GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	2089	-0-	2089	12160	1948	2	141	9	N	128					157
01	T. A.	1405	-0-	1405	13565	1405	2			N	-0-	120	0			37
02	T. A.	2285	-0-	2285	15850	2285	2			N	-0-					37
03	T. A.	4043	-0-	4043	19893	4043	2			N	-0-					37
04	T. A.	4229	-0-	4229	24122	4229	2			N	-0-					37
05	T. A.	NO RPT	-0-	-0-	24122					N	NO RPT					37

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: VICTORIA

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
02	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
03	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
04	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
05	14B DENY	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLENNIUM EXPLORATION CO. LLC 567496
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF. 10086 - 10090

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/28/2020 - WELL PLUGGED 12-28-20

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	X	101	-0-	-0-	-0-	101	1			N	-0-					38
01	101	X	101	-0-	-0-	-0-	101	1			N	-0-					38
02	102	N	102	-0-	-0-	-0-	102	1			N	-0-					38
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					38
*04	102	N	102	-0-	-0-	-0-	102	1			N	-0-					38
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

12	124	N	104	-0-	-20	-0-	10	1	94	2	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	10	1	92	2	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	10	1	94	2	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	10	1	94	2	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					33
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					33
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

12	1488	X	-0-	-0-	-1488	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

12	1023	N	858	-0-	-165	-0-	1	1	832	2	N	23					135
							25	9									
01	930	N	766	-0-	-164	-0-	2	1	734	2	N	27					162
							30	9									
02	868	N	613	-0-	-255	-0-	3	1	588	2	N	20					182
							22	9									
03	868	N	764	-0-	-104	-0-	8	1	734	2	N	20	184	1			18
							22	9									
04	789	N	789	-0-	-0-	-0-	31	1	737	2	N	19					37
							21	9									
*05	757	N	757	-0-	-0-	-0-	25	1	708	2	N	22					59
							24	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955 R	955	-0-	-0-	-0-	126	1	829	2	N	-0-					-0-
01	1068 R	1068	-0-	-0-	-0-	141	1	927	2	N	-0-					-0-
02	494 R	494	-0-	-0-	-0-	99	1	395	2	N	-0-					-0-
03	961 #	894	-0-	-67	-0-	210	1	684	2	N	-0-					-0-
*04	1020 #	755	-0-	-265	-0-	327	1	428	2	N	-0-					-0-
*05	1316 R	1316	-0-	-0-	-0-	275	1	1041	2	N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			33
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			33
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-			N	-0-			68
01	0	N	-0-	-0-	-0-	-0-			N	-0-			68
02	0	N	-0-	-0-	-0-	-0-			N	-0-			68
03	0	N	-0-	-0-	-0-	-0-			N	-0-			68
04	0	N	-0-	-0-	-0-	-0-			N	-0-			68
05	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

12	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CXL ENERGY LLC 195770
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0- B	-0-	56	1	6	9	Y	5					27
01	70	N	70	-0-	-0- B	-0-	64	1	6	9	Y	5					32
02	78	N	78	-0-	-0- B	-0-	72	1	6	9	Y	5					37
03	73	N	73	-0-	-0- B	-0-	72	1	1	9	Y	1					38
*04	111	N	111	-0-	-0- B	-0-	105	1	6	9	Y	5					43
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					43

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0- B	-0-	74	2	17	9	Y	15					46
01	89	N	89	-0-	-0- B	-0-	72	2	17	9	Y	15	40	1			21
02	89	N	89	-0-	-0- B	-0-	72	2	17	9	Y	15					36
03	85	N	85	-0-	-0- B	-0-	72	2	13	9	Y	12					48
*04	132	N	132	-0-	-0- B	-0-	115	2	17	9	Y	15					63
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					63

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	2					32
01	0	N	-0-	-0-	-0-	-0-					N	5					37
02	0	N	-0-	-0-	-0-	-0-					N	2					39
03	0	N	-0-	-0-	-0-	-0-					N	1					40
04	0	N	-0-	-0-	-0-	-0-					N	5					45
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	58	2	23	9	Y	21					76
01	80	N	80	-0-	-0-	-0-	57	2	23	9	Y	21	63	1			34
02	80	N	80	-0-	-0-	-0-	57	2	23	9	Y	21					55
03	79	N	79	-0-	-0-	-0-	57	2	22	9	Y	20					75
*04	126	N	126	-0-	-0-	-0-	115	2	11	9	Y	10					85
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	162	1	23	9	Y	21					77
01	183	N	183	-0-	-0-	-0-	160	1	23	9	Y	21	75	1			23
02	183	N	183	-0-	-0-	-0-	160	1	23	9	Y	21					44
03	172	N	172	-0-	-0-	-0-	160	1	12	9	Y	11					55
*04	107	N	107	-0-	-0-	-0-	101	1	6	9	Y	5					60
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					18
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					18
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					18
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					18
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					18
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					79
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3546 X	3546	-0-	-0-	-0-	591 17	1 9	2938	2	N	15					342
01	3527 X	3527	-0-	-0-	-0-	508 35	1 9	2984	2	N	32	178	1			196
02	3108 X	1667	-0-	-1441	-0-	290 14	1 9	1363	2	N	13					209
03	4601 X	4601	-0-	-0-	-0-	815 24	1 9	3762	2	N	22					231
04	3820 X	3820	-0-	-0-	-0-	785 24	1 9	3011	2	N	22					253
05	3441 X	2307	-0-	-1134	-0-	380 8	1 9	1919	2	N	7					260

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

12	1913 N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
01	1767 N	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-
02	DLQ G-10	2072	-0-	2072	2072	2072	2			Y	-0-					-0-
03	DLQ G-10	4081	-0-	4081	6153	4081	2			Y	-0-					-0-
04	DLQ G-10	5017	-0-	5017	11170	5017	2			Y	-0-					-0-
05	DLQ G-10	NO RPT	-0-	-0-	11170					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

12	5425 X	4263	-0-	-1162	-0-	4263	2			Y	-0-					4
01	6256 X	6256	-0-	-0-	-0-	6256	2			Y	-0-					4
02	DLQ G-10	9957	-0-	9957	9957	9957	2			Y	-0-					4
03	DLQ G-10	12200	-0-	12200	22157	12200	2			Y	-0-					4
04	DLQ G-10	12349	-0-	12349	34506	12349	2			Y	-0-					4
05	DLQ G-10	NO RPT	-0-	-0-	34506					Y	NO RPT					4

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					41
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

12	14B DENY	-0-	-0-	-0-	B	251				N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-		-0-					N	-0-					132
01	0	N	-0-	-0-	-0-		-0-					N	-0-					132
02	0	N	-0-	-0-	-0-		-0-					N	-0-					132
03	0	N	-0-	-0-	-0-		-0-					N	-0-					132
*04	0	N	-0-	-0-	-0-		-0-					N	-0-					132
*05	0	N	-0-	-0-	-0-		-0-					N	-0-					132

SCORPION OIL & GAS, LLC 758487
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2240	N	2240	-0-	-0-		-0-	2181	2	59	9	Y	54	60	1			59
01	2103	N	2103	-0-	-0-		-0-	2060	2	43	9	Y	39	49	1			49
02	DLQ	G-10	2342	-0-	2342		2342	2301	2	41	9	Y	37	23	1			63
03	DLQ	G-10	3307	-0-	3307		5649	3250	2	57	9	Y	52	56	1			59
04	DLQ	G-10	3300	-0-	3300		8949	3264	2	36	9	Y	33	29	1			63
05	DLQ	G-10	NO RPT	-0-	-0-		8949					Y	NO RPT					63

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1622	-0-	-672		-0-	1160	2	462	9	Y	420	470	1			811
01	1798	X	792	-0-	-1006		-0-	521	2	271	9	Y	246	312	1			745
02	DLQ	G-10	1142	-0-	1142		1142	868	2	274	9	Y	249	157	1			837
03	DLQ	G-10	2838	-0-	2838		3980	2163	2	675	9	Y	614	666	1			785
04	DLQ	G-10	913	-0-	913		4893	729	2	184	9	Y	167	149	1			803
05	DLQ	G-10	NO RPT	-0-	-0-		4893					Y	NO RPT					803

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	165	-0-	-145	-0-	36	1	129	2	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	60	1	244	2	N	-0-					-0-
02	140	N	89	-0-	-51	-0-	8	1	81	2	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	88	1	269	2	N	-0-					-0-
04	300	N	84	-0-	-216	-0-	20	1	64	2	N	-0-					-0-
05	93	N	39	-0-	-54	-0-	8	1	31	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

12	124	N	-0-	-0-	-124		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	42	N	42	-0-	-0-		-0-	42	3		N	-0-					-0-
*04	393	N	393	-0-	-0-		-0-	393	3		N	-0-					-0-
*05	106	N	106	-0-	-0-		-0-	106	3		N	-0-					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

12	31	N	-0-	-0-	-31		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

BEEVILLE, W. (HOCKLEY) //CONT.// 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

12	2359	N	2359	-0-	-0-	-0-	462	1	1897	3	N	-0-					-0-
01	1643	N	87	-0-	-1556	-0-	87	3			N	-0-					-0-
02	2009	N	2009	-0-	-0-	-0-	104	1	1905	3	N	-0-					-0-
03	3100	N	3163	-0-	63	63	644	1	2519	3	N	-0-					-0-
*04	1974	N	1911	-0-	-63	-0-	249	1	1662	3	N	-0-					-0-
*05	2061	N	2061	-0-	-0-	-0-	660	1	1401	3	N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					106
01	5	N	4	-0-	-1	-0-	4	2			N	-0-					106
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					106
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					106
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					106
05	6	N	5	-0-	-1	-0-	5	2			N	-0-					106

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC //CONT.// 074563
TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2572	N	2572	-0-	-0-	-0-	2498	2	74	9	N	67					199
01	2525	N	2525	-0-	-0-	-0-	2480	2	45	9	N	41					240
02	2128	N	1935	-0-	-193	-0-	1900	2	35	9	N	32	185	1			87
03	2699	N	2699	-0-	-0-	-0-	2648	2	51	9	N	46					133
04	2534	N	2534	-0-	-0-	-0-	2491	2	43	9	N	39					172
*05	2619	N	2619	-0-	-0-	-0-	2575	2	44	9	N	40					212

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

12	9393	X	66	-0-	-9327	-0-	11	1	55	2	N	-0-					187
01	12927	X	-0-	-0-	-12927	-0-					N	-0-					187
02	11676	X	-0-	-0-	-11676	-0-					N	-0-					187
03	12927	X	6	-0-	-12921	-0-	1	1	5	2	N	-0-					187
04	8580	X	-0-	-0-	-8580	-0-					N	-0-					187
*05	4520	X	4520	-0-	-0-	-0-	747	1	3765	2	N	7					194
							8	9									

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

12	6107	X	328	-0-	-5779	-0-	55	1	273	2	N	-0-					301
01	8062	X	8062	-0-	-0-	-0-	1166	1	6851	2	N	41					342
							45	9									
02	5516	X	2545	-0-	-2971	-0-	444	1	2088	2	N	12					354
							13	9									
03	4052	X	4052	-0-	-0-	-0-	716	1	3305	2	N	28					382
							31	9									
04	5910	X	2230	-0-	-3680	-0-	459	1	1763	2	N	7					389
							8	9									
05	6107	X	3072	-0-	-3035	-0-	506	1	2549	2	N	15					404
							17	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8122	X	4580	-0-	-3542	-0-	767	1	3813	2	N	-0-			216
01	8122	X	3672	-0-	-4450	-0-	534	1	3136	2	N	2			218
							2	9							
02	7336	X	2230	-0-	-5106	-0-	391	1	1837	2	N	2			220
							2	9							
03	7285	X	4682	-0-	-2603	-0-	833	1	3849	2	N	-0-			220
04	7050	X	4684	-0-	-2366	-0-	968	1	3715	2	N	1			221
							1	9							
05	4588	X	1183	-0-	-3405	-0-	196	1	987	2	N	-0-			221

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	56	1	280	2	N	-0-			-0-
01	340	N	340	-0-	-0-	-0-	50	1	290	2	N	-0-			-0-
02	252	N	202	-0-	-50	-0-	35	1	167	2	N	-0-			-0-
03	279	N	197	-0-	-82	-0-	35	1	162	2	N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	68	1	262	2	N	-0-			-0-
*05	245	N	245	-0-	-0-	-0-	40	1	205	2	N	-0-			-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	61	-0-	-63	-0-	10	1	51	2	N	-0-			-0-
01	124	N	44	-0-	-80	-0-	6	1	38	2	N	-0-			-0-
02	112	N	14	-0-	-98	-0-	2	1	12	2	N	-0-			-0-
03	62	N	40	-0-	-22	-0-	7	1	33	2	N	-0-			-0-
04	85	N	85	-0-	-0-	-0-	17	1	68	2	N	-0-			-0-
*05	39	N	39	-0-	-0-	-0-	6	1	33	2	N	-0-			-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10007	X	10007	-0-	-0-	-0-	1667	1	8287	2	N	48			165
							53	9							
01	9454	X	9454	-0-	-0-	-0-	1368	1	8031	2	N	50			215
							55	9							
02	8363	X	8363	-0-	-0-	-0-	1461	1	6862	2	N	36			251
							40	9							
03	8456	X	8456	-0-	-0-	-0-	1493	1	6899	2	N	58			309
							64	9							
04	8223	X	8223	-0-	-0-	-0-	1693	1	6497	2	N	30			339
							33	9							
*05	6694	X	6694	-0-	-0-	-0-	1103	1	5560	2	N	28			367
							31	9							

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	938	N	938	-0-	-0-	-0-	153	1	763	2	N	20			178
							22	9							
01	899	N	860	-0-	-39	-0-	125	1	732	2	N	3			181
							3	9							
02	840	N	780	-0-	-60	-0-	137	1	643	2	N	-0-			181
03	930	N	911	-0-	-19	-0-	162	1	746	2	N	3			184
							3	9							
04	847	N	847	-0-	-0-	-0-	175	1	672	2	N	-0-			184
05	868	N	651	-0-	-217	-0-	108	1	543	2	N	-0-			184

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11780	X	11161	-0-	-619	-0-	1853	1	9209	2	N	90					127
							99	9									
01	11315	X	10874	-0-	-441	-0-	1568	1	9209	2	N	88	179	1			36
							97	9									
02	10136	X	9162	-0-	-974	-0-	1598	1	7503	2	N	55					91
							61	9									
03	11327	X	11327	-0-	-0-	-0-	1996	1	9221	2	N	100	182	1			9
							110	9									
04	10843	X	10843	-0-	-0-	-0-	2217	1	8508	2	N	107					116
							118	9									
*05	11160	X	9833	-0-	-1327	-0-	1617	1	8106	2	N	100	184	1			32
							110	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

12	9470	X	9470	-0-	-0-	-0-	1570	1	7804	2	N	87					161
							96	9									
01	9052	X	8024	-0-	-1028	-0-	1156	1	6793	2	N	68	179	1			50
							75	9									
02	8863	X	8863	-0-	-0-	-0-	1545	1	7254	2	N	58					108
							64	9									
03	9579	X	9501	-0-	-78	-0-	1676	1	7740	2	N	77					185
							85	9									
04	9270	X	8433	-0-	-837	-0-	1727	1	6630	2	N	69	183	1			71
							76	9									
05	9579	X	7970	-0-	-1609	-0-	1309	1	6603	2	N	53					124
							58	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

12	8968	X	8968	-0-	-0-	-0-	1499	1	7450	2	N	17					22
							19	9									
01	8073	X	8073	-0-	-0-	-0-	1170	1	6875	2	N	25					47
							28	9									
02	7343	X	7343	-0-	-0-	-0-	1281	1	6017	2	N	41					88
							45	9									
03	7930	X	7930	-0-	-0-	-0-	1408	1	6505	2	N	15					103
							17	9									
04	7859	X	7859	-0-	-0-	-0-	1619	1	6212	2	N	25					128
							28	9									
*05	7485	X	7485	-0-	-0-	-0-	1233	1	6221	2	N	28					156
							31	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2054	-0-	-1139	-0-	340	1	1690	2	N	22					51
							24	9									
01	3193	X	1438	-0-	-1755	-0-	206	1	1210	2	N	20					71
							22	9									
02	2352	X	2033	-0-	-319	-0-	353	1	1656	2	N	22					93
							24	9									
03	2695	X	2695	-0-	-0-	-0-	473	1	2186	2	N	33					126
							36	9									
04	2520	X	2134	-0-	-386	-0-	435	1	1671	2	N	25					151
							28	9									
05	2263	X	1382	-0-	-881	-0-	222	1	1120	2	N	36	182	1			5
							40	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1280	-0-	-22	-0-	214	1	1063	2	N	3					30
							3	9									
01	1302	N	1129	-0-	-173	-0-	163	1	958	2	N	7					37
							8	9									
02	1176	N	1039	-0-	-137	-0-	182	1	854	2	N	3					40
							3	9									
03	1657	N	1657	-0-	-0-	-0-	293	1	1355	2	N	8					48
							9	9									
04	1202	N	1202	-0-	-0-	-0-	246	1	943	2	N	12					60
							13	9									
05	1147	N	552	-0-	-595	-0-	91	1	458	2	N	3					63
							3	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88

BELITZ (9000 WILCOX) //CONT.// 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		286	-0-	286	2546	286	2			Y	-0-					-0-
01	DLQ G-10		290	-0-	290	2836	290	2			Y	-0-					-0-
02	2800	N	96	-0-	-2704	132	96	2			Y	-0-					-0-
03	469	N	337	-0-	-132	-0-	337	2			Y	-0-					-0-
04	270	N	196	-0-	-74	-0-	196	2			Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

12	DLQ G-10		195	-0-	195	754	195	2			Y	-0-					-0-
01	DLQ G-10		324	-0-	324	1078	324	2			Y	-0-					-0-
02	1185	N	107	-0-	-1078	-0-	107	2			Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
04	300	N	231	-0-	-69	-0-	231	2			Y	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

12	14B2 EXT		-0-	-0-	-0-	59					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	59					Y	-0-					-0-
02	59	X	-0-	-0-	-59	-0-					Y	-0-					-0-
03	274	X	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
04	357	X	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
*05	125	X	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

12	DLQ G-10		2545	-0-	2545	11595	2511	2	34	9	Y	31					129
01	DLQ G-10		2627	-0-	2627	14222	2543	2	84	9	Y	76					205
02	15087	X	865	-0-	-14222	-0-	841	2	24	9	Y	22	180	1			47
03	2993	X	2993	-0-	-0-	-0-	2938	2	55	9	Y	50					97
04	2550	X	2362	-0-	-188	-0-	2327	2	35	9	Y	32					129
*05	2676	X	2676	-0-	-0-	-0-	2612	2	64	9	Y	58					187

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

12	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					195
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					195
02	252	N	108	-0-	-144	-0-	108	2			N	-0-					195
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					195
04	330	N	245	-0-	-85	-0-	245	2			N	-0-					195
*05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

12	0 N	-0-	-0-	-0-	-0-			N	-0-			149
01	0 N	-0-	-0-	-0-	-0-			N	-0-			149
02	0 N	-0-	-0-	-0-	-0-			N	-0-			149
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			149

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

12	0 N	-0-	-0-	-0-	-0-			N	-0-			54
01	0 N	-0-	-0-	-0-	-0-			N	-0-			54
02	0 N	-0-	-0-	-0-	-0-			N	-0-			54
03	0 N	-0-	-0-	-0-	-0-			N	-0-			54
04	0 N	-0-	-0-	-0-	-0-			N	-0-			54
05	0 N	-0-	-0-	-0-	-0-			N	-0-			54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

12	17842 X	17842	-0-	-0-	-0-	806	1	17027	2	N	8					118
						9	9									
01	20615 X	17811	-0-	-2804	-0-	806	1	17005	2	N	-0-					118
02	18620 X	13884	-0-	-4736	-0-	746	1	13138	2	N	-0-					118
03	20615 X	17533	-0-	-3082	-0-	806	1	16727	2	N	-0-					118
04	17640 X	15758	-0-	-1882	-0-	786	1	14972	2	N	-0-					118
05	17856 X	15562	-0-	-2294	-0-	806	1	14756	2	N	-0-					118

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

12	6076	#	4909	-0-	-1167	-0-	4909	2			N	-0-					169
01	5859	#	4709	-0-	-1150	-0-	4709	2			N	-0-					169
02	5292	#	3427	-0-	-1865	-0-	3427	2			N	-0-					169
03	5859	#	3125	-0-	-2734	-0-	3125	2			N	-0-					169
04	4890	#	3669	-0-	-1221	-0-	3669	2			N	-0-					169
*05	5003	R	5003	-0-	-0-	-0-	5003	2			N	-0-					169

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF. 10286 - 10294

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	4722	-0-	-1137	-0-	4406	2	316	9	N	287	182	1			239
01	5208	X	5046	-0-	-162	-0-	4815	2	231	9	N	210	359	1			90
02	4704	X	2514	-0-	-2190	-0-	2339	2	175	9	N	159					249
*03	5784	X	5784	-0-	-0-	-0-	5375	2	409	9	N	372	349	1			272
04	6122	X	6122	-0-	-0-	-0-	5781	2	341	9	N	310	367	1			215
*05	5792	X	5792	-0-	-0-	-0-	5455	2	337	9	N	306	357	1			164

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1135	N	1135	-0-	-0-	-0-	970	2	165	9	N	150					384
01	1052	N	1052	-0-	-0-	-0-	892	2	160	9	N	145	359	1			170
02	1120	N	971	-0-	-149	-0-	859	2	112	9	N	102					272
*03	1148	N	1148	-0-	-0-	-0-	940	2	208	9	N	189	356	1			105
04	1020	N	967	-0-	-53	-0-	787	2	180	9	N	164					269
05	1085	N	988	-0-	-97	-0-	820	2	168	9	N	153	178	1			244

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6904	X	6904	-0-	-0-	-0-	6843	3	61	9	N	55					1249
01	6696	X	5415	-0-	-1281	-0-	5359	3	56	9	N	51					1300
02	6048	X	4326	-0-	-1722	-0-	4243	3	83	9	N	75					1375
03	8544	X	8544	-0-	-0-	-0-	8323	3	221	9	N	201	509	1			1067
*04	8391	X	8391	-0-	-0-	-0-	8294	3	97	9	N	88	179	1			976
*05	8776	X	8776	-0-	-0-	-0-	8682	3	94	9	N	85					1061

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					280
01	0	N	-0-	-0-	-0-	-0-					N	-0-					280
02	0	N	-0-	-0-	-0-	-0-					N	-0-					280
03	0	N	-0-	-0-	-0-	-0-					N	-0-					280
04	0	N	-0-	-0-	-0-	-0-					N	-0-					280
05	0	N	-0-	-0-	-0-	-0-					N	-0-	280	1			-0-

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

12	1637	N	1637	-0-	-0-	-0-	15	1	1611	2	N	10					172
							11	9									
01	1578	N	1578	-0-	-0-	-0-	15	1	1532	2	N	28					200
							31	9									
02	1322	N	1322	-0-	-0-	-0-	13	1	1299	2	N	9					209
							10	9									
03	1380	N	1380	-0-	-0-	-0-	15	1	1359	2	N	5					214
							6	9									
04	1467	N	1467	-0-	-0-	-0-	15	1	1446	2	N	5					219
							6	9									
*05	1613	N	1613	-0-	-0-	-0-	15	1	1598	2	N	-0-					219

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

12	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	733	-0-	-910	-0-	372	1	361	2	N	-0-					-0-
01	1612	X	578	-0-	-1034	-0-	240	1	338	2	N	-0-					-0-
02	1036	N	649	-0-	-387	-0-	216	1	433	2	N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	288	1	547	2	N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	72	1	538	2	N	-0-					-0-
05	713	N	385	-0-	-328	-0-	120	1	265	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

12	3069	#	1396	-0-	-1673	-0-	1396	2			N	-0-					-0-
01	2387	#	1415	-0-	-972	-0-	1415	2			N	-0-					-0-
02	1960	#	910	-0-	-1050	-0-	910	2			N	-0-					-0-
03	2170	#	1751	-0-	-419	-0-	1751	2			N	-0-					-0-
04	1830	#	1814	-0-	-16	-0-	1814	2			N	-0-					-0-
05	1426	#	819	-0-	-607	-0-	819	2			N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

12	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
03	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
04	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66
05	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					115
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	150	-0-	150	-599	150	2			N	-0-					-0-
01		279 #	187	-0-	-92	-691	187	2			N	-0-					-0-
02		56 N	29	-0-	-27	-691	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -416 CANCELLED UNDERAGE -> -275																	
03		51 N	7	-0-	-44	-416	7	2			N	-0-					-0-
04		180 N	-0-	-0-	-180	-416					N	-0-					-0-
05		0 N	-0-	-0-	-0-	-416					N	-0-					-0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	688	-0-	688	8031	688	2			N	-0-					-0-
01		6882	423	-0-	-6459	1572	423	2			N	-0-					-0-
02		5236	53	-0-	-5183	-3611	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3611																	
03		784	445	-0-	-339	-3950	445	2			N	-0-					-0-
04		1080 #	646	-0-	-434	-4384	646	2			N	-0-					-0-
05		0 N	510	-0-	510	-3874	510	2			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		150	-0-	150	150	150	1			Y	-0-					-0-
01	335	R	185	-0-	-150	-0-	185	2			Y	-0-					-0-
02	164	R	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

12	899	#	444	-0-	-455	-0-	444	2			N	-0-					188
01	837	#	553	-0-	-284	-0-	553	2			N	-0-					188
02	168	N	87	-0-	-81	-0-	87	2			N	-0-					188
03	434	N	21	-0-	-413	-0-	21	2			N	-0-					188
04	540	N	-0-	-0-	-540	-0-					N	-0-					188
05	93	N	-0-	-0-	-93	-0-					N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

12	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

12	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (2130) //CONT.// 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) //CONT.// 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	6208	-0-	-395	-0-	431 14	1 9	5763	2	N	13					132
01	6603	X	6585	-0-	-18	-0-	431 13	1 9	6141	2	N	12					144
02	5964	X	5117	-0-	-847	-0-	431 4	1 9	4682	2	N	4					148
03	6448	X	6128	-0-	-320	-0-	465 7	1 9	5656	2	N	6					154
04	6360	X	5729	-0-	-631	-0-	465 7	1 9	5257	2	N	6					160
05	6572	X	6347	-0-	-225	-0-	453 7	1 9	5887	2	N	6					166

BORCHERS (5700 YEGUA) //CONT.// 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					38
01	0	X	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11594		11209	-0-	-385	-0-	106	1	11103	2	N	-0-					18
01	11594		11092	-0-	-502	-0-	105	1	10987	2	N	-0-					18
02	10472		6997	-0-	-3475	-0-	53	1	6944	2	N	-0-					18
03	12450		12022	-0-	-428	-0-	97	1	11925	2	N	-0-					18
04	11100	#	10980	-0-	-120	-0-	98	1	10882	2	N	-0-					18
*05	11298	R	11298	-0-	-0-	-0-	101	1	11197	2	N	-0-					18

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	#	5596	-0-	-356	-0-	53	1	5543	2	N	-0-					1
01	5952	#	5650	-0-	-302	-0-	53	1	5597	2	N	-0-					1
02	5457	R	5457	-0-	-0-	-0-	41	1	5416	2	N	-0-					1
03	8269		7684	-0-	-585	-0-	62	1	7622	2	N	-0-					1
04	6171	R	6171	-0-	-0-	-0-	55	1	6116	2	N	-0-					1
*05	6370	R	6370	-0-	-0-	-0-	57	1	6313	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5133	X	5133	-0-	-0-	-0-	189	1	4944	2	N	-0-					-0-
01	6637	X	6637	-0-	-0-	-0-	217	1	6420	2	N	-0-					-0-
02	3724	X	3724	-0-	-0-	-0-	70	1	3654	2	N	-0-					-0-
03	4719	X	4719	-0-	-0-	-0-	147	1	4572	2	N	-0-					-0-
*04	7099	X	7099	-0-	-0-	-0-	210	1	6889	2	N	-0-					-0-
05	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (1300) //CONT.// 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					55
01	51	N	51	-0-	-0-	-0-	51	1			N	-0-					55
02	51	N	51	-0-	-0-	-0-	51	1			N	-0-					55
03	51	N	51	-0-	-0-	-0-	51	1			N	-0-					55
*04	54	N	54	-0-	-0-	-0-	54	1			N	-0-					55
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

12	511	N	511	-0-	-0-	-0-	510	1	1	9	N	1					23
01	510	N	510	-0-	-0-	-0-	509	1	1	9	N	1					24
02	510	N	510	-0-	-0-	-0-	509	1	1	9	N	1					25
03	60	N	60	-0-	-0-	-0-	59	1	1	9	N	1					26
*04	104	N	104	-0-	-0-	-0-	103	1	1	9	N	1					27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
*04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					35
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21

BOYCE (WILCOX C SLICK) //CONT.// 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	980	N	980	-0-	-0-	-0-	963	2	17	9	N	15					37
03	3100	N	3423	-0-	323	323	3412	2	11	9	N	10					47
*04	3000	N	3074	-0-	74	397	3063	2	11	9	N	10					57
05	0	N	NO RPT	-0-	-0-	397					N	NO RPT					57

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

12	13547 #	8698	-0-	-4849	-0-	109	1	7934	2	Y	595	580	1				83
						655	9										
01	8263 R	8263	-0-	-0-	-0-	106	1	7729	2	Y	389	404	1				68
						428	9										
02	4692 R	4692	-0-	-0-	-0-	93	1	4248	2	Y	319	311	1				76
						351	9										
03	8711 #	6079	-0-	-2632	-0-	87	1	5542	2	Y	409	429	1				56
						450	9										
04	8430 #	5375	-0-	-3055	-0-	94	1	4877	2	Y	367	343	1				80
						404	9										
05	8711 #	6197	-0-	-2514	-0-	98	1	5535	2	Y	513	521	1				72
						564	9										

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

12	12300	7490	-0-	-4810	26912	558	1	6821	2	Y	101	99	1				11
						111	9										
01	12710	7546	-0-	-5164	21748	560	1	6881	2	Y	95	94	1				12
						105	9										
02	29294	4678	-0-	-24616	-0-	507	1	3978	2	Y	175	154	1				33
						193	9										
03	7939 R	7939	-0-	-0-	-0-	579	1	7259	2	Y	92	114	1				11
						101	9										
04	7290 #	5529	-0-	-1761	-0-	545	1	4896	2	Y	80	77	1				14
						88	9										
05	7533 #	6754	-0-	-779	-0-	572	1	6098	2	Y	76	82	1				8
						84	9										

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	720	-0-	-148	-0-	720	2			N	-0-					7
01	868	N	845	-0-	-23	-0-	845	2			N	-0-					7
02	980	N	975	-0-	-5	-0-	975	2			N	-0-					7
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					7
04	902	N	902	-0-	-0-	-0-	902	2			N	-0-					7
*05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					7

ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

12	4836	3737	-0-	-1099	B	69463	1252 35	1 9	2450	2	N	32					157
01	4836	4778	-0-	-58	B	69405	1252 11	1 9	3515	2	N	10					167
02	7000 N	5304	-0-	-1696	B	67709	1252 17	1 9	4035	2	N	15					182
03/01 BALANCING DATE STATUS -> 67709																	
03	7750 N	4804	-0-	-2946	B	64763	1252 11	1 9	3541	2	N	10					192
04	7500 N	4623	-0-	-2877	B	61886	1212 4	1 9	3407	2	N	4	169	1			27
*05	7750 N	5426	-0-	-2324	B	59562	1252	1	4174	2	N	-0-					27

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

12	310 N	231	-0-	-79	B	-0-	231	2			N	-0-					27
01	510 N	510	-0-	-0-	B	-0-	510	2			N	-0-					27
02	192 N	192	-0-	-0-	B	-0-	192	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	217 N	123	-0-	-94	B	-0-	123	2			N	-0-					27
04	480 N	24	-0-	-456	B	-0-	24	2			N	-0-					27
*05	217 N	80	-0-	-137	B	-0-	80	2			N	-0-					27

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
05	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

12	111	N	111	-0-	-0-	B	-0-	111	1		N	-0-					60
01	124	N	124	-0-	-0-	B	-0-	124	1		N	-0-					60
02	113	N	113	-0-	-0-	B	-0-	113	1		N	-0-					60
03	124	N	109	-0-	-15	B	-0-	109	1		N	-0-					60
04	120	N	104	-0-	-16	B	-0-	104	1		N	-0-					60
05	124	N	107	-0-	-17	B	-0-	107	1		N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BRANDT (YEGUA 4700) //CONT.// 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	141	160	1			50
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					50
02	0	A	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12135 01/15/2021

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0- B	-0-	114	1			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	1			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	1			N	-0-					-0-
03	110	N	110	-0-	-0- B	-0-	110	1			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	1			N	-0-					-0-
*05	107	N	107	-0-	-0- B	-0-	107	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019 - P/A 08/06/19

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019 - P/A 07/24/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
03/01 BALANCING DATE STATUS -> -0-																
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190

PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

12	0	7536	-0-	7536	664	7471	2	65	9	N	59					424
01	9641	6156	-0-	-3485	-2821	6054	2	102	9	N	93	381	1			136
02	2869	4136	-0-	1267	-1554	4030	2	106	9	N	96	96	1			136
03/01 BALANCING DATE STATUS -> -1554																
03	7533	6158	-0-	-1375	-2929	6105	2	53	9	N	48					184
04	7290	5839	-0-	-1451	-4380	5745	2	94	9	N	85	190	1			79
05	677	4572	-0-	3895	-485	4554	2	18	9	N	16					95

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2919	X	2919	-0-	-0-	-0-	465	1	2454	2	N	-0-					73
01	4526	X	3812	-0-	-714	-0-	465	1	3347	2	N	-0-					73
02	4088	X	2465	-0-	-1623	-0-	420	1	2045	2	N	-0-					73
03	3472	X	3237	-0-	-235	-0-	465	1	2772	2	N	-0-					73
04	3360	X	3054	-0-	-306	-0-	450	1	2604	2	N	-0-					73
05	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111171	R	111171	-0-	-0-	-0-	465 2068	1 9	108638	2	N	1880	1878	1			366
01	122729	#	107937	-0-	-14792	-0-	465 1873	1 9	105599	2	N	1703	1843	1			226
02	110852	#	92175	-0-	-18677	-0-	420 1628	1 9	90127	2	N	1480	1111	1			595
03	119071	#	98799	-0-	-20272	-0-	465 1660	1 9	96674	2	N	1509	1772	1			332
04	111300	#	97922	-0-	-13378	-0-	450 1741	1 9	95731	2	N	1583	1463	1			452
05	111166	#	NO RPT	-0-	-111166	-0-					N	NO RPT					452

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10726	X	7732	-0-	-2994	-0-	571 132	1 9	7029	3	N	120	715	1			245
01	9579	X	8047	-0-	-1532	-0-	656 216	1 9	7175	3	N	196					441
02	8652	X	4031	-0-	-4621	-0-	202 47	1 9	3782	3	N	43	192	1			292
03	11114	X	11114	-0-	-0-	-0-	1158 169	1 9	9787	3	N	154	180	1			266
*04	8937	X	8937	-0-	-0-	-0-	872 86	1 9	7979	3	N	78	177	1			167
*05	9025	X	9025	-0-	-0-	-0-	1118 121	1 9	7786	3	N	110					277

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3580	-0-	-295	-0-	265 53	1 9	3262	3	N	48					285
01	3875	X	2697	-0-	-1178	-0-	226 2	1 9	2469	3	N	2					287
02	4312	X	2935	-0-	-1377	-0-	145 76	1 9	2714	3	N	69					356
03	4774	X	4692	-0-	-82	-0-	496 3	1 9	4193	3	N	3	186	1			173
04	4620	X	2280	-0-	-2340	-0-	225	1	2055	3	N	-0-					173
05	3565	X	2404	-0-	-1161	-0-	302	1	2102	3	N	-0-					173

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8283	X	8283	-0-	-0-	-0-	608 183	1 9	7492	3	N	166	360	1			284
01	7652	X	7652	-0-	-0-	-0-	627 162	1 9	6863	3	N	147					431
02	6720	X	3111	-0-	-3609	-0-	154 75	1 9	2882	3	N	68					499
03	7440	X	6472	-0-	-968	-0-	672 122	1 9	5678	3	N	111	189	1			421
04	7200	X	6510	-0-	-690	-0-	630 108	1 9	5772	3	N	98					519
05	7440	X	7300	-0-	-140	-0-	905 95	1 9	6300	3	N	86	363	1			242

