEPTH 11956 PERF.12290 - 18839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36390	X	NO RPT	-0-	-36390	-0-					Y	NO RPT					-0-
12	37603	X	NO RPT	-0-	-37603	-0-					Y	NO RPT					-0-
01	37603	X	NO RPT	-0-	-37603	-0-					Y	NO RPT					-0-
02	33964	X	NO RPT	-0-	-33964	-0-					Y	NO RPT					-0-
03	37603	X	NO RPT	-0-	-37603	-0-					Y	NO RPT					-0-
04	36390	X	NO RPT	-0-	-36390	-0-					Y	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 294357 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11781 - 18026

11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNA UNIT WELL #: 12H RRCID -> 294358 COMPL. DATE 11/17/2018 TOTAL DEPTH 12277 PERF.12366 - 16158

11	47460	X	NO RPT	-0-	-47460	-0-					Y	NO RPT					-0-
12	49042	X	NO RPT	-0-	-49042	-0-					Y	NO RPT					-0-
01	49042	X	NO RPT	-0-	-49042	-0-					Y	NO RPT					-0-
02	44296	X	NO RPT	-0-	-44296	-0-					Y	NO RPT					-0-
03	49042	X	NO RPT	-0-	-49042	-0-					Y	NO RPT					-0-
04	47460	X	NO RPT	-0-	-47460	-0-					Y	NO RPT					-0-

LUNA UNIT WELL #: 16H RRCID -> 294359 COMPL. DATE 11/26/2019 TOTAL DEPTH 12310 PERF.12422 - 19359

05	156860	X	14614	-0-	-142246	-0-	1397	1	10925	3	Y	1976	1969	0			68
							118	4	2174	9							
06	151800	X	13014	-0-	-138786	-0-	1279	1	9645	3	Y	1876	1885	0			59
							26	4	2064	9							
07	156860	X	13141	-0-	-143719	-0-	1248	1	9891	3	Y	1795	1813	0			41
							27	4	1975	9							
08	156860	X	11760	-0-	-145100	-0-	1373	1	8841	3	Y	1381	1386	0			36
							27	4	1519	9							
09	151800	X	10088	-0-	-141712	-0-	1187	1	7390	3	Y	1352	1354	0			34
							24	4	1487	9							
10	156860	X	2986	-0-	-153874	-0-	943	1	1299	3	Y	655	685	0			4
							23	4	721	9							
11	151800	X	1081	-0-	-150719	-0-	411	1	628	3	Y	20	24	0			-0-
							20	4	22	9							
*12	156860	X	1165	-0-	-155695	-0-	594	1	368	3	Y	165	163	0			2
							21	4	182	9							
01	156860	X	634	-0-	-156226	-0-	377	1	217	3	Y	26	28	0			-0-
							11	4	29	9							
02	141680	X	-0-	-0-	-141680	-0-					Y	-0-					-0-
03	156860	X	-0-	-0-	-156860	-0-					Y	-0-					-0-
04	151800	X	-0-	-0-	-151800	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 8H RRCID -> 294360 COMPL. DATE 08/20/2020 TOTAL DEPTH 11734 PERF.11719 - 19100

11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 504H RRCID -> 294362 COMPL. DATE 02/13/2017 TOTAL DEPTH 11996 PERF.12530 - 19286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43586	X	5529	-0-	-38057	-0-	681	1	4068	3	Y	674	672	0			14
							39	4	741	9							
06	42180	X	5287	-0-	-36893	-0-	640	1	4106	3	Y	476	487	0			3
							17	4	524	9							
07	43586	X	5861	-0-	-37725	-0-	626	1	4413	3	Y	723	721	0			5
							27	4	795	9							
08	43586	X	5214	-0-	-38372	-0-	675	1	3832	3	Y	624	624	0			5
							21	4	686	9							
09	42180	X	5699	-0-	-36481	-0-	696	1	4199	3	Y	717	715	0			7
							15	4	789	9							
10	43586	X	4653	-0-	-38933	-0-	690	1	3304	3	Y	594	595	0			6
							6	4	653	9							
11	42180	X	3798	-0-	-38382	-0-	640	1	2442	3	Y	642	639	0			9
							10	4	706	9							
*12	43586	X	6239	-0-	-37347	-0-	746	1	4529	3	Y	844	841	0			12
							36	4	928	9							
01	43586	X	5778	-0-	-37808	-0-	770	1	3978	3	Y	924	920	0			16
							14	4	1016	9							
02	39368	X	2892	-0-	-36476	-0-	543	1	1884	3	Y	412	423	0			5
							12	4	453	9							
03	43586	X	4563	-0-	-39023	-0-	692	1	3179	3	Y	622	619	0			8
							8	4	684	9							
04	42180	X	3284	-0-	-38896	-0-	603	1	2171	3	Y	457	459	0			6
							7	4	503	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 5H RRCID -> 294370 COMPL. DATE 05/04/2016 TOTAL DEPTH 11915 PERF.12304 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	5835	-0-	5835	1254234	833	1	3925	3	Y	872	858	0			19
							118	4	959	9							
06	0	W	6185	-0-	6185	1260419	692	1	4298	3	Y	896	885	0			30
							209	4	986	9							
07	0	W	5279	-0-	5279	1265698	706	1	3473	3	Y	817	828	0			19
							201	4	899	9							
08	0	W	2628	-0-	2628	1268326	221	1	1407	3	Y	873	857	0			35
							40	4	960	9							
09	0	W	5001	-0-	5001	1273327	1112	1	2887	3	Y	770	782	0			23
							155	4	847	9							
10	0	W	4941	-0-	4941	1278268	979	1	2873	3	Y	758	760	0			21
							255	4	834	9							
11	0	W	3210	-0-	3210	1281478	433	1	1880	3	Y	680	680	0			21
							149	4	748	9							
12	0	W	3749	-0-	3749	1285227	568	1	2270	3	Y	662	642	0			41
							183	4	728	9							
01	0	W	2156	-0-	2156	1287383	234	1	975	3	Y	833	846	0			28
							31	4	916	9							
02	0	W	4113	-0-	4113	1291496	619	1	2648	3	Y	684	685	0			27
							94	4	752	9							
03	0	W	4583	-0-	4583	1296079	712	1	2972	3	Y	726	724	0			29
							100	4	799	9							
04	0	W	4216	-0-	4216	1300295	646	1	2757	3	Y	657	659	0			27
							90	4	723	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 3H RRCID -> 294371 COMPL. DATE 04/30/2017 TOTAL DEPTH 12275 PERF.12182 - 20286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	2836	-0-		2836	1523136	656	1	1681	3	Y	419	422	0			9
								38	4	461	9							
06	0	W	5711	-0-		5711	1528847	860	1	3962	3	Y	787	791	0			5
								23	4	866	9							
07	0	W	4105	-0-		4105	1532952	724	1	2746	3	Y	549	550	0			4
								31	4	604	9							
08	0	W	3131	-0-		3131	1536083	640	1	1609	3	Y	784	781	0			7
								20	4	862	9							
09	0	W	7413	-0-		7413	1543496	883	1	5597	3	Y	831	830	0			8
								19	4	914	9							
10	0	W	13538	-0-		13538	1557034	1207	1	11095	3	Y	1113	1110	0			11
								12	4	1224	9							
11	0	W	13803	-0-		13803	1570837	1207	1	11350	3	Y	1114	1110	0			15
								21	4	1225	9							
*12	0	W	10275	-0-		10275	1581112	924	1	8405	3	Y	815	819	0			11
								49	4	897	9							
01	0	W	4939	-0-		4939	1586051	661	1	3929	3	Y	306	312	0			5
								12	4	337	9							
02	0	W	10990	-0-		10990	1597041	1034	1	8943	3	Y	899	893	0			11
								24	4	989	9							
03	0	W	12179	-0-		12179	1609220	1123	1	9986	3	Y	959	958	0			12
								15	4	1055	9							
04	0	W	11511	-0-		11511	1620731	1054	1	9512	3	Y	847	848	0			11
								13	4	932	9							

DAVILA-GRAHAM UNIT WELL #: 4H RRCID -> 294372 COMPL. DATE 04/30/2017 TOTAL DEPTH 12245 PERF.12018 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	6398	-0-		6398	1353328	836	1	4381	3	Y	1030	1023	0			21
								48	4	1133	9							
06	0	W	4751	-0-		4751	1358079	734	1	3192	3	Y	733	749	0			5
								19	4	806	9							
07	0	W	2641	-0-		2641	1360720	584	1	1406	3	Y	569	570	0			4
								25	4	626	9							
08	0	W	4461	-0-		4461	1365181	765	1	2775	3	Y	815	812	0			7
								24	4	897	9							
09	0	W	14372	-0-		14372	1379553	1236	1	11346	3	Y	1602	1594	0			15
								28	4	1762	9							
10	0	W	22092	-0-		22092	1401645	1679	1	18054	3	Y	2129	2122	0			22
								17	4	2342	9							
11	0	W	13275	-0-		13275	1414920	1236	1	9974	3	Y	1858	1855	0			25
								21	4	2044	9							
*12	0	W	12784	-0-		12784	1427704	1216	1	10309	3	Y	1087	1097	0			15
								63	4	1196	9							
01	0	W	9504	-0-		9504	1437208	1158	1	8325	3	Y	-0-	15	0			-0-
								21	4									
02	0	W	9603	-0-		9603	1446811	1049	1	7925	3	Y	550	543	0			7
								24	4	605	9							
03	0	W	10404	-0-		10404	1457215	1123	1	8476	3	Y	718	716	0			9
								15	4	790	9							
04	0	W	14380	-0-		14380	1471595	1249	1	11930	3	Y	1078	1073	0			14
								15	4	1186	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 12H RRCID -> 294382 COMPL. DATE 10/16/2017 TOTAL DEPTH 11981 PERF.12557 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	6763	-0-	6763	1187789	1355	1	4498	3	N	722	717	0			25
							116	4	794	9							
06	0	W	5221	-0-	5221	1193010	1307	1	3278	3	N	555	562	0			18
							25	4	611	9							
07	0	W	6515	-0-	6515	1199525	909	1	4879	3	N	644	647	0			15
							19	4	708	9							
08	0	W	5482	-0-	5482	1205007	998	1	3825	3	N	582	582	0			15
							19	4	640	9							
09	0	W	2993	-0-	2993	1208000	721	1	1983	3	N	250	259	0			6
							14	4	275	9							
10	0	W	2848	-0-	2848	1210848	661	1	1372	3	N	726	728	0			4
							16	4	799	9							
11	0	W	1393	-0-	1393	1212241	483	1	693	3	N	175	177	0			2
							24	4	193	9							
*12	0	W	53	-0-	53	1212294	24	1	19	3	N	8	10	0			-0-
							1	4	9	9							
01	0	W	-0-	-0-	-0-	1212294					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1212294					N	-0-					-0-
03	0	W	4115	-0-	4115	1216409	522	1	2972	3	N	552	539	0			13
							14	4	607	9							
04	0	W	2939	-0-	2939	1219348	368	1	2093	3	N	428	429	0			12
							7	4	471	9							

DIRECT ASSETS UNIT WELL #: 3H RRCID -> 294383 COMPL. DATE 09/15/2015 TOTAL DEPTH 12079 PERF.12393 - 17542

11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 4H RRCID -> 294384 COMPL. DATE 09/15/2015 TOTAL DEPTH 12064 PERF.12334 - 17614

11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAY UNIT 1 WELL #: 10H RRCID -> 294387 COMPL. DATE 06/20/2018 TOTAL DEPTH 12291 PERF.12365 - 15849

11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAY UNIT 1 WELL #: 11H RRCID -> 294388 COMPL. DATE 06/20/2018 TOTAL DEPTH 12434 PERF.12273 - 20117

11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 9H RRCID -> 294410 COMPL. DATE 06/20/2018 TOTAL DEPTH 12369 PERF.12293 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 4H RRCID -> 294411 COMPL. DATE 02/23/2017 TOTAL DEPTH 11775 PERF.11933 - 16928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 5H RRCID -> 294412 COMPL. DATE 02/23/2017 TOTAL DEPTH 11710 PERF.12054 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 02 WELL #: 05H RRCID -> 294445 COMPL. DATE 02/23/2023 TOTAL DEPTH 12776 PERF.12791 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		27814	-0-	27814	27814	22842	3	4972	9	N	4520	4520	0			-0-
*03	0	W	180344	-0-	180344	208158	150253	3	30091	9	Y	27355	27355	0			-0-
*04	0	W	166367	-0-	166367	374525	138523	3	27844	9	Y	25313	25313	0			-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 6H RRCID -> 294460 COMPL. DATE 02/23/2017 TOTAL DEPTH 11729 PERF.12108 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 7H RRCID -> 294461 COMPL. DATE 02/23/2017 TOTAL DEPTH 11630 PERF.12052 - 19779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 9H RRCID -> 294463 COMPL. DATE 12/03/2017 TOTAL DEPTH 11751 PERF.12087 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MORGAN UNIT WELL #: 10H RRCID -> 294512 COMPL. DATE 10/17/2017 TOTAL DEPTH 11948 PERF.12466 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORGAN UNIT WELL #: 11H RRCID -> 294513 COMPL. DATE 10/17/2017 TOTAL DEPTH 11965 PERF.12408 - 19138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNEDY WELL #: 12H RRCID -> 294525 COMPL. DATE 09/26/2016 TOTAL DEPTH 12414 PERF.12340 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 294527 COMPL. DATE 07/30/2018 TOTAL DEPTH 11739 PERF.11719 - 17955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 294553 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11613 - 17886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 08H RRCID -> 294558 COMPL. DATE 01/13/2023 TOTAL DEPTH 13396 PERF.13483 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		105431	-0-	105431	105431	659 15288	1 9	89484	2	N	13898	13844	0	54	1	-0-
*02	256940	X	151509	-0-	-105431	-0-	667 17078	1 9	133764	3	N	15525	15525	0			-0-
*03	DELQ PR		135780	-0-	135780	135780	739 16843	1 9	118198	3	Y	15312	15312	0			-0-
*04	235877	X	100097	-0-	-135780	-0-	634 12000	1 9	87463	3	Y	10909	10909	0			-0-

JANSSEN - OETKEN 01 E WELL #: 05H RRCID -> 294567 COMPL. DATE 01/12/2023 TOTAL DEPTH 13527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		102263	-0-	102263	102263	87869	3	14394	9	Y	13085	13085	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 13H RRCID -> 294569 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		137215	-0-	137215	137215	807 26095	1 9	110313	2	N	23723	23679	0	44	1	-0-
*12	253360	X	116145	-0-	-137215	-0-	786 21849	1 9	93510	2	N	19863	19780	0	83	1	-0-
01	149947	X	87435	-0-	-62512	-0-	705 17135	1 9	69595	2	N	15577	15529	0	48	1	-0-
02	135436	X	57761	-0-	-77675	-0-	517 10417	1 9	46827	3	N	9470	9470	0			-0-
*03	149947	X	47380	-0-	-102567	-0-	496 8685	1 9	38199	3	Y	7895	7895	0			-0-
04	145110	X	37194	-0-	-107916	-0-	363 6604	1 9	30227	3	Y	6004	6004	0			-0-

DULLYE 01 WELL #: 05H RRCID -> 294579 COMPL. DATE 01/08/2023 TOTAL DEPTH 13418 PERF.13441 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		171272	-0-	171272	171272	1333 24928	1 9	145011	2	N	22662	22574	0	88	1	-0-
*02	352049	X	180777	-0-	-171272	-0-	1446 22430	1 9	156901	3	N	20391	20391	0			-0-
*03	243195	X	157876	-0-	-85319	-0-	1642 19905	1 9	136329	3	Y	18095	18095	0			-0-
*04	235350	X	NO RPT	-0-	-235350	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294599 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANSSEN - OETKEN 01 A WELL #: 01H RRCID -> 294627 COMPL. DATE 12/26/2022 TOTAL DEPTH 13662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		152954	-0-	152954	152954	134712	3	18242	9	Y	16584	16584	0			-0-

JANSSEN - OETKEN 01 B WELL #: 02H RRCID -> 294653 COMPL. DATE 01/04/2023 TOTAL DEPTH 13531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		118756	-0-	118756	118756	100794	3	17962	9	Y	16329	16329	0			-0-

JANSSEN - OETKEN 01 C WELL #: 03H RRCID -> 294654 COMPL. DATE 12/18/2022 TOTAL DEPTH 13668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		150028	-0-	150028	150028	132884	3	17144	9	Y	15585	15585	0			-0-

RIDLEY FARMS 01 WELL #: 11H RRCID -> 294658 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13149 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 10H RRCID -> 294676 COMPL. DATE 10/22/2018 TOTAL DEPTH 11741 PERF.12098 - 20930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111960	X	NO RPT	-0-	-111960	-0-					N	NO RPT					-0-
12	115692	X	NO RPT	-0-	-115692	-0-					N	NO RPT					-0-
01	115692	X	NO RPT	-0-	-115692	-0-					N	NO RPT					-0-
02	104496	X	NO RPT	-0-	-104496	-0-					N	NO RPT					-0-
03	115692	X	NO RPT	-0-	-115692	-0-					N	NO RPT					-0-
04	111960	X	NO RPT	-0-	-111960	-0-					N	NO RPT					-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 10H RRCID -> 294677 COMPL. DATE 12/03/2017 TOTAL DEPTH 11702 PERF.12071 - 20463

*11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOWALIK 228-1R WELL #: 11H RRCID -> 294679 COMPL. DATE 10/22/2018 TOTAL DEPTH 11738 PERF.12403 - 21565

*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOWALIK 228-1R WELL #: 12H RRCID -> 294680 COMPL. DATE 10/22/2018 TOTAL DEPTH 11740 PERF.12221 - 21065

*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOWALIK 228-1R WELL #: 4H RRCID -> 294681 COMPL. DATE 09/11/2014 TOTAL DEPTH 12091 PERF.12032 - 16233

*11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 02 WELL #: 02H RRCID -> 294696 COMPL. DATE 02/17/2023 TOTAL DEPTH 13044 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		62598	-0-	62598	62598	57710	3	4888	9	N	4444	4444	0			-0-

CHILDREN'S-WESTON UNIT WELL #: 14H RRCID -> 294708 COMPL. DATE 12/18/2015 TOTAL DEPTH 11765 PERF.12020 - 16774

*11	48990	X	NO RPT	-0-	-48990	-0-					N	NO RPT					-0-
*12	50623	X	NO RPT	-0-	-50623	-0-					N	NO RPT					-0-
*01	50623	X	NO RPT	-0-	-50623	-0-					N	NO RPT					-0-
*02	45724	X	NO RPT	-0-	-45724	-0-					N	NO RPT					-0-
*03	50623	X	NO RPT	-0-	-50623	-0-					N	NO RPT					-0-
*04	48990	X	NO RPT	-0-	-48990	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
NEW HORIZON RESOURCES LLC 606606
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1825	-0-	-1445	-0-	750	1	624	3	N	410	374	1			343
							451	9									
12	0		-0-	-0-	-0-	-0-					N	19					362
01	0		-0-	-0-	-0-	-0-					N	445	381	1			426
02	1932	X	-0-	-0-	-1932	-0-					N	232					658
03	1891	X	-0-	-0-	-1891	-0-					N	246					904
04	1830	X	-0-	-0-	-1830	-0-					N	-0-					904

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

11	0		1596	-0-	1596	3465	1596	2			N	-0-					-0-
12	3100	N	1233	-0-	-1867	1598	1233	2			N	-0-					-0-
01	2142	N	544	-0-	-1598	-0-	544	2			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
*04	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

11	0		62	-0-	62	134	62	2			N	-0-					8
12	182	N	48	-0-	-134	-0-	48	2			N	-0-					8
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					8
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					8
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					8
*04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	-0-	-0-	-2280	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		565	-0-	565	565	13	1	545	3	Y	-0-					-0-
							7	4									
02	T. A.		-0-	-0-	-0-	565					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	565					Y	-0-					-0-
04	T. A.		296	-0-	296	861	6	1	288	3	Y	-0-					-0-
							2	4									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		511	-0-	511	511	64	1	447	3	Y	-0-					-0-
12	0		278	-0-	278	789	30	1	248	3	Y	-0-					-0-
01	0		38	-0-	38	827	4	1	34	3	Y	-0-					-0-
02	1582	N	755	-0-	-827	-0-	75	1	680	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	25	1	198	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		3240	-0-	3240	18255	83	1	2799	3	Y	305	386	1			96
							22	4	336	9							
12	T. A.		838	-0-	838	19093	18	1	629	3	Y	168					264
							6	4	185	9							
01	0		3586	-0-	3586	22679	76	1	3145	3	Y	309					573
							25	4	340	9							
02	26058	X	3379	-0-	-22679	-0-	67	1	3018	3	Y	247	558	1			262
							22	4	272	9							
03	3465	X	3465	-0-	-0-	-0-	68	1	3076	3	Y	270	187	1			345
							24	4	297	9							
04	2160	X	2056	-0-	-104	-0-	38	1	1749	3	Y	236	379	1			202
							9	4	260	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	359	-0-	-391	-0-	15	1	257	3	Y	72	49	0			23
							8	4	79	9							
12	0		25	-0-	25	25	1	1	22	3	Y	1	24	0			-0-
							1	4	1	9							
01	0		-0-	-0-	-0-	25					Y	-0-					-0-
02	532	X	-0-	-0-	-532	-0-					Y	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
04	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	662	-0-	-1648	-0-	48	1	608	3	Y	5	12	0			2
							6	9									
12	0		1820	-0-	1820	1820	130	1	1668	3	Y	20	18	0			4
							22	9									
01	0		4386	-0-	4386	6206	347	1	3950	3	Y	81	72	0			13
							89	9									
02	2800	N	2421	-0-	-379	5827	169	1	2195	3	Y	52	59	0			6
							57	9									
03	3100	N	2122	-0-	-978	4849	151	1	1931	3	Y	36	38	0			4
							40	9									
04	7066	X	2217	-0-	-4849	-0-	175	1	1994	3	Y	44	39	0			9
							48	9									

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1096	-0-	1096	1096	77	1	955	3	Y	28	26	0			9
							33	4	31	9							
12	0		638	-0-	638	1734	43	1	547	3	Y	22	27	0			4
							24	4	24	9							
01	0		836	-0-	836	2570	22	1	717	3	Y	43	40	0			7
							50	4	47	9							
02	2800	N	688	-0-	-2112	458	23	1	605	3	Y	21	26	0			2
							37	4	23	9							
03	1130	N	672	-0-	-458	-0-	27	1	602	3	Y	21	21	0			2
							20	4	23	9							
04	827	N	827	-0-	-0-	-0-	36	1	763	3	Y	10	10	0			2
							17	4	11	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	6					79
12	2790	X	-0-	-0-	-2790	-0-					Y	-0-					79
*01	8761	X	8761	-0-	-0-	-0-	189	1	7829	3	Y	618	200	1			497
							63	4	680	9							
02	6142	X	6142	-0-	-0-	-0-	122	1	5541	3	Y	399	555	1			341
							40	4	439	9							
03	3100	N	5453	-0-	2353	2353	106	1	4842	3	Y	425	189	1			577
							37	4	468	9							
04	7241	X	4888	-0-	-2353	-0-	98	1	4491	3	Y	252	379	1			450
							22	4	277	9							

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1098	-0-	1098	1098	31	1	1023	3	Y	9					168
							34	4	10	9							
12	0		985	-0-	985	2083	25	1	874	3	Y	45					213
							36	4	50	9							
01	0		721	-0-	721	2804	15	1	629	3	Y	50					263
							22	4	55	9							
02	2800	N	122	-0-	-2678	126	3	1	117	3	Y	-0-					263
							2	4									
03	1334	N	1208	-0-	-126	-0-	25	1	1142	3	Y	3					266
							38	4	3	9							
04	1243	N	1243	-0-	-0-	-0-	26	1	1204	3	Y	-0-					266
							13	4									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3651	X	3651	-0-	-0-	-0-	249	1	3161	3	Y	219	186	0			70
							241	9									
12	0		3809	-0-	3809	3809	256	1	3297	3	Y	233	256	0			47
							256	9									
01	0		3921	-0-	3921	7730	301	1	3435	3	Y	168	188	0			27
							185	9									
02	11415	X	3685	-0-	-7730	-0-	251	1	3276	3	Y	144	155	0			16
							158	9									
03	3581	X	3581	-0-	-0-	-0-	247	1	3160	3	Y	158	157	0			17
							174	9									
04	3884	X	3884	-0-	-0-	-0-	292	1	3350	3	Y	220	194	0			43
							242	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2628	-0-	-432	-0-	2201	3	427	9	N	388	388	1			-0-
12	3503	X	470	-0-	-3033	-0-	150	3	320	9	N	291	291	1			-0-
01	3503	X	1958	-0-	-1545	-0-	1619	3	339	9	N	308	308	1			-0-
02	3164	X	2876	-0-	-288	-0-	2537	3	339	9	N	308	308	1			-0-
*03	3691	X	3691	-0-	-0-	-0-	3310	3	381	9	N	346	346	1			-0-
04	2640	X	1154	-0-	-1486	-0-	641	3	513	9	N	466	364	1			3055

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	359	-0-	-3031	-0-	25	1	320	3	Y	10	29	0			3
							3	4	11	9							
12	0		32	-0-	32	32	2	1	29	3	Y	1	4	0			-0-
							1	9									
01	0		-0-	-0-	-0-	32					Y	-0-					-0-
02	2940	X	-0-	-0-	-2940	-0-					Y	-0-					-0-
03	3255	X	-0-	-0-	-3255	-0-					Y	-0-					-0-
04	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	6159	-0-	-201	-0-	438	1	5541	3	Y	164	142	0			52
							180	9									
12	0		6057	-0-	6057	6057	426	1	5468	3	Y	148	170	0			30
							163	9									
01	0		6275	-0-	6275	12332	491	1	5593	3	Y	174	176	0			28
							191	9									
02	18625	X	6293	-0-	-12332	-0-	436	1	5674	3	Y	166	176	0			18
							183	9									
03	6355	X	6217	-0-	-138	-0-	436	1	5573	3	Y	189	187	0			20
							208	9									
04	6150	X	5819	-0-	-331	-0-	453	1	5164	3	Y	184	168	0			36
							202	9									

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	46	1	796	3	Y	36	32	0			11
							8	4	40	9							
12	868	N	735	-0-	-133	-0-	20	1	693	3	Y	16	24	0			3
							4	4	18	9							
01	868	N	527	-0-	-341	-0-	12	1	494	3	Y	17	17	0			3
							2	4	19	9							
02	618	N	618	-0-	-0-	-0-	13	1	595	3	Y	7	9	0			1
							2	4	8	9							
03	472	N	472	-0-	-0-	-0-	10	1	461	3	Y	-0-	1	0			-0-
							1	4									
04	300	N	58	-0-	-242	-0-	1	1	57	3	Y	-0-					-0-

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	79	1	652	3	Y	-0-					-0-
*01	589	N	230	-0-	-359	-0-	24	1	206	3	Y	-0-					-0-
*02	532	X	407	-0-	-125	-0-	40	1	367	3	Y	-0-					-0-
03	744	X	334	-0-	-410	-0-	38	1	296	3	Y	-0-					5
04	720	X	-0-	-0-	-720	-0-					Y	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

11	4710	X	3567	-0-	-1143	-0-	96	1	3219	3	Y	131	115	0			42
							108	4	144	9							
12	3720	X	2874	-0-	-846	-0-	71	1	2490	3	Y	190	194	0			38
							104	4	209	9							
01	3720	X	2605	-0-	-1115	-0-	59	1	2411	3	Y	46	77	0			7
							84	4	51	9							
02	3360	X	239	-0-	-3121	-0-	5	1	231	3	Y	-0-	7	0			-0-
							3	4									
03	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
04	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

11	4800	X	3421	-0-	-1379	-0-	249	1	3142	3	Y	27	24	0			9
							30	9									
12	0		3516	-0-	3516	3516	252	1	3235	3	Y	26	30	0			5
							29	9									
01	0		3538	-0-	3538	7054	283	1	3219	3	Y	33	33	0			5
							36	9									
02	10267	X	3213	-0-	-7054	-0-	227	1	2946	3	Y	36	37	0			4
							40	9									
03	3751	X	3181	-0-	-570	-0-	217	1	2777	3	Y	170	156	0			18
							187	9									
04	3420	X	3403	-0-	-17	-0-	266	1	3034	3	Y	94	94	0			18
							103	9									

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

11	3006	X	3006	-0-	-0-	-0-	215	1	2717	3	Y	67	67	0			21
							74	9									
12	0		3362	-0-	3362	3362	238	1	3054	3	Y	64	72	0			13
							70	9									
01	0		2633	-0-	2633	5995	203	1	2319	3	Y	101	98	0			16
							111	9									
02	9406	X	3411	-0-	-5995	-0-	231	1	3018	3	Y	147	147	0			16
							162	9									
03	3348	X	3137	-0-	-211	-0-	217	1	2780	3	Y	127	129	0			14
							140	9									
04	3240	X	3029	-0-	-211	-0-	238	1	2714	3	Y	70	70	0			14
							77	9									

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2867	-0-	-463	-0-	136	1	2299	3	Y	313	277	0			99
							88	4	344	9							
12	3441	X	-0-	-0-	-3441	-0-					Y	-0-	99	0			-0-
01	3441	X	1567	-0-	-1874	-0-	32	1	1324	3	Y	169	142	0			27
							25	4	186	9							
02	2734	X	2734	-0-	-0-	-0-	49	1	2230	3	Y	381	366	0			42
							36	4	419	9							
03	3082	X	3082	-0-	-0-	-0-	55	1	2541	3	Y	401	400	0			43
							45	4	441	9							
04	2400	X	471	-0-	-1929	-0-	8	1	367	3	Y	84	111	0			16
							4	4	92	9							

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

11	403	X	403	-0-	-0-	-0-	17	1	302	3	Y	70	107	0			22
							7	4	77	9							
12	0		1209	-0-	1209	1209	32	1	1135	3	Y	10	30	0			2
							31	4	11	9							
01	0		1229	-0-	1229	2438	27	1	1112	3	Y	58	51	0			9
							26	4	64	9							
02	3791	X	1353	-0-	-2438	-0-	25	1	1148	3	Y	143	136	0			16
							23	4	157	9							
03	1595	X	1595	-0-	-0-	-0-	29	1	1324	3	Y	194	189	0			21
							29	4	213	9							
04	512	X	512	-0-	-0-	-0-	10	1	444	3	Y	47	59	0			9
							6	4	52	9							

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

11	90	N	-0-	-0-	-90	-0-					Y	-0-	2	0			-0-
12	0		5	-0-	5	5	5	3			Y	-0-					-0-
01	0		15	-0-	15	20	1	1	14	3	Y	-0-					-0-
02	20	N	-0-	-0-	-20	-0-					Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	9	1	196	3	Y	20	16	0			4
							4	4	22	9							

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

11	2968	N	2968	-0-	-0-	-0-	186	1	2390	3	Y	356	301	0			113
							392	9									
12	0		2863	-0-	2863	2863	175	1	2283	3	Y	368	407	0			74
							405	9									
01	0		3091	-0-	3091	5954	186	1	2194	3	Y	646	617	0			103
							711	9									
02	2800	N	2611	-0-	-189	5765	146	1	1949	3	Y	469	521	0			51
							516	9									
03	3100	N	2450	-0-	-650	5115	146	1	1900	3	Y	367	379	0			39
							404	9									
04	3000	N	579	-0-	-2421	2694	37	1	435	3	Y	97	117	0			19
							107	9									

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

*10	3751	X	2584	-0-	-1167	-0-	2226	3	358	9	N	325	325	1			-0-
*11	3630	X	1743	-0-	-1887	-0-	1675	3	68	9	N	62	62	1			-0-
*12	3317	X	-0-	-0-	-3317	-0-					N	101	101	1			-0-
*01	3317	X	1103	-0-	-2214	-0-	1012	3	91	9	N	83	83	1			-0-
*02	2324	X	1108	-0-	-1216	-0-	984	3	124	9	N	113	113	1			-0-
*03	2573	X	-0-	-0-	-2573	-0-					N	119	119	1			-0-
04	2130	X	237	-0-	-1893	-0-	237	3			N	-0-	87	1			618

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	4625	-0-	-1555	-0-	127	1	4270	3	Y	76	75	0			24
							144	4	84	9							
12	0		2872	-0-	2872	2872	76	1	2646	3	Y	36	53	0			7
							110	4	40	9							
01	0		2157	-0-	2157	5029	50	1	2072	3	Y	-0-	7	0			-0-
							35	4									
02	7023	X	1994	-0-	-5029	-0-	43	1	1922	3	Y	-0-					-0-
							29	4									
03	3968	X	-0-	-0-	-3968	-0-					Y	-0-					-0-
04	3840	X	-0-	-0-	-3840	-0-					Y	-0-					-0-

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2054	-0-	2054	2054	107	1	1839	3	Y	76	81	0			24
							24	4	84	9							
12	4176	X	2122	-0-	-2054	-0-	105	1	1806	3	Y	145	144	0			25
							51	4	160	9							
01	1968	X	1968	-0-	-0-	-0-	97	1	1671	3	Y	147	149	0			23
							38	4	162	9							
02	1904	X	1122	-0-	-782	-0-	57	1	958	3	Y	80	94	0			9
							19	4	88	9							
03	2557	X	2557	-0-	-0-	-0-	99	1	2060	3	Y	321	296	0			34
							45	4	353	9							
04	2040	X	1440	-0-	-600	-0-	55	1	1235	3	Y	118	129	0			23
							20	4	130	9							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					16
12	0		52	-0-	52	52	6	1	46	3	Y	-0-					16
01	0		979	-0-	979	1031	102	1	877	3	Y	-0-					16
02	1624	N	593	-0-	-1031	-0-	59	1	534	3	Y	-0-					16
03	590	N	590	-0-	-0-	-0-	67	1	523	3	Y	-0-					16
04	270	N	-0-	-0-	-270	-0-					Y	-0-					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3514	-0-	3514	3514	95	1	3156	3	Y	112	190	1			94
							140	4	123	9							
12	0		3263	-0-	3263	6777	83	1	2865	3	Y	143					237
							158	4	157	9							
01	0		2735	-0-	2735	9512	62	1	2513	3	Y	40	190	1			87
							116	4	44	9							
02	10557	X	1045	-0-	-9512	-0-	21	1	946	3	Y	36					123
							38	4	40	9							
03	3627	X	2859	-0-	-768	-0-	57	1	2551	3	Y	126					249
							112	4	139	9							
04	3510	X	1673	-0-	-1837	-0-	34	1	1549	3	Y	43	189	1			103
							43	4	47	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	6197	-0-	-3073	-0-	445	1	5629	3	Y	112	102	0			35
							123	9									
12	0		8100	-0-	8100	8100	577	1	7403	3	Y	109	122	0			22
							120	9									
01	0		5203	-0-	5203	13303	410	1	4671	3	Y	111	115	0			18
							122	9									
02	17527	X	4224	-0-	-13303	-0-	294	1	3819	3	Y	101	108	0			11
							111	9									
03	5394	X	4399	-0-	-995	-0-	310	1	3955	3	Y	122	120	0			13
							134	9									
04	5220	X	5111	-0-	-109	-0-	401	1	4569	3	Y	128	116	0			25
							141	9									

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

11	4411	X	4411	-0-	-0-	-0-	217	1	3647	3	Y	349	330	0			111
							163	4	384	9							
12	0		2345	-0-	2345	2345	55	1	1943	3	Y	269	326	0			54
							51	4	296	9							
01	0		1546	-0-	1546	3891	31	1	1281	3	Y	187	211	0			30
							28	4	206	9							
02	4116	X	-0-	-0-	-4116	-0-					Y	-0-	30	0			-0-
03	4557	X	-0-	-0-	-4557	-0-					Y	-0-					-0-
04	4410	X	-0-	-0-	-4410	-0-					Y	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

11	3750	X	3669	-0-	-81	-0-	179	1	3004	3	Y	299	272	0			95
							157	4	329	9							
12	0		3800	-0-	3800	3800	95	1	3328	3	Y	251	296	0			50
							101	4	276	9							
01	0		3501	-0-	3501	7301	79	1	3234	3	Y	95	130	0			15
							83	4	105	9							
02	8259	X	958	-0-	-7301	-0-	20	1	887	3	Y	28	40	0			3
							20	4	31	9							
03	3844	X	-0-	-0-	-3844	-0-					Y	-0-	3	0			-0-
04	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

11	0		1490	-0-	1490	1490	109	1	1375	3	Y	5	4	0			2
							6	9									
12	0		152	-0-	152	1642	11	1	141	3	Y	-0-	2	0			-0-
01	0		-0-	-0-	-0-	1642					Y	-0-					-0-
02	1642	X	-0-	-0-	-1642	-0-					Y	-0-					-0-
03	1550	X	-0-	-0-	-1550	-0-					Y	-0-					-0-
04	1500	X	-0-	-0-	-1500	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	0		109	-0-	109	109	6	1	100	3	Y	-0-					-0-
							3	4									
01	0		-0-	-0-	-0-	109					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	954	-0-	-156	-0-	47	1	783	3	Y	79	70	0			25
							37	4	87	9							
12	1705	N	1705	-0-	-0-	-0-	40	1	1432	3	Y	175	164	0			36
							40	4	193	9							
01	1954	N	1954	-0-	-0-	-0-	42	1	1749	3	Y	112	130	0			18
							40	4	123	9							
02	896	N	594	-0-	-302	-0-	12	1	534	3	Y	33	47	0			4
							12	4	36	9							
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-	4	0			-0-
04	1170	N	-0-	-0-	-1170	-0-					Y	-0-					-0-

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		7303	-0-	7303	7303	429	1	5761	3	Y	1012	901	0			111
							1113	9									
03	T. A.		15607	-0-	15607	22910	951	1	12485	3	Y	1974	1874	0			211
							2171	9									
04	T. A.		9274	-0-	9274	32184	618	1	7324	3	Y	1211	1187	0			235
							1332	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4103	X	4103	-0-	-0-	-0-	215	1	3663	3	Y	107	94	0			34
							107	4	118	9							
12	0		3970	-0-	3970	3970	206	1	3498	3	Y	126	135	0			25
							127	4	139	9							
01	0		4174	-0-	4174	8144	213	1	3646	3	Y	188	183	0			30
							108	4	207	9							
02	12056	X	3912	-0-	-8144	-0-	204	1	3406	3	Y	194	203	0			21
							89	4	213	9							
03	4198	X	4198	-0-	-0-	-0-	181	1	3753	3	Y	144	150	0			15
							106	4	158	9							
04	3540	X	3421	-0-	-119	-0-	136	1	3010	3	Y	195	172	0			38
							60	4	215	9							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

11	0		3164	-0-	3164	3164	162	1	2705	3	Y	128	110	0			41
							156	4	141	9							
12	5174	X	2010	-0-	-3164	-0-	51	1	1787	3	Y	101	122	0			20
							61	4	111	9							
01	3177	X	3177	-0-	-0-	-0-	71	1	2902	3	Y	111	113	0			18
							82	4	122	9							
02	2940	X	438	-0-	-2502	-0-	9	1	413	3	Y	5	22	0			1
							10	4	6	9							
03	3255	X	-0-	-0-	-3255	-0-					Y	-0-	1	0			-0-
04	3150	X	-0-	-0-	-3150	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	26	1	659	3	Y	123	122	0			39
							22	4	135	9							
12	0		563	-0-	563	563	16	1	380	3	Y	137	149	0			27
							16	4	151	9							
01	0		620	-0-	620	1183	12	1	421	3	Y	156	158	0			25
							15	4	172	9							
02	1600	N	417	-0-	-1183	-0-	11	1	364	3	Y	28	50	0			3
							11	4	31	9							
03	558	N	273	-0-	-285	-0-	8	1	232	3	Y	23	24	0			2
							8	4	25	9							
04	600	N	323	-0-	-277	-0-	10	1	278	3	Y	26	23	0			5
							6	4	29	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4249	-0-	-641	-0-	146	1	3635	3	Y	358	355	0			113
							74	4	394	9							
12	0		4082	-0-	4082	4082	151	1	3563	3	Y	253	315	0			51
							90	4	278	9							
01	0		1095	-0-	1095	5177	27	1	914	3	Y	123	154	0			20
							19	4	135	9							
02	5513	X	336	-0-	-5177	-0-	9	1	301	3	Y	18	36	0			2
							6	4	20	9							
03	4030	X	276	-0-	-3754	-0-	7	1	230	3	Y	31	30	0			3
							5	4	34	9							
04	3900	X	788	-0-	-3112	-0-	19	1	551	3	Y	192	158	0			37
							7	4	211	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	779	-0-	-31	-0-	513	1	33	3	Y	211	205	0			67
							1	4	232	9							
12	0		873	-0-	873	873	523	1	35	3	Y	285	295	0			57
							1	4	314	9							
01	0		827	-0-	827	1700	568	1	23	3	Y	214	237	0			34
							1	4	235	9							
02	2334	N	634	-0-	-1700	-0-	555	1	5	3	Y	67	94	0			7
							74	9									
03	868	N	742	-0-	-126	-0-	492	1	29	3	Y	200	186	0			21
							1	4	220	9							
04	810	N	523	-0-	-287	-0-	337	1	24	3	Y	146	139	0			28
							1	4	161	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	825	-0-	-1155	-0-	56	1	706	3	Y	42	60	0			13
							17	4	46	9							
12	0		1929	-0-	1929	1929	124	1	1604	3	Y	139	124	0			28
							48	4	153	9							
01	0		837	-0-	837	2766	23	1	718	3	Y	73	89	0			12
							16	4	80	9							
02	2800	N	1899	-0-	-901	1865	52	1	1684	3	Y	118	117	0			13
							33	4	130	9							
03	3100	N	1509	-0-	-1591	274	52	1	1251	3	Y	136	134	0			15
							56	4	150	9							
04	1738	N	1464	-0-	-274	-0-	57	1	1246	3	Y	129	119	0			25
							19	4	142	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4297	X	4297	-0-	-0-	-0-	227	1	3840	3	Y	97	86	0			31
							123	4	107	9							
12	0		4262	-0-	4262	4262	224	1	3774	3	Y	104	114	0			21
							150	4	114	9							
01	0		4198	-0-	4198	8460	219	1	3736	3	Y	111	114	0			18
							121	4	122	9							
02	12429	X	3969	-0-	-8460	-0-	214	1	3552	3	Y	92	100	0			10
							102	4	101	9							
03	4279	X	4279	-0-	-0-	-0-	187	1	3850	3	Y	112	110	0			12
							119	4	123	9							
04	4140	X	3800	-0-	-340	-0-	157	1	3450	3	Y	108	99	0			21
							74	4	119	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	93	1	1157	3	Y	73	64	0			23
							31	4	80	9							
12	0		1204	-0-	1204	1204	80	1	1025	3	Y	59	70	0			12
							34	4	65	9							
01	0		150	-0-	150	1354	6	1	131	3	Y	9	20	0			1
							3	4	10	9							
02	2800	N	1603	-0-	-1197	157	62	1	1411	3	Y	88	79	0			10
							33	4	97	9							
03	1196	N	1039	-0-	-157	-0-	40	1	900	3	Y	69	72	0			7
							23	4	76	9							
04	1043	N	1043	-0-	-0-	-0-	42	1	911	3	Y	67	61	0			13
							16	4	74	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14303	-0-	14303	14303	14303	3			N	-0-					-0-
12	0		6591	-0-	6591	20894	6591	3			N	-0-					-0-
01	0		12082	-0-	12082	32976	12082	3			N	-0-					-0-
02	41661	X	8685	-0-	-32976	-0-	8685	3			N	-0-					-0-
03	14787	X	9340	-0-	-5447	-0-	9340	3			N	-0-					-0-
04	14310	X	8867	-0-	-5443	-0-	8867	3			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4186	X	4186	-0-	-0-	-0-	211	1	3578	3	Y	256	237	0			81
							115	4	282	9							
12	4402	X	4013	-0-	-389	-0-	201	1	3390	3	Y	261	290	0			52
							135	4	287	9							
01	4402	X	4225	-0-	-177	-0-	209	1	3563	3	Y	306	309	0			49
							116	4	337	9							
02	3826	X	3826	-0-	-0-	-0-	195	1	3243	3	Y	268	288	0			29
							93	4	295	9							
03	4199	X	4199	-0-	-0-	-0-	174	1	3595	3	Y	290	288	0			31
							111	4	319	9							
04	3870	X	3810	-0-	-60	-0-	150	1	3305	3	Y	258	239	0			50
							71	4	284	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2638	X	2638	-0-	-0-	-0-	133	1	2267	3	Y	151	132	0			48
							72	4	166	9							
12	0		3521	-0-	3521	3521	174	1	2944	3	Y	261	257	0			52
							116	4	287	9							
01	0		2774	-0-	2774	6295	137	1	2349	3	Y	193	214	0			31
							76	4	212	9							
02	8023	X	1728	-0-	-6295	-0-	89	1	1477	3	Y	109	128	0			12
							42	4	120	9							
03	3534	X	3041	-0-	-493	-0-	126	1	2605	3	Y	209	199	0			22
							80	4	230	9							
04	3420	X	2061	-0-	-1359	-0-	86	1	1884	3	Y	46	59	0			9
							40	4	51	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

11	0		15286	-0-	15286	15286	15286	3			N	-0-					-0-
12	0		11693	-0-	11693	26979	11693	3			N	-0-					-0-
01	0		10592	-0-	10592	37571	10592	3			N	-0-					-0-
02	48374	X	10803	-0-	-37571	-0-	10803	3			N	-0-					-0-
03	9874	X	9874	-0-	-0-	-0-	9874	3			N	-0-					-0-
04	11218	X	11218	-0-	-0-	-0-	11218	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

11	6840	X	6055	-0-	-785	-0-	306	1	5216	3	Y	334	309	0			106
							166	4	367	9							
12	0		6045	-0-	6045	6045	305	1	5157	3	Y	345	382	0			69
							203	4	380	9							
01	0		6016	-0-	6016	12061	298	1	5107	3	Y	406	410	0			65
							164	4	447	9							
02	14238	X	2177	-0-	-12061	-0-	113	1	1879	3	Y	120	172	0			13
							53	4	132	9							
03	7206	X	7206	-0-	-0-	-0-	301	1	6230	3	Y	440	406	0			47
							191	4	484	9							
04	5190	X	5190	-0-	-0-	-0-	205	1	4540	3	Y	316	302	0			61
							97	4	348	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

11	4470	X	4390	-0-	-80	-0-	222	1	3798	3	Y	251	223	0			80
							94	4	276	9							
12	0		4332	-0-	4332	4332	217	1	3703	3	Y	271	297	0			54
							114	4	298	9							
01	0		4464	-0-	4464	8796	222	1	3809	3	Y	307	312	0			49
							95	4	338	9							
02	12894	X	4098	-0-	-8796	-0-	209	1	3504	3	Y	280	298	0			31
							77	4	308	9							
03	4409	X	4409	-0-	-0-	-0-	182	1	3788	3	Y	317	314	0			34
							90	4	349	9							
04	3982	X	3982	-0-	-0-	-0-	153	1	3409	3	Y	329	299	0			64
							58	4	362	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	2001	-0-	-3309	-0-	141	1	1791	3	Y	63	52	0			20
							69	9									
12	0		5467	-0-	5467	5467	371	1	4784	3	Y	284	247	0			57
							312	9									
01	0		3894	-0-	3894	9361	287	1	3302	3	Y	277	290	0			44
							305	9									
02	14424	X	5063	-0-	-9361	-0-	329	1	4305	3	Y	390	391	0			43
							429	9									
03	5456	X	4616	-0-	-840	-0-	314	1	4024	3	Y	253	269	0			27
							278	9									
04	5280	X	3415	-0-	-1865	-0-	266	1	3036	3	Y	103	110	0			20
							113	9									

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	381	-0-	-159	-0-	19	1	328	3	Y	22	20	0			7
							10	4	24	9							
12	0		969	-0-	969	969	49	1	830	3	Y	53	49	0			11
							32	4	58	9							
01	0		493	-0-	493	1462	24	1	408	3	Y	44	48	0			7
							13	4	48	9							
02	2257	X	795	-0-	-1462	-0-	40	1	660	3	Y	70	69	0			8
							18	4	77	9							
03	961	X	36	-0-	-925	-0-	1	1	31	3	Y	3	11	0			-0-
							1	4	3	9							
04	2051	X	2051	-0-	-0-	-0-	67	1	1492	3	Y	418	337	0			81
							32	4	460	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4804	X	4804	-0-	-0-	-0-	171	1	4262	3	Y	252	217	0			80
							94	4	277	9							
12	0		4494	-0-	4494	4494	167	1	3938	3	Y	256	285	0			51
							107	4	282	9							
01	0		4366	-0-	4366	8860	117	1	3900	3	Y	236	249	0			38
							89	4	260	9							
02	12471	X	3611	-0-	-8860	-0-	100	1	3227	3	Y	200	216	0			22
							64	4	220	9							
03	4584	X	4584	-0-	-0-	-0-	129	1	3985	3	Y	349	334	0			37
							86	4	384	9							
04	3894	X	3894	-0-	-0-	-0-	123	1	3419	3	Y	277	260	0			54
							47	4	305	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4056	-0-	-144	-0-	207	1	3489	3	Y	193	170	0			61
							148	4	212	9							
12	4340	X	4031	-0-	-309	-0-	204	1	3413	3	Y	212	231	0			42
							181	4	233	9							
01	4340	X	4110	-0-	-230	-0-	207	1	3499	3	Y	230	235	0			37
							151	4	253	9							
02	3781	X	3781	-0-	-0-	-0-	196	1	3229	3	Y	212	226	0			23
							123	4	233	9							
03	4141	X	4141	-0-	-0-	-0-	174	1	3558	3	Y	238	236	0			25
							147	4	262	9							
04	3720	X	3472	-0-	-248	-0-	138	1	3038	3	Y	192	180	0			37
							85	4	211	9							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4440	-0-	-0-	-0-	221	1	3689	3	Y	300	284	0			95
							200	4	330	9							
12	0		729	-0-	729	729	18	1	637	3	Y	49	134	0			10
							20	4	54	9							
01	0		-0-	-0-	-0-	729					Y	-0-	10	0			-0-
02	3724	X	-0-	-0-	-3724	-0-					Y	-0-					-0-
03	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-
04	3990	X	-0-	-0-	-3990	-0-					Y	-0-					-0-

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5169	X	5169	-0-	-0-	-0-	264	1	4521	3	Y	251	224	0			80
							108	4	276	9							
12	0		4163	-0-	4163	4163	210	1	3581	3	Y	242	274	0			48
							106	4	266	9							
01	0		4107	-0-	4107	8270	205	1	3529	3	Y	263	269	0			42
							84	4	289	9							
02	12002	X	3732	-0-	-8270	-0-	190	1	3201	3	Y	249	264	0			27
							67	4	274	9							
03	3703	X	3703	-0-	-0-	-0-	151	1	3144	3	Y	305	299	0			33
							72	4	336	9							
04	3700	X	3700	-0-	-0-	-0-	143	1	3182	3	Y	294	270	0			57
							52	4	323	9							

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	982	-0-	-908	-0-	63	1	785	3	Y	105	83	0			33
							18	4	116	9							
12	0		603	-0-	603	603	38	1	484	3	Y	61	82	0			12
							14	4	67	9							
01	0		480	-0-	480	1083	12	1	394	3	Y	51	55	0			8
							18	4	56	9							
02	1901	N	818	-0-	-1083	-0-	25	1	681	3	Y	89	87	0			10
							14	4	98	9							
03	1066	N	1066	-0-	-0-	-0-	38	1	874	3	Y	127	123	0			14
							14	4	140	9							
04	450	N	286	-0-	-164	-0-	11	1	231	3	Y	37	44	0			7
							3	4	41	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	6549	-0-	-1971	-0-	227	1	5722	3	Y	425	393	0			135
							132	4	468	9							
12	8804	X	6617	-0-	-2187	-0-	240	1	5690	3	Y	477	516	0			96
							162	4	525	9							
01	8804	X	6820	-0-	-1984	-0-	178	1	5958	3	Y	493	510	0			79
							142	4	542	9							
02	5330	X	5330	-0-	-0-	-0-	145	1	4634	3	Y	414	448	0			45
							96	4	455	9							
03	6730	X	6730	-0-	-0-	-0-	191	1	5851	3	Y	507	498	0			54
							130	4	558	9							
04	5925	X	5925	-0-	-0-	-0-	187	1	5168	3	Y	452	418	0			88
							73	4	497	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5306	-0-	-874	-0-	183	1	4579	3	Y	403	362	0			128
							101	4	443	9							
12	0		5403	-0-	5403	5403	193	1	4565	3	Y	474	507	0			95
							124	4	521	9							
01	0		5594	-0-	5594	10997	144	1	4811	3	Y	481	499	0			77
							110	4	529	9							
02	14889	X	3892	-0-	-10997	-0-	104	1	3368	3	Y	320	362	0			35
							68	4	352	9							
03	3937	X	3566	-0-	-371	-0-	99	1	3061	3	Y	308	310	0			33
							67	4	339	9							
04	4604	X	4604	-0-	-0-	-0-	143	1	3967	3	Y	399	355	0			77
							55	4	439	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	-0-	-0-	-5610	-0-					Y	-0-					-0-
12	0		206	-0-	206	206	8	1	195	3	Y	-0-					-0-
							3	4									
01	0		-0-	-0-	-0-	206					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	206					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	206					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	206					Y	-0-					-0-

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	3678	-0-	-1872	-0-	255	1	3169	3	Y	133	120	0			42
							108	4	146	9							
12	0		4537	-0-	4537	4537	308	1	3918	3	Y	130	146	0			26
							168	4	143	9							
01	0		1902	-0-	1902	6439	51	1	1692	3	Y	40	60	0			6
							115	4	44	9							
02	9670	X	3231	-0-	-6439	-0-	109	1	2907	3	Y	36	38	0			4
							175	4	40	9							
03	3618	X	3618	-0-	-0-	-0-	146	1	3237	3	Y	116	108	0			12
							107	4	128	9							
04	4138	X	4138	-0-	-0-	-0-	174	1	3725	3	Y	144	128	0			28
							81	4	158	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2152	-0-	-728	-0-	100	1	1727	3	Y	259	229	0			82
							40	4	285	9							
12	0		2064	-0-	2064	2064	97	1	1661	3	Y	235	270	0			47
							47	4	259	9							
01	0		1745	-0-	1745	3809	78	1	1355	3	Y	255	261	0			41
							31	4	281	9							
02	2800	N	2001	-0-	-799	3010	94	1	1588	3	Y	261	273	0			29
							32	4	287	9							
03	3100	N	2137	-0-	-963	2047	81	1	1693	3	Y	296	293	0			32
							37	4	326	9							
04	3000	N	1792	-0-	-1208	839	64	1	1441	3	Y	240	225	0			47
							23	4	264	9							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	317	-0-	-2803	-0-	16	1	276	3	Y	15	74	0			5
							8	4	17	9							
12	0		-0-	-0-	-0-	-0-					Y	-0-	5	0			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3220	X	-0-	-0-	-3220	-0-					Y	-0-					-0-
03	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
04	2335	X	2335	-0-	-0-	-0-	45	1	2058	3	Y	188	152	0			36
							25	4	207	9							

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3405	X	3405	-0-	-0-	-0-	177	1	2942	3	Y	110	110	0			35
							165	4	121	9							
12	2861	X	2861	-0-	-0-	-0-	71	1	2510	3	Y	179	177	0			37
							83	4	197	9							
01	1705	X	1434	-0-	-271	-0-	30	1	1227	3	Y	130	146	0			21
							34	4	143	9							
02	2856	X	34	-0-	-2822	-0-	1	1	33	3	Y	-0-	21	0			-0-
03	3162	X	-0-	-0-	-3162	-0-					Y	-0-					-0-
04	3060	X	2962	-0-	-98	-0-	58	1	2657	3	Y	184	148	0			36
							45	4	202	9							

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2542	N	2542	-0-	-0-	-0-	171	1	2146	3	Y	160	142	0			51
							49	4	176	9							
12	2542	N	2512	-0-	-30	-0-	164	1	2111	3	Y	161	180	0			32
							60	4	177	9							
01	2542	N	236	-0-	-2306	-0-	9	1	205	3	Y	15	45	0			2
							5	4	17	9							
02	2100	N	-0-	-0-	-2100	-0-					Y	-0-	2	0			-0-
03	3100	N	3665	-0-	565	565	140	1	3157	3	Y	272	243	0			29
							69	4	299	9							
04	3000	N	2667	-0-	-333	232	107	1	2310	3	Y	196	187	0			38
							34	4	216	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2026	N	2026	-0-	-0-	-0-	69	1	1731	3	Y	171	145	0			54
							38	4	188	9							
12	0		1890	-0-	1890	1890	66	1	1568	3	Y	194	209	0			39
							43	4	213	9							
01	0		1944	-0-	1944	3834	47	1	1577	3	Y	258	256	0			41
							36	4	284	9							
02	2800	N	1503	-0-	-1297	2537	37	1	1182	3	Y	236	251	0			26
							24	4	260	9							
03	3100	N	1691	-0-	-1409	1128	47	1	1431	3	Y	165	173	0			18
							31	4	182	9							
04	2699	N	1571	-0-	-1128	-0-	47	1	1312	3	Y	176	160	0			34
							18	4	194	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

11	7560	X	-0-	-0-	-7560	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

11	1650	N	613	-0-	-1037	-0-	30	1	500	3	Y	54	56	0			17
							24	4	59	9							
12	0		2298	-0-	2298	2298	57	1	2020	3	Y	149	136	0			30
							57	4	164	9							
01	0		1827	-0-	1827	4125	39	1	1627	3	Y	112	124	0			18
							38	4	123	9							
02	2800	N	471	-0-	-2329	1796	10	1	437	3	Y	14	30	0			2
							9	4	15	9							
03	2294	N	-0-	-0-	-2294	-0-					Y	-0-	2	0			-0-
04	1770	N	692	-0-	-1078	-0-	13	1	606	3	Y	58	47	0			11
							9	4	64	9							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

11	2638	X	622	-0-	-2016	-0-	30	1	522	3	Y	51	43	0			16
							14	4	56	9							
12	0		655	-0-	655	655	35	1	599	3	Y	1	17	0			-0-
							20	4	1	9							
01	0		409	-0-	409	1064	22	1	374	3	Y	3	3	0			-0-
							10	4	3	9							
02	1402	X	338	-0-	-1064	-0-	18	1	304	3	Y	8	7	0			1
							7	4	9	9							
03	837	X	585	-0-	-252	-0-	24	1	497	3	Y	46	42	0			5
							13	4	51	9							
04	630	X	276	-0-	-354	-0-	7	1	170	3	Y	87	75	0			17
							3	4	96	9							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8890	X	8890	-0-	-0-	-0-	986	1	7491	3	Y	129	246	0			41
							271	4	142	9							
12	0		6327	-0-	6327	6327	876	1	5214	3	Y	3	43	0			1
							234	4	3	9							
01	0		6570	-0-	6570	12897	894	1	5239	3	Y	223	188	0			36
							192	4	245	9							
02	21704	X	8807	-0-	-12897	-0-	1017	1	7387	3	Y	150	170	0			16
							238	4	165	9							
03	11098	X	5216	-0-	-5882	-0-	454	1	4601	3	Y	-0-	16	0			-0-
							161	4									
04	8880	X	8406	-0-	-474	-0-	670	1	7554	3	Y	-0-					-0-
							182	4									

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4964	-0-	-676	-0-	245	1	4107	3	Y	367	330	0			117
							208	4	404	9							
12	5828	X	4186	-0-	-1642	-0-	105	1	3704	3	Y	243	307	0			53
							110	4	267	9							
01	5828	X	815	-0-	-5013	-0-	18	1	753	3	Y	23	72	0			4
							19	4	25	9							
02	2352	X	-0-	-0-	-2352	-0-					Y	-0-	4	0			-0-
03	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
04	2584	X	2584	-0-	-0-	-0-	54	1	2482	3	Y	10	8	0			2
							37	4	11	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8006	X	8006	-0-	-0-	-0-	280	1	7007	3	Y	519	452	0			165
							148	4	571	9							
12	0		7494	-0-	7494	7494	272	1	6432	3	Y	576	626	0			115
							156	4	634	9							
01	0		7827	-0-	7827	15321	204	1	6817	3	Y	606	624	0			97
							139	4	667	9							
02	19870	X	4549	-0-	-15321	-0-	123	1	3988	3	Y	334	394	0			37
							71	4	367	9							
03	8967	X	8967	-0-	-0-	-0-	253	1	7815	3	Y	680	644	0			73
							151	4	748	9							
04	7530	X	5290	-0-	-2240	-0-	164	1	4561	3	Y	462	445	0			90
							57	4	508	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	8088	-0-	-342	-0-	892	1	7067	3	Y	-0-					-0-
							129	4									
12	0		8366	-0-	8366	8366	944	1	7258	3	Y	-0-					-0-
							164	4									
01	0		7956	-0-	7956	16322	905	1	6926	3	Y	-0-					-0-
							125	4									
02	23354	X	7032	-0-	-16322	-0-	878	1	5962	3	Y	9	8	0			1
							182	4	10	9							
03	9455	X	3858	-0-	-5597	-0-	353	1	3382	3	Y	10	10	0			1
							112	4	11	9							
04	8100	X	7447	-0-	-653	-0-	575	1	6784	3	Y	-0-	1	0			-0-
							88	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4050	X	3068	-0-	-982	-0-	221	1	2800	3	Y	43	51	0	14
							47	9							
12	0		5930	-0-	5930	5930	422	1	5420	3	Y	80	78	0	16
							88	9							
01	0		5856	-0-	5856	11786	460	1	5263	3	Y	121	118	0	19
							133	9							
02	18503	X	6717	-0-	-11786	-0-	473	1	6154	3	Y	82	92	0	9
							90	9							
03	6904	X	6904	-0-	-0-	-0-	494	1	6314	3	Y	87	87	0	9
							96	9							
04	5847	X	5847	-0-	-0-	-0-	461	1	5263	3	Y	112	99	0	22
							123	9							

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6990	X	6695	-0-	-295	-0-	464	1	5932	3	Y	272	235	0	86
							299	9							
12	0		6317	-0-	6317	6317	433	1	5614	3	Y	245	282	0	49
							270	9							
01	0		6505	-0-	6505	12822	495	1	5711	3	Y	272	278	0	43
							299	9							
02	18988	X	6166	-0-	-12822	-0-	413	1	5435	3	Y	289	300	0	32
							318	9							
03	6913	X	6331	-0-	-582	-0-	432	1	5582	3	Y	288	289	0	31
							317	9							
04	6858	X	6858	-0-	-0-	-0-	516	1	5978	3	Y	331	298	0	64
							364	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6360	X	69	-0-	-6291	-0-	3	1	65	3	Y	-0-			-0-
							1	4							
12	6572	X	455	-0-	-6117	-0-	17	1	409	3	Y	15	12	0	3
							12	4	17	9					
01	6572	X	401	-0-	-6171	-0-	11	1	350	3	Y	29	27	0	5
							8	4	32	9					
02	224	X	151	-0-	-73	-0-	4	1	135	3	Y	8	12	0	1
							3	4	9	9					
03	248	X	-0-	-0-	-248	-0-					Y	-0-	1	0	-0-
04	462	X	462	-0-	-0-	-0-	13	1	375	3	Y	62	50	0	12
							6	4	68	9					

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	5370	X	5324	-0-	-46	-0-	811	1	4350	3	Y	3	33	0	1
							160	4	3	9					
12	0		4931	-0-	4931	4931	799	1	3936	3	Y	15	13	0	3
							179	4	17	9					
01	0		5581	-0-	5581	10512	857	1	4547	3	Y	7	9	0	1
							169	4	8	9					
02	16019	X	5507	-0-	-10512	-0-	863	1	4489	3	Y	7	7	0	1
							147	4	8	9					
03	6727	X	2839	-0-	-3888	-0-	349	1	2388	3	Y	15	14	0	2
							85	4	17	9					
04	5400	X	4725	-0-	-675	-0-	501	1	4114	3	Y	8	8	0	2
							101	4	9	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2964	X	2964	-0-	-0-	-0-	80	1	2673	3	Y	84	77	0			27
							119	4	92	9							
12	0		1872	-0-	1872	1872	49	1	1690	3	Y	36	56	0			7
							93	4	40	9							
01	0		673	-0-	673	2545	15	1	621	3	Y	7	13	0			1
							29	4	8	9							
02	2604	X	-0-	-0-	-2604	-0-					Y	-0-	1	0			-0-
03	2883	X	-0-	-0-	-2883	-0-					Y	-0-					-0-
04	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7428	X	7428	-0-	-0-	-0-	886	1	5695	3	Y	580	520	0			184
							209	4	638	9							
12	0		6642	-0-	6642	6642	885	1	5048	3	Y	435	532	0			87
							230	4	479	9							
01	0		6433	-0-	6433	13075	868	1	5292	3	Y	69	145	0			11
							197	4	76	9							
02	20240	X	7165	-0-	-13075	-0-	947	1	5855	3	Y	155	149	0			17
							192	4	171	9							
03	8184	X	8121	-0-	-63	-0-	815	1	6291	3	Y	720	660	0			77
							223	4	792	9							
04	7440	X	5851	-0-	-1589	-0-	500	1	4529	3	Y	646	598	0			125
							111	4	711	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2187	-0-	2187	2187	278	1	1066	3	Y	731	643	0			232
							39	4	804	9							
12	0		2171	-0-	2171	4358	263	1	972	3	Y	811	881	0			162
							44	4	892	9							
01	0		1550	-0-	1550	5908	314	1	1066	3	Y	119	262	0			19
							39	4	131	9							
02	2800	N	2392	-0-	-408	5500	297	1	939	3	Y	1024	931	0			112
							30	4	1126	9							
03	3100	N	2612	-0-	-488	5012	317	1	1403	3	Y	766	796	0			82
							49	4	843	9							
04	3000	N	2517	-0-	-483	4529	224	1	1162	3	Y	1003	890	0			195
							28	4	1103	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	1477	-0-	-2813	-0-	98	1	1221	3	Y	109	142	0			35
							38	4	120	9							
12	4247	X	-0-	-0-	-4247	-0-					Y	-0-	35	0			-0-
01	4495	X	1572	-0-	-2923	-0-	41	1	1415	3	Y	66	55	0			11
							43	4	73	9							
02	2744	X	425	-0-	-2319	-0-	15	1	394	3	Y	-0-	11	0			-0-
							16	4									
03	3038	X	1603	-0-	-1435	-0-	60	1	1351	3	Y	137	122	0			15
							41	4	151	9							
04	1530	X	338	-0-	-1192	-0-	13	1	290	3	Y	26	36	0			5
							6	4	29	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	X	479	-0-	-0-	-0-	401	1	4	3	Y	67	109	0			21
							74	9									
12	382	X	382	-0-	-0-	-0-	382	1			Y	-0-	21	0			-0-
01	510	X	510	-0-	-0-	-0-	461	1	2	3	Y	43	36	0			7
							47	9									
02	1456	X	515	-0-	-941	-0-	466	1	2	3	Y	43	45	0			5
							47	9									
03	431	N	431	-0-	-0-	-0-	410	1	1	3	Y	18	21	0			2
							20	9									
04	2905	N	2905	-0-	-0-	-0-	389	1	1946	3	Y	475	385	0			92
							47	4	523	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2012	-0-	-568	-0-	732	1	991	3	Y	230	171	0			73
							36	4	253	9							
12	0		3851	-0-	3851	3851	845	1	2423	3	Y	431	418	0			86
							109	4	474	9							
01	0		3063	-0-	3063	6914	853	1	1620	3	Y	482	491	0			77
							60	4	530	9							
02	9491	X	2577	-0-	-6914	-0-	792	1	1116	3	Y	575	589	0			63
							36	4	633	9							
03	3844	X	3354	-0-	-490	-0-	723	1	1822	3	Y	677	668	0			72
							64	4	745	9							
04	3720	X	609	-0-	-3111	-0-	394	1	11	3	Y	185	221	0			36
							204	9									

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3091	X	3091	-0-	-0-	-0-	586	1	1866	3	Y	519	473	0			165
							68	4	571	9							
12	0		2081	-0-	2081	2081	550	1	1037	3	Y	406	490	0			81
							47	4	447	9							
01	0		3223	-0-	3223	5304	643	1	1882	3	Y	572	562	0			91
							69	4	629	9							
02	6500	X	1196	-0-	-5304	-0-	534	1	637	3	Y	4	95	0			-0-
							21	4	4	9							
03	3193	X	1527	-0-	-1666	-0-	486	1	917	3	Y	84	75	0			9
							32	4	92	9							
04	3120	X	2891	-0-	-229	-0-	411	1	2382	3	Y	36	38	0			7
							58	4	40	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5588	X	5588	-0-	-0-	-0-	394	1	4992	3	Y	184	157	0			58
							202	9									
12	0		5727	-0-	5727	5727	395	1	5080	3	Y	229	241	0			46
							252	9									
01	0		7436	-0-	7436	13163	588	1	6701	3	Y	134	159	0			21
							147	9									
02	17618	X	4455	-0-	-13163	-0-	311	1	4041	3	Y	94	105	0			10
							103	9									
03	6018	X	6018	-0-	-0-	-0-	424	1	5408	3	Y	169	161	0			18
							186	9									
04	7200	X	4521	-0-	-2679	-0-	354	1	4037	3	Y	118	113	0			23
							130	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	1775	-0-	-3265	-0-	121	1	1489	3	Y	89	113	0			28
							67	4	98	9							
12	0		5509	-0-	5509	5509	372	1	4676	3	Y	179	171	0			36
							264	4	197	9							
01	0		3554	-0-	3554	9063	96	1	3143	3	Y	23	55	0			4
							290	4	25	9							
02	11823	X	2760	-0-	-9063	-0-	90	1	2368	3	Y	100	93	0			11
							192	4	110	9							
03	5189	X	5189	-0-	-0-	-0-	199	1	4398	3	Y	363	335	0			39
							193	4	399	9							
04	3720	X	1239	-0-	-2481	-0-	49	1	1053	3	Y	97	117	0			19
							30	4	107	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	3628	-0-	-3122	-0-	208	1	3163	3	Y	157	114	0			50
							84	4	173	9							
12	0		5155	-0-	5155	5155	135	1	4738	3	Y	124	149	0			25
							146	4	136	9							
01	0		1730	-0-	1730	6885	38	1	1550	3	Y	93	103	0			15
							40	4	102	9							
02	8262	X	1377	-0-	-6885	-0-	28	1	1261	3	Y	54	63	0			6
							29	4	59	9							
03	4123	X	1384	-0-	-2739	-0-	29	1	1290	3	Y	30	33	0			3
							32	4	33	9							
04	3990	X	1648	-0-	-2342	-0-	33	1	1517	3	Y	67	57	0			13
							24	4	74	9							

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	1976	-0-	-2674	-0-	133	1	1670	3	Y	115	138	0			36
							46	4	127	9							
12	0		2010	-0-	2010	2010	128	1	1643	3	Y	165	168	0			33
							57	4	182	9							
01	0		1997	-0-	1997	4007	49	1	1684	3	Y	157	165	0			25
							91	4	173	9							
02	6001	X	1994	-0-	-4007	-0-	63	1	1721	3	Y	154	162	0			17
							41	4	169	9							
03	3844	X	2514	-0-	-1330	-0-	95	1	2125	3	Y	215	209	0			23
							57	4	237	9							
04	1980	X	1002	-0-	-978	-0-	40	1	858	3	Y	81	88	0			16
							15	4	89	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	4108	-0-	-3182	-0-	239	1	3628	3	Y	129	94	0			41
							99	4	142	9							
12	0		5962	-0-	5962	5962	158	1	5518	3	Y	103	123	0			21
							173	4	113	9							
01	0		1959	-0-	1959	7921	43	1	1785	3	Y	76	85	0			12
							47	4	84	9							
02	9526	X	1605	-0-	-7921	-0-	33	1	1487	3	Y	46	53	0			5
							34	4	51	9							
03	2728	X	1606	-0-	-1122	-0-	33	1	1507	3	Y	25	27	0			3
							38	4	28	9							
04	2640	X	2545	-0-	-95	-0-	52	1	2372	3	Y	75	63	0			15
							38	4	83	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	2451	-0-	-2649	-0-	136	1	2074	3	Y	167	122	0			53
							57	4	184	9							
12	0		3476	-0-	3476	3476	90	1	3138	3	Y	134	160	0			27
							101	4	147	9							
01	0		1192	-0-	1192	4668	25	1	1029	3	Y	100	111	0			16
							28	4	110	9							
02	5608	X	940	-0-	-4668	-0-	19	1	837	3	Y	58	68	0			6
							20	4	64	9							
03	3472	X	967	-0-	-2505	-0-	20	1	887	3	Y	34	36	0			4
							23	4	37	9							
04	3360	X	1508	-0-	-1852	-0-	29	1	1350	3	Y	97	82	0			19
							22	4	107	9							

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	2878	-0-	-1742	-0-	206	1	2606	3	Y	60	67	0			19
							66	9									
12	0		2200	-0-	2200	2200	154	1	1981	3	Y	59	66	0			12
							65	9									
01	0		5312	-0-	5312	7512	423	1	4813	3	Y	69	70	0			11
							76	9									
02	10690	X	3178	-0-	-7512	-0-	223	1	2902	3	Y	48	54	0			5
							53	9									
03	4284	X	4284	-0-	-0-	-0-	305	1	3883	3	Y	87	83	0			9
							96	9									
04	4200	X	3220	-0-	-980	-0-	255	1	2898	3	Y	61	58	0			12
							67	9									

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3273	-0-	-1527	-0-	191	1	2904	3	Y	89	65	0			28
							80	4	98	9							
12	0		4766	-0-	4766	4766	126	1	4420	3	Y	71	85	0			14
							142	4	78	9							
01	0		1838	-0-	1838	6604	41	1	1683	3	Y	63	67	0			10
							45	4	69	9							
02	7885	X	1281	-0-	-6604	-0-	27	1	1192	3	Y	31	38	0			3
							28	4	34	9							
03	4774	X	1286	-0-	-3488	-0-	27	1	1208	3	Y	18	19	0			2
							31	4	20	9							
04	4620	X	1497	-0-	-3123	-0-	31	1	1401	3	Y	38	33	0			7
							23	4	42	9							

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4268	-0-	4268	4268	309	1	3904	3	Y	50	42	0			16
							55	9									
12	0		3254	-0-	3254	7522	231	1	2968	3	Y	50	56	0			10
							55	9									
01	0		4003	-0-	4003	11525	321	1	3651	3	Y	28	34	0			4
							31	9									
02	13918	X	2393	-0-	-11525	-0-	170	1	2201	3	Y	20	22	0			2
							22	9									
03	4402	X	3215	-0-	-1187	-0-	231	1	2944	3	Y	36	34	0			4
							40	9									
04	4260	X	2417	-0-	-1843	-0-	193	1	2196	3	Y	25	24	0			5
							28	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2710	-0-		-1610	-0-	194	1	2451	3	Y	59	50	0			19
								65	9									
12	0		2073	-0-		2073	2073	145	1	1863	3	Y	59	66	0			12
								65	9									
01	0		2527	-0-		2527	4600	201	1	2290	3	Y	33	40	0			5
								36	9									
02	6113	X	1513	-0-		-4600	-0-	106	1	1381	3	Y	24	26	0			3
								26	9									
03	2790	X	2038	-0-		-752	-0-	145	1	1848	3	Y	41	40	0			4
								45	9									
04	2700	X	1533	-0-		-1167	-0-	121	1	1379	3	Y	30	28	0			6
								33	9									

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

11	5593	X	5593	-0-		-0-	-0-	283	1	4787	3	Y	306	279	0			97
								186	4	337	9							
12	0		5721	-0-		5721	5721	287	1	4836	3	Y	331	362	0			66
								234	4	364	9							
01	0		5663	-0-		5663	11384	280	1	4775	3	Y	381	386	0			61
								189	4	419	9							
02	16465	X	5081	-0-		-11384	-0-	259	1	4305	3	Y	334	358	0			37
								150	4	367	9							
03	5541	X	5541	-0-		-0-	-0-	233	1	4793	3	Y	304	308	0			33
								181	4	334	9							
04	5100	X	4967	-0-		-133	-0-	201	1	4425	3	Y	206	199	0			40
								114	4	227	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

11	3000	N	3623	-0-		623	623	449	1	3009	3	Y	52	48	0			17
								108	4	57	9							
12	0		3043	-0-		3043	3666	335	1	2531	3	Y	58	63	0			12
								113	4	64	9							
01	0		3963	-0-		3963	7629	571	1	3222	3	Y	48	52	0			8
								117	4	53	9							
02	8951	X	1322	-0-		-7629	-0-	418	1	831	3	Y	42	45	0			5
								27	4	46	9							
03	2387	X	1027	-0-		-1360	-0-	386	1	578	3	Y	39	40	0			4
								20	4	43	9							
04	2310	X	761	-0-		-1549	-0-	272	1	476	3	Y	2	6	0			-0-
								11	4	2	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2305	-0-	-1415	-0-	164	1	2079	3	Y	56	48	0			18
							62	9									
12	0		1765	-0-	1765	1765	123	1	1580	3	Y	56	63	0			11
							62	9									
01	0		2148	-0-	2148	3913	171	1	1942	3	Y	32	38	0			5
							35	9									
02	5198	X	1285	-0-	-3913	-0-	90	1	1171	3	Y	22	25	0			2
							24	9									
03	2387	X	2247	-0-	-140	-0-	161	1	2054	3	Y	29	28	0			3
							32	9									
04	2310	X	1874	-0-	-436	-0-	150	1	1706	3	Y	16	16	0			3
							18	9									

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

11	6090	X	-0-	-0-	-6090	-0-					Y	-0-					-0-
12	6169	X	-0-	-0-	-6169	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

11	1110	N	685	-0-	-425	-0-	458	1	42	3	Y	167	154	0			53
							1	4	184	9							
12	0		595	-0-	595	595	346	1	43	3	Y	185	201	0			37
							2	4	204	9							
01	0		3924	-0-	3924	4519	636	1	3008	3	Y	154	166	0			25
							111	4	169	9							
02	2800	N	988	-0-	-1812	2707	465	1	362	3	Y	135	145	0			15
							12	4	149	9							
03	3100	N	1796	-0-	-1304	1403	439	1	1175	3	Y	128	129	0			14
							41	4	141	9							
04	3074	X	1671	-0-	-1403	-0-	312	1	1321	3	Y	5	18	0			1
							32	4	6	9							

