OPERATOR NAME AND ADDRESS including city, state and zip	GAS WELL STATUS REPORT			Reason for filing		Operator P-5 Organization No.			10 9/2016
	RAILROAD COMMISSION OF TEXAS Oil and Gas Division P.O. Box 12967 Austin, Texas 78711-2967 Page of			☐ Retest ☐ Initial Test ☐ Correction		Test Period : Due Date: Effective Date:			
Field Name	RRC IDENT. NO.	DATE TESTED MO/DAY/YEAR		PRODUCED F/DAY **	CONDENSATE PRODUCED	WATER PROD BBL/DAY		***SIWH PRESSURE PSIA	If Calculated, Check Box
*Lease Name	WELL NO.	MARK X FOR SHUT-IN WELL		VITY GAS SPEC.	CONDENSATE GRAVITY(API)	X BOTTOMHOLE PRESSURE PSIA	***FLOWING PRESSURE PSIA	N/A	
				MCF	BBL	BBL			
			٠.		·_				
				MCF	BBL	BBL			
			٠.		·_·_				
				MCF	BBL	BBL	_		
			٠.		<u> </u>				
				MCF	BBL	BBL			
				MCF	BBL	BBL			
			٠.						
				MCF	BBL	BBL			
					·_				
				MCF	BBL	BBL	_		
				MCF	BBL	BBL			
CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources	Code, Sec. 91.143, that I an	authorized to make this report,	that this rep	ort was prepared by n	ne or under my supervision and direc	tion, and that data and facts stated	herein are true, co	orrect, and complete t	o the best of my knowledge.

Signature:	Title:	Phone:	Date:
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AN "X" PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

^{*} AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

^{**} GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE

^{***} PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG