3/8/2016

RAILROAD COMMISSION OF TEXAS Summary of Drilling, Completion and Plugging Reports Processed February 2016

		Activity by District For February														
	February	Jan-Feb	Jan-Feb													
	2016	2016	2015	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	2	2	13	0	0	0	0	1	0	0	0	0	1	0	0	0
Oil	1	1	6	0	0	0	0	0	0	0	0	0	1	0	0	0
Gas	1	1	7	0	0	0	0	1	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	954	2,041	3,533	153	153	59	11	6	19	0	21	27	342	59	84	20
Re-enter Dry/Completions	14	25	78	0	0	2	1	0	0	0	5	0	1	0	5	0
Re-Completions	103	209	365	5	7	10	5	0	8	0	4	3	38	12	11	0
Total Completions	1,066	2,270	3,976	157	159	71	15	6	27	0	30	30	381	71	99	20
Oil Completions	822	1,773	2,971	118	132	42	1	6	14	0	22	28	336	50	71	2
New Drill	748	1,606	2,691	114	130	37	1	6	7	0	20	25	303	45	58	2
Re-Enter	6	13	37	0	0	1	0	0	0	0	1	0	0	0	4	0
Re-Completion	68	154	243	4	2	4	0	0	- 1	0	1	3	33	5	9	0
Gas Completions	186	383	554	37	21	25	14	0	. •	0	5	0	29	0	24	
New Drill	162	349	471	36	16		9	0	12	0	1	0	29	0	22	18
Re-Enter	2	2	2	0	0	0	0	0	0	0	2	0	0	0	0	0
Re-Completion	22	32	81	1	5	6	5	0	1	0	2	0	0	0	2	0
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	58	114	451	2	6	4	0	0	0	0	3	2	16	21	4	0
Injection	57	109	443	2	6	3	0	0	0	0	3	2	16	21	4	0
Other	1	5	8	0	0	1	0	0	0	0	0	0	0	0	0	0
Total Holes Plugged	267	364	1,984	24	5		20		2	12	42	20	34	10	55	
Completed Holes	262	359	1,984	23	4	30	18	3	2	12	42	20	34	10	54	10
Oil	182	233	1,243	16	1	20	2	1	1	12	21	14	28	9	52	5
Gas	72	112	673	7	3	7	15		1	0	18	6	6	1	1	5
Other	8	14	68	0	0	3	1	0	0	0	3	0	0	0	1	0
Dry Holes Drilled.Plugged	5	5	0	1	1	0	2	0	0	0	0	0	0	0	1	0
New Drill	3	3	0	1	1	0	1	0	0	0	0	0	0	0	0	0
Re-Enter	2	2	0	0	0	0	1	0	0	0	0	0	0	0	1	0

^{*}New Field Discoveries are included under oil and gas completions

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demostration, observation, etc.)

^{**}Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

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RAILROAD COMMISSION OF TEXAS

Monthy Drilling, Completion and Plugging Summary Permits issued for Drilling Activity February 2016

	,	State Totals	Activity by District For February													
	February 2016	Jan-Feb <i>201</i> 6	Jan-Feb <i>2015</i>	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	573	1,083	2,026	64	80	24	7	2	19	0	26	58	215	41	25	12
New Drill	455	880	1,798	61	58	16	0	0	9	0	14	52	186	29	21	9
Re-enter	19	24	25	2	1	0	0	0	0	0	4	3	3	5	1	0
Re-complete	99	179	203	1	21	8	7	2	10	0	8	3	26	7	3	3
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	573	1,083	2,026	64	80	24	7	2	19	0	26	58	215	41	25	12
Oil	159	300	460	10	21	3	0	0	1	0	6	13	64	30	8	3
Gas	28	69	152	3	7	3	5	2	4	0	2	1	0	0	0	1
Oil and Gas	352	634	1,322	51	48	18	1	0	11	0	15	41	137	5	17	8
Injection	26	61	59	0	1	0	1	0	3	0	3	2	10	6	0	0
Service	5	7	0	0	3	0	0	0	0	0	0	1	1	0	0	0
Other	3	12	33	0	0	0	0	0	0	0	0	0	3	0	0	0

Orginal Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.