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

11	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
12	1922	X	-0-	-0-	-1922	-0-					Y	-0-					-0-
01	1922	X	-0-	-0-	-1922	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6212	X	6212	-0-	-0-	-0-	409	1	5261	3	Y	493	388	0			157
							542	9									
12	4154	X	3657	-0-	-497	-0-	233	1	3050	3	Y	340	429	0			68
							374	9									
01	4154	X	1930	-0-	-2224	-0-	137	1	1587	3	Y	187	225	0			30
							206	9									
02	4592	X	4402	-0-	-190	-0-	273	1	3641	3	Y	444	425	0			49
							488	9									
03	5084	X	-0-	-0-	-5084	-0-					Y	-0-	49	0			-0-
04	4920	X	1694	-0-	-3226	-0-	120	1	1398	3	Y	160	129	0			31
							176	9									

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778	N	1778	-0-	-0-	-0-	92	1	1512	3	Y	63	83	0			20
							105	4	69	9							
12	0		1292	-0-	1292	1292	31	1	1105	3	Y	101	101	0			20
							45	4	111	9							
01	0		1226	-0-	1226	2518	26	1	1066	3	Y	89	95	0			14
							36	4	98	9							
02	2800	N	289	-0-	-2511	7	5	1	246	3	Y	28	39	0			3
							7	4	31	9							
03	775	N	-0-	-0-	-775	-0-					Y	-0-	3	0			-0-
04	865	N	865	-0-	-0-	-0-	17	1	776	3	Y	51	41	0			10
							16	4	56	9							

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3472	X	3472	-0-	-0-	-0-	222	1	2837	3	Y	375	308	0			119
							413	9									
12	0		3322	-0-	3322	3322	210	1	2718	3	Y	358	405	0			72
							394	9									
01	0		3315	-0-	3315	6637	233	1	2689	3	Y	357	372	0			57
							393	9									
02	9434	X	2797	-0-	-6637	-0-	173	1	2279	3	Y	314	337	0			34
							345	9									
03	3441	X	3229	-0-	-212	-0-	204	1	2632	3	Y	357	353	0			38
							393	9									
04	3330	X	3220	-0-	-110	-0-	215	1	2510	3	Y	450	401	0			87
							495	9									

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10326	X	10326	-0-	-0-	-0-	695	1	8851	3	Y	709	621	0			225
							780	9									
12	0		10218	-0-	10218	10218	683	1	8821	3	Y	649	744	0			130
							714	9									
01	0		8172	-0-	8172	18390	607	1	6960	3	Y	550	592	0			88
							605	9									
02	23192	X	4802	-0-	-18390	-0-	338	1	4395	3	Y	63	144	0			7
							69	9									
03	8866	X	5764	-0-	-3102	-0-	418	1	5317	3	Y	26	30	0			3
							29	9									
04	8580	X	4429	-0-	-4151	-0-	346	1	3942	3	Y	128	106	0			25
							141	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	363	1	9	3	Y	63	58	0			20
							69	9									
12	0		315	-0-	315	315	203	1	12	3	Y	90	92	0			18
							1	4	99	9							
01	0		347	-0-	347	662	237	1	9	3	Y	92	95	0			15
							101	9									
02	938	N	276	-0-	-662	-0-	180	1	8	3	Y	80	86	0			9
							88	9									
03	310	N	262	-0-	-48	-0-	167	1	11	3	Y	76	77	0			8
							84	9									
04	330	N	121	-0-	-209	-0-	117	1	4	9	Y	4	11	0			1

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4215	-0-	4215	4215	239	1	3833	3	Y	38	64	0			12
							101	4	42	9							
12	0		3469	-0-	3469	7684	93	1	3256	3	Y	19	27	0			4
							99	4	21	9							
01	0		3669	-0-	3669	11353	85	1	3478	3	Y	15	17	0			2
							89	4	17	9							
02	11405	X	52	-0-	-11353	-0-	1	1	49	3	Y	1	3	0			-0-
							1	4	1	9							
03	5053	X	-0-	-0-	-5053	-0-					Y	-0-					-0-
04	4985	X	4985	-0-	-0-	-0-	102	1	4698	3	Y	102	82	0			20
							73	4	112	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2211	-0-	2211	2211	126	1	2012	3	Y	13	21	0			4
							59	4	14	9							
12	0		2212	-0-	2212	4423	59	1	2074	3	Y	7	10	0			1
							71	4	8	9							
01	0		2341	-0-	2341	6764	54	1	2217	3	Y	6	6	0			1
							63	4	7	9							
02	6797	X	33	-0-	-6764	-0-	1	1	31	3	Y	-0-	1	0			-0-
							1	4									
03	2294	X	-0-	-0-	-2294	-0-					Y	-0-					-0-
04	3154	X	3154	-0-	-0-	-0-	65	1	2994	3	Y	39	31	0			8
							52	4	43	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1139	-0-	1139	1139	65	1	1034	3	Y	10	17	0			3
							29	4	11	9							
12	0		936	-0-	936	2075	25	1	877	3	Y	5	7	0			1
							28	4	6	9							
01	0		989	-0-	989	3064	23	1	937	3	Y	4	4	0			1
							25	4	4	9							
02	3077	X	13	-0-	-3064	-0-	13	3			Y	-0-	1	0			-0-
03	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
04	1346	X	1346	-0-	-0-	-0-	28	1	1267	3	Y	27	22	0			5
							21	4	30	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3234	-0-	3234	3234	183	1	2936	3	Y	32	56	0			10
							80	4	35	9							
12	0		2685	-0-	2685	5919	72	1	2514	3	Y	17	24	0			3
							80	4	19	9							
01	0		2724	-0-	2724	8643	63	1	2578	3	Y	13	14	0			2
							69	4	14	9							
02	8685	X	42	-0-	-8643	-0-	1	1	40	3	Y	-0-	2	0			-0-
							1	4									
03	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
04	3499	X	3499	-0-	-0-	-0-	72	1	3285	3	Y	81	65	0			16
							53	4	89	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1488	-0-	1488	1488	85	1	1357	3	Y	9	14	0			3
							36	4	10	9							
12	0		1224	-0-	1224	2712	33	1	1152	3	Y	4	6	0			1
							35	4	4	9							
01	0		1295	-0-	1295	4007	30	1	1230	3	Y	4	4	0			1
							31	4	4	9							
02	2800	N	17	-0-	-2783	1224	17	3			Y	-0-	1	0			-0-
03	1224	N	-0-	-0-	-1224	-0-					Y	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	36	1	1660	3	Y	22	18	0			4
							26	4	24	9							

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1153	-0-	-1577	-0-	522	1	415	3	Y	183	168	0			58
							15	4	201	9							
12	2334	X	2334	-0-	-0-	-0-	371	1	1681	3	Y	185	206	0			37
							78	4	204	9							
01	3131	X	918	-0-	-2213	-0-	687	1	42	3	Y	170	180	0			27
							2	4	187	9							
02	1123	X	1123	-0-	-0-	-0-	525	1	420	3	Y	149	160	0			16
							14	4	164	9							
03	4407	X	4407	-0-	-0-	-0-	513	1	3607	3	Y	142	143	0			15
							131	4	156	9							
04	2813	X	2813	-0-	-0-	-0-	360	1	2386	3	Y	6	20	0			1
							60	4	7	9							

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4835	-0-	1835	1835	640	1	3731	3	Y	306	221	0			97
							127	4	337	9							
12	0		4174	-0-	4174	6009	480	1	3185	3	Y	341	370	0			68
							134	4	375	9							
01	0		7883	-0-	7883	13892	842	1	6506	3	Y	283	306	0			45
							224	4	311	9							
02	17783	X	3891	-0-	-13892	-0-	620	1	2910	3	Y	248	266	0			27
							88	4	273	9							
03	5162	X	5162	-0-	-0-	-0-	586	1	4179	3	Y	236	238	0			25
							137	4	260	9							
04	4200	X	4039	-0-	-161	-0-	418	1	3530	3	Y	10	33	0			2
							80	4	11	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	-0-	-0-	-6270	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		900	-0-	900	900	21	1	868	3	Y	-0-					-0-
							11	4									
02	T. A.		-0-	-0-	-0-	900					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	900					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	900					Y	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

11	1260	N	1153	-0-	-107	-0-	58	1	986	3	Y	72	63	0			23
							30	4	79	9							
12	0		1333	-0-	1333	1333	65	1	1100	3	Y	115	115	0			23
							41	4	127	9							
01	0		1389	-0-	1389	2722	66	1	1138	3	Y	137	138	0			22
							34	4	151	9							
02	2800	N	1359	-0-	-1441	1281	66	1	1111	3	Y	138	145	0			15
							30	4	152	9							
03	2766	N	1485	-0-	-1281	-0-	59	1	1227	3	Y	149	148	0			16
							35	4	164	9							
04	1350	N	1243	-0-	-107	-0-	47	1	1039	3	Y	124	116	0			24
							21	4	136	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

11	0		2694	-0-	2694	2694	135	1	2305	3	Y	168	136	0			53
							69	4	185	9							
12	0		2809	-0-	2809	5503	140	1	2372	3	Y	190	205	0			38
							88	4	209	9							
01	0		683	-0-	683	6186	34	1	575	3	Y	52	82	0			8
							17	4	57	9							
02	6602	X	416	-0-	-6186	-0-	21	1	347	3	Y	35	39	0			4
							9	4	39	9							
03	2821	X	203	-0-	-2618	-0-	9	1	188	3	Y	1	5	0			-0-
							5	4	1	9							
04	2730	X	1756	-0-	-974	-0-	71	1	1578	3	Y	68	55	0			13
							32	4	75	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

11	3090	X	2453	-0-	-637	-0-	164	1	2035	3	Y	163	148	0			52
							75	4	179	9							
12	0		3005	-0-	3005	3005	194	1	2466	3	Y	210	220	0			42
							114	4	231	9							
01	0		2066	-0-	2066	5071	47	1	1747	3	Y	190	202	0			30
							63	4	209	9							
02	6783	X	1712	-0-	-5071	-0-	62	1	1461	3	Y	129	145	0			14
							47	4	142	9							
03	3007	X	408	-0-	-2599	-0-	15	1	344	3	Y	34	44	0			4
							12	4	37	9							
04	2910	X	181	-0-	-2729	-0-	6	1	139	3	Y	30	28	0			6
							3	4	33	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2822	-0-	-748	-0-	187	1	2343	3	Y	204	185	0			65
							68	4	224	9							
12	3906	X	3460	-0-	-446	-0-	222	1	2845	3	Y	263	275	0			53
							104	4	289	9							
01	3906	X	2419	-0-	-1487	-0-	54	1	2045	3	Y	240	255	0			38
							56	4	264	9							
02	T. A.		2158	-0-	2158	2158	78	1	1840	3	Y	176	195	0			19
							46	4	194	9							
03	T. A.		472	-0-	472	2630	18	1	397	3	Y	42	57	0			4
							11	4	46	9							
04	T. A.		206	-0-	206	2836	7	1	155	3	Y	37	34	0			7
							3	4	41	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	821	-0-	-229	-0-	55	1	683	3	Y	53	48	0			17
							25	4	58	9							
12	0		1006	-0-	1006	1006	65	1	828	3	Y	68	71	0			14
							38	4	75	9							
01	0		698	-0-	698	1704	16	1	594	3	Y	61	65	0			10
							21	4	67	9							
02	T. A.		597	-0-	597	2301	22	1	511	3	Y	43	48	0			5
							17	4	47	9							
03	T. A.		135	-0-	135	2436	5	1	115	3	Y	10	14	0			1
							4	4	11	9							
04	T. A.		61	-0-	61	2497	2	1	47	3	Y	10	9	0			2
							1	4	11	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2701	X	2701	-0-	-0-	-0-	184	1	2305	3	Y	144	131	0			46
							54	4	158	9							
12	0		3307	-0-	3307	3307	218	1	2802	3	Y	185	194	0			37
							83	4	204	9							
01	0		2257	-0-	2257	5564	52	1	1976	3	Y	168	178	0			27
							44	4	185	9							
02	T. A.		1883	-0-	1883	7447	70	1	1655	3	Y	113	128	0			12
							34	4	124	9							
03	T. A.		449	-0-	449	7896	17	1	390	3	Y	30	39	0			3
							9	4	33	9							
04	T. A.		196	-0-	196	8092	7	1	157	3	Y	27	25	0			5
							2	4	30	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2774	-0-	-1306	-0-	137	1	2337	3	Y	208	199	0			66
							71	4	229	9							
12	0		3202	-0-	3202	3202	158	1	2682	3	Y	237	256	0			47
							101	4	261	9							
01	0		4143	-0-	4143	7345	203	1	3471	3	Y	330	324	0			53
							106	4	363	9							
02	11378	X	4033	-0-	-7345	-0-	204	1	3399	3	Y	307	326	0			34
							92	4	338	9							
03	4247	X	4158	-0-	-89	-0-	171	1	3536	3	Y	316	316	0			34
							103	4	348	9							
04	4020	X	2787	-0-	-1233	-0-	108	1	2379	3	Y	228	218	0			44
							49	4	251	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1431	-0-	-369	-0-	96	1	1199	3	Y	92	83	0			29
							35	4	101	9							
12	0		1753	-0-	1753	1753	113	1	1456	3	Y	118	123	0			24
							54	4	130	9							
01	0		1217	-0-	1217	2970	28	1	1042	3	Y	107	114	0			17
							29	4	118	9							
02	T. A.		963	-0-	963	3933	35	1	830	3	Y	70	79	0			8
							21	4	77	9							
03	T. A.		238	-0-	238	4171	9	1	203	3	Y	18	24	0			2
							6	4	20	9							
04	T. A.		107	-0-	107	4278	4	1	82	3	Y	17	16	0			3
							2	4	19	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	3965	-0-	-1795	-0-	262	1	3301	3	Y	288	278	0			91
							85	4	317	9							
12	0		7215	-0-	7215	7215	465	1	6005	3	Y	501	492	0			100
							194	4	551	9							
01	0		1858	-0-	1858	9073	52	1	1634	3	Y	83	170	0			13
							81	4	91	9							
02	12093	X	3020	-0-	-9073	-0-	82	1	2660	3	Y	202	193	0			22
							56	4	222	9							
03	6169	X	6169	-0-	-0-	-0-	219	1	5157	3	Y	494	463	0			53
							250	4	543	9							
04	6823	X	6823	-0-	-0-	-0-	272	1	5883	3	Y	519	471	0			101
							97	4	571	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	525	-0-	-15	-0-	36	1	448	3	Y	26	28	0			8
							12	4	29	9							
12	0		623	-0-	623	623	42	1	534	3	Y	27	30	0			5
							17	4	30	9							
01	0		23	-0-	23	646	1	1	21	3	Y	-0-	5	0			-0-
							1	4									
02	646	N	-0-	-0-	-646	-0-					Y	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	50	1	1177	3	Y	78	70	0			8
							29	4	86	9							
04	774	N	774	-0-	-0-	-0-	32	1	689	3	Y	38	39	0			7
							11	4	42	9							

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		519	-0-	519	519	34	1	425	3	Y	44	45	0			14
							12	4	48	9							
12	0		1144	-0-	1144	1663	72	1	930	3	Y	99	93	0			20
							33	4	109	9							
01	0		516	-0-	516	2179	14	1	423	3	Y	50	62	0			8
							24	4	55	9							
02	2800	N	635	-0-	-2165	14	16	1	533	3	Y	66	67	0			7
							13	4	73	9							
03	960	N	946	-0-	-14	-0-	33	1	779	3	Y	84	82	0			9
							42	4	92	9							
04	947	N	947	-0-	-0-	-0-	36	1	781	3	Y	105	94	0			20
							14	4	116	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1346	N	1346	-0-	-0-	-0-	88	1	1118	3	Y	101	98	0		32
							29	4	111	9						
12	0		2514	-0-	2514	2514	162	1	2109	3	Y	158	158	0		32
							69	4	174	9						
01	0		920	-0-	920	3434	26	1	804	3	Y	64	86	0		10
							20	4	70	9						
02	2800	N	1285	-0-	-1515	1919	35	1	1125	3	Y	92	92	0		10
							24	4	101	9						
03	2143	N	224	-0-	-1919	-0-	8	1	197	3	Y	13	22	0		1
							5	4	14	9						
04	3000	N	3193	-0-	193	193	130	1	2817	3	Y	180	146	0		35
							48	4	198	9						

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	8070	X	6616	-0-	-1454	-0-	452	1	5666	3	Y	321	324	0		102
							145	4	353	9						
12	0		4293	-0-	4293	4293	277	1	3578	3	Y	294	337	0		59
							115	4	323	9						
01	0		1123	-0-	1123	5416	31	1	966	3	Y	93	137	0		15
							24	4	102	9						
02	7588	X	1587	-0-	-6001	-0-	42	1	1369	3	Y	134	134	0		15
							29	4	147	9						
03	8401	X	3686	-0-	-4715	-0-	137	1	3187	3	Y	258	245	0		28
							78	4	284	9						
04	6630	X	3032	-0-	-3598	-0-	124	1	2666	3	Y	180	173	0		35
							44	4	198	9						

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5011	X	5011	-0-	-0-	-0-	342	1	4292	3	Y	243	243	0		77
							110	4	267	9						
12	0		4330	-0-	4330	4330	286	1	3687	3	Y	216	250	0		43
							119	4	238	9						
01	0		1312	-0-	1312	5642	37	1	1157	3	Y	82	112	0		13
							28	4	90	9						
02	7496	X	1854	-0-	-5642	-0-	51	1	1639	3	Y	117	117	0		13
							35	4	129	9						
03	5735	X	4177	-0-	-1558	-0-	158	1	3676	3	Y	230	218	0		25
							90	4	253	9						
04	5010	X	2761	-0-	-2249	-0-	114	1	2454	3	Y	139	137	0		27
							40	4	153	9						

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	3360	X	1991	-0-	-1369	-0-	130	1	1628	3	Y	174	177	0		55
							42	4	191	9						
12	0		2474	-0-	2474	2474	155	1	1987	3	Y	244	250	0		49
							64	4	268	9						
01	0		2508	-0-	2508	4982	90	1	2154	3	Y	190	209	0		30
							55	4	209	9						
02	8276	X	3294	-0-	-4982	-0-	121	1	2790	3	Y	292	290	0		32
							62	4	321	9						
03	3059	X	3059	-0-	-0-	-0-	113	1	2544	3	Y	308	307	0		33
							63	4	339	9						
04	2533	X	2533	-0-	-0-	-0-	99	1	2142	3	Y	234	222	0		45
							35	4	257	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2949	-0-		-891	-0-	215	1	2706	3	Y	-0-	17	0			-0-
								28	4									
12	0		2826	-0-		2826	2826	197	1	2543	3	Y	24	19	0			5
								60	4	26	9							
01	0		2157	-0-		2157	4983	80	1	1932	3	Y	100	89	0			16
								35	4	110	9							
02	6458	X	1475	-0-		-4983	-0-	55	1	1279	3	Y	109	113	0			12
								21	4	120	9							
03	3131	X	2401	-0-		-730	-0-	90	1	2042	3	Y	211	200	0			23
								37	4	232	9							
04	3195	X	3195	-0-		-0-	-0-	124	1	2711	3	Y	297	262	0			58
								33	4	327	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-		-0-	-0-	583	1	234	3	Y	514	474	0			163
								7	4	565	9							
12	1014	N	1014	-0-		-0-	-0-	420	1	180	3	Y	370	459	0			74
								7	4	407	9							
01	1265	N	1265	-0-		-0-	-0-	529	1	155	3	Y	524	514	0			84
								5	4	576	9							
02	759	N	759	-0-		-0-	-0-	469	1	56	3	Y	211	272	0			23
								2	4	232	9							
03	651	N	282	-0-		-369	-0-	139	1	48	3	Y	85	99	0			9
								1	4	94	9							
04	1415	N	1415	-0-		-0-	-0-	277	1	358	3	Y	703	576	0			136
								7	4	773	9							

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2048	-0-		-262	-0-	149	1	1848	3	Y	-0-					-0-
								51	4									
12	2325	N	2226	-0-		-99	-0-	157	1	2000	3	Y	-0-					-0-
								69	4									
01	2325	N	1140	-0-		-1185	-0-	45	1	1080	3	Y	-0-					-0-
								15	4									
02	1904	N	1711	-0-		-193	-0-	70	1	1602	3	Y	-0-					-0-
								39	4									
03	2361	N	2361	-0-		-0-	-0-	99	1	2203	3	Y	-0-					-0-
								59	4									
04	2188	N	2188	-0-		-0-	-0-	96	1	2056	3	Y	-0-					-0-
								36	4									

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10930	X	10930	-0-		-0-	-0-	540	1	9203	3	Y	813	713	0			258
								293	4	894	9							
12	0		9786	-0-		9786	9786	478	1	8105	3	Y	803	900	0			161
								320	4	883	9							
01	0		9366	-0-		9366	19152	451	1	7723	3	Y	857	881	0			137
								249	4	943	9							
02	27669	X	8517	-0-		-19152	-0-	420	1	7030	3	Y	789	840	0			86
								199	4	868	9							
03	10633	X	9318	-0-		-1315	-0-	369	1	7654	3	Y	964	947	0			103
								235	4	1060	9							
04	10290	X	6384	-0-		-3906	-0-	236	1	5260	3	Y	705	671	0			137
								112	4	776	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0-	-0-	394	1	126	3	Y	278	287	0			88
							4	4	306	9							
12	0		778	-0-	778	778	335	1	116	3	Y	294	323	0			59
							4	4	323	9							
01	0		1395	-0-	1395	2173	498	1	200	3	Y	628	587	0			100
							6	4	691	9							
02	2800	N	1293	-0-	-1507	666	374	1	549	3	Y	322	387	0			35
							16	4	354	9							
03	1652	N	986	-0-	-666	-0-	182	1	756	3	Y	22	55	0			2
							24	4	24	9							
04	1350	N	320	-0-	-1030	-0-	320	1			Y	-0-	2	0			-0-

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

11	5923	X	5923	-0-	-0-	-0-	402	1	4959	3	Y	326	223	0			103
							203	4	359	9							
12	0		5388	-0-	5388	5388	355	1	4487	3	Y	287	333	0			57
							230	4	316	9							
01	0		968	-0-	968	6356	35	1	830	3	Y	63	110	0			10
							34	4	69	9							
02	9309	X	2953	-0-	-6356	-0-	113	1	2557	3	Y	174	165	0			19
							92	4	191	9							
03	5642	X	1654	-0-	-3988	-0-	64	1	1409	3	Y	114	121	0			12
							56	4	125	9							
04	5460	X	3453	-0-	-2007	-0-	140	1	2995	3	Y	218	188	0			42
							78	4	240	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

11	3283	X	3283	-0-	-0-	-0-	227	1	2825	3	Y	131	112	0			42
							87	4	144	9							
12	0		3369	-0-	3369	3369	225	1	2869	3	Y	149	161	0			30
							111	4	164	9							
01	0		648	-0-	648	4017	24	1	580	3	Y	24	50	0			4
							18	4	26	9							
02	4017	X	-0-	-0-	-4017	-0-					Y	-0-	4	0			-0-
03	5043	X	5043	-0-	-0-	-0-	201	1	4479	3	Y	208	186	0			22
							134	4	229	9							
04	3270	X	2580	-0-	-690	-0-	106	1	2269	3	Y	145	139	0			28
							45	4	160	9							

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

11	329	N	329	-0-	-0-	-0-	329	1			Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	1			Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	1			Y	-0-					-0-
02	308	N	159	-0-	-149	-0-	159	1			Y	-0-					-0-
03	310	N	83	-0-	-227	-0-	83	1			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	1			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5611	-0-	-749	-0-	374	1	4661	3	Y	363	310	0			115
							177	4	399	9							
12	0		5138	-0-	5138	5138	335	1	4263	3	Y	306	360	0			61
							203	4	337	9							
01	0		4204	-0-	4204	9342	161	1	3788	3	Y	101	146	0			16
							144	4	111	9							
02	13807	X	4465	-0-	-9342	-0-	172	1	3918	3	Y	222	214	0			24
							131	4	244	9							
03	6014	X	5581	-0-	-433	-0-	216	1	4815	3	Y	338	326	0			36
							178	4	372	9							
04	5610	X	4754	-0-	-856	-0-	192	1	4121	3	Y	311	287	0			60
							99	4	342	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2367	X	538	-0-	-1829	-0-	29	1	491	3	Y	3	13	0			1
							15	4	3	9							
12	0		1865	-0-	1865	1865	100	1	1689	3	Y	10	9	0			2
							65	4	11	9							
01	0		5555	-0-	5555	7420	295	1	5034	3	Y	64	56	0			10
							156	4	70	9							
02	2800	N	4978	-0-	2178	9598	272	1	4518	3	Y	58	62	0			6
							124	4	64	9							
03	3100	N	5522	-0-	2422	12020	246	1	5057	3	Y	63	62	0			7
							150	4	69	9							
04	17232	X	5212	-0-	-12020	-0-	219	1	4827	3	Y	60	55	0			12
							100	4	66	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6871	X	6871	-0-	-0-	-0-	352	1	5994	3	Y	308	290	0			98
							186	4	339	9							
12	0		7030	-0-	7030	7030	358	1	6062	3	Y	343	372	0			69
							233	4	377	9							
01	0		5770	-0-	5770	12800	291	1	4986	3	Y	306	326	0			49
							156	4	337	9							
02	18020	X	5220	-0-	-12800	-0-	271	1	4519	3	Y	277	296	0			30
							125	4	305	9							
03	7254	X	5514	-0-	-1740	-0-	233	1	4817	3	Y	291	290	0			31
							144	4	320	9							
04	6870	X	5103	-0-	-1767	-0-	204	1	4513	3	Y	265	245	0			51
							94	4	292	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6865	-0-	-335	-0-	354	1	6032	3	Y	266	225	0			84
							186	4	293	9							
12	7316	X	6863	-0-	-453	-0-	352	1	5960	3	Y	294	319	0			59
							228	4	323	9							
01	7347	X	7275	-0-	-72	-0-	368	1	6300	3	Y	374	373	0			60
							196	4	411	9							
02	6132	X	5796	-0-	-336	-0-	302	1	5041	3	Y	286	315	0			31
							138	4	315	9							
03	7208	X	7208	-0-	-0-	-0-	303	1	6282	3	Y	397	386	0			42
							186	4	437	9							
04	6797	X	6797	-0-	-0-	-0-	268	1	5958	3	Y	406	369	0			79
							124	4	447	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

11	7590	X	6780	-0-	-810	-0-	361	1	6016	3	Y	70	62	0			22
							326	4	77	9							
12	0		7045	-0-	7045	7045	375	1	6188	3	Y	59	69	0			12
							417	4	65	9							
01	0		5504	-0-	5504	12549	292	1	4875	3	Y	61	63	0			10
							270	4	67	9							
02	18597	X	6048	-0-	-12549	-0-	331	1	5409	3	Y	42	47	0			5
							262	4	46	9							
03	7440	X	6819	-0-	-621	-0-	305	1	6155	3	Y	32	34	0			3
							324	4	35	9							
04	6810	X	6120	-0-	-690	-0-	257	1	5593	3	Y	66	56	0			13
							197	4	73	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

11	7800	X	7131	-0-	-669	-0-	369	1	6241	3	Y	253	225	0			80
							243	4	278	9							
12	0		6898	-0-	6898	6898	355	1	5970	3	Y	259	287	0			52
							288	4	285	9							
01	0		7492	-0-	7492	14390	383	1	6510	3	Y	311	313	0			50
							257	4	342	9							
02	20083	X	5693	-0-	-14390	-0-	299	1	4960	3	Y	238	262	0			26
							172	4	262	9							
03	7568	X	7568	-0-	-0-	-0-	326	1	6692	3	Y	271	268	0			29
							252	4	298	9							
04	6960	X	5068	-0-	-1892	-0-	203	1	4485	3	Y	240	222	0			47
							116	4	264	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

11	11400	X	10919	-0-	-481	-0-	567	1	9465	3	Y	328	255	0			104
							526	4	361	9							
12	0		10437	-0-	10437	10437	542	1	8948	3	Y	297	342	0			59
							620	4	327	9							
01	0		9533	-0-	9533	19970	507	1	8456	3	Y	82	128	0			13
							480	4	90	9							
02	29500	X	9530	-0-	-19970	-0-	520	1	8495	3	Y	84	88	0			9
							423	4	92	9							
03	10695	X	10339	-0-	-356	-0-	460	1	9275	3	Y	94	93	0			10
							501	4	103	9							
04	10350	X	9222	-0-	-1128	-0-	387	1	8422	3	Y	99	90	0			19
							304	4	109	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9957	X	9957	-0-	-0-	-0-	521	1	8777	3	Y	258	224	0			82
							375	4	284	9							
12	0		7984	-0-	7984	7984	416	1	6966	3	Y	211	251	0			42
							370	4	232	9							
01	0		7572	-0-	7572	15556	392	1	6635	3	Y	234	239	0			37
							288	4	257	9							
02	23044	X	7488	-0-	-15556	-0-	395	1	6540	3	Y	275	282	0			30
							250	4	303	9							
03	9610	X	8588	-0-	-1022	-0-	370	1	7587	3	Y	288	287	0			31
							314	4	317	9							
04	9300	X	6916	-0-	-2384	-0-	283	1	6213	3	Y	223	211	0			43
							175	4	245	9							

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11956	X	11956	-0-	-0-	-0-	622	1	10394	3	Y	344	316	0			109
							562	4	378	9							
12	12090	X	11817	-0-	-273	-0-	605	1	10023	3	Y	466	482	0			93
							676	4	513	9							
01	13454	X	11250	-0-	-2204	-0-	578	1	9696	3	Y	400	429	0			64
							536	4	440	9							
02	10836	X	10111	-0-	-725	-0-	536	1	8775	3	Y	340	367	0			37
							426	4	374	9							
03	11997	X	11009	-0-	-988	-0-	474	1	9609	3	Y	382	378	0			41
							506	4	420	9							
04	11610	X	9370	-0-	-2240	-0-	398	1	8649	3	Y	17	55	0			3
							304	4	19	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3487	-0-	-83	-0-	184	1	3088	3	Y	76	66	0			24
							131	4	84	9							
12	0		3000	-0-	3000	3000	157	1	2627	3	Y	70	80	0			14
							139	4	77	9							
01	0		3143	-0-	3143	6143	165	1	2783	3	Y	68	71	0			11
							120	4	75	9							
02	9291	X	3148	-0-	-6143	-0-	170	1	2799	3	Y	66	70	0			7
							106	4	73	9							
03	3689	X	3603	-0-	-86	-0-	158	1	3226	3	Y	78	77	0			8
							133	4	86	9							
04	3480	X	3063	-0-	-417	-0-	127	1	2781	3	Y	70	64	0			14
							78	4	77	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3131	-0-	-529	-0-	214	1	2680	3	Y	149	141	0			47
							73	4	164	9							
12	0		2846	-0-	2846	2846	187	1	2416	3	Y	146	164	0			29
							82	4	161	9							
01	0		1632	-0-	1632	4478	61	1	1457	3	Y	68	86	0			11
							39	4	75	9							
02	6744	X	2266	-0-	-4478	-0-	91	1	2076	3	Y	45	51	0			5
							49	4	50	9							
03	2852	X	2788	-0-	-64	-0-	108	1	2427	3	Y	172	159	0			18
							64	4	189	9							
04	2760	X	2524	-0-	-236	-0-	102	1	2207	3	Y	160	147	0			31
							39	4	176	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3130	-0-	-800	-0-	213	1	2667	3	Y	161	169	0			51
							73	4	177	9							
12	0		6057	-0-	6057	6057	402	1	5153	3	Y	295	287	0			59
							177	4	325	9							
01	0		3401	-0-	3401	9458	93	1	2878	3	Y	253	272	0			40
							152	4	278	9							
02	13545	X	4087	-0-	-9458	-0-	112	1	3617	3	Y	252	264	0			28
							81	4	277	9							
03	5407	X	5407	-0-	-0-	-0-	199	1	4650	3	Y	289	286	0			31
							240	4	318	9							
04	5174	X	5174	-0-	-0-	-0-	212	1	4555	3	Y	297	270	0			58
							80	4	327	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4901	X	4901	-0-	-0-	-0-	334	1	4190	3	Y	242	203	0			77
							111	4	266	9							
12	3986	X	3986	-0-	-0-	-0-	264	1	3391	3	Y	198	235	0			40
							113	4	218	9							
01	3472	X	2802	-0-	-670	-0-	73	1	2515	3	Y	136	154	0			22
							64	4	150	9							
02	3640	X	2604	-0-	-1036	-0-	102	1	2340	3	Y	98	109	0			11
							54	4	108	9							
03	4030	X	872	-0-	-3158	-0-	35	1	789	3	Y	25	33	0			3
							20	4	28	9							
04	3900	X	-0-	-0-	-3900	-0-					Y	-0-	3	0			-0-

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5470	X	5470	-0-	-0-	-0-	375	1	4712	3	Y	240	202	0			76
							119	4	264	9							
12	0		4449	-0-	4449	4449	296	1	3815	3	Y	197	234	0			39
							121	4	217	9							
01	0		3164	-0-	3164	7613	83	1	2861	3	Y	138	155	0			22
							68	4	152	9							
02	10954	X	3341	-0-	-7613	-0-	132	1	3021	3	Y	111	121	0			12
							66	4	122	9							
03	4588	X	978	-0-	-3610	-0-	40	1	887	3	Y	26	35	0			3
							22	4	29	9							
04	4440	X	378	-0-	-4062	-0-	16	1	349	3	Y	6	8	0			1
							6	4	7	9							

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	7375	-0-	-1295	-0-	385	1	6330	3	Y	205	191	0			65
							434	4	226	9							
12	8959	X	5381	-0-	-3578	-0-	138	1	4827	3	Y	203	226	0			42
							193	4	223	9							
01	8866	X	4222	-0-	-4644	-0-	94	1	3845	3	Y	140	160	0			22
							129	4	154	9							
02	8008	X	64	-0-	-7944	-0-	1	1	53	3	Y	7	28	0			1
							2	4	8	9							
03	8308	X	-0-	-0-	-8308	-0-					Y	-0-	1	0			-0-
04	7380	X	5667	-0-	-1713	-0-	116	1	5287	3	Y	143	115	0			28
							107	4	157	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3017	X	3017	-0-	-0-	-0-	209	1	2626	3	Y	101	85	0			32
							71	4	111	9							
12	0		2453	-0-	2453	2453	165	1	2124	3	Y	84	99	0			17
							72	4	92	9							
01	0		1720	-0-	1720	4173	46	1	1570	3	Y	57	65	0			9
							41	4	63	9							
02	5740	X	1567	-0-	-4173	-0-	62	1	1427	3	Y	40	45	0			4
							34	4	44	9							
03	3131	X	511	-0-	-2620	-0-	21	1	467	3	Y	10	13	0			1
							12	4	11	9							
04	3030	X	95	-0-	-2935	-0-	4	1	88	3	Y	1	2	0			-0-
							2	4	1	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1067	-0-	-313	-0-	72	1	904	3	Y	59	58	0			19
							26	4	65	9							
12	0		1760	-0-	1760	1760	116	1	1489	3	Y	93	93	0			19
							53	4	102	9							
01	0		959	-0-	959	2719	26	1	808	3	Y	73	80	0			12
							45	4	80	9							
02	2800	N	1222	-0-	-1578	1141	33	1	1070	3	Y	85	88	0			9
							25	4	94	9							
03	2425	N	1284	-0-	-1141	-0-	47	1	1081	3	Y	88	88	0			9
							59	4	97	9							
04	1380	N	1380	-0-	-0-	-0-	56	1	1200	3	Y	93	84	0			18
							22	4	102	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5806	-0-	-824	-0-	667	1	3520	3	Y	1374	1172	0			436
							108	4	1511	9							
12	6156	X	6156	-0-	-0-	-0-	720	1	4001	3	Y	1165	1368	0			233
							153	4	1282	9							
01	6018	X	6018	-0-	-0-	-0-	712	1	3490	3	Y	1552	1537	0			248
							109	4	1707	9							
02	5432	X	5179	-0-	-253	-0-	689	1	3144	3	Y	1145	1268	0			125
							86	4	1260	9							
03	6169	X	4032	-0-	-2137	-0-	525	1	2167	3	Y	1160	1161	0			124
							64	4	1276	9							
04	5970	X	5187	-0-	-783	-0-	438	1	3314	3	Y	1242	1125	0			241
							69	4	1366	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	104	-0-	-6706	-0-	8	1	93	3	Y	-0-	51	0			-0-
							3	4									
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5880	X	-0-	-0-	-5880	-0-					Y	-0-					-0-
03	6510	X	-0-	-0-	-6510	-0-					Y	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20070	X	10498	-0-	-9572	-0-	693	1	8802	3	Y	720	533	0			228
							211	4	792	9							
12	0		15424	-0-	15424	15424	1025	1	13265	3	Y	666	761	0			133
							401	4	733	9							
01	0		4646	-0-	4646	20070	134	1	4143	3	Y	250	343	0			40
							94	4	275	9							
02	26634	X	6564	-0-	-20070	-0-	182	1	5871	3	Y	359	360	0			39
							116	4	395	9							
03	15562	X	15562	-0-	-0-	-0-	593	1	13827	3	Y	749	708	0			80
							318	4	824	9							
04	13259	X	13259	-0-	-0-	-0-	547	1	11810	3	Y	654	607	0			127
							183	4	719	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11874	X	11874	-0-	-0-	-0-	811	1	10187	3	Y	539	526	0			171
							283	4	593	9							
12	11096	X	11096	-0-	-0-	-0-	723	1	9337	3	Y	646	688	0			129
							325	4	711	9							
01	11501	X	3364	-0-	-8137	-0-	94	1	2925	3	Y	243	333	0			39
							78	4	267	9							
02	11508	X	4757	-0-	-6751	-0-	129	1	4149	3	Y	348	349	0			38
							96	4	383	9							
03	12741	X	11228	-0-	-1513	-0-	418	1	9750	3	Y	727	687	0			78
							260	4	800	9							
04	11880	X	9570	-0-	-2310	-0-	386	1	8338	3	Y	634	589	0			123
							149	4	697	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5168	-0-	-442	-0-	619	1	3613	3	Y	744	674	0			236
							118	4	818	9							
12	0		5079	-0-	5079	5079	638	1	3472	3	Y	754	839	0			151
							140	4	829	9							
01	0		4797	-0-	4797	9876	645	1	3257	3	Y	716	753	0			114
							107	4	788	9							
02	14704	X	4828	-0-	-9876	-0-	638	1	3228	3	Y	789	817	0			86
							94	4	868	9							
03	6169	X	5984	-0-	-185	-0-	588	1	4296	3	Y	877	869	0			94
							135	4	965	9							
04	5160	X	5005	-0-	-155	-0-	426	1	3728	3	Y	700	658	0			136
							81	4	770	9							

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13078	X	13078	-0-	-0-	-0-	897	1	11251	3	Y	562	512	0			178
							312	4	618	9							
12	0		9231	-0-	9231	9231	606	1	7816	3	Y	488	568	0			98
							272	4	537	9							
01	0		2777	-0-	2777	12008	79	1	2434	3	Y	181	250	0			29
							65	4	199	9							
02	15934	X	3926	-0-	-12008	-0-	107	1	3452	3	Y	261	261	0			29
							80	4	287	9							
03	14105	X	9272	-0-	-4833	-0-	348	1	8112	3	Y	542	513	0			58
							216	4	596	9							
04	13080	X	8187	-0-	-4893	-0-	333	1	7187	3	Y	490	453	0			95
							128	4	539	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	9740	-0-	-490	-0-	404	1	6830	3	Y	1837	1351	0			583
							485	4	2021	9							
12	10571	X	6134	-0-	-4437	-0-	154	1	5403	3	Y	320	833	0			70
							225	4	352	9							
01	13925	X	13925	-0-	-0-	-0-	322	1	13100	3	Y	42	105	0			7
							457	4	46	9							
02	7672	X	707	-0-	-6965	-0-	15	1	671	3	Y	-0-	7	0			-0-
							21	4									
03	8494	X	-0-	-0-	-8494	-0-					Y	-0-					-0-
04	8220	X	6889	-0-	-1331	-0-	144	1	6588	3	Y	16	13	0			3
							139	4	18	9							

