

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JULY 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED SEPTEMBER 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2022
EXTRACTION LOSS *	139,535,193	16.08	
ACID GAS H2S & CO2	14,921,776	1.71	
PLANT FUEL AND LEASE USE	53,058,548	6.11	-22.47
PRESS MAINT & REPRESS	15,352,648	1.76	-9.00
TRANSMISSION LINES	527,016,494	60.74	-32.97
CYCLED	28,295,307	3.26	4.15
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	16,861,192	1.94	-49.11
VENTED OR FLARED	12,472,508	1.43	9.41
PLANT METER DIFFERENCE	60,134,456	6.93	

TOTAL GAS PRODUCED	867,648,122		-12.87
MARKETED PRODUCTION #	580,075,042		-32.61

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2023

GAS FIELDS PRODUCED	3,783
GAS WELLS PRODUCED	76,506
GAS WELL GAS PRODUCED	526,736,006
EXTRACTION LOSS (LEASE)	23,630,797
FUEL SYSTEM & LEASE USE	11,419,685
GAS LIFT	190,015
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	248,307,907
PROCESSING PLANTS	242,398,938
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	788,664

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2023

OIL WELLS PRODUCED	137,811
CASINGHEAD GAS PRODUCED	340,912,116
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	68,671,114

TOTAL	409,583,230
FUEL SYSTEM & LEASE USE	12,998,837
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	127,512,730
PROCESSING PLANTS	259,729,773
CARBON BLACK PLANTS	0
VENTED OR FLARED	9,341,890
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED	
					SYSTEM & LEASE USE						GAS LIFT
01	92	3,982	60,801,497	2,622,323	2,414,559	0	0	-4,907,286	60,568,722	0	103,179
02	354	3,219	31,694,246	3,535,189	1,196,654	75	0	2,886,128	24,019,689	0	56,511
03	330	1,904	11,900,440	582,102	402,195	1,143	0	8,958,413	1,950,872	0	5,715
04	703	8,404	36,974,857	261,148	1,442,141	0	0	14,923,222	20,325,263	0	23,083
05	134	4,351	11,783,871	8,514	217,132	0	0	10,898,854	659,371	0	0
06	357	11,929	148,808,265	367,301	1,448,346	153,982	0	115,901,528	30,936,387	0	721
7B	531	2,201	836,956	5,215	10,893	345	0	408,327	412,176	0	0
7C	279	11,466	5,627,054	32,165	196,549	0	0	1,604,086	3,790,239	0	4,015
08	277	5,359	139,411,151	15,805,792	1,773,992	23,820	0	33,950,081	87,264,596	0	592,870
8A	11	57	107,829	761	3,936	0	0	-3,096	106,228	0	0
09	300	13,920	61,270,531	106,937	1,776,838	10,152	0	50,941,472	8,432,562	0	2,570
10	415	9,714	17,519,309	303,350	536,450	498	0	12,746,178	3,932,833	0	0
	3,783	76,506	526,736,006	23,630,797	11,419,685	190,015	0	248,307,907	242,398,938	0	788,664

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2023

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	16,992	21,272,083	23,360,337	44,632,420	2,579,729	0	30,547,568	10,594,071	0	911,052
02	6,638	21,518,303	40,769,396	62,287,699	2,124,763	0	42,942,979	16,925,969	0	293,988
03	5,157	2,596,382	160,186	2,756,568	466,802	0	1,896,314	266,794	0	126,658
04	813	114,649	0	114,649	19,243	0	45,800	48,713	0	893
05	1,185	218,776	93,723	312,499	65,200	0	136,054	104,765	0	6,480
06	2,615	4,098,058	1,142,914	5,240,972	33,080	0	5,047,629	146,425	0	13,838
6E	4,179	91,118	0	91,118	1	0	88,491	2,626	0	0
7B	6,089	830,498	345	830,843	8,740	0	379,827	428,373	0	13,903
7C	11,327	67,157,067	298,378	67,455,445	2,162,832	0	-1,490,931	66,129,879	0	653,665
08	47,267	208,969,448	2,569,784	211,539,232	5,184,405	0	38,006,836	161,808,408	0	6,539,583
8A	18,903	8,970,041	0	8,970,041	25,794	0	6,284,180	1,885,690	0	774,377
09	11,594	1,704,843	10,152	1,714,995	98,336	0	783,065	830,855	0	2,739
10	5,052	3,370,850	265,899	3,636,749	229,912	0	2,844,918	557,205	0	4,714
TOTAL	137,811	340,912,116	68,671,114	409,583,230	12,998,837	0	127,512,730	259,729,773	0	9,341,890

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2023

C O N D E N S A T E					(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)					
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,699,936	0	108,609	117,264	1,925,809	97,995	506,557	482,277	27,244	3,039,882
02	3,091,862	0	43,901	155,701	3,291,464	566,986	2,661,485	4,529,329	3,045,111	14,094,375
03	500,968	0	58,272	7,746	566,986	320,157	1,423,643	2,188,082	1,179,566	5,678,434
04	232,968	0	2,321	14,085	249,374	186,655	591,543	758,586	1,812	1,787,970
05	4,054	0	14,990	4,190	23,234	210,116	1,043,824	1,369,742	467	2,647,383
06	333,299	0	8,553	29,482	371,334	248,831	695,085	781,953	1,205	2,098,408
7B	4,212	0	10,613	1,032	15,857	81,595	329,746	426,225	34,296	887,719
7C	29,399	0	63,022	59,493	151,914	278,769	1,546,710	1,248,030	518,136	3,743,559
08	13,616,610	6,293	807,797	243,910	14,674,610	5,208,421	2,613,621	4,841,150	1,045,993	28,383,795
8A	542	29,653	0	927	31,122	239,196	251,037	774,052	286,710	1,582,117
09	96,801	0	71,569	7,820	176,190	142,942	589,956	920,533	319,737	2,149,358
10	264,514	0	51,872	75,947	392,333	95,201	785,720	395,752	81,635	1,750,641
TOTAL	19,875,165	35,946	1,241,519	717,597	21,870,227	7,676,864	13,038,927	18,715,711	6,541,912	67,843,641

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2023

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 0 OIL- 2,739 TOTAL- 2,739

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	12,199,506	12,199,506
DELIVERIES FROM GATH. SYSTEM	0	26,894	26,894
UNACCOUNTED FOR	0	29,165,690	29,165,690
GAS TO PLANTS FOR PROCESSING	0	41,338,302	41,338,302
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,307,422
 TOTAL GAS TO PLANTS FOR PROCESSING			 42,645,724

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,104,218
ACID GAS H2S,CO2,H2O			507,385
PLANT, LEASE, & SYSTEM USE	0	18,660	2,928,838
GAS LIFT	0	0	1,072
REPRESS & PRESS MAINT	0	0	6,608,796
CYCLED	0	0	28,295,307
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,277,191
TO TRANSMISSION LINES	0	4,388	99,304
VENTED OR FLARED	0	3,790	183,302
METER DIFFERENCE			640,311
 TOTAL GAS DISPOSITION	 0	 26,838	 42,645,724

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	35,946
GASOLINE	50,782
BUTANES - PROPANES	104,617
ETHANE	591,354
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 782,699

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	392	
CO2 PRODUCTION (MCF)	6,608,796	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2023

PLANTS OPERATED: 131
WELLS PRODUCED: GAS- 17,726 OIL- 34,368 TOTAL- 52,094

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	240,909,040	39,236,436	280,145,476
DELIVERIES FROM GATH. SYSTEM	29,707,483	947,499	30,654,982
UNACCOUNTED FOR	69,786,395	13,081,846	82,868,241
GAS TO PLANTS FOR PROCESSING	280,987,952	51,370,783	332,358,735
REFINERY AND STORAGE VAPORS			168,348
OTHER SOURCES			97,431,036
TOTAL GAS TO PLANTS FOR PROCESSING			429,958,119

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			71,465,277
ACID GAS H2S, CO2, H2O			13,369,196
PLANT, LEASE, & SYSTEM USE	3,046,407	168,178	13,398,045
GAS LIFT	3,324,432	107,568	1,203,118
REPRESS & PRESS MAINT	16,706	3,507	8,723,639
CYCLED	0	0	0
UNDERGROUND STORAGE	30,661	537,253	0
TO OTHER PLANTS	5,531,458	99,262	6,765,465
TO TRANSMISSION LINES	5,227,674	34,168	316,861,715
VENTED OR FLARED	90	1,124	900,253
METER DIFFERENCE			-2,728,589
TOTAL GAS DISPOSITION	17,177,428	951,060	429,958,119

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,240,897
GASOLINE	7,224,481
BUTANES - PROPANES	30,828,599
ETHANE	34,223,015
OTHER PRODUCTS	2,088,690

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	NEW MEXICO	5,070,151
	LOUISIANA	36,089

TOTAL PLANT PRODUCTION	75,605,682	TOTAL	5,106,240
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,549
CO2 PRODUCTION (MCF)	1,830,372

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2023

PLANTS OPERATED: 1,000
WELLS PRODUCED: GAS- 7,709 OIL- 12,144 TOTAL- 19,853

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	79,498,773	222,863,186	302,361,959
DELIVERIES FROM GATH. SYSTEM	18,046,155	13,409,897	31,456,052
UNACCOUNTED FOR	-7,038,818	11,326,357	4,287,539
GAS TO PLANTS FOR PROCESSING	54,413,800	220,779,646	275,193,446
REFINERY AND STORAGE VAPORS			169,502
OTHER SOURCES			22,754,137
 TOTAL GAS TO PLANTS FOR PROCESSING			 298,117,085