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2776	-0-	-417	-0-	204	1	2519	3	N	48	187	1			272
							53	9									
01	3069	X	3032	-0-	-37	-0-	238	1	2610	3	N	167	168	1			271
							184	9									
02	2688	X	1756	-0-	-932	-0-	87	1	1636	3	N	30					301
							33	9									
03	3379	X	3379	-0-	-0-	-0-	353	1	2979	3	N	43					344
							47	9									
04	2940	X	2921	-0-	-19	-0-	282	1	2584	3	N	50					394
							55	9									
05	3038	X	2928	-0-	-110	-0-	365	1	2539	3	N	22					416
							24	9									

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

12	651	N	606	-0-	-45	-0-	45	1	553	3	N	7	184	1			120
							8	9									
01	713	N	674	-0-	-39	-0-	54	1	596	3	N	22					142
							24	9									
02	560	N	468	-0-	-92	-0-	23	1	431	3	N	13					155
							14	9									
03	776	N	776	-0-	-0-	-0-	79	1	669	3	N	25					180
							28	9									
*04	683	N	683	-0-	-0-	-0-	63	1	579	3	N	37					217
							41	9									
*05	679	N	679	-0-	-0-	-0-	85	1	591	3	N	3					220
							3	9									

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020 - WELL PLUGGED 11-5-2020

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

*12	1550	N	1505	-0-	-45	-0-	1451	2	54	9	Y	49					198
*01	1612	N	1529	-0-	-83	-0-	1486	2	43	9	Y	39	17	1			220
*02	DLQ G-10		733	-0-	733	733	711	2	22	9	Y	20					240
*03	DLQ G-10		1783	-0-	1783	2516	1719	2	64	9	Y	58	196	1			102
*04	DLQ G-10		1476	-0-	1476	3992	1443	2	33	9	Y	30					132
*05	DLQ G-10		1836	-0-	1836	5828	1788	2	48	9	Y	44	19	1			157

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

*12	5022	X	3430	-0-	-1592	-0-	3328	2	102	9	Y	93					116
*01	5022	X	3336	-0-	-1686	-0-	3262	2	74	9	Y	67	37	1			146
*02	DLQ G-10		1002	-0-	1002	1002	996	2	6	9	Y	5					151
*03	DLQ G-10		3935	-0-	3935	4937	3818	2	117	9	Y	106	220	1			37
*04	DLQ G-10		2769	-0-	2769	7706	2691	2	78	9	Y	71					108
*05	DLQ G-10		3224	-0-	3224	10930	3166	2	58	9	Y	53	33	1			128

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1178	N	988	-0-	-190	-0-	987	2	1	9	Y	1					38
*01	1178	N	1045	-0-	-133	-0-	1036	2	9	9	Y	8	12	1			34
*02	DLQ G-10		607	-0-	607	607	604	2	3	9	Y	3					37
*03	DLQ G-10		1326	-0-	1326	1933	1315	2	11	9	Y	10	15	1			32
*04	DLQ G-10		1484	-0-	1484	3417	1476	2	8	9	Y	7					39
*05	DLQ G-10		1498	-0-	1498	4915	1489	2	9	9	Y	8	16	1			31

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10521	X	10521	-0-	-0-	-0-	10336	2	185	9	Y	168	178	1			226
*01	10759	X	10759	-0-	-0-	-0-	10504	2	255	9	Y	232	297	1			161
*02	DLQ G-10		5408	-0-	5408	5408	5323	2	85	9	Y	77					238
*03	DLQ G-10		10134	-0-	10134	15542	9850	2	284	9	Y	258	290	1			206
*04	DLQ G-10		8034	-0-	8034	23576	7838	2	196	9	Y	178	177	1			207
*05	DLQ G-10		10485	-0-	10485	34061	10286	2	199	9	Y	181	107	1			281

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

12	3317	X	2512	-0-	-805	-0-	214	1	2265	2	N	30					207
							33	9									
01	3317	X	3102	-0-	-215	-0-	237	1	2636	2	N	208	188	1			227
							229	9									
02	2996	X	1900	-0-	-1096	-0-	122	1	1756	2	N	20					247
							22	9									
03	3007	X	2950	-0-	-57	-0-	237	1	2669	2	N	40	180	1			107
							44	9									
04	3000	X	1975	-0-	-1025	-0-	222	1	1742	2	N	10					117
							11	9									
05	3100	X	1416	-0-	-1684	-0-	199	1	1195	2	N	20					137
							22	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14198	X	12475	-0-	-1723	-0-	425	1	11985	2	N	59					237
							65	9									
01	14198	X	11023	-0-	-3175	-0-	357	1	10434	2	N	211	174	1			274
							232	9									
02	12656	X	5000	-0-	-7656	-0-	187	1	4762	2	N	46					320
							51	9									
03	13795	X	13388	-0-	-407	-0-	527	1	12682	2	N	163	351	1			132
							179	9									
04	13290	X	13290	-0-	-0-	-0-	510	1	12596	2	N	167					299
							184	9									
*05	13698	X	13698	-0-	-0-	-0-	527	1	12938	2	N	212	175	1			336
							233	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

12	682	N	626	-0-	-56	-0-	170	1	456	2	N	-0-					210
01	620	N	607	-0-	-13	-0-	153	1	454	2	N	-0-					210
02	448	N	141	-0-	-307	-0-	51	1	90	2	N	-0-					210
*03	620	N	568	-0-	-52	-0-	136	1	364	2	N	62	169	1			103
							68	9									
*04	607	N	607	-0-	-0-	-0-	170	1	437	2	N	-0-					103
*05	419	N	419	-0-	-0-	-0-	68	1	348	2	N	3					106
							3	9									

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					185
01	93	N	85	-0-	-8	-0-	85	2			Y	-0-					185
02	252	N	51	-0-	-201	-0-	51	2			Y	-0-					185
03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					185
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					185
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

12	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					19
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					19
02	112	N	51	-0-	-61	-0-	51	2			Y	-0-					19
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					19
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					19
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

12	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					22
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					22
02	280	N	74	-0-	-206	-0-	74	2			Y	-0-					22
03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					22
04	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					22
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					22

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	618	-0-	-64	-0-	617	2	1	9	N	1	1	8			146
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					146
02	924	N	413	-0-	-511	-0-	411	2	2	9	N	2					148
03	620	N	494	-0-	-126	-0-	494	2			N	-0-					148
04	510	N	183	-0-	-327	-0-	183	2			N	-0-					148
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					148

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

12	DLQ	G-10	416	-0-	416	3333	84 2	1 9	330	3	Y	2					25
01	DLQ	G-10	-0-	-0-	-0-	3333					Y	-0-					25
02	DLQ	G-10	-0-	-0-	-0-	3333					Y	-0-					25
03	3000	N	321	-0-	-2679	654	40 22	1 9	259	3	Y	20					45
04	1042	N	388	-0-	-654	-0-	7 11	1 9	370	3	Y	10					55
*05	244	N	244	-0-	-0-	-0-	4	1	240	3	Y	-0-					55

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	5	1	18	3	N	-0-					35
01	3100	N	32045	-0-	28945	28945	11	1	31240	3	N	722	378	1			379
							794	9									
02	2800	N	13735	-0-	10935	39880	13401	3	334	9	N	304	568	1			115
03	3100	N	39090	-0-	35990	75870	5102	1	33157	3	N	755	573	1			297
							831	9									
04	3000	N	34750	-0-	31750	107620	601	1	33355	3	N	722	757	1			262
							794	9									
*05	140866	X	33246	-0-	-107620	-0-	581	1	31856	3	N	735	769	1			228
							809	9									

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

12	2201	N	1354	-0-	-847	-0-	1351	2	3	9	N	3	3	8			105
01	1271	N	1076	-0-	-195	-0-	1076	2			N	-0-					105
02	1904	N	982	-0-	-922	-0-	982	2			N	-0-					105
03	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					105
04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					105
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					105

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

12	0	X	-0-	-0-	-0-	-0-					N	-0-					57
01	0	X	-0-	-0-	-0-	-0-					N	-0-					57
02	0	X	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. //CONT.// 106406
STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	139	-0-	-357	-0-	139	2			N	-0-					100
01	496	X	233	-0-	-263	-0-	233	2			N	-0-					100
02	280	N	179	-0-	-101	-0-	176	2	3	9	N	3					103
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					103
04	337	N	337	-0-	-0-	-0-	326	2	11	9	N	10					113
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					113

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020 - P/A 02/11/20

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	X	1	-0-	-278	-0-	1	2			N	-0-					619
01	248	X	1	-0-	-247	-0-	1	2			N	-0-					619
02	6	X	-0-	-0-	-6	-0-					N	-0-					619
03	1	X	-0-	-0-	-1	-0-					N	-0-					619
*04	19	X	19	-0-	-0-	-0-	19	2			N	-0-					619
*05	296	X	296	-0-	-0-	-0-	296	2			N	-0-					619
	GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898																
12	11740	X	11740	-0-	-0-	-0-	11640	2	100	9	N	91	179	1			166
01	11685	X	11685	-0-	-0-	-0-	11586	2	99	9	N	90	184	1			72
02	7980	X	6423	-0-	-1557	-0-	2	1	6322	2	N	90					162
							99	9									
03	8835	X	7723	-0-	-1112	-0-	7624	2	99	9	N	90					252
*04	10795	X	10795	-0-	-0-	-0-	10696	2	99	9	N	90	184	1			158
*05	14062	X	14062	-0-	-0-	-0-	13963	2	99	9	N	90	176	1			72
	FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792																
12	3441	X	3366	-0-	-75	-0-	3366	2			N	-0-	162	1			352
01	5177	X	2591	-0-	-2586	-0-	2591	2			N	-0-					352
02	4676	X	2194	-0-	-2482	-0-	1	1	2193	2	N	-0-					352
03	5177	X	3567	-0-	-1610	-0-	3567	2			N	-0-					352
04	5010	X	1761	-0-	-3249	-0-	1761	2			N	-0-					352
05	3379	X	3368	-0-	-11	-0-	3305	2	63	9	N	57	201	1			208
	SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858																
12	2414	N	2414	-0-	-0-	-0-	2361	2	53	9	N	48					121
01	2635	N	2164	-0-	-471	-0-	2095	2	69	9	N	63	184	1			-0-
02	2492	N	1308	-0-	-1184	-0-	1255	2	53	9	N	48					48
03	2529	N	2529	-0-	-0-	-0-	2476	2	53	9	N	48					96
*04	2725	N	2725	-0-	-0-	-0-	2635	2	90	9	N	82	178	1			-0-
*05	3100	N	3957	-0-	857	857	3773	2	184	9	N	167	167	1			-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	806	-0-	-279	-0-	788	2	18	9	N	16					37
01	899	N	312	-0-	-587	-0-	299	2	13	9	N	12					49
02	1176	N	618	-0-	-558	-0-	604	2	14	9	N	13					62
03	914	N	914	-0-	-0-	-0-	894	2	20	9	N	18					80
04	949	N	949	-0-	-0-	-0-	930	2	19	9	N	17					97
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					97

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC //CONT.// 945921
JOHNSON GAS UNIT WELL #: RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
	RECLASSIFIED TO OIL					08/21/2017											

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		27	-0-	27	38	27	2			N	-0-					-0-
01	14B2 EXT		59	-0-	59	97	59	2			N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) //CONT.// 13648 132 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	854	-0-	-14	-0-	76	1	778	3	Y	-0-					-0-
01	973	N	973	-0-	-0-	-0-	76	1	897	3	Y	-0-					-0-
02	784	N	400	-0-	-384	-0-	57	1	339	3	Y	4					4
							4	9									
03	868	N	822	-0-	-46	-0-	96	1	715	3	Y	10	12	1			2
							11	9									
04	930	N	884	-0-	-46	-0-	79	1	797	3	Y	7					9
							8	9									
*05	798	N	798	-0-	-0-	-0-	98	1	694	3	Y	5	12	1			2
							6	9									

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	64	1	656	3	N	14	29	1			14
							15	9									
01	684	N	684	-0-	-0-	-0-	52	1	611	3	N	19					33
							21	9									
02	420	N	239	-0-	-181	-0-	33	1	203	3	N	3					36
							3	9									
03	798	N	798	-0-	-0-	-0-	94	1	697	3	N	6	12	1			30
							7	9									
04	732	N	732	-0-	-0-	-0-	65	1	661	3	N	5					35
							6	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					35

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
01	14B2	EXT	7	-0-	7	132	7	2			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	493	-0-	-1243	-0-	315 29	1 9	149	3	Y	26	54	1			25
01	868	X	345	-0-	-523	-0-	304 10	1 9	31	3	Y	9					34
02	840	N	354	-0-	-486	-0-	50 4	1 9	300	3	Y	4					38
03	496	N	446	-0-	-50	-0-	53 3	1 9	390	3	Y	3	7	1			34
04	546	N	546	-0-	-0-	-0-	49 4	1 9	493	3	Y	4					38
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					38

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1916	X	1916	-0-	-0-	-0-	168 20	1 9	1728	3	Y	18	21	1			10
01	1737	X	1737	-0-	-0-	-0-	135 18	1 9	1584	3	Y	16					26
02	784	N	686	-0-	-98	-0-	97 8	1 9	581	3	Y	7					33
03	1891	N	1160	-0-	-731	-0-	137 10	1 9	1013	3	Y	9	17	1			25
04	1680	N	1655	-0-	-25	-0-	148 13	1 9	1494	3	Y	12					37
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					37

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7936	X	7762	-0-	-174	-0-	685 30	1 9	7047	3	Y	27	56	1			27
01	7998	X	7933	-0-	-65	-0-	620 41	1 9	7272	3	Y	37					64
02	8204	X	2981	-0-	-5223	-0-	422 35	1 9	2524	3	Y	32					96
03	9083	X	7757	-0-	-1326	-0-	912 53	1 9	6792	3	Y	48	113	1			31
04	8790	X	7205	-0-	-1585	-0-	643 58	1 9	6504	3	Y	53					84
05	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					84

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

12	188	N	188	-0-	-0-	-0-	17	1	171	3	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	12	1	71	3	Y	1					1
							1	9									
03	155	N	-0-	-0-	-155	-0-					Y	2					3
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					3
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

12	441	N	441	-0-	-0-	-0-	39	1	402	3	N	-0-					-0-
01	341	N	158	-0-	-183	-0-	12	1	146	3	N	-0-					-0-
02	336	N	179	-0-	-157	-0-	25	1	152	3	N	2					2
							2	9									
03	372	N	147	-0-	-225	-0-	17	1	126	3	N	4	5	1			1
							4	9									
04	253	N	253	-0-	-0-	-0-	23	1	228	3	N	2					3
							2	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

12	407	N	407	-0-	-0-	-0-	36	1	371	3	Y	-0-					-0-
01	473	N	473	-0-	-0-	-0-	37	1	436	3	Y	-0-					-0-
02	364	N	191	-0-	-173	-0-	27	1	162	3	Y	2					2
							2	9									
03	403	N	349	-0-	-54	-0-	40	1	305	3	Y	4	5	1			1
							4	9									
04	450	N	342	-0-	-108	-0-	30	1	310	3	Y	2					3
							2	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3

BURNELL (SLICK, UPPER) //CONT.// 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	25	1	256	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-
02	168	N	115	-0-	-53	-0-	17	1	97	3	N	1					1
							1	9									
03	265	N	265	-0-	-0-	-0-	31	1	231	3	N	3	4	1			-0-
							3	9									
04	293	N	293	-0-	-0-	-0-	26	1	264	3	N	3					3
							3	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

12	1302	#	617	-0-	-685	-0-	85	1	474	2	N	53					167
							58	9									
01	715	R	715	-0-	-0-	-0-	99	1	522	2	N	85					252
							94	9									
02	676	N	676	-0-	-0-	-0-	104	1	481	2	N	83	176	1			159
							91	9									
03	918	N	918	-0-	-0-	-0-	114	1	682	2	N	111	172	1			98
							122	9									
04	969	N	969	-0-	-0-	-0-	116	1	739	2	N	104					202
							114	9									
*05	903	N	903	-0-	-0-	-0-	127	1	686	2	N	82	173	1			111
							90	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					57
*04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					57
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
*04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					18
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

12	612	N	612	-0-	-0-	-0-	240	1	372	9	N	338	338	1			17
01	602	N	602	-0-	-0-	-0-	230	1	372	9	N	338	326	1			29
02	439	N	439	-0-	-0-	-0-	230	1	209	9	N	190	151	1			68
03	519	N	519	-0-	-0-	-0-	310	1	209	9	N	190	165	1			93
*04	504	N	504	-0-	-0-	-0-	295	1	209	9	N	190	147	1			136
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

12	DLQ G-10		-0-	-0-	-0-	287					Y	-0-					96
01	DLQ G-10		-0-	-0-	-0-	287					Y	-0-					96
02	287	N	-0-	-0-	-287	-0-					Y	10					106
03	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					106
*04	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					106
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					106

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

12	DLQ G-10		-0-	-0-	-0-	73					Y	-0-					85
01	DLQ G-10		-0-	-0-	-0-	73					Y	-0-					85
02	73	N	-0-	-0-	-73	-0-					Y	-0-					85
03	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					85
*04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					85
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

CABEZA CREEK (REKLAW) //CONT.// 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					34
*04	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					34
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	921					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	921					N	-0-					-0-
02	921	X	-0-	-0-	-921	-0-					N	-0-					-0-
03	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					15
*04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

12	14B2	EXT	-0-	-0-	-0-	-0-					N	21					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	18					142
02	14B2	EXT	-0-	-0-	-0-	-0-					N	13					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	137	1			19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	22					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	11					52

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	0	#	-0-	-0-	-0-	-0-					N	-0-					50
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*02	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					61
*03	3100	N	3617	-0-	517	517	3617	2			N	-0-					61
*04	3000	N	2842	-0-	-158	359	2842	2			N	-0-					61
05	0	N	NO RPT	-0-	-0-	359					N	NO RPT					61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	175	260	1			58
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
03	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3593	-0-	-313	-0-	535 1 133 9		2925	2	N	121	183	1			135
01	3658	X	3272	-0-	-386	-0-	590 1 116 9		2566	2	N	105					240
02	3248	X	2529	-0-	-719	-0-	426 1 103 9		2000	2	N	94					334
03	3596	X	3592	-0-	-4	-0-	673 1 131 9		2788	2	N	119	182	1			271
04	3660	X	3660	-0-	-0-	-0-	583 1 120 9		2957	2	N	109	182	1			198
05	3596	X	3408	-0-	-188	-0-	479 1 118 9		2811	2	N	107	183	1			122

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
01	0	N	-0-	-0-	-0-	-0-					N	-0-					174
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174
03	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
01	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
02	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
03	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
04	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
05	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
01	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
02	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
03	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
04	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
05	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16
01	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16
02	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16
03	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16
04	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16
05	P&A COND	-0-	-0-	-0-	B	-25208					N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

12	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

12	2137 N	2137	-0-	-0-		-0-	2134	2	3	9	N	3					99
01	1013 N	1013	-0-	-0-		-0-	1010	2	3	9	N	3					102
02	491 N	491	-0-	-0-		-0-	487	2	4	9	N	4					106
03	1209 N	752	-0-	-457		-0-	749	2	3	9	N	3					109
04	990 N	694	-0-	-296		-0-	691	2	3	9	N	3					112
*05	607 N	607	-0-	-0-		-0-	605	2	2	9	N	2					114

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

12	2675 N	2675	-0-	-0-		-0-	383	1	2228	2	Y	58					71
							64	9									
01	3000 N	3000	-0-	-0-		-0-	584	1	2366	2	Y	45	100	0			16
							50	9									
02	DLQ G-10	2304	-0-	2304		2304	372	1	1885	2	Y	43					59
							47	9									
03	DLQ G-10	2483	-0-	2483		4787	507	1	1933	2	Y	39	97	0			1
							43	9									
04	DLQ G-10	2512	-0-	2512		7299	507	1	1933	2	Y	65					65
							72	9									
05	DLQ G-10	NO RPT	-0-	-0-		7299					Y	NO RPT					65

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

12	3100 X	-0-	-0-	-3100		-0-					Y	26					38
01	4278 X	-0-	-0-	-4278		-0-					Y	35	63	0			10
02	DLQ G-10	-0-	-0-	-0-		-0-					Y	25					35
03	DLQ G-10	4789	-0-	4789		4789	984	1	3754	2	Y	46	80	0			1
							51	9									
04	DLQ G-10	4738	-0-	4738		9527	984	1	3754	2	Y	-0-					1
05	DLQ G-10	NO RPT	-0-	-0-		9527					Y	NO RPT					1

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	1520	-0-	1520	1520	1520	2			N	-0-					15
02	PRTL	PLG	4118	-0-	4118	5638	353	1	3765	2	N	-0-					15
03	PRTL	PLG	NO RPT	-0-	-0-	5638					N	NO RPT					15
04	PRTL	PLG	NO RPT	-0-	-0-	5638					N	NO RPT					15
05	PRTL	PLG	NO RPT	-0-	-0-	5638					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

12	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 01/11/2018

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

12	279	N	222	-0-	-57	-0-	222	2			N	-0-					42
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					42
02	336	N	81	-0-	-255	-0-	81	2			N	-0-					42
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					42
04	300	N	218	-0-	-82	-0-	218	2			N	-0-					42
05	93	N	-0-	-0-	-93	-0-					N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

12	2976	X	2964	-0-	-12	-0-	295	1	2523	2	N	133	162	0								123
							146	9														
01	3255	X	2853	-0-	-402	-0-	351	1	2281	2	N	201	171	0								153
							221	9														
02	2940	X	2360	-0-	-580	-0-	318	1	1881	2	N	146	171	0								128
							161	9														
03	3255	X	3046	-0-	-209	-0-	310	1	2607	2	N	117	168	0								77
							129	9														
04	3046	X	3046	-0-	-0-	-0-	310	1	2607	2	N	117	179	0								15
							129	9														
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT										15

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9548	X	8314	-0-	-1234	-0-	854	1	7316	2	Y	131					263
							144	9									
01	11749	X	9046	-0-	-2703	-0-	1189	1	7723	2	Y	122	177	0			208
							134	9									
02	DLQ G-10		6397	-0-	6397	6397	908	1	5371	2	Y	107	181	0			134
							118	9									
03	DLQ G-10		8658	-0-	8658	15055	905	1	7604	2	Y	135	187	0			82
							149	9									
04	DLQ G-10		8648	-0-	8648	23703	905	1	7604	2	Y	126					208
							139	9									
05	DLQ G-10	NO RPT		-0-	-0-	23703					Y	NO RPT					208

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

12	295	N	295	-0-	-0-	-0-	31	1	264	2	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	51	1	334	2	Y	-0-					-0-
02	DLQ G-10		291	-0-	291	291	42	1	249	2	Y	-0-					-0-
03	DLQ G-10		403	-0-	403	694	43	1	360	2	Y	-0-					-0-
04	DLQ G-10		403	-0-	403	1097	43	1	360	2	Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	1097					Y	NO RPT					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

12	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

12	124	N	115	-0-	-9	-0-	115	4			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	4			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	4			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	4			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	4			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	4			N	-0-					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					140
01	0	X	-0-	-0-	-0-	-0-					N	-0-					140
02	0	X	-0-	-0-	-0-	-0-					N	-0-					140
03	0	X	-0-	-0-	-0-	-0-					N	-0-					140
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

12	13888	X	8158	-0-	-5730	-0-	7974	2	184	9	N	167					494
01	11346	X	11208	-0-	-138	-0-	10663	2	545	9	N	495	381	1			608
02	12713	X	12713	-0-	-0-	-0-	12659	2	54	9	N	49	453	1			204
03	11005	X	8054	-0-	-2951	-0-	7938	2	116	9	N	105					309
04	10860	X	6718	-0-	-4142	-0-	6527	2	191	9	N	174	189	1			294
05	14074	X	7933	-0-	-6141	-0-	7674	2	259	9	N	235	248	1			281

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

12	35319	X	35319	-0-	-0-	-0-	34561	2	758	9	N	689	958	1			617
01	36115	X	33623	-0-	-2492	-0-	32687	2	936	9	N	851	752	1			716
02	32620	X	27769	-0-	-4851	-0-	26910	2	859	9	N	781	1153	1			344
03	35495	X	35178	-0-	-317	-0-	34534	2	644	9	N	585	412	1			517
04	34170	X	29039	-0-	-5131	-0-	28263	2	776	9	N	705	761	1			461
*05	36023	X	36023	-0-	-0-	-0-	35114	2	909	9	N	826	554	1			733

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

12	646	N	646	-0-	-0-	-0-	638	2	8	9	N	7					204
01	868	N	433	-0-	-435	-0-	432	2	1	9	N	1					205
02	896	N	703	-0-	-193	-0-	700	2	3	9	N	3					208
03	1234	N	1234	-0-	-0-	-0-	771	2	463	9	N	421	417	1			212
04	762	N	762	-0-	-0-	-0-	567	2	195	9	N	177	175	1			214
*05	854	N	854	-0-	-0-	-0-	804	2	50	9	N	45					259

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11129	X	11129	-0-	-0-	-0-	300	1	10477	2	N	320	379	1			77
							352	9									
01	10303	X	10303	-0-	-0-	-0-	300	1	9700	2	N	275	201	1			151
							303	9									
02	7814	X	7814	-0-	-0-	-0-	300	1	7259	2	N	232	193	1			190
							255	9									
03	10221	X	10221	-0-	-0-	-0-	300	1	9633	2	N	262	392	1			60
							288	9									
04	8554	X	8554	-0-	-0-	-0-	300	1	8026	2	N	207	199	1			68
							228	9									
*05	10723	X	10723	-0-	-0-	-0-	300	1	10162	2	N	237	187	1			118
							261	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29198	X	29198	-0-	-0-	-0-	150	1	28180	2	N	789	761	1			93
							868	9									
01	28781	X	28781	-0-	-0-	-0-	150	1	27695	2	N	851	781	1			163
							936	9									
02	24696	X	20747	-0-	-3949	-0-	150	1	19969	2	N	571	559	1			175
							628	9									
03	31587	X	31587	-0-	-0-	-0-	150	1	30492	2	N	859	774	1			260
							945	9									
04	26850	X	24988	-0-	-1862	-0-	150	1	24105	2	N	666	785	1			141
							733	9									
*05	30280	X	30280	-0-	-0-	-0-	150	1	29259	2	N	792	761	1			172
							871	9									

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21295	X	21295	-0-	-0-	-0-	20808	2	487	9	N	443	355	1			150
01	25110	X	18732	-0-	-6378	-0-	18409	2	323	9	N	294	362	1			82
02	22680	X	11357	-0-	-11323	-0-	11148	2	209	9	N	190	179	1			93
03	23994	X	13865	-0-	-10129	-0-	13425	2	440	9	N	400	360	1			133
04	22500	X	11475	-0-	-11025	-0-	11276	2	199	9	N	181	180	1			134
05	21297	X	NO RPT	-0-	-21297	-0-					N	NO RPT					134

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CANDACE (2070) //CONT.// 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. //CONT.// 884444
HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-		-0-					N	-0-					41
01	0	N	-0-	-0-	-0-		-0-					N	-0-					41
02	0	N	-0-	-0-	-0-		-0-					N	-0-					41
03	0	N	-0-	-0-	-0-		-0-					N	-0-					41
04	0	N	-0-	-0-	-0-		-0-					N	-0-					41
05	0	N	-0-	-0-	-0-		-0-					N	-0-					41

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
01	14B2	EXT	72	-0-	72		72	72	2			N	-0-					10
02	14B2	EXT	-0-	-0-	-0-		72					N	-0-					10
03	14B2	EXT	110	-0-	110		182	110	2			N	-0-					10
04		182 X	-0-	-0-	-182		-0-					N	-0-					10
*05		771 X	771	-0-	-0-		-0-	771	2			N	-0-					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
05	14B2	EXT	-0-	-0-	-0-	-0-					N	5					56

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	170	-0-	170	170	170	2			Y	-0-					34
02	170	X	-0-	-0-	-170	-0-					Y	-0-					34
03	177	X	177	-0-	-0-	-0-	177	2			Y	-0-					34
04	150	X	-0-	-0-	-150	-0-					Y	172	161	1			45
*05	717	X	717	-0-	-0-	-0-	711	2	6	9	Y	5					50

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	282					313
01	14B2	EXT	275	-0-	275	275	242	2	33	9	Y	30	164	1			179
02	14B2	EXT	-0-	-0-	-0-	275					Y	-0-					179
03	14B2	EXT	-0-	-0-	-0-	275					Y	-0-					179
04	275	X	-0-	-0-	-275	-0-					Y	-0-					179
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					179

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) //CONT.// 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
02	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
03	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
04	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	642	-0-	146 B	-45026	56 1 15 9		571 3		N	14	26 1				12
01	558	N	592	-0-	34 B	-44992	45 1 15 9		532 3		N	14					26
02	420	N	195	-0-	-225 B	-44992	27 1 2 9		166 3		N	2					28
03	558	N	569	-0-	11 B	-44981	67 1 4 9		498 3		N	4	8 1				24
04	540	N	531	-0-	-9 B	-44981	47 1 4 9		480 3		N	4					28
05	217	N	NO RPT	-0-	-217 B	-44981					N	NO RPT					28

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2445	N	2445	-0-	-0-	-0-	2419	2	26	9	Y	24					195
01	2449	N	1897	-0-	-552	-0-	1886	2	11	9	Y	10	172	0			33
02	DLQ G-10		2323	-0-	2323	2323	2293	2	30	9	Y	27					60
03	DLQ G-10		2153	-0-	2153	4476	2135	2	18	9	Y	16					76
04	DLQ G-10		2135	-0-	2135	6611	2135	2			Y	-0-					76
05	DLQ G-10	NO RPT		-0-	-0-	6611					Y	NO RPT					76

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	-0-	-0-	-930	-0-					N	-0-					15
01	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					15
02	4118	X	4118	-0-	-0-	-0-	353	1	3765	2	N	-0-					15
03	5081	X	5081	-0-	-0-	-0-	566	1	4480	2	N	32					47
							35	9									
04	5111	X	5111	-0-	-0-	-0-	566	1	4480	2	N	59					106
							65	9									
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	384					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	384					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	384					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CONVERTED TO FRESH WATER.. 06/18/2020 - P/A 06/18/20

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	90	184	1			4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1559	N	1559	-0-	-0-	-0-	240	1	1310	2	N	8					120
							9	9									
01	1015	N	1015	-0-	-0-	-0-	185	1	804	2	N	24					144
							26	9									
02	865	N	865	-0-	-0-	-0-	149	1	698	2	N	16					160
							18	9									
03	1550	N	534	-0-	-1016	-0-	102	1	421	2	N	10					170
							11	9									
04	1030	N	1030	-0-	-0-	-0-	167	1	844	2	N	17					187
							19	9									
*05	2066	N	2066	-0-	-0-	-0-	296	1	1737	2	N	30					217
							33	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	224	N	-0-	-0-	-224	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					85

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					679
01	0	N	-0-	-0-	-0-	-0-					N	-0-					679
02	196	N	-0-	-0-	-196	-0-					N	-0-					679
03	0	N	-0-	-0-	-0-	-0-					N	-0-					679
04	0	N	-0-	-0-	-0-	-0-					N	-0-					679
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	103	195	1			127
01	0	N	-0-	-0-	-0-	-0-					N	102					229
02	0	N	-0-	-0-	-0-	-0-					N	71					300
03	199	N	199	-0-	-0-	-0-	96	2	103	9	N	94	200	1			194
04	126	N	126	-0-	-0-	-0-	60	2	66	9	N	60	196	1			58
*05	134	N	134	-0-	-0-	-0-	35	2	99	9	N	90					148

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	-0-	-0-	-8153	-0-					N	-0-					158
01	3131	X	1576	-0-	-1555	-0-	86	1	1490	2	N	-0-					158
02	1336	X	1336	-0-	-0-	-0-	61	1	1273	2	N	2					160
							2	9									
03	1365	X	1365	-0-	-0-	-0-	44	1	1321	2	N	-0-					160
04	1530	X	1070	-0-	-460	-0-	56	1	1013	2	N	1					161
							1	9									
05	1581	X	700	-0-	-881	-0-	23	1	677	2	N	-0-					161

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3380	-0-	280	987	49	1	3281	2	N	45	182	1			245
							50	9									
01	5379	X	4392	-0-	-987	-0-	104	1	4200	2	N	80					325
							88	9									
02	1960	X	1626	-0-	-334	-0-	51	1	1542	2	N	30					355
							33	9									
03	2170	X	1693	-0-	-477	-0-	39	1	1647	2	N	6					361
							7	9									
04	2100	X	1301	-0-	-799	-0-	24	1	1263	2	N	13	177	1			197
							14	9									
05	2170	X	1767	-0-	-403	-0-	19	1	1704	2	N	40					237
							44	9									

SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					50
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					50
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					50
03	124	N	39	-0-	-85	-0-	39	2			N	-0-					50
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					50
*05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	1674	-0-	-775	-0-	1483	2	191	9	N	174	184	1			163
01	2449	X	2347	-0-	-102	-0-	2281	1	66	9	N	60					223
02	2436	N	1094	-0-	-1342	-0-	1051	2	43	9	N	39					262
03	1274	N	1274	-0-	-0-	-0-	1246	2	28	9	N	25	169	1			118
04	2280	N	1242	-0-	-1038	-0-	1225	2	17	9	N	15					133
05	1209	N	1147	-0-	-62	-0-	1136	2	11	9	N	10					143

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

12	726	N	726	-0-	-0-	-0-	709	2	17	9	N	15					88
01	842	N	842	-0-	-0-	-0-	797	1	45	9	N	41					129
02	700	N	631	-0-	-69	-0-	564	2	67	9	N	61					190
03	590	N	590	-0-	-0-	-0-	582	2	8	9	N	7	172	1			25
04	810	N	732	-0-	-78	-0-	659	2	73	9	N	66					91
05	713	N	702	-0-	-11	-0-	665	2	37	9	N	34					125

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

12	5766	X	4019	-0-	-1747	-0-	3982	2	37	9	N	34					182
01	8060	X	5371	-0-	-2689	-0-	5320	2	51	9	N	46	171	1			57
02	7280	X	4909	-0-	-2371	-0-	4866	2	43	9	N	39					96
03	8060	X	1466	-0-	-6594	-0-	1436	2	30	9	N	27					123
04	5190	X	4395	-0-	-795	-0-	4288	2	107	9	N	97	169	1			51
*05	6466	X	6466	-0-	-0-	-0-	6423	2	43	9	N	39					90

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

12	3286	X	2657	-0-	-629	-0-	420	1	2229	2	N	7					89
							8	9									
01	3286	X	542	-0-	-2744	-0-	160	1	382	2	N	-0-					89
02	2968	X	2033	-0-	-935	-0-	240	1	1778	2	N	14					103
							15	9									
03	3286	X	1549	-0-	-1737	-0-	340	1	1206	2	N	3					106
							3	9									
04	2580	X	364	-0-	-2216	-0-	100	1	263	2	N	1					107
							1	9									
05	2666	X	132	-0-	-2534	-0-	40	1	92	2	N	-0-					107

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21375	X	21375	-0-	-0-	-0-	21012	3	363	9	N	330	258	1			149
01	20351	X	20351	-0-	-0-	-0-	20047	3	304	9	N	276	362	1			63
02	17772	X	17772	-0-	-0-	-0-	17463	3	309	9	N	281	184	1			160
03	19090	X	19090	-0-	-0-	-0-	18771	3	319	9	N	290	362	1			88
04	17945	X	17945	-0-	-0-	-0-	17695	3	250	9	N	227	216	1			99
*05	17919	X	17919	-0-	-0-	-0-	17622	3	297	9	N	270	182	1			187

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1679	-0-	-1421	419	1679	3			N	-0-					12
01	2730	X	2311	-0-	-419	-0-	2271	3	40	9	N	36					48
02	784	X	388	-0-	-396	-0-	386	3	2	9	N	2					50
03	21207	X	21207	-0-	-0-	-0-	21040	3	167	9	N	152	99	1			103
04	15988	X	15988	-0-	-0-	-0-	15742	3	246	9	N	224	175	1			152
*05	12161	X	12161	-0-	-0-	-0-	12008	3	153	9	N	139	177	1			114