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13618	X	13618	-0-	-0-	-0-	1218	1	10619	3	Y	1293	1154	0			410
							359	4	1422	9							
12	12182	X	12182	-0-	-0-	-0-	1183	1	9384	3	Y	1110	1298	0			222
							394	4	1221	9							
01	9019	X	9019	-0-	-0-	-0-	898	1	6643	3	Y	1136	1177	0			181
							228	4	1250	9							
02	22064	X	6052	-0-	-16012	-0-	567	1	3952	3	Y	1285	1325	0			141
							119	4	1414	9							
03	18631	X	6482	-0-	-12149	-0-	501	1	4506	3	Y	1207	1219	0			129
							147	4	1328	9							
04	13620	X	4917	-0-	-8703	-0-	353	1	3560	3	Y	840	806	0			163
							80	4	924	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	128	-0-	-7162	-0-	9	1	112	3	Y	4	46	0			1
							3	4	4	9							
12	0		471	-0-	471	471	33	1	415	3	Y	6	6	0			1
							16	4	7	9							
01	0		-0-	-0-	-0-	471					Y	-0-	1	0			-0-
02	6860	X	-0-	-0-	-6860	-0-					Y	-0-					-0-
03	7130	X	-0-	-0-	-7130	-0-					Y	-0-					-0-
04	2348	X	2348	-0-	-0-	-0-	91	1	1991	3	Y	205	165	0			40
							40	4	226	9							

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	6	-0-	-9924	-0-	6	3			Y	-0-	98	0			-0-
12	0		38069	-0-	38069	38069	2386	1	30858	3	Y	3284	2627	0			657
							1213	4	3612	9							
01	0		65358	-0-	65358	103427	2357	1	56375	3	Y	4416	4368	0			705
							1768	4	4858	9							
02	142985	X	39558	-0-	-103427	-0-	1509	1	34532	3	Y	2334	2783	0			256
							950	4	2567	9							
03	25517	X	25517	-0-	-0-	-0-	981	1	21993	3	Y	1703	1777	0			182
							670	4	1873	9							
04	13840	X	13840	-0-	-0-	-0-	577	1	12358	3	Y	597	663	0			116
							248	4	657	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2731	N	2731	-0-	-0-	-0-	186	1	2302	3	Y	129	116	0			41
							101	4	142	9							
12	0		2558	-0-	2558	2558	169	1	2131	3	Y	128	143	0			26
							117	4	141	9							
01	0		701	-0-	701	3259	26	1	614	3	Y	31	52	0			5
							27	4	34	9							
02	2800	N	2644	-0-	-156	3103	102	1	2306	3	Y	134	124	0			15
							89	4	147	9							
03	3100	N	2249	-0-	-851	2252	88	1	1940	3	Y	125	127	0			13
							83	4	138	9							
04	3000	N	2293	-0-	-707	1545	93	1	1992	3	Y	139	125	0			27
							55	4	153	9							

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2 EXT		32	-0-	32	32	2	1	30	3	Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	32					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	32					Y	-0-					-0-
02	32	N	-0-	-0-	-32	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	20460	X	17379	-0-	-3081	-0-	450	1	15252	3	Y	1058	876	0			336
							513	4	1164	9							
12	21142	X	14099	-0-	-7043	-0-	349	1	12290	3	Y	861	1025	0			172
							513	4	947	9							
01	18817	X	12961	-0-	-5856	-0-	300	1	12214	3	Y	19	188	0			3
							426	4	21	9							
02	15652	X	12786	-0-	-2866	-0-	261	1	11738	3	Y	390	350	0			43
							358	4	429	9							
03	17329	X	16102	-0-	-1227	-0-	324	1	14653	3	Y	580	561	0			62
							487	4	638	9							
04	16770	X	15134	-0-	-1636	-0-	305	1	13995	3	Y	489	456	0			95
							296	4	538	9							

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	15390	X	13641	-0-	-1749	-0-	372	1	12488	3	Y	328	300	0			104
							420	4	361	9							
12	0		14338	-0-	14338	14338	373	1	13014	3	Y	371	401	0			74
							543	4	408	9							
01	0		14174	-0-	14174	28512	317	1	12961	3	Y	404	414	0			64
							452	4	444	9							
02	40642	X	12130	-0-	-28512	-0-	248	1	11156	3	Y	351	377	0			38
							340	4	386	9							
03	14586	X	14586	-0-	-0-	-0-	298	1	13414	3	Y	389	385	0			42
							446	4	428	9							
04	13890	X	11464	-0-	-2426	-0-	233	1	10620	3	Y	345	320	0			67
							231	4	380	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18570	X	15692	-0-	-2878	-0-	427	1	14364	3	Y	379	331	0			120
							484	4	417	9							
12	0		12755	-0-	12755	12755	332	1	11575	3	Y	332	386	0			66
							483	4	365	9							
01	0		10051	-0-	10051	22806	224	1	9182	3	Y	295	314	0			47
							320	4	325	9							
02	37514	X	14708	-0-	-22806	-0-	308	1	13783	3	Y	179	206	0			20
							420	4	197	9							
03	16213	X	14550	-0-	-1663	-0-	304	1	13669	3	Y	112	120	0			12
							454	4	123	9							
04	15690	X	11644	-0-	-4046	-0-	240	1	10940	3	Y	216	186	0			42
							226	4	238	9							

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34200	X	21946	-0-	-12254	-0-	599	1	20047	3	Y	510	460	0			162
							739	4	561	9							
12	0		18523	-0-	18523	18523	481	1	16693	3	Y	523	580	0			105
							774	4	575	9							
01	0		19047	-0-	19047	37570	422	1	17170	3	Y	719	709	0			115
							664	4	791	9							
02	55466	X	17896	-0-	-37570	-0-	363	1	16204	3	Y	707	745	0			77
							551	4	778	9							
03	23219	X	17901	-0-	-5318	-0-	360	1	16194	3	Y	683	687	0			73
							596	4	751	9							
04	21960	X	16064	-0-	-5896	-0-	323	1	14771	3	Y	568	531	0			110
							345	4	625	9							

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32160	X	18302	-0-	-13858	-0-	481	1	16442	3	Y	1205	1109	0			382
							53	4	1326	9							
12	0		16575	-0-	16575	16575	411	1	14731	3	Y	1250	1382	0			250
							58	4	1375	9							
01	0		14434	-0-	14434	31009	299	1	12555	3	Y	1398	1425	0			223
							42	4	1538	9							
02	43119	X	12110	-0-	-31009	-0-	233	1	10728	3	Y	1016	1128	0			111
							31	4	1118	9							
03	20243	X	12901	-0-	-7342	-0-	249	1	11487	3	Y	1026	1027	0			110
							36	4	1129	9							
04	18300	X	11146	-0-	-7154	-0-	219	1	10150	3	Y	687	664	0			133
							21	4	756	9							

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16470	X	12457	-0-	-4013	-0-	852	1	10818	3	Y	715	623	0			227
							787	9									
12	0		10362	-0-	10362	10362	700	1	9017	3	Y	586	696	0			117
							645	9									
01	0		10155	-0-	10155	20517	763	1	8743	3	Y	590	613	0			94
							649	9									
02	30316	X	9799	-0-	-20517	-0-	651	1	8506	3	Y	584	614	0			64
							642	9									
03	12865	X	10940	-0-	-1925	-0-	739	1	9477	3	Y	658	652	0			70
							724	9									
04	12450	X	10767	-0-	-1683	-0-	804	1	9215	3	Y	680	618	0			132
							748	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12936	X	12936	-0-	-0-	-0-	916	1	11591	3	Y	390	345	0			124
							429	9									
12	0		13221	-0-	13221	13221	915	1	11768	3	Y	489	515	0			98
							538	9									
01	0		13296	-0-	13296	26517	1003	1	11494	3	Y	726	708	0			116
							799	9									
02	36676	X	10159	-0-	-26517	-0-	685	1	8942	3	Y	484	547	0			53
							532	9									
03	13361	X	6046	-0-	-7315	-0-	423	1	5401	3	Y	202	233	0			22
							222	9									
04	12930	X	-0-	-0-	-12930	-0-					Y	-0-	22	0			-0-

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	3892	-0-	-7478	-0-	205	1	3442	3	Y	79	89	0			25
							158	4	87	9							
12	0		12514	-0-	12514	12514	656	1	10941	3	Y	265	237	0			53
							625	4	292	9							
01	0		9313	-0-	9313	21827	487	1	8213	3	Y	207	227	0			33
							385	4	228	9							
02	30109	X	8282	-0-	-21827	-0-	444	1	7328	3	Y	190	202	0			21
							301	4	209	9							
03	12524	X	9715	-0-	-2809	-0-	424	1	8651	3	Y	231	227	0			25
							386	4	254	9							
04	12120	X	8097	-0-	-4023	-0-	334	1	7326	3	Y	196	183	0			38
							221	4	216	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22440	X	9411	-0-	-13029	-0-	630	1	7932	3	Y	586	613	0			186
							204	4	645	9							
12	18098	X	18098	-0-	-0-	-0-	1178	1	14822	3	Y	1055	1030	0			211
							937	4	1161	9							
01	16027	X	12827	-0-	-3200	-0-	331	1	11045	3	Y	1076	1115	0			172
							267	4	1184	9							
02	14476	X	10294	-0-	-4182	-0-	273	1	8855	3	Y	889	964	0			97
							188	4	978	9							
03	18104	X	12866	-0-	-5238	-0-	475	1	11025	3	Y	754	770	0			81
							537	4	829	9							
04	17520	X	12082	-0-	-5438	-0-	424	1	10472	3	Y	674	624	0			131
							445	4	741	9							

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16320	X	12397	-0-	-3923	-0-	856	1	10724	3	Y	475	519	0			151
							294	4	523	9							
12	21605	X	21605	-0-	-0-	-0-	1411	1	17995	3	Y	896	868	0			179
							1213	4	986	9							
01	16864	X	8582	-0-	-8282	-0-	231	1	7655	3	Y	453	560	0			72
							198	4	498	9							
02	18200	X	11812	-0-	-6388	-0-	324	1	10465	3	Y	714	708	0			78
							238	4	785	9							
03	20150	X	14553	-0-	-5597	-0-	542	1	12544	3	Y	739	738	0			79
							654	4	813	9							
04	19500	X	12479	-0-	-7021	-0-	446	1	10973	3	Y	511	491	0			99
							498	4	562	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21120	X	18934	-0-	-2186	-0-	1348	1	17058	3	Y	480	431	0			152
							528	9									
12	0		20263	-0-	20263	20263	1425	1	18310	3	Y	480	536	0			96
							528	9									
01	0		19152	-0-	19152	39415	1501	1	17115	3	Y	487	505	0			78
							536	9									
02	52532	X	13117	-0-	-39415	-0-	905	1	11779	3	Y	394	429	0			43
							433	9									
03	20701	X	20701	-0-	-0-	-0-	1457	1	18608	3	Y	578	559	0			62
							636	9									
04	19620	X	18383	-0-	-1237	-0-	1439	1	16394	3	Y	500	465	0			97
							550	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25530	X	12942	-0-	-12588	-0-	837	1	10582	3	Y	1129	1208	0			358
							281	4	1242	9							
12	26381	X	21523	-0-	-4858	-0-	1357	1	17045	3	Y	1827	1819	0			366
							1111	4	2010	9							
01	26381	X	12106	-0-	-14275	-0-	292	1	9837	3	Y	1574	1689	0			251
							246	4	1731	9							
02	19012	X	10803	-0-	-8209	-0-	281	1	9124	3	Y	1089	1221	0			119
							200	4	1198	9							
03	21049	X	11620	-0-	-9429	-0-	404	1	9557	3	Y	1072	1076	0			115
							480	4	1179	9							
04	20370	X	8152	-0-	-12218	-0-	278	1	6929	3	Y	583	585	0			113
							304	4	641	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	8447	-0-	-1213	-0-	446	1	7487	3	Y	141	129	0			45
							359	4	155	9							
12	0		8532	-0-	8532	8532	449	1	7463	3	Y	159	172	0			32
							445	4	175	9							
01	0		8197	-0-	8197	16729	429	1	7230	3	Y	168	173	0			27
							353	4	185	9							
02	24386	X	7657	-0-	-16729	-0-	412	1	6786	3	Y	153	163	0			17
							291	4	168	9							
03	9269	X	8364	-0-	-905	-0-	367	1	7471	3	Y	162	162	0			17
							348	4	178	9							
04	8460	X	7512	-0-	-948	-0-	311	1	6818	3	Y	154	141	0			30
							214	4	169	9							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9499	X	9499	-0-	-0-	-0-	925	1	6990	3	Y	1252	1129	0			397
							207	4	1377	9							
12	13795	X	8962	-0-	-4833	-0-	920	1	6404	3	Y	1275	1417	0			255
							235	4	1403	9							
01	13795	X	9579	-0-	-4216	-0-	954	1	6857	3	Y	1421	1449	0			227
							205	4	1563	9							
02	10164	X	8038	-0-	-2126	-0-	893	1	5777	3	Y	1105	1211	0			121
							152	4	1216	9							
03	11253	X	8509	-0-	-2744	-0-	780	1	6284	3	Y	1151	1149	0			123
							179	4	1266	9							
04	9510	X	5850	-0-	-3660	-0-	394	1	4588	3	Y	705	691	0			137
							92	4	776	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	1975	-0-	-5975	-0-	438	1	1012	3	Y	454	410	0			144
							26	4	499	9							
12	0		1507	-0-	1507	1507	473	1	333	3	Y	627	646	0			125
							11	4	690	9							
01	0		888	-0-	888	2395	409	1	25	3	Y	412	471	0			66
							1	4	453	9							
02	5400	X	3005	-0-	-2395	-0-	404	1	1896	3	Y	601	601	0			66
							44	4	661	9							
03	3397	X	3397	-0-	-0-	-0-	375	1	2326	3	Y	580	584	0			62
							58	4	638	9							
04	3374	X	3374	-0-	-0-	-0-	276	1	2209	3	Y	773	685	0			150
							39	4	850	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	11059	-0-	-1721	-0-	582	1	9779	3	Y	224	208	0			71
							452	4	246	9							
12	12772	X	10907	-0-	-1865	-0-	570	1	9509	3	Y	256	276	0			51
							546	4	282	9							
01	12710	X	11546	-0-	-1164	-0-	602	1	10151	3	Y	286	291	0			46
							478	4	315	9							
02	11480	X	9704	-0-	-1776	-0-	520	1	8574	3	Y	233	253	0			26
							354	4	256	9							
03	12276	X	10822	-0-	-1454	-0-	472	1	9633	3	Y	259	257	0			28
							432	4	285	9							
04	11160	X	9186	-0-	-1974	-0-	378	1	8298	3	Y	235	217	0			46
							251	4	259	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	11707	-0-	-3683	-0-	618	1	10375	3	Y	197	183	0			62
							497	4	217	9							
12	0		12089	-0-	12089	12089	636	1	10572	3	Y	227	244	0			45
							631	4	250	9							
01	0		11879	-0-	11879	23968	621	1	10468	3	Y	253	258	0			40
							512	4	278	9							
02	34694	X	10726	-0-	-23968	-0-	577	1	9499	3	Y	220	236	0			24
							408	4	242	9							
03	13144	X	11463	-0-	-1681	-0-	503	1	10244	3	Y	217	218	0			23
							477	4	239	9							
04	11700	X	10410	-0-	-1290	-0-	432	1	9466	3	Y	195	180	0			38
							297	4	215	9							

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18270	X	15346	-0-	-2924	-0-	798	1	13310	3	Y	491	470	0			156
							698	4	540	9							
12	18879	X	11930	-0-	-6949	-0-	305	1	10713	3	Y	530	595	0			91
							329	4	583	9							
01	18879	X	10978	-0-	-7901	-0-	245	1	10069	3	Y	368	400	0			59
							259	4	405	9							
02	16436	X	7548	-0-	-8888	-0-	154	1	6939	3	Y	271	300	0			30
							157	4	298	9							
03	18197	X	12790	-0-	-5407	-0-	259	1	11734	3	Y	464	444	0			50
							287	4	510	9							
04	15360	X	13328	-0-	-2032	-0-	267	1	12279	3	Y	536	482	0			104
							192	4	590	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16980	X	14863	-0-	-2117	-0-	736	1	12277	3	Y	1005	913	0			319
							744	4	1106	9							
12	18693	X	13108	-0-	-5585	-0-	326	1	11442	3	Y	849	998	0			170
							406	4	934	9							
01	18693	X	12190	-0-	-6503	-0-	262	1	10781	3	Y	752	802	0			120
							320	4	827	9							
02	16996	X	8973	-0-	-8023	-0-	174	1	7852	3	Y	675	721	0			74
							204	4	743	9							
03	18166	X	10021	-0-	-8145	-0-	195	1	8864	3	Y	647	652	0			69
							250	4	712	9							
04	14850	X	10755	-0-	-4095	-0-	208	1	9574	3	Y	728	656	0			141
							172	4	801	9							

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26100	X	18359	-0-	-7741	-0-	651	1	16236	3	Y	977	915	0			310
							397	4	1075	9							
12	0		21562	-0-	21562	21562	804	1	18891	3	Y	1176	1251	0			235
							573	4	1294	9							
01	0		16768	-0-	16768	38330	445	1	14803	3	Y	1040	1109	0			166
							376	4	1144	9							
02	54282	X	15952	-0-	-38330	-0-	440	1	14175	3	Y	928	992	0			102
							316	4	1021	9							
03	23002	X	17212	-0-	-5790	-0-	496	1	15240	3	Y	1007	1001	0			108
							368	4	1108	9							
04	20880	X	15088	-0-	-5792	-0-	485	1	13400	3	Y	905	837	0			176
							207	4	996	9							

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27060	X	23579	-0-	-3481	-0-	1211	1	20227	3	Y	1002	925	0			318
							1039	4	1102	9							
12	27962	X	22294	-0-	-5668	-0-	561	1	19761	3	Y	1252	1319	0			251
							595	4	1377	9							
01	27962	X	22586	-0-	-5376	-0-	484	1	19992	3	Y	1461	1479	0			233
							503	4	1607	9							
02	23156	X	16695	-0-	-6461	-0-	328	1	14830	3	Y	1099	1212	0			120
							328	4	1209	9							
03	25637	X	22356	-0-	-3281	-0-	371	1	17227	3	Y	3950	3648	0			422
							413	4	4345	9							
04	23580	X	18831	-0-	-4749	-0-	368	1	16978	3	Y	1114	1320	0			216
							260	4	1225	9							

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17550	X	11159	-0-	-6391	-0-	393	1	9807	3	Y	649	526	0			206
							245	4	714	9							
12	0		8769	-0-	8769	8769	326	1	7651	3	Y	505	610	0			101
							236	4	556	9							
01	0		12423	-0-	12423	21192	331	1	11007	3	Y	727	712	0			116
							285	4	800	9							
02	30958	X	9766	-0-	-21192	-0-	272	1	8753	3	Y	493	555	0			54
							199	4	542	9							
03	11326	X	11326	-0-	-0-	-0-	328	1	10071	3	Y	617	605	0			66
							248	4	679	9							
04	11884	X	11884	-0-	-0-	-0-	383	1	10579	3	Y	687	620	0			133
							166	4	756	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	25320	X	21051	-0-	-4269	-0-	1477	1	18736	3	Y	762	678	0	242
							838	9							
12	26164	X	15881	-0-	-10283	-0-	1114	1	14319	3	Y	407	567	0	82
							448	9							
01	24955	X	20482	-0-	-4473	-0-	1588	1	18135	3	Y	690	662	0	110
							759	9							
02	22596	X	10541	-0-	-12055	-0-	737	1	9580	3	Y	204	292	0	22
							224	9							
03	23808	X	18950	-0-	-4858	-0-	1318	1	16861	3	Y	701	648	0	75
							771	9							
04	21060	X	14538	-0-	-6522	-0-	1077	1	12797	3	Y	604	562	0	117
							664	9							

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	18000	X	11519	-0-	-6481	-0-	582	1	9858	3	Y	646	614	0	205
							368	4	711	9					
12	0		16658	-0-	16658	16658	831	1	13994	3	Y	1076	1066	0	215
							649	4	1184	9					
01	0		19119	-0-	19119	35777	922	1	15735	3	Y	1696	1640	0	271
							596	4	1866	9					
02	50945	X	15168	-0-	-35777	-0-	760	1	12641	3	Y	1224	1361	0	134
							421	4	1346	9					
03	16647	X	12115	-0-	-4532	-0-	503	1	10355	3	Y	804	852	0	86
							373	4	884	9					
04	18510	X	13264	-0-	-5246	-0-	520	1	11474	3	Y	895	807	0	174
							285	4	985	9					

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6030	X	5719	-0-	-311	-0-	408	1	5182	3	Y	117	105	0	37
							129	9							
12	0		6746	-0-	6746	6746	475	1	6128	3	Y	130	141	0	26
							143	9							
01	0		7610	-0-	7610	14356	598	1	6838	3	Y	158	159	0	25
							174	9							
02	19326	X	4970	-0-	-14356	-0-	341	1	4472	3	Y	143	152	0	16
							157	9							
03	6758	X	3945	-0-	-2813	-0-	271	1	3498	3	Y	160	159	0	17
							176	9							
04	7260	X	4848	-0-	-2412	-0-	363	1	4208	3	Y	252	220	0	49
							277	9							

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	10620	X	8037	-0-	-2583	-0-	516	1	6590	3	Y	846	791	0	268
							931	9							
12	0		8081	-0-	8081	8081	473	1	6168	3	Y	1309	1315	0	262
							1440	9							
01	0		8912	-0-	8912	16993	618	1	7135	3	Y	1054	1148	0	168
							1159	9							
02	25177	X	8184	-0-	-16993	-0-	494	1	6525	3	Y	1059	1111	0	116
							1165	9							
03	9796	X	8341	-0-	-1455	-0-	519	1	6711	3	Y	1010	1018	0	108
							1111	9							
04	8610	X	8217	-0-	-393	-0-	585	1	6743	3	Y	808	759	0	157
							889	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	11413	-0-	-3767	-0-	780	1	9909	3	Y	658	600	0			209
							724	9									
12	0		10359	-0-	10359	10359	692	1	8932	3	Y	668	743	0			134
							735	9									
01	0		11984	-0-	11984	22343	849	1	9790	3	Y	1223	1162	0			195
							1345	9									
02	31361	X	9018	-0-	-22343	-0-	565	1	7437	3	Y	924	1018	0			101
							1016	9									
03	12617	X	10039	-0-	-2578	-0-	635	1	8208	3	Y	1087	1072	0			116
							1196	9									
04	11610	X	9073	-0-	-2537	-0-	646	1	7447	3	Y	891	834	0			173
							980	9									

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22312	-0-	22312	22312	1146	1	19563	3	Y	924	851	0			293
							587	4	1016	9							
12	43588	X	21276	-0-	-22312	-0-	1087	1	18462	3	Y	945	1049	0			189
							687	4	1040	9							
01	24056	X	20990	-0-	-3066	-0-	1063	1	18251	3	Y	1021	1047	0			163
							553	4	1123	9							
02	24080	X	18789	-0-	-5291	-0-	979	1	16390	3	Y	893	958	0			98
							438	4	982	9							
03	26660	X	20185	-0-	-6475	-0-	856	1	17772	3	Y	948	945	0			101
							514	4	1043	9							
04	22320	X	17025	-0-	-5295	-0-	686	1	15210	3	Y	746	702	0			145
							308	4	821	9							

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15090	X	10096	-0-	-4994	-0-	685	1	8792	3	Y	563	478	0			179
							619	9									
12	15843	X	15843	-0-	-0-	-0-	1058	1	13787	3	Y	907	904	0			182
							998	9									
01	15874	X	15874	-0-	-0-	-0-	1184	1	13699	3	Y	901	939	0			144
							991	9									
02	12246	X	12246	-0-	-0-	-0-	809	1	10683	3	Y	685	754	0			75
							754	9									
03	15841	X	11318	-0-	-4523	-0-	757	1	9814	3	Y	679	681	0			73
							747	9									
04	15360	X	13036	-0-	-2324	-0-	969	1	11220	3	Y	770	694	0			149
							847	9									

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090	X	11673	-0-	-417	-0-	778	1	9901	3	Y	904	800	0			287
							994	9									
12	0		11669	-0-	11669	11669	767	1	9911	3	Y	901	1008	0			180
							991	9									
01	0		11014	-0-	11014	22683	805	1	9244	3	Y	877	917	0			140
							965	9									
02	32784	X	10101	-0-	-22683	-0-	659	1	8620	3	Y	747	805	0			82
							822	9									
03	11098	X	10409	-0-	-689	-0-	676	1	8707	3	Y	933	915	0			100
							1026	9									
04	10740	X	9608	-0-	-1132	-0-	694	1	7986	3	Y	844	780	0			164
							928	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

11	20840	X	20840	-0-	-0-	-0-	1407	1	18077	3	Y	1233	946	0			391
							1356	9									
12	0		13519	-0-	13519	13519	884	1	11568	3	Y	970	1167	0			194
							1067	9									
01	0		12219	-0-	12219	25738	936	1	10769	3	Y	467	586	0			75
							514	9									
02	40422	X	14684	-0-	-25738	-0-	985	1	12959	3	Y	673	674	0			74
							740	9									
03	21545	X	17070	-0-	-4475	-0-	1167	1	15059	3	Y	767	759	0			82
							844	9									
04	20850	X	15208	-0-	-5642	-0-	1156	1	13313	3	Y	672	624	0			130
							739	9									

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

11	18570	X	15996	-0-	-2574	-0-	1140	1	14437	3	Y	381	334	0			121
							419	9									
12	0		12631	-0-	12631	12631	881	1	11343	3	Y	370	417	0			74
							407	9									
01	0		16504	-0-	16504	29135	1268	1	14500	3	Y	669	636	0			107
							736	9									
02	44577	X	15442	-0-	-29135	-0-	1065	1	13882	3	Y	450	508	0			49
							495	9									
03	16523	X	13750	-0-	-2773	-0-	965	1	12345	3	Y	400	406	0			43
							440	9									
04	15990	X	14201	-0-	-1789	-0-	1066	1	12648	3	Y	443	400	0			86
							487	9									

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

11	15330	X	14040	-0-	-1290	-0-	997	1	12619	3	Y	385	345	0			122
							424	9									
12	0		11563	-0-	11563	11563	809	1	10406	3	Y	316	375	0			63
							348	9									
01	0		14314	-0-	14314	25877	1116	1	12736	3	Y	420	416	0			67
							462	9									
02	38066	X	12189	-0-	-25877	-0-	837	1	10913	3	Y	399	422	0			44
							439	9									
03	14756	X	14695	-0-	-61	-0-	1029	1	13159	3	Y	461	456	0			49
							507	9									
04	14390	X	14390	-0-	-0-	-0-	1080	1	12808	3	Y	456	417	0			88
							502	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26610	X	22509	-0-	-4101	-0-	1592	1	20338	3	Y	526	468	0			167
							579	9									
12	27497	X	22433	-0-	-5064	-0-	1567	1	20305	3	Y	510	575	0			102
							561	9									
01	25482	X	22998	-0-	-2484	-0-	1790	1	20601	3	Y	552	566	0			88
							607	9									
02	23044	X	12538	-0-	-10506	-0-	860	1	11315	3	Y	330	382	0			36
							363	9									
03	24738	X	24738	-0-	-0-	-0-	1729	1	22309	3	Y	636	604	0			68
							700	9									
04	22500	X	22334	-0-	-166	-0-	1670	1	20006	3	Y	598	550	0			116
							658	9									

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22560	X	19155	-0-	-3405	-0-	989	1	16879	3	Y	732	654	0			232
							482	4	805	9							
12	0		18398	-0-	18398	18398	945	1	16049	3	Y	759	839	0			152
							569	4	835	9							
01	0		19160	-0-	19160	37558	975	1	16736	3	Y	879	891	0			140
							482	4	967	9							
02	53570	X	16012	-0-	-37558	-0-	838	1	14030	3	Y	716	778	0			78
							356	4	788	9							
03	20367	X	19285	-0-	-1082	-0-	823	1	17073	3	Y	836	825	0			89
							469	4	920	9							
04	19170	X	15730	-0-	-3440	-0-	635	1	14086	3	Y	669	628	0			130
							273	4	736	9							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24480	X	21620	-0-	-2860	-0-	1111	1	18955	3	Y	874	775	0			277
							593	4	961	9							
12	24211	X	21011	-0-	-3200	-0-	1068	1	18141	3	Y	998	1075	0			200
							704	4	1098	9							
01	24211	X	21791	-0-	-2420	-0-	1101	1	18886	3	Y	1097	1122	0			175
							597	4	1207	9							
02	20272	X	19444	-0-	-828	-0-	1011	1	16917	3	Y	950	1021	0			104
							471	4	1045	9							
03	22444	X	20863	-0-	-1581	-0-	884	1	18337	3	Y	990	988	0			106
							553	4	1089	9							
04	21630	X	17691	-0-	-3939	-0-	709	1	15738	3	Y	830	775	0			161
							331	4	913	9							

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	6665	-0-	-1045	-0-	457	1	5719	3	Y	280	252	0			89
							181	4	308	9							
12	0		8511	-0-	8511	8511	415	1	5683	3	Y	1990	1681	0			398
							224	4	2189	9							
01	0		1964	-0-	1964	10475	74	1	1747	3	Y	80	465	0			13
							55	4	88	9							
02	16569	X	6094	-0-	-10475	-0-	177	1	4255	3	Y	1404	1263	0			154
							118	4	1544	9							
03	7595	X	6023	-0-	-1572	-0-	237	1	5307	3	Y	287	410	0			31
							163	4	316	9							
04	7350	X	5912	-0-	-1438	-0-	244	1	5250	3	Y	284	260	0			55
							106	4	312	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19230	X	16464	-0-	-2766	-0-	1137	1	14189	3	Y	630	573	0			200
							445	4	693	9							
12	18631	X	14731	-0-	-3900	-0-	987	1	12620	3	Y	570	656	0			114
							497	4	627	9							
01	18631	X	8290	-0-	-10341	-0-	309	1	7350	3	Y	364	420	0			58
							231	4	400	9							
02	14812	X	9864	-0-	-4948	-0-	379	1	8675	3	Y	519	520	0			57
							239	4	571	9							
03	16399	X	11097	-0-	-5302	-0-	437	1	9759	3	Y	549	547	0			59
							297	4	604	9							
04	15870	X	9214	-0-	-6656	-0-	381	1	8188	3	Y	437	411	0			85
							164	4	481	9							

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 288513 COMPL. DATE 04/19/2022 TOTAL DEPTH 9537 PERF.13590 - 19537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128550	X	125928	-0-	-2622	-0-	3191	1	108782	3	N	11421	10709	0			3623
							1392	4	12563	9							
12	132835	X	109517	-0-	-23318	-0-	2643	1	93941	3	N	10408	11948	0			2083
							1484	4	11449	9							
01	132835	X	106281	-0-	-26554	-0-	2189	1	91095	3	N	10720	11092	0			1711
							1205	4	11792	9							
02	119980	X	70062	-0-	-49918	-0-	1330	1	59628	3	N	7046	7985	0			772
							1353	4	7751	9							
03	132835	X	97889	-0-	-34946	-0-	1857	1	83744	3	N	9301	9078	0			995
							2057	4	10231	9							
04	125940	X	91486	-0-	-34454	-0-	1730	1	79130	3	N	8530	7870	0			1655
							1243	4	9383	9							

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	8119	-0-	-881	-0-	559	1	7002	3	Y	346	308	0			110
							177	4	381	9							
12	0		7808	-0-	7808	7808	522	1	6706	3	Y	334	377	0			67
							213	4	367	9							
01	0		4435	-0-	4435	12243	167	1	3981	3	Y	170	210	0			27
							100	4	187	9							
02	18520	X	6277	-0-	-12243	-0-	245	1	5606	3	Y	275	272	0			30
							123	4	303	9							
03	8463	X	6392	-0-	-2071	-0-	252	1	5642	3	Y	327	322	0			35
							138	4	360	9							
04	8130	X	5675	-0-	-2455	-0-	234	1	5038	3	Y	292	270	0			57
							82	4	321	9							

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 04/19/2022 TOTAL DEPTH 9537 PERF.13630 - 17843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171960	X	121978	-0-	-49982	-0-	3032	1	103015	3	N	12379	11703	0			3927
							2314	4	13617	9							
12	177692	X	103865	-0-	-73827	-0-	2466	1	87086	3	N	10796	12562	0			2161
							2437	4	11876	9							
01	177692	X	100319	-0-	-77373	-0-	2057	1	85063	3	N	10205	10737	0			1629
							1973	4	11226	9							
02	160496	X	67609	-0-	-92887	-0-	1269	1	56997	3	N	7486	8295	0			820
							1108	4	8235	9							
03	150691	X	90248	-0-	-60443	-0-	1728	1	78099	3	N	7981	7948	0			853
							1642	4	8779	9							
04	121980	X	78695	-0-	-43285	-0-	1497	1	68550	3	N	7023	6514	0			1362
							923	4	7725	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	10708	-0-	-1712	-0-	698	1	8751	3	Y	913	795	0			290
							255	4	1004	9							
12	11067	X	8899	-0-	-2168	-0-	568	1	7299	3	Y	695	846	0			139
							267	4	765	9							
01	11067	X	1713	-0-	-9354	-0-	62	1	1468	3	Y	127	246	0			20
							43	4	140	9							
02	10024	X	4790	-0-	-5234	-0-	181	1	4143	3	Y	327	311	0			36
							106	4	360	9							
03	12225	X	12225	-0-	-0-	-0-	462	1	10366	3	Y	1004	933	0			107
							293	4	1104	9							
04	10710	X	9546	-0-	-1164	-0-	373	1	8048	3	Y	886	821	0			172
							150	4	975	9							

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31830	X	27729	-0-	-4101	-0-	1436	1	24344	3	N	964	857	0			306
							889	4	1060	9							
12	31899	X	27658	-0-	-4241	-0-	1423	1	23982	3	N	1060	1154	0			212
							1087	4	1166	9							
01	31341	X	27407	-0-	-3934	-0-	1404	1	23912	3	N	1096	1133	0			175
							885	4	1206	9							
02	26992	X	24923	-0-	-2069	-0-	1315	1	21848	3	N	953	1024	0			104
							712	4	1048	9							
*03	29605	X	27032	-0-	-2573	-0-	1158	1	23845	3	N	1079	1068	0			115
							842	4	1187	9							
04	27720	X	23081	-0-	-4639	-0-	937	1	20686	3	N	868	815	0			168
							503	4	955	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16920	X	12565	-0-	-4355	-0-	658	1	11191	3	N	349	314	0			111
							332	4	384	9							
12	0		13191	-0-	13191	13191	688	1	11647	3	N	389	422	0			78
							428	4	428	9							
01	0		11780	-0-	11780	24971	608	1	10407	3	N	413	425	0			66
							311	4	454	9							
02	36789	X	11818	-0-	-24971	-0-	628	1	10489	3	N	386	410	0			42
							276	4	425	9							
03	14415	X	12193	-0-	-2222	-0-	529	1	10928	3	N	385	386	0			41
							312	4	424	9							
04	12780	X	11115	-0-	-1665	-0-	454	1	10047	3	N	375	343	0			73
							201	4	413	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13320	X	9595	-0-	-3725	-0-	497	1	8477	3	N	341	322	0			108
							246	4	375	9							
12	0		9719	-0-	9719	9719	502	1	8530	3	N	345	384	0			69
							307	4	380	9							
01	0		8657	-0-	8657	18376	442	1	7593	3	N	364	375	0			58
							222	4	400	9							
02	26637	X	8261	-0-	-18376	-0-	434	1	7271	3	N	335	356	0			37
							187	4	369	9							
03	10602	X	8053	-0-	-2549	-0-	345	1	7156	3	N	320	323	0			34
							200	4	352	9							
04	9600	X	6579	-0-	-3021	-0-	265	1	5879	3	N	291	269	0			56
							115	4	320	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37440	X	32129	-0-	-5311	-0-	1661	1	28204	3	N	1149	1038	0			364
							1000	4	1264	9							
12	37541	X	30670	-0-	-6871	-0-	1574	1	26577	3	N	1227	1346	0			245
							1169	4	1350	9							
01	36332	X	30804	-0-	-5528	-0-	1568	1	26767	3	N	1370	1396	0			219
							962	4	1507	9							
02	31948	X	27550	-0-	-4398	-0-	1441	1	24015	3	N	1214	1300	0			133
							759	4	1335	9							
03	34503	X	29588	-0-	-4915	-0-	1259	1	25990	3	N	1317	1309	0			141
							890	4	1449	9							
04	32130	X	23888	-0-	-8242	-0-	959	1	21217	3	N	1100	1028	0			213
							502	4	1210	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16320	X	13079	-0-	-3241	-0-	652	1	11077	3	N	870	770	0			276
							393	4	957	9							
12	16523	X	12810	-0-	-3713	-0-	637	1	10754	3	N	859	963	0			172
							474	4	945	9							
01	15717	X	12372	-0-	-3345	-0-	605	1	10335	3	N	964	982	0			154
							372	4	1060	9							
02	13048	X	11013	-0-	-2035	-0-	557	1	9286	3	N	801	867	0			88
							289	4	881	9							
03	14043	X	12015	-0-	-2028	-0-	502	1	10351	3	N	738	747	0			79
							350	4	812	9							
04	13080	X	10425	-0-	-2655	-0-	409	1	9049	3	N	687	633	0			133
							211	4	756	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	7886	-0-	-1294	-0-	412	1	6985	3	N	243	235	0			77
							222	4	267	9							
12	0		7302	-0-	7302	7302	378	1	6378	3	N	267	291	0			53
							252	4	294	9							
01	0		7602	-0-	7602	14904	366	1	6284	3	N	682	626	0			109
							202	4	750	9							
02	21671	X	6767	-0-	-14904	-0-	336	1	5615	3	N	591	635	0			65
							166	4	650	9							
03	8153	X	7133	-0-	-1020	-0-	289	1	5988	3	N	604	604	0			65
							192	4	664	9							
04	7890	X	6159	-0-	-1731	-0-	236	1	5237	3	N	518	482	0			101
							116	4	570	9							

