

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF OCTOBER, 2023

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,400	1,431	2,820	14,092	36,886,582	7,197,520	10,921,556	352,308	63.56	6,774,001	4,150,750	11,012	1,300,546
02	2,616	390	759	5,537	26,920,092	1,482,862	8,707,041	280,872	65.73	7,135,289	1,570,324	3,327	556,840
03	4,647	688	1,491	4,771	4,654,487	623,605	2,334,536	75,308	45.15	424,896	1,903,359	6,059	920,914
04	720	172	146	717	297,540	66,061	131,060	4,228	48.18	9,064	108,810	54	96,188
05	770	117	215	1,155	898,496	67,518	445,095	14,358	47.83	222	447,692	193	147,113
06	1,666	482	313	2,191	1,056,240	339,858	523,985	16,903	39.13	197,114	311,142	472	356,267
6E	845	99		4,138	441,771	42,377	170,686	5,506	58.01	64	158,951		156,509
7B	2,952	984	288	5,133	1,010,487	212,099	458,820	14,801	47.25	41,033	407,009	370	403,119
7C	5,254	1,451	893	9,944	24,146,189	4,854,412	10,843,326	349,785	48.06	8,865,284	1,957,108	11,330	956,446
08	18,599	3,474	4,545	42,522	36,522,321	4,194,211	64,382,293	2,076,848	46.64	59,190,880	5,025,482	118,691	3,438,047
8A	3,126	973	764	17,233	10,207,591	1,432,470	5,704,000	184,000	39.21	4,460,505	1,211,158	803	739,742
09	4,204	1,787	314	9,544	1,331,430	475,258	431,124	13,907	55.13	6,009	407,272	1,078	548,144
10	2,710	322	491	5,853	3,535,432	162,686	492,277	15,880	84.47	11,809	485,230	81	510,926
TOTAL	53,509	2,370	13,039	122,830	47,908,658	1,150,937	105,545,799	3,404,703	57.26	87,116,170	18,144,287	153,470	10,130,801

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF SEPTEMBER, 2023

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,739	296	3,267	18,016	37,262,115	1,010,430	14,226,175	474,206	60.87	8,717,743	5,433,937	13,073	1,628,896
02	3,077	57	970	5,955	26,901,227	129,450	9,680,908	322,697	63.84	7,567,518	2,102,375	3,437	642,342
03	5,413	187	1,651	5,454	4,672,716	166,716	2,494,966	83,166	45.36	410,716	2,063,440	6,084	1,050,548
04	972	35	186	893	295,424	15,900	137,786	4,593	51.48	12,935	131,087	250	122,979
05	892	25	237	1,354	917,160	4,080	461,904	15,397	49.48		462,534	212	167,168
06	2,200	63	415	2,653	1,013,248	64,697	677,616	22,587	30.89	194,774	481,408	193	465,615
6E	982	29	35	4,339	427,477	13,590	162,306	5,410	60.92	22,201	146,859	4	157,383
7B	4,281	176	358	7,291	1,104,664	33,676	513,523	17,117	52.45	39,080	465,246	1,932	558,707
7C	6,797	186	1,038	13,855	24,362,077	437,430	12,442,713	414,757	48.30	9,802,108	2,614,589	6,545	1,269,727
08	22,401	321	5,347	49,919	51,106,541	3,254,388	75,018,040	2,500,601	49.60	67,283,561	7,543,220	116,738	4,239,568
8A	4,089	184	747	19,413	9,909,905	224,940	6,382,828	212,761	34.80	4,787,968	1,588,138	1,248	922,171
09	6,297	267	430	14,322	1,305,548	69,848	614,588	20,486	51.05	19,614	597,086	1,994	793,116
10	3,146	28	540	6,945	3,467,247	29,219	539,040	17,968	84.16	10,965	514,250	516	601,485
TOTAL	67,286	1,854	15,221	150,409	62,745,349	5,454,364	123,352,393	4,111,746	52.33	98,869,183	24,144,169	152,226	12,619,705

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2023 THRU OCTOBER, 2023
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	351,512,950	1,156,293	141,837,942	466,572	8,515,669	209,675,008	689,721	58.80
02	293,277,553	964,729	108,122,543	355,666	1,715,871	185,155,010	609,063	62.93
03	46,616,470	153,344	28,578,475	94,008	851,370	18,037,995	59,336	38.06
04	3,102,924	10,207	1,481,666	4,874	87,054	1,621,258	5,333	51.27
05	16,206,197	53,310	5,293,222	17,412	158,330	10,912,975	35,898	67.00
06	41,973,964	138,072	6,815,021	22,418	598,081	35,158,943	115,654	83.26
6E	4,480,282	14,738	1,696,091	5,579	55,967	2,784,191	9,159	61.71
7B	12,535,920	41,237	5,771,051	18,984	260,337	6,764,869	22,253	53.24
7C	274,693,925	903,598	129,421,299	425,728	5,436,233	145,272,626	477,870	52.19
08	1,590,755,888	5,232,750	812,202,102	2,671,717	31,085,912	778,553,786	2,561,033	48.26
8A	103,860,091	341,645	67,772,266	222,935	1,684,441	36,087,825	118,710	34.18
09	13,876,843	45,648	6,391,484	21,025	587,521	7,485,359	24,623	52.46
10	38,403,947	126,329	5,769,034	18,977	380,158	32,634,913	107,352	84.63
TOTAL	791,296,954	2,602,951	321,152,196	1,056,422	1,416,944	470,144,758	1,546,529	59.35

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2023 THRU OCTOBER, 2023