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90		12	-0-	-78	324	12	3			N	-0-					-0-
01	324	N	-0-	-0-	-324	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18264	X	18264	-0-	-0- B	-0-	17758	2	506	9	N	460	764	1			346
01	17812	X	17812	-0-	-0- B	-0-	17342	2	470	9	N	427	581	1			192
02	8588	X	8588	-0-	-0- B	-0-	8354	2	234	9	N	213	190	1			215
03	10126	X	10126	-0-	-0- B	-0-	9867	2	259	9	N	235	191	1			259
*04	8830	X	8830	-0-	-0- B	-0-	8573	2	257	9	N	234	374	1			119
*05	11948	X	11948	-0-	-0- B	-0-	11686	2	262	9	N	238	187	1			170

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3226	-0-	-29	-0-	465	1	2699	2	N	56	197	1			189
							62	9									
01	3224	X	2979	-0-	-245	-0-	390	1	2519	2	N	64					253
							70	9									
02	3976	X	2384	-0-	-1592	-0-	315	1	2019	2	N	45					298
							50	9									
03	4402	X	3347	-0-	-1055	-0-	450	1	2827	2	N	64	189	1			173
							70	9									
04	4260	X	2923	-0-	-1337	-0-	390	1	2467	2	N	60					233
							66	9									
*05	3361	X	3361	-0-	-0-	-0-	465	1	2822	2	N	67	188	1			112
							74	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

12	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

12	3255 X	3239	-0-	-16	-0-	3231	2	8	9	N	7					84
01	3193 X	2781	-0-	-412	-0-	2772	2	9	9	N	8					92
02	3360 X	2318	-0-	-1042	-0-	2314	2	4	9	N	4					96
03	3509 X	3509	-0-	-0-	-0-	3502	2	7	9	N	6					102
04	3030 X	2953	-0-	-77	-0-	2945	2	8	9	N	7					109
05	3224 X	NO RPT	-0-	-3224	-0-					N	NO RPT					109

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

12	6727	X	6627	-0-	-100	-0-	6493	2	134	9	Y	122	159	1			93
01	6603	X	5515	-0-	-1088	-0-	5387	2	128	9	Y	116					209
02	4997	X	4997	-0-	-0-	-0-	4891	2	106	9	Y	96	135	1			170
03	6510	X	5732	-0-	-778	-0-	5609	2	123	9	Y	112	160	1			122
*04	6734	X	6734	-0-	-0-	-0-	6601	2	133	9	Y	121	159	1			84
05	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					84

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019 - P/A 06/10/19

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

12	577	N	577	-0-	-0-	-0-	565	2	12	9	Y	11	11	1			-0-
01	502	N	502	-0-	-0-	-0-	491	2	11	9	Y	10					10
02	424	N	424	-0-	-0-	-0-	415	2	9	9	Y	8	18	1			-0-
03	551	N	551	-0-	-0-	-0-	539	2	12	9	Y	11	11	1			-0-
*04	556	N	556	-0-	-0-	-0-	545	2	11	9	Y	10	10	1			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1475	N	1475	-0-	-0-	-0-	1467	2	8	9	N	7					149
01	1281	N	1281	-0-	-0-	-0-	1275	2	6	9	N	5					154
02	1082	N	1082	-0-	-0-	-0-	1076	2	6	9	N	5					159
03	1451	N	1451	-0-	-0-	-0-	1444	2	7	9	N	6					165
*04	1539	N	1539	-0-	-0-	-0-	1532	2	7	9	N	6					171
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	30	1	2	9	N	2					124
01	37	N	37	-0-	-0-	-0-	31	1	6	9	N	5					129
02	11	N	11	-0-	-0-	-0-	10	1	1	9	N	1					130
03	31	N	-0-	-0-	-31	-0-					N	-0-					130
04	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					131
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					131

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019 - P/A 06/05/19

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019 - PLUGGED 05/15/19

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019 - P/A 05/02/19

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1588	N	1588	-0-	-0-	-0-	1580	2	8	9	N	7					34
01	1380	N	1380	-0-	-0-	-0-	1373	2	7	9	N	6					40
02	1163	N	1163	-0-	-0-	-0-	1157	2	6	9	N	5					45
03	1512	N	1512	-0-	-0-	-0-	1505	2	7	9	N	6					51
*04	1568	N	1568	-0-	-0-	-0-	1561	2	7	9	N	6					57
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					144
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					144
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					144
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					144
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					144
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

12	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

12	576	N	576	-0-	-0-		-0-	564	2	12	9	Y	11	11	1			-0-
01	502	N	502	-0-	-0-		-0-	490	2	12	9	Y	11					11
02	423	N	423	-0-	-0-		-0-	414	2	9	9	Y	8	19	1			-0-
03	521	N	521	-0-	-0-		-0-	510	2	11	9	Y	10	10	1			-0-
*04	541	N	541	-0-	-0-		-0-	530	2	11	9	Y	10	10	1			-0-
05	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

12	575	N	575	-0-	-0-		-0-	563	2	12	9	Y	11	11	1			-0-
01	502	N	502	-0-	-0-		-0-	490	2	12	9	Y	11					11
02	423	N	423	-0-	-0-		-0-	414	2	9	9	Y	8	19	1			-0-
03	515	N	515	-0-	-0-		-0-	504	2	11	9	Y	10	10	1			-0-
*04	546	N	546	-0-	-0-		-0-	535	2	11	9	Y	10	10	1			-0-
05	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

12	2057	N	2057	-0-	-0-		-0-	2051	2	6	9	N	5					173
01	1645	N	1645	-0-	-0-		-0-	1641	2	4	9	N	4					177
02	1396	N	1396	-0-	-0-		-0-	1389	2	7	9	N	6					183
03	2044	N	2044	-0-	-0-		-0-	2037	2	7	9	N	6					189
*04	1978	N	1978	-0-	-0-		-0-	1971	2	7	9	N	6					195
05	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					195

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13

PLUGGED AND ABANDONED_____ 06/13/2019 - PLUGGED 06/13/19

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	73	-0-	-268	-0-	73	2			N	-0-					-0-
01	341	N	86	-0-	-255	-0-	86	2			N	-0-					-0-
02	168	N	73	-0-	-95	-0-	73	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

12	1643	N	1605	-0-	-38	-0-	1605	2			N	-0-					-0-
01	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
02	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
03	2733	N	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
04	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
*05	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

12	589	N	279	-0-	-310	-0-	279	2			N	-0-					-0-
01	620	N	210	-0-	-410	-0-	210	2			N	-0-					-0-
02	392	N	167	-0-	-225	-0-	167	2			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	#	4024	-0-	-223	-0-	4014	2	10	9	N	9					47
01	4154	#	3051	-0-	-1103	-0-	3028	2	23	9	N	21					68
02	3920		3048	-0-	-872	-0-	3042	2	6	9	N	5					73
03	4340		3148	-0-	-1192	-0-	3138	2	10	9	N	9					82
*04	5592		5592	-0-	-0-	-0-	5582	2	10	9	N	9					91
05	4030	#	2874	-0-	-1156	-0-	2868	2	6	9	N	5					96

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-
02	812	N	799	-0-	-13	-0-	799	2			N	-0-					-0-
03	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
05	899	N	865	-0-	-34	-0-	865	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
01	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
02	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
03	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
04	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
*05	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2100) 19744 483 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 288336 COMPL. DATE 02/07/2020 TOTAL DEPTH 4945 PERF. 1963 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

12	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

12	29	N	29	-0-	-0-		-0-	29	2			N	-0-					-0-
01	79	N	79	-0-	-0-		-0-	79	2			N	-0-					-0-
02	49	N	49	-0-	-0-		-0-	49	2			N	-0-					-0-
03	31	N	20	-0-	-11		-0-	20	2			N	-0-					-0-
04	8	N	8	-0-	-0-		-0-	8	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62		-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

12	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
01	1061	R	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1020	N	69	-0-	-951	-0-	69	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

12	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	10					154
01	0	N	-0-	-0-	-0-	-0-					N	9					163
02	0	N	-0-	-0-	-0-	-0-					N	7					170
03	0	N	-0-	-0-	-0-	-0-					N	-0-					170
04	0	N	-0-	-0-	-0-	-0-					N	-0-					170
05	0	N	-0-	-0-	-0-	-0-					N	-0-					170

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					44
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					44
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					44
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					44
*04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					44
*05	62	N	41	-0-	-21	-0-	41	2			N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

12	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					187
01	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-	137	1			50
02	4060	X	2280	-0-	-1780	-0-	2247	2	33	9	N	30	76	1			4
03	4061	X	2759	-0-	-1302	-0-	2715	2	44	9	N	40	43	1			1
*04	3180	X	1960	-0-	-1220	-0-	1905	2	55	9	N	50	21	1			30
*05	3503	X	1475	-0-	-2028	-0-	1474	2	1	9	N	1	1	8			30

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					72
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-	20	1			52
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					52
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-	3	1			49
*04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					49
*05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					87
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-	12	1			75
02	504	N	312	-0-	-192	-0-	312	2			N	-0-					75
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-	3	1			72
*04	420	N	265	-0-	-155	-0-	265	2			N	-0-					72
*05	341	N	205	-0-	-136	-0-	205	2			N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					153
01	0	X	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*04	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					153
*05	1011	N	1011	-0-	-0-	-0-	1010	2	1	9	N	1	1	8			153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					20
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					20
02	252	N	156	-0-	-96	-0-	156	2			N	-0-					20
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					20
*04	210	N	132	-0-	-78	-0-	132	2			N	-0-					20
*05	186	N	102	-0-	-84	-0-	102	2			N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					43
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					43
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					43
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					43
*05	31	N	20	-0-	-11	-0-	20	2			N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					24
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					24
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					24
03	3100	N	3619	-0-	519	519	3619	2			N	-0-	21	1			3
*04	2457	N	1938	-0-	-519	-0-	1916	2	22	9	N	20					23
*05	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORDELE (M-1U) //CONT.// 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC //CONT.// 630656
DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

12	14B2 EXT	-0-	-0-	-0-	-0-				N	13			498
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			510
02	14B DENY	-0-	-0-	-0-	-0-				N	12			522
03	14B2 EXT	-0-	-0-	-0-	-0-				N	13			535
04	14B2 EXT	-0-	-0-	-0-	-0-				N	13			548
05	14B2 EXT	-0-	-0-	-0-	-0-				N	12			560

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
01	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
02	28 N	15	-0-	-13	-0-	15	5		N	-0-			-0-
03	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
04	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
05	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

12	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
01	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
02	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
03	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
04	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
05	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	12					502
01	14B2	EXT	-0-	-0-	-0-	-0-					N	13					515
02	14B	DENY	-0-	-0-	-0-	-0-					N	13					528
03	14B2	EXT	-0-	-0-	-0-	-0-					N	12					540
04	14B2	EXT	-0-	-0-	-0-	-0-					N	13					553
05	14B2	EXT	-0-	-0-	-0-	-0-					N	12					565

DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	5			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

12	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		664				N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		16209	-0-	16209	46609	16208	3	1	9	N	1					1
*07	SHUT IN		17196	-0-	17196	63805	17195	3	1	9	N	1					2
*08	SHUT IN		16462	-0-	16462	80267	16455	3	7	9	N	6					8
*09	SHUT IN		16121	-0-	16121	96388	16114	3	7	9	N	6					14
*10	SHUT IN		16851	-0-	16851	113239	16850	3	1	9	N	1					15
*11	SHUT IN		16880	-0-	16880	130119	16879	3	1	9	N	1					16
*12	SHUT IN		17826	-0-	17826	147945	17825	3	1	9	N	1					17
*01	18507		17720	-0-	-787	147158	17719	3	1	9	N	1					18
*02	163896		15087	-0-	-148809	-0-	15086	3	1	9	N	1					19
*03	18507		17269	-0-	-1238	-0-	17267	3	2	9	N	2					21
*04	17250	#	16334	-0-	-916	-0-	16331	3	3	9	N	3					24
05	17825	#	17565	-0-	-260	-0-	17564	3	1	9	N	1					25

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N 15		-0-	-16	-0-	15	5			N	-0-					-0-
01	15	N 15		-0-	-0-	-0-	15	5			N	-0-					-0-
02	28	N 15		-0-	-13	-0-	15	5			N	-0-					-0-
03	15	N 15		-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N 15		-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N 15		-0-	-16	-0-	15	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N 10		-0-	-0-	-0-	10	5			N	-0-					-0-
01	10	N 10		-0-	-0-	-0-	10	5			N	-0-					-0-
02	10	N 10		-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N 10		-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N 10		-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N 10		-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

12	0	N	-0-	-0-	-0-	B	-7351				Y	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-7351				Y	-0-				-0-
02	DLQ G-10		-0-	-0-	-0-	B	-7351				Y	-0-				-0-
03	DLQ G-10		-0-	-0-	-0-	B	-7351				Y	-0-				-0-
04	DLQ G-10		-0-	-0-	-0-	B	-7351				Y	-0-				-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-	B	-7351				Y	NO RPT				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

12	1178	N	904	-0-	-274	B	-0-	874	2	30	9	N	27	92	1			14
01	1630	N	1630	-0-	-0-	B	-0-	1601	2	29	9	N	26					40
02	1043	N	1043	-0-	-0-	B	-0-	1024	2	19	9	N	17					57
03	1082	N	1082	-0-	-0-	B	-0-	1065	2	17	9	N	15					72
04	1290	N	1259	-0-	-31	B	-0-	1237	2	22	9	N	20					92
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					92

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

12	1736	N	1445	-0-	-291	B	-24986	1415	2	30	9	N	27	92	1			14
01	0	N	1882	-0-	1882	B	-23104	1853	2	29	9	N	26					40
02	0	N	1459	-0-	1459	B	-21645	1441	2	18	9	N	16					56
03	1457	N	1791	-0-	334	B	-21311	1772	2	19	9	N	17					73
04	1680	N	1600	-0-	-80	B	-21311	1579	2	21	9	N	19					92
05	0	N	NO RPT	-0-	-0-	B	-21311					N	NO RPT					92

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

12	1674	N	1603	-0-	-71		-0-	1412	2	191	9	N	174	181	1			53
01	1643	N	1437	-0-	-206		-0-	1350	1	87	9	N	79					132
02	1512	N	1245	-0-	-267		-0-	1072	2	173	9	N	157	179	1			110
03	1473	N	1473	-0-	-0-		-0-	1311	2	162	9	N	147	180	1			77
04	1489	N	1489	-0-	-0-		-0-	1399	2	90	9	N	82					159
*05	1534	N	1534	-0-	-0-		-0-	1415	2	119	9	N	108					267

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

12	1085	N	1031	-0-	-54		-0-	1002	2	29	9	N	26					89
01	961	N	699	-0-	-262		-0-	663	1	36	9	N	33					122
02	1008	N	565	-0-	-443		-0-	529	2	36	9	N	33					155
03	760	N	760	-0-	-0-		-0-	730	2	30	9	N	27					182
04	712	N	712	-0-	-0-		-0-	670	2	42	9	N	38					220
*05	872	N	872	-0-	-0-		-0-	821	2	51	9	N	46					266

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

12	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

12	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

12	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF. 12859 - 13082

12	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 12/18/2020														

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

12	1239	N	1239	-0-	-0-	B	-0-	275	1	964	2	Y	-0-				-0-
01	1271	N	82	-0-	-1189	B	-0-	9	1	73	2	Y	-0-				-0-
02	11	N	11	-0-	-0-	B	-0-	11	2			Y	-0-				-0-
03	1240	N	804	-0-	-436	B	-0-	74	1	730	2	Y	-0-				-0-
04	2183	N	2183	-0-	-0-	B	-0-	413	1	1770	2	Y	-0-				-0-
05	11	N	-0-	-0-	-11	B	-0-					Y	-0-				-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	923	N	923	-0-	-0-	-0-	923	2			N	-0-					70
01	1178	N	923	-0-	-255	-0-	923	2			N	-0-	70	7			-0-
02	924	N	844	-0-	-80	-0-	844	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	930	N	524	-0-	-406	-0-	524	2			N	-0-					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					105
01	31	N	25	-0-	-6	-0-	3	1	22	2	N	-0-					105
02	28	N	-0-	-0-	-28	-0-					N	-0-					105
03	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					105
*04	30	N	8	-0-	-22	-0-	8	2			N	-0-					105
*05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					105

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					47
01	31	N	-0-	-0-	-31	-0-					Y	-0-					47
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					47

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-	31	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3117	-0-	-1192	-0-	3117	2			N	-0-	357	1			435
01	4495	X	3572	-0-	-923	-0-	3418	2	154	9	N	140					575
02	3136	X	1667	-0-	-1469	-0-	1667	2			N	-0-					575
03	3176	X	3176	-0-	-0-	-0-	3132	2	44	9	N	40					615
04	3450	X	1922	-0-	-1528	-0-	1922	2			N	-0-	177	1			438
05	3565	X	3262	-0-	-303	-0-	3262	2			N	-0-					438

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	-0-	-0-	-837	-0-					N	8					36
01	372	N	-0-	-0-	-372	-0-					N	-0-					36
02	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					36
03	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					36
04	3000	N	3711	-0-	711	711	3705	2	6	9	N	5					41
*05	2455	N	1744	-0-	-711	-0-	1719	2	25	9	N	23					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	179	341	1			786
01	14B2	EXT	-0-	-0-	-0-	-0-					N	170	187	1			769
02	14B2	EXT	-0-	-0-	-0-	-0-					N	25					794
03	14B2	EXT	-0-	-0-	-0-	-0-					N	150	187	1			757
04	14B2	EXT	-0-	-0-	-0-	-0-					N	5					762
05	14B2	EXT	-0-	-0-	-0-	-0-					N	70					832

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3900	X	1759	-0-	-2141 B	-10948	2	1	1390	3	N	334	553	1			311
							367	9									
*12	3658	X	279	-0-	-3379 B	-10948	69	1	159	3	N	46					357
							51	9									
01	3565	X	254	-0-	-3311 B	-10948	231	1	23	9	N	21	317	1			61
*02	3024	X	3285	-0-	261 B	-10687	872	1	1473	3	N	798	550	1			309
							62	5	878	9							
*03	2263	X	1632	-0-	-631 B	-10687	56	1	939	3	N	579	501	1			387
							637	9									
*04	1770	X	1076	-0-	-694 B	-10687	1	1	607	3	N	413	186	1			614
							14	5	454	9							
05	3627	X	738	-0-	-2889 B	-10687	2	1	350	3	N	335	701	1			248
							17	5	369	9							

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	X	184	-0-	-0- B	-0-	173	1	11	9	N	10					294
01	0	X	-0-	-0-	-0- B	-0-					N	5					299
02	5	X	5	-0-	-0- B	-0-	3	1	2	9	N	2					301
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					301
*04	0	X	-0-	-0-	-0- B	-0-					N	-0-					301
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					301

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-28					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-28					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*11	12000	X	10726	-0-	-1274	B	-96459	644	1	8649	3	N	1303	1450	1			200
								1433	9									
*12	13392	X	8532	-0-	-4860	B	-96459	551	1	6826	3	N	1050	918	1			332
								1155	9									
*01	13392	X	10029	-0-	-3363	B	-96459	501	1	7997	3	N	1299	1113	1			518
								102	5	1429	9							
*02	12096	X	6664	-0-	-5432	B	-96459	487	1	4750	3	N	1115	928	1			705
								200	5	1227	9							
*03	11129	X	7896	-0-	-3233	B	-96459	209	1	6752	3	N	850	1102	1			453
								935	9									
*04	10740	X	5857	-0-	-4883	B	-96459	215	1	4699	3	N	760	708	1			505
								107	5	836	9							
05	10044	X	4676	-0-	-5368	B	-96459	49	1	3870	3	N	518	537	1			486
								187	5	570	9							

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*11	2880	X	2651	-0-	-229	B	-242720	676	1	1580	3	N	359	368	1			375
								395	9									
*12	2976	X	2740	-0-	-236	B	-242720	731	1	1616	3	N	357	185	1			547
								393	9									
*01	2976	X	2821	-0-	-155	B	-242720	721	1	1660	3	N	381	370	1			558
								21	5	419	9							
*02	2492	X	1839	-0-	-653	B	-242720	659	1	887	3	N	233	187	1			604
								37	5	256	9							
*03	2728	X	2670	-0-	-58	B	-242720	703	1	1551	3	N	378	369	1			613
								416	9									
*04	2730	X	2356	-0-	-374	B	-242720	686	1	1290	3	N	319	188	1			744
								29	5	351	9							
05	2046	N	2886	-0-	840	B	-241880	934	1	1495	3	N	350	549	1			545
								72	5	385	9							

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*11	1350	N	1470	-0-	120	B	-6042	1191	3	279	9	N	254	345	1			242
*12	1364	N	1907	-0-	543	B	-5499	1562	3	345	9	N	314	181	1			375
*01	1364	N	1804	-0-	440	B	-5059	1453	3	18	5	N	303	185	1			493
								333	9									
*02	1372	N	788	-0-	-584	B	-5059	616	3	26	5	N	133	185	1			441
								146	9									
*03	1922	N	1607	-0-	-315	B	-5059	1330	3	277	9	N	252	184	1			509
*04	1740	N	1833	-0-	93	B	-4966	1455	3	33	5	N	314	363	1			460
								345	9									
05	868	N	1418	-0-	550	B	-4416	1034	3	50	5	N	304	363	1			401
								334	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1590	N	1129	-0-	-461 B	-10443	377	1	608	3	N	131	186	1			357
							144	9									
12	1643	N	496	-0-	-1147 B	-10443	496	1			N	-0-					357
01	1550	N	415	-0-	-1135 B	-10443	415	1			N	-0-					357
02	1036	N	320	-0-	-716 B	-10443	320	1			N	-0-					357
*03	496	N	716	-0-	220 B	-10223	360	1	214	3	N	129					486
							142	9									
*04	390	N	3088	-0-	2698 B	-7525	327	1	2269	3	N	400	160	1			726
							52	5	440	9							
05	341	N	2275	-0-	1934 B	-5591	254	1	1633	3	N	281	360	1			647
							79	5	309	9							

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

*11	5770	X	5770	-0-	-0- B	-0-	383	1	4638	3	N	681	681	0			67
							749	9									
*12	5818	X	5818	-0-	-0- B	-0-	320	1	4743	3	N	686	687	0			66
							755	9									
*01	5433	X	5433	-0-	-0- B	-0-	308	1	4413	3	N	596	595	0			67
							56	5	656	9							
*02	3919	X	3919	-0-	-0- B	-0-	357	1	2904	3	N	488	488	0			67
							121	5	537	9							
*03	5296	X	5296	-0-	-0- B	-0-	324	1	4264	3	N	644	645	0			66
							708	9									
*04	5131	X	5131	-0-	-0- B	-0-	341	1	4019	3	N	618	457	0			227
							91	5	680	9							
*05	4906	X	4906	-0-	-0- B	-0-	319	1	3808	3	N	542	542	0	170	1	57
							183	5	596	9							

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

12	0	X	-0-	-0-	-0- B	-3405					N	-0-					124
01	0	X	-0-	-0-	-0- B	-3405					N	5					129
02	0	X	-0-	-0-	-0- B	-3405					N	-0-					129
03	0	X	-0-	-0-	-0- B	-3405					N	-0-					129
*04	0	X	-0-	-0-	-0- B	-3405					N	-0-					129
05	0	X	-0-	-0-	-0- B	-3405					N	-0-					129

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

12	432	N	432	-0-	-0- B	-0-	165	1	267	9	N	243					613
01	310	N	228	-0-	-82 B	-0-	206	1	22	9	N	20	365	1			268
02	287	N	287	-0-	-0- B	-0-	202	1	85	9	N	77					345
03	434	N	324	-0-	-110 B	-0-	247	1	77	9	N	70					415
*04	380	N	380	-0-	-0- B	-0-	301	1	79	9	N	72					487
*05	345	N	345	-0-	-0- B	-0-	310	1	35	9	N	32					519

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	44226	X	44226	-0-	-0- B	-0-	271	1	37384	3	N	5974	5916	1			329
							6571	9									
*12	35224	X	35224	-0-	-0- B	-0-	296	1	30190	3	N	4307	4323	1			313
							4738	9									
*01	24909	X	24909	-0-	-0- B	-0-	413	1	20868	3	N	3056	2917	1			452
							266	5	3362	9							
*02	18762	X	18762	-0-	-0- B	-0-	343	1	15916	3	N	1665	1636	1			481
							671	5	1832	9							
*03	21343	X	21343	-0-	-0- B	-0-	197	1	18882	3	N	2058	2333	1			206
							2264	9									
*04	21642	X	21642	-0-	-0- B	-0-	305	1	18752	3	N	1963	1794	1			375
							426	5	2159	9							
*05	17960	X	17960	-0-	-0- B	-0-	232	1	15360	3	N	1477	1583	1			269
							743	5	1625	9							

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2940	X	2515	-0-	-425 B	-20072	1881	3	634	9	N	576	361	1			668
*12	3007	X	2356	-0-	-651 B	-20072	1667	3	689	9	N	626	743	1			551
*01	3007	X	2137	-0-	-870 B	-20072	1479	3	19	5	N	581	355	1			777
							639	9									
*02	2520	X	1276	-0-	-1244 B	-20072	384	1	571	3	N	270	373	1			674
							24	5	297	9							
*03	2604	X	2749	-0-	145 B	-19927	371	1	1727	3	N	592	545	1			721
							651	9									
*04	2520	X	2361	-0-	-159 B	-19927	75	1	1770	3	N	433	550	1			604
							40	5	476	9							
05	2356	X	2257	-0-	-99 B	-19927	1612	3	78	5	N	515	549	1			570
							567	9									

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	40392	X	40392	-0-	-0- B	-0-	546	1	34818	3	N	4571	4411	1			289
							5028	9									
*12	36499	X	36499	-0-	-0- B	-0-	523	1	31535	3	N	4037	4065	1			261
							4441	9									
*01	30169	X	30169	-0-	-0- B	-0-	496	1	25522	3	N	3478	3511	1			228
							325	5	3826	9							
*02	13974	X	13974	-0-	-0- B	-0-	336	1	11567	3	N	1439	1299	1			368
							488	5	1583	9							
*03	29899	X	29899	-0-	-0- B	-0-	447	1	27069	3	N	2166	2377	1			157
							2383	9									
*04	23435	X	23435	-0-	-0- B	-0-	279	1	21107	3	N	1426	1483	1			100
							480	5	1569	9							
*05	27470	X	27470	-0-	-0- B	-0-	335	1	24337	3	N	1473	1293	1			280
							1178	5	1620	9							

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3988	X	3988	-0-	-0- B	-0-	542	1	3117	3	N	299	362	1			331
							329	9									
*12	3957	X	3957	-0-	-0- B	-0-	475	1	3151	3	N	301	371	1			261
							331	9									
*01	3878	X	3878	-0-	-0- B	-0-	420	1	3099	3	N	291					552
							39	5	320	9							
*02	2509	X	2509	-0-	-0- B	-0-	325	1	1878	3	N	206	179	1			579
							79	5	227	9							
*03	3662	X	3662	-0-	-0- B	-0-	475	1	2865	3	N	293	185	1			687
							322	9									
*04	3868	X	3868	-0-	-0- B	-0-	459	1	3042	3	N	271	180	1			778
							69	5	298	9							
*05	3789	X	3789	-0-	-0- B	-0-	473	1	2905	3	N	245	363	1			660
							141	5	270	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

12	0	X	-0-	-0-	-0- B	-14053					N	-0-					79
01	0	X	-0-	-0-	-0- B	-14053					N	-0-					79
02	0	X	-0-	-0-	-0- B	-14053					N	-0-					79
*03	0	X	-0-	-0-	-0- B	-14053					N	-0-					79
*04	0	X	-0-	-0-	-0- B	-14053					N	-0-					79
05	0	X	-0-	-0-	-0- B	-14053					N	-0-					79

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*11	5520	X	5041	-0-	-479 B	-23850	261	1	4031	3	N	681	710	1			243
							749	9									
*12	5704	X	5365	-0-	-339 B	-23850	290	1	4276	3	N	726	737	1			232
							799	9									
*01	5549	X	4554	-0-	-995 B	-23850	276	1	3466	3	N	698	719	1			211
							44	5	768	9							
*02	4788	X	3742	-0-	-1046 B	-23850	294	1	2758	3	N	522	541	1			192
							116	5	574	9							
*03	5363	X	4544	-0-	-819 B	-23850	334	1	3419	3	N	719	729	1			182
							791	9									
*04	5190	X	4057	-0-	-1133 B	-23850	285	1	3017	3	N	624	521	1			285
							69	5	686	9							
05	5363	X	3960	-0-	-1403 B	-23850	362	1	2992	3	N	419	521	1			183
							145	5	461	9							

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

*11	4890	X	1884	-0-	-3006 B	-11426	1597	3	287	9	N	261					529
*12	4743	X	1941	-0-	-2802 B	-11426	3	1	1708	3	N	209	366	1			372
							230	9									
*01	4743	X	597	-0-	-4146 B	-11426	1	1	435	3	N	141					513
							6	5	155	9							
02	3948	X	-0-	-0-	-3948 B	-11426					N	1					514
*03	4216	X	2677	-0-	-1539 B	-11426	1	1	2436	3	N	218					732
							240	9									
*04	1890	X	1038	-0-	-852 B	-11426	5	1	890	3	N	112	187	1			657
							20	5	123	9							
05	1953	X	3422	-0-	1469 B	-9957	49	1	2844	3	N	355	186	1			826
							138	5	391	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5250	X	4919	-0-	-331	B	-68185	449	1	3297	3	N	1066	1117	1			614
								1173	9									
*12	5425	X	6265	-0-	840	B	-67345	498	1	4226	3	N	1401	1477	1			538
								1541	9									
*01	5425	X	7758	-0-	2333	B	-65012	478	1	5372	3	N	1673	1302	1			909
								68	5	1840	9							
*02	4900	X	6514	-0-	1614	B	-63398	85	1	4867	3	N	1234	1680	1			463
								205	5	1357	9							
*03	5425	X	4797	-0-	-628	B	-63398	32	1	3840	3	N	841	921	1			383
								925	9									
*04	5250	X	4802	-0-	-448	B	-63398	598	1	3016	3	N	1017	916	1			484
								69	5	1119	9							
05	5425	X	3998	-0-	-1427	B	-63398	824	1	2038	3	N	943	921	1			506
								99	5	1037	9							

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3180	X	2494	-0-	-686	B	-6727	198	1	1985	3	N	283					757
								311	9									
12	3038	X	596	-0-	-2442	B	-6727	278	1	318	9	N	289	366	1			680
01	3038	X	570	-0-	-2468	B	-6727	242	1	328	9	N	298	187	1			791
*02	2436	X	1014	-0-	-1422	B	-6727	59	1	778	3	N	131	186	1			736
								33	5	144	9							
*03	2573	X	3144	-0-	571	B	-6156	23	1	2679	3	N	402	368	1			770
								442	9									
*04	2490	X	1895	-0-	-595	B	-6156	11	1	1403	3	N	408	372	1			806
								32	5	449	9							
05	1116	X	2519	-0-	1403	B	-4753	72	1	2198	3	N	130	177	1			759
								106	5	143	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-34870					N	-0-					40
01	0	N	-0-	-0-	-0-	B	-34870					N	-0-					40
02	0	N	-0-	-0-	-0-	B	-34870					N	-0-					40
03	0	N	-0-	-0-	-0-	B	-34870					N	-0-					40
*04	0	N	-0-	-0-	-0-	B	-34870					N	-0-					40
05	0	X	-0-	-0-	-0-	B	-34870					N	-0-					40

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	34159	X	34159	-0-	-0-	B	-0-	108	1	27570	3	N	5892	5332	0	560	1	163
								6481	9									
*12	29328	X	29328	-0-	-0-	B	-0-	214	1	23739	3	N	4886	1179	0	3110	1	760
								5375	9									
*01	25162	X	25162	-0-	-0-	B	-0-	218	1	19870	3	N	4383	4771	1			372
								253	5	4821	9							
*02	15715	X	15715	-0-	-0-	B	-0-	59	1	12245	3	N	2632	2438	1			566
								516	5	2895	9							
*03	19147	X	19147	-0-	-0-	B	-0-	169	1	15047	3	N	3574	3715	1			425
								3931	9									
*04	19775	X	19775	-0-	-0-	B	-0-	209	1	15191	3	N	3664	1201	0	2767	1	121
								345	5	4030	9							
*05	19171	X	19171	-0-	-0-	B	-0-	181	1	14373	3	N	3568	3565	0			124
								692	5	3925	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	126	-0-	-184 B	-16696	126	1			N	-0-					168
01	279	X	24	-0-	-255 B	-16696	24	1			N	-0-					168
02	308	X	28	-0-	-280 B	-16696	28	1			N	-0-					168
03	341	X	71	-0-	-270 B	-16696	71	1			N	-0-					168
*04	330	X	10	-0-	-320 B	-16696	10	1			N	-0-					168
05	124	X	1	-0-	-123 B	-16696	1	1			N	-0-					168

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	X	67	-0-	-0- B	-0-	67	1			N	-0-					332
01	7	X	7	-0-	-0- B	-0-	7	1			N	-0-					332
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					332
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					332
*04	0	X	-0-	-0-	-0- B	-0-					N	-0-					332
05	0	X	-0-	-0-	-0- B	-0-					N	1					333

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8884	X	8884	-0-	-0- B	-0-	365	1	7113	3	N	1278	1670	1			481
							1406	9									
*12	8091	X	5704	-0-	-2387 B	-0-	389	1	4052	3	N	1148	1112	1			517
							1263	9									
*01	8432	X	6572	-0-	-1860 B	-0-	396	1	4776	3	N	1217	1117	1			617
							61	5	1339	9							
*02	8288	X	4059	-0-	-4229 B	-0-	367	1	2758	3	N	744	915	1			446
							116	5	818	9							
*03	9176	X	2781	-0-	-6395 B	-0-	296	1	1964	3	N	474	363	1			557
							521	9									
*04	8880	X	4718	-0-	-4162 B	-0-	511	1	3325	3	N	733	739	1			551
							76	5	806	9							
05	6572	X	4886	-0-	-1686 B	-0-	486	1	3334	3	N	823	888	1			486
							161	5	905	9							

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	930	X	1176	-0-	246 B	-18686	4	1	833	3	N	308	360	1			55
							339	9									
*12	930	X	790	-0-	-140 B	-18686	138	1	509	3	N	130					185
							143	9									
*01	744	X	738	-0-	-6 B	-18686	71	1	525	3	N	123	171	1			137
							7	5	135	9							
*02	728	X	652	-0-	-76 B	-18686	32	1	456	3	N	132	178	1			91
							19	5	145	9							
*03	1209	X	751	-0-	-458 B	-18686	611	3	140	9	N	127					218
*04	1170	X	742	-0-	-428 B	-18686	594	3	14	5	N	122	173	1			167
							134	9									
05	775	X	761	-0-	-14 B	-18686	597	3	29	5	N	123	170	1			120
							135	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	60758	X	60758	-0-	-0- B	-0-	845	1	52589	3	N	6658	5957	0	691	1	153
							7324	9									
*12	50222	X	50222	-0-	-0- B	-0-	339	1	43914	3	N	5426	1470	0	3715	1	394
							5969	9									
*01	39824	X	39824	-0-	-0- B	-0-	307	1	33911	3	N	4704	4428	1			670
							432	5	5174	9							
*02	31834	X	31834	-0-	-0- B	-0-	186	1	27113	3	N	3084	2950	1			804
							1143	5	3392	9							
*03	46988	X	46988	-0-	-0- B	-0-	266	1	42099	3	N	4203	4379	1			628
							4623	9									
*04	40869	X	40869	-0-	-0- B	-0-	258	1	35730	3	N	3700	1157	0	2541	1	630
							811	5	4070	9							
*05	40392	X	40392	-0-	-0- B	-0-	293	1	35667	3	N	2465	2728	0			367
							1720	5	2712	9							