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11940	X	9738	-0-	-2202	-0-	496	1	8426	3	N	486	444	0			154
							281	4	535	9							
12	0		10049	-0-	10049	10049	507	1	8574	3	N	557	600	0			111
							355	4	613	9							
01	0		9588	-0-	9588	19637	478	1	8174	3	N	600	615	0			96
							276	4	660	9							
02	28391	X	8754	-0-	-19637	-0-	450	1	7494	3	N	534	571	0			59
							223	4	587	9							
03	10168	X	9651	-0-	-517	-0-	408	1	8419	3	N	503	508	0			54
							271	4	553	9							
04	9750	X	8175	-0-	-1575	-0-	329	1	7270	3	N	375	356	0			73
							163	4	413	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 288717 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144090	X	93695	-0-	-50395	-0-	2363	1	79896	3	N	8438	7892	0			2677
							2154	4	9282	9							
12	148893	X	82509	-0-	-66384	-0-	1984	1	69694	3	N	7730	8860	0			1547
							2328	4	8503	9							
01	148893	X	74350	-0-	-74543	-0-	1520	1	62631	3	N	7683	8004	0			1226
							1748	4	8451	9							
02	120568	X	59339	-0-	-61229	-0-	1125	1	50394	3	N	5967	6540	0			653
							1256	4	6564	9							
03	111445	X	82833	-0-	-28612	-0-	1569	1	70675	3	N	7893	7702	0			844
							1907	4	8682	9							
04	93690	X	74163	-0-	-19527	-0-	1411	1	64480	3	N	6510	6091	0			1263
							1111	4	7161	9							

SEILER-GANO (SA) B1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 01/17/2022 TOTAL DEPTH 9641 PERF.13728 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183360	X	112413	-0-	-70947	-0-	2944	1	99616	3	N	6924	6542	0			2197
							2237	4	7616	9							
12	189472	X	101781	-0-	-87691	-0-	2542	1	89406	3	N	6665	7528	0			1334
							2501	4	7332	9							
01	189472	X	90942	-0-	-98530	-0-	1946	1	80184	3	N	6322	6647	0			1009
							1858	4	6954	9							
02	149772	X	65391	-0-	-84381	-0-	1286	1	57749	3	N	4673	5170	0			512
							1216	4	5140	9							
03	135873	X	93508	-0-	-42365	-0-	1836	1	82888	3	N	6268	6110	0			670
							1889	4	6895	9							
04	112410	X	87810	-0-	-24600	-0-	1731	1	79215	3	N	5190	4853	0			1007
							1155	4	5709	9							

SEILER-GANO (SA) B3 WELL #: B 3H RRCID -> 288743 COMPL. DATE 12/16/2021 TOTAL DEPTH 9576 PERF. 4172 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171960	X	112236	-0-	-59724	-0-	2898	1	98192	3	N	8233	7708	0			2612
							2090	4	9056	9							
12	177692	X	99521	-0-	-78171	-0-	2457	1	86566	3	N	7471	8588	0			1495
							2280	4	8218	9							
01	177692	X	88752	-0-	-88940	-0-	1880	1	77599	3	N	6875	7273	0			1097
							1710	4	7563	9							
02	150752	X	59262	-0-	-91490	-0-	1143	1	51359	3	N	5233	5757	0			573
							1004	4	5756	9							
03	133703	X	93038	-0-	-40665	-0-	1808	1	81725	3	N	7067	6884	0			756
							1731	4	7774	9							
04	112230	X	82443	-0-	-29787	-0-	1604	1	73441	3	N	5820	5447	0			1129
							996	4	6402	9							

SEILER-GANO (SA) B4 WELL #: B 4H RRCID -> 288744 COMPL. DATE 04/19/2022 TOTAL DEPTH 9604 PERF. 4159 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171960	X	117113	-0-	-54847	-0-	3001	1	101807	3	N	9258	8759	0			2937
							2121	4	10184	9							
12	177692	X	100511	-0-	-77181	-0-	2462	1	86829	3	N	8165	9468	0			1634
							2238	4	8982	9							
01	177692	X	98976	-0-	-78716	-0-	2075	1	85756	3	N	8451	8736	0			1349
							1849	4	9296	9							
02	157444	X	63613	-0-	-93831	-0-	1238	1	55611	3	N	5180	5962	0			567
							1066	4	5698	9							
03	145886	X	88308	-0-	-57578	-0-	1715	1	77549	3	N	6759	6603	0			723
							1609	4	7435	9							
04	117120	X	80658	-0-	-36462	-0-	1575	1	72115	3	N	5464	5127	0			1060
							958	4	6010	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT A WELL #: C 1H RRCID -> 288745 COMPL. DATE 12/01/2021 TOTAL DEPTH 13790 PERF.13849 - 19783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99930	X	95	-0-	-99835	-0-	5	1	82	3	Y	5	663	0			2
							2	4	6	9							
*12	103261	X	-0-	-0-	-103261	-0-					Y	-0-	2	0			-0-
01	103261	X	46430	-0-	-56831	-0-	910	1	37501	3	Y	6410	5387	0			1023
							968	4	7051	9							
02	73500	X	37	-0-	-73463	-0-	1	1	31	3	Y	4	1027	0			-0-
							1	4	4	9							
03	69223	X	101	-0-	-69122	-0-	1	1	57	3	Y	38	34	0			4
							1	4	42	9							
04	44940	X	40230	-0-	-4710	-0-	767	1	35173	3	Y	3398	2743	0			659
							552	4	3738	9							

ROYAL UNIT A WELL #: C 2H RRCID -> 288746 COMPL. DATE 12/01/2021 TOTAL DEPTH 13787 PERF.13962 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100470	X	-0-	-0-	-100470	-0-					Y	-0-	757	0			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		71792	-0-	71792	71792	1445	1	60298	3	Y	7939	6672	0			1267
							1316	4	8733	9							
02	74564	X	114	-0-	-74450	-0-	2	1	98	3	Y	11	1277	0			1
							2	4	12	9							
03	69905	X	-0-	-0-	-69905	-0-					Y	-0-	1	0			-0-
04	69725	X	69725	-0-	-0-	-0-	1354	1	62526	3	Y	4558	3674	0			884
							831	4	5014	9							

ROYAL UNIT A WELL #: C 3H RRCID -> 288747 COMPL. DATE 12/01/2021 TOTAL DEPTH 13744 PERF.13867 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150060	X	6974	-0-	-143086	-0-	348	1	5970	3	Y	476	1321	0			151
							132	4	524	9							
12	0		98008	-0-	98008	98008	2441	1	86396	3	Y	6321	5207	0			1265
							2218	4	6953	9							
01	0		71644	-0-	71644	169652	1513	1	62853	3	Y	5388	5793	0			860
							1351	4	5927	9							
02	172440	X	2788	-0-	-169652	-0-	56	1	2550	3	Y	122	969	0			13
							48	4	134	9							
03	93093	X	-0-	-0-	-93093	-0-					Y	-0-	13	0			-0-
04	90090	X	69691	-0-	-20399	-0-	1348	1	62331	3	Y	4724	3808	0			916
							816	4	5196	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	7793	-0-	-517	-0-	531	1	6667	3	Y	387	331	0			123
							169	4	426	9							
12	0		7533	-0-	7533	7533	500	1	6429	3	Y	363	413	0			73
							205	4	399	9							
01	0		4115	-0-	4115	11648	152	1	3627	3	Y	223	260	0			36
							91	4	245	9							
02	16946	X	5298	-0-	-11648	-0-	206	1	4709	3	Y	254	262	0			28
							104	4	279	9							
03	8060	X	5737	-0-	-2323	-0-	225	1	5047	3	Y	310	305	0			33
							124	4	341	9							
04	7800	X	5601	-0-	-2199	-0-	233	1	5008	3	Y	253	237	0			49
							82	4	278	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 6-WESS 1 ECRR (SA) D3 WELL #: D 3H RRCID -> 294172 COMPL. DATE 07/15/2022 TOTAL DEPTH 13265 PERF.13378 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165549	-0-	165549	1103366	5730	1	143513	3	Y	12129	11172	0			3843
							2964	4	13342	9							
12	0		145345	-0-	145345	1248711	5278	1	124548	3	Y	11210	12810	0			2243
							3188	4	12331	9							
01	0		132739	-0-	132739	1381450	3474	1	115722	3	Y	10056	10694	0			1605
							2481	4	11062	9							
02	1455705	X	74255	-0-	-1381450	-0-	1988	1	64494	3	Y	5964	6916	0			653
							1213	4	6560	9							
03	328569	X	106386	-0-	-222183	-0-	3026	1	93085	3	Y	7613	7452	0			814
							1901	4	8374	9							
04	317970	X	82790	-0-	-235180	-0-	2315	1	71949	3	Y	6223	5830	0			1207
							1681	4	6845	9							

WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 294221 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113121	-0-	113121	671948	3869	1	96696	3	Y	9411	8940	0			2982
							2204	4	10352	9							
12	0		91042	-0-	91042	762990	3250	1	76568	3	Y	8238	9572	0			1648
							2162	4	9062	9							
01	0		75735	-0-	75735	838725	1943	1	64642	3	Y	6928	7470	0			1106
							1529	4	7621	9							
02	893072	X	54347	-0-	-838725	-0-	1426	1	46242	3	Y	5201	5737	0			570
							958	4	5721	9							
03	194029	X	66308	-0-	-127721	-0-	1853	1	56926	3	Y	5678	5641	0			607
							1283	4	6246	9							
04	187770	X	48853	-0-	-138917	-0-	1355	1	42014	3	Y	4001	3832	0			776
							1083	4	4401	9							

WESS 4-SLAUGHTER-RT (SA) C2 WELL #: C 2H RRCID -> 294226 COMPL. DATE 05/15/2022 TOTAL DEPTH 13345 PERF.13592 - 18356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80658	-0-	80658	812738	5341	1	67328	3	Y	5642	6083	0			1780
							1783	4	6206	9							
12	0		129073	-0-	129073	941811	8295	1	104176	3	Y	8897	8897	0			1780
							6815	4	9787	9							
01	1054066	X	112255	-0-	-941811	-0-	2939	1	97532	3	Y	8487	8912	0			1355
							2448	4	9336	9							
02	199696	X	88939	-0-	-110757	-0-	2439	1	78211	3	Y	6082	6771	0			666
							1599	4	6690	9							
03	221092	X	85934	-0-	-135158	-0-	3192	1	74248	3	Y	4575	4752	0			489
							3461	4	5033	9							
04	213960	X	63552	-0-	-150408	-0-	2285	1	56103	3	Y	2625	2605	0			509
							2276	4	2888	9							

WESSENDORFF GU 4-ECRR (SA) D6 WELL #: D 6H RRCID -> 294238 COMPL. DATE 07/16/2022 TOTAL DEPTH 13286 PERF.13289 - 20180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		156864	-0-	156864	1061659	5476	1	137139	3	Y	10590	9932	0			3355
							2600	4	11649	9							
12	0		129469	-0-	129469	1191128	4755	1	112275	3	Y	8911	10483	0			1783
							2637	4	9802	9							
01	0		119146	-0-	119146	1310274	3161	1	105280	3	Y	7848	8378	0			1253
							2072	4	8633	9							
*02	1394450	X	84176	-0-	-1310274	-0-	2302	1	74467	3	Y	5564	6208	0			609
							1287	4	6120	9							
03	92167	X	92167	-0-	-0-	-0-	2658	1	81765	3	Y	5646	5651	0			604
							1533	4	6211	9							
04	69506	X	69506	-0-	-0-	-0-	2023	1	62643	3	Y	3180	3167	0			617
							1342	4	3498	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 2H RRCID -> 294258 COMPL. DATE 09/09/2022 TOTAL DEPTH 12905 PERF.12920 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		67492	-0-	67492	67492	4174	1	55518	3	Y	7091	5684	0			1407
							7800	9									
10	0		99340	-0-	99340	166832	5408	1	83801	3	Y	9210	8841	0			1776
							10131	9									
11	0		70284	-0-	70284	237116	4623	1	59274	3	Y	5806	5731	0			1851
							6387	9									
12	0		105981	-0-	105981	343097	6966	1	90498	3	Y	7743	8045	0			1549
							8517	9									
01	0		80596	-0-	80596	423693	5951	1	68668	3	Y	5434	6116	0			867
							5977	9									
02	0		NO RPT	-0-	-0-	423693					Y	NO RPT					867
03	97991	X	NO RPT	-0-	-97991	-0-					Y	NO RPT					867
04	94830	X	46395	-0-	-48435	-0-	3489	1	39803	3	Y	2821	2658	0			547
							3103	9									

RICKS LIVING TRUST GU2 WELL #: A 3H RRCID -> 294468 COMPL. DATE 09/09/2022 TOTAL DEPTH 12935 PERF.12903 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		78978	-0-	78978	-0-	5046	1	66940	3	Y	6356	5095	0			1261
							6992	9									
10	0		101996	-0-	101996	101996	5583	1	86567	3	Y	8951	8486	0			1726
							9846	9									
11	0		66203	-0-	66203	168199	4488	1	57295	3	Y	4018	4438	0			1306
							4420	9									
12	0		89773	-0-	89773	257972	5921	1	76937	3	Y	6286	6334	0			1258
							6915	9									
*01	0		74640	-0-	74640	332612	5510	1	63643	3	Y	4988	5450	0			796
							5487	9									
02	0		NO RPT	-0-	-0-	332612					Y	NO RPT					796
03	123256	X	NO RPT	-0-	-123256	209356					Y	NO RPT					796
04	245792	X	36436	-0-	-209356	-0-	2699	1	31066	3	Y	2428	2315	0			471
							2671	9									

RICKS LIVING TRUST GU2 WELL #: A 4H RRCID -> 294563 COMPL. DATE 06/01/2022 TOTAL DEPTH 12924 PERF.13094 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		78649	-0-	78649	78649	5092	1	65177	3	Y	7618	5699	0			1919
							8380	9									
12	0		NO RPT	-0-	-0-	78649					Y	NO RPT					1919
01	0		NO RPT	-0-	-0-	78649					Y	NO RPT					1919
02	0		NO RPT	-0-	-0-	78649					Y	NO RPT					1919
03	119130	X	NO RPT	-0-	-119130	-0-					Y	NO RPT					1919
04	119130	X	NO RPT	-0-	-119130	-0-					Y	NO RPT					1919

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C6 WELL #: C 6H RRCID -> 294598 COMPL. DATE 05/04/2022 TOTAL DEPTH 9743 PERF.18162 - 19930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	0		89284	-0-	89284	89284	4645	1	72944	3	Y	10517	8357	0		2160
							126	4	11569	9						
06	0		168140	-0-	168140	257424	7175	1	139036	3	Y	14275	13304	0		3131
							6226	4	15703	9						
07	0		124764	-0-	124764	382188	5003	1	101527	3	Y	9393	11428	0		1096
							7902	4	10332	9						
08	0		115717	-0-	115717	497905	5163	1	97070	3	Y	9033	9169	0		960
							3548	4	9936	9						
09	0		94246	-0-	94246	592151	3785	1	79004	3	Y	7562	7035	0		1487
							3139	4	8318	9						
10	0		71542	-0-	71542	663693	3186	1	59760	3	Y	5688	6078	0		1097
							2339	4	6257	9						
11	0		33222	-0-	33222	696915	2183	1	27299	3	Y	2552	2844	0		805
							933	4	2807	9						
12	0		57700	-0-	57700	754615	3695	1	45642	3	Y	4043	4039	0		809
							3916	4	4447	9						
*01	799225	X	44610	-0-	-754615	-0-	1144	1	37910	3	Y	3918	4102	0		625
							1246	4	4310	9						
02	120008	X	36246	-0-	-83762	-0-	975	1	31177	3	Y	3079	3367	0		337
							707	4	3387	9						
03	132866	X	NO RPT	-0-	-132866	-0-					Y	NO RPT				337
04	128580	X	NO RPT	-0-	-128580	-0-					Y	NO RPT				337

WESSENDORFF GU 4-ECRR (SA) D5 WELL #: D 5H RRCID -> 294600 COMPL. DATE 07/15/2022 TOTAL DEPTH 13301 PERF.13508 - 20540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
07	0		203665	-0-	203665	203665	5578	1	172032	3	Y	19973	17643	0		2330
							4085	4	21970	9						
08	0		343053	-0-	343053	546718	8487	1	295130	3	Y	29684	28859	0		3155
							6784	4	32652	9						
09	0		257089	-0-	257089	803807	7536	1	224258	3	Y	18153	17644	0		3664
							5327	4	19968	9						
10	0		228947	-0-	228947	1032754	6795	1	200805	3	Y	15145	15889	0		2920
							4687	4	16660	9						
11	0		168985	-0-	168985	1201739	5940	1	148604	3	Y	10482	10081	0		3321
							2911	4	11530	9						
12	0		148458	-0-	148458	1350197	5485	1	129402	3	Y	9484	10907	0		1898
							3139	4	10432	9						
01	0		127890	-0-	127890	1478087	3415	1	113659	3	Y	7732	8396	0		1234
							2311	4	8505	9						
*02	1555592	X	77505	-0-	-1478087	-0-	2122	1	68674	3	Y	4985	5673	0		546
							1225	4	5484	9						
03	310062	X	NO RPT	-0-	-310062	-0-					Y	NO RPT				546
04	300060	X	NO RPT	-0-	-300060	-0-					Y	NO RPT				546

SILVERBOW RESOURCES OPER, LLC 781915
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	34					Y	1	1	1		-0-
12	0		-0-	-0-	-0-	34					Y	4	3	1		1
01	0		-0-	-0-	-0-	34					Y	-0-	1	1		-0-
02	34	N	-0-	-0-	-34	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	X	131	-0-	-0-	-0-	5	1	54	3	N	63	62	1			9
							3	4	69	9							
12	85	X	85	-0-	-0-	-0-	2	1	14	3	N	59	58	1			10
							4	4	65	9							
01	0		13	-0-	13	13	1	1	7	3	N	4	13	1			1
							1	4	4	9							
02	13	X	-0-	-0-	-13	-0-					N	71	65	1			7
03	69	X	69	-0-	-0-	-0-	1	1	15	3	N	47	49	1			5
							1	4	52	9							
04	58	X	58	-0-	-0-	-0-	1	1	11	3	N	41	41	1			5
							1	4	45	9							

GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17730	X	17306	-0-	-424	-0-	1403	1	15903	3	N	-0-					-0-
12	22816	X	14826	-0-	-7990	-0-	1207	1	13619	3	N	-0-					-0-
01	22816	X	16544	-0-	-6272	-0-	1513	1	15031	3	N	-0-					-0-
*02	18228	X	11204	-0-	-7024	-0-	1237	1	9967	3	N	-0-					-0-
*03	18879	X	13062	-0-	-5817	-0-	1483	1	11579	3	N	-0-					-0-
04	17310	X	14880	-0-	-2430	-0-	1756	1	12838	3	N	-0-					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35885	X	35885	-0-	-0-	-0-	2909	1	32976	3	N	-0-					-0-
12	48236	X	30413	-0-	-17823	-0-	2476	1	27937	3	N	-0-					-0-
01	48236	X	35278	-0-	-12958	-0-	3227	1	32051	3	N	-0-					-0-
*02	37604	X	28948	-0-	-8656	-0-	3195	1	25753	3	N	-0-					-0-
*03	39990	X	26384	-0-	-13606	-0-	2996	1	23388	3	N	-0-					-0-
04	35880	X	28435	-0-	-7445	-0-	3355	1	24533	3	N	-0-					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50310	X	47761	-0-	-2549	-0-	3871	1	43890	3	N	-0-					25
12	66650	X	38904	-0-	-27746	-0-	3168	1	35736	3	N	-0-					25
01	66650	X	47235	-0-	-19415	-0-	4319	1	42916	3	N	-0-					25
*02	52248	X	39122	-0-	-13126	-0-	4318	1	34804	3	N	-0-					25
*03	52266	X	34857	-0-	-17409	-0-	3958	1	30899	3	N	-0-					25
04	47760	X	41241	-0-	-6519	-0-	4866	1	35581	3	N	-0-					25

VERDUN OIL & GAS LLC 884566
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	114					182
12	0	N	-0-	-0-	-0-	-0-					N	144	196	0			130
01	0	N	-0-	-0-	-0-	-0-					N	128					258
02	357	N	357	-0-	-0-	-0-	270	1	87	9	N	79	194	1			143
03	457	N	457	-0-	-0-	-0-	326	1	131	9	N	119	194	1			68
04	983	N	983	-0-	-0-	-0-	718	1	265	9	N	241	183	1			126

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	171	195	1			115
12	0	N	-0-	-0-	-0-	-0-					N	184	196	0			103
01	0	N	-0-	-0-	-0-	-0-					N	198					301
02	717	N	717	-0-	-0-	-0-	551	1	166	9	N	151	193	1			259
03	781	N	781	-0-	-0-	-0-	596	1	185	9	N	168	189	1			238
04	559	N	559	-0-	-0-	-0-	447	1	112	9	N	102	184	1			156

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VERDUN OIL & GAS LLC //CONT.// 884566
MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	85					N	126	196	1			155
12	85	N	-0-	-0-	-85	-0-					N	143	195	0			103
01	0	N	-0-	-0-	-0-	-0-					N	125					228
02	208	N	208	-0-	-0-	-0-	120	1	88	9	N	80					308
03	342	N	342	-0-	-0-	-0-	195	1	147	9	N	134	187	1			255
04	412	N	412	-0-	-0-	-0-	265	1	147	9	N	134	184	1			205

WARWICK-ARTEMIS, LLC 899023
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					569
12	0		47564	-0-	47564	47564	2820	1	43891	2	N	775	558	1			786
							853	9									
01	128926	X	81362	-0-	-47564	-0-	80199	2	1163	9	N	1057	1084	1			759
02	95672	X	95672	-0-	-0-	-0-	155	1	94415	2	N	1002	1062	1			699
							1102	9									
*03	88206	X	88206	-0-	-0-	-0-	1094	1	85967	2	N	1041	854	1			886
							1145	9									
04	73674	X	73674	-0-	-0-	-0-	1118	1	71617	2	N	854	860	1			880
							939	9									

SKY CITY A WELL #: 1LH RRCID -> 294158 COMPL. DATE 09/05/2022 TOTAL DEPTH 13111 PERF.13300 - 21551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		182940	-0-	182940	182940	4018	1	176674	2	Y	2044	1951	1			93
							2248	9									
*10	0		201711	-0-	201711	384651	4255	1	193785	2	Y	3337	2659	1			771
							3671	9									
*11	0		232849	-0-	232849	617500	146	1	229276	2	Y	2997	3128	1			640
							130	4	3297	9							
*12	0		207793	-0-	207793	825293	1480	1	202812	2	Y	3016	2698	1			958
							183	4	3318	9							
*01	1000898	X	175605	-0-	-825293	-0-	1182	1	171510	2	Y	2436	2081	1			1313
							233	4	2680	9							
*02	144360	X	144360	-0-	-0-	-0-	1566	1	140661	2	Y	1729	1876	1			1166
							231	4	1902	9							
*03	146186	X	146186	-0-	-0-	-0-	2033	1	142367	2	Y	1565	1513	1			1218
							64	4	1722	9							
*04	113557	X	113557	-0-	-0-	-0-	4471	1	107580	2	Y	1334	1407	1			1145
							39	4	1467	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
SKY CITY A WELL #: 2LH RRCID -> 294254 COMPL. DATE 09/05/2022 TOTAL DEPTH 13243 PERF.13201 - 23211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		174799	-0-	174799	174799	3804	1	167229	2	Y	3424	3270	1			154
							3766	9									
*10	0		218628	-0-	218628	393427	4590	1	209049	2	Y	4535	3613	1			1076
							4989	9									
*11	0		267723	-0-	267723	661150	167	1	262607	2	Y	4364	4555	1			885
							149	4	4800	9							
*12	0		239875	-0-	239875	901025	1700	1	233181	2	Y	4348	3889	1			1344
							211	4	4783	9							
*01	1104610	X	203585	-0-	-901025	-0-	1366	1	198325	2	Y	3295	2816	1			1823
							269	4	3625	9							
*02	240800	X	168285	-0-	-72515	-0-	1823	1	163688	2	Y	2277	2470	1			1630
							269	4	2505	9							
03	266600	X	171548	-0-	-95052	-0-	2379	1	166562	2	Y	2303	2226	1			1707
							74	4	2533	9							
*04	258000	X	128209	-0-	-129791	-0-	5042	1	121298	2	Y	1659	1720	1			1646
							44	4	1825	9							

SKY CITY B WELL #: 1LH RRCID -> 294271 COMPL. DATE 09/05/2022 TOTAL DEPTH 13393 PERF.13433 - 20980

11	0		186891	-0-	186891	513916	184873	2	222	4	N	1633	1831	1			670
							1796	9									
12	0		176187	-0-	176187	690103	912	1	173573	2	N	1083	950	1			803
							511	4	1191	9							
01	0		161195	-0-	161195	851298	1022	1	158877	2	N	916	1103	1			616
							288	4	1008	9							
02	985383	X	134085	-0-	-851298	-0-	1393	1	131566	2	N	762	948	1			430
							288	4	838	9							
03	201469	X	131718	-0-	-69751	-0-	1696	1	128896	2	N	839	743	1			526
							203	4	923	9							
04	194970	X	112896	-0-	-82074	-0-	4488	1	107761	2	N	562	566	1			522
							29	4	618	9							

BUMBLE BEE A WELL #: 1LH RRCID -> 294277 COMPL. DATE 12/01/2022 TOTAL DEPTH 13087 PERF.13481 - 24548

12	0		79922	-0-	79922	79922	4705	1	73223	2	N	1813	1570	1			243
							1994	9									
01	0		242276	-0-	242276	322198	236422	1	5854	9	N	5322	5419	1			146
02	486938	X	164740	-0-	-322198	-0-	264	1	160892	2	N	3258	3059	1			345
							3584	9									
*03	212505	X	127735	-0-	-84770	-0-	1573	1	123617	2	Y	2314	2345	1			314
							2545	9									
*04	205650	X	147471	-0-	-58179	-0-	2219	1	142074	2	Y	2889	3003	1			200
							3178	9									

BUMBLE BEE A WELL #: 3LH RRCID -> 294342 COMPL. DATE 02/14/2023 TOTAL DEPTH 13173 PERF.14166 - 20017

02	0		44701	-0-	44701	44701	72	1	43585	2	N	949	866	1			83
							1044	9									
*03	122339	X	77638	-0-	-44701	-0-	960	1	75425	2	Y	1139	1024	1			198
							1253	9									
*04	91890	X	72669	-0-	-19221	-0-	1097	1	70264	2	Y	1189	1383	1			4
							1308	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
BUMBLE BEE A WELL #: 2LH RRCID -> 294426 COMPL. DATE 12/01/2022 TOTAL DEPTH 12995 PERF.13322 - 19777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		32464	-0-	32464	32464	1921	1	29892	2	N	592	188	1			404
							651	9									
01	0		193501	-0-	193501	225965	189136	2	4365	9	N	3968	3959	1			413
02	0		122378	-0-	122378	348343	196	1	119354	2	N	2571	2347	1			637
							2828	9									
*03	488503	X	140160	-0-	-348343	-0-	1728	1	135777	2	Y	2414	2169	1			882
							2655	9									
*04	203970	X	122496	-0-	-81474	-0-	1852	1	118586	2	Y	1871	2210	1			543
							2058	9									

BUMBLE BEE WELL #: 2LH RRCID -> 294588 COMPL. DATE 12/01/2022 TOTAL DEPTH 12991 PERF.13535 - 16648

12	0		61995	-0-	61995	61995	3614	1	56248	2	N	1939	1680	1			259
							2133	9									
01	0		144639	-0-	144639	206634	139473	2	5166	9	N	4696	4781	1			174
02	323317	X	116683	-0-	-206634	-0-	185	1	112532	2	N	3605	3385	1			394
							3966	9									
*03	162781	X	103398	-0-	-59383	-0-	1257	1	98749	2	Y	3084	3125	1			353
							3392	9									
*04	157530	X	105015	-0-	-52515	-0-	1569	1	100468	2	Y	2707	2813	1			247
							2978	9									

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

11	1537	48	-0-	-1489	5349	32	1	16	2	N	-0-						-0-
12	3100	N 84	-0-	-3016	2333	50	1	34	2	N	-0-						-0-
01	2410	N 77	-0-	-2333	-0-	60	1	17	2	N	-0-						-0-
02	85	N 85	-0-	-0-	-0-	80	1	5	2	N	-0-						-0-
03	155	N 155	-0-	-0-	-0-	104	1	51	2	N	-0-						-0-
*04	150	N 150	-0-	-0-	-0-	150	1			N	-0-						-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35	-0-	55	1			Y	-0-	34	1			33
12	66	N	66	-0-	-0-	-0-	20	1	46	2	Y	-0-	17	1			16
01	62	N	43	-0-	-19	-0-	30	1	6	2	Y	6	11	1			11
							7	9									
02	79	N	79	-0-	-0-	-0-	70	1	5	2	Y	4	8	1			7
							4	9									
03	31	N	-0-	-0-	-31	-0-					Y	42	46	1			3
04	30	N	-0-	-0-	-30	-0-					Y	48	29	1			22

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13212	X	13212	-0-	-0-	-0-	13071	2	141	9	N	128					205
12	13133	X	13133	-0-	-0-	-0-	12986	2	147	9	N	134	186	1			153
01	13000	X	13000	-0-	-0-	-0-	12769	2	231	9	N	210	181	1			182
02	11655	X	11655	-0-	-0-	-0-	11522	2	133	9	N	121					303
03	3441	X	3441	-0-	-0-	-0-	47	1	3339	2	N	50	190	1			163
							55	9									
04	12464	X	12464	-0-	-0-	-0-	210	1	12160	2	N	85					248
							94	9									

SWEET HOME (EDWARDS) //CONT.// 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4677	-0-	4677	8071	577	1	4065	2	Y	32					223
							35	9									
12	0		5488	-0-	5488	13559	800	1	4657	2	Y	28					251
							31	9									
01	0		5068	-0-	5068	18627	431	1	4609	2	Y	25					276
							28	9									
02	21807	X	3180	-0-	-18627	-0-	433	1	2719	2	Y	25					301
							28	9									
03	4996	X	4996	-0-	-0-	-0-	591	1	4381	2	Y	22	256	1			72
							24	9									
04	4317	X	4317	-0-	-0-	-0-	477	1	3810	2	Y	27					99
							30	9									

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					420
12	0		-0-	-0-	-0-	-0-					N	-0-					420
01	0	N	-0-	-0-	-0-	-0-					N	-0-					420
02	0	N	-0-	-0-	-0-	-0-					N	-0-					420
03	0	N	-0-	-0-	-0-	-0-					N	-0-					420
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					134

WELDERXP LTD. 907320
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	5478					N	1					40
12	14B2 EXT		-0-	-0-	-0-	5478					N	2					42
01	14B2 EXT		NO RPT	-0-	-0-	5478					N	NO RPT					42
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0			3459	-0-	3459	7873	175	1	3284	2	N	-0-					-0-
12	0			3489	-0-	3489	11362	329	1	3160	2	N	-0-					-0-
01	0			3462	-0-	3462	14824	328	1	3134	2	N	-0-					-0-
02	17568	X		2744	-0-	-14824	-0-	141	1	2603	2	N	-0-					-0-
03	4402	X		3492	-0-	-910	-0-	242	1	3250	2	N	-0-					-0-
04	3581	X		3581	-0-	-0-	-0-	255	1	3326	2	N	-0-					-0-

TEJAS (FRIO 4500) 88702 265 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 293587 COMPL. DATE 11/16/2022 TOTAL DEPTH 5720 PERF. 4580 - 4591

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6019	X		6019	-0-	-0-	-0-	316	1	5703	2	Y	-0-					-0-
12	0			-0-	-0-	-0-	-0-					Y	-0-					-0-
01	13423	X		3219	-0-	-10204	-0-	181	1	3038	2	Y	-0-					-0-
02	5628	X		1468	-0-	-4160	-0-	92	1	1376	2	Y	-0-					-0-
03	6231	X		1723	-0-	-4508	-0-	112	1	1611	2	Y	-0-					-0-
04	6030	X		1418	-0-	-4612	-0-	93	1	1325	2	Y	-0-					-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	-0-	-0-	-900		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25201	X	11567	-0-	-13634	B	-0-	607 2	1 9	10958	2	Y	2					2
12	0		10349	-0-	10349	B	10349	524	1	9825	2	Y	-0-					2
01	23807	X	13458	-0-	-10349	B	-0-	758 2	1 9	12698	2	Y	2					4
02	12320	X	10212	-0-	-2108	B	-0-	638 2	1 9	9572	2	Y	2					6
03	13640	X	8299	-0-	-5341	B	-0-	539	1	7760	2	Y	-0-					6
04	13020	X	8045	-0-	-4975	B	-0-	529	1	7516	2	Y	-0-	6	1			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27986	X	13627	-0-	-14359	B	-0-	712 52	1 9	12863	2	Y	47					47
12	0		15155	-0-	15155	B	15155	767 3	1 9	14385	2	Y	3					50
01	27759	X	12604	-0-	-15155	B	-0-	708 42	1 9	11854	2	Y	38					88
02	15456	X	10981	-0-	-4475	B	-0-	684 23	1 9	10274	2	Y	21					109
03	15159	X	12799	-0-	-2360	B	-0-	831	1	11968	2	Y	-0-					109
04	14670	X	12255	-0-	-2415	B	-0-	804 20	1 9	11431	2	Y	18	115	1			12

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/16/2022

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					27
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

11	17675	X	6774	-0-	-10901	B	-0-	355 4	1 9	6415	2	Y	4					4
12	0		11954	-0-	11954	B	11954	606	1	11348	2	Y	-0-					4
01	19410	X	7456	-0-	-11954	B	-0-	420 2	1 9	7034	2	Y	2					6
02	9856	X	7483	-0-	-2373	B	-0-	467 1	1 9	7015	2	Y	1					7
03	10912	X	7492	-0-	-3420	B	-0-	486	1	7006	2	Y	-0-					7
04	10560	X	6746	-0-	-3814	B	-0-	443 1	1 9	6302	2	Y	1	7	1			1

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

11	10110	X	553	-0-	-9557	B	-0-	29 1	1 9	523	2	Y	1					1
12	0		615	-0-	615	B	615	31	1	584	2	Y	-0-					1
01	3472	X	562	-0-	-2910	B	-0-	32	1	530	2	Y	-0-					1
02	2016	X	1538	-0-	-478	B	-0-	96	1	1442	2	Y	-0-					1
03	1147	X	713	-0-	-434	B	-0-	46	1	667	2	Y	-0-					1
04	600	X	515	-0-	-85	B	-0-	34	1	481	2	Y	-0-	1	1			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

11	36397	X	19242	-0-	-17155	B	-0-	1009 3	1 9	18230	2	Y	3					3
12	0		17951	-0-	17951	B	17951	909	1	17042	2	Y	-0-					3
01	27259	X	9308	-0-	-17951	B	-0-	525	1	8783	2	Y	-0-					3
02	17948	X	7295	-0-	-10653	B	-0-	456	1	6839	2	Y	-0-					3
03	19871	X	12496	-0-	-7375	B	-0-	811	1	11685	2	Y	-0-					3
04	19230	X	9964	-0-	-9266	B	-0-	655	1	9309	2	Y	-0-	3	1			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

11	20898	X	11359	-0-	-9539		-0-	596 4	1 9	10759	2	Y	4					4
12	0		15157	-0-	15157		15157	768	1	14389	2	Y	-0-					4
01	30202	X	15045	-0-	-15157		-0-	848 1	1 9	14196	2	Y	1					5
02	11046	X	11046	-0-	-0-		-0-	690	1	10356	2	Y	-0-					5
03	13098	X	13098	-0-	-0-		-0-	850	1	12248	2	Y	-0-					5
04	14188	X	14188	-0-	-0-		-0-	932 2	1 9	13254	2	Y	2	7	1			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

11	20250	12130	-0-	-8120	4349	636 7	1 9	11487	2	Y	6							6
12	0	15738	-0-	15738	20087	797 2	1 9	14939	2	Y	2							8
01	20925	16520	-0-	-4405	15682	930 14	1 9	15576	2	Y	13							21
02	31716	13673	-0-	-18043	-0-	853 6	1 9	12814	2	Y	5							26
03	12524	11202	-0-	-1322	-0-	727	1	10475	2	Y	-0-							26
04	12120	11743	-0-	-377	-0-	770 15	1 9	10958	2	Y	14	35	1					5

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4600) 88733 225 ASSOCIATED ONE WELL CNTY: VICTORIA
JURA ENERGY OPERATING LLC 448223
DEAN WELL #: 7 RRCID -> 291525 COMPL. DATE 05/12/2021 TOTAL DEPTH 5276 PERF. 4413 - 4416

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JURA ENERGY OPERATING LLC 448223
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	0		105	-0-	105	105	105	2			N	-0-					-0-
01	208	N	103	-0-	-105	-0-	103	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	0		104	-0-	104	104	104	2			N	-0-					-0-
01	209	N	105	-0-	-104	-0-	105	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA 'B' WELL #: 5W RRCID -> 292936 COMPL. DATE 02/10/2007 TOTAL DEPTH 5000 PERF. 3348 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	47					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	47					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	47					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	47					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	47					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	47					N	NO RPT					-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL POINT (4200) 88880 624 ASSOCIATED EXEMPT CNTY: GOLIAD
CIMARRON ENGINEERING, LLC 153471
STEFFENS WELL #: 1 RRCID -> 293318 COMPL. DATE 06/07/2022 TOTAL DEPTH 5000 PERF. 4440 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		8080	-0-	580	23224	8080	2			N	-0-					-0-
12	0		3558	-0-	3558	26782	3558	2			N	-0-					-0-
01	0		825	-0-	825	27607	825	2			N	-0-					-0-
02	7000		1637	-0-	-5363	22244	1637	2			N	-0-					-0-
03	7750		454	-0-	-7296	14948	454	2			N	-0-					-0-
04	7500		2187	-0-	-5313	9635	2187	2			N	-0-					-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 6900) 89052 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 293876 COMPL. DATE 03/01/2022 TOTAL DEPTH 9495 PERF. 6959 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	18030		9385	-0-	-8645	2177	9275	2	110	9	N	100					130
*12	18631		8022	-0-	-10609	-0-	8022	2			N	-0-					130
*01	18631		2974	-0-	-15657	-0-	2974	2			N	-0-					130
*02	16828		494	-0-	-16334	-0-	494	2			N	-0-					130
*03	18631		NO RPT	-0-	-18631	-0-					N	NO RPT					130
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					130

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) //CONT.// 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1462	-0-	1462	6437	1442	2	20	9	N	18					172
12	0		1979	-0-	1979	8416	1915	2	64	9	N	58	183	1			47
01	0		2839	-0-	2839	11255	2760	2	79	9	N	72					119
02	17921		4341	-0-	-13580	-0-	4316	2	25	9	N	23					142
03	4812		3522	-0-	-1290	-0-	3480	2	42	9	N	38					180
*04	11604		6882	-0-	-4722	-0-	6709	2	173	9	N	157	180	1			157

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SANGER ESTATE WELL #: 7 RRCID -> 294713 COMPL. DATE 10/10/2022 TOTAL DEPTH 12105 PERF. 7537 - 7542

11	0		210	-0-	210	210	89	1	121	2	N	-0-					-0-
12	0		120	-0-	120	330	40	1	80	2	N	-0-					-0-
01	0		217	-0-	217	547	68	1	149	2	N	-0-					-0-
02	0		19	-0-	19	566	6	1	13	2	N	-0-					-0-
03	0		67	-0-	67	633	14	1	18	2	N	32					32
							35	9									
04	0		NO RPT	-0-	-0-	633					N	NO RPT					32

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

11	0		112	-0-	112	176	112	1			N	-0-					-0-
12	0		48	-0-	48	224	48	1			N	-0-					-0-
01	288	N	64	-0-	-224	-0-	64	1			N	-0-					-0-
02	84	N	30	-0-	-54	-0-	30	1			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