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			43,334,901
ACID GAS H2S, CO2, H2O			1,045,195
PLANT, LEASE, & SYSTEM USE	641,645	2,045,716	6,392,537
GAS LIFT	53,343	235,431	64,816,368
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	8,870,585	0	0
TO OTHER PLANTS	2,643,467	11,110,491	25,558,826
TO TRANSMISSION LINES	5,807,531	9,377	93,562,436
VENTED OR FLARED	60,684	10,670	1,182,041
METER DIFFERENCE			62,222,734
 TOTAL GAS DISPOSITION	 18,077,255	 13,411,685	 298,115,038

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	717,597
GASOLINE	401,601
BUTANES - PROPANES	2,105,711
ETHANE	3,901,342
OTHER PRODUCTS	4,453,222

OUT OF STATE GAS TO PLANTS

	STATE	MCF
OKLAHOMA		7,831

TOTAL PLANT PRODUCTION	11,579,473	TOTAL	7,831
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	17,301	19.57
02	EFS MIDSTREAM LLC	CGP 61	60,495	95.17
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	36,987	4.06
03	ENERGY TRANSFER COMPANY	ALAMO	98,511	.00
08	OXY USA INC.	BLOCK 31	71,889	9.00
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	213,538	3.09
08	ETC TEXAS P/L, LTD	HALLEY	26,838	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	158,250	9.07
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,035	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	70,883	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	146,387	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	215,682	2.71

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2023

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

July 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,049,125.00	0.00	4,049,125.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,542.00	0.00	1,542.00
EL PASO NAT'L GAS CO., LLC	43,158,123.00	0.00	43,158,123.00
ENABLE MIDSTREAM PRTNRS. LP	3,399,367.00	343,118.00	3,742,485.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,375.00	0.00	2,375.00
ETC TEXAS PIPELINE, LLC	2,114.00	0.00	2,114.00
GULF SOUTH P/L CO	27,269,935.00	0.00	27,269,935.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,326,401.00	20,103,926.00	38,430,327.00
NAT'L GAS P/L OF AMER	36,950,237.00	13,365,926.00	50,316,163.00
NORTHERN NAT'L GAS CO	9,120,467.00	1,459,365.00	10,579,832.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	3,825,969.00	0.00	3,825,969.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO			0.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	7,889,045.00		7,889,045.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			0.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	153,994,700.00	35,272,335.00	189,267,035.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 14%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JULY 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	180,414	11,637	0	2,680,180	3,987,072
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	194,522	471,883	0	1,375,170	2,909,038
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	36,572	585	0	1,224,699	2,109,505
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	440,869	196,083	0	11,443,653	18,406,651
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	392	0	2,362,970	2,362,970
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	699,710	1,794,710
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	825,042	1,239,414	0	8,844,410	14,506,658
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	1,534,774	6,530,498	0	42,937,225	108,437,225
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	87,562	56,243	0	3,006,730	6,006,730
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,105,774	2,087,460	0	7,244,954	11,891,549
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	37,492	31	0	3,151,997	3,151,997
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	129	33	0	933,210	1,933,210
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	598,207	0	0	4,078,667	5,793,667
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,271,741	275,073	0	17,869,655	23,529,655
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	143,772	318	0	5,548,533	8,257,944
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	788,781	158,213	0	4,200,847	5,269,847
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,795,058	3,215,772	0	24,431,442	31,509,887
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,381,614	634,259	0	94,106,691	154,106,691
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,040,329	210,284	0	3,150,417	8,301,594
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	640	0	798,192	1,065,692
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,092,733	2,228,137	0	96,083,583	131,190,900
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,286,430	2,280,284	0	17,244,401	29,440,923
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	770,171	392,069	0	3,615,983	8,651,583
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	352,147	829,475	0	4,759,748	9,198,748
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	5,703,603	5,840,389	0	23,832,352	38,452,352
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,561,381	1,522,758	0	7,503,112	14,374,431
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	96,540	4,460,371	0	25,778,811	32,222,070
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,347,689	1,384,844	0	6,469,285	6,469,285
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	280,810	251,477	0	1,971,590	3,077,597
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,686,051	0	0	29,637,407	44,702,308
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,162,791	496,167	0	12,964,903	19,480,459
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	995,799	1,259,295	0	452,380	1,256,380
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	161	25	0	6,639,486	10,439,486
TOTAL GAS STORAGE			40,798,958	36,034,109	0	480,721,683	773,154,663

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).