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	55904	X	55904	-0-	-0- B	-0-	28	1	47785	3	N	7355	3177	0	4176	1	245
							8091	9									
*12	49725	X	49725	-0-	-0- B	-0-	43006	3	6719	9	N	6108	1603	0	4232	1	518
*01	55420	X	55420	-0-	-0- B	-0-	8	1	48224	3	N	5976	5546	1			948
							614	5	6574	9							
*02	37828	X	37828	-0-	-0- B	-0-	16	1	32408	3	N	3670	3897	1			721
							1367	5	4037	9							
*03	44229	X	44229	-0-	-0- B	-0-	1	1	39476	3	N	4320	4518	1			523
							4752	9									
*04	38866	X	38866	-0-	-0- B	-0-	33897	3	770	5	N	3817	1271	0	2756	1	313
							4199	9									
*05	35522	X	35522	-0-	-0- B	-0-	30054	3	1450	5	N	3653	3642	0			324
							4018	9									

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	930	N	774	-0-	-156 B	-22067	387	1	223	3	N	149	175	1			657
							164	9									
*12	713	N	694	-0-	-19 B	-22067	418	1	129	3	N	134					791
							147	9									
01	682	N	456	-0-	-226 B	-22067	380	1	76	9	N	69	186	1			674
*02	728	N	431	-0-	-297 B	-22067	115	1	213	3	N	85					759
							9	5	94	9							
*03	682	N	798	-0-	116 B	-21951	242	1	385	3	N	155	173	1			741
							171	9									
*04	450	N	449	-0-	-1 B	-21951	365	1	84	9	N	76	180	1			637
05	465	N	710	-0-	245 B	-21706	220	1	327	3	N	134	179	1			592
							16	5	147	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	19913	X	19913	-0-	-0- B	-0-	444	1	16204	3	N	2968	3304	1			355
							3265	9									
*12	15033	X	15033	-0-	-0- B	-0-	444	1	12245	3	N	2131	1983	1			503
							2344	9									
*01	8570	X	8570	-0-	-0- B	-0-	469	1	6638	3	N	1254	1279	1			478
							84	5	1379	9							
*02	7616	X	3814	-0-	-3802 B	-0-	340	1	2713	3	N	588	732	1			334
							114	5	647	9							
*03	8432	X	1290	-0-	-7142 B	-0-	10	1	1024	3	N	233	179	1			388
							256	9									
*04	8160	X	983	-0-	-7177 B	-0-	68	1	697	3	N	184	180	1			392
							16	5	202	9							
05	8432	X	673	-0-	-7759 B	-0-	66	1	409	3	N	162	185	1			369
							20	5	178	9							

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

*11	7770	X	319	-0-	-7451 B	-24916	89	1	174	3	N	51					641
							56	9									
12	7471	X	202	-0-	-7269 B	-24916	173	1	29	9	N	26					667
01	4681	X	122	-0-	-4559 B	-24916	114	1	8	9	N	7	187	1			487
02	1120	X	191	-0-	-929 B	-24916	189	1	2	9	N	2					489
*03	682	X	263	-0-	-419 B	-24916	102	1	124	3	N	34					523
							37	9									
*04	330	X	378	-0-	48 B	-24868	121	1	232	3	N	18					541
							5	5	20	9							
05	217	X	182	-0-	-35 B	-24868	164	1	18	9	N	16	185	1			372

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

12	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
01	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
02	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
03	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
*04	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
05	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*11	24702	X	34789	-0-	10087 B	-0-	508	1	27334	3	N	6315	6607	1			550
							6947	9									
*12	10920	X	10920	-0-	-0- B	-0-	516	1	8478	3	N	1751	1654	1			647
							1926	9									
*01	25640	X	25640	-0-	-0- B	-0-	594	1	21024	3	N	3413	3470	1			590
							268	5	3754	9							
*02	23585	X	23585	-0-	-0- B	-0-	455	1	18578	3	N	3426	3518	1			498
							783	5	3769	9							
*03	23283	X	23283	-0-	-0- B	-0-	391	1	19126	3	N	3424	3320	1			602
							3766	9									
*04	19362	X	19362	-0-	-0- B	-0-	377	1	15606	3	N	2749	2947	1			404
							355	5	3024	9							
*05	17770	X	17770	-0-	-0- B	-0-	486	1	13994	3	N	2375	2197	1			582
							677	5	2613	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5970	X	200	-0-	-5770 B	-21420	200	1			N	-0-					153
*07	5673	X	230	-0-	-5443 B	-21420	230	1			N	-0-					153
*08	1984	X	176	-0-	-1808 B	-21420	176	1			N	-0-					153
*09	210	X	171	-0-	-39 B	-21420	171	1			N	-0-					153
*10	0	X	180	-0-	180 B	-21240	180	1			N	-0-					153
*11	0	X	-0-	-0-	-0- B	-21240					N	-0-					153
*12	0	X	1	-0-	1 B	-21239	1	1			N	-0-					153
*01	0	X	-0-	-0-	-0- B	-21239					N	-0-					153
*02	0	X	1	-0-	1 B	-21238	1	1			N	-0-					153
*03	0	X	9	-0-	9 B	-21229	9	1			N	-0-					153
*04	0	X	-0-	-0-	-0- B	-21229					N	-0-					153
05	0	X	-0-	-0-	-0- B	-21229					N	-0-					153

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8220	X	6482	-0-	-1738 B	-0-	412	1	5473	3	N	543	544	1			304
							597	9									
*12	8494	X	6681	-0-	-1813 B	-0-	411	1	5323	3	N	861	742	1			423
							947	9									
*01	8060	X	6360	-0-	-1700 B	-0-	325	1	5137	3	N	757	563	1			617
							65	5	833	9							
*02	7084	X	2595	-0-	-4489 B	-0-	85	1	2082	3	N	309	374	1			552
							88	5	340	9							
*03	7223	X	6738	-0-	-485 B	-0-	168	1	5855	3	N	650	887	1			315
							715	9									
*04	6685	X	6685	-0-	-0- B	-0-	166	1	5682	3	N	644	735	1			224
							129	5	708	9							
05	6665	X	6454	-0-	-211 B	-0-	409	1	5185	3	N	554	370	1			408
							251	5	609	9							

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1705	X	696	-0-	-1009 B	-7972	670	1	26	9	N	24	177	1			512
*09	1710	X	27	-0-	-1683 B	-7972	27	1			N	-0-					512
*10	1922	X	-0-	-0-	-1922 B	-7972					N	-0-					512
*11	0	X	-0-	-0-	-0- B	-7972					N	-0-					512
*12	0	X	-0-	-0-	-0- B	-7972					N	-0-					512
*01	0	X	-0-	-0-	-0- B	-7972					N	-0-					512
*02	0	X	1	-0-	1 B	-7971	1	1			N	-0-					512
*03	0	X	-0-	-0-	-0- B	-7971					N	33	182	1			363
*04	0	X	-0-	-0-	-0- B	-7971					N	-0-					363
05	0	X	5	-0-	5 B	-7966	5	1			N	-0-					363

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9870	X	8656	-0-	-1214 B	-19601	173	1	7958	3	N	477	517	1			254
							525	9									
*12	9703	X	11197	-0-	1494 B	-18107	104	1	10542	3	N	501	670	1			85
							551	9									
*01	9517	X	9505	-0-	-12 B	-18107	387	1	8495	3	N	468	372	1			181
							108	5	515	9							
*02	8596	X	6446	-0-	-2150 B	-18107	303	1	5525	3	N	350	370	1			161
							233	5	385	9							
*03	11191	X	10204	-0-	-987 B	-18107	267	1	9417	3	N	473	532	1			102
							520	9									
*04	10830	X	8690	-0-	-2140 B	-18107	214	1	7829	3	N	426	334	1			194
							178	5	469	9							
05	11191	X	7462	-0-	-3729 B	-18107	224	1	6489	3	N	395	328	1			261
							314	5	435	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	164	-0-	164 B	-19761	164	1			N	-0-					267
01	0	X	141	-0-	141 B	-19620	141	1			N	-0-					267
02	0	X	114	-0-	114 B	-19506	114	1			N	-0-					267
03	155	X	9	-0-	-146 B	-19506	9	1			N	-0-					267
*04	150	X	9	-0-	-141 B	-19506	9	1			N	-0-					267
05	155	X	9	-0-	-146 B	-19506	9	1			N	-0-					267

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

*12	3224	X	1206	-0-	-2018 B	-12739	386	1	327	3	N	448	559	1			417
							493	9									
*01	1984	X	605	-0-	-1379 B	-12739	271	1	113	3	N	200	186	1			431
							1	5	220	9							
*02	1680	X	3830	-0-	2150 B	-10589	354	1	2383	3	N	903	558	1			776
							100	5	993	9							
*03	1209	X	5571	-0-	4362 B	-6227	374	1	4170	3	N	934	1096	1			614
							1027	9									
*04	1170	X	4942	-0-	3772 B	-2455	375	1	3313	3	N	1072	1281	1			405
							75	5	1179	9							
05	4247	X	5437	-0-	1190 B	-1265	394	1	3308	3	N	1432	1071	1			766
							160	5	1575	9							

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

*11	0	X	4066	-0-	4066 B	-29667	1368	1	1785	3	N	830	922	1			794
							913	9									
*12	0	X	4268	-0-	4268 B	-25399	1435	1	1884	3	N	863	746	1			911
							949	9									
*01	0	X	4182	-0-	4182 B	-21217	1409	1	1815	3	N	850	936	1			825
							23	5	935	9							
*02	0	X	2464	-0-	2464 B	-18753	1105	1	769	3	N	507	553	1			779
							32	5	558	9							
*03	0	X	5037	-0-	5037 B	-13716	1297	1	2764	3	N	887	728	1			938
							976	9									
*04	0	X	4737	-0-	4737 B	-8979	1407	1	2494	3	N	708	733	1			913
							57	5	779	9							
05	0	X	4772	-0-	4772 B	-4207	1404	1	2481	3	N	697	718	1			892
							120	5	767	9							

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

*11	28686	X	28686	-0-	-0- B	-0-	249	1	25546	3	N	2628	2394	1			662
							2891	9									
*12	26955	X	26955	-0-	-0- B	-0-	264	1	23926	3	N	2514	2222	1			954
							2765	9									
*01	24899	X	24899	-0-	-0- B	-0-	222	1	21849	3	N	2318	2410	1			862
							278	5	2550	9							
*02	16424	X	16424	-0-	-0- B	-0-	81	1	14290	3	N	1318	1306	1			874
							603	5	1450	9							
*03	23782	X	23782	-0-	-0- B	-0-	162	1	21183	3	N	2215	2372	1			717
							2437	9									
*04	20084	X	20084	-0-	-0- B	-0-	158	1	17404	3	N	1933	1857	1			793
							396	5	2126	9							
*05	19363	X	19363	-0-	-0- B	-0-	112	1	16415	3	N	1856	2019	1			630
							794	5	2042	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-33773					N	-0-					-0-

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

*11	9630	X	7629	-0-	-2001	B	-0-	382	1	6247	3	N	909	909	0			121
								1000	9									
*12	9052	X	7610	-0-	-1442	B	-0-	325	1	6315	3	N	882	908	0			95
								970	9									
*01	8835	X	7625	-0-	-1210	B	-0-	265	1	6284	3	N	906	904	0			97
								79	5	997	9							
*02	7980	X	5983	-0-	-1997	B	-0-	254	1	4792	3	N	669	669	0			97
								201	5	736	9							
*03	8277	X	7391	-0-	-886	B	-0-	225	1	6191	3	N	886	885	0			98
								975	9									
*04	7620	X	7131	-0-	-489	B	-0-	15	1	6028	3	N	865	865	0			98
								136	5	952	9							
05	7626	X	7221	-0-	-405	B	-0-	18	1	6026	3	N	806	804	0			100
								290	5	887	9							

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

*11	4959	X	4959	-0-	-0-	B	-0-	412	1	3510	3	N	943	948	0			186
								1037	9									
*12	242	X	242	-0-	-0-	B	-0-	75	1	123	3	N	40	163	1			63
								44	9									
01	217	X	217	-0-	-0-	B	-0-	216	1	1	9	N	1					64
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					64
*03	5435	X	5435	-0-	-0-	B	-0-	143	1	4351	3	N	855	829	0			90
								941	9									
*04	7109	X	7109	-0-	-0-	B	-0-	278	1	5329	3	N	1257	1078	0	179	1	90
								119	5	1383	9							
*05	8179	X	8179	-0-	-0-	B	-0-	262	1	6175	3	N	1318	1321	0			87
								292	5	1450	9							

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

*11	2730	X	1683	-0-	-1047	B	-16141	1587	3	96	9	N	87					330
*12	2821	X	1382	-0-	-1439	B	-16141	3	1	1230	3	N	135					465
								149	9									
01	2821	X	189	-0-	-2632	B	-16141	18	1	171	9	N	155					620
02	2352	X	179	-0-	-2173	B	-16141	35	1	144	9	N	131					751
*03	2573	X	2176	-0-	-397	B	-16141	123	1	1800	3	N	230	374	1			607
								253	9									
*04	1680	X	1682	-0-	2	B	-16139	7	1	1487	3	N	140	181	1			566
								34	5	154	9							
05	1395	X	1635	-0-	240	B	-15899	3	1	1371	3	N	177	185	1			558
								66	5	195	9							

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

12	14B2	EXT	-0-	-0-	-0-	B	-30816					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	B	-30816					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	B	-30816					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	B	-30816					N	1					119
*04	14B2	EXT	-0-	-0-	-0-	B	-30816					N	1					120
05	14B2	EXT	-0-	-0-	-0-	B	-30816					N	1					121

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	25822	X	25822	-0-	-0-	B	-0-	691	1	23342	3	N	1626	974	0	1087	1	239
								1789	9									
*12	24737	X	24737	-0-	-0-	B	-0-	742	1	22185	3	N	1645	974	0	367	1	543
								1810	9									
*01	23081	X	23081	-0-	-0-	B	-0-	653	1	20377	3	N	1630	1006	0	739	1	428
								258	5	1793	9							
*02	7884	X	7884	-0-	-0-	B	-0-	240	1	6665	3	N	637	470	0	189	1	406
								278	5	701	9							
*03	22669	X	22669	-0-	-0-	B	-0-	621	1	20632	3	N	1287	629	0	374	1	690
								1416	9									
*04	24787	X	24787	-0-	-0-	B	-0-	772	1	21868	3	N	1504	939	0	728	1	527
								493	5	1654	9							
*05	23639	X	23639	-0-	-0-	B	-0-	803	1	20167	3	N	1546	963	0	728	1	382
								968	5	1701	9							

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-8212					N	-0-					27
01	0	N	-0-	-0-	-0-	B	-8212					N	-0-					27
02	0	N	-0-	-0-	-0-	B	-8212					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	B	-8212					N	-0-					27
*04	14B2 EXT		-0-	-0-	-0-	B	-8212					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	B	-8212					N	-0-					27

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	B	-1669993					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	B	-1669993					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	X	2300	-0-	2300	B	-4441	602	1	1156	3	N	493	558	1			268
								542	9									
*12	0	X	984	-0-	984	B	-3457	345	1	38	3	N	546	44	0	510	1	260
								601	9									
*01	0	X	1147	-0-	1147	B	-2310	594	1	553	9	N	503	533	1			230
*02	0	X	696	-0-	696	B	-1614	265	3	11	5	N	382	370	1			242
								420	9									
*03	726	X	2340	-0-	1614	B	-0-	1	1	1865	3	N	431	125	0	369	1	179
								474	9									
*04	857	X	857	-0-	-0-	B	-0-	406	3	9	5	N	402	406	0			175
								442	9									
*05	1134	X	1134	-0-	-0-	B	-0-	675	3	32	5	N	388	391	0			172
								427	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4791	X	4791	-0-	-0-	B	-0-	3780	3	1011	9	N	919	932	1			435
*12	4217	X	4217	-0-	-0-	B	-0-	3291	3	926	9	N	842	915	1			362
*01	3015	X	3015	-0-	-0-	B	-0-	125	1	1931	3	N	849	721	1			490
								25	5	934	9							
*02	2385	X	2385	-0-	-0-	B	-0-	1	1	1695	3	N	562	361	1			691
								71	5	618	9							
*03	14B2	EXT	4962	-0-	4962	B	4962	396	1	3585	3	N	892	196	0	915	1	472
								981	9									
*04	14B2	EXT	4129	-0-	4129	B	9091	403	1	2812	3	N	774	717	0	179	1	350
								63	5	851	9							
05	14B2	EXT	8525	-0-	8525	B	17616	335	1	6906	3	N	865	861	0			354
								332	5	952	9							

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-68404					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	B	-68404					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	B	-68404					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	B	-68404					N	-0-					44
*04	14B2	EXT	-0-	-0-	-0-	B	-68404					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	B	-68404					N	-0-					44

HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	X	2260	-0-	2260	B	-9531	417	1	1594	3	N	226	369	1			522
								249	9									
*12	0	X	2762	-0-	2762	B	-6769	721	1	1603	3	N	398	543	1			377
								438	9									
*01	0	X	2231	-0-	2231	B	-4538	104	1	1725	3	N	345	178	1			544
								22	5	380	9							
*02	0	X	1059	-0-	1059	B	-3479	34	1	815	3	N	160					704
								34	5	176	9							
03	0	X	191	-0-	191	B	-3288	31	1	160	9	N	145	187	1			662
*04	0	X	1110	-0-	1110	B	-2178	4	1	1014	3	N	63					725
								23	5	69	9							
*05	17	X	2195	-0-	2178	B	-0-	1871	3	91	5	N	212	368	1			569
								233	9									

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3570	X	1927	-0-	-1643	B	-38299	205	1	956	3	N	696	924	1			152
								766	9									
*12	4247	X	4316	-0-	69	B	-38230	3509	3	807	9	N	734	707	1			179
*01	4309	X	10981	-0-	6672	B	-31558	181	1	9871	3	N	730	739	1			170
								126	5	803	9							
*02	3892	X	2497	-0-	-1395	B	-31558	275	1	1590	3	N	514	539	1			145
								67	5	565	9							
*03	4309	X	3740	-0-	-569	B	-31558	285	1	2558	3	N	815	739	1			221
								897	9									
*04	4260	X	5275	-0-	1015	B	-30543	284	1	4029	3	N	792	225	0	552	1	236
								91	5	871	9							
05	4402	X	3272	-0-	-1130	B	-30543	650	1	1625	3	N	835	769	0	185	1	117
								78	5	919	9							

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					106

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-41938					N	2					51
*01	0	N	606	-0-	606 B	-41332	43	1	555	3	N	1					52
							7	5	1	9							
*02	0	N	657	-0-	657 B	-40675	88	1	545	3	N	1					53
							23	5	1	9							
*03	0	N	24	-0-	24 B	-40651	18	1	6	9	N	5					58
*04	240	N	44	-0-	-196 B	-40651	44	1			N	-0-					58
05	248	N	5	-0-	-243 B	-40651	5	1			N	-0-					58

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

*11	4350	X	3558	-0-	-792 B	-0-	11	1	2847	3	N	636	716	1			314
							700	9									
*12	4402	X	3347	-0-	-1055 B	-0-	2641	3	706	9	N	642	541	1			415
*01	4278	X	1342	-0-	-2936 B	-0-	1	1	667	3	N	605	732	1			288
							8	5	666	9							
*02	3864	X	1622	-0-	-2242 B	-0-	2	1	1234	3	N	304	311	1			281
							52	5	334	9							
*03	3689	X	1423	-0-	-2266 B	-0-	1	1	1174	3	N	225	187	1			319
							248	9									
*04	3570	X	850	-0-	-2720 B	-0-	642	3	15	5	N	175	170	1			324
							193	9									
05	3348	X	308	-0-	-3040 B	-0-	106	3	5	5	N	179	179	1			324
							197	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

*12	527	X	289	-0-	-238 B	-9442	30	1	214	3	N	41					717
							45	9									
*01	465	N	130	-0-	-335 B	-9442	30	1	73	3	N	24					741
							1	5	26	9							
*02	84	N	194	-0-	110 B	-9332	7	1	130	3	N	47					788
							5	5	52	9							
*03	279	N	193	-0-	-86 B	-9332	22	1	140	3	N	28	188	1			628
							31	9									
*04	120	N	1448	-0-	1328 B	-8004	2	1	1091	3	N	300	176	1			752
							25	5	330	9							
05	217	N	2162	-0-	1945 B	-6059	5	1	1746	3	N	297	371	1			678
							84	5	327	9							

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

*11	937	N	937	-0-	-0- B	-0-	681	1	168	3	N	80	186	1			604
							88	9									
*12	913	N	913	-0-	-0- B	-0-	811	1	17	3	N	77					681
							85	9									
01	878	N	878	-0-	-0- B	-0-	814	1	64	9	N	58					739
02	784	N	649	-0-	-135 B	-0-	628	1	21	9	N	19	188	1			570
*03	868	N	815	-0-	-53 B	-0-	785	1	30	3	N	-0-	161	1			409
*04	962	N	962	-0-	-0- B	-0-	386	1	490	3	N	68					477
							11	5	75	9							
*05	1233	N	1233	-0-	-0- B	-0-	383	1	748	3	N	60					537
							36	5	66	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1350	N	306	-0-	-1044 B	-50787	264	1	42	3	N	-0-					312
12	1519	N	112	-0-	-1407 B	-50787	112	1			N	-0-					312
01	279	N	-0-	-0-	-279 B	-50787					N	-0-					312
02	280	N	100	-0-	-180 B	-50787	98	1	2	9	N	2					314
*03	124	N	39	-0-	-85 B	-50787	39	1			N	-0-					314
*04	0	N	42	-0-	42 B	-50745	42	1			N	-0-					314
05	124	N	183	-0-	59 B	-50686	183	1			N	-0-					314

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

*11	30	N	758	-0-	728 B	-12074	20	1	567	3	N	155	182	1			477
							171	9									
*12	341	N	399	-0-	58 B	-12016	62	1	108	3	N	208					685
							229	9									
*01	1054	N	1722	-0-	668 B	-11348	77	1	1231	3	N	362					1047
							16	5	398	9							
*02	700	N	1201	-0-	501 B	-10847	32	1	909	3	N	202	917	1			332
							38	5	222	9							
*03	403	N	378	-0-	-25 B	-10847	80	1	195	3	N	94					426
							103	9									
*04	1410	N	373	-0-	-1037 B	-10847	45	1	279	3	N	39					465
							6	5	43	9							
05	1333	N	332	-0-	-1001 B	-10847	8	1	265	3	N	42					507
							13	5	46	9							

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

*11	4110	X	3852	-0-	-258 B	-12088	311	1	2786	3	N	686	705	1			570
							755	9									
*12	4247	X	3751	-0-	-496 B	-12088	372	1	2795	3	N	531	738	1			363
							584	9									
*01	4247	X	3513	-0-	-734 B	-12088	405	1	2540	3	N	487	187	1			663
							32	5	536	9							
*02	3836	X	2891	-0-	-945 B	-12088	321	1	2091	3	N	355	376	1			642
							88	5	391	9							
*03	4247	X	4290	-0-	43 B	-12045	431	1	3220	3	N	581	535	1			688
							639	9									
*04	3840	X	3646	-0-	-194 B	-12045	423	1	2618	3	N	495	553	1			630
							60	5	545	9							
05	3751	X	3577	-0-	-174 B	-12045	472	1	2442	3	N	495	730	1			395
							118	5	545	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3600	X	4532	-0-		932	B	-11341		32	1	4051	3	N	408	371	1			607
										449	9									
*12	4278	X	2701	-0-		-1577	B	-11341		17	1	2491	3	N	175	185	1			597
										193	9									
*01	4278	X	2311	-0-		-1967	B	-11341		2153	3	27	5	N	119	186	1			530
										131	9									
*02	4228	X	952	-0-		-3276	B	-11341		858	3	36	5	N	53	185	1			398
										58	9									
*03	4681	X	563	-0-		-4118	B	-11341		17	1	447	3	N	90					488
										99	9									
*04	4530	X	1136	-0-		-3394	B	-11341		200	1	804	3	N	104					592
										18	5	114	9							
05	2697	X	1582	-0-		-1115	B	-11341		342	1	1003	3	N	171	182	1			581
										49	5	188	9							

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5580	X	5031	-0-		-549	B	-19070		79	1	4112	3	N	764	921	1			603
										840	9									
*12	5766	X	4933	-0-		-833	B	-19070		49	1	4047	3	N	761	555	1			809
										837	9									
*01	5487	X	4984	-0-		-503	B	-19070		52	1	4015	3	N	787	732	1			864
										51	5	866	9							
*02	4956	X	3780	-0-		-1176	B	-19070		74	1	2952	3	N	573	560	1			877
										124	5	630	9							
*03	5270	X	5409	-0-		139	B	-18931		13	1	4520	3	N	796	730	1			943
										876	9									
*04	5040	X	4939	-0-		-101	B	-18931		4038	3	92	5	N	735	922	1			756
										809	9									
05	4991	X	5007	-0-		16	B	-18915		3990	3	193	5	N	749	554	1			951
										824	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8250	X	7580	-0-		-670	B	-155356		237	1	6597	3	N	678	560	1			695
										746	9									
*12	7998	X	7369	-0-		-629	B	-155356		247	1	6385	3	N	670	747	1			618
										737	9									
*01	7998	X	7581	-0-		-417	B	-155356		227	1	6494	3	N	706	741	1			583
										83	5	777	9							
*02	7224	X	4718	-0-		-2506	B	-155356		75	1	3974	3	N	455	365	1			673
										168	5	501	9							
*03	7843	X	7842	-0-		-1	B	-155356		123	1	6913	3	N	733	555	1			851
										806	9									
*04	7590	X	5225	-0-		-2365	B	-155356		189	1	4289	3	N	591	184	1			1258
										97	5	650	9							
05	7595	X	15	-0-		-7580	B	-155356		15	1			N	-0-					1258

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4170	X	4889	-0-	719 B	-72296	281	1	3697	3	N	828	916	1			75
							911	9									
*12	4340	X	4700	-0-	360 B	-71936	3736	3	964	9	N	876	744	1			207
*01	5859	X	4586	-0-	-1273 B	-71936	273	1	3349	3	N	837	915	1			129
							43	5	921	9							
*02	5292	X	4157	-0-	-1135 B	-71936	3110	3	131	5	N	833	743	1			219
							916	9									
*03	5859	X	4230	-0-	-1629 B	-71936	6	1	3590	3	N	576	707	1			88
							634	9									
*04	4890	X	3983	-0-	-907 B	-71936	198	1	2941	3	N	706	704	1			90
							67	5	777	9							
05	4712	X	3975	-0-	-737 B	-71936	222	1	2848	3	N	697	638	1			149
							138	5	767	9							

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	X	315	-0-	-0- B	-0-	315	1			N	-0-					423
01	198	X	198	-0-	-0- B	-0-	197	1	1	9	N	1					424
02	0	X	-0-	-0-	-0- B	-0-					N	1					425
03	4	X	4	-0-	-0- B	-0-	4	1			N	-0-					425
*04	0	X	-0-	-0-	-0- B	-0-					N	-0-					425
*05	2334	X	2334	-0-	-0- B	-0-	1722	3	83	5	N	481	343	1			563
							529	9									

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7269	X	7269	-0-	-0- B	-0-	847	1	5128	3	N	1176	1178	0			86
							1294	9									
*12	4089	X	4089	-0-	-0- B	-0-	842	1	2520	3	N	661	580	0			167
							727	9									
*01	6891	X	6891	-0-	-0- B	-0-	743	1	4758	3	N	1209	956	0	363	1	57
							60	5	1330	9							
*02	5136	X	5136	-0-	-0- B	-0-	556	1	3415	3	N	929	572	0	187	1	227
							143	5	1022	9							
*03	6182	X	6182	-0-	-0- B	-0-	788	1	4231	3	N	1057	1109	1			175
							1163	9									
*04	5668	X	5668	-0-	-0- B	-0-	763	1	3696	3	N	1023	904	1			294
							84	5	1125	9							
*05	5795	X	5795	-0-	-0- B	-0-	778	1	3725	3	N	1011	1101	1			204
							180	5	1112	9							

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	X	148	-0-	148 B	-34886	103	3	45	9	N	41					153
12	0	X	-0-	-0-	-0- B	-34886					N	-0-					153
01	0	X	5	-0-	5 B	-34881	5	1			N	-0-					153
*02	0	X	84	-0-	84 B	-34797	3	1	28	3	N	47					200
							1	5	52	9							
03	0	X	-0-	-0-	-0- B	-34797					N	-0-					200
*04	0	X	-0-	-0-	-0- B	-34797					N	2					202
05	0	X	66	-0-	66 B	-34731	4	1	16	3	N	41					243
							1	5	45	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*11	12992	X	12992	-0-	-0-	B	-0-	4	1	10658	3	N	2118	1823	0	372	1	71
								2330	9									
*12	7343	X	7343	-0-	-0-	B	-0-	33	1	6096	3	N	1104	878	0	186	1	111
								1214	9									
*01	13246	X	13246	-0-	-0-	B	-0-	17	1	10954	3	N	1943	1581	0	372	1	101
								138	5	2137	9							
*02	8811	X	8811	-0-	-0-	B	-0-	1	1	7098	3	N	1285	680	0	373	1	333
								298	5	1414	9							
*03	11385	X	11385	-0-	-0-	B	-0-	10	1	9382	3	N	1812	1998	1			147
								1993	9									
*04	10799	X	10799	-0-	-0-	B	-0-	8772	3	199	5	N	1662	1660	1			149
								1828	9									
*05	10823	X	10823	-0-	-0-	B	-0-	19	1	8598	3	N	1627	1650	1			126
								416	5	1790	9							

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*11	0	X	1897	-0-	1897	B	-34116	5	1	1613	3	N	254	376	1			41
								279	9									
*12	0	X	2164	-0-	2164	B	-31952	1867	3	297	9	N	270	187	1			124
*01	0	X	1820	-0-	1820	B	-30132	1540	3	20	5	N	236	186	1			174
								260	9									
*02	0	X	564	-0-	564	B	-29568	440	3	19	5	N	95					269
								105	9									
*03	0	X	1826	-0-	1826	B	-27742	6	1	1567	3	N	230	187	1			312
								253	9									
*04	0	X	1256	-0-	1256	B	-26486	117	1	873	3	N	224	361	1			175
								20	5	246	9							
05	0	X	1255	-0-	1255	B	-25231	229	1	759	3	N	209	186	1			198
								37	5	230	9							

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*06	3780	X	387	-0-	-3393	B	-21220	387	1			N	-0-					89
*07	527	X	403	-0-	-124	B	-21220	403	1			N	-0-					89
*08	558	X	420	-0-	-138	B	-21220	420	1			N	-0-					89
*09	540	X	416	-0-	-124	B	-21220	416	1			N	-0-					89
*10	558	X	487	-0-	-71	B	-21220	487	1			N	-0-					89
*11	420	X	458	-0-	38	B	-21182	458	1			N	-0-					89
*12	434	X	509	-0-	75	B	-21107	509	1			N	-0-					89
*01	496	X	306	-0-	-190	B	-21107	306	1			N	-0-					89
*02	448	X	93	-0-	-355	B	-21107	93	1			N	-0-					89
*03	496	X	338	-0-	-158	B	-21107	338	1			N	-0-					89
*04	480	X	244	-0-	-236	B	-21107	244	1			N	-0-					89
05	496	X	339	-0-	-157	B	-21107	339	1			N	-0-					89

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
01	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
02	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
03	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
04	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
05	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*11	5940	X	5001	-0-	-939	B	-22442	415	1	4264	3	N	293	377	1			561
								322	9									
*12	6138	X	6202	-0-	64	B	-22378	502	1	5192	3	N	462	721	1			302
								508	9									
*01	6014	X	5834	-0-	-180	B	-22378	470	1	4847	3	N	414					716
								62	5	455	9							
*02	5376	X	4017	-0-	-1359	B	-22378	299	1	3260	3	N	292	187	1			821
								137	5	321	9							
*03	6200	X	5801	-0-	-399	B	-22378	313	1	5022	3	N	424	372	1			873
								466	9									
*04	6000	X	5564	-0-	-436	B	-22378	359	1	4681	3	N	380	921	1			332
								106	5	418	9							
05	6200	X	5481	-0-	-719	B	-22378	474	1	4356	3	N	400					732
								211	5	440	9							

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

*11	6990	X	6845	-0-	-145	B	-12301	235	1	5468	3	N	1038	1090	1			873
								1142	9									
*12	7223	X	7093	-0-	-130	B	-12301	237	1	5517	3	N	1217	1297	1			793
								1339	9									
*01	7223	X	6682	-0-	-541	B	-12301	168	1	5220	3	N	1116	923	1			986
								66	5	1228	9							
*02	6440	X	2931	-0-	-3509	B	-12301	35	1	2243	3	N	507	547	1			946
								95	5	558	9							
*03	7130	X	8093	-0-	963	B	-11338	118	1	6511	3	N	1331	1277	1			1000
								1464	9									
*04	6870	X	5469	-0-	-1401	B	-11338	73	1	4426	3	N	790	924	1			866
								101	5	869	9							
05	7099	X	5254	-0-	-1845	B	-11338	133	1	3932	3	N	908	1091	1			683
								190	5	999	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*11	5550	X	4792	-0-	-758	B	-17320	4349	3	443	9	N	403	178	1			847
*12	5642	X	4725	-0-	-917	B	-17320	5	1	4294	3	N	387	554	1			680
								426	9									
*01	5363	X	5095	-0-	-268	B	-17320	4458	3	57	5	N	527	185	1			1022
								580	9									
*02	4788	X	1452	-0-	-3336	B	-17320	5	1	1359	3	N	28	369	1			681
								57	5	31	9							
*03	4960	X	1182	-0-	-3778	B	-17320	39	1	1066	3	N	70	373	1			378
								77	9									
*04	4920	X	1290	-0-	-3630	B	-17320	1000	3	23	5	N	243					621
								267	9									
05	5084	X	384	-0-	-4700	B	-17320	359	3	17	5	N	7					628
								8	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10162	X	10162	-0-	-0-	B	-0-	297	1	9115	3	N	682	683	0			68
								750	9									
*12	17487	X	17487	-0-	-0-	B	-0-	13352	3	4135	9	N	3759	3713	0			114
*01	34179	X	34179	-0-	-0-	B	-0-	341	1	24431	3	N	8273	8275	0			112
								307	5	9100	9							
*02	18405	X	18405	-0-	-0-	B	-0-	12905	3	537	5	N	4512	4510	0			114
								4963	9									
*03	29946	X	29946	-0-	-0-	B	-0-	467	1	22304	3	N	6523	6515	0			122
								7175	9									
*04	19873	X	19873	-0-	-0-	B	-0-	537	1	14268	3	N	4315	4317	0			120
								321	5	4747	9							
*05	13220	X	13220	-0-	-0-	B	-0-	547	1	8975	3	N	2971	2967	0			124
								430	5	3268	9							

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5280	X	4251	-0-	-1029	B	-41149	9	1	3563	3	N	617	722	1			675
								679	9									
*12	4774	X	3787	-0-	-987	B	-41149	11	1	3175	3	N	546	535	1			686
								601	9									
*01	4061	X	4374	-0-	313	B	-40836	2	1	3608	3	N	653	560	1			779
								46	5	718	9							
*02	3976	X	1829	-0-	-2147	B	-40836	1461	3	62	5	N	278	357	1			700
								306	9									
*03	4402	X	4822	-0-	420	B	-40416	10	1	4002	3	N	736	552	1			884
								810	9									
*04	4260	X	4749	-0-	489	B	-39927	3935	3	89	5	N	659	732	1			811
								725	9									
05	4371	X	4998	-0-	627	B	-39300	3	1	4035	3	N	695	717	1			789
								195	5	765	9							