11	0		80	-0-	80	546	80	1			N	-0-					-0-
12	0		92	-0-	92	638	92	1			N	-0-					-0-
01	736	N	98	-0-	-638	-0-	98	1			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	1			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	566	-0-	-695	B	-0-	60	1	506	3	N	-0-					4
12	0		359	-0-	359	B	359	42	1	317	3	N	-0-					4
01	1221	N	862	-0-	-359	B	-0-	60	1	802	3	N	-0-					4
02	532	N	532	-0-	-0-	B	-0-	52	1	480	3	N	-0-					4
03	494	N	494	-0-	-0-	B	-0-	62	1	432	3	N	-0-					4
04	910	N	910	-0-	-0-	B	-0-	58	1	852	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2938	-0-	2938		5623	2938	2			N	-0-					-0-
12	0		2945	-0-	2945		8568	2945	2			N	-0-					-0-
01	0		2657	-0-	2657		11225	2657	2			N	-0-					-0-
02	2800	N	658	-0-	-2142		9083	658	2			N	-0-					-0-
03	3100	N	3281	-0-	181		9264	3281	2			N	-0-					-0-
04	3000	N	2866	-0-	-134		9130	2866	2			N	-0-					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1423	-0-	1423		2945	1423	2			N	-0-					-0-
12	0		1533	-0-	1533		4478	1533	2			N	-0-					-0-
01	0		1328	-0-	1328		5806	1328	2			N	-0-					-0-
02	2800	N	415	-0-	-2385		3421	415	2			N	-0-					-0-
03	3100	N	1667	-0-	-1433		1988	1667	2			N	-0-					-0-
04	3000	N	1298	-0-	-1702		286	1298	2			N	-0-					-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

11	0		702	-0-	702	1448	154	1	548	2	Y	-0-					11
12	0		573	-0-	573	2021	132	1	441	2	Y	-0-					11
01	0		734	-0-	734	2755	173	1	561	2	Y	-0-					11
02	2800	N	632	-0-	-2168	587	83	1	549	2	Y	-0-					11
03	1176	N	589	-0-	-587	-0-	124	1	465	2	Y	-0-					11
04	720	N	540	-0-	-180	-0-	129	1	411	2	Y	-0-					11

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

11	0		2796	-0-	2796	5575	613	1	2183	2	Y	-0-					31
12	0		2849	-0-	2849	8424	656	1	2193	2	Y	-0-					31
01	0		2671	-0-	2671	11095	629	1	2042	2	Y	-0-					31
02	13220	X	2125	-0-	-11095	-0-	279	1	1846	2	Y	-0-					31
03	2883	X	2280	-0-	-603	-0-	479	1	1800	2	Y	1					32
							1	9									
04	2790	X	859	-0-	-1931	-0-	205	1	654	2	Y	-0-					32

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

11	0	318	-0-	318	318	70	1	248	2	N	-0-						-0-
12	0	69	-0-	69	387	16	1	53	2	N	-0-						-0-
01	0	271	-0-	271	658	64	1	207	2	N	-0-						-0-
02	2800 N	2949	-0-	149	807	387	1	2562	2	N	-0-						-0-
03	1941 N	1134	-0-	-807	-0-	238	1	896	2	N	-0-						-0-
04	271 N	271	-0-	-0-	-0-	65	1	206	2	N	-0-						-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
BLUE FLAME OPERATING COMPANY LLC 076738
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

11	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/14/2021

CENTRAL GULF PETROLEUM INC 100403
CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105

RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/11/2021

PALEO OIL COMPANY LLC 635131
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12-08-22

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2022 - WELL PLUGGED 11-18-22

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2022

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4699	X	4699	-0-	-0-	-0-	910	2	3789	3	N	-0-			-0-
12	3272	X	3272	-0-	-0-	-0-	714	2	2558	3	N	-0-			-0-
01	3069	X	2588	-0-	-481	-0-	522	2	2066	3	N	-0-			-0-
02	2772	X	1906	-0-	-866	-0-	47	2	1859	3	N	-0-			-0-
03	2455	X	2455	-0-	-0-	-0-	117	2	2338	3	N	-0-			-0-
04	2970	X	2481	-0-	-489	-0-	208	2	2273	3	N	-0-			-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8624	X	8624	-0-	-0-	-0-	1671	2	6953	3	N	-0-			-0-
12	3224	X	2602	-0-	-622	-0-	568	2	2034	3	N	-0-			-0-
01	3808	X	3808	-0-	-0-	-0-	768	2	3040	3	N	-0-			-0-
02	3108	X	2979	-0-	-129	-0-	74	2	2905	3	N	-0-			-0-
03	3873	X	3873	-0-	-0-	-0-	185	2	3688	3	N	-0-			-0-
*04	3913	X	3913	-0-	-0-	-0-	328	2	3585	3	N	-0-			-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5910	X	2535	-0-	-3375	-0-	491	2	2044	3	N	-0-			-0-
12	8174	X	8174	-0-	-0-	-0-	1783	2	6391	3	N	-0-			-0-
01	6572	X	6303	-0-	-269	-0-	1271	2	5032	3	N	-0-			-0-
02	5544	X	4142	-0-	-1402	-0-	103	2	4039	3	N	-0-			-0-
03	7393	X	7393	-0-	-0-	-0-	353	2	7040	3	N	-0-			-0-
04	6810	X	6257	-0-	-553	-0-	524	2	5733	3	N	-0-			-0-

SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	75	2	313	3	N	-0-			-0-
12	452	N	452	-0-	-0-	-0-	99	2	353	3	N	-0-			-0-
01	335	N	335	-0-	-0-	-0-	67	2	268	3	N	-0-			-0-
02	300	N	300	-0-	-0-	-0-	7	2	293	3	N	-0-			-0-
03	358	N	358	-0-	-0-	-0-	17	2	341	3	N	-0-			-0-
04	397	N	397	-0-	-0-	-0-	33	2	364	3	N	-0-			-0-

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2193	X	2193	-0-	-0-	-0-	425	2	1768	3	N	-0-			-0-
12	1792	X	1792	-0-	-0-	-0-	391	2	1401	3	N	-0-			-0-
01	1631	X	1631	-0-	-0-	-0-	329	2	1302	3	N	-0-			-0-
02	1588	X	1588	-0-	-0-	-0-	40	2	1548	3	N	-0-			-0-
03	1568	X	1568	-0-	-0-	-0-	75	2	1493	3	N	-0-			-0-
04	2190	X	2008	-0-	-182	-0-	168	2	1840	3	N	-0-			-0-

HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	80	2	331	3	N	-0-			-0-
12	173	N	173	-0-	-0-	-0-	38	2	135	3	N	-0-			-0-
01	156	N	156	-0-	-0-	-0-	32	2	124	3	N	-0-			-0-
02	136	N	136	-0-	-0-	-0-	3	2	133	3	N	-0-			-0-
03	188	N	188	-0-	-0-	-0-	9	2	179	3	N	-0-			-0-
*04	168	N	168	-0-	-0-	-0-	14	2	154	3	N	-0-			-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210
SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1	-0-	1	1	1	3			N	-0-			-0-
12	0		10	-0-	10	11	2	2	8	3	N	-0-			-0-
01	0		-0-	-0-	-0-	11					N	-0-			-0-
02	17	N	6	-0-	-11	-0-	6	3			N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	11	2	221	3	N	-0-			-0-
04	512	N	512	-0-	-0-	-0-	43	2	469	3	N	-0-			-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

11	3810	X	-0-	-0-	-3810	-0-					N	-0-			-0-
12	3813	X	1792	-0-	-2021	-0-	391	2	1401	3	N	-0-			-0-
01	3224	X	2081	-0-	-1143	-0-	419	2	1662	3	N	-0-			-0-
02	2268	X	1629	-0-	-639	-0-	40	2	1589	3	N	-0-			-0-
03	2091	X	2091	-0-	-0-	-0-	100	2	1991	3	N	-0-			-0-
04	2953	X	2953	-0-	-0-	-0-	247	2	2706	3	N	-0-			-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

11	2164	X	2164	-0-	-0-	-0-	419	2	1745	3	N	-0-			-0-
12	2294	X	2061	-0-	-233	-0-	450	2	1611	3	N	-0-			-0-
01	2294	X	1626	-0-	-668	-0-	328	2	1298	3	N	-0-			-0-
02	1647	N	1647	-0-	-0-	-0-	41	2	1606	3	N	-0-			-0-
03	3100	N	3292	-0-	192	192	157	2	3135	3	N	-0-			-0-
04	2642	N	2450	-0-	-192	-0-	205	2	2245	3	N	-0-			-0-

MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

11	651	N	651	-0-	-0-	-0-	126	2	525	3	N	-0-			-0-
12	458	N	458	-0-	-0-	-0-	100	2	358	3	N	-0-			-0-
01	457	N	457	-0-	-0-	-0-	92	2	365	3	N	-0-			-0-
02	410	N	410	-0-	-0-	-0-	10	2	400	3	N	-0-			-0-
03	416	N	416	-0-	-0-	-0-	20	2	396	3	N	-0-			-0-
04	450	N	417	-0-	-33	-0-	35	2	382	3	N	-0-			-0-

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

11	3000	N	3614	-0-	614	614	700	2	2914	3	N	-0-			-0-
12	3100	N	2512	-0-	-588	26	548	2	1964	3	N	-0-			-0-
01	2681	N	2655	-0-	-26	-0-	535	2	2120	3	N	-0-			-0-
02	2800	N	3488	-0-	688	688	87	2	3401	3	N	-0-			-0-
03	3100	N	3512	-0-	412	1100	168	2	3344	3	N	-0-			-0-
04	4262	X	3162	-0-	-1100	-0-	265	2	2897	3	N	-0-			-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

11	45	N	45	-0-	-0-	-0-	9	2	36	3	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	7	2	29	3	N	-0-			-0-
02	35	N	35	-0-	-0-	-0-	1	2	34	3	N	-0-			-0-
03	24	N	24	-0-	-0-	-0-	1	2	23	3	N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	3	2	30	3	N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210
MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2637	X	2637	-0-	-0-	-0-	511	2	2126	3	N	-0-			-0-
12	2538	X	2538	-0-	-0-	-0-	554	2	1984	3	N	-0-			-0-
01	2480	X	2362	-0-	-118	-0-	476	2	1886	3	N	-0-			-0-
02	2067	N	2067	-0-	-0-	-0-	51	2	2016	3	N	-0-			-0-
03	1920	N	1920	-0-	-0-	-0-	92	2	1828	3	N	-0-			-0-
04	2280	N	1802	-0-	-478	-0-	151	2	1651	3	N	-0-			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		527	-0-	527	1006	106	1	421	2	N	-0-			-0-
12	0		43	-0-	43	1049	7	1	36	2	N	-0-			-0-
01	0		219	-0-	219	1268	30	1	189	2	N	-0-			-0-
02	1646	N	378	-0-	-1268	-0-	49	1	329	2	N	-0-			-0-
03	250	N	250	-0-	-0-	-0-	35	1	215	2	N	-0-			-0-
04	210	N	177	-0-	-33	-0-	16	1	161	2	N	-0-			-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-			12
12	0	X	-0-	-0-	-0- B	-0-					N	-0-			12
01	0	X	-0-	-0-	-0- B	-0-					N	-0-			12
02	0	X	-0-	-0-	-0- B	-0-					N	-0-			12
03	0	X	-0-	-0-	-0- B	-0-					N	-0-			12
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT			12

LGDC CORPORATION 500227
FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			28
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			28
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			28
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			28
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			28
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	92	7			92
12	14B2 EXT		134	-0-	134	134	134	2			N	-0-	92	1			-0-
01	0		57	-0-	57	191	57	2			N	-0-					-0-
*02	191	N	-0-	-0-	-191	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		756	-0-	756	11452	756	2			N	-0-	46	7			46
12	14B2 EXT		283	-0-	283	11735	283	2			N	-0-	46	1			-0-
01	14B2 EXT		343	-0-	343	12078	343	2			N	-0-					-0-
02	2414		-0-	-0-	-2414	9664					N	-0-					-0-
*03	4402		257	-0-	-4145	5519	257	2			N	-0-					-0-
04	750	#	NO RPT	-0-	-750	4769					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	295	-0-	295	14857	295	2			N	-0-	16	7			16
12	14B2	EXT	200	-0-	200	15057	200	2			N	-0-	15	1			1
01	14B2	EXT	92	-0-	92	15149	92	2			N	-0-					1
02		374	-0-	-0-	-374	14775					N	-0-					1
*03		3100 N	36	-0-	-3064	11711	36	2			N	-0-					1
04		90 N	NO RPT	-0-	-90	11621					N	NO RPT					1

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	5491	-0-	5491	11831	629 6	1 9	4856	3	Y	5					293
12		0	4425	-0-	4425	16256	512 1	1 9	3913	3	Y	-0-					293
01		0	5810	-0-	5810	22066	599 1	1 9	5210	3	Y	1					294
02	27342	X	5276	-0-	-22066	-0-	586 14	1 9	4676	3	Y	13	180	1			127
03	6355	X	5951	-0-	-404	-0-	651 7	1 9	5293	3	Y	6					133
04	5610	X	NO RPT	-0-	-5610	-0-					Y	NO RPT					133

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	92	-0-	-2668	-0-	84	3	8	9	Y	7					172
12	248	X	-0-	-0-	-248	-0-					Y	6					178
01	1147	X	385	-0-	-762	-0-	350	3	35	9	Y	32					210
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					210
03		0	X -0-	-0-	-0-	-0-					Y	-0-					210
04		0	X -0-	-0-	-0-	-0-					Y	-0-					210

TOM LYNE, N. (WILCOX 10,000) //CONT.// 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1 N	1	-0-	-0-	-0-	1	3			Y	-0-					116
12	0 N	-0-	-0-	-0-	-0-					Y	1					117
01	106 N	106	-0-	-0-	-0-	96	3	10	9	Y	9					126
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					126
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					126
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					126

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) //CONT.// 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY //CONT.// 038889
TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 06/29/2022 TOTAL DEPTH 4425 PERF. 3600 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 09/10/2022 TOTAL DEPTH 6000 PERF. 3600 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 01/22/2022 TOTAL DEPTH 4515 PERF. 3592 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					Y	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

11	1208	N	230	-0-	-978	-0-	150	1	80	2	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	110	1	116	2	Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/22/2022

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

11	975	X	975	-0-	-0-	-0-	636	1	339	2	Y	-0-					-0-
12	1209	X	390	-0-	-819	-0-	189	1	201	2	Y	-0-					-0-
01	1209	X	603	-0-	-606	-0-	329	1	274	2	Y	-0-					-0-
02	1092	X	368	-0-	-724	-0-	202	1	166	2	Y	-0-					-0-
03	1735	X	1735	-0-	-0-	-0-	997	1	738	2	Y	-0-					-0-
04	750	X	532	-0-	-218	-0-	429	1	103	2	Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 11/08/2022 TOTAL DEPTH 5415 PERF. 3400 - 3430

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/20/2023 - WELL PLUGGED 1/20/2023

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	284	275	2	9	9	N	8					31
12	0		-0-	-0-	-0-	284					N	-0-					31
01	0		-0-	-0-	-0-	284					N	5					36
02	284	N	-0-	-0-	-284	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13449	X	13449	-0-	-0-	-0-	13260	2	189	9	N	172	174	1			189
12	25432	X	25432	-0-	-0-	-0-	25113	2	319	9	N	290	365	1			114
01	24593	X	24593	-0-	-0-	-0-	24264	2	329	9	N	299	180	1			233
02	21756	X	21756	-0-	-0-	-0-	21462	2	294	9	N	267	180	1			320
03	23985	X	23985	-0-	-0-	-0-	23662	2	323	9	N	294	529	1			85
04	22912	X	22912	-0-	-0-	-0-	22593	2	319	9	N	290	174	1			201

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NORTH LAKE RESOURCES LLC 100308
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

11	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
04	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

11	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

11	1590	N	11	-0-	-1579	-0-	11	2	N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	9	2	N	-0-			-0-
01	589	N	13	-0-	-576	-0-	13	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	21	N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
*04	1138	N	1138	-0-	-0-	-0-	1138	2	N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

11	120	N	68	-0-	-52	-0-	68	2	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	186	N	24	-0-	-162	-0-	24	2	N	-0-			-0-
02	0	N	72	-0-	72	-0-	72	2	N	-0-			-0-
03	50	N	50	-0-	-0-	-0-	50	2	N	-0-			-0-
*04	93	N	93	-0-	-0-	-0-	93	2	N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			80
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			80
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			80
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			80
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-			N	-0-	35	7	-0-
12	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/16/2018

TULETA, SOUTH (HOCKLEY 3450) //CONT.// 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. //CONT.// 424607
DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-	34	7			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

11	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

11	0		211	-0-	211	211	211	2			N	-0-					-0-
12	0		192	-0-	192	403	192	2			N	-0-					-0-
01	643	N	240	-0-	-403	-0-	240	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		372	-0-	372	372	372	2			N	-0-					-0-
12	0		381	-0-	381	753	381	2			N	-0-					-0-
01	1231	N	478	-0-	-753	-0-	478	2			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

11	0		52	-0-	52	52	52	2			N	-0-					-0-
12	0		42	-0-	42	94	42	2			N	-0-					-0-
01	129	N	35	-0-	-94	-0-	35	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

11	630	N	373	-0-	-257	-0-	373	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	0	N	609	-0-	609	-0-	609	2			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

11	0		-0-	-0-	-0-	-0-					N	-0-	63	7			-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

11	0		-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

11	2910	X	1788	-0-	-1122	-0-	803	1	985	3	N	-0-					-0-
12	0		2009	-0-	2009	2009	1006	1	1003	3	N	-0-					-0-
01	0		2395	-0-	2395	4404	1367	1	1028	3	N	-0-					-0-
02	6248	X	1844	-0-	-4404	-0-	984	1	860	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	2411	N	2411	-0-	-0-	-0-	1784	1	627	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

11	229	N	229	-0-	-0-	-0-	103	1	126	3	N	-0-					40
12	0		177	-0-	177	177	89	1	88	3	N	-0-					40
01	0		209	-0-	209	386	119	1	90	3	N	-0-					40
02	496	N	110	-0-	-386	-0-	59	1	51	3	N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	210	N	60	-0-	-150	-0-	44	1	16	3	N	-0-					40

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

11	704	N	704	-0-	-0-	-0-	316	1	388	3	N	-0-					89
12	0		1143	-0-	1143	1143	572	1	571	3	N	-0-					89
01	0		339	-0-	339	1482	194	1	145	3	N	-0-					89
02	1820	N	338	-0-	-1482	-0-	180	1	158	3	N	-0-					89
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	330	N	38	-0-	-292	-0-	28	1	10	3	N	-0-					89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			24
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			24
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			24

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

11	630 #	530	-0-	-100	B	-588	530	2		N	-0-			-0-
12	589 #	634	-0-	45	B	-543	634	2		N	-0-			-0-
01	651 #	468	-0-	-183	B	-726	468	2		N	-0-			-0-
02	588 #	736	-0-	148	B	-1314	736	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -933 CANCELLED UNDERAGE -> -381														
03	651 #	347	-0-	-304	B	-1237	347	2		N	-0-			-0-
04	600 #	459	-0-	-141	B	-1378	459	2		N	-0-			-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

11	30 #	47	-0-	17	B	-8	47	2		N	-0-			-0-
12	40 R	48	-0-	8	B	-0-	48	2		N	-0-			-0-
01	31 #	29	-0-	-2	B	-2	29	2		N	-0-			-0-
02	28 #	-0-	-0-	-28	B	-30				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -30														
03	31 #	-0-	-0-	-31	B	-61				N	-0-			-0-
04	30 #	-0-	-0-	-30	B	-91				N	-0-			-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	2218					N	-0-					-0-
12	0		-0-	-0-	-0-	2218					N	-0-					-0-
01	0		-0-	-0-	-0-	2218					N	-0-					-0-
02	2218	N	-0-	-0-	-2218	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

11	0		44	-0-	44	44	44	2			N	-0-					-0-
12	0		128	-0-	128	172	128	2			N	-0-					-0-
01	0		94	-0-	94	266	94	2			N	-0-					-0-
02	452	N	186	-0-	-266	-0-	186	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

11	18	N	18	-0-	-0-	-0-	8	1	10	3	N	-0-					-0-
12	0		12	-0-	12	12	6	1	6	3	N	-0-					-0-
01	0		117	-0-	117	129	67	1	50	3	N	-0-					-0-
02	132	N	3	-0-	-129	-0-	1	1	2	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

11	0		43	-0-	43	43	43	2			N	-0-					109
12	0		59	-0-	59	102	59	2			N	-0-					109
01	0		77	-0-	77	179	77	2			N	-0-					109
02	271	N	92	-0-	-179	-0-	92	2			N	-0-					109
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					109
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

05	2170 N	205	-0-	-1965	-0-	19	1	186	3	Y	-0-					13
06	191 N	191	-0-	-0-	-0-	19	1	171	3	Y	1					14
						1	9									
07	163 N	163	-0-	-0-	-0-	15	1	147	3	Y	1					15
						1	9									
08	DLQ G-10	201	-0-	201	201	19	1	182	3	Y	-0-					15
09	DLQ G-10	162	-0-	162	363	15	1	146	3	Y	1					16
						1	9									
10	DLQ G-10	173	-0-	173	536	15	1	157	3	Y	1					17
						1	9									
11	DLQ G-10	243	-0-	243	779	23	1	220	3	Y	-0-					17
12	DLQ G-10	218	-0-	218	997	20	1	198	3	Y	-0-					17
01	DLQ G-10	NO RPT	-0-	-0-	997					Y	NO RPT					17
02	DLQ G-10	NO RPT	-0-	-0-	997					Y	NO RPT					17
03	DLQ G-10	NO RPT	-0-	-0-	997					Y	NO RPT					17
04	DLQ G-10	NO RPT	-0-	-0-	997					Y	NO RPT					17

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					14
12	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					14
01	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					14
02	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					14
03	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					14
04	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					14

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
12	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
01	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
02	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
03	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
04	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	B	-33486					N	NO RPT					68
12	0	#	NO RPT	-0-	-0-	B	-33486					N	NO RPT					68
01	0	#	NO RPT	-0-	-0-	B	-33486					N	NO RPT					68
02	0	#	NO RPT	-0-	-0-	B	-33486					N	NO RPT					68
03	0	#	NO RPT	-0-	-0-	B	-33486					N	NO RPT					68
04	0	#	NO RPT	-0-	-0-	B	-33486					N	NO RPT					68

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	60	-0-	-33	-0-	6	1	54	3	N	-0-					1
*06	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					1
*07	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					1
*08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1
*09	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					1
*10	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					1
*11	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					1
*12	75	X	75	-0-	-0-	-0-	5	1	70	3	N	-0-					1
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1317	-0-	-450	-0-	100	1 2	1215	3	N	2					34
*06	1559	N	1559	-0-	-0-	-0-	112	1 4	1443	3	N	4					38
*07	1611	N	1611	-0-	-0-	-0-	132	1 1	1478	3	N	1					39
*08	1720	N	1720	-0-	-0-	-0-	143	1	1577	3	N	-0-					39
*09	1352	N	1352	-0-	-0-	-0-	101	1 2	1249	3	N	2					41
*10	1907	N	1907	-0-	-0-	-0-	164	1 2	1741	3	N	2					43
*11	1846	N	1846	-0-	-0-	-0-	153	1 1	1692	3	N	1					44
*12	1611	X	1611	-0-	-0-	-0-	126	1 1	1484	3	N	1					45
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			21
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			21
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			21
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			21
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			21
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			21

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			22
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			22
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			22
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			22
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			22
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			22

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,700) //CONT.// 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					49
12	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					49
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					49
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					49
03	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					49
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					49

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					16

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (2240) //CONT.// 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 06/17/2022 - WELL PLUGGED 6/17/2022

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					33
12	0		-0-	-0-	-0-	-0-					N	-0-					33
01	0		-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14918	X	3881	-0-	-11037	-0-	861	1	2851	3	Y	154	135	1			62
							169	9									
12	0		3399	-0-	3399	3399	749	1	2569	3	Y	74	82	1			54
							81	9									
01	0		4032	-0-	4032	7431	759	1	3135	3	Y	125	139	1			40
							138	9									
02	11121	X	3690	-0-	-7431	-0-	419	1	3149	3	Y	111	109	1			42
							122	9									
03	4061	X	4031	-0-	-30	-0-	650	1	3245	3	Y	124	135	1			31
							136	9									
04	3900	X	3485	-0-	-415	-0-	540	1	2834	3	Y	101	82	1			50
							111	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17575	X	4473	-0-	-13102	-0-	993	1	3290	3	Y	173	152	1			71
							190	9									
12	0		3763	-0-	3763	3763	829	1	2842	3	Y	84	92	1			63
							92	9									
01	0		4378	-0-	4378	8141	824	1	3401	3	Y	139	156	1			46
							153	9									
02	12296	X	4155	-0-	-8141	-0-	472	1	3547	3	Y	124	122	1			48
							136	9									
03	4550	X	4550	-0-	-0-	-0-	734	1	3662	3	Y	140	152	1			36
							154	9									
*04	4394	X	4394	-0-	-0-	-0-	683	1	3586	3	Y	114	92	1			58
							125	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17703	X	5156	-0-	-12547	-0-	1157	1	3833	3	Y	151	135	1			51
							166	9									
12	0		4340	-0-	4340	4340	962	1	3295	3	Y	75	82	1			44
							83	9									
01	0		4275	-0-	4275	8615	821	1	3391	3	Y	57	69	1			32
							63	9									
02	12494	X	3879	-0-	-8615	-0-	441	1	3316	3	Y	111	109	1			34
							122	9									
03	5022	X	4809	-0-	-213	-0-	780	1	3890	3	Y	126	135	1			25
							139	9									
04	4860	X	3996	-0-	-864	-0-	622	1	3267	3	Y	97	82	1			40
							107	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1538	-0-	-1362	3545	336	1	1113	3	Y	81	68	1			44
							89	9									
12	0		1750	-0-	1750	5295	386	1	1325	3	Y	35	41	1			38
							39	9									
01	0		1951	-0-	1951	7246	360	1	1488	3	Y	94	104	1			28
							103	9									
02	2800	N	1478	-0-	-1322	5924	166	1	1251	3	Y	55	54	1			29
							61	9									
03	3100	N	1829	-0-	-1271	4653	295	1	1468	3	Y	60	67	1			22
							66	9									
*04	3000	N	1782	-0-	-1218	3435	276	1	1447	3	Y	54	41	1			35
							59	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2232	X	2232	-0-	-0-	-0-	460	1	1523	3	Y	226	202	1			78
							249	9									
12	0		1846	-0-	1846	1846	389	1	1333	3	Y	113	122	1			69
							124	9									
01	0		2033	-0-	2033	3879	370	1	1530	3	Y	121	139	1			51
							133	9									
02	2800	N	1644	-0-	-1156	2723	172	1	1289	3	Y	166	163	1			54
							183	9									
03	3100	N	1434	-0-	-1666	1057	319	1	908	3	Y	188	202	1			40
							207	9									
*04	2509	N	1452	-0-	-1057	-0-	207	1	1084	3	Y	146	123	1			63
							161	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1858	-0-	-1042	4016	361	1	1369	3	Y	116	101	1			48
							128	9									
12	0		1558	-0-	1558	5574	338	1	1159	3	Y	55	61	1			42
							61	9									
01	0		1615	-0-	1615	7189	295	1	1218	3	Y	93	104	1			31
							102	9									
02	2800	N	1643	-0-	-1157	6032	178	1	1343	3	Y	111	109	1			33
							122	9									
03	3100	N	1861	-0-	-1239	4793	294	1	1466	3	Y	92	101	1			24
							101	9									
*04	3000	N	1756	-0-	-1244	3549	268	1	1404	3	Y	76	62	1			38
							84	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	16	1	52	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	14	1	46	3	N	-0-					-0-
01	0		62	-0-	62	62	12	1	50	3	N	-0-					-0-
02	118	N	56	-0-	-62	-0-	7	1	49	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464		464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDERXP LTD. 907320
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					310
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					310
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					310
02	0	N	-0-	-0-	-0-	-0-					N	-0-					310
03	0	N	-0-	-0-	-0-	-0-					N	-0-					310
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		443	-0-	443	443	443	2			N	-0-					-0-
12	0		-0-	-0-	-0-	443					N	-0-					-0-
01	482	N	39	-0-	-443	-0-	39	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9366	X	9366	-0-	-0- B	-0-	9366	3			N	-0-					1
12	8837	X	8837	-0-	-0- B	-0-	8837	3			N	-0-					1
01	4061	X	53	-0-	-4008 B	-0-	53	3			N	-0-					1
02	3668	X	-0-	-0-	-3668 B	-0-					N	-0-					1
03	4061	X	-0-	-0-	-4061 B	-0-					N	-0-					1
04	3930	X	-0-	-0-	-3930 B	-0-					N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0-	-0-					N	-0-					51
12			0	-0-	-0-	-0-					N	-0-					51
01			0	-0-	-0-	-0-					N	-0-					51
02			0	N -0-	-0-	-0-					N	-0-					51
03	T. A.			-0-	-0-	-0-					N	-0-					51
04	T. A.			-0-	-0-	-0-					N	-0-					51

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					48
12	0		-0-	-0-	-0-	-0-					N	-0-					48
01	0		-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

11	16290	X	12529	-0-	-3761	-0-	12159	3	370	9	N	336	170	1			249
12	15624	X	15093	-0-	-531	-0-	14690	3	403	9	N	366	539	1			76
01	14508	X	13585	-0-	-923	-0-	13267	3	318	9	N	289	341	1			24
02	13104	X	11285	-0-	-1819	-0-	10922	3	363	9	N	330	171	1			183
03	15097	X	12930	-0-	-2167	-0-	12633	3	297	9	N	270	354	1			99
04	14610	X	11294	-0-	-3316	-0-	10996	3	298	9	N	271	256	1			114

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0		-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

11	12330	X	12000	-0-	-330	-0-	11866	3	134	9	N	122	184	1			91
12	12617	X	12207	-0-	-410	-0-	12076	3	131	9	N	119	134	1			76
01	12307	X	12139	-0-	-168	-0-	11983	3	156	9	N	142	180	1			38
02	11200	X	10751	-0-	-449	-0-	10572	3	179	9	N	163	84	1			117
03	12400	X	11178	-0-	-1222	-0-	11048	3	130	9	N	118	104	1			131
04	12000	X	9994	-0-	-2006	-0-	9895	3	99	9	N	90	180	1			41

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-		-0-	892	3			N	-0-					49
12	930	N	917	-0-	-13		-0-	917	3			N	-0-					49
01	868	N	862	-0-	-6		-0-	862	3			N	-0-					49
02	840	N	788	-0-	-52		-0-	788	3			N	-0-					49
03	930	N	882	-0-	-48		-0-	882	3			N	-0-					49
04	840	N	798	-0-	-42		-0-	798	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2193	-0-	2193	4542	520	1	1670	2	N	3					97
							3	9									
12	0		2443	-0-	2443	6985	560	1	1875	2	N	7					104
							8	9									
01	0		2517	-0-	2517	9502	520	1	1964	2	N	30					134
							33	9									
*02	11404	X	1902	-0-	-9502	-0-	420	1	1471	2	N	10					144
							11	9									
*03	2599	X	2599	-0-	-0-	-0-	460	1	2106	2	N	30					174
							33	9									
*04	2340	N	2248	-0-	-92	-0-	460	1	1776	2	N	11					185
							12	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2703	-0-	2703	6250	750	1	1879	2	Y	67					208
							74	9									
12	0		1117	-0-	1117	7367	375	1	712	2	Y	27					235
							30	9									
01	0		3721	-0-	3721	11088	775	1	2839	2	Y	97	179	1			153
							107	9									
*02	14026	X	2938	-0-	-11088	-0-	675	1	2154	2	Y	99					252
							109	9									
*03	3539	X	3539	-0-	-0-	-0-	775	1	2498	2	Y	242	358	1			136
							266	9									
*04	3600	X	3080	-0-	-520	-0-	750	1	2249	2	Y	74					210
							81	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	739					N	-0-					37
12	0		-0-	-0-	-0-	739					N	-0-					37
01	0		2704	-0-	2704	3443	200	1	2471	2	N	30					67
							33	9									
*02	14368	X	10925	-0-	-3443	-0-	700	1	10129	2	N	87					154
							96	9									
*03	12627	X	12627	-0-	-0-	-0-	775	1	11653	2	N	181	181	1			154
							199	9									
*04	12276	X	12276	-0-	-0-	-0-	750	1	11381	2	N	132	179	1			107
							145	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22753	-0-	22753	45806	600 249	1 9	21904	2	N	226	178	1			200
12	0		18015	-0-	18015	63821	620 228	1 9	17167	2	N	207	183	1			224
01	0		7260	-0-	7260	71081	500 48	1 9	6712	2	N	44	184	1			84
02	81566	X	10485	-0-	-71081	-0-	560 117	1 9	9808	2	N	106					190
03	12774	X	12774	-0-	-0-	-0-	620 197	1 9	11957	2	N	179	182	1			187
04	11506	X	11506	-0-	-0-	-0-	600 128	1 9	10778	2	N	116	173	1			130

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2975	-0-	2975	6685	260 21	1 9	2694	2	N	19					93
12	0		2863	-0-	2863	9548	290 23	1 9	2550	2	N	21					114
01	0		980	-0-	980	10528	120 8	1 9	852	2	N	7					121
*02	11495	X	967	-0-	-10528	-0-	80 2	1 9	885	2	N	2					123
*03	3720	X	563	-0-	-3157	-0-	50 2	1 9	511	2	N	2					125
*04	2970	X	2861	-0-	-109	-0-	260 15	1 9	2586	2	N	14					139

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3278	-0-	3278	7011	600 22	1 9	2656	2	N	20					170
12	0		3417	-0-	3417	10428	600 19	1 9	2798	2	N	17					187
01	0		4050	-0-	4050	14478	620 25	1 9	3405	2	N	23					210
02	18044	X	3566	-0-	-14478	-0-	560 32	1 9	2974	2	N	29	181	1			58
03	3806	X	3806	-0-	-0-	-0-	620 22	1 9	3164	2	N	20					78
04	3495	X	3495	-0-	-0-	-0-	600 34	1 9	2861	2	N	31					109

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					15
12	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					15
01	2172	N	2172	-0-	-0-	-0-	2157	3	15	9	N	14					29
02	2130	N	2130	-0-	-0-	-0-	2047	3	83	9	N	75	93	1			11
03	2313	N	2313	-0-	-0-	-0-	2313	3			N	-0-					11
04	2289	N	2289	-0-	-0-	-0-	2289	3			N	-0-					11

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

11	2400	N	2293	-0-	-107	-0-	2293	3			N	-0-					44
12	2356	N	2122	-0-	-234	-0-	2046	3	76	9	N	69	93	1			20
01	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					20
02	2128	N	2098	-0-	-30	-0-	2098	3			N	-0-					20
03	2328	N	2328	-0-	-0-	-0-	2326	3	2	9	N	2					22
04	2370	N	1236	-0-	-1134	-0-	1133	3	103	9	N	94	100	1			16

STS PETROLEUM LLC 828153
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

11	0		-0-	-0-	-0-		70				N	-0-					53
12	0		-0-	-0-	-0-		70				N	-0-					53
01	0		-0-	-0-	-0-		70				N	-0-					53
02	70	X	-0-	-0-	-70	-0-					N	-0-					53
*03	62	X	-0-	-0-	-62	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-					53

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

11	2062	N	2062	-0-	-0-	B	-0-	2058	3	4	9	N	4				90
12	2032	N	2032	-0-	-0-	B	-0-	1991	3	41	9	N	37				127
01	2108		1696	-0-	-412	B	-412	1668	3	28	9	N	25				152
02	1904		1923	-0-	19	B	-393	1923	3			N	-0-				152
03	2108		1923	-0-	-185	B	-578	1888	3	35	9	N	32	170	1		14
04	2040		1813	-0-	-227	B	-805	1806	3	7	9	N	6				20

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

11	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			44

PLUGGED AND ABANDONED_____ 08/01/2018

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1664	X	1664	-0-	-0-	-0-	1653	2	11	9	N	10			232
12	2201	X	1411	-0-	-790	-0-	1397	2	14	9	N	13			245
01	2201	X	1806	-0-	-395	-0-	1739	2	67	9	N	61			306
02	1561	N	1561	-0-	-0-	-0-	1480	2	81	9	N	74			380
*03	1992	N	1992	-0-	-0-	-0-	1983	2	9	9	N	8			388
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			388

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

11	0		132	-0-	132	266	132	2			N	-0-			99
12	0		130	-0-	130	396	130	2			N	-0-			99
01	0		228	-0-	228	624	29	1	199	2	N	-0-			99
02	897	N	273	-0-	-624	-0-	28	1	245	2	N	-0-			99
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-			99
04	234	N	234	-0-	-0-	-0-	27	1	207	2	N	-0-			99

NITRO OIL & GAS, LLC 611014
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NITRO OIL & GAS, LLC //CONT.// 611014
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

11	0	1666	-0-	1666	3115	1666	2			N	-0-					83
12	0	1569	-0-	1569	4684	1569	2			N	-0-					83
01	0	896	-0-	896	5580	896	2			N	-0-					83
02	6297 X	717	-0-	-5580	-0-	717	2			N	-0-					83
03	1736 X	1413	-0-	-323	-0-	1292	2	121	9	N	110	188	1			5
04	1680 X	NO RPT	-0-	-1680	-0-					N	NO RPT					5

RENUERGY LLC 702210
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					195
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					195
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					195
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					195
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					195
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					195

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

11	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
03	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

11	0	396	-0-	396	845	396	2			N	-0-					-0-
12	1160 X	315	-0-	-845	-0-	315	2			N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	546 X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*04	546 X	546	-0-	-0-	-0-	546	2			N	-0-					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1702	N	849	-0-	-853	-0-	807	2	42	9	Y	38					284
12	0		683	-0-	683	683	660	2	23	9	Y	21					305
01	0		621	-0-	621	1304	600	2	21	9	Y	19	177	1			147
02	1914	N	610	-0-	-1304	-0-	602	2	8	9	Y	7					154
03	682	N	593	-0-	-89	-0-	564	2	29	9	Y	26					180
*04	741	N	741	-0-	-0-	-0-	708	2	33	9	Y	30					210

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

*11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					1618
*12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					1618
*01	62	N	-0-	-0-	-62	-0-					N	-0-					1618
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
03	62	N	-0-	-0-	-62	-0-					N	-0-					1618
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1618

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RENUERGY LLC 702210
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

11	14B2 EXT	2880	-0-	2880	17114	2804	2	76	9	N	69	185	1			33
12	14B2 EXT	2766	-0-	2766	19880	92	1	2652	2	N	20					53
						22	9									
01	14B2 EXT	2507	-0-	2507	22387	68	1	2382	2	N	52					105
						57	9									
02	14B2 EXT	2006	-0-	2006	24393	1947	2	59	9	N	54					159
03	14B2 EXT	3690	-0-	3690	28083	116	1	3491	2	N	75	161	1			73
						83	9									
04	14B2 EXT	NO RPT	-0-	-0-	28083					N	NO RPT					73

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

11	215	N	110	-0-	-105	-0-	110	1			N	-0-					-0-
12	0		107	-0-	107	107	107	1			N	-0-					-0-
01	0		115	-0-	115	222	115	1			N	-0-					-0-
02	332	N	110	-0-	-222	-0-	110	1			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL //CONT.// 880291
LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	193	-0-	-227	-0-	193	2			Y	-0-					23
12	0		151	-0-	151	151	151	2			Y	-0-					23
01	0		111	-0-	111	262	111	2			Y	-0-					23
02	381	N	119	-0-	-262	-0-	119	2			Y	-0-					23
03	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					23
*04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					23

