RAILROAD COMMISSION OF TEXAS Summary of Drilling, Completion and Plugging Reports Processed April 2018

			Activity by District For April													
	April	Jan-Apr	Jan-Apr	0.4	00	00	0.4	0.5	00	0=	7 D	70	00	0.4		40
Nigor Cald Diagonal and	2018	2018	2017	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	1	/	10	0	1	0	0	0		0	0	0	0	0	0	0
Oil	1	6	6	0	1	0	0	0	Ŭ	0	0	0	0	0	0	0
Gas	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	659	2,911	2,048	85	63	19	6	3	12	0	7	30	328	65	28	13
Re-enter Dry/Completions	6	23	24	0	0	0	0	0	Ŭ	0	4	0	1	1	0	_
Re-Completions	137	584	391	1	7	6	4	2	11	0	2	1	85	13	3	2
Total Completions	802	3,514	2,455	86	70	25	10	5	23	0	13	31	414	79	31	15
Oil Completions	616	2,683	1,976	70	42	13	0	3	10	0	10	30	345	71	20	2
New Drill	497	2,229	1,671	69	40	11	0	2	3	0	6	30	261	57	18	0
Re-Enter	4	12	14	0	0	0	0	0	0	0	2	0	1	1	0	0
Re-Completion	115	442	291	1	2	2	0	1	7	0	2	0	83	13	2	2
Gas Completions	134	635	300	16	21	9	7	2	11	0	0	0	46	0	9	
New Drill	121	525	235	16	19	5	5	1	7	0	0	0	46	0	9	13
Re-Enter	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Completion	13	110	64	0	2	4	2	1	4	0	0	0	0	0	0	0
Unperforated Completions	1	1	1	0	0	0	0	0	0	0	0	0	1	0	0	0
Injection/Other Completions	52	196	179	0	7	3	3	0	2	0	3	1	23	8	2	0
Injection	48	183	174	0	5	3	3	0	2	0	2	1	22	8	2	0
Other	4	13	5	0	2	0	0	0	0	0	1	0	1	0	0	0
Total Holes Plugged	794	3,133	5,232	88	40	36	51	4	42	12	63	93	217	30	96	
Completed Holes	794	3,129	5,224	88	40	36	51	4	42	12	63	93	217	30	96	
Oil	611	2,211	3,811	84	14	28	16	1	28	12	51	87	181	24	73	12
Gas	144	750	1,329	4	26	8	34	2	13	0	9	3	14	1	20	10
Other	39	168	84	0	0	0	1	1	1	0	3	3	22	5	3	0
Dry Holes Drilled.Plugged	0	4	8	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	4	8	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

^{*}New Field Discoveries are included under oil and gas completions

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demostration, observation, etc.)

^{**}Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

5/7/2018

RAILROAD COMMISSION OF TEXAS Monthy Drilling, Completion and Plugging Summary Permits issued for Drilling Activity

April 2018

	April	State Totals Jan-Apr	Activity by District For April													
	2018	2018	Jan-Apr <i>2017</i>	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,221	4,704	4,166	147	105	48	21	1	45	1	36	97	573	71	51	25
New Drill	1,101	4,114	3,677	146	94	38	10	1	35	1	29	93	518	68	45	23
Re-enter	7	54	43	0	0	0	0	0	0	0	2	0	3	1	1	0
Re-complete	113	536	446	1	11	10	11	0	10	0	5	4	52	2	5	2
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,221	4,704	4,166	147	105	48	21	1	45	1	36	97	573	71	51	25
Oil	331	1,216	1,024	54	43	17	1	0	4	0	13	14	109	53	17	6
Gas	60	302	215	9	4	2	3	0	28	0	1	0	0	0	7	6
Oil and Gas	731	2,852	2,716	82	56	26	14	1	12	0	21	78	401	4	23	13
Injection	87	292	148	1	2	0	3	0	1	1	1	2	61	13	2	0
Service	1	5	4	0	0	0	0	0	0	0	0	0	1	0	0	0
Other	11	37	59	1	0	3	0	0	0	0	0	3	1	1	2	0

Orginal Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.