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5910	X	4642	-0-	-1268	B	-29318	292	1	3664	3	N	624	733	1			373
								686	9									
*12	7409	X	5459	-0-	-1950	B	-29318	490	1	4234	3	N	668	741	1			300
								735	9									
*01	7378	X	4818	-0-	-2560	B	-29318	209	1	3898	3	N	601	187	1			714
								50	5	661	9							
*02	6664	X	1374	-0-	-5290	B	-29318	2	1	1079	3	N	225	188	1			751
								45	5	248	9							
*03	5797	X	4832	-0-	-965	B	-29318	39	1	4086	3	N	643	740	1			654
								707	9									
*04	5280	X	5132	-0-	-148	B	-29318	13	1	4359	3	N	601	547	1			708
								99	5	661	9							
05	5456	X	4536	-0-	-920	B	-29318	26	1	3675	3	N	597	556	1			749
								178	5	657	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9570	X	6245	-0-	-3325 B	-44016	266	1	5188	3	N	719	721	0			81
							791	9									
*12	7316	X	8330	-0-	1014 B	-43002	294	1	6991	3	N	950	950	0			81
							1045	9									
*01	7719	X	6980	-0-	-739 B	-43002	312	1	5802	3	N	720	720	0			81
							74	5	792	9							
*02	6972	X	4857	-0-	-2115 B	-43002	255	1	3911	3	N	479	479	0			81
							164	5	527	9							
*03	8339	X	8291	-0-	-48 B	-43002	303	1	6998	3	N	900	900	0			81
							990	9									
*04	8070	X	7229	-0-	-841 B	-43002	302	1	5965	3	N	752	753	0			80
							135	5	827	9							
05	8339	X	7897	-0-	-442 B	-43002	304	1	6395	3	N	809	809	0			80
							308	5	890	9							

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

*11	9000	X	6712	-0-	-2288 B	-15085	71	1	5403	3	N	1125	1282	1			817
							1238	9									
*12	9145	X	6493	-0-	-2652 B	-15085	185	1	5161	3	N	1043	1472	1			388
							1147	9									
*01	8990	X	5652	-0-	-3338 B	-15085	171	1	4317	3	N	1008	549	1			847
							55	5	1109	9							
*02	6552	X	5251	-0-	-1301 B	-15085	52	1	4254	3	N	696	742	1			801
							179	5	766	9							
*03	6975	X	9969	-0-	2994 B	-12091	85	1	8319	3	N	1423	1484	1			740
							1565	9									
*04	6720	X	10011	-0-	3291 B	-8800	49	1	8530	3	N	1125	1115	1			750
							194	5	1238	9							
05	6479	X	11259	-0-	4780 B	-4020	85	1	9368	3	N	1230	1115	1			865
							453	5	1353	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

*11	4530	X	4457	-0-	-73 B	-34799	3750	3	707	9	N	643	721	1			606
*12	4433	X	4472	-0-	39 B	-34760	1	1	3764	3	N	643	933	1			316
							707	9									
*01	4092	X	3987	-0-	-105 B	-34760	3279	3	42	5	N	605	186	1			735
							666	9									
*02	4172	X	3475	-0-	-697 B	-34760	2931	3	124	5	N	382	368	1			749
							420	9									
*03	4619	X	6264	-0-	1645 B	-33115	5405	3	859	9	N	781	746	1			784
*04	4470	X	5349	-0-	879 B	-32236	4547	3	103	5	N	635	736	1			683
							699	9									
05	4464	X	6447	-0-	1983 B	-30253	1	1	5487	3	N	630	554	1			759
							266	5	693	9							

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

*11	4110	X	4532	-0-	422 B	-36869	131	1	3702	3	N	635	730	1			674
							699	9									
*12	5952	X	3923	-0-	-2029 B	-36869	278	1	2933	3	N	647	550	1			771
							712	9									
*01	5952	X	4572	-0-	-1380 B	-36869	242	1	3542	3	N	675	737	1			709
							45	5	743	9							
*02	5376	X	997	-0-	-4379 B	-36869	76	1	725	3	N	150					859
							31	5	165	9							
*03	5797	X	2246	-0-	-3551 B	-36869	59	1	1750	3	N	397	359	1			897
							437	9									
*04	4530	X	1404	-0-	-3126 B	-36869	43	1	1179	3	N	141	178	1			860
							27	5	155	9							
05	4557	X	2590	-0-	-1967 B	-36869	52	1	2067	3	N	337	368	1			829
							100	5	371	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	16050	X	14793	-0-	-1257 B	-51191	457	1	12619	3	N	1561	1685	1			287
							1717	9									
*12	16585	X	15094	-0-	-1491 B	-51191	1	1	13348	3	N	1586	1631	1			242
							1745	9									
*01	15624	X	13900	-0-	-1724 B	-51191	388	1	11668	3	N	1542	1469	1			315
							148	5	1696	9							
*02	14112	X	10570	-0-	-3542 B	-51191	193	1	8915	3	N	987	896	1			406
							376	5	1086	9							
*03	15624	X	13414	-0-	-2210 B	-51191	345	1	11471	3	N	1453	1667	1			192
							1598	9									
*04	14790	X	12470	-0-	-2320 B	-51191	373	1	10315	3	N	1407	1275	1			324
							234	5	1548	9							
05	15097	X	12448	-0-	-2649 B	-51191	379	1	10113	3	N	1334	1454	1			204
							489	5	1467	9							

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	13290	X	10871	-0-	-2419 B	-88198	9176	3	1695	9	N	1541	1659	1			329
*12	13330	X	10986	-0-	-2344 B	-88198	9169	3	1817	9	N	1652	1638	1			343
*01	12710	X	12492	-0-	-218 B	-88198	10628	3	135	5	N	1572	1655	1			260
							1729	9									
*02	11032	X	8930	-0-	-2102 B	-88198	7457	3	314	5	N	1054	927	1			387
							1159	9									
*03	11532	X	12458	-0-	926 B	-87272	10739	3	1719	9	N	1563	1652	1			298
*04	12090	X	11869	-0-	-221 B	-87272	10210	3	232	5	N	1297	1464	1			131
							1427	9									
05	12493	X	12542	-0-	49 B	-87223	10356	3	501	5	N	1532	1426	1			237
							1685	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14100	X	8087	-0-	-6013 B	-52327	379	1	6376	3	N	1211	1211	0			41
							1332	9									
*12	14570	X	8142	-0-	-6428 B	-52327	351	1	6457	3	N	1213	1214	0			40
							1334	9									
*01	10230	X	7992	-0-	-2238 B	-52327	345	1	6260	3	N	1189	1188	0			41
							79	5	1308	9							
*02	8540	X	5668	-0-	-2872 B	-52327	280	1	4358	3	N	770	593	0	160	1	58
							183	5	847	9							
*03	9331	X	7601	-0-	-1730 B	-52327	361	1	6004	3	N	1124	1126	0			56
							1236	9									
*04	8100	X	7037	-0-	-1063 B	-52327	298	1	5495	3	N	1018	1018	0			56
							124	5	1120	9							
05	8153	X	7260	-0-	-893 B	-52327	2	1	5849	3	N	1025	1030	0			51
							281	5	1128	9							

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14370	X	13001	-0-	-1369 B	-146130	429	1	11246	3	N	1205	1288	1			773
							1326	9									
*12	14849	X	13811	-0-	-1038 B	-146130	443	1	11893	3	N	1341	1461	1			653
							1475	9									
*01	14849	X	13540	-0-	-1309 B	-146130	440	1	11406	3	N	1408	1311	1			750
							145	5	1549	9							
*02	13020	X	9429	-0-	-3591 B	-146130	241	1	7899	3	N	869	922	1			697
							333	5	956	9							
*03	13826	X	14674	-0-	848 B	-145282	272	1	12850	3	N	1411	1102	1			1006
							1552	9									
*04	13380	X	7528	-0-	-5852 B	-145282	271	1	6346	3	N	697	370	1			1333
							144	5	767	9							
05	13826	X	259	-0-	-13567 B	-145282	259	1			N	-0-					1333

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3840	X	244	-0-	-3596 B	-43284	243	3	1	9	N	1	182	1			230
*12	3348	X	97	-0-	-3251 B	-43284	95	3	2	9	N	2					232
*01	1178	X	43	-0-	-1135 B	-43284	39	3	4	9	N	4					236
*02	224	X	223	-0-	-1 B	-43284	204	3	9	5	N	9					245
							10	9									
03	248	X	-0-	-0-	-248 B	-43284					N	1					246
*04	240	X	122	-0-	-118 B	-43284	47	3	1	5	N	67					313
							74	9									
05	248	X	98	-0-	-150 B	-43284	79	3	4	5	N	14					327
							15	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	16440	X	14481	-0-	-1959 B	-254702	73	1	11707	3	N	2455	2588	1			387
							2701	9									
*12	16771	X	13872	-0-	-2899 B	-254702	11313	3	2559	9	N	2326	2059	1			654
*01	16182	X	13776	-0-	-2406 B	-254702	11022	3	140	5	N	2376	2577	1			453
							2614	9									
*02	14140	X	11222	-0-	-2918 B	-254702	465	1	8455	3	N	1768	1296	1			925
							357	5	1945	9							
*03	15004	X	13191	-0-	-1813 B	-254702	798	1	9967	3	N	2205	2407	1			723
							2426	9									
*04	14490	X	13604	-0-	-886 B	-254702	253	1	10623	3	N	2261	2554	1			430
							241	5	2487	9							
05	14074	X	14050	-0-	-24 B	-254702	114	1	10871	3	N	2308	2205	1			533
							526	5	2539	9							

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14010	X	12828	-0-	-1182 B	-258751	1697	1	9126	3	N	1823	2515	1			292
							2005	9									
*12	14477	X	12865	-0-	-1612 B	-258751	1554	1	8778	3	N	2303	1650	1			945
							2533	9									
*01	14477	X	11980	-0-	-2497 B	-258751	1331	1	8405	3	N	1943	2393	1			495
							107	5	2137	9							
*02	12796	X	9554	-0-	-3242 B	-258751	1199	1	6626	3	N	1318	1127	1			686
							279	5	1450	9							
*03	14167	X	10750	-0-	-3417 B	-258751	1347	1	7465	3	N	1762	2034	1			414
							1938	9									
*04	12840	X	10979	-0-	-1861 B	-258751	1439	1	7386	3	N	1805	1833	1			386
							168	5	1986	9							
05	12865	X	10277	-0-	-2588 B	-258751	1463	1	6706	3	N	1621	1771	1			236
							325	5	1783	9							

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5160	X	2349	-0-	-2811 B	-73802	234	1	1579	3	N	487	742	1			149
							536	9									
*12	5332	X	2583	-0-	-2749 B	-73802	3	1	2022	3	N	507	370	1			286
							558	9									
*01	3751	X	2605	-0-	-1146 B	-73802	719	1	1395	3	N	430	542	1			174
							18	5	473	9							
*02	2240	X	1992	-0-	-248 B	-73802	44	1	1447	3	N	400	372	1			202
							61	5	440	9							
*03	2573	X	1260	-0-	-1313 B	-73802	11	1	879	3	N	336	373	1			165
							370	9									
*04	2520	X	1501	-0-	-1019 B	-73802	1152	3	26	5	N	294	163	1			296
							323	9									
05	2604	X	1477	-0-	-1127 B	-73802	1125	3	54	5	N	271	365	1			202
							298	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11610	X	9357	-0-	-2253 B	-39805	7403	3	1954	9	N	1776	2040	1			552
*12	11997	X	17394	-0-	5397 B	-34408	13438	3	3956	9	N	3596	3701	1			447
*01	11997	X	21649	-0-	9652 B	-24756	500	1	15807	3	N	4674	4251	1			870
							201	5	5141	9							
*02	10836	X	14327	-0-	3491 B	-21265	790	1	9732	3	N	3086	3526	1			430
							410	5	3395	9							
*03	11997	X	7803	-0-	-4194 B	-21265	710	1	5338	3	N	1595	1625	1			400
							1755	9									
*04	11610	X	6524	-0-	-5086 B	-21265	775	1	4239	3	N	1285	1294	1			391
							96	5	1414	9							
05	11997	X	5976	-0-	-6021 B	-21265	822	1	3743	3	N	1118	1107	1			402
							181	5	1230	9							

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

*11	25530	X	22915	-0-	-2615 B	-198676	1526	1	16856	3	N	4121	4420	1			600
							4533	9									
*12	25017	X	22590	-0-	-2427 B	-198676	1664	1	16337	3	N	4172	4081	1			691
							4589	9									
*01	24986	X	22246	-0-	-2740 B	-198676	1697	1	15753	3	N	4178	4080	1			789
							200	5	4596	9							
*02	21980	X	16156	-0-	-5824 B	-198676	1353	1	11180	3	N	2865	2946	1			708
							471	5	3152	9							
*03	24149	X	21353	-0-	-2796 B	-198676	1465	1	15359	3	N	4117	4226	1			599
							4529	9									
*04	22920	X	21679	-0-	-1241 B	-198676	1708	1	15195	3	N	4028	3979	1			648
							345	5	4431	9							
05	22661	X	22437	-0-	-224 B	-198676	1844	1	15202	3	N	4232	4158	1			722
							736	5	4655	9							

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

*11	17880	X	13778	-0-	-4102 B	-361226	593	1	11242	3	N	1766	1823	1			270
							1943	9									
*12	17949	X	15208	-0-	-2741 B	-361226	680	1	12319	3	N	2008	1674	1			604
							2209	9									
*01	16182	X	15049	-0-	-1133 B	-361226	681	1	12022	3	N	1994	2231	1			367
							153	5	2193	9							
*02	14280	X	12368	-0-	-1912 B	-361226	501	1	9941	3	N	1370	1289	1			448
							419	5	1507	9							
*03	15221	X	15251	-0-	30 B	-361196	532	1	12614	3	N	1914	2006	1			356
							2105	9									
*04	14730	X	14040	-0-	-690 B	-361196	419	1	11343	3	N	1836	1839	1			353
							258	5	2020	9							
05	15221	X	15577	-0-	356 B	-360840	643	1	12221	3	N	1929	1829	1			453
							591	5	2122	9							

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

*11	19179	X	19179	-0-	-0- B	-0-	863	1	14200	3	N	3742	4207	1			550
							4116	9									
*12	23895	X	23895	-0-	-0- B	-0-	1065	1	17603	3	N	4752	5013	1			289
							5227	9									
*01	16027	X	593	-0-	-15434 B	-0-	208	1	240	3	N	129					418
							3	5	142	9							
*02	14476	X	-0-	-0-	-14476 B	-0-					N	-0-	189	1			229
*03	16027	X	-0-	-0-	-16027 B	-0-					N	-0-					229
*04	15510	X	-0-	-0-	-15510 B	-0-					N	-0-					229
05	16027	X	-0-	-0-	-16027 B	-0-					N	-0-					229

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	20280	X	17208	-0-	-3072 B	-367387	13765	3	3443	9	N	3130	3130	1			20
*12	19592	X	17514	-0-	-2078 B	-367387	14023	3	3491	9	N	3174	2971	1			223
*01	19127	X	16848	-0-	-2279 B	-367387	1	1	13391	3	N	2987	2962	1			248
							170	5	3286	9							
*02	16828	X	12126	-0-	-4702 B	-367387	15	1	9580	3	N	1934	2010	1			172
							404	5	2127	9							
*03	18011	X	16327	-0-	-1684 B	-367387	3	1	13128	3	N	2905	2764	1			313
							3196	9									
*04	17220	X	16195	-0-	-1025 B	-367387	12743	3	289	5	N	2875	1028	0	2024	1	136
							3163	9									
05	17515	X	15674	-0-	-1841 B	-367387	3	1	12184	3	N	2639	2275	0	187	1	313
							584	5	2903	9							

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

*11	7740	X	5643	-0-	-2097 B	-476663	525	1	4297	3	N	746	746	1			15
							821	9									
*12	6727	X	4656	-0-	-2071 B	-476663	587	1	3232	3	N	761	566	1			210
							837	9									
*01	5580	X	3837	-0-	-1743 B	-476663	525	1	2618	3	N	601	722	1			89
							33	5	661	9							
*02	5264	X	5618	-0-	354 B	-476309	383	1	4229	3	N	753	753	1			89
							178	5	828	9							
*03	5828	X	2998	-0-	-2830 B	-476309	454	1	2061	3	N	439	375	1			153
							483	9									
*04	5640	X	622	-0-	-5018 B	-476309	454	1	168	9	N	153	180	1			126
05	6231	X	695	-0-	-5536 B	-476309	546	1	149	9	N	135	172	1			89

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

*11	16950	X	14017	-0-	-2933 B	-409425	11996	3	2021	9	N	1837	1837	1			100
*12	17515	X	15893	-0-	-1622 B	-409425	13763	3	2130	9	N	1936	1639	1			397
*01	17515	X	15281	-0-	-2234 B	-409425	12	1	13324	3	N	1614	1851	1			160
							170	5	1775	9							
*02	15036	X	12714	-0-	-2322 B	-409425	10860	3	458	5	N	1269	1130	1			299
							1396	9									
*03	15903	X	16839	-0-	936 B	-408489	14547	3	2292	9	N	2084	2209	1			174
*04	15390	X	13847	-0-	-1543 B	-408489	11628	3	264	5	N	1777	1655	1			296
							1955	9									
05	15903	X	14483	-0-	-1420 B	-408489	12527	3	606	5	N	1227	1286	1			237
							1350	9									

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

*11	14490	X	9102	-0-	-5388 B	-433344	145	1	7070	3	N	1715	418	0	1297	1	76
							1887	9									
*12	14973	X	8473	-0-	-6500 B	-433344	6550	3	1923	9	N	1748	1643	0	144	1	37
*01	12307	X	6933	-0-	-5374 B	-433344	125	1	5195	3	N	1406	953	0	354	1	136
							66	5	1547	9							
*02	10612	X	5257	-0-	-5355 B	-433344	32	1	3951	3	N	1007	222	0	746	1	175
							166	5	1108	9							
*03	10137	X	5914	-0-	-4223 B	-433344	15	1	4344	3	N	1414	148	0	1284	1	157
							1555	9									
*04	9090	X	8135	-0-	-955 B	-433344	38	1	6163	3	N	1631	206	0	1464	1	118
							140	5	1794	9							
05	8463	X	9416	-0-	953 B	-432391	1	1	7148	3	N	1749	1133	0	713	1	21
							343	5	1924	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	X	23050	-0-	23050 B	-126879	209	1	19158	3	N	3348	3349	0			104
							3683	9									
*12	0	X	23391	-0-	23391 B	-103488	245	1	19580	3	N	3242	3243	0			103
							3566	9									
*01	0	X	24324	-0-	24324 B	-79164	262	1	20256	3	N	3228	3228	0			103
							255	5	3551	9							
*02	0	X	18541	-0-	18541 B	-60623	209	1	14937	3	N	2517	2383	0			237
							626	5	2769	9							
*03	0	X	23436	-0-	23436 B	-37187	198	1	19749	3	N	3172	3091	0	185	1	133
							3489	9									
*04	0	X	22419	-0-	22419 B	-14768	241	1	18476	3	N	2986	2986	0			133
							417	5	3285	9							
*05	2695	X	17463	-0-	14768 B	-0-	188	1	14010	3	N	2355	2355	0			133
							674	5	2591	9							

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	46996	X	46996	-0-	-0- B	-0-	440	1	40269	3	Y	5715	5715	0			136
							6287	9									
*12	46289	X	46289	-0-	-0- B	-0-	493	1	39498	3	Y	5725	5723	0			138
							6298	9									
*01	44149	X	44149	-0-	-0- B	-0-	477	1	36920	3	Y	5717	5712	0			143
							463	5	6289	9							
*02	35608	X	35608	-0-	-0- B	-0-	401	1	28857	3	Y	4684	4662	0			165
							1198	5	5152	9							
*03	38679	X	38679	-0-	-0- B	-0-	336	1	33683	3	Y	4236	4280	0			121
							4660	9									
*04	42258	X	42258	-0-	-0- B	-0-	456	1	35271	3	Y	5218	5200	0			139
							791	5	5740	9							
*05	45674	X	45674	-0-	-0- B	-0-	499	1	37481	3	Y	5366	5364	0			141
							1791	5	5903	9							

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	21990	X	16236	-0-	-5754 B	-408425	2242	1	11605	3	N	2172	2172	0			5
							2389	9									
*12	22723	X	16783	-0-	-5940 B	-408425	2607	1	11617	3	N	2326	2208	0			123
							2559	9									
*01	17980	X	16154	-0-	-1826 B	-408425	2388	1	11301	3	N	2111	1340	0	562	1	332
							143	5	2322	9							
*02	15428	X	12764	-0-	-2664 B	-408425	1149	1	9734	3	N	1337	387	0	1274	1	8
							410	5	1471	9							
*03	17019	X	17232	-0-	213 B	-408212	2171	1	12519	3	N	2311	2187	0			132
							2542	9									
*04	16230	X	14615	-0-	-1615 B	-408212	2546	1	9902	3	N	1766	688	0	1103	1	107
							224	5	1943	9							
05	16771	X	15906	-0-	-865 B	-408212	2703	1	10457	3	N	2037	790	0	1109	1	245
							505	5	2241	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	13590	X	8761	-0-	-4829 B	-374037	6	1	7341	3	N	1285	1285	1			83
							1414	9									
*12	11594	X	8430	-0-	-3164 B	-374037	6811	3	1619	9	N	1472	1305	1			250
*01	9827	X	7666	-0-	-2161 B	-374037	6232	3	79	5	N	1232	1298	1			184
							1355	9									
*02	8624	X	6992	-0-	-1632 B	-374037	1876	1	4011	3	N	851	927	1			108
							169	5	936	9							
*03	9300	X	8845	-0-	-455 B	-374037	520	1	6861	3	N	1331	1294	1			145
							1464	9									
*04	8760	X	6332	-0-	-2428 B	-374037	5000	3	114	5	N	1107	1095	1			157
							1218	9									
05	8432	X	13230	-0-	4798 B	-369239	163	1	11355	3	N	1056	1091	1			122
							550	5	1162	9							

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*11	27990	X	30692	-0-	2702 B	-148732	297	1	27109	3	Y	2987	2988	0			71
							3286	9									
*12	30969	X	28750	-0-	-2219 B	-148732	317	1	25313	3	Y	2836	2839	0			68
							3120	9									
*01	32302	X	28687	-0-	-3615 B	-148732	328	1	25250	3	Y	2537	2542	0			63
							318	5	2791	9							
*02	29176	X	17655	-0-	-11521 B	-148732	217	1	15472	3	Y	1198	1219	0			42
							648	5	1318	9							
*03	32302	X	23223	-0-	-9079 B	-148732	196	1	19701	3	Y	3024	2980	0			86
							3326	9									
*04	30690	X	16120	-0-	-14570 B	-148732	166	1	12883	3	Y	2530	2549	0			67
							288	5	2783	9							
05	28737	X	18590	-0-	-10147 B	-148732	199	1	14986	3	Y	2445	2448	0			64
							715	5	2690	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	18180	X	15054	-0-	-3126 B	-315510	1	1	12334	3	N	2472	2473	0			111
							2719	9									
*12	18786	X	15041	-0-	-3745 B	-315510	11	1	12315	3	N	2468	2470	0			109
							2715	9									
*01	15996	X	8341	-0-	-7655 B	-315510	24	1	6785	3	N	1315	1314	0			110
							85	5	1447	9							
*02	14448	X	553	-0-	-13895 B	-315510	59	1	205	3	N	255	57	0			308
							8	5	281	9							
*03	15996	X	6126	-0-	-9870 B	-315510	11	1	4884	3	N	1119	724	0	537	1	166
							1231	9									
*04	15060	X	16146	-0-	1086 B	-314424	1	1	12496	3	N	3063	3067	0			162
							280	5	3369	9							
05	15035	X	13346	-0-	-1689 B	-314424	85	1	10407	3	N	2143	2142	0			163
							497	5	2357	9							

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11700	X	8573	-0-	-3127 B	-834581	7266	3	1307	9	N	1188	1188	0			-0-
*12	10633	X	7630	-0-	-3003 B	-834581	6520	3	1110	9	N	1009	1009	0			-0-
*01	10633	X	6512	-0-	-4121 B	-834581	5451	3	68	5	N	903	903	0			-0-
							993	9									
*02	9604	X	5839	-0-	-3765 B	-834581	4982	3	206	5	N	592	592	0			-0-
							651	9									
*03	8866	X	4701	-0-	-4165 B	-834581	3909	3	792	9	N	720	720	0			-0-
*04	8580	X	5247	-0-	-3333 B	-834581	4196	3	92	5	N	872	872	0			-0-
							959	9									
05	7626	X	3698	-0-	-3928 B	-834581	2633	3	121	5	N	858	858	0			-0-
							944	9									

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	30150	X	16510	-0-	-13640 B	-758372	14405	3	2105	9	N	1914	1914	0			-0-
*12	28334	X	20353	-0-	-7981 B	-758372	17823	3	2530	9	N	2300	2300	0			-0-
*01	27187	X	20442	-0-	-6745 B	-758372	17381	3	217	5	N	2585	2585	0			-0-
							2844	9									
*02	21672	X	18157	-0-	-3515 B	-758372	14891	3	615	5	N	2410	2410	0			-0-
							2651	9									
*03	23467	X	22421	-0-	-1046 B	-758372	19200	3	3221	9	N	2928	2928	0			-0-
*04	19770	X	20266	-0-	496 B	-757876	16724	3	372	5	N	2882	2882	0			-0-
							3170	9									
05	20429	X	19061	-0-	-1368 B	-757876	15241	3	720	5	N	2818	2818	0			-0-
							3100	9									

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	30570	X	26978	-0-	-3592 B	-200496	23083	3	3895	9	N	3541	3541	0			-0-
*12	31589	X	27129	-0-	-4460 B	-200496	23226	3	3903	9	N	3548	3548	0			-0-
*01	31341	X	25970	-0-	-5371 B	-200496	22118	3	278	5	N	3249	3249	0			-0-
							3574	9									
*02	27580	X	18106	-0-	-9474 B	-200496	15195	3	632	5	N	2072	2072	0			-0-
							2279	9									
*03	28861	X	23331	-0-	-5530 B	-200496	19711	3	3620	9	N	3291	3291	0			-0-
*04	26970	X	26107	-0-	-863 B	-200496	22248	3	497	5	N	3056	3056	0			-0-
							3362	9									
05	27125	X	19362	-0-	-7763 B	-200496	15342	3	724	5	N	2996	2996	0			-0-
							3296	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	29460	X	29681	-0-		221	B	-43712		274	1	23695	3	Y	5193	5193	0			7
										5712	9									
*12	30442	X	28627	-0-		-1815	B	-43712		278	1	22842	3	Y	5006	5006	0			7
										5507	9									
*01	28241	X	26878	-0-		-1363	B	-43712		329	1	20923	3	Y	4878	4878	0			7
										260	5	5366	9							
*02	25508	X	19967	-0-		-5541	B	-43712		228	1	14724	3	Y	4007	4008	0			6
										607	5	4408	9							
*03	28241	X	25376	-0-		-2865	B	-43712		274	1	19811	3	Y	4810	4810	0			6
										5291	9									
*04	27330	X	23583	-0-		-3747	B	-43712		248	1	18109	3	Y	4384	4383	0			7
										404	5	4822	9							
05	28241	X	23874	-0-		-4367	B	-43712		234	1	17804	3	Y	4537	4538	0			6
										845	5	4991	9							

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	23820	X	17753	-0-		-6067	B	-9434		165	1	14270	3	Y	3016	3016	0			4
										3318	9									
*12	24614	X	18212	-0-		-6402	B	-9434		180	1	14776	3	Y	2960	2960	0			4
										3256	9									
*01	15500	X	17947	-0-		2447	B	-6987		227	1	14385	3	Y	2869	2869	0			4
										179	5	3156	9							
*02	14000	X	11232	-0-		-2768	B	-6987		130	1	8427	3	Y	2115	2116	0			3
										348	5	2327	9							
*03	15500	X	16402	-0-		902	B	-6085		180	1	13045	3	Y	2888	2887	0			4
										3177	9									
*04	15000	X	15371	-0-		371	B	-5714		166	1	12074	3	Y	2601	2601	0			4
										270	5	2861	9							
05	15500	X	15971	-0-		471	B	-5243		162	1	12262	3	Y	2694	2694	0			4
										584	5	2963	9							

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	22860	X	21433	-0-		-1427	B	-102714		196	1	16996	3	Y	3855	3855	0			5
										4241	9									
*12	23622	X	20107	-0-		-3515	B	-102714		191	1	15771	3	Y	3768	3768	0			5
										4145	9									
*01	22072	X	19004	-0-		-3068	B	-102714		229	1	14588	3	Y	3642	3642	0			5
										181	5	4006	9							
*02	19936	X	14806	-0-		-5130	B	-102714		168	1	10883	3	Y	3005	3005	0			5
										449	5	3306	9							
*03	22072	X	18902	-0-		-3170	B	-102714		204	1	14750	3	Y	3589	3589	0			5
										3948	9									
*04	21360	X	7505	-0-		-13855	B	-102714		78	1	5679	3	Y	1474	1477	0			2
										127	5	1621	9							
05	20119	X	15746	-0-		-4373	B	-102714		154	1	11728	3	Y	3006	3004	0			4
										557	5	3307	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	21990	X	4956	-0-	-17034 B	-142943	39	1	3458	3	Y	1326	1326	0			2
							1459	9									
*12	22723	X	5059	-0-	-17664 B	-142943	43	1	3577	3	Y	1308	1308	0			2
							1439	9									
*01	2976	X	7073	-0-	4097 B	-138846	87	1	5516	3	Y	1274	1274	0			2
							69	5	1401	9							
*02	2688	X	6244	-0-	3556 B	-135290	75	1	4840	3	Y	1025	1025	0			2
							201	5	1128	9							
*03	2976	X	5836	-0-	2860 B	-132430	60	1	4365	3	Y	1283	1283	0			2
							1411	9									
*04	2880	X	6076	-0-	3196 B	-129234	62	1	4569	3	Y	1221	1221	0			2
							102	5	1343	9							
05	2976	X	5661	-0-	2685 B	-126549	52	1	3997	3	Y	1294	1294	0			2
							189	5	1423	9							

HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

*11	20610	X	12003	-0-	-8607 B	-83953	115	1	9887	3	Y	1819	1819	0			2
							2001	9									
*12	21297	X	9622	-0-	-11675 B	-83953	96	1	7887	3	Y	1490	1490	0			2
							1639	9									
*01	9951	X	10758	-0-	807 B	-83146	138	1	8731	3	Y	1618	1618	0			2
							109	5	1780	9							
*02	8988	X	9976	-0-	988 B	-82158	125	1	8002	3	Y	1378	1378	0			2
							333	5	1516	9							
*03	9951	X	10736	-0-	785 B	-81373	121	1	8724	3	Y	1719	1719	0			2
							1891	9									
*04	9630	X	10826	-0-	1196 B	-80177	120	1	8752	3	Y	1598	1597	0			3
							196	5	1758	9							
05	9951	X	11080	-0-	1129 B	-79048	114	1	8665	3	Y	1716	1717	0			2
							413	5	1888	9							

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*11	13020	X	9839	-0-	-3181 B	-250668	114	1	9068	3	Y	597	597	0			-0-
							657	9									
*12	12865	X	10528	-0-	-2337 B	-250668	117	1	9740	3	Y	610	610	0			-0-
							671	9									
*01	11315	X	10397	-0-	-918 B	-250668	108	1	9574	3	Y	540	540	0			-0-
							121	5	594	9							
*02	10220	X	3969	-0-	-6251 B	-250668	45	1	3607	3	Y	151	151	0			-0-
							151	5	166	9							
*03	11315	X	9944	-0-	-1371 B	-250668	60	1	9456	3	Y	389	389	0			-0-
							428	9									
*04	10200	X	11535	-0-	1335 B	-249333	122	1	10328	3	Y	775	775	0			-0-
							232	5	853	9							
05	10540	X	11856	-0-	1316 B	-248017	170	1	10537	3	Y	585	585	0			-0-
							505	5	644	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14790	X	10882	-0-	-3908 B	-192260	119	1	9561	3	Y	1093	1093	0			-0-
							1202	9									
*12	15159	X	3058	-0-	-12101 B	-192260	29	1	2461	3	Y	516	516	0			-0-
							568	9									
*01	15159	X	12708	-0-	-2451 B	-192260	128	1	11360	3	Y	979	979	0			-0-
							143	5	1077	9							
*02	13468	X	4977	-0-	-8491 B	-192260	53	1	4215	3	Y	485	485	0			-0-
							175	5	534	9							
*03	12772	X	12045	-0-	-727 B	-192260	72	1	11271	3	Y	638	638	0			-0-
							702	9									
*04	12300	X	10083	-0-	-2217 B	-192260	103	1	8772	3	Y	920	920	0			-0-
							196	5	1012	9							
05	12710	X	6968	-0-	-5742 B	-192260	95	1	5955	3	Y	577	577	0			-0-
							283	5	635	9							

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17940	X	12712	-0-	-5228 B	-136045	141	1	11271	3	Y	1182	1182	0			-0-
							1300	9									
*12	16957	X	23444	-0-	6487 B	-129558	256	1	21367	3	Y	1655	1655	0			-0-
							1821	9									
*01	15128	X	16449	-0-	1321 B	-128237	164	1	14588	3	Y	1376	1376	0			-0-
							183	5	1514	9							
*02	13664	X	6252	-0-	-7412 B	-128237	67	1	5381	3	Y	527	527	0			-0-
							224	5	580	9							
*03	17887	X	17191	-0-	-696 B	-128237	101	1	15939	3	Y	1046	1046	0			-0-
							1151	9									
*04	17310	X	20375	-0-	3065 B	-125172	215	1	18187	3	Y	1423	1423	0			-0-
							408	5	1565	9							
05	17887	X	23087	-0-	5200 B	-119972	317	1	19798	3	Y	1845	1845	0			-0-
							942	5	2030	9							

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9540	X	10066	-0-	526 B	-177738	114	1	9108	3	Y	767	767	0			-0-
							844	9									
*12	10106	X	10285	-0-	179 B	-177559	112	1	9395	3	Y	707	707	0			-0-
							778	9									
*01	10106	X	10446	-0-	340 B	-177219	106	1	9437	3	Y	713	713	0			-0-
							119	5	784	9							
*02	9408	X	4002	-0-	-5406 B	-177219	44	1	3517	3	Y	267	267	0			-0-
							147	5	294	9							
*03	10416	X	5571	-0-	-4845 B	-177219	33	1	5173	3	Y	332	332	0			-0-
							365	9									
*04	10110	X	10360	-0-	250 B	-176969	115	1	9674	3	Y	320	320	0			-0-
							219	5	352	9							
05	10447	X	10973	-0-	526 B	-176443	158	1	9816	3	Y	480	480	0			-0-
							471	5	528	9							

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-54001					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-54001					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-54001					Y	-0-					-0-
*03	T. A.		78	-0-	78 B	-53923	78	3			Y	-0-					-0-
*04	T. A.		4789	-0-	4789 B	-49134	55	1	4615	3	Y	13	13	0			-0-
							105	5	14	9							
05	T. A.		4695	-0-	4695 B	-44439	66	1	4118	3	Y	285	285	0			-0-
							197	5	314	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	40080	X	33800	-0-	-6280	B	-936646	27914	3	5886	9	N	5351	5351	0			-0-
*12	41416	X	36258	-0-	-5158	B	-936646	30341	3	5917	9	N	5379	5379	0			-0-
*01	41416	X	35208	-0-	-6208	B	-936646	29049	3	363	5	N	5269	5269	0			-0-
								5796	9									
*02	37268	X	25707	-0-	-11561	B	-936646	20921	3	867	5	N	3563	3563	0			-0-
								3919	9									
*03	38812	X	34507	-0-	-4305	B	-936646	28756	3	5751	9	N	5228	5228	0			-0-
*04	35100	X	32865	-0-	-2235	B	-936646	26900	3	601	5	N	4876	4876	0			-0-
								5364	9									
05	36270	X	33234	-0-	-3036	B	-936646	26657	3	1269	5	N	4825	4825	0			-0-
								5308	9									

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

*11	44405	X	44405	-0-	-0-	B	-0-	364	1	35113	3	N	8116	8116	0			-0-
								8928	9									
*12	39930	X	39930	-0-	-0-	B	-0-	381	1	31014	3	N	7759	7759	0			-0-
								8535	9									
*01	42033	X	42033	-0-	-0-	B	-0-	434	1	34368	3	N	6185	6185	0			-0-
								427	5	6804	9							
*02	65296	X	65296	-0-	-0-	B	-0-	394	1	57634	3	N	4422	4422	0			-0-
								2404	5	4864	9							
*03	66588	X	66588	-0-	-0-	B	-0-	494	1	59098	3	N	6360	6360	0			-0-
								6996	9									
*04	30546	X	30546	-0-	-0-	B	-0-	313	1	23193	3	N	5937	5937	0			-0-
								509	5	6531	9							
*05	30492	X	30492	-0-	-0-	B	-0-	343	1	22633	3	N	5871	5871	0			-0-
								1058	5	6458	9							