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

11	0		3791	-0-	3791	7375	270	1	3487	2	N	31					82
							34	9									
12	0		3552	-0-	3552	10927	270	1	3141	2	N	128					210
							141	9									
01	0		3464	-0-	3464	14391	232	1	3219	2	N	12					222
							13	9									
02	17942	X	3551	-0-	-14391	-0-	224	1	3272	2	N	50	197	1			75
							55	9									
03	3906	X	3765	-0-	-141	-0-	248	1	3489	2	N	25					100
							28	9									
04	3780	X	3435	-0-	-345	-0-	240	1	3170	2	N	23					123
							25	9									

NITRO OIL & GAS, LLC 611014
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		895	-0-	895	895	884	2	11	9	N	10					92
12	0		785	-0-	785	1680	772	2	13	9	N	12					104
01	2548	N	868	-0-	-1680	-0-	835	2	33	9	N	30					134
02	812	N	812	-0-	-0-	-0-	754	2	58	9	N	53					187
*03	933	N	933	-0-	-0-	-0-	919	2	14	9	N	13					200
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC 100403
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	395	1	209	9	N	190	172	1			43
12	572	N	572	-0-	-0-	-0-	385	1	187	9	N	170					213
01	441	N	441	-0-	-0-	-0-	385	1	56	9	N	51	174	1			90
02	356	N	356	-0-	-0-	-0-	300	1	56	9	N	51					141
03	368	N	368	-0-	-0-	-0-	300	1	68	9	N	62	173	1			30
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					30

RENUERGY LLC 702210
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	358	153	2			N	-0-					25
12	0		171	-0-	171	529	171	2			N	-0-					25
01	0		150	-0-	150	679	150	2			N	-0-					25
02	819	N	140	-0-	-679	-0-	140	2			N	-0-					25
03	186	N	186	-0-	-0-	-0-	183	2	3	9	N	3					28
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					28

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6083	-0-	6083	11447	274	1	5700	2	Y	99					218
							109	9									
12	0		5538	-0-	5538	16985	252	1	5240	2	Y	42	172	1			88
							46	9									
01	0		6274	-0-	6274	23259	310	1	5942	2	Y	20					108
							22	9									
02	28766	X	5507	-0-	-23259	-0-	243	1	5227	2	Y	34					142
							37	9									
03	6293	X	4689	-0-	-1604	-0-	173	1	4380	2	Y	124	176	1			90
							136	9									
04	6090	X	5029	-0-	-1061	-0-	218	1	4660	2	Y	137	176	1			51
							151	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
RENUERGY LLC 702210
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1239	-0-	1239	3137	250	1	975	2	Y	13	174	1			29
							14	9									
12	DLQ G-10		840	-0-	840	3977	833	2	7	9	Y	6					35
01	DLQ G-10		1168	-0-	1168	5145	727	1	433	2	Y	7					42
							8	9									
02	6119	R	974	-0-	-5145	-0-	580	1	379	2	Y	14					56
							15	9									
03	1085	#	954	-0-	-131	-0-	38	1	907	2	Y	8					64
							9	9									
04	1050	#	NO RPT	-0-	-1050	-0-					Y	NO RPT					64

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					11
12	0		-0-	-0-	-0-	-0-					Y	-0-					11
01	0		-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		339	-0-	339	656	29	1	290	2	N	18					80
							20	9									
12	0		333	-0-	333	989	31	1	302	2	N	-0-					80
01	0		306	-0-	306	1295	29	1	277	2	N	-0-					80
02	1586	N	291	-0-	-1295	-0-	28	1	263	2	N	-0-					80
03	310	N	309	-0-	-1	-0-	31	1	278	2	N	-0-					80
04	300	N	298	-0-	-2	-0-	30	1	246	2	N	20					100
							22	9									

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					68
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					68
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					68
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					68
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					68
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	112	-0-	-117	-0-	112	1			N	-0-					78
12	0		107	-0-	107	107	107	1			N	-0-					78
01	0		105	-0-	105	212	105	1			N	-0-					78
02	323	N	111	-0-	-212	-0-	111	1			N	-0-					78
03	107	N	107	-0-	-0-	-0-	107	1			N	-0-					78
*04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (ARMSTRONG) //CONT.// 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	R	65	-0-	-0-	-0-	65	1			N	-0-					-0-
12	31	#	9	-0-	-22	-0-	8	1	1	2	N	-0-					-0-
01	86	R	86	-0-	-0-	-0-	86	1			N	-0-					-0-
02	41	R	41	-0-	-0-	-0-	40	1	1	2	N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5900 PERF. 5030 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660 #	1099	-0-	-2561	-0-	1094	1	5	2	N	-0-					-0-
12	1581 #	14	-0-	-1567	-0-	14	1			N	-0-					-0-
01	1271 #	154	-0-	-1117	-0-	154	1			N	-0-					-0-
02	1148 #	172	-0-	-976	-0-	172	1			N	-0-					-0-
03	1147 #	-0-	-0-	-1147	-0-					N	-0-					-0-
04	1110 #	1	-0-	-1109	-0-	1	1			N	-0-					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

11	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

11	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

11	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

11	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	369					N	-0-					-0-
12	0		-0-	-0-	-0-	369					N	-0-					-0-
01	0		-0-	-0-	-0-	369					N	-0-					-0-
02	0	W	-0-	-0-	-0-	369					N	-0-					-0-
03	0	W	-0-	-0-	-0-	369					N	-0-					-0-
04	0	W	-0-	-0-	-0-	369					N	-0-					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

11	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

11	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROJJ ENERGY LLC 681288
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

11	0		-0-	-0-	-0-	-0-					Y	-0-					19
12	0		-0-	-0-	-0-	-0-					Y	-0-					19
01	0		-0-	-0-	-0-	-0-					Y	-0-	5	5			14
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROJJ ENERGY LLC //CONT.// 681288
WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

11	0	-0-	-0-	-0-	-0-					Y	-0-					29
12	0	-0-	-0-	-0-	-0-					Y	-0-					29
01	0	-0-	-0-	-0-	-0-					Y	-0-					29
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					29
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			24
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					24

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

11	0	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	-0-	-0-	-0-	-0-					Y	-0-					4
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					28
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					28
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			23

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

11	0	-0-	-0-	-0-	-0-					N	-0-					5
12	0	-0-	-0-	-0-	-0-					N	-0-					5
01	0	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

PROLINE ENERGY RESOURCES INC 681327
HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

11	0	-0-	-0-	-0-	-0-					N	-0-					215
12	0 N	-0-	-0-	-0-	-0-					N	-0-					215
01	0 N	-0-	-0-	-0-	-0-					N	-0-					215
02	0 N	-0-	-0-	-0-	-0-					N	-0-					215
03	0 N	-0-	-0-	-0-	-0-					N	-0-					215
*04	0 N	-0-	-0-	-0-	-0-					N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

11	0		1292	-0-	1292	5094	59 1 99 3		1134	2	Y	-0-					-0-
12	0		1025	-0-	1025	6119	48 1 80 3		897	2	Y	-0-					-0-
01	0		890	-0-	890	7009	41 1 67 3		782	2	Y	-0-					-0-
02	2800	N	722	-0-	-2078	4931	32 1 59 3		631	2	Y	-0-					-0-
03	3100	N	948	-0-	-2152	2779	43 1 76 3		829	2	Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	1909					Y	NO RPT					-0-

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF. 13336 - 13606

11	0		4376	-0-	4376	22977	192 1 320 3		3681 183	2 9	Y	166	166	1			61
12	0		5663	-0-	5663	28640	249 1 485 3		4655 274	2 9	Y	249	251	1			59
01	0		5267	-0-	5267	33907	228 1 431 3		4335 273	2 9	Y	248	235	1			72
02	39192	X	5285	-0-	-33907	-0-	222 1 452 3		4306 305	2 9	Y	277	269	1			80
03	5787	X	5787	-0-	-0-	-0-	246 1 500 3		4723 318	2 9	Y	289	305	1			64
04	4950	X	NO RPT	-0-	-4950	-0-					Y	NO RPT					64

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF. 13311 - 13500

11	0		-0-	-0-	-0-	16					Y	-0-					-0-
12	0		24	-0-	24	40	1 1 1 3		22	2	Y	-0-					-0-
01	0		15	-0-	15	55	1 1		14	2	Y	-0-					-0-
02	55	N	-0-	-0-	-55	-0-					Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	1 1 1 3		23	2	Y	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		17	-0-	17	17	9	2	1	3	Y	6	6	1			-0-
							7	9									
12	DLQ G-10		33	-0-	33	50	1	1	12	2	Y	18	18	1			-0-
							20	9									
01	DLQ G-10		17	-0-	17	67	7	2	1	3	Y	8	8	1			-0-
							9	9									
02	88	N	21	-0-	-67	-0-	6	2	1	3	Y	13	13	1			-0-
							14	9									
03	31	N	8	-0-	-23	-0-	7	2	1	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

11	0		436	-0-	436	1833	20	1	382	2	Y	-0-					-0-
							34	3									
12	0		413	-0-	413	2246	19	1	357	2	Y	-0-					-0-
							37	3									
01	0		413	-0-	413	2659	19	1	358	2	Y	-0-					-0-
							36	3									
02	2800	N	365	-0-	-2435	224	16	1	316	2	Y	-0-					-0-
							33	3									
03	637	N	413	-0-	-224	-0-	19	1	356	2	Y	-0-					-0-
							38	3									
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

11	0		4	-0-	4	16	4	2			Y	-0-					-0-
12	0		4	-0-	4	20	4	2			Y	-0-					-0-
01	0		3	-0-	3	23	3	2			Y	-0-					-0-
02	26	N	3	-0-	-23	-0-	3	2			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

11	0		2594	-0-	2594	15002	40	1	2514	3	Y	36					89
							40	9									
12	18224	X	3222	-0-	-15002	-0-	77	1	3111	3	Y	31	75	1			45
							34	9									
01	0		3471	-0-	3471	3471	68	1	3328	3	Y	68	62	1			51
							75	9									
02	5475	X	2004	-0-	-3471	-0-	127	1	1842	3	Y	32					83
							35	9									
03	4185	X	2885	-0-	-1300	-0-	78	1	2762	3	Y	41	89	1			35
							45	9									
04	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					35

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2027	-0-	-853	-0-	31	1	1965	3	N	28					140
							31	9									
12	2976	X	1765	-0-	-1211	-0-	41	1	1705	3	N	17	41	1			116
							19	9									
01	0		2786	-0-	2786	2786	54	1	2671	3	N	55	50	1			121
							61	9									
02	4495	X	1709	-0-	-2786	-0-	108	1	1571	3	N	27					148
							30	9									
*03	2380	X	2380	-0-	-0-	-0-	64	1	2277	3	N	35	74	1			109
							39	9									
04	2700	N	NO RPT	-0-	-2700	-0-					N	NO RPT					109

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3948	-0-	3948	6781	61	1	3826	3	N	55					56
							61	9									
12	0		3541	-0-	3541	10322	84	1	3420	3	N	34	82	1			8
							37	9									
01	13031	X	2709	-0-	-10322	-0-	53	1	2599	3	N	52	48	1			12
							57	9									
02	3696	X	3592	-0-	-104	-0-	227	1	3296	3	N	63					75
							69	9									
*03	4092	X	3151	-0-	-941	-0-	85	1	3015	3	N	46	98	1			23
							51	9									
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					23

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	194	-0-	-247	-0-	14	1	170	2	N	-0-					-0-
							10	3									
12	279	N	247	-0-	-32	-0-	16	1	218	2	N	-0-					-0-
							13	3									
01	0		218	-0-	218	218	12	1	194	2	N	-0-					-0-
							12	3									
02	433	N	215	-0-	-218	-0-	13	1	177	2	N	-0-					-0-
							25	3									
03	248	N	226	-0-	-22	-0-	17	1	196	2	N	-0-					-0-
							13	3									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					105
12	0		-0-	-0-	-0-	-0-					N	-0-					105
01	0		-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
RAINOSEK WELL #: 3 RRCID -> 292479 COMPL. DATE 06/19/2020 TOTAL DEPTH 8950 PERF. 5806 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		531	-0-	531	531	65	1	456	2	N	9					83
							10	9									
12	0		608	-0-	608	1139	77	1	531	2	N	-0-					83
01	0		549	-0-	549	1688	34	1	515	2	N	-0-					83
02	2111	N	423	-0-	-1688	-0-	423	2			N	-0-					83
03	620	N	453	-0-	-167	-0-	453	2			N	-0-					83
04	606	N	606	-0-	-0-	-0-	29	1	577	2	N	-0-					83

TRIO CONSULTING & MANAGEMENT,LLC 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7902	-0-	7902	7902	900	1	6904	2	N	89					425
							98	9									
12	0		6189	-0-	6189	14091	630	1	5480	2	N	72	191	1			306
							79	9									
01	0		8597	-0-	8597	22688	930	1	7554	2	N	103	192	1			217
							113	9									
02	29102	X	6414	-0-	-22688	-0-	750	1	5557	2	N	97					314
							107	9									
03	8990	X	8734	-0-	-256	-0-	930	1	7684	2	N	109	188	1			235
							120	9									
04	8310	X	7706	-0-	-604	-0-	840	1	6779	2	N	79					314
							87	9									

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	30					198
12	0		-0-	-0-	-0-	-0-					N	-0-					198
01	0		-0-	-0-	-0-	-0-					N	-0-					198
02	0	N	-0-	-0-	-0-	-0-					N	-0-					198
03	0	N	-0-	-0-	-0-	-0-					N	218	165	1			251
04	0	N	-0-	-0-	-0-	-0-					N	52					303

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	25					235
12	0		-0-	-0-	-0-	-0-					N	22					257
01	0		-0-	-0-	-0-	-0-					N	8					265
02	0	N	-0-	-0-	-0-	-0-					N	5					270
03	0	N	-0-	-0-	-0-	-0-					N	12	172	1			110
04	0	N	-0-	-0-	-0-	-0-					N	4					114

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		412	-0-	412	766	41	1	371	2	Y	-0-					37
12	0		473	-0-	473	1239	46	1	427	2	Y	-0-					37
01	0		473	-0-	473	1712	66	1	407	2	Y	-0-					37
02	2111	N	399	-0-	-1712	-0-	46	1	353	2	Y	-0-					37
03	468	N	468	-0-	-0-	-0-	49	1	419	2	Y	-0-					37
04	450	N	425	-0-	-25	-0-	43	1	382	2	Y	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					47
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					47
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					47
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

11	3000	N	1080	-0-	-1920		1395	76	1	918	2	Y	-0-					-0-
								86	3									
12	2589	N	1194	-0-	-1395		-0-	78	1	1014	2	Y	-0-					-0-
								102	3									
01	0		1118	-0-	1118		1118	63	1	964	2	Y	-0-					-0-
								91	3									
02	2100	N	982	-0-	-1118		-0-	61	1	837	2	Y	-0-					-0-
								84	3									
03	1116	N	1089	-0-	-27		-0-	81	1	914	2	Y	-0-					-0-
								94	3									
04	1080	N	NO RPT	-0-	-1080		-0-					Y	NO RPT					-0-

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

11	0		4486	-0-	4486		13581	315	1	3790	2	Y	-0-					-0-
								381	3									
12	0		5419	-0-	5419		19000	355	1	4577	2	Y	-0-					-0-
								487	3									
01	0		6393	-0-	6393		25393	357	1	5483	2	Y	-0-					-0-
								553	3									
02	30931	X	5538	-0-	-25393		-0-	345	1	4692	2	Y	-0-					-0-
								501	3									
03	5425	X	4448	-0-	-977		-0-	330	1	3715	2	Y	-0-					-0-
								403	3									
04	6180	X	NO RPT	-0-	-6180		-0-					Y	NO RPT					-0-

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2154	-0-	2154	8653	151 179	1 3	1824	2	Y	-0-					-0-
12	0		2243	-0-	2243	10896	147 197	1 3	1899	2	Y	-0-					-0-
01	0		2223	-0-	2223	13119	124 188	1 3	1911	2	Y	-0-					-0-
02	2800	N	1987	-0-	-813	12306	124 176	1 3	1687	2	Y	-0-					-0-
03	3100	N	1935	-0-	-1165	11141	143 173	1 3	1619	2	Y	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	9101					Y	NO RPT					-0-

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3431	-0-	3431	13156	235 279	1 3	2836 81	2 9	Y	74	66	1			27
12	17474	X	4318	-0-	-13156	-0-	275 369	1 3	3553 121	2 9	Y	110	111	1			26
01	0		3095	-0-	3095	3095	167 252	1 3	2566 110	2 9	Y	100	97	1			29
02	5707	X	2612	-0-	-3095	-0-	156 223	1 3	2130 103	2 9	Y	94	96	1			27
03	4154	X	3154	-0-	-1000	-0-	225 270	1 3	2539 120	2 9	Y	109	112	1			24
04	4020	X	NO RPT	-0-	-4020	-0-					Y	NO RPT					24

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6474	-0-	6474	21990	288 535	1 3	5476 175	2 9	Y	159	143	1			58
12	27706	X	5716	-0-	-21990	-0-	256 498	1 3	4783 179	2 9	Y	163	183	1			38
01	0		4311	-0-	4311	4311	192 363	1 3	3654 102	2 9	Y	93	104	1			27
02	8983	X	4672	-0-	-4311	-0-	203 413	1 3	3934 122	2 9	Y	111	106	1			32
03	5937	X	5937	-0-	-0-	-0-	257 519	1 3	4919 242	2 9	Y	220	203	1			49
04	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					49

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4717	X	4717	-0-	-0-	-0-	325 405	1 3	3906 81	2 9	Y	74	69	1			27
12	5208	X	4838	-0-	-370	-0-	311 438	1 3	3992 97	2 9	Y	88	94	1			21
01	0		5956	-0-	5956	5956	328 522	1 3	5022 84	2 9	Y	76	75	1			22
02	11427	X	5471	-0-	-5956	-0-	335 494	1 3	4555 87	2 9	Y	79	78	1			23
03	6051	X	6051	-0-	-0-	-0-	442 550	1 3	4969 90	2 9	Y	82	87	1			18
04	5760	X	NO RPT	-0-	-5760	-0-					Y	NO RPT					18

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19911	X	4073	-0-	-15838	-0-	283	1	3394	2	Y	35	34	1			13
							357	3	39	9							
12	5063	X	5063	-0-	-0-	-0-	328	1	4211	2	Y	50	51	1			12
							469	3	55	9							
01	0		5731	-0-	5731	5731	318	1	4857	2	Y	39	40	1			11
							513	3	43	9							
02	10599	X	4868	-0-	-5731	-0-	300	1	4072	2	Y	38	38	1			11
							454	3	42	9							
03	5618	X	5618	-0-	-0-	-0-	413	1	4632	2	Y	41	43	1			9
							528	3	45	9							
04	4710	X	NO RPT	-0-	-4710	-0-					Y	NO RPT					9

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7461	X	7461	-0-	-0-	-0-	521	1	6265	2	Y	36	33	1			13
							635	3	40	9							
12	7440	X	6722	-0-	-718	-0-	438	1	5636	2	Y	39	43	1			9
							605	3	43	9							
01	0		8135	-0-	8135	8135	452	1	6934	2	Y	41	38	1			12
							704	3	45	9							
02	15348	X	7213	-0-	-8135	-0-	446	1	6069	2	Y	41	41	1			12
							653	3	45	9							
03	7657	X	7565	-0-	-92	-0-	557	1	6275	2	Y	40	43	1			9
							689	3	44	9							
04	7410	X	NO RPT	-0-	-7410	-0-					Y	NO RPT					9

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3855	-0-	3855	14922	162	1	3111	2	Y	291	267	1			106
							262	3	320	9							
12	18276	X	3354	-0-	-14922	-0-	140	1	2656	2	Y	290	328	1			68
							239	3	319	9							
01	0		4159	-0-	4159	4159	171	1	3287	2	Y	382	340	1			110
							281	3	420	9							
02	7748	X	3589	-0-	-4159	-0-	142	1	2788	2	Y	364	369	1			105
							259	3	400	9							
03	3658	X	3145	-0-	-513	-0-	127	1	2456	2	Y	306	343	1			68
							225	3	337	9							
04	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					68

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6737	-0-	6737	26428	463	1	5566	2	Y	132	118	1			48
							563	3	145	9							
12	0		6269	-0-	6269	32697	400	1	5159	2	Y	142	157	1			33
							554	3	156	9							
01	0		7046	-0-	7046	39743	383	1	5871	2	Y	178	160	1			51
							596	3	196	9							
02	46152	X	6409	-0-	-39743	-0-	386	1	5259	2	Y	180	179	1			52
							566	3	198	9							
03	6975	X	6972	-0-	-3	-0-	502	1	5642	2	Y	186	197	1			41
							623	3	205	9							
04	6810	X	NO RPT	-0-	-6810	-0-					Y	NO RPT					41

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4720	X	4720	-0-	-0-	-0-	213	1	4040	2	Y	60	40	1			22
							401	3	66	9							
12	4929	X	4271	-0-	-658	-0-	194	1	3624	2	Y	63	70	1			15
							384	3	69	9							
01	0		4883	-0-	4883	4883	219	1	4159	2	Y	76	69	1			22
							421	3	84	9							
02	9294	X	4411	-0-	-4883	-0-	193	1	3734	2	Y	77	77	1			22
							399	3	85	9							
03	4849	X	4849	-0-	-0-	-0-	215	1	4104	2	Y	81	85	1			18
							441	3	89	9							
04	4110	X	NO RPT	-0-	-4110	-0-					Y	NO RPT					18

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2480	-0-	2480	11058	112	1	2122	2	Y	30	28	1			11
							213	3	33	9							
12	0		2790	-0-	2790	13848	127	1	2367	2	Y	39	41	1			9
							253	3	43	9							
01	0		2873	-0-	2873	16721	129	1	2461	2	Y	42	39	1			12
							237	3	46	9							
02	2800	N	2688	-0-	-112	16609	118	1	2289	2	Y	44	43	1			13
							233	3	48	9							
03	3100	N	2992	-0-	-108	16501	133	1	2548	2	Y	45	48	1			10
							261	3	50	9							
04	2790	N	NO RPT	-0-	-2790	13711					Y	NO RPT					10

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2807	X	2807	-0-	-0-	-0-	196	1	2351	2	Y	14	13	1			5
							245	3	15	9							
12	2604	X	2584	-0-	-20	-0-	168	1	2160	2	Y	16	17	1			4
							238	3	18	9							
01	0		3076	-0-	3076	3076	169	1	2580	2	Y	53	42	1			15
							269	3	58	9							
02	5899	X	2823	-0-	-3076	-0-	172	1	2333	2	Y	55	54	1			16
							257	3	61	9							
03	3038	N	3038	-0-	-0-	-0-	221	1	2477	2	Y	55	59	1			12
							279	3	61	9							
04	2790	N	NO RPT	-0-	-2790	-0-					Y	NO RPT					12

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3025	-0-	3025	12326	133	1	2537	2	Y	121	109	1			44
							222	3	133	9							
12	15443	X	3117	-0-	-12326	-0-	137	1	2582	2	Y	143	153	1			34
							241	3	157	9							
01	0		2895	-0-	2895	2895	126	1	2399	2	Y	127	124	1			37
							230	3	140	9							
02	5845	X	2950	-0-	-2895	-0-	125	1	2423	2	Y	142	138	1			41
							246	3	156	9							
03	3217	X	3217	-0-	-0-	-0-	138	1	2646	2	Y	149	157	1			33
							269	3	164	9							
04	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					33

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

MO		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT			-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT			-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT			-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT			-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT			-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2916	X	2916	-0-	-0-	-0-	196	1	2361	2	Y	112	101	1			41
							236	3	123	9							
12	3038	X	2799	-0-	-239	-0-	174	1	2250	2	Y	124	136	1			29
							239	3	136	9							
01	0		3201	-0-	3201	3201	170	1	2609	2	Y	145	132	1			42
							262	3	160	9							
02	5998	X	2797	-0-	-3201	-0-	164	1	2239	2	Y	141	142	1			41
							239	3	155	9							
03	3056	X	3056	-0-	-0-	-0-	215	1	2418	2	Y	147	155	1			33
							261	3	162	9							
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					33

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3149	X	3149	-0-	-0-	-0-	138	1	2615	2	Y	129	120	1			47
							254	3	142	9							
12	3131	X	2362	-0-	-769	-0-	104	1	1935	2	Y	112	133	1			26
							200	3	123	9							
01	0		3332	-0-	3332	3332	144	1	2731	2	Y	169	146	1			49
							271	3	186	9							
02	6400	X	3068	-0-	-3332	-0-	129	1	2491	2	Y	171	170	1			50
							260	3	188	9							
03	3308	X	3308	-0-	-0-	-0-	140	1	2691	2	Y	176	187	1			39
							283	3	194	9							
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					39

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4270	-0-	4270	4270	298	1	3579	2	Y	18	17	1			7
							373	3	20	9							
12	0		4928	-0-	4928	9198	321	1	4125	2	Y	24	25	1			6
							456	3	26	9							
01	0		5276	-0-	5276	14474	292	1	4464	2	Y	49	41	1			14
							466	3	54	9							
02	18032	X	3558	-0-	-14474	-0-	219	1	2970	2	Y	38	41	1			11
							327	3	42	9							
03	5270	X	4392	-0-	-878	-0-	322	1	3615	2	Y	44	45	1			10
							407	3	48	9							
04	5100	X	NO RPT	-0-	-5100	-0-					Y	NO RPT					10

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4337	-0-	4337	17591	295	1	3694	2	Y	122	122	1			-0-
							214	3	134	9							
12	21626	X	4035	-0-	-17591	-0-	255	1	3427	2	Y	130	130	1			-0-
							210	3	143	9							
01	0		4451	-0-	4451	4451	240	1	3839	2	Y	136	136	1			-0-
							222	3	150	9							
02	8502	X	4051	-0-	-4451	-0-	243	1	3438	2	Y	126	94	1			32
							231	3	139	9							
03	4526	X	4440	-0-	-86	-0-	318	1	3735	2	Y	134	148	1			18
							240	3	147	9							
04	4350	X	NO RPT	-0-	-4350	-0-					Y	NO RPT					18

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	136	-0-	-256	-0-	3	1	38	2	Y	84	84	1			117
							3	3	92	9							
12	0		73	-0-	73	73	2	1	25	2	Y	40	40	1			117
							2	3	44	9							
01	0		84	-0-	84	157	1	1	19	2	Y	56	56	1			117
							2	3	62	9							
02	595	N	438	-0-	-157	-0-	12	1	167	2	Y	225	285	1			57
							11	3	248	9							
03	326	N	326	-0-	-0-	-0-	11	1	125	2	Y	165	200	1			22
							8	3	182	9							
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					22

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4602	X	4602	-0-	-0-	-0-	205	1	3905	2	Y	101	71	1			37
							381	3	111	9							
12	4867	X	4489	-0-	-378	-0-	202	1	3769	2	Y	115	125	1			27
							391	3	127	9							
01	0		4125	-0-	4125	4125	183	1	3482	2	Y	113	107	1			33
							336	3	124	9							
02	8678	X	4553	-0-	-4125	-0-	197	1	3814	2	Y	138	131	1			40
							390	3	152	9							
03	4148	X	4148	-0-	-0-	-0-	181	1	3477	2	Y	120	133	1			27
							358	3	132	9							
04	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					27

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7428	-0-	7428	29616	514	1	6180	2	Y	98	88	1			36
							626	3	108	9							
12	0		6613	-0-	6613	36229	426	1	5487	2	Y	100	112	1			24
							590	3	110	9							
01	0		7687	-0-	7687	43916	424	1	6494	2	Y	99	94	1			29
							660	3	109	9							
02	50807	X	6891	-0-	-43916	-0-	422	1	5742	2	Y	99	99	1			29
							618	3	109	9							
03	7759	X	7759	-0-	-0-	-0-	566	1	6384	2	Y	107	112	1			24
							691	3	118	9							
04	6990	X	NO RPT	-0-	-6990	-0-					Y	NO RPT					24

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1822	-0-	-1178	4232	126	1	1515	2	Y	24	20	1			9
							155	3	26	9							
12	3100	N	1701	-0-	-1399	2833	110	1	1411	2	Y	26	29	1			6
							151	3	29	9							
01	0		2154	-0-	2154	4987	111	1	1698	2	Y	156	117	1			45
							173	3	172	9							
02	2800	N	1639	-0-	-1161	3826	93	1	1264	2	Y	132	139	1			38
							137	3	145	9							
03	3100	N	2069	-0-	-1031	2795	140	1	1580	2	Y	158	161	1			35
							175	3	174	9							
04	1950	N	NO RPT	-0-	-1950	845					Y	NO RPT					35

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

11	0		4	-0-	4	13	4	2			Y	-0-					-0-
12	16	N	3	-0-	-13	-0-	3	2			Y	-0-					-0-
01	0		3	-0-	3	3	3	2			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

11	3000	N	2574	-0-	-426	7177	112	1	2158	2	Y	105	97	1			38
							188	3	116	9							
12	3100	N	2433	-0-	-667	6510	107	1	2005	2	Y	114	125	1			27
							196	3	125	9							
01	0		2559	-0-	2559	9069	110	1	2110	2	Y	128	118	1			37
							198	3	141	9							
02	2800	N	2416	-0-	-384	8685	101	1	1972	2	Y	134	132	1			39
							196	3	147	9							
03	3100	N	2647	-0-	-453	8232	112	1	2165	2	Y	140	148	1			31
							216	3	154	9							
04	2370	N	NO RPT	-0-	-2370	5862					Y	NO RPT					31

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

11	0		3556	-0-	3556	13841	237	1	2845	2	Y	166	151	1			60
							291	3	183	9							
12	17000	X	3159	-0-	-13841	-0-	195	1	2506	2	Y	170	190	1			40
							271	3	187	9							
01	0		3297	-0-	3297	3297	173	1	2656	2	Y	177	166	1			51
							273	3	195	9							
02	6549	X	3252	-0-	-3297	-0-	189	1	2573	2	Y	194	189	1			56
							277	3	213	9							
03	3704	X	3704	-0-	-0-	-0-	257	1	2897	2	Y	211	220	1			47
							318	3	232	9							
04	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					47

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4519	-0-	4519	19800	193	1	3704	2	Y	280	251	1			102
							314	3	308	9							
12	24377	X	4577	-0-	-19800	-0-	195	1	3681	2	Y	326	351	1			77
							342	3	359	9							
01	0		4429	-0-	4429	4429	191	1	3679	2	Y	212	228	1			61
							326	3	233	9							
02	8629	X	4200	-0-	-4429	-0-	177	1	3450	2	Y	224	220	1			65
							327	3	246	9							
03	4613	X	4613	-0-	-0-	-0-	196	1	3800	2	Y	234	247	1			52
							360	3	257	9							
04	4200	X	NO RPT	-0-	-4200	-0-					Y	NO RPT					52

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	955	-0-	-2045	844	44	1	830	2	Y	-0-					-0-
							81	3									
12	0		1041	-0-	1041	1885	48	1	899	2	Y	-0-					-0-
							94	3									
01	0		913	-0-	913	2798	42	1	792	2	Y	-0-					-0-
							79	3									
02	2800	N	819	-0-	-1981	817	37	1	707	2	Y	-0-					-0-
							75	3									
03	1725	N	908	-0-	-817	-0-	41	1	783	2	Y	-0-					-0-
							84	3									
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1726	-0-	-1274	4313	121	1	1456	2	Y	-0-					-0-
							149	3									
12	0		974	-0-	974	5287	64	1	821	2	Y	-0-					-0-
							89	3									
01	0		380	-0-	380	5667	21	1	325	2	Y	-0-					-0-
							34	3									
02	2800	N	2395	-0-	-405	5262	149	1	2025	2	Y	-0-					-0-
							221	3									
03	3100	N	2163	-0-	-937	4325	160	1	1803	2	Y	-0-					-0-
							200	3									
04	360	N	NO RPT	-0-	-360	3965					Y	NO RPT					-0-

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74183	X	17832	-0-	-56351	-0-	1250	1	15025	2	Y	12	12	1			-0-
							1544	3	13	9							
12	19654	X	18443	-0-	-1211	-0-	1208	1	15568	2	Y	5	5	1			-0-
							1661	3	6	9							
01	0		17568	-0-	17568	17568	982	1	15078	2	Y	6	6	1			-0-
							1501	3	7	9							
02	41468	X	23900	-0-	-17568	-0-	1487	1	20219	2	Y	1	1	1			-0-
							2193	3	1	9							
03	19792	X	19792	-0-	-0-	-0-	1467	1	16498	2	Y	-0-					-0-
							1827	3									
04	17850	X	NO RPT	-0-	-17850	-0-					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	X	1181	-0-	-0-	-0-	1181	2			Y	-0-					42
12	992	X	772	-0-	-220	-0-	766	2	6	9	Y	5					47
01	992	X	937	-0-	-55	-0-	936	2	1	9	Y	1					48
02	1113	X	1113	-0-	-0-	-0-	1107	2	6	9	Y	5					53
03	1209	X	1200	-0-	-9	-0-	1197	2	3	9	Y	3					56
04	1170	X	928	-0-	-242	-0-	927	2	1	9	Y	1					57

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

11	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					16
12	1705	N	1305	-0-	-400	-0-	1302	2	3	9	Y	3					19
01	1705	N	1623	-0-	-82	-0-	1622	2	1	9	Y	1					20
02	1288	N	1219	-0-	-69	-0-	1217	2	2	9	Y	2					22
03	1261	N	1261	-0-	-0-	-0-	1259	2	2	9	Y	2					24
04	1125	N	1125	-0-	-0-	-0-	1124	2	1	9	Y	1					25

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

11	0		778	-0-	778	5757	778	2			Y	-0-					64
12	0		1289	-0-	1289	7046	1283	2	6	9	Y	5					69
01	8192	X	1146	-0-	-7046	-0-	1145	2	1	9	Y	1					70
02	1170	N	1170	-0-	-0-	-0-	1164	2	6	9	Y	5					75
03	1518	N	1518	-0-	-0-	-0-	1516	2	2	9	Y	2					77
04	2150	N	2150	-0-	-0-	-0-	2148	2	2	9	Y	2					79

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

11	810	N	744	-0-	-66	-0-	744	2			Y	-0-					25
12	1085	N	737	-0-	-348	-0-	733	2	4	9	Y	4					29
01	1340	N	1340	-0-	-0-	-0-	1339	2	1	9	Y	1					30
02	1084	N	1084	-0-	-0-	-0-	1080	2	4	9	Y	4					34
03	1194	N	1194	-0-	-0-	-0-	1192	2	2	9	Y	2					36
04	1220	N	1220	-0-	-0-	-0-	1218	2	2	9	Y	2					38

LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					52
12	2356	X	-0-	-0-	-2356	-0-					Y	-0-					52
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					52
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
03	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					52
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

11	0		145	-0-	145	145	144	2	1	9	Y	1					104
12	299	N	154	-0-	-145	-0-	154	2			Y	-0-					104
01	186	N	162	-0-	-24	-0-	162	2			Y	-0-					104
02	140	N	133	-0-	-7	-0-	133	2			Y	-0-					104
03	155	N	139	-0-	-16	-0-	139	2			Y	-0-					104
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					104

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC //CONT.// 489670
EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

11	DLQ G-10	3853	-0-	3853	51911	3850	2	3	9	Y	3					105
12	DLQ G-10	3801	-0-	3801	55712	3801	2			Y	-0-					105
01	DLQ G-10	3896	-0-	3896	59608	3896	2			Y	-0-					105
02	DLQ G-10	3067	-0-	3067	62675	3067	2			Y	-0-					105
03	DLQ G-10	3688	-0-	3688	66363	3688	2			Y	-0-					105
04	DLQ G-10	NO RPT	-0-	-0-	66363					Y	NO RPT					105

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

11	DLQ G-10	-0-	-0-	-0-	2061					Y	-0-					1
12	T. A.	-0-	-0-	-0-	2061					Y	-0-					1
01	T. A.	-0-	-0-	-0-	2061					Y	-0-					1
02	T. A.	-0-	-0-	-0-	2061					Y	-0-					1
03	T. A.	-0-	-0-	-0-	2061					Y	-0-					1
04	T. A.	NO RPT	-0-	-0-	2061					Y	NO RPT					1

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

11	0	294	-0-	294	876	294	2			N	-0-					106
12	1861 N	985	-0-	-876	-0-	985	2			N	-0-					106
01	178 N	178	-0-	-0-	-0-	178	2			N	-0-					106
02	136 N	136	-0-	-0-	-0-	136	2			N	-0-					106
03	123 N	123	-0-	-0-	-0-	123	2			N	-0-					106
*04	110 N	110	-0-	-0-	-0-	110	2			N	-0-					106

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		562	-0-	562	1682	562	2			N	-0-					167
12	3100	N	1909	-0-	-1191	491	1909	2			N	-0-					167
01	1055	N	564	-0-	-491	-0-	564	2			N	-0-					167
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					167
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					167
*04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		613	-0-	613	687	161	1	452	2	Y	-0-					33
12	0		629	-0-	629	1316	182	1	447	2	Y	-0-					33
01	0		1645	-0-	1645	2961	492	1	1153	2	Y	-0-					33
02	DLQ G-10		1967	-0-	1967	4928	656	1	1311	2	Y	-0-					33
03	DLQ G-10		1850	-0-	1850	6778	552	1	1298	2	Y	-0-					33
04	DLQ G-10		1338	-0-	1338	8116	359	1	979	2	Y	-0-					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2430	-0-	2430	4800	634	1	1789	2	Y	6					12
							7	9									
12	0		2099	-0-	2099	6899	604	1	1480	2	Y	14					26
							15	9									
01	0		1752	-0-	1752	8651	524	1	1228	2	Y	-0-					26
02	DLQ G-10		1427	-0-	1427	10078	476	1	951	2	Y	-0-					26
03	DLQ G-10		1662	-0-	1662	11740	495	1	1167	2	Y	-0-					36
04	DLQ G-10		2002	-0-	2002	13742	532	1	1452	2	Y	16					52
							18	9									

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DLQ G-10		4445	-0-	4445	4445	278	1	3141	2	Y	933	780	1			153
							1026	9									
*06	DLQ G-10		2566	-0-	2566	7011	164	1	1360	2	Y	947	946	1			154
							1042	9									
*07	DLQ G-10		1659	-0-	1659	8670	83	1	907	2	Y	608	633	1			129
							669	9									
*08	10207	X	1537	-0-	-8670	-0-	83	1	829	2	Y	568	570	1			127
							625	9									
*09	4230	X	1397	-0-	-2833	-0-	70	1	733	2	Y	540	390	1			277
							594	9									
*10	4371	X	1415	-0-	-2956	-0-	82	1	704	2	Y	572	754	1			95
							629	9									
*11	2580	X	1181	-0-	-1399	-0-	71	1	600	2	Y	464	394	1			165
							510	9									
*12	1674	X	1071	-0-	-603	-0-	78	1	519	2	Y	431	381	1			215
							474	9									
*01	1550	X	1136	-0-	-414	-0-	112	1	577	2	Y	406	388	1			233
							447	9									
*02	972	N	972	-0-	-0-	-0-	65	1	489	2	Y	380	491	1			122
							418	9									
*03	1085	N	871	-0-	-214	-0-	58	1	510	2	Y	275	344	1			-0-
							303	9									
04	1110	N	968	-0-	-142	-0-	58	1	496	2	Y	376	175	1			-0-
							414	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	144	-0-	-290	-0-	129	2	15	3	Y	-0-	7	1			-0-
*06	1322	N	1322	-0-	-0-	-0-	1195	2	127	3	Y	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	434	2	118	3	Y	22					22
							24	9									
*08	1032	X	1032	-0-	-0-	-0-	940	2	83	3	Y	8					30
							9	9									
*09	1483	X	1483	-0-	-0-	-0-	1256	2	128	3	Y	90					120
							99	9									
*10	1364	X	537	-0-	-827	-0-	478	2	59	3	Y	-0-					120
*11	1320	X	377	-0-	-943	-0-	333	2	44	3	Y	-0-					120
*12	1519	X	544	-0-	-975	-0-	491	2	53	3	Y	-0-					120
*01	1519	X	439	-0-	-1080	-0-	372	2	67	3	Y	-0-					120
*02	329	X	329	-0-	-0-	-0-	285	2	44	3	Y	-0-					120
03	558	X	445	-0-	-113	-0-	397	2	48	3	Y	-0-					120
04	540	X	469	-0-	-71	-0-	416	2	53	3	Y	-0-					120