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

*11	63526	X	63526	-0-	-0-	B	-0-	558	1	53421	3	N	8679	8679	0			-0-
								9547	9									
*12	59898	X	59898	-0-	-0-	B	-0-	616	1	49716	3	N	8696	8696	0			-0-
								9566	9									
*01	61049	X	61049	-0-	-0-	B	-0-	623	1	49353	3	N	9510	9510	0			-0-
								612	5	10461	9							
*02	41737	X	41737	-0-	-0-	B	-0-	229	1	33954	3	N	5595	5595	0			-0-
								1399	5	6155	9							
*03	60138	X	60138	-0-	-0-	B	-0-	411	1	49619	3	N	9189	9189	0			-0-
								10108	9									
*04	53010	X	53010	-0-	-0-	B	-0-	587	1	43097	3	N	7608	7608	0			-0-
								957	5	8369	9							
*05	53666	X	53666	-0-	-0-	B	-0-	646	1	42273	3	N	7956	7956	0			-0-
								1995	5	8752	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	47010	X	27790	-0-	-19220	B	-0-	178	1	24579	3	N	2757	2757	0			-0-
								3033	9									
*12	48577	X	27257	-0-	-21320	B	-0-	184	1	24149	3	N	2658	2658	0			-0-
								2924	9									
*01	35340	X	14627	-0-	-20713	B	-0-	103	1	12882	3	N	1345	1345	0			-0-
								162	5	1480	9							
*02	29176	X	28726	-0-	-450	B	-0-	339	1	24329	3	N	2769	2769	0			-0-
								1012	5	3046	9							
*03	53358	X	53358	-0-	-0-	B	-0-	378	1	46715	3	N	5695	5695	0			-0-
								6265	9									
*04	47944	X	47944	-0-	-0-	B	-0-	290	1	41488	3	N	4759	4759	0			-0-
								931	5	5235	9							
*05	46106	X	46106	-0-	-0-	B	-0-	200	1	39051	3	N	4535	4535	0			-0-
								1866	5	4989	9							

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	55560	X	25152	-0-	-30408	B	-0-	164	1	22575	3	N	2194	2194	0			-0-
								2413	9									
*12	57412	X	30540	-0-	-26872	B	-0-	211	1	27721	3	N	2371	2371	0			-0-
								2608	9									
*01	35867	X	14252	-0-	-21615	B	-0-	102	1	12658	3	N	1212	1212	0			-0-
								159	5	1333	9							
*02	27916	X	3837	-0-	-24079	B	-0-	48	1	3455	3	N	172	172	0			-0-
								145	5	189	9							
*03	49740	X	49740	-0-	-0-	B	-0-	339	1	42100	3	N	6637	6637	0			-0-
								7301	9									
*04	56860	X	56860	-0-	-0-	B	-0-	336	1	48117	3	N	6664	6664	0			-0-
								1077	5	7330	9							
*05	50775	X	50775	-0-	-0-	B	-0-	217	1	42356	3	N	5619	5619	0			-0-
								2021	5	6181	9							

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	42570	X	28539	-0-	-14031 B	-0-	180	1	24843	3	N	3196	3196	0			-0-
							3516	9									
*12	43989	X	29164	-0-	-14825 B	-0-	191	1	25178	3	N	3450	3450	0			-0-
							3795	9									
*01	37355	X	15800	-0-	-21555 B	-0-	108	1	13466	3	N	1870	1870	0			-0-
							169	5	2057	9							
*02	29568	X	8772	-0-	-20796 B	-0-	105	1	7546	3	N	733	733	0			-0-
							315	5	806	9							
03	30473	X	-0-	-0-	-30473 B	-0-					N	-0-					-0-
*04	28530	X	-0-	-0-	-28530 B	-0-					N	-0-					-0-
05	29171	X	-0-	-0-	-29171 B	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	43950	X	21107	-0-	-22843 B	-0-	136	1	18730	3	N	2037	2037	0			-0-
							2241	9									
*12	45415	X	28413	-0-	-17002 B	-0-	193	1	25342	3	N	2616	2616	0			-0-
							2878	9									
*01	32891	X	12677	-0-	-20214 B	-0-	88	1	10993	3	N	1325	1325	0			-0-
							138	5	1458	9							
*02	23604	X	440	-0-	-23164 B	-0-	4	1	318	3	N	95	95	0			-0-
							13	5	105	9							
*03	28303	X	728	-0-	-27575 B	-0-	6	1	678	3	N	40	40	0			-0-
							44	9									
*04	27510	X	225	-0-	-27285 B	-0-	1	1	194	3	N	24	24	0			-0-
							4	5	26	9							
05	28427	X	-0-	-0-	-28427 B	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	39450	X	30328	-0-	-9122 B	-0-	194	1	26720	3	N	3104	3104	0			-0-
							3414	9									
*12	40765	X	5241	-0-	-35524 B	-0-	34	1	4593	3	N	558	558	0			-0-
							614	9									
01	39308	X	-0-	-0-	-39308 B	-0-					N	-0-					-0-
*02	31948	X	644	-0-	-31304 B	-0-	9	1	609	3	N	-0-					-0-
							26	5									
*03	33387	X	256	-0-	-33131 B	-0-	2	1	254	3	N	-0-					-0-
*04	30330	X	-0-	-0-	-30330 B	-0-					N	-0-					-0-
05	5239	X	-0-	-0-	-5239 B	-0-					N	-0-					-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	102728	X	102728	-0-	-0- B	-0-	1022	1	92728	3	N	8162	8162	0			-0-
							8978	9									
*12	96640	X	96640	-0-	-0- B	-0-	1142	1	87398	3	N	7364	7364	0			-0-
							8100	9									
*01	83668	X	83668	-0-	-0- B	-0-	1285	1	73180	3	N	7525	7525	0			-0-
							925	5	8278	9							
*02	56723	X	56723	-0-	-0- B	-0-	1016	1	47781	3	N	5388	5388	0			-0-
							1999	5	5927	9							
*03	81885	X	81885	-0-	-0- B	-0-	1516	1	70512	3	N	8961	8961	0			-0-
							9857	9									
*04	77687	X	77687	-0-	-0- B	-0-	1427	1	66001	3	N	7976	7976	0			-0-
							1485	5	8774	9							
*05	74328	X	74328	-0-	-0- B	-0-	1141	1	60565	3	N	8843	8843	0			-0-
							2895	5	9727	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	107040	X	50620	-0-	-56420	B	-0-	44336	3	6284	9	N	5713	5713	0			-0-
*12	110608	X	49313	-0-	-61295	B	-0-	1	1	42910	3	N	5820	5820	0			-0-
								6402	9									
*01	110608	X	83269	-0-	-27339	B	-0-	73371	3	919	5	N	8163	8163	0			-0-
								8979	9									
*02	99904	X	42688	-0-	-57216	B	-0-	1	1	36373	3	N	4371	4371	0			-0-
								1506	5	4808	9							
*03	64604	X	60769	-0-	-3835	B	-0-	53777	3	6992	9	N	6356	6356	0			-0-
*04	80580	X	44720	-0-	-35860	B	-0-	38597	3	862	5	N	4783	4783	0			-0-
								5261	9									
05	83266	X	36407	-0-	-46859	B	-0-	31120	3	1482	5	N	3459	3459	0			-0-
								3805	9									

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/13/2019 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	204510	X	102224	-0-	-102286	B	-0-	88453	3	13771	9	N	12519	12519	0			-0-
*12	211327	X	75261	-0-	-136066	B	-0-	1	1	64357	3	N	9912	9912	0			-0-
								10903	9									
*01	211327	X	125567	-0-	-85760	B	-0-	108470	3	1368	5	N	14299	14299	0			-0-
								15729	9									
*02	181832	X	72833	-0-	-108999	B	-0-	1	1	61298	3	N	8158	8158	0			-0-
								2560	5	8974	9							
*03	154318	X	102166	-0-	-52152	B	-0-	88899	3	13267	9	N	12061	12061	0			-0-
*04	121530	X	84910	-0-	-36620	B	-0-	72580	3	1635	5	N	9723	9723	0			-0-
								10695	9									
05	125581	X	63602	-0-	-61979	B	-0-	52739	3	2528	5	N	7577	7577	0			-0-
								8335	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	205860	X	182260	-0-	-23600 B	-0-	160190	3	22070	9	N	20064	20064	0	-0-
*12	252526	X	96941	-0-	-155585 B	-0-	1	1	82827	3	N	12830	12830	0	-0-
							14113	9							
*01	252526	X	175638	-0-	-76888 B	-0-	150297	3	1881	5	N	21327	21327	0	-0-
							23460	9							
*02	228088	X	105281	-0-	-122807 B	-0-	2	1	88186	3	N	12218	12218	0	-0-
							3653	5	13440	9					
*03	242389	X	136209	-0-	-106180 B	-0-	120114	3	16095	9	N	14632	14632	0	-0-
*04	182250	X	127535	-0-	-54715 B	-0-	110726	3	2481	5	N	13025	13025	0	-0-
							14328	9							
05	175646	X	120664	-0-	-54982 B	-0-	102170	3	4873	5	N	12383	12383	0	-0-
							13621	9							

SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

*11	122880	X	88536	-0-	-34344 B	-0-	72662	3	15874	9	N	14431	14431	0	-0-
*12	126976	X	67033	-0-	-59943 B	-0-	54657	3	12376	9	N	11251	11251	0	-0-
*01	128340	X	48839	-0-	-79501 B	-0-	38619	3	471	5	N	8863	8863	0	-0-
							9749	9							
*02	115920	X	34599	-0-	-81321 B	-0-	26744	3	1078	5	N	6161	6161	0	-0-
							6777	9							
*03	128340	X	50325	-0-	-78015 B	-0-	41357	3	8968	9	N	8153	8153	0	-0-
*04	88530	X	49903	-0-	-38627 B	-0-	40377	3	885	5	N	7855	7855	0	-0-
							8641	9							
05	67022	X	47974	-0-	-19048 B	-0-	37943	3	1770	5	N	7510	7510	0	-0-
							8261	9							

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

*11	101506	X	101506	-0-	-0- B	-0-	92	1	90367	3	N	10043	10043	0	-0-
							11047	9							
*12	122667	X	95436	-0-	-27231 B	-0-	96	1	84915	3	N	9477	9477	0	-0-
							10425	9							
*01	146010	X	57244	-0-	-88766 B	-0-	70	1	49560	3	N	6356	6356	0	-0-
							622	5	6992	9					
*02	131880	X	43747	-0-	-88133 B	-0-	47	1	37147	3	N	4553	4553	0	-0-
							1545	5	5008	9					
*03	146010	X	54905	-0-	-91105 B	-0-	54	1	49228	3	N	5112	5112	0	-0-
							5623	9							
*04	101520	X	53090	-0-	-48430 B	-0-	49	1	46658	3	N	4843	4843	0	-0-
							1056	5	5327	9					
05	95449	X	57388	-0-	-38061 B	-0-	57	1	49249	3	N	5189	5189	0	-0-
							2374	5	5708	9					

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

*11	106050	X	102242	-0-	-3808 B	-0-	80420	3	21822	9	N	19838	19838	0	-0-
*12	109585	X	86759	-0-	-22826 B	-0-	67914	3	18845	9	N	17132	17132	0	-0-
*01	109585	X	87614	-0-	-21971 B	-0-	67708	3	822	5	N	17349	17349	0	-0-
							19084	9							
*02	97664	X	68218	-0-	-29446 B	-0-	51268	3	2052	5	N	13544	13544	0	-0-
							14898	9							
*03	108128	X	80108	-0-	-28020 B	-0-	63016	3	17092	9	N	15538	15538	0	-0-
*04	102240	X	63238	-0-	-39002 B	-0-	48506	3	1051	5	N	12437	12437	0	-0-
							13681	9							
05	87606	X	54285	-0-	-33321 B	-0-	40256	3	1851	5	N	11071	11071	0	-0-
							12178	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	107640	X	106657	-0-	-983 B	-0-	86147	3	20510	9	N	18645	18645	0			-0-
*12	111228	X	80901	-0-	-30327 B	-0-	64751	3	16150	9	N	14682	14682	0			-0-
*01	111228	X	68000	-0-	-43228 B	-0-	53065	3	646	5	N	12990	12990	0			-0-
							14289	9									
*02	100464	X	42076	-0-	-58388 B	-0-	30744	3	1222	5	N	9191	9191	0			-0-
							10110	9									
*03	111228	X	52653	-0-	-58575 B	-0-	42997	3	9656	9	N	8778	8778	0			-0-
*04	106650	X	54556	-0-	-52094 B	-0-	44396	3	975	5	N	8350	8350	0			-0-
							9185	9									
05	80910	X	55327	-0-	-25583 B	-0-	44360	3	2076	5	N	8083	8083	0			-0-
							8891	9									

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	64993	X	64993	-0-	-0- B	-0-	53673	3	11320	9	N	10291	10291	0			-0-
*12	97061	X	50845	-0-	-46216 B	-0-	41856	3	8989	9	N	8172	8172	0			-0-
*01	97061	X	28405	-0-	-68656 B	-0-	23808	3	294	5	N	3912	3912	0			-0-
							4303	9									
*02	87668	X	29268	-0-	-58400 B	-0-	23795	3	970	5	N	4094	4094	0			-0-
							4503	9									
*03	79701	X	40435	-0-	-39266 B	-0-	34284	3	6151	9	N	5592	5592	0			-0-
*04	64980	X	34245	-0-	-30735 B	-0-	28562	3	630	5	N	4594	4594	0			-0-
							5053	9									
05	50840	X	28872	-0-	-21968 B	-0-	23730	3	1116	5	N	3660	3660	0			-0-
							4026	9									

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	70590	X	70184	-0-	-406 B	-0-	55009	3	15175	9	N	13795	13795	0			-0-
*12	72943	X	68979	-0-	-3964 B	-0-	54579	3	14400	9	N	13091	13091	0			-0-
*01	72943	X	58274	-0-	-14669 B	-0-	45309	3	551	5	N	11285	11285	0			-0-
							12414	9									
*02	65884	X	42904	-0-	-22980 B	-0-	32629	3	1310	5	N	8150	8150	0			-0-
							8965	9									
*03	72943	X	39744	-0-	-33199 B	-0-	30971	3	8773	9	N	7975	7975	0			-0-
*04	70170	X	31943	-0-	-38227 B	-0-	25354	3	554	5	N	5486	5486	0			-0-
							6035	9									
05	68975	X	37023	-0-	-31952 B	-0-	28985	3	1349	5	N	6081	6081	0			-0-
							6689	9									

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	102690	X	85204	-0-	-17486 B	-0-	66647	3	18557	9	N	16870	16870	0			-0-
*12	106113	X	69488	-0-	-36625 B	-0-	54353	3	15135	9	N	13759	13759	0			-0-
*01	106113	X	59351	-0-	-46762 B	-0-	45453	3	551	5	N	12134	12134	0			-0-
							13347	9									
*02	79520	X	43613	-0-	-35907 B	-0-	32381	3	1292	5	N	9036	9036	0			-0-
							9940	9									
*03	88040	X	49219	-0-	-38821 B	-0-	37726	3	11493	9	N	10448	10448	0			-0-
*04	85200	X	37933	-0-	-47267 B	-0-	28418	3	612	5	N	8094	8094	0			-0-
							8903	9									
05	69502	X	46649	-0-	-22853 B	-0-	36401	3	1693	5	N	7777	7777	0			-0-
							8555	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	110826	X	110826	-0-	-0- B	-0-	96	1	94271	3	N	14963	14963	0			-0-
							16459	9									
*12	133858	X	107691	-0-	-26167 B	-0-	103	1	91354	3	N	14758	14758	0			-0-
							16234	9									
*01	173042	X	92074	-0-	-80968 B	-0-	109	1	77132	3	N	12603	12603	0			-0-
							970	5	13863	9							
*02	156296	X	69095	-0-	-87201 B	-0-	72	1	57241	3	N	8542	8542	0			-0-
							2386	5	9396	9							
*03	173042	X	79173	-0-	-93869 B	-0-	74	1	68285	3	N	9831	9831	0			-0-
							10814	9									
*04	110820	X	61782	-0-	-49038 B	-0-	54	1	52081	3	N	7710	7710	0			-0-
							1166	5	8481	9							
05	107694	X	46583	-0-	-61111 B	-0-	44	1	37944	3	N	6172	6172	0			-0-
							1806	5	6789	9							

STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	109274	X	109274	-0-	-0- B	-0-	97	1	94789	3	N	13080	13080	0			-0-
							14388	9									
*12	106764	X	86897	-0-	-19867 B	-0-	85	1	75397	3	N	10377	10377	0			-0-
							11415	9									
*01	148428	X	50930	-0-	-97498 B	-0-	61	1	43113	3	N	6557	6557	0			-0-
							543	5	7213	9							
*02	134064	X	29083	-0-	-104981 B	-0-	30	1	23944	3	N	3737	3737	0			-0-
							998	5	4111	9							
*03	148428	X	35956	-0-	-112472 B	-0-	34	1	31152	3	N	4336	4336	0			-0-
							4770	9									
*04	109260	X	37629	-0-	-71631 B	-0-	34	1	32126	3	N	4314	4314	0			-0-
							724	5	4745	9							
05	86893	X	39087	-0-	-47806 B	-0-	38	1	32676	3	N	4368	4368	0			-0-
							1568	5	4805	9							

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	117067	X	117067	-0-	-0- B	-0-	105	1	101946	3	N	13651	13651	0			-0-
							15016	9									
*12	124822	X	124822	-0-	-0- B	-0-	124	1	109693	3	N	13641	13641	0			-0-
							15005	9									
*01	178436	X	113004	-0-	-65432 B	-0-	139	1	98267	3	N	12145	12145	0			-0-
							1238	5	13360	9							
*02	161168	X	85995	-0-	-75173 B	-0-	92	1	73380	3	N	8600	8600	0			-0-
							3063	5	9460	9							
*03	178436	X	108958	-0-	-69478 B	-0-	105	1	96985	3	N	10789	10789	0			-0-
							11868	9									
*04	120810	X	91331	-0-	-29479 B	-0-	83	1	79207	3	N	9322	9322	0			-0-
							1787	5	10254	9							
05	124837	X	82124	-0-	-42713 B	-0-	80	1	69140	3	N	8714	8714	0			-0-
							3319	5	9585	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	122044	X	122044	-0-	-0- B	-0-	107	1	105633	3	N	14822	14822	0			-0-
							16304	9									
*12	131547	X	131547	-0-	-0- B	-0-	128	1	115181	3	N	14762	14762	0			-0-
							16238	9									
*01	190960	X	116361	-0-	-74599 B	-0-	140	1	100168	3	N	13461	13461	0			-0-
							1246	5	14807	9							
*02	172480	X	91057	-0-	-81423 B	-0-	95	1	76935	3	N	9870	9870	0			-0-
							3170	5	10857	9							
*03	190960	X	104015	-0-	-86945 B	-0-	98	1	90524	3	N	12175	12175	0			-0-
							13393	9									
*04	127290	X	85745	-0-	-41545 B	-0-	76	1	72812	3	N	10201	10201	0			-0-
							1636	5	11221	9							
05	131533	X	74335	-0-	-57198 B	-0-	71	1	61605	3	N	8829	8829	0			-0-
							2947	5	9712	9							

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	143640	X	103868	-0-	-39772 B	-0-	99	1	82870	3	N	18999	18999	0			-0-
							20899	9									
*12	148428	X	97609	-0-	-50819 B	-0-	100	1	77948	3	N	17783	17783	0			-0-
							19561	9									
*01	131626	X	78199	-0-	-53427 B	-0-	92	1	62121	3	N	13828	13828	0			-0-
							775	5	15211	9							
*02	118888	X	63322	-0-	-55566 B	-0-	58	1	50639	3	N	9577	9577	0			-0-
							2090	5	10535	9							
*03	126449	X	58974	-0-	-67475 B	-0-	52	1	49073	3	N	8954	8954	0			-0-
							9849	9									
*04	103860	X	55340	-0-	-48520 B	-0-	44	1	47005	3	N	6580	6580	0			-0-
							1053	5	7238	9							
05	97619	X	57994	-0-	-39625 B	-0-	32	1	48756	3	N	6253	6253	0			-0-
							2328	5	6878	9							

HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	195900	X	181866	-0-	-14034 B	-0-	185	1	154123	3	N	25053	25053	0			-0-
							27558	9									
*12	253022	X	165799	-0-	-87223 B	-0-	182	1	140580	3	N	22761	22761	0			-0-
							25037	9									
*01	253022	X	121823	-0-	-131199 B	-0-	152	1	101392	3	N	17275	17275	0			-0-
							1276	5	19003	9							
*02	228536	X	123232	-0-	-105304 B	-0-	117	1	102622	3	N	14767	14767	0			-0-
							4249	5	16244	9							
*03	248186	X	126948	-0-	-121238 B	-0-	117	1	109830	3	N	15455	15455	0			-0-
							17001	9									
*04	181860	X	98935	-0-	-82925 B	-0-	79	1	83568	3	N	12201	12201	0			-0-
							1867	5	13421	9							
05	165788	X	87102	-0-	-78686 B	-0-	48	1	73306	3	N	9321	9321	0			-0-
							3495	5	10253	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	230040	X	184844	-0-	-45196	B	-0-	186	1	155414	3	N	26585	26585	0			-0-
								29244	9									
*12	248310	X	190092	-0-	-58218	B	-0-	206	1	159967	3	N	27199	27199	0			-0-
								29919	9									
*01	248310	X	133984	-0-	-114326	B	-0-	166	1	110827	3	N	19636	19636	0			-0-
								1391	5	21600	9							
*02	224280	X	170065	-0-	-54215	B	-0-	161	1	140960	3	N	20993	20993	0			-0-
								5852	5	23092	9							
*03	239041	X	182013	-0-	-57028	B	-0-	165	1	155554	3	N	23904	23904	0			-0-
								26294	9									
*04	184830	X	157096	-0-	-27734	B	-0-	124	1	131468	3	N	20510	20510	0			-0-
								2943	5	22561	9							
05	190092	X	143201	-0-	-46891	B	-0-	76	1	115920	3	N	19715	19715	0			-0-
								5518	5	21687	9							

HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	162235	X	162235	-0-	-0-	B	-0-	164	1	136968	3	N	22821	22821	0			-0-
								25103	9									
*12	222704	X	147964	-0-	-74740	B	-0-	161	1	124884	3	N	20835	20835	0			-0-
								22919	9									
*01	225835	X	109712	-0-	-116123	B	-0-	135	1	90407	3	N	16395	16395	0			-0-
								1135	5	18035	9							
*02	203980	X	122270	-0-	-81710	B	-0-	116	1	101525	3	N	14905	14905	0			-0-
								4233	5	16396	9							
*03	225835	X	123637	-0-	-102198	B	-0-	114	1	106881	3	N	15129	15129	0			-0-
								16642	9									
*04	162240	X	95094	-0-	-67146	B	-0-	76	1	80188	3	N	11843	11843	0			-0-
								1803	5	13027	9							
05	147963	X	82905	-0-	-65058	B	-0-	45	1	67920	3	N	10627	10627	0			-0-
								3250	5	11690	9							

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 03/06/2020 TOTAL DEPTH 13353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*02	SHUT IN		55046	-0-	55046	B	55046	43704	3	1813	5	N	8663	8663	0			-0-
								9529	9									
*03	SHUT IN		115122	-0-	115122	B	170168	89992	3	25130	9	N	22845	22845	0			-0-
*04	SHUT IN		114964	-0-	114964	B	285132	90001	3	1991	5	N	20884	20884	0			-0-
								22972	9									
05	SHUT IN		101756	-0-	101756	B	386888	78614	3	3706	5	N	17669	17669	0			-0-
								19436	9									

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 02/10/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*02	14B2 EXT		84092	-0-	84092	B	84092	66065	3	2738	5	N	13899	13899	0			-0-
								15289	9									
*03	14B2 EXT		167641	-0-	167641	B	251733	136280	3	31361	9	N	28510	28510	0			-0-
*04	14B2 EXT		165166	-0-	165166	B	416899	134954	3	3035	5	N	24706	24706	0			-0-
								27177	9									
*05	544319	X	127420	-0-	-416899	B	-0-	102834	3	4927	5	N	17872	17872	0			-0-
								19659	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 02/10/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*02	SHUT IN	63244	-0-	63244	B	63244	48723	3	2016	5	N	11368	11368	0			-0-
							12505	9									
*03	14B2 EXT	170340	-0-	170340	B	233584	137692	3	32648	9	N	29680	29680	0			-0-
*04	14B2 EXT	178199	-0-	178199	B	411783	144429	3	3232	5	N	27762	27762	0			-0-
							30538	9									
05	14B2 EXT	155138	-0-	155138	B	566921	124922	3	5961	5	N	22050	22050	0			-0-
							24255	9									

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 02/10/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*02	SHUT IN	60215	-0-	60215	B	60215	46115	3	1906	5	N	11085	11085	0			-0-
							12194	9									
*03	SHUT IN	178336	-0-	178336	B	238551	144456	3	33880	9	N	30800	30800	0			-0-
*04	14B2 EXT	172029	-0-	172029	B	410580	139276	3	3115	5	N	26944	26944	0			-0-
							29638	9									
05	14B2 EXT	141821	-0-	141821	B	552401	112790	3	5372	5	N	21508	21508	0			-0-
							23659	9									

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 03/05/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*03	SHUT IN	156073	-0-	156073	B	156073	32	1	131634	3	N	22188	22188	0			-0-
							24407	9									
*04	SHUT IN	219412	-0-	219412	B	375485	31	1	182380	3	N	29986	29986	0			-0-
							4016	5	32985	9							
*05	599852 X	224367	-0-	-375485	B	-0-	184064	3	8644	5	N	28781	28781	0			-0-
							31659	9									

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 03/05/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*03	SHUT IN	143399	-0-	143399	B	143399	28	1	115273	3	N	25544	25544	0			-0-
							28098	9									
*04	SHUT IN	217466	-0-	217466	B	360865	29	1	174906	3	N	35189	35189	0			-0-
							3823	5	38708	9							
*05	601404 X	240539	-0-	-360865	B	-0-	189977	3	8847	5	N	37923	37923	0			-0-
							41715	9									

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 03/05/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*03	SHUT IN	137962	-0-	137962	B	137962	28	1	115189	3	N	20677	20677	0			-0-
							22745	9									
*04	SHUT IN	223362	-0-	223362	B	361324	31	1	186158	3	N	30065	30065	0			-0-
							4101	5	33072	9							
*05	582117 X	220793	-0-	-361324	B	-0-	181853	3	8548	5	N	27629	27629	0			-0-
							30392	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*03	SHUT IN	122474	-0-	122474	B	122474	25	1	102346	3	N	18275	18275	0			-0-
							20103	9									
*04	SHUT IN	214490	-0-	214490	B	336964	30	1	178037	3	N	29549	29549	0			-0-
							3919	5	32504	9							
*05	557201 X	220237	-0-	-336964	B	-0-	180314	3	8465	5	N	28598	28598	0			-0-
							31458	9									

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*03	SHUT IN	131806	-0-	131806	B	131806	26	1	108209	3	N	21428	21428	0			-0-
							23571	9									
*04	SHUT IN	137706	-0-	137706	B	269512	18	1	111197	3	N	21871	21871	0			-0-
							2433	5	24058	9							
*05	392153 X	122641	-0-	-269512	B	-0-	94926	3	4400	5	N	21195	21195	0			-0-
							23315	9									

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*03	SHUT IN	149218	-0-	149218	B	149218	29	1	120788	3	N	25819	25819	0			-0-
							28401	9									
*04	SHUT IN	222539	-0-	222539	B	371757	30	1	180603	3	N	34500	34500	0			-0-
							3956	5	37950	9							
*05	600022 X	228265	-0-	-371757	B	-0-	182769	3	8538	5	N	33598	33598	0			-0-
							36958	9									

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 06/05/2020 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN	132688	-0-	132688	B	132688	110163	3	22525	9	N	20477	20477	0			-0-
*01	SHUT IN	208654	-0-	208654	B	341342	174499	3	2093	5	N	29147	29147	0			-0-
							32062	9									
*02	SHUT IN	154109	-0-	154109	B	495451	127357	3	5074	5	N	19707	19707	0			-0-
							21678	9									
*03	SHUT IN	189739	-0-	189739	B	685190	163384	3	26355	9	N	23959	23959	0			-0-
*04	SHUT IN	183286	-0-	183286	B	868476	154845	3	3339	5	N	22820	22820	0			-0-
							25102	9									
05	SHUT IN	191004	-0-	191004	B	1059480	158186	3	7268	5	N	23227	23227	0			-0-
							25550	9									

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	163680 X	143504	-0-	-20176	B	-0-	120460	3	23044	9	N	20949	20949	0			-0-
*01	212518 X	212518	-0-	-0-	B	-0-	177360	3	2144	5	N	30013	30013	0			-0-
							33014	9									
*02	161481 X	161481	-0-	-0-	B	-0-	132246	3	5292	5	N	21766	21766	0			-0-
							23943	9									
*03	207610 X	207610	-0-	-0-	B	-0-	177589	3	30021	9	N	27292	27292	0			-0-
*04	203426 X	203426	-0-	-0-	B	-0-	172632	3	3757	5	N	24579	24579	0			-0-
							27037	9									
*05	201420 X	201420	-0-	-0-	B	-0-	167297	3	7752	5	N	23974	23974	0			-0-
							26371	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1913	-0-	-40	B	-139438	1739	3	174	9	N	158	186	1			105
01	1984	N	1886	-0-	-98	B	-139438	1712	3	174	9	N	158	191	1			72
*02	1764	N	1296	-0-	-468	B	-139438	1171	3	125	9	N	114					186
03	1891	N	1927	-0-	36	B	-139402	1759	3	168	9	N	153	194	1			145
04	1830	N	1907	-0-	77	B	-139325	1744	3	163	9	N	148	176	1			117
05	1395	N	1939	-0-	544	B	-138781	1776	3	163	9	N	148	184	1			81

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	1405	-0-	475	B	-18393	1222	1	28	3	N	141					207
								155	9									
01	341	N	1396	-0-	1055	B	-17338	1158	1	78	3	N	145	166	1			186
								160	9									
*02	1288	N	1197	-0-	-91	B	-17338	967	1	97	3	N	121	175	1			132
								133	9									
03	1395	N	746	-0-	-649	B	-17338	287	1	359	3	N	91					223
								100	9									
04	1350	N	569	-0-	-781	B	-17338	149	1	346	3	N	67	170	1			120
								74	9									
05	1302	N	599	-0-	-703	B	-17338	101	1	398	3	N	91	141	1			70
								100	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	777	-0-	219	B	-237	201	1	514	3	N	56					86
								62	9									
01	690	N	927	-0-	237	B	-0-	177	1	716	3	N	31					117
								34	9									
*02	505	N	505	-0-	-0-	B	-0-	144	1	307	3	N	49					166
								54	9									
03	620	N	387	-0-	-233	B	-0-	173	1	164	3	N	45					211
								50	9									
04	540	N	360	-0-	-180	B	-0-	94	1	243	3	N	21					232
								23	9									
05	558	N	483	-0-	-75	B	-0-	186	1	265	3	N	29	165	1			96
								32	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	4499	-0-	562 B	-52352	1054	1	3214	3	N	210	180	1			262
							231	9									
01	3937	X	3784	-0-	-153 B	-52352	1052	1	2509	3	N	203	185	1			280
							223	9									
*02	3612	X	2920	-0-	-692 B	-52352	718	1	2035	3	N	152	179	1			253
							167	9									
03	4526	X	3685	-0-	-841 B	-52352	1020	1	2423	3	N	220	364	1			109
							242	9									
04	4350	X	2564	-0-	-1786 B	-52352	716	1	1604	3	N	222	179	1			152
							244	9									
05	4495	X	2967	-0-	-1528 B	-52352	992	1	1822	3	N	139					291
							153	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	974	-0-	75 B	-9683	634	1	340	9	N	309	169	1			237
01	341	N	917	-0-	576 B	-9107	679	1	238	9	N	216	375	1			78
*02	756	N	923	-0-	167 B	-8940	649	1	274	9	N	249	190	1			137
03	992	N	1308	-0-	316 B	-8624	997	1	311	9	N	283	190	1			230
04	900	N	1526	-0-	626 B	-7998	1281	1	245	9	N	223	190	1			263
05	1023	N	1711	-0-	688 B	-7310	1399	1	16	3	N	269	377	1			155
							296	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2658	-0-	-876 B	-1338	473	1	1865	3	N	291	180	1			222
							320	9									
01	3472	X	3421	-0-	-51 B	-1338	460	1	2647	3	N	285	351	1	1	8	155
							314	9									
*02	3332	X	3032	-0-	-300 B	-1338	402	1	2345	3	N	259	182	1			232
							285	9									
03	3441	X	3609	-0-	168 B	-1170	504	1	2817	3	N	262	355	1			139
							288	9									
04	3330	X	3320	-0-	-10 B	-1170	454	1	2588	3	N	253	178	1			214
							278	9									
05	3410	X	3465	-0-	55 B	-1115	524	1	2655	3	N	260	341	1			133
							286	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	924	-0-	-130 B	-9051	141	1	612	3	N	155	191	1			196
							171	9									
01	713	N	795	-0-	82 B	-8969	145	1	518	3	N	120	189	1			127
							132	9									
*02	588	N	647	-0-	59 B	-8910	105	1	414	3	N	116					243
							128	9									
03	713	N	951	-0-	238 B	-8672	142	1	645	3	N	149	186	1			206
							164	9									
04	750	N	640	-0-	-110 B	-8672	84	1	453	3	N	94	167	1			133
							103	9									
05	713	N	699	-0-	-14 B	-8672	131	1	438	3	N	118	160	1			91
							130	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	253	-0-	-1018 B	-20710	136	1	117	9	N	106					161
01	868	N	179	-0-	-689 B	-20710	140	1	39	9	N	35	167	1			29
*02	840	N	385	-0-	-455 B	-20710	103	1	221	3	N	55					84
							61	9									
03	527	N	2033	-0-	1506 B	-19204	159	1	1824	3	N	45					129
							50	9									
04	450	N	2379	-0-	1929 B	-17275	87	1	2211	3	N	74					203
							81	9									
05	310	N	1040	-0-	730 B	-16545	134	1	848	3	N	53	168	1			88
							58	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1055	-0-	-588 B	-14387	210	1	765	3	N	73					170
							80	9									
01	1240	N	1295	-0-	55 B	-14332	204	1	1014	3	N	70	175	1			65
							77	9									
*02	1372	N	1160	-0-	-212 B	-14332	184	1	908	3	N	62	1	8			126
							68	9									
03	1178	N	1364	-0-	186 B	-14146	211	1	1078	3	N	68					194
							75	9									
04	1380	N	1284	-0-	-96 B	-14146	189	1	1030	3	N	59					253
							65	9									
05	1364	N	1157	-0-	-207 B	-14146	179	1	906	3	N	65	182	1			136
							72	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50
01	14B2 EXT		1	-0-	1 B	-42908	1	3			N	-0-					50
*02	14B2 EXT		-0-	-0-	-0- B	-42908					N	-0-					50
03	14B2 EXT		-0-	-0-	-0- B	-42908					N	-0-					50
04	14B2 EXT		-0-	-0-	-0- B	-42908					N	-0-					50
05	14B2 EXT		-0-	-0-	-0- B	-42908					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	3051	-0-	13 B	-50026	2922	3	129	9	N	117	185	1			129
01	3038	X	2844	-0-	-194 B	-50026	2755	3	89	9	N	81					210
*02	2744	X	2567	-0-	-177 B	-50026	2443	3	124	9	N	113	182	1			141
03	3100	X	2846	-0-	-254 B	-50026	2773	3	73	9	N	66					207
04	2940	X	2722	-0-	-218 B	-50026	2616	3	106	9	N	96	180	1			123
05	3038	X	2709	-0-	-329 B	-50026	2621	3	88	9	N	80					203

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2591	X	2591	-0-	-0- B	-0-	393	1	1976	3	N	202	176	1			143
							222	9									
01	1755	X	1755	-0-	-0- B	-0-	313	1	1285	3	N	143	159	1			127
							157	9									
*02	1699	X	1699	-0-	-0- B	-0-	430	1	1130	3	N	126					253
							139	9									
03	2607	X	2607	-0-	-0- B	-0-	391	1	1998	3	N	198	364	1			87
							218	9									
04	2748	X	2748	-0-	-0- B	-0-	387	1	2121	3	N	218	178	1			127
							240	9									
*05	2701	X	2701	-0-	-0- B	-0-	353	1	2130	3	N	198	177	1			148
							218	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	X	5521	-0-	5521 B	-13816	14	1	5088	3	N	381	566	1	88
							419	9							
01	0	X	5223	-0-	5223 B	-8593	45	1	4782	3	N	360	192	1	256
							396	9							
*02	0	X	3416	-0-	3416 B	-5177	66	1	3028	3	N	293	191	1	358
							322	9							
03	0	X	4107	-0-	4107 B	-1070	94	1	3649	3	N	331	561	1	128
							364	9							
04	2448	X	3518	-0-	1070 B	-0-	48	1	3167	3	N	275	189	1	214
							303	9							
*05	3308	X	3308	-0-	-0- B	-0-	191	1	2876	3	N	219	255	1	178
							241	9							

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	153	X	4442	-0-	4289 B	-0-	12	1	4140	3	N	264	379	1	103
							290	9							
01	4419	X	4419	-0-	-0- B	-0-	37	1	4088	3	N	267	191	1	179
							294	9							
*02	3735	X	3735	-0-	-0- B	-0-	81	1	3417	3	N	215	184	1	210
							237	9							
03	4270	X	4270	-0-	-0- B	-0-	98	1	3885	3	N	261	383	1	88
							287	9							
04	4124	X	4124	-0-	-0- B	-0-	57	1	3804	3	N	239	173	1	154
							263	9							
*05	4046	X	4046	-0-	-0- B	-0-	236	1	3556	3	N	231	306	1	79
							254	9							

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1178	X	2791	-0-	1613 B	-43381	2515	3	276	9	N	251	165	1	276
01	1333	X	3587	-0-	2254 B	-41127	3232	3	355	9	N	323	362	1	237
*02	1204	X	2370	-0-	1166 B	-39961	69	1	2101	3	N	182	189	1	230
							200	9							
03	2511	X	3618	-0-	1107 B	-38854	186	1	3125	3	N	279	312	1	197
							307	9							
04	3360	X	3711	-0-	351 B	-38503	21	1	3525	3	N	150	181	1	166
							165	9							
05	3472	X	3724	-0-	252 B	-38251	3438	3	286	9	N	260	178	1	248

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1976	N	1976	-0-	-0- B	-0-	1840	3	136	9	N	124	181	1	75
01	1798	N	1798	-0-	-0- B	-0-	1676	3	122	9	N	111			186
*02	1155	N	1155	-0-	-0- B	-0-	1070	3	85	9	N	77	182	1	81
03	1424	N	1424	-0-	-0- B	-0-	1314	3	110	9	N	100			181
04	1422	N	1422	-0-	-0- B	-0-	1323	3	99	9	N	90	187	1	84
*05	1585	N	1585	-0-	-0- B	-0-	1485	3	100	9	N	91			175

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1896	N	1896	-0-	-0- B	-0-	265	1	1396	3	N	214	191	1			178
							235	9									
01	1537	N	1537	-0-	-0- B	-0-	284	1	1107	3	N	133	165	1			146
							146	9									
*02	1456	N	1278	-0-	-178 B	-0-	236	1	896	3	N	133	191	1			88
							146	9									
03	1925	N	1925	-0-	-0- B	-0-	335	1	1367	3	N	203	166	1			125
							223	9									
04	1476	N	1476	-0-	-0- B	-0-	88	1	1225	3	N	148	191	1			82
							163	9									
*05	1485	N	1485	-0-	-0- B	-0-	133	1	1191	3	N	146	187	1			41
							161	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1099	-0-	-172 B	-1324	161	1	863	3	N	68					261
							75	9									
01	868	N	910	-0-	42 B	-1282	192	1	649	3	N	63	190	1			134
							69	9									
*02	896	N	1172	-0-	276 B	-1006	145	1	936	3	N	83					217
							91	9									
03	930	N	1089	-0-	159 B	-847	186	1	803	3	N	91	187	1			121
							100	9									
04	810	N	875	-0-	65 B	-782	100	1	712	3	N	57					178
							63	9									
05	899	N	915	-0-	16 B	-766	179	1	673	3	N	57	170	1			65
							63	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	6504	-0-	-347 B	-137298	5827	3	677	9	N	615	561	1			151
01	6851	X	5947	-0-	-904 B	-137298	5331	3	616	9	N	560	539	1	2	8	170
*02	5348	X	5200	-0-	-148 B	-137298	4631	3	569	9	N	517	550	1			137
03	6510	X	5477	-0-	-1033 B	-137298	4901	3	576	9	N	524	383	1			278
04	6300	X	5759	-0-	-541 B	-137298	5189	3	570	9	N	518	568	1			228
05	6510	X	4906	-0-	-1604 B	-137298	4423	3	483	9	N	439	358	1			309

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	4933	-0-	407 B	-30301	1362	1	3384	3	N	170	193	1			125
							187	9									
01	4526	X	4249	-0-	-277 B	-30301	1364	1	2666	3	N	199	190	1			134
							219	9									
*02	4088	X	3862	-0-	-226 B	-30301	1131	1	2533	3	N	180	194	1			120
							198	9									
03	4619	X	4367	-0-	-252 B	-30301	1357	1	2802	3	N	189	191	1			118
							208	9									
04	4470	X	4025	-0-	-445 B	-30301	1320	1	2495	3	N	191	180	1			129
							210	9									
05	4619	X	4446	-0-	-173 B	-30301	1322	1	2950	3	N	158	176	1			111
							174	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	2318	-0-	-2983 B	-24987	2105	3	213	9	N	194					288
01	5301	X	5261	-0-	-40 B	-24987	4834	3	427	9	N	388	577	1			99
*02	4284	X	3189	-0-	-1095 B	-24987	2908	3	281	9	N	255	191	1			163
03	4743	X	2404	-0-	-2339 B	-24987	2216	3	188	9	N	171	185	1			149
04	5040	X	5619	-0-	579 B	-24408	5172	3	447	9	N	406	375	1			180
05	5270	X	4215	-0-	-1055 B	-24408	3901	3	314	9	N	285	372	1			93

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	672	-0-	-10 B	-7039	121	1	460	3	N	83					171
							91	9									
01	620	N	575	-0-	-45 B	-7039	124	1	351	3	N	91	200	1			62
							100	9									
*02	476	N	481	-0-	5 B	-7034	56	1	338	3	N	79					141
							87	9									
03	651	N	641	-0-	-10 B	-7034	145	1	388	3	N	98	159	1			80
							108	9									
04	540	N	487	-0-	-53 B	-7034	103	1	318	3	N	60					140
							66	9									
05	527	N	436	-0-	-91 B	-7034	98	1	286	3	N	47					187
							52	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1231	-0-	-288 B	-8151	111	1	1048	3	N	65					84
							72	9									
01	899	N	978	-0-	79 B	-8072	104	1	811	3	N	57					141
							63	9									
*02	924	N	787	-0-	-137 B	-8072	104	1	635	3	N	44					185
							48	9									
03	1209	N	1176	-0-	-33 B	-8072	144	1	952	3	N	73	164	1			94
							80	9									
04	1110	N	947	-0-	-163 B	-8072	76	1	823	3	N	44					138
							48	9									
05	682	N	1000	-0-	318 B	-7754	132	1	823	3	N	41					179
							45	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1261	-0-	-72 B	-4599	117	1	948	3	N	178	191	1			175
							196	9									
01	961	N	1027	-0-	66 B	-4533	102	1	760	3	N	150	187	1			138
							165	9									
*02	924	N	349	-0-	-575 B	-4533	67	1	199	3	N	75	179	1			34
							83	9									
03	1054	N	639	-0-	-415 B	-4533	143	1	360	3	N	124					158
							136	9									
04	990	N	928	-0-	-62 B	-4533	102	1	673	3	N	139	189	1			108
							153	9									
05	372	N	710	-0-	338 B	-4195	81	1	490	3	N	126	183	1			51
							139	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-51812					N	-0-					57
01	14B2 EXT		-0-	-0-	-0- B	-51812					N	-0-					57
*02	14B2 EXT		-0-	-0-	-0- B	-51812					N	-0-					57
*03	14B2 EXT		-0-	-0-	-0- B	-51812					Y	-0-	57	1			-0-
*04	14B2 EXT		-0-	-0-	-0- B	-51812					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-51812					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	205	-0-	-43 B	-71398	1	1	204	9	N	185	164	1			166
01	217	N	232	-0-	15 B	-71383	2	1	230	9	N	209	176	1			199
*02	224	N	189	-0-	-35 B	-71383	25	1	164	9	N	149	178	1			170
03	217	N	213	-0-	-4 B	-71383	6	1	207	9	N	188	190	1			168
04	240	N	428	-0-	188 B	-71195	48	1	194	3	N	169	174	1			163
							186	9									
05	465	N	769	-0-	304 B	-70891	60	1	535	3	N	158	163	1			158
							174	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1614	N	1614	-0-	-0- B	-0-	1332	4	282	9	Y	256	435	1			39
01	1529	N	1529	-0-	-0- B	-0-	1252	4	277	9	Y	252	229	1			62
*02	1282	N	1282	-0-	-0- B	-0-	1047	4	235	9	Y	214	154	1			122
03	1706	N	1706	-0-	-0- B	-0-	1399	4	307	9	Y	279	351	1			50
04	811	N	811	-0-	-0- B	-0-	664	4	147	9	Y	134	160	1			24
*05	505	N	505	-0-	-0- B	-0-	427	4	78	9	Y	71					95

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2445	N	2445	-0-	-0- B	-0-	2031	4	414	9	Y	376	477	1			58
01	2133	N	2133	-0-	-0- B	-0-	1746	4	387	9	Y	352	323	1			87
*02	1514	N	1514	-0-	-0- B	-0-	1242	4	272	9	Y	247	193	1			141
03	1814	N	1814	-0-	-0- B	-0-	1483	4	331	9	Y	301	388	1			54
04	826	N	826	-0-	-0- B	-0-	676	4	150	9	Y	136	166	1			24
05	31	N	-0-	-0-	-31 B	-0-					Y	-0-					24

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2498	-0-	18 B	-12118	210	1	2040	3	N	225	176	1			152
							248	9									
01	2387	X	1536	-0-	-851 B	-12118	137	1	1195	3	N	185	184	1			153
							204	9									
*02	2156	X	1164	-0-	-992 B	-12118	98	1	980	3	N	78	175	1			56
							86	9									
03	2449	X	2206	-0-	-243 B	-12118	138	1	1837	3	N	210					266
							231	9									
*04	2430	X	1762	-0-	-668 B	-12118	87	1	1437	3	N	216	376	1			106
							238	9									
05	2511	X	1637	-0-	-874 B	-12118	131	1	1323	3	N	166	189	1			83
							183	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1015	-0-	-132 B	-3334	170	1	757	3	N	80	181	1			58
							88	9									
01	775	N	839	-0-	64 B	-3270	186	1	577	3	N	69					127
							76	9									
*02	504	N	733	-0-	229 B	-3041	137	1	533	3	N	57					184
							63	9									
03	992	N	786	-0-	-206 B	-3041	191	1	508	3	N	79	162	1			101
							87	9									
04	810	N	895	-0-	85 B	-2956	101	1	729	3	N	59					160
							65	9									
05	775	N	927	-0-	152 B	-2804	181	1	676	3	N	64					224
							70	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	2928	-0-	2928 B	-8159	1138	1	1436	3	N	322	361	1	1	8	184
							354	9									
01	0	X	2742	-0-	2742 B	-5417	1267	1	1172	3	N	275	336	1			123
							303	9									
*02	0	X	1512	-0-	1512 B	-3905	594	1	705	3	N	194					317
							213	9									
03	0	X	901	-0-	901 B	-3004	275	1	475	3	N	137	333	1			121
							151	9									
04	0	X	1539	-0-	1539 B	-1465	749	1	594	3	N	178	178	1			121
							196	9									
*05	5896	X	7361	-0-	1465 B	-0-	1220	1	5326	3	N	741	545	1			317
							815	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

12	4557	X	1974	-0-	-2583 B	-1812	1840	3	134	9	N	122					163
01	3503	X	3608	-0-	105 B	-1707	3442	3	166	9	N	151	171	1	2	8	141
*02	3217	X	4924	-0-	1707 B	-0-	4642	3	282	9	N	256	179	1			218
03	5251	X	5251	-0-	-0- B	-0-	4943	3	308	9	N	280	342	1			156
04	3997	X	3997	-0-	-0- B	-0-	3781	3	216	9	N	196	179	1			173
05	5425	X	3087	-0-	-2338 B	-0-	2931	3	156	9	N	142	186	1			129

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

12	4495	X	4134	-0-	-361 B	-43648	3892	3	242	9	N	220	186	1			112
01	4495	X	3695	-0-	-800 B	-43648	3488	3	207	9	N	188	165	1			135
*02	4060	X	3539	-0-	-521 B	-43648	3351	3	188	9	N	171	182	1			124
03	4464	X	3958	-0-	-506 B	-43648	3737	3	221	9	N	201	180	1			145
04	4320	X	3667	-0-	-653 B	-43648	3469	3	198	9	N	180	178	1			147
05	4123	X	3435	-0-	-688 B	-43648	3240	3	195	9	N	177	189	1			135

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

12	1953	N	2730	-0-	777 B	-15565	122	1	2323	3	N	259	190	1			108
							285	9									
01	1426	N	2707	-0-	1281 B	-14284	200	1	2285	3	N	202	186	1			124
							222	9									
*02	1456	N	258	-0-	-1198 B	-14284	94	1	164	9	N	149	180	1			93
03	1984	N	1639	-0-	-345 B	-14284	223	1	1137	3	N	254	188	1			159
							279	9									
04	1860	N	1447	-0-	-413 B	-14284	155	1	1068	3	N	204	188	1			175
							224	9									
05	1054	N	1344	-0-	290 B	-13994	150	1	975	3	N	199	188	1			186
							219	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

12	8600	X	8600	-0-	-0- B	-0-	7888	3	712	9	N	647	545	1			216
01	6562	X	6562	-0-	-0- B	-0-	6030	3	532	9	N	484	542	1	2	8	156
*02	4935	X	4935	-0-	-0- B	-0-	4559	3	376	9	N	342	184	1			314
03	5694	X	5694	-0-	-0- B	-0-	5225	3	469	9	N	426	519	1			221
04	5250	X	2988	-0-	-2262 B	-0-	2764	3	224	9	N	204	357	1			68
*05	7918	X	7918	-0-	-0- B	-0-	7336	3	582	9	N	529	354	1			243

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1576	-0-	274 B	-12608	149	1	1251	3	N	160	170	1			48
							176	9									
01	1023	N	1389	-0-	366 B	-12242	135	1	1086	3	N	153	152	1			49
							168	9									
*02	1092	N	1140	-0-	48 B	-12194	86	1	933	3	N	110					159
							121	9									
03	1457	N	1334	-0-	-123 B	-12194	138	1	1047	3	N	135					294
							149	9									
04	1200	N	1386	-0-	186 B	-12008	99	1	1129	3	N	144	373	1			65
							158	9									
05	1054	N	1201	-0-	147 B	-11861	98	1	954	3	N	135	174	1			26
							149	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

12	0	X	1572	-0-	1572 B	-5016	304	1	848	3	N	382	372	1			218
							420	9									
01	0	X	2292	-0-	2292 B	-2724	401	1	1285	3	N	551	560	1			209
							606	9									
*02	0	X	176	-0-	176 B	-2548	49	1	127	9	N	115	182	1			142
*03	0	X	1488	-0-	1488 B	-1060	188	1	809	3	Y	446	532	1			56
							491	9									
*04	0	X	31	-0-	31 B	-1029	8	1	21	3	Y	2	57	1			1
							2	9									
05	0	X	-0-	-0-	-0- B	-1029					Y	-0-					1

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 03/09/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

03	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

12	1426	N	1295	-0-	-131 B	-0-	190	1	1073	2	Y	29	27	0	2	1	-0-
							32	9									
01	1426	N	1033	-0-	-393 B	-0-	119	1	877	2	Y	34	32	0	2	1	-0-
							37	9									
02	1260	N	45	-0-	-1215 B	-0-	12	2	33	9	Y	30	30	0			-0-
03	1064	N	1064	-0-	-0- B	-0-	98	1	930	2	Y	33	31	0	2	1	-0-
							36	9									
*04	1546	N	1546	-0-	-0- B	-0-	164	1	1331	2	Y	46	43	0	3	1	-0-
							51	9									
*05	1553	N	1553	-0-	-0- B	-0-	171	1	1353	2	Y	26	25	0	1	1	-0-
							29	9									

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

12	490	N	490	-0-	-0- B	-0-	16	1	404	2	Y	64	63	0	1	1	-0-
							70	9									
01	514	N	514	-0-	-0- B	-0-	20	1	415	2	Y	72	71	0	1	1	-0-
							79	9									
02	504	N	478	-0-	-26 B	-0-	25	1	383	2	Y	64	63	0	1	1	-0-
							70	9									
03	624	N	624	-0-	-0- B	-0-	21	1	491	2	Y	102	101	0	1	1	-0-
							112	9									
*04	542	N	542	-0-	-0- B	-0-	21	1	419	2	Y	93	92	0	1	1	-0-
							102	9									
05	527	N	504	-0-	-23 B	-0-	25	1	393	2	Y	78	78	0			-0-
							86	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	2	2	0			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	425	-0-	425 B	11568	12 108	1 9	305	2	Y	98	98	0			-0-
01	11593	X	25	-0-	-11568 B	-0-	1 12	1 9	12	2	Y	11	11	0			-0-
02	3	X	3	-0-	-0- B	-0-	1	2	2	9	Y	2	2	0			-0-
03	2356	X	56	-0-	-2300 B	-0-	2 10	1 9	44	2	Y	9	9	0			-0-
04	2280	X	-0-	-0-	-2280 B	-0-					Y	3	3	0			-0-
05	434	X	-0-	-0-	-434 B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	12	N	-0-	-0-	-12 B	-0-					Y	-0-					-0-
*05	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3274	X	3274	-0-	-0- B	-0-	3160	2	114	9	Y	104	104	1			-0-
01	2888	X	2888	-0-	-0- B	-0-	2819	2	69	9	Y	63	63	1			-0-
02	2380	X	2043	-0-	-337 B	-0-	2009	2	34	9	Y	31	31	1			-0-
03	2635	X	2254	-0-	-381 B	-0-	2222	2	32	9	Y	29	29	1			-0-
04	3180	X	2121	-0-	-1059 B	-0-	2081	2	40	9	Y	36	36	1			-0-
05	3286	X	1762	-0-	-1524 B	-0-	1711	2	51	9	Y	46	46	1			-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4345	X	4345	-0-	-0- B	-0-	4149	2	196	9	Y	178	171	0	7	1	-0-
01	2909	X	2909	-0-	-0- B	-0-	2766	2	143	9	Y	130	125	0	5	1	-0-
02	2862	X	2862	-0-	-0- B	-0-	2746	2	116	9	Y	105	99	0	6	1	-0-
03	4391	X	4391	-0-	-0- B	-0-	4198	2	193	9	Y	175	167	0	8	1	-0-
*04	3773	X	3773	-0-	-0- B	-0-	3597	2	176	9	Y	160	153	0	7	1	-0-
*05	3716	X	3716	-0-	-0- B	-0-	3576	2	140	9	Y	127	125	0	2	1	-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1993	-0-	-22 B	-0-	112 381	1 9	1500	2	Y	346	344	0	2	1	-0-
01	1953	N	1904	-0-	-49 B	-0-	109 375	1 9	1420	2	Y	341	338	0	3	1	-0-
02	1736	N	1452	-0-	-284 B	-0-	93 267	1 9	1092	2	Y	243	241	0	2	1	-0-
03	1917	N	1917	-0-	-0- B	-0-	110 374	1 9	1433	2	Y	340	337	0	3	1	-0-
04	1830	N	1741	-0-	-89 B	-0-	91 352	1 9	1298	2	Y	320	317	0	3	1	-0-
*05	1713	N	1713	-0-	-0- B	-0-	101 289	1 9	1323	2	Y	263	262	0	1	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	1548	-0-	-1800 B	-0-	1487	2	61	9	Y	55	53	0	2	1	-0-
01	3224	X	2035	-0-	-1189 B	-0-	1951	2	84	9	Y	76	72	0	4	1	-0-
02	2637	X	2637	-0-	-0- B	-0-	2545	2	92	9	Y	84	78	0	6	1	-0-
03	3304	X	3304	-0-	-0- B	-0-	3170	2	134	9	Y	122	116	0	6	1	-0-
04	2550	X	2364	-0-	-186 B	-0-	2221	2	143	9	Y	130	126	0	4	1	-0-
05	2914	X	2370	-0-	-544 B	-0-	2278	2	92	9	Y	84	83	0	1	1	-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3755	-0-	-213 B	-0-	3755	2			Y	-0-					-0-
01	3968	X	3584	-0-	-384 B	-0-	3584	2			Y	-0-					-0-
02	3416	X	2268	-0-	-1148 B	-0-	2268	2			Y	-0-					-0-
03	3782	X	2956	-0-	-826 B	-0-	2956	2			Y	-0-					-0-
04	3630	X	2608	-0-	-1022 B	-0-	2608	2			Y	-0-					-0-
05	3751	X	2358	-0-	-1393 B	-0-	2358	2			Y	-0-					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	1706	-0-	-1890 B	-0-	1675	2	31	9	Y	28	28	1			-0-
01	4123	X	3843	-0-	-280 B	-0-	3702	2	141	9	Y	128	128	1			-0-
02	3724	X	3674	-0-	-50 B	-0-	3619	2	55	9	Y	50	50	1			-0-
03	4123	X	3367	-0-	-756 B	-0-	3319	2	48	9	Y	44	44	1			-0-
04	3720	X	2727	-0-	-993 B	-0-	2673	2	54	9	Y	49	49	1			-0-
05	4061	X	1740	-0-	-2321 B	-0-	1668	2	72	9	Y	65	65	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2500	-0-	-321 B	-0-	338	1	1965	2	Y	179	176	0	3	1	-0-
							197	9									
01	2759	X	2614	-0-	-145 B	-0-	286	1	2132	2	Y	178	174	0	4	1	-0-
							196	9									
02	2436	X	1770	-0-	-666 B	-0-	150	1	1484	2	Y	124	121	0	3	1	-0-
							136	9									
03	2697	X	2584	-0-	-113 B	-0-	225	1	2157	2	Y	184	180	0	4	1	-0-
							202	9									
04	2520	X	2411	-0-	-109 B	-0-	241	1	1985	2	Y	168	164	0	4	1	-0-
							185	9									
05	2604	X	2305	-0-	-299 B	-0-	239	1	1916	2	Y	136	135	0	1	1	-0-
							150	9									

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4514	-0-	-229 B	-0-	4239	2	275	9	Y	250	243	0	7	1	-0-
01	4743	X	4433	-0-	-310 B	-0-	4160	2	273	9	Y	248	240	0	8	1	-0-
02	4284	X	3219	-0-	-1065 B	-0-	3012	2	207	9	Y	188	181	0	7	1	-0-
03	4650	X	3264	-0-	-1386 B	-0-	2994	2	270	9	Y	245	239	0	6	1	-0-
04	4410	X	3645	-0-	-765 B	-0-	3372	2	273	9	Y	248	241	0	7	1	-0-
05	4526	X	3750	-0-	-776 B	-0-	3552	2	198	9	Y	180	178	0	2	1	-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1708	-0-	-276 B	-49708	1635	2	73	9	Y	66	66	1			-0-
01	1767	N	1599	-0-	-168 B	-49708	1557	2	42	9	Y	38	38	1			-0-
02	1904	N	1190	-0-	-714 B	-49708	1169	2	21	9	Y	19	19	1			-0-
03	0	N	1825	-0-	1825 B	-47883	1799	2	26	9	Y	24	24	1			-0-
04	1560	N	1684	-0-	124 B	-47759	1651	2	33	9	Y	30	30	1			-0-
05	1333	N	1478	-0-	145 B	-47614	1432	2	46	9	Y	42	42	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1900	-0-	-84 B	-0-	1793	2	107	9	Y	97	94	0	3	1	-0-
01	1953	N	1874	-0-	-79 B	-0-	1769	2	105	9	Y	95	92	0	3	1	-0-
02	1680	N	1268	-0-	-412 B	-0-	1185	2	83	9	Y	75	72	0	3	1	-0-
03	2422	N	2422	-0-	-0- B	-0-	2302	2	120	9	Y	109	105	0	4	1	-0-
*04	2130	N	2130	-0-	-0- B	-0-	2027	2	103	9	Y	94	90	0	4	1	-0-
*05	2602	N	2602	-0-	-0- B	-0-	2517	2	85	9	Y	77	75	0	2	1	-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	5115	-0-	-248 B	-0-	4839	2	276	9	Y	251	243	0	8	1	-0-
01	5270	X	4793	-0-	-477 B	-0-	4529	2	264	9	Y	240	232	0	8	1	-0-
02	4536	X	2758	-0-	-1778 B	-0-	2624	2	134	9	Y	122	116	0	6	1	-0-
03	5022	X	4917	-0-	-105 B	-0-	4668	2	249	9	Y	226	217	0	9	1	-0-
04	4950	X	4950	-0-	-0- B	-0-	4665	2	285	9	Y	259	249	0	10	1	-0-
*05	5399	X	5399	-0-	-0- B	-0-	5048	2	351	9	Y	319	316	0	3	1	-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	875	-0-	-117 B	-0-	52	1	737	2	Y	78	77	0	1	1	-0-
							86	9									
01	806	N	766	-0-	-40 B	-0-	47	1	680	2	Y	35	34	0	1	1	-0-
							39	9									
02	812	N	547	-0-	-265 B	-0-	38	1	500	2	Y	8	7	0	1	1	-0-
							9	9									
03	829	N	829	-0-	-0- B	-0-	55	1	669	2	Y	95	94	0	1	1	-0-
							105	9									
*04	783	N	783	-0-	-0- B	-0-	50	1	597	2	Y	124	123	0	1	1	-0-
							136	9									
*05	767	N	767	-0-	-0- B	-0-	51	1	584	2	Y	120	120	0			-0-
							132	9									

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	214	-0-	-375 B	-0-	58	2	156	9	Y	142	142	0			-0-
01	507	N	507	-0-	-0- B	-0-	20	1	307	2	Y	164	164	0			-0-
							180	9									
02	252	N	117	-0-	-135 B	-0-	23	2	94	9	Y	85	85	0			-0-
03	126	N	126	-0-	-0- B	-0-	25	2	101	9	Y	92	92	0			-0-
*04	546	N	546	-0-	-0- B	-0-	9	1	361	2	Y	160	159	0	1	1	-0-
							176	9									
*05	709	N	709	-0-	-0- B	-0-	13	1	495	2	Y	183	183	0			-0-
							201	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7 B	-0-	103	2	14	9	Y	13	13	0			-0-
01	225	N	225	-0-	-0- B	-0-	208	2	17	9	Y	15	15	0			-0-
02	112	N	97	-0-	-15 B	-0-	83	2	14	9	Y	13	13	0			-0-
03	108	N	108	-0-	-0- B	-0-	90	2	18	9	Y	16	16	0			-0-
04	210	N	175	-0-	-35 B	-0-	105	2	70	9	Y	64	64	0			-0-
*05	227	N	227	-0-	-0- B	-0-	151	2	76	9	Y	69	69	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	542	-0-	-419 B	-0-	35	1	363	2	Y	131	130	0	1	1	-0-
							144	9									
01	868	N	147	-0-	-721 B	-0-	26	2	121	9	Y	110	110	0			-0-
02	812	N	131	-0-	-681 B	-0-	28	2	103	9	Y	94	94	0			-0-
03	70	N	70	-0-	-0- B	-0-	5	2	65	9	Y	59	59	0			-0-
04	150	N	16	-0-	-134 B	-0-	2	2	14	9	Y	13	13	0			-0-
05	155	N	-0-	-0-	-155 B	-0-					Y	3	3	0			-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1124	-0-	-23 B	-37622	1054	2	70	9	Y	64	64	1			-0-
01	1240	N	974	-0-	-266 B	-37622	934	2	40	9	Y	36	36	1			-0-
02	1120	N	1058	-0-	-62 B	-37622	1022	2	36	9	Y	33	33	1			-0-
03	0	N	1065	-0-	1065 B	-36557	1033	2	32	9	Y	29	29	1			-0-
04	930	N	1120	-0-	190 B	-36367	1092	2	28	9	Y	25	25	1			-0-
05	1178	N	1016	-0-	-162 B	-36367	965	2	51	9	Y	46	46	1			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	622	-0-	-91 B	-0-	32	1	469	2	Y	110	109	0	1	1	-0-
							121	9									
01	744	N	366	-0-	-378 B	-0-	17	1	262	2	Y	79	79	0			-0-
							87	9									
02	672	N	360	-0-	-312 B	-0-	19	1	265	2	Y	69	68	0	1	1	-0-
							76	9									
03	917	N	917	-0-	-0- B	-0-	57	1	692	2	Y	153	152	0	1	1	-0-
							168	9									
*04	820	N	820	-0-	-0- B	-0-	49	1	591	2	Y	164	163	0	1	1	-0-
							180	9									
*05	946	N	946	-0-	-0- B	-0-	64	1	728	2	Y	140	140	0			-0-
							154	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3834	-0-	-320 B	-0-	3658	2	176	9	Y	160	154	0	6	1	-0-
01	4954	X	4954	-0-	-0- B	-0-	4777	2	177	9	Y	161	152	0	9	1	-0-
02	3276	X	2769	-0-	-507 B	-0-	2628	2	141	9	Y	128	122	0	6	1	-0-
03	3792	X	3792	-0-	-0- B	-0-	3603	2	189	9	Y	172	165	0	7	1	-0-
04	4800	X	4112	-0-	-688 B	-0-	3944	2	168	9	Y	153	145	0	8	1	-0-
05	4960	X	4125	-0-	-835 B	-0-	3973	2	152	9	Y	138	135	0	3	1	-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23648	X	23648	-0-	-0- B	-0-	804	1	20123	2	Y	2474	2443	0	31	1	-0-
							2721	9									
01	14430	X	14430	-0-	-0- B	-0-	563	1	11665	2	Y	2002	1981	0	21	1	-0-
							2202	9									
02	9053	X	9053	-0-	-0- B	-0-	467	1	7100	2	Y	1351	1336	0	15	1	-0-
							1486	9									
03	10913	X	10913	-0-	-0- B	-0-	383	1	8739	2	Y	1628	1611	0	17	1	-0-
							1791	9									
*04	9291	X	9291	-0-	-0- B	-0-	384	1	7506	2	Y	1274	1259	0	15	1	-0-
							1401	9									
*05	8841	X	8841	-0-	-0- B	-0-	471	1	7234	2	Y	1033	1028	0	5	1	-0-
							1136	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2572	-0-	-280 B	-0-	2503	2	69	9	Y	63	59	0	4	1	-0-
01	2604	X	2435	-0-	-169 B	-0-	2365	2	70	9	Y	64	60	0	4	1	-0-
02	2184	X	1610	-0-	-574 B	-0-	1560	2	50	9	Y	45	42	0	3	1	-0-
03	2704	X	2704	-0-	-0- B	-0-	2618	2	86	9	Y	78	73	0	5	1	-0-
04	2490	X	1767	-0-	-723 B	-0-	1705	2	62	9	Y	56	53	0	3	1	-0-
05	2573	X	2513	-0-	-60 B	-0-	2454	2	59	9	Y	54	52	0	2	1	-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1624	N	1624	-0-	-0- B	-0-	1591	2	33	9	Y	30	30	1			-0-
01	2684	N	2684	-0-	-0- B	-0-	2653	2	31	9	Y	28	28	1			-0-
02	1534	N	1534	-0-	-0- B	-0-	1525	2	9	9	Y	8	8	1			-0-
03	3421	X	3421	-0-	-0- B	-0-	3406	2	15	9	Y	14	14	1			-0-
*04	3427	X	3427	-0-	-0- B	-0-	3381	2	46	9	Y	42	42	1			-0-
*05	3219	X	3219	-0-	-0- B	-0-	3187	2	32	9	Y	29	29	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1515	N	1515	-0-	-0- B	-0-	1441	2	74	9	Y	67	65	0	2	1	-0-
01	1333	N	945	-0-	-388 B	-0-	888	2	57	9	Y	52	50	0	2	1	-0-
02	1841	N	1841	-0-	-0- B	-0-	1777	2	64	9	Y	58	54	0	4	1	-0-
03	1339	N	1339	-0-	-0- B	-0-	1264	2	75	9	Y	68	66	0	2	1	-0-
*04	1180	N	1180	-0-	-0- B	-0-	1121	2	59	9	Y	54	52	0	2	1	-0-
05	2046	N	1091	-0-	-955 B	-0-	1050	2	41	9	Y	37	36	0	1	1	-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4449	-0-	-294 B	-0-	4054	2	395	9	Y	359	353	0	6	1	-0-
01	4650	X	4298	-0-	-352 B	-0-	3911	2	387	9	Y	352	345	0	7	1	-0-
02	4144	X	3632	-0-	-512 B	-0-	3383	2	249	9	Y	226	219	0	7	1	-0-
03	4464	X	4160	-0-	-304 B	-0-	3782	2	378	9	Y	344	337	0	7	1	-0-
04	4320	X	1417	-0-	-2903 B	-0-	1232	2	185	9	Y	168	166	0	2	1	-0-
05	4464	X	4349	-0-	-115 B	-0-	4050	2	299	9	Y	272	269	0	3	1	-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0- B	-0-	573	2	41	9	Y	37	37	1			-0-
01	653	N	653	-0-	-0- B	-0-	621	2	32	9	Y	29	29	1			-0-
02	756	N	383	-0-	-373 B	-0-	368	2	15	9	Y	14	14	1			-0-
03	435	N	435	-0-	-0- B	-0-	417	2	18	9	Y	16	16	1			-0-
04	630	N	618	-0-	-12 B	-0-	600	2	18	9	Y	16	16	1			-0-
*05	580	N	580	-0-	-0- B	-0-	547	2	33	9	Y	30	30	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2038	N	2038	-0-	-0- B	-0-	1869	2	169	9	Y	154	151	0	3	1	-0-
01	1829	N	1752	-0-	-77 B	-0-	1583	2	169	9	Y	154	151	0	3	1	-0-
02	1484	N	1312	-0-	-172 B	-0-	1185	2	127	9	Y	115	112	0	3	1	-0-
03	1517	N	1517	-0-	-0- B	-0-	1345	2	172	9	Y	156	153	0	3	1	-0-
04	1710	N	1544	-0-	-166 B	-0-	1364	2	180	9	Y	164	161	0	3	1	-0-
05	1457	N	1449	-0-	-8 B	-0-	1302	2	147	9	Y	134	133	0	1	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5448	-0-	-752 B	-0-	123	1	4466	2	Y	781	774	0	7	1	-0-
							859	9									
01	5890	X	4568	-0-	-1322 B	-0-	111	1	3696	2	Y	692	685	0	7	1	-0-
							761	9									
02	5320	X	4441	-0-	-879 B	-0-	120	1	3719	2	Y	547	539	0	8	1	-0-
							602	9									
03	5766	X	5516	-0-	-250 B	-0-	163	1	4379	2	Y	885	877	0	8	1	-0-
							974	9									
04	5310	X	5072	-0-	-238 B	-0-	148	1	3976	2	Y	862	854	0	8	1	-0-
							948	9									
*05	5491	X	5491	-0-	-0- B	-0-	162	1	4431	2	Y	816	813	0	3	1	-0-
							898	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