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		701	-0-	701	1373	84	1	617	2	Y	-0-					32
12	0		632	-0-	632	2005	81	1	551	2	Y	-0-					32
01	0		727	-0-	727	2732	108	1	619	2	Y	-0-					32
02	DLQ G-10		542	-0-	542	3274	71	1	471	2	Y	-0-					32
03	DLQ G-10		646	-0-	646	3920	71	1	575	2	Y	-0-					32
04	DLQ G-10		698	-0-	698	4618	80	1	618	2	Y	-0-					32

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2737	-0-	2737	4998	716	1	2021	2	Y	-0-					47
12	0		2676	-0-	2676	7674	776	1	1900	2	Y	-0-					47
01	0		5874	-0-	5874	13548	1757	1	4114	2	Y	3					50
							3	9									
02	DLQ G-10		3270	-0-	3270	16818	1090	1	2180	2	Y	-0-					50
03	DLQ G-10		3048	-0-	3048	19866	909	1	2139	2	Y	-0-					65
04	DLQ G-10		3692	-0-	3692	23558	991	1	2701	2	Y	-0-					65

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	165	43	1	122	2	Y	-0-					14
12	0		1577	-0-	1577	1742	458	1	1119	2	Y	-0-					14
01	0		220	-0-	220	1962	66	1	154	2	Y	-0-					14
02	DLQ G-10		-0-	-0-	-0-	1962					Y	-0-					14
03	DLQ G-10		-0-	-0-	-0-	1962					Y	-0-					14
04	DLQ G-10		-0-	-0-	-0-	1962					Y	-0-					14

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1526	-0-	1526	9343	400	1	1126	2	Y	-0-					52
12	0		975	-0-	975	10318	282	1	693	2	Y	-0-					52
01	0		2078	-0-	2078	12396	622	1	1456	2	Y	-0-					52
02	DLQ G-10		1101	-0-	1101	13497	355	1	711	2	Y	32					84
							35	9									
03	DLQ G-10		9020	-0-	9020	22517	2690	1	6330	2	Y	-0-					52
04	DLQ G-10		1803	-0-	1803	24320	484	1	1319	2	Y	-0-					52

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		597	-0-	597	1320	71	1	526	2	Y	-0-					11
12	0		658	-0-	658	1978	76	1	582	2	Y	-0-					11
01	0		647	-0-	647	2625	96	1	551	2	Y	-0-					11
02	DLQ	G-10	493	-0-	493	3118	63	1	430	2	Y	-0-					11
03	DLQ	G-10	540	-0-	540	3658	57	1	483	2	Y	-0-					11
04	DLQ	G-10	500	-0-	500	4158	81	1	419	2	Y	-0-					11

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

11	0		508	-0-	508	1060	58	1	450	2	Y	-0-					123
12	0		551	-0-	551	1611	74	1	477	2	Y	-0-					123
01	0		618	-0-	618	2229	84	1	534	2	Y	-0-					123
02	DLQ	G-10	525	-0-	525	2754	68	1	457	2	Y	-0-					123
03	DLQ	G-10	538	-0-	538	3292	59	1	479	2	Y	-0-					123
04	DLQ	G-10	585	-0-	585	3877	68	1	517	2	Y	-0-					123

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

11	0		274	-0-	274	609	32	1	242	2	Y	-0-					62
12	0		309	-0-	309	918	40	1	269	2	Y	-0-					62
01	0		347	-0-	347	1265	59	1	288	2	Y	-0-					62
02	DLQ	G-10	307	-0-	307	1572	39	1	268	2	Y	-0-					62
03	DLQ	G-10	325	-0-	325	1897	36	1	289	2	Y	-0-					62
04	DLQ	G-10	394	-0-	394	2291	45	1	349	2	Y	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

11	0		232	-0-	232	232	27	1	205	2	Y	-0-					-0-
12	0		243	-0-	243	475	33	1	210	2	Y	-0-					-0-
01	0		294	-0-	294	769	44	1	250	2	Y	-0-					-0-
02	962	N	193	-0-	-769	-0-	25	1	168	2	Y	-0-					-0-
03	248	N	217	-0-	-31	-0-	24	1	193	2	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	39	1	241	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

11	0		2393	-0-	2393	4827	512	1	1881	2	Y	-0-					-0-
12	0		1879	-0-	1879	6706	478	1	1401	2	Y	-0-					-0-
01	0		2201	-0-	2201	8907	522	1	1666	2	Y	12	12	1			-0-
							13	9									
02	11715	X	2808	-0-	-8907	-0-	553	1	2255	2	Y	-0-					-0-
03	2735	X	2735	-0-	-0-	-0-	535	1	2200	2	Y	-0-					-0-
04	2400	X	2318	-0-	-82	-0-	471	1	1847	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

11	0		4047	-0-	4047	8559	331	1	2659	2	Y	961	962	1			256
							1057	9									
12	0		3321	-0-	3321	11880	179	1	2557	2	Y	532	579	1			209
							585	9									
01	0		246	-0-	246	12126	11	1	73	2	Y	147					356
							162	9									
02	12519	X	393	-0-	-12126	-0-	33	1	251	2	Y	99	124	1			331
							109	9									
03	4526	X	1623	-0-	-2903	-0-	124	1	1097	2	Y	365	487	1			234
							402	9									
04	4050	X	1646	-0-	-2404	-0-	154	1	1279	2	Y	194	278	1			150
							213	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3255	X	1388	-0-	-1867	-0-	996	2	392	3	Y	-0-					-0-
*06	4380	X	1543	-0-	-2837	-0-	1126	2	417	3	Y	-0-					-0-
*07	4526	X	768	-0-	-3758	-0-	345	2	423	3	Y	-0-					-0-
*08	1503	X	1503	-0-	-0-	-0-	1107	2	396	3	Y	-0-					-0-
*09	1770	X	1065	-0-	-705	-0-	716	2	349	3	Y	-0-					-0-
*10	1581	X	1129	-0-	-452	-0-	758	2	371	3	Y	-0-					-0-
*11	1530	X	1288	-0-	-242	-0-	905	2	383	3	Y	-0-					-0-
*12	1488	X	676	-0-	-812	-0-	344	2	332	3	Y	-0-					-0-
*01	1488	X	841	-0-	-647	-0-	485	2	356	3	Y	-0-					-0-
*02	1778	X	1778	-0-	-0-	-0-	1356	2	422	3	Y	-0-					-0-
03	1767	X	1767	-0-	-0-	-0-	1328	2	439	3	Y	-0-					-0-
04	1290	X	1195	-0-	-95	-0-	835	2	360	3	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1556	-0-	1556	1556	422	1	1134	2	Y	-0-					-0-
12	0		1606	-0-	1606	3162	469	1	1137	2	Y	-0-					-0-
01	0		1510	-0-	1510	4672	459	1	1051	2	Y	-0-					-0-
02	5930	X	1258	-0-	-4672	-0-	380	1	878	2	Y	-0-					-0-
03	1798	X	1352	-0-	-446	-0-	397	1	955	2	Y	-0-					-0-
04	1560	X	1298	-0-	-262	-0-	376	1	922	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		350	-0-	350	350	61	1	289	2	Y	-0-					-0-
02	DLQ G-10		319	-0-	319	669	40	1	279	2	Y	-0-					-0-
03	DLQ G-10		309	-0-	309	978	39	1	270	2	Y	-0-					-0-
04	DLQ G-10		1	-0-	1	979	1	1			Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3130	-0-	3130	3130	365	1	2757	2	Y	7					97
							8	9									
12	0		2425	-0-	2425	5555	353	1	2052	2	Y	18					115
							20	9									
01	0		2440	-0-	2440	7995	341	1	2090	2	Y	8					123
							9	9									
02	10845	X	2850	-0-	-7995	-0-	366	1	2467	2	Y	15					138
							17	9									
03	3286	X	3042	-0-	-244	-0-	337	1	2660	2	Y	41	136	1			28
							45	9									
04	3120	X	2755	-0-	-365	-0-	313	1	2410	2	Y	29					57
							32	9									

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	874	-0-	-86	-0-	102	1	772	2	Y	-0-					-0-
12	992	X	746	-0-	-246	-0-	92	1	654	2	Y	-0-					-0-
01	992	X	887	-0-	-105	-0-	150	1	737	2	Y	-0-					-0-
*02	695	X	695	-0-	-0-	-0-	93	1	602	2	Y	-0-					-0-
03	899	X	775	-0-	-124	-0-	88	1	687	2	Y	-0-					-0-
04	870	X	754	-0-	-116	-0-	89	1	665	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		850	-0-	850	850	93	1	757	2	Y	-0-					-0-
12	0		719	-0-	719	1569	114	1	597	2	Y	7					7
							8	9									
01	0		2328	-0-	2328	3897	324	1	1982	2	Y	20					27
							22	9									
02	6163	X	2266	-0-	-3897	-0-	280	1	1976	2	Y	9					36
							10	9									
03	1590	X	1590	-0-	-0-	-0-	174	1	1405	2	Y	10					37
							11	9									
04	2250	X	1828	-0-	-422	-0-	210	1	1615	2	Y	3					40
							3	9									

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	142	7	1	63	2	Y	65					311
							72	9									
12	0		74	-0-	74	216	10	1	64	2	Y	-0-					311
01	0		110	-0-	110	326	7	1	52	2	Y	46					357
							51	9									
02	399	N	73	-0-	-326	-0-	6	1	43	2	Y	22					379
							24	9									
03	64	N	64	-0-	-0-	-0-	3	1	26	2	Y	32					389
							35	9									
04	151	N	151	-0-	-0-	-0-	6	1	45	2	Y	91	324	1			157
							100	9									

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		900	-0-	900	900	900	1			Y	-0-					-0-
12	0		1834	-0-	1834	2734	1046	1	788	2	Y	-0-					-0-
01	0		2125	-0-	2125	4859	1088	1	1037	2	Y	-0-					-0-
02	2800	N	2055	-0-	-745	4114	992	1	1063	2	Y	-0-					-0-
03	3100	N	2607	-0-	-493	3621	1114	1	1493	2	Y	-0-					-0-
04	3000	N	1614	-0-	-1386	2235	964	1	617	2	Y	30	30	1			-0-
							33	9									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2460	X	1880	-0-	-580	-0-	157	1	1723	2	Y	-0-	67	1			-0-
10	2542	X	1746	-0-	-796	-0-	180	1	1566	2	Y	-0-					-0-
11	2400	X	1576	-0-	-824	-0-	176	1	1400	2	Y	-0-					-0-
12	1953	X	1359	-0-	-594	-0-	174	1	1185	2	Y	-0-					-0-
01	1953	X	1404	-0-	-549	-0-	186	1	1196	2	Y	20					20
							22	9									
*02	1199	X	1199	-0-	-0-	-0-	143	1	1056	2	Y	-0-	20	1			-0-
03	1736	X	1413	-0-	-323	-0-	141	1	1272	2	Y	-0-					20
04	1590	X	1525	-0-	-65	-0-	159	1	1279	2	Y	79	99	1			-0-
							87	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3039	-0-	3039	6313	352	1	2670	2	Y	15					125
							17	9									
12	0		2854	-0-	2854	9167	401	1	2431	2	Y	20					145
							22	9									
01	0		3014	-0-	3014	12181	436	1	2542	2	Y	33					178
							36	9									
02	DLQ	G-10	2724	-0-	2724	14905	347	1	2377	2	Y	-0-					178
03	DLQ	G-10	2891	-0-	2891	17796	320	1	2528	2	Y	39					217
							43	9									
04	DLQ	G-10	2965	-0-	2965	20761	334	1	2611	2	Y	18	194	1			41
							20	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	2	2	1			Y	-0-					-0-
12	0		-0-	-0-	-0-	2					Y	-0-					-0-
01	0		2	-0-	2	4	2	1			Y	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	1			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	1			Y	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4531	-0-	4531	11789	1186	1	3345	2	Y	-0-					22
12	0		3867	-0-	3867	15656	1121	1	2746	2	Y	-0-					22
01	0		4317	-0-	4317	19973	1287	1	3012	2	Y	16					38
							18	9									
02	DLQ	G-10	3640	-0-	3640	23613	1214	1	2426	2	Y	-0-					38
03	DLQ	G-10	3707	-0-	3707	27320	1096	1	2581	2	Y	27	27	1			76
							30	9									
04	DLQ	G-10	3388	-0-	3388	30708	910	1	2478	2	Y	-0-					76

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		45	-0-	45	45	6	1	39	2	Y	-0-					-0-
02	DLQ	G-10	1	-0-	1	46	1	1			Y	-0-					-0-
03	DLQ	G-10	40	-0-	40	86	1	1	39	2	Y	-0-					-0-
04	DLQ	G-10	1	-0-	1	87	1	1			Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3300	X	2838	-0-	-462	-0-	198	1	2628	2	Y	11					48
							12	9									
10	3410	X	2897	-0-	-513	-0-	346	1	2538	2	Y	12					60
							13	9									
*11	4103	X	4103	-0-	-0-	-0-	473	1	3627	2	Y	3	37	1			26
							3	9									
12	3348	X	2945	-0-	-403	-0-	407	1	2498	2	Y	36					62
							40	9									
01	2945	X	2427	-0-	-518	-0-	365	1	2031	2	Y	28					90
							31	9									
*02	2357	X	2357	-0-	-0-	-0-	306	1	1954	2	Y	88	51	1			127
							97	9									
03	4247	X	2195	-0-	-2052	-0-	283	1	1897	2	Y	14					143
							15	9									
04	4110	X	2486	-0-	-1624	-0-	390	1	2096	2	Y	-0-					143

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3150	X	2507	-0-	-643	-0-	176	1	2331	2	Y	-0-					18
10	3255	X	3117	-0-	-138	-0-	374	1	2743	2	Y	-0-					18
*11	3187	X	3187	-0-	-0-	-0-	367	1	2820	2	Y	-0-					18
12	3100	X	2816	-0-	-284	-0-	389	1	2395	2	Y	29					47
							32	9									
01	3131	X	2900	-0-	-231	-0-	434	1	2425	2	Y	37					84
							41	9									
*02	1800	X	1800	-0-	-0-	-0-	240	1	1526	2	Y	31					115
							34	9									
03	3286	X	1468	-0-	-1818	-0-	190	1	1278	2	Y	-0-	44	1			90
04	3180	X	3053	-0-	-127	-0-	471	1	2534	2	Y	44	70	1			65
							48	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

11	0		4341	-0-	4341	10320	499	1	3829	2	Y	12					55
							13	9									
12	0		5211	-0-	5211	15531	727	1	4467	2	Y	15					70
							17	9									
01	0		4141	-0-	4141	19672	629	1	3509	2	Y	3					73
							3	9									
02	DLQ G-10		3207	-0-	3207	22879	434	1	2761	2	Y	11					84
							12	9									
03	DLQ G-10		3751	-0-	3751	26630	484	1	3245	2	Y	20	10	1			94
							22	9									
04	DLQ G-10		5807	-0-	5807	32437	907	1	4877	2	Y	21					115
							23	9									

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

11	0		12256	-0-	12256	12256	1413	1	10843	2	Y	-0-					18
12	0		11224	-0-	11224	23480	1570	1	9654	2	Y	-0-					18
01	0		9094	-0-	9094	32574	1383	1	7711	2	Y	-0-					18
02	41464	X	8890	-0-	-32574	-0-	1206	1	7684	2	Y	-0-					18
03	12679	X	5904	-0-	-6775	-0-	766	1	5138	2	Y	-0-					18
04	12270	X	11183	-0-	-1087	-0-	1755	1	9428	2	Y	-0-					18

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

11	0		8049	-0-	8049	8049	928	1	7121	2	Y	-0-	43	1			-0-
12	0		7276	-0-	7276	15325	1017	1	6256	2	Y	3					3
							3	9									
01	0		7768	-0-	7768	23093	1181	1	6583	2	Y	4					7
							4	9									
02	30708	X	7615	-0-	-23093	-0-	1029	1	6554	2	Y	29	37	1			-0-
							32	9									
03	8308	X	7554	-0-	-754	-0-	980	1	6564	2	Y	9					10
							10	9									
04	8040	X	7877	-0-	-163	-0-	1236	1	6641	2	Y	-0-					10

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

11	0		865	-0-	865	865	99	1	766	2	Y	-0-					-0-
12	0		1056	-0-	1056	1921	148	1	908	2	Y	-0-					-0-
01	0		1481	-0-	1481	3402	225	1	1256	2	Y	-0-					-0-
02	4229	X	827	-0-	-3402	-0-	112	1	715	2	Y	-0-					-0-
03	1054	X	740	-0-	-314	-0-	96	1	644	2	Y	-0-					-0-
04	1440	X	940	-0-	-500	-0-	148	1	792	2	Y	-0-					-0-

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

11	428	N	428	-0-	-0-	-0-	20	1	391	2	N	-0-					-0-
							17	3									
12	404	N	404	-0-	-0-	-0-	19	1	367	2	N	-0-					-0-
							18	3									
01	0		296	-0-	296	296	14	1	271	2	N	-0-					-0-
							11	3									
02	392	N	78	-0-	-314	-0-	3	1	71	2	N	-0-					-0-
							4	3									
03	403	N	167	-0-	-236	-0-	8	1	152	2	N	-0-					-0-
							7	3									
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WORD, N. (6990) 98768 308 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
AIRPORT WELL #: 1 RRCID -> 294276 COMPL. DATE 03/03/2023 TOTAL DEPTH 8001 PERF. 6725 - 6734

03	DELQ PR		56292	-0-	56292	56292	53094	2	2440	3	N	689	550	1			139
							758	9									
04	47550		NO RPT	-0-	-47550	8742					N	NO RPT					139

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

11	0		655	-0-	655	2418	46	1	582	2	Y	-0-					-0-
							27	3									
12	3083	N	665	-0-	-2418	-0-	44	1	592	2	Y	-0-					-0-
							29	3									
01	0		802	-0-	802	802	45	1	724	2	Y	-0-					-0-
							33	3									
02	1505	N	703	-0-	-802	-0-	44	1	624	2	Y	-0-					-0-
							35	3									
03	787	N	787	-0-	-0-	-0-	58	1	692	2	Y	-0-					-0-
							37	3									
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

11	0		2725	-0-	2725	2725	555	1	2170	2	Y	-0-					-0-
12	0		2395	-0-	2395	5120	581	1	1814	2	Y	-0-					-0-
01	0		3323	-0-	3323	8443	708	1	2615	2	Y	-0-					-0-
02	DLQ G-10		2705	-0-	2705	11148	559	1	2146	2	Y	-0-					-0-
03	DLQ G-10		3129	-0-	3129	14277	582	1	2547	2	Y	-0-					-0-
04	DLQ G-10		3787	-0-	3787	18064	659	1	3128	2	Y	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14005	-0-	14005	14005	1509	1	12496	2	Y	-0-					-0-
12	0		9719	-0-	9719	23724	1290	1	8429	2	Y	-0-					-0-
01	0		71	-0-	71	23795	4	1	67	2	Y	-0-					-0-
02	33184	X	9389	-0-	-23795	-0-	791	1	8556	2	Y	38	38	1			-0-
							42	9									
03	16869	X	16869	-0-	-0-	-0-	1680	1	15097	2	Y	84	84	1			-0-
							92	9									
04	16951	X	16951	-0-	-0-	-0-	1746	1	15120	2	Y	77	77	1			-0-
							85	9									

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WORD, N. (7800) //CONT.// 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DLQ G-10		-0-	-0-	-0-	B	-780					Y	-0-					-0-
*06	T. A.		4	-0-	4	B	-776	4	1			Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	B	-776					Y	-0-					-0-
*08	0		-0-	-0-	-0-	B	-776					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2	N	-0-	-0-	-2	B	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

11	0		-0-	-0-	-0-		3					N	-0-					32
12	31	#	2	-0-	-29		-0-	2	2			N	-0-					32
01	0		3	-0-	3		3	3	2			N	-0-					32
02	28	#	-0-	-0-	-28		-0-					N	-0-					32
03	3	#	-0-	-0-	-3		-0-					N	-0-					32
04	3	#	NO RPT	-0-	-3		-0-					N	NO RPT					32

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

11	P&A COND		-0-	-0-	-0-		-0-					N	-0-					74
12	P&A COND		-0-	-0-	-0-		-0-					N	-0-					74
01	P&A COND		-0-	-0-	-0-		-0-					N	-0-					74
02	P&A COND		-0-	-0-	-0-		-0-					N	-0-					74
03	P&A COND		-0-	-0-	-0-		-0-					N	-0-					74
04	P&A COND		-0-	-0-	-0-		-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					41
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200 X	6116	-0-	-4084	-0-	112	1	6004	2	N	-0-					-0-
12	11253 X	10515	-0-	-738	-0-	172	1	10343	2	N	-0-					-0-
01	11253 X	8092	-0-	-3161	-0-	181	1	7911	2	N	-0-					-0-
02	10164 X	8597	-0-	-1567	-0-	161	1	8436	2	N	-0-					-0-
03	9904 X	9904	-0-	-0-	-0-	190	1	9714	2	N	-0-					-0-
04	10170 X	8878	-0-	-1292	-0-	210	1	8668	2	N	-0-					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4309 X	4309	-0-	-0-	-0-	79	1	4230	2	N	-0-					-0-
12	3627 X	2656	-0-	-971	-0-	43	1	2613	2	N	-0-					-0-
01	4211 X	4211	-0-	-0-	-0-	94	1	4117	2	N	-0-					-0-
02	3276 X	2934	-0-	-342	-0-	55	1	2879	2	N	-0-					-0-
03	3223 X	3223	-0-	-0-	-0-	62	1	3161	2	N	-0-					-0-
04	3510 X	2807	-0-	-703	-0-	66	1	2741	2	N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14034	X	14034	-0-	-0-	-0-	257	1	13777	2	N	-0-			-0-
12	11656	X	8303	-0-	-3353	-0-	136	1	8167	2	N	-0-			-0-
01	11532	X	10107	-0-	-1425	-0-	226	1	9881	2	N	-0-			-0-
02	10130	X	10130	-0-	-0-	-0-	190	1	9940	2	N	-0-			-0-
03	11301	X	11301	-0-	-0-	-0-	216	1	11085	2	N	-0-			-0-
04	12090	X	11101	-0-	-989	-0-	262	1	10839	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	7	1	394	2	N	-0-			-0-
12	124	N	93	-0-	-31	-0-	2	1	91	2	N	-0-			-0-
01	503	N	503	-0-	-0-	-0-	11	1	492	2	N	-0-			-0-
02	283	N	283	-0-	-0-	-0-	5	1	278	2	N	-0-			-0-
03	273	N	273	-0-	-0-	-0-	5	1	268	2	N	-0-			-0-
04	385	N	385	-0-	-0-	-0-	9	1	376	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11790	X	2014	-0-	-9776	-0-	37	1	1977	2	N	-0-			-0-
12	11346	X	10930	-0-	-416	-0-	179	1	10751	2	N	-0-			-0-
01	10912	X	819	-0-	-10093	-0-	18	1	801	2	N	-0-			-0-
02	9856	X	-0-	-0-	-9856	-0-					N	-0-			-0-
03	10912	X	235	-0-	-10677	-0-	235	2			N	-0-			-0-
04	10590	X	-0-	-0-	-10590	-0-					N	-0-			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	8	1	411	2	N	-0-			-0-
12	558	N	73	-0-	-485	-0-	1	1	72	2	N	-0-			-0-
01	593	N	593	-0-	-0-	-0-	13	1	580	2	N	-0-			-0-
02	452	N	452	-0-	-0-	-0-	8	1	444	2	N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	1			N	-0-			-0-
04	570	N	503	-0-	-67	-0-	12	1	491	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12242	X	12242	-0-	-0-	-0-	224	1	12018	2	N	-0-			-0-
12	10075	X	7270	-0-	-2805	-0-	119	1	7151	2	N	-0-			-0-
01	10075	X	9108	-0-	-967	-0-	204	1	8904	2	N	-0-			-0-
02	9100	X	6969	-0-	-2131	-0-	131	1	6838	2	N	-0-			-0-
03	9027	X	9027	-0-	-0-	-0-	173	1	8854	2	N	-0-			-0-
04	12240	X	7765	-0-	-4475	-0-	183	1	7582	2	N	-0-			-0-

OLIPDP II, LLC 100467
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	23970	X	11165	-0-	-12805	-0-	30	1	11135	2	N	-0-			-0-
12	23560	X	17763	-0-	-5797	-0-	31	1	17732	2	N	-0-			-0-
01	21948	X	18219	-0-	-3729	-0-	31	1	18188	2	N	-0-			-0-
02	17836	X	10577	-0-	-7259	-0-	28	1	10549	2	N	-0-			-0-
03	19747	X	11586	-0-	-8161	-0-	31	1	11555	2	N	-0-			-0-
04	17640	X	11260	-0-	-6380	-0-	30	1	11230	2	N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7620	X	6312	-0-	-1308	-0-	485	1	5827	2	N	-0-			74
12	7595	X	6869	-0-	-726	-0-	461	1	6408	2	N	-0-			74
01	8348	X	8348	-0-	-0-	-0-	535	1	7813	2	N	-0-			74
02	6860	X	4792	-0-	-2068	-0-	591	1	4201	2	N	-0-			74
03	7129	X	7129	-0-	-0-	-0-	456	1	6673	2	N	-0-			74
04	6660	X	5079	-0-	-1581	-0-	217	1	4862	2	N	-0-			74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

11	0		367	-0-	367	1942	28	1	339	2	N	-0-			30
12	0		380	-0-	380	2322	26	1	354	2	N	-0-			30
01	2825	N	503	-0-	-2322	-0-	32	1	471	2	N	-0-			30
02	336	N	258	-0-	-78	-0-	32	1	226	2	N	-0-			30
03	330	N	330	-0-	-0-	-0-	21	1	309	2	N	-0-			30
04	318	N	318	-0-	-0-	-0-	14	1	304	2	N	-0-			30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

11	9572	X	9572	-0-	-0-	-0-	736	1	8836	2	N	-0-			67
12	9759	X	9759	-0-	-0-	-0-	656	1	9103	2	N	-0-			67
01	12113	X	12113	-0-	-0-	-0-	776	1	11337	2	N	-0-			67
02	4961	X	4961	-0-	-0-	-0-	612	1	4349	2	N	-0-			67
03	7760	X	7760	-0-	-0-	-0-	497	1	7263	2	N	-0-			67
04	6968	X	6968	-0-	-0-	-0-	298	1	6670	2	N	-0-			67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

11	10883	X	10883	-0-	-0-	-0-	837	1	10046	2	N	-0-			20
12	11242	X	11242	-0-	-0-	-0-	755	1	10487	2	N	-0-			20
01	16911	X	16911	-0-	-0-	-0-	1084	1	15827	2	N	-0-			20
02	6832	X	6532	-0-	-300	-0-	806	1	5726	2	N	-0-			20
03	8913	X	8913	-0-	-0-	-0-	570	1	8343	2	N	-0-			20
04	10984	X	10984	-0-	-0-	-0-	469	1	10515	2	N	-0-			20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

11	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
12	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
01	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
02	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
03	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
04	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2101	N	2101	-0-	-0-	-0-	113	1	1988	2	N	-0-					-0-
12	1902	N	1902	-0-	-0-	-0-	101	1	1801	2	N	-0-					-0-
01	1581	N	1256	-0-	-325	-0-	1256	1			N	-0-					-0-
02	1456	N	1312	-0-	-144	-0-	1312	2			N	-0-					-0-
03	1612	N	1485	-0-	-127	-0-	43	1	1442	2	N	-0-					-0-
04	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11135	-0-	11135	22341	1614	1	9521	2	Y	-0-					31
12	0		9686	-0-	9686	32027	2610	1	7072	2	Y	4					35
							4	9									
01	0		8354	-0-	8354	40381	2842	1	5512	2	Y	-0-					35
02	DLQ G-10		8436	-0-	8436	48817	2721	1	5636	2	Y	72					107
							79	9									
03	DLQ G-10		10556	-0-	10556	59373	3768	1	6788	2	Y	-0-					48
04	DLQ G-10		9774	-0-	9774	69147	3456	1	6318	2	Y	-0-					48

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					87

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

11	0		1102	-0-	1102	1102	85	1	1017	2	N	-0-					93
12	0		1160	-0-	1160	2262	78	1	1082	2	N	-0-					93
01	3100	N	1465	-0-	-1635	627	94	1	1371	2	N	-0-					93
02	1564	N	937	-0-	-627	-0-	116	1	821	2	N	-0-					93
03	1149	N	1149	-0-	-0-	-0-	74	1	1075	2	N	-0-					93
04	1082	N	1082	-0-	-0-	-0-	46	1	1036	2	N	-0-					93

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

11	81	N	81	-0-	-0-	-0-	6	1	75	2	N	-0-					102
12	124	N	78	-0-	-46	-0-	5	1	73	2	N	-0-					102
01	152	N	152	-0-	-0-	-0-	10	1	142	2	N	-0-					102
02	84	N	70	-0-	-14	-0-	9	1	61	2	N	-0-					102
03	93	N	93	-0-	-0-	-0-	6	1	87	2	N	-0-					102
04	71	N	71	-0-	-0-	-0-	3	1	68	2	N	-0-					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

11	466	N	466	-0-	-0-	-0-	114	1	352	2	Y	-0-					102
12	415	N	415	-0-	-0-	-0-	114	1	301	2	Y	-0-					102
01	496	N	455	-0-	-41	-0-	114	1	330	2	Y	10					112
							11	9									
02	825	N	825	-0-	-0-	-0-	114	1	711	2	Y	-0-					112
*03	1778	N	1778	-0-	-0-	-0-	114	1	1664	2	Y	-0-					112
*04	1014	N	1014	-0-	-0-	-0-	114	1	900	2	Y	-0-					112

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OLIPDP II, LLC 100467
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	4	1	1			N	-0-					106
12	0		1	-0-	1	5	1	1			N	-0-					106
01	0		-0-	-0-	-0-	5					N	-0-					106
02	5	N	-0-	-0-	-5	-0-					N	-0-					106
03	1	N	-0-	-0-	-1	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		865	-0-	865	1972	462	1	388	2	N	14					89
							15	9									
12	2768	N	796	-0-	-1972	-0-	528	1	268	2	N	-0-					89
01	1116	N	1047	-0-	-69	-0-	616	1	431	2	N	-0-					89
02	1110	N	1110	-0-	-0-	-0-	616	1	494	2	N	-0-					89
03	1103	N	1103	-0-	-0-	-0-	484	1	619	2	N	-0-					89
*04	1276	N	1276	-0-	-0-	-0-	638	1	635	2	N	3					92
							3	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SELECT AGUA LIBRE MIDSTREAM, LLC 765601
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	80					N	-0-					276
12	80	N	-0-	-0-	-80	-0-					N	-0-					276
01	0	N	-0-	-0-	-0-	-0-					N	-0-					276
02	0	N	-0-	-0-	-0-	-0-					N	-0-					276
03	0	N	-0-	-0-	-0-	-0-					N	-0-					276
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					107
12	0		-0-	-0-	-0-	-0-					N	-0-					107
01	0		-0-	-0-	-0-	-0-					N	-0-					107
02	0	#	-0-	-0-	-0-	-0-					N	-0-					107
03	0	#	-0-	-0-	-0-	-0-					N	-0-					107
04	0	#	-0-	-0-	-0-	-0-					N	-0-					107

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) //CONT.// 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC //CONT.// 631633
KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					121
12	0	#	-0-	-0-	-0-	-0-					N	-0-					121
01	0		-0-	-0-	-0-	-0-					N	4					125
02	0	#	-0-	-0-	-0-	-0-					N	5					130
03	0	#	-0-	-0-	-0-	-0-					N	1					131
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					131

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1683	N	1683	-0-	-0- B	-0-	322	2	1361	3	N	-0-			-0-
12	3440	X	3440	-0-	-0- B	-0-	986	2	2454	3	N	-0-			-0-
01	412	N	412	-0-	-0- B	-0-	129	2	283	3	N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*04	1715	X	1715	-0-	-0- B	-0-	352	2	1363	3	N	-0-			-0-

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

11	0	N	-0-	-0-	-0- B	-17657					N	-0-			-0-
12	0	N	178	-0-	178 B	-17479	51	2	127	3	N	-0-			-0-
01	0		231	-0-	231 B	-17248	73	2	158	3	N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-17248					N	-0-			-0-
03	0	N	131	-0-	131 B	-17117	26	2	105	3	N	-0-			-0-
04	210	N	204	-0-	-6 B	-17117	42	2	162	3	N	-0-			-0-

ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

11	19080	X	7636	-0-	-11444 B	-3010	1460	2	6176	3	N	-0-			-0-
12	13144	X	6990	-0-	-6154 B	-3010	2003	2	4987	3	N	-0-			-0-
01	13051	X	7864	-0-	-5187 B	-3010	2471	2	5393	3	N	-0-			-0-
02	11788	X	10785	-0-	-1003 B	-3010	3334	2	7451	3	N	-0-			-0-
03	10099	X	13109	-0-	3010 B	-0-	2582	2	10527	3	N	-0-			-0-
*04	22646	X	22646	-0-	-0- B	-0-	4645	2	18001	3	N	-0-			-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					14
12	0		-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4640	X	4640	-0-	-0-	B	-0-	4640	2			N	-0-					-0-
12	4241	X	4241	-0-	-0-	B	-0-	4241	2			N	-0-					-0-
01	3963	X	3963	-0-	-0-	B	-0-	3963	2			N	-0-					-0-
02	3248	X	2066	-0-	-1182	B	-0-	2066	2			N	-0-					-0-
03	3596	X	2918	-0-	-678	B	-0-	2918	2			N	-0-					-0-
04	3480	X	NO RPT	-0-	-3480	B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					72
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					14
12	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					14
01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					14
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					14
03	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					14
04	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					36
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					36
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					36
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					36
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					36
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					36

WELDERXP LTD. 907320
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					33
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	15					15
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	777					N	-0-					25
12	0		-0-	-0-	-0-	777					N	-0-					25
01	777	N	-0-	-0-	-777	-0-					N	-0-					25
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					25
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9932	X	9932	-0-	-0-	-0-	9932	2			N	-0-					104
12	10889	X	10889	-0-	-0-	-0-	10889	2			N	-0-					104
01	10011	X	10011	-0-	-0-	-0-	10011	2			N	-0-					104
02	7103	X	7103	-0-	-0-	-0-	7103	2			N	-0-					104
03	6620	X	6620	-0-	-0-	-0-	6620	2			N	-0-					104
04	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					104

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B -35112					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -35112					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -35112					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -35112					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B -35112					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -35112					N	NO RPT					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B -0-					N	-0-					7
12	0		-0-	-0-	-0-	B -0-					N	-0-					7
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					7
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					7
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					7
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					7

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 12/23/2009 TOTAL DEPTH 5675 PERF. 3849 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

11	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

11	1998 X	1998	-0-	-0-	-0-	1998	2		N	-0-			14
12	1924 N	1924	-0-	-0-	-0-	1924	2		N	-0-			14
01	1652 N	1652	-0-	-0-	-0-	1652	2		N	-0-			14
02	0 N	-0-	-0-	-0-	-0-				N	-0-			14
03	0 N	-0-	-0-	-0-	-0-				N	-0-			14
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					17
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					17
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					17
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					17
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					17
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					17

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					488
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					488
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					488
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					488
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					488
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					488

WELDERXP LTD. 907320
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13027	X	13027	-0-	-0- B	-0-	12530	2	497	9	N	452	191	1			340
12	14984	X	14984	-0-	-0- B	-0-	14929	2	55	9	N	50	163	1			227
01	13128	X	13128	-0-	-0- B	-0-	13128	2			N	-0-					227
02	8459	X	8459	-0-	-0- B	-0-	8459	2			N	-0-					227
03	8082	X	8082	-0-	-0- B	-0-	8082	2			N	-0-	171	1			56
04	5910	X	NO RPT	-0-	-5910 B	-0-					N	NO RPT					56

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					25
12	0		-0-	-0-	-0- B	-0-					N	-0-					25
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					20

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360		4529	-0-	1169		3005	4529	2			N	-0-					-0-
12	3472		6097	-0-	2625		5630	6097	2			N	-0-					-0-
01	3472		4085	-0-	613		6243	4085	2			N	-0-					-0-
02	9479		3186	-0-	-6293		-0-	3186	2			N	-0-					-0-
03	3472		1069	-0-	-2403		-0-	1069	2			N	-0-					-0-
04	3360		NO RPT	-0-	-3360		-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		2					N	-0-					66
12	60		824	-0-	764		766	824	2			N	-0-					66
01	1038	N	272	-0-	-766		-0-	272	2			N	-0-					66
02	0	N	-0-	-0-	-0-		-0-					N	-0-					66
03	31	N	-0-	-0-	-31		-0-					N	-0-					66
*04	30	N	-0-	-0-	-30		-0-					N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

11	0		1966	-0-	1966	B	3637	1946	2	20	9	N	18				92
12	1984		2150	-0-	166	B	3803	2110	2	40	9	N	36				128
01	0		3763	-0-	3763	B	7566	3683	2	80	9	N	73	119	1		82
02	7000		1672	-0-	-5328	B	2238	1584	2	88	9	N	80	63	1		99
03	4597		2359	-0-	-2238	B	-0-	2314	2	45	9	N	41	40	1		100
04	1920		2239	-0-	319	B	319	2224	2	15	9	N	14				114

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

11	0		485	-0-	485	B	-29665	485	2			N	-0-				160
12	465	N	206	-0-	-259	B	-29665	206	2			N	-0-				160
01	0		699	-0-	699	B	-28966	699	2			N	-0-				160
02	420	N	390	-0-	-30	B	-28966	390	2			N	-0-				160
03	217	N	571	-0-	354	B	-28612	571	2			N	-0-				160
04	450	N	455	-0-	5	B	-28607	455	2			N	-0-				160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

11	0		259	-0-	259		822	3	1	253	2	N	3				19
								3	9								
12	0		266	-0-	266		1088	263	1	3	2	N	-0-				19
01	0		282	-0-	282		1370	3	1	278	2	N	1				20
								1	9								
02	1596	N	226	-0-	-1370		-0-	3	1	223	2	N	-0-				20
*03	279	N	246	-0-	-33		-0-	4	1	241	2	N	1				21
								1	9								
04	336	N	336	-0-	-0-		-0-	5	1	331	2	N	-0-				21

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

11	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT				34
12	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT				34
01	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT				34
02	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT				34
03	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT				34
04	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT				34