12	1612	N	1569	-0-	-43 B	-0-	1534	2	35	9	Y	32	32	1			-0-
01	1612	N	1574	-0-	-38 B	-0-	1559	2	15	9	Y	14	14	1			-0-
02	1400	N	1149	-0-	-251 B	-0-	1141	2	8	9	Y	7	7	1			-0-
03	1490	N	1490	-0-	-0- B	-0-	1482	2	8	9	Y	7	7	1			-0-
04	1530	N	1369	-0-	-161 B	-0-	1350	2	19	9	Y	17	17	1			-0-
*05	1333	N	1333	-0-	-0- B	-0-	1320	2	13	9	Y	12	12	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

12	2077	N	1844	-0-	-233 B	-0-	1766	2	78	9	Y	71	71	1			-0-
01	1984	N	1842	-0-	-142 B	-0-	1789	2	53	9	Y	48	48	1			-0-
02	2581	N	2581	-0-	-0- B	-0-	2534	2	47	9	Y	43	43	1			-0-
03	2756	N	2756	-0-	-0- B	-0-	2719	2	37	9	Y	34	34	1			-0-
*04	2908	N	2908	-0-	-0- B	-0-	2861	2	47	9	Y	43	43	1			-0-
*05	3543	X	3543	-0-	-0- B	-0-	3490	2	53	9	Y	48	48	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

12	6186	X	6186	-0-	-0- B	-0-	5802	2	384	9	Y	349	340	0	9	1	-0-
01	5890	X	5831	-0-	-59 B	-0-	5469	2	362	9	Y	329	319	0	10	1	-0-
02	5348	X	4167	-0-	-1181 B	-0-	3912	2	255	9	Y	232	223	0	9	1	-0-
03	5921	X	5339	-0-	-582 B	-0-	4895	2	444	9	Y	404	395	0	9	1	-0-
04	5940	X	1860	-0-	-4080 B	-0-	1628	2	232	9	Y	211	208	0	3	1	-0-
05	6138	X	-0-	-0-	-6138 B	-0-					Y	26	26	0			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

12	4092	X	3596	-0-	-496 B	-0-	3014	2	582	9	Y	529	525	0	4	1	-0-
01	3875	X	3875	-0-	-0- B	-0-	3274	2	601	9	Y	546	540	0	6	1	-0-
02	3416	X	3120	-0-	-296 B	-0-	2687	2	433	9	Y	394	388	0	6	1	-0-
03	3782	X	2926	-0-	-856 B	-0-	2400	2	526	9	Y	478	474	0	4	1	-0-
04	3750	X	3333	-0-	-417 B	-0-	2727	2	606	9	Y	551	546	0	5	1	-0-
05	3875	X	3494	-0-	-381 B	-0-	2933	2	561	9	Y	510	508	0	2	1	-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

12	1184	N	1184	-0-	-0- B	-0-	1117	2	67	9	Y	61	61	1			-0-
01	1240	N	792	-0-	-448 B	-0-	758	2	34	9	Y	31	31	1			-0-
02	1156	N	1156	-0-	-0- B	-0-	1120	2	36	9	Y	33	33	1			-0-
03	1013	N	1013	-0-	-0- B	-0-	983	2	30	9	Y	27	27	1			-0-
04	780	N	609	-0-	-171 B	-0-	587	2	22	9	Y	20	20	1			-0-
05	1271	N	1015	-0-	-256 B	-0-	986	2	29	9	Y	26	26	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2298	N	2298	-0-	-0- B	-0-	2218	2	80	9	Y	73	69	0	4	1	-0-
01	2561	N	2561	-0-	-0- B	-0-	2477	2	84	9	Y	76	71	0	5	1	-0-
02	1960	N	1950	-0-	-10 B	-0-	1885	2	65	9	Y	59	55	0	4	1	-0-
03	2290	N	2290	-0-	-0- B	-0-	2196	2	94	9	Y	85	81	0	4	1	-0-
04	2490	N	2104	-0-	-386 B	-0-	2016	2	88	9	Y	80	76	0	4	1	-0-
*05	2219	N	2219	-0-	-0- B	-0-	2149	2	70	9	Y	64	63	0	1	1	-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	X	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
01	55	X	55	-0-	-0- B	-0-	55	2			Y	-0-					-0-
02	56	X	52	-0-	-4 B	-0-	52	2			Y	-0-					-0-
03	62	X	1	-0-	-61 B	-0-	1	2			Y	-0-					-0-
04	60	X	-0-	-0-	-60 B	-0-					Y	-0-					-0-
05	62	X	-0-	-0-	-62 B	-0-					Y	-0-					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4714	-0-	-618 B	-0-	4531	2	183	9	Y	166	159	0	7	1	-0-
01	5146	X	4746	-0-	-400 B	-0-	4538	2	208	9	Y	189	181	0	8	1	-0-
02	4312	X	3093	-0-	-1219 B	-0-	2954	2	139	9	Y	126	120	0	6	1	-0-
03	4774	X	4102	-0-	-672 B	-0-	3936	2	166	9	Y	151	143	0	8	1	-0-
*04	4743	X	4743	-0-	-0- B	-0-	4571	2	172	9	Y	156	147	0	9	1	-0-
05	4743	X	4605	-0-	-138 B	-0-	4442	2	163	9	Y	148	145	0	3	1	-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2779	-0-	-228 B	-856128	2640	2	139	9	Y	126	126	1			-0-
01	3007	X	3270	-0-	263 B	-855865	3184	2	86	9	Y	78	78	1			-0-
02	2716	X	2565	-0-	-151 B	-855865	2509	2	56	9	Y	51	51	1			-0-
03	3007	X	2508	-0-	-499 B	-855865	2456	2	52	9	Y	47	47	1			-0-
04	3150	X	2484	-0-	-666 B	-855865	2431	2	53	9	Y	48	48	1			-0-
05	3255	X	2464	-0-	-791 B	-855865	2377	2	87	9	Y	79	79	1			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0- B	-0-	2	1	99	2	Y	60	60	0			-0-
							66	9									
01	155	N	60	-0-	-95 B	-0-	1	1	46	2	Y	12	12	0			-0-
							13	9									
02	224	N	-0-	-0-	-224 B	-0-					Y	1	1	0			-0-
03	5	N	5	-0-	-0- B	-0-	1	2	4	9	Y	4	4	0			-0-
04	60	N	8	-0-	-52 B	-0-	2	2	6	9	Y	5	5	0			-0-
*05	7	N	7	-0-	-0- B	-0-	1	2	6	9	Y	5	5	0			-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3304	-0-	-292 B	-0-	74	1	2682	2	Y	498	494	0	4	1	-0-
							548	9									
01	3565	X	3096	-0-	-469 B	-0-	75	1	2486	2	Y	486	481	0	5	1	-0-
							535	9									
02	3080	X	2408	-0-	-672 B	-0-	63	1	1954	2	Y	355	351	0	4	1	-0-
							391	9									
03	3317	X	3180	-0-	-137 B	-0-	95	1	2542	2	Y	494	489	0	5	1	-0-
							543	9									
04	3210	X	2947	-0-	-263 B	-0-	87	1	2325	2	Y	486	481	0	5	1	-0-
							535	9									
05	3317	X	3056	-0-	-261 B	-0-	87	1	2404	2	Y	514	512	0	2	1	-0-
							565	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0- B	-0-	674	2			Y	-0-					-0-
01	713	N	499	-0-	-214 B	-0-	499	2			Y	-0-					-0-
02	476	N	402	-0-	-74 B	-0-	402	2			Y	-0-					-0-
03	597	N	597	-0-	-0- B	-0-	597	2			Y	-0-					-0-
04	480	N	440	-0-	-40 B	-0-	440	2			Y	-0-					-0-
05	434	N	385	-0-	-49 B	-0-	385	2			Y	-0-					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1090	N	1090	-0-	-0- B	-0-	1032	2	58	9	Y	53	53	1			-0-
01	1219	N	1219	-0-	-0- B	-0-	1176	2	43	9	Y	39	39	1			-0-
02	1176	N	1084	-0-	-92 B	-0-	1061	2	23	9	Y	21	21	1			-0-
03	1486	N	1486	-0-	-0- B	-0-	1464	2	22	9	Y	20	20	1			-0-
*04	1531	N	1531	-0-	-0- B	-0-	1502	2	29	9	Y	26	26	1			-0-
*05	1889	N	1889	-0-	-0- B	-0-	1854	2	35	9	Y	32	32	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	33	-0-	-432 B	-0-	7	2	26	9	Y	24	24	0			-0-
01	620	N	231	-0-	-389 B	-0-	26	1	190	2	Y	14	14	0			-0-
							15	9									
02	308	N	129	-0-	-179 B	-0-	11	1	112	2	Y	5	5	0			-0-
							6	9									
03	260	N	260	-0-	-0- B	-0-	24	1	227	2	Y	8	8	0			-0-
							9	9									
*04	266	N	266	-0-	-0- B	-0-	27	1	220	2	Y	17	17	0			-0-
							19	9									
*05	503	N	503	-0-	-0- B	-0-	56	1	441	2	Y	5	5	0			-0-
							6	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62 B	-0-					Y	1	1	0			-0-
01	62	N	35	-0-	-27 B	-0-	4	1	28	2	Y	3	3	0			-0-
							3	9									
02	60	N	60	-0-	-0- B	-0-	6	1	46	2	Y	7	7	0			-0-
							8	9									
03	58	N	58	-0-	-0- B	-0-	7	1	42	2	Y	8	8	0			-0-
							9	9									
*04	56	N	56	-0-	-0- B	-0-	8	1	40	2	Y	7	7	0			-0-
							8	9									
05	62	N	45	-0-	-17 B	-0-	8	1	33	2	Y	4	4	0			-0-
							4	9									

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1634	-0-	-40 B	-0-	1588	2	46	9	Y	42	42	1			-0-
01	1612	N	1326	-0-	-286 B	-0-	1295	2	31	9	Y	28	28	1			-0-
02	1344	N	1271	-0-	-73 B	-0-	1251	2	20	9	Y	18	18	1			-0-
03	1387	N	1387	-0-	-0- B	-0-	1369	2	18	9	Y	16	16	1			-0-
*04	1369	N	1369	-0-	-0- B	-0-	1345	2	24	9	Y	22	22	1			-0-
05	1395	N	963	-0-	-432 B	-0-	944	2	19	9	Y	17	17	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	632	-0-	-174 B	-0-	72	1	509	2	Y	46	45	0	1	1	-0-
							51	9									
01	713	N	694	-0-	-19 B	-0-	81	1	548	2	Y	59	58	0	1	1	-0-
							65	9									
02	653	N	653	-0-	-0- B	-0-	67	1	531	2	Y	50	49	0	1	1	-0-
							55	9									
03	795	N	795	-0-	-0- B	-0-	110	1	619	2	Y	60	59	0	1	1	-0-
							66	9									
*04	691	N	691	-0-	-0- B	-0-	106	1	526	2	Y	54	53	0	1	1	-0-
							59	9									
05	713	N	682	-0-	-31 B	-0-	119	1	515	2	Y	44	44	0			-0-
							48	9									

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

12	1643	N	1356	-0-	-287 B	-0-	1168	2	188	9	Y	171	169	0	2	1	-0-
01	1488	N	1458	-0-	-30 B	-0-	1352	2	106	9	Y	96	94	0	2	1	-0-
02	1325	N	1325	-0-	-0- B	-0-	1182	2	143	9	Y	130	128	0	2	1	-0-
03	1557	N	1557	-0-	-0- B	-0-	1327	2	230	9	Y	209	207	0	2	1	-0-
*04	1426	N	1426	-0-	-0- B	-0-	1217	2	209	9	Y	190	188	0	2	1	-0-
05	1457	N	1353	-0-	-104 B	-0-	1191	2	162	9	Y	147	146	0	1	1	-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

12	3260	X	3260	-0-	-0- B	-0-	2831	2	429	9	Y	390	386	0	4	1	-0-
01	2598	X	2598	-0-	-0- B	-0-	2211	2	387	9	Y	352	348	0	4	1	-0-
02	95	X	95	-0-	-0- B	-0-	1	2	94	9	Y	85	85	0			-0-
03	2420	X	2420	-0-	-0- B	-0-	2097	2	323	9	Y	294	290	0	4	1	-0-
*04	23046	X	23046	-0-	-0- B	-0-	20086	2	2960	9	Y	2691	2651	0	40	1	-0-
*05	8112	X	8112	-0-	-0- B	-0-	6652	2	1460	9	Y	1327	1323	0	4	1	-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

12	1767	N	1661	-0-	-106 B	-0-	1600	2	61	9	Y	55	55	1			-0-
01	1974	N	1974	-0-	-0- B	-0-	1937	2	37	9	Y	34	34	1			-0-
02	1288	N	1175	-0-	-113 B	-0-	1123	2	52	9	Y	47	47	1			-0-
03	1768	N	1768	-0-	-0- B	-0-	1731	2	37	9	Y	34	34	1			-0-
04	1920	N	1629	-0-	-291 B	-0-	1596	2	33	9	Y	30	30	1			-0-
*05	1403	N	1403	-0-	-0- B	-0-	1340	2	63	9	Y	57	57	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

12	3082	N	3082	-0-	-0- B	-0-	3021	2	61	9	Y	55	55	1			-0-
01	3054	N	3054	-0-	-0- B	-0-	3030	2	24	9	Y	22	22	1			-0-
02	2604	N	955	-0-	-1649 B	-0-	942	2	13	9	Y	12	12	1			-0-
03	3192	X	3192	-0-	-0- B	-0-	3164	2	28	9	Y	25	25	1			-0-
*04	3012	X	3012	-0-	-0- B	-0-	2959	2	53	9	Y	48	48	1			-0-
*05	2907	N	2907	-0-	-0- B	-0-	2867	2	40	9	Y	36	36	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

12	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2114	-0-	-521 B	-0-	2114	2			Y	-0-					-0-
01	2635	X	2284	-0-	-351 B	-0-	2284	2			Y	-0-					-0-
02	2380	X	2165	-0-	-215 B	-0-	2165	2			Y	-0-					-0-
03	2604	X	2298	-0-	-306 B	-0-	2298	2			Y	-0-					-0-
04	2220	X	2026	-0-	-194 B	-0-	2026	2			Y	-0-					-0-
05	2387	X	2043	-0-	-344 B	-0-	2043	2			Y	-0-					-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	-0-	-0-	-744 B	-597934					Y	-0-					297
01	434	N	1346	-0-	912 B	-597022	1346	2			Y	-0-					297
02	56	N	913	-0-	857 B	-596165	882	2	31	9	Y	28	181	1			144
03	0	N	1004	-0-	1004 B	-595161	974	2	30	9	Y	27					171
04	1170	N	961	-0-	-209 B	-595161	931	2	30	9	Y	27					198
05	1023	N	968	-0-	-55 B	-595161	937	2	31	9	Y	28					226

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1064	-0-	-145 B	-0-	1047	2	17	9	Y	15	15	1			-0-
01	1128	N	1128	-0-	-0- B	-0-	1116	2	12	9	Y	11	11	1			-0-
02	961	N	961	-0-	-0- B	-0-	953	2	8	9	Y	7	7	1			-0-
03	1176	N	1176	-0-	-0- B	-0-	1166	2	10	9	Y	9	9	1			-0-
*04	1100	N	1100	-0-	-0- B	-0-	1082	2	18	9	Y	16	16	1			-0-
05	1054	N	1039	-0-	-15 B	-0-	1022	2	17	9	Y	15	15	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	201	-0-	-481 B	-0-	45	2	156	9	Y	142	142	0			-0-
01	620	X	298	-0-	-322 B	-0-	57	2	241	9	Y	219	219	0			-0-
02	476	X	265	-0-	-211 B	-0-	55	2	210	9	Y	191	191	0			-0-
03	647	X	647	-0-	-0- B	-0-	119	2	528	9	Y	480	480	0			-0-
*04	665	X	665	-0-	-0- B	-0-	106	2	559	9	Y	508	508	0			-0-
*05	615	X	615	-0-	-0- B	-0-	3	1	119	2	Y	448	448	0			-0-
							493	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1712	-0-	-55 B	-0-	98	1	1329	2	Y	259	257	0	2	1	-0-
							285	9									
01	1643	N	1515	-0-	-128 B	-0-	89	1	1170	2	Y	233	231	0	2	1	-0-
							256	9									
02	1568	N	716	-0-	-852 B	-0-	45	1	536	2	Y	123	122	0	1	1	-0-
							135	9									
03	1806	N	1806	-0-	-0- B	-0-	108	1	1417	2	Y	255	252	0	3	1	-0-
							281	9									
04	1470	N	1253	-0-	-217 B	-0-	65	1	935	2	Y	230	228	0	2	1	-0-
							253	9									
*05	1294	N	1294	-0-	-0- B	-0-	79	1	1041	2	Y	158	157	0	1	1	-0-
							174	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2822	-0-	-278 B	-0-	2596	2	226	9	Y	205	201	0	4	1	-0-
01	3100	X	2640	-0-	-460 B	-0-	2468	2	172	9	Y	156	151	0	5	1	-0-
02	2688	X	2278	-0-	-410 B	-0-	2133	2	145	9	Y	132	127	0	5	1	-0-
03	2976	X	2573	-0-	-403 B	-0-	2382	2	191	9	Y	174	169	0	5	1	-0-
04	2880	X	2393	-0-	-487 B	-0-	2227	2	166	9	Y	151	146	0	5	1	-0-
05	2821	X	2409	-0-	-412 B	-0-	2277	2	132	9	Y	120	119	0	1	1	-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3659	-0-	-371 B	-0-	3152	2	507	9	Y	461	456	0	5	1	-0-
01	3875	X	3557	-0-	-318 B	-0-	3030	2	527	9	Y	479	474	0	5	1	-0-
02	3444	X	2797	-0-	-647 B	-0-	2409	2	388	9	Y	353	348	0	5	1	-0-
03	3751	X	3598	-0-	-153 B	-0-	3026	2	572	9	Y	520	515	0	5	1	-0-
04	3570	X	3271	-0-	-299 B	-0-	2729	2	542	9	Y	493	488	0	5	1	-0-
05	3658	X	3224	-0-	-434 B	-0-	2767	2	457	9	Y	415	413	0	2	1	-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5502	-0-	-264 B	-0-	319	1	4304	2	Y	799	792	0	7	1	-0-
							879	9									
01	5642	X	5350	-0-	-292 B	-0-	320	1	4170	2	Y	782	774	0	8	1	-0-
							860	9									
02	5096	X	4325	-0-	-771 B	-0-	287	1	3386	2	Y	593	586	0	7	1	-0-
							652	9									
03	5549	X	5417	-0-	-132 B	-0-	312	1	4103	2	Y	911	903	0	8	1	-0-
							1002	9									
04	5370	X	5237	-0-	-133 B	-0-	273	1	3951	2	Y	921	913	0	8	1	-0-
							1013	9									
05	5487	X	5109	-0-	-378 B	-0-	303	1	4002	2	Y	731	728	0	3	1	-0-
							804	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1789	N	1789	-0-	-0- B	-0-	1750	2	39	9	Y	35	35	1			-0-
01	2015	N	1672	-0-	-343 B	-0-	1652	2	20	9	Y	18	18	1			-0-
02	1652	N	1326	-0-	-326 B	-0-	1313	2	13	9	Y	12	12	1			-0-
03	1665	N	1665	-0-	-0- B	-0-	1654	2	11	9	Y	10	10	1			-0-
04	1620	N	1561	-0-	-59 B	-0-	1540	2	21	9	Y	19	19	1			-0-
*05	1471	N	1471	-0-	-0- B	-0-	1449	2	22	9	Y	20	20	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5318	-0-	-603 B	-0-	178	1	4598	2	Y	493	486	0	7	1	-0-
							542	9									
01	5611	X	5027	-0-	-584 B	-0-	204	1	4314	2	Y	463	455	0	8	1	-0-
							509	9									
02	5040	X	3540	-0-	-1500 B	-0-	195	1	3004	2	Y	310	304	0	6	1	-0-
							341	9									
03	5456	X	4520	-0-	-936 B	-0-	166	1	3872	2	Y	438	431	0	7	1	-0-
							482	9									
04	5160	X	4074	-0-	-1086 B	-0-	171	1	3427	2	Y	433	426	0	7	1	-0-
							476	9									
05	5332	X	4275	-0-	-1057 B	-0-	228	1	3598	2	Y	408	406	0	2	1	-0-
							449	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16330	X	16330	-0-	-0- B	-0-	903	1	13096	2	Y	2119	2099	0	20	1	-0-
							2331	9									
01	12280	X	12280	-0-	-0- B	-0-	645	1	9641	2	Y	1813	1796	0	17	1	-0-
							1994	9									
02	9409	X	9409	-0-	-0- B	-0-	552	1	7469	2	Y	1262	1245	0	17	1	-0-
							1388	9									
03	10253	X	10253	-0-	-0- B	-0-	640	1	7807	2	Y	1642	1627	0	15	1	-0-
							1806	9									
*04	10881	X	10881	-0-	-0- B	-0-	713	1	8521	2	Y	1497	1480	0	17	1	-0-
							1647	9									
*05	9698	X	9698	-0-	-0- B	-0-	673	1	7625	2	Y	1273	1268	0	5	1	-0-
							1400	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11209	X	11209	-0-	-0- B	-0-	1307	1	9304	2	Y	544	529	0	15	1	-0-
							598	9									
01	7940	X	7940	-0-	-0- B	-0-	963	1	6534	2	Y	403	391	0	12	1	-0-
							443	9									
02	5488	X	4113	-0-	-1375 B	-0-	430	1	3444	2	Y	217	209	0	8	1	-0-
							239	9									
03	6076	X	694	-0-	-5382 B	-0-	87	1	500	2	Y	97	96	0	1	1	-0-
							107	9									
04	5880	X	9	-0-	-5871 B	-0-	1	2	8	9	Y	7	7	0			-0-
05	6076	X	1	-0-	-6075 B	-0-	1	2			Y	-0-					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7279	X	7279	-0-	-0- B	-0-	242	1	6049	2	Y	898	889	0	9	1	-0-
							988	9									
01	7087	X	7087	-0-	-0- B	-0-	285	1	5886	2	Y	833	822	0	11	1	-0-
							916	9									
02	5796	X	4497	-0-	-1299 B	-0-	245	1	3667	2	Y	532	524	0	8	1	-0-
							585	9									
03	6552	X	6552	-0-	-0- B	-0-	236	1	5373	2	Y	857	847	0	10	1	-0-
							943	9									
04	7050	X	5767	-0-	-1283 B	-0-	238	1	4653	2	Y	796	787	0	9	1	-0-
							876	9									
05	7285	X	5648	-0-	-1637 B	-0-	300	1	4607	2	Y	674	671	0	3	1	-0-
							741	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5069	-0-	-666 B	-0-	4805	2	264	9	Y	240	240	1			-0-
01	5735	X	3483	-0-	-2252 B	-0-	3345	2	138	9	Y	125	125	1			-0-
02	5180	X	2873	-0-	-2307 B	-0-	2804	2	69	9	Y	63	63	1			-0-
03	5549	X	4170	-0-	-1379 B	-0-	4085	2	85	9	Y	77	77	1			-0-
04	5370	X	4586	-0-	-784 B	-0-	4486	2	100	9	Y	91	91	1			-0-
*05	5223	X	5223	-0-	-0- B	-0-	5044	2	179	9	Y	163	163	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	910	-0-	-1136 B	-0-		103	1	636	2	Y	155	154	0	1	1	-0-
								171	9									
01	2162	N	2162	-0-	-0- B	-0-		233	1	1741	2	Y	171	168	0	3	1	-0-
								188	9									
02	1932	N	1648	-0-	-284 B	-0-		136	1	1359	2	Y	139	136	0	3	1	-0-
								153	9									
03	2029	N	2029	-0-	-0- B	-0-		166	1	1617	2	Y	224	221	0	3	1	-0-
								246	9									
*04	2169	N	2169	-0-	-0- B	-0-		210	1	1740	2	Y	199	196	0	3	1	-0-
								219	9									
*05	2109	N	2109	-0-	-0- B	-0-		214	1	1726	2	Y	154	153	0	1	1	-0-
								169	9									

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	260	-0-	-825 B	-0-		58	2	202	9	Y	184	184	0			-0-
01	930	N	355	-0-	-575 B	-0-		13	1	136	2	Y	187	187	0			-0-
								206	9									
02	700	N	453	-0-	-247 B	-0-		21	1	249	2	Y	166	166	0			-0-
								183	9									
03	465	N	465	-0-	-0- B	-0-		21	1	234	2	Y	191	191	0			-0-
								210	9									
*04	375	N	375	-0-	-0- B	-0-		24	1	218	2	Y	121	121	0			-0-
								133	9									
05	496	N	176	-0-	-320 B	-0-		11	1	97	2	Y	62	62	0			-0-
								68	9									

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14553	X	14553	-0-	-0- B	-0-		826	1	11878	2	Y	1681	1662	0	19	1	-0-
								1849	9									
01	20721	X	20721	-0-	-0- B	-0-		1177	1	17402	2	Y	1947	1915	0	32	1	-0-
								2142	9									
02	13435	X	13435	-0-	-0- B	-0-		817	1	10994	2	Y	1476	1452	0	24	1	-0-
								1624	9									
03	16361	X	16361	-0-	-0- B	-0-		1103	1	13281	2	Y	1797	1772	0	25	1	-0-
								1977	9									
*04	15904	X	15904	-0-	-0- B	-0-		1102	1	13067	2	Y	1577	1550	0	27	1	-0-
								1735	9									
*05	13873	X	13873	-0-	-0- B	-0-		1002	1	11298	2	Y	1430	1423	0	7	1	-0-
								1573	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25098	X	25098	-0-	-0- B	-0-		1420	1	20546	2	Y	2847	2815	0	32	1	-0-
								3132	9									
01	30606	X	30606	-0-	-0- B	-0-		1754	1	25890	2	Y	2693	2645	0	48	1	-0-
								2962	9									
02	21792	X	21792	-0-	-0- B	-0-		1417	1	18771	2	Y	1458	1416	0	42	1	-0-
								1604	9									
03	28296	X	28296	-0-	-0- B	-0-		1972	1	23727	2	Y	2361	2316	0	45	1	-0-
								2597	9									
*04	25348	X	25348	-0-	-0- B	-0-		1762	1	20910	2	Y	2433	2390	0	43	1	-0-
								2676	9									
*05	24380	X	24380	-0-	-0- B	-0-		1817	1	20388	2	Y	1977	1964	0	13	1	-0-
								2175	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1070	-0-	-108	B	-0-	89	1	883	2	Y	89	88	0	1	1	-0-
								98	9									
01	1178	N	1007	-0-	-171	B	-0-	63	1	847	2	Y	88	86	0	2	1	-0-
								97	9									
02	896	N	366	-0-	-530	B	-0-	9	1	281	2	Y	69	68	0	1	1	-0-
								76	9									
03	179	N	179	-0-	-0-	B	-0-	51	2	128	9	Y	116	116	0			-0-
04	960	N	258	-0-	-702	B	-0-	3	1	149	2	Y	96	96	0			-0-
								106	9									
*05	796	N	796	-0-	-0-	B	-0-	18	1	664	2	Y	104	104	0			-0-
								114	9									

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	4151	-0-	-2514	B	-0-	3715	2	436	9	Y	396	390	0	6	1	-0-
01	5859	X	5499	-0-	-360	B	-0-	4866	2	633	9	Y	575	566	0	9	1	-0-
02	5510	X	5510	-0-	-0-	B	-0-	4978	2	532	9	Y	484	473	0	11	1	-0-
03	5859	X	5842	-0-	-17	B	-0-	4986	2	856	9	Y	778	769	0	9	1	-0-
*04	5892	X	5892	-0-	-0-	B	-0-	5086	2	806	9	Y	733	723	0	10	1	-0-
05	6107	X	5443	-0-	-664	B	-0-	4807	2	636	9	Y	578	575	0	3	1	-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3155	-0-	-100	B	-0-	438	1	2521	2	Y	178	174	0	4	1	-0-
								196	9									
01	3193	X	3142	-0-	-51	B	-0-	351	1	2596	2	Y	177	172	0	5	1	-0-
								195	9									
02	2828	X	2713	-0-	-115	B	-0-	238	1	2329	2	Y	133	128	0	5	1	-0-
								146	9									
03	3100	X	3015	-0-	-85	B	-0-	265	1	2533	2	Y	197	192	0	5	1	-0-
								217	9									
04	3060	X	2956	-0-	-104	B	-0-	299	1	2452	2	Y	186	181	0	5	1	-0-
								205	9									
05	3162	X	2837	-0-	-325	B	-0-	297	1	2377	2	Y	148	146	0	2	1	-0-
								163	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4783	-0-	-363	B	-0-	4227	2	556	9	Y	505	499	0	6	1	-0-
01	5022	X	4775	-0-	-247	B	-0-	4181	2	594	9	Y	540	533	0	7	1	-0-
02	4480	X	3768	-0-	-712	B	-0-	3308	2	460	9	Y	418	411	0	7	1	-0-
03	4960	X	4687	-0-	-273	B	-0-	4034	2	653	9	Y	594	587	0	7	1	-0-
04	4800	X	4128	-0-	-672	B	-0-	3563	2	565	9	Y	514	507	0	7	1	-0-
05	4774	X	2875	-0-	-1899	B	-0-	2550	2	325	9	Y	295	293	0	2	1	-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8277	X	7645	-0-	-632	B	-0-	252	1	6358	2	Y	941	931	0	10	1	-0-
								1035	9									
01	7905	X	7527	-0-	-378	B	-0-	299	1	6241	2	Y	897	886	0	11	1	-0-
								987	9									
02	7476	X	5626	-0-	-1850	B	-0-	307	1	4629	2	Y	627	617	0	10	1	-0-
								690	9									
03	8277	X	7084	-0-	-1193	B	-0-	253	1	5809	2	Y	929	918	0	11	1	-0-
								1022	9									
04	8010	X	6805	-0-	-1205	B	-0-	276	1	5465	2	Y	967	956	0	11	1	-0-
								1064	9									
05	7657	X	6578	-0-	-1079	B	-0-	343	1	5324	2	Y	828	825	0	3	1	-0-
								911	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1682	N	1682	-0-	-0- B	-0-	1472	2	210	9	Y	191	191	1			-0-
01	1829	N	1443	-0-	-386 B	-0-	1384	2	59	9	Y	54	54	1			-0-
02	1848	N	1159	-0-	-689 B	-0-	1124	2	35	9	Y	32	32	1			-0-
03	1350	N	1350	-0-	-0- B	-0-	1313	2	37	9	Y	34	34	1			-0-
04	1410	N	1279	-0-	-131 B	-0-	1243	2	36	9	Y	33	33	1			-0-
*05	1426	N	1426	-0-	-0- B	-0-	1371	2	55	9	Y	50	50	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

12	4681	X	3895	-0-	-786 B	-0-	86	1	3180	2	Y	572	567	0	5	1	-0-
							629	9									
01	4371	X	3961	-0-	-410 B	-0-	86	1	2950	2	Y	841	836	0	5	1	-0-
							925	9									
02	3724	X	2327	-0-	-1397 B	-0-	54	1	1728	2	Y	495	491	0	4	1	-0-
							545	9									
03	4123	X	3503	-0-	-620 B	-0-	97	1	2659	2	Y	679	674	0	5	1	-0-
							747	9									
04	3840	X	2976	-0-	-864 B	-0-	84	1	2278	2	Y	558	553	0	5	1	-0-
							614	9									
*05	4240	X	4240	-0-	-0- B	-0-	128	1	3511	2	Y	546	544	0	2	1	-0-
							601	9									

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

12	1090	X	1090	-0-	-0- B	-0-	121	1	871	2	Y	89	88	0	1	1	-0-
							98	9									
01	1023	X	84	-0-	-939 B	-0-	9	1	61	2	Y	13	13	0			-0-
							14	9									
02	1932	X	42	-0-	-1890 B	-0-	19	2	23	9	Y	21	21	0			-0-
03	2139	X	124	-0-	-2015 B	-0-	10	1	70	2	Y	40	40	0			-0-
							44	9									
04	2070	X	-0-	-0-	-2070 B	-0-					Y	9	9	0			-0-
05	1085	X	-0-	-0-	-1085 B	-0-					Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

12	19	X	19	-0-	-0- B	-0-	7	2	12	9	Y	11	11	0			-0-
01	34	X	34	-0-	-0- B	-0-	20	2	14	9	Y	13	13	0			-0-
02	56	X	12	-0-	-44 B	-0-	8	2	4	9	Y	4	4	0			-0-
03	238	X	238	-0-	-0- B	-0-	9	1	229	2	Y	-0-					-0-
04	60	X	3	-0-	-57 B	-0-	2	2	1	9	Y	1	1	0			-0-
05	31	X	3	-0-	-28 B	-0-	1	2	2	9	Y	2	2	0			-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

12	2790	X	1759	-0-	-1031 B	-0-	41	1	1478	2	Y	218	216	0	2	1	-0-
							240	9									
01	2449	X	1981	-0-	-468 B	-0-	51	1	1681	2	Y	226	223	0	3	1	-0-
							249	9									
02	2212	X	1525	-0-	-687 B	-0-	43	1	1316	2	Y	151	148	0	3	1	-0-
							166	9									
03	2449	X	2013	-0-	-436 B	-0-	64	1	1694	2	Y	232	229	0	3	1	-0-
							255	9									
04	1920	X	1855	-0-	-65 B	-0-	57	1	1522	2	Y	251	248	0	3	1	-0-
							276	9									
05	1984	X	790	-0-	-1194 B	-0-	17	1	505	2	Y	244	244	0			-0-
							268	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3227	-0-	-710 B	-0-	3149	2	78	9	Y	71	71	1			-0-
01	3720	X	2789	-0-	-931 B	-0-	2754	2	35	9	Y	32	32	1			-0-
02	3164	X	2947	-0-	-217 B	-0-	2923	2	24	9	Y	22	22	1			-0-
03	3503	X	3412	-0-	-91 B	-0-	3387	2	25	9	Y	23	23	1			-0-
04	3210	X	3095	-0-	-115 B	-0-	3049	2	46	9	Y	42	42	1			-0-
05	3255	X	2852	-0-	-403 B	-0-	2811	2	41	9	Y	37	37	1			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

12	8463	X	8335	-0-	-128 B	-0-	461	1	6690	2	Y	1076	1066	0	10	1	-0-
							1184	9									
01	8308	X	8024	-0-	-284 B	-0-	432	1	6431	2	Y	1055	1043	0	12	1	-0-
							1161	9									
02	7560	X	6357	-0-	-1203 B	-0-	378	1	5103	2	Y	796	785	0	11	1	-0-
							876	9									
03	8370	X	7901	-0-	-469 B	-0-	505	1	6142	2	Y	1140	1128	0	12	1	-0-
							1254	9									
04	8100	X	7413	-0-	-687 B	-0-	479	1	5745	2	Y	1081	1069	0	12	1	-0-
							1189	9									
05	8339	X	7182	-0-	-1157 B	-0-	501	1	5672	2	Y	917	913	0	4	1	-0-
							1009	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

12	17267	X	8169	-0-	-9098 B	-0-	447	1	6109	2	Y	1466	1457	0	9	1	-0-
							1613	9									
01	17267	X	11948	-0-	-5319 B	-0-	742	1	9633	2	Y	1430	1412	0	18	1	-0-
							1573	9									
02	14980	X	8245	-0-	-6735 B	-0-	562	1	6602	2	Y	983	969	0	14	1	-0-
							1081	9									
03	15841	X	10687	-0-	-5154 B	-0-	652	1	8508	2	Y	1388	1372	0	16	1	-0-
							1527	9									
*04	13258	X	13258	-0-	-0- B	-0-	746	1	10682	2	Y	1664	1642	0	22	1	-0-
							1830	9									
*05	12938	X	12938	-0-	-0- B	-0-	804	1	10564	2	Y	1427	1420	0	7	1	-0-
							1570	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

12	5983	X	4968	-0-	-1015 B	-0-	4775	2	193	9	Y	175	175	1			-0-
01	5983	X	4673	-0-	-1310 B	-0-	4567	2	106	9	Y	96	96	1			-0-
02	4900	X	3085	-0-	-1815 B	-0-	3034	2	51	9	Y	46	46	1			-0-
03	4867	X	4862	-0-	-5 B	-0-	4801	2	61	9	Y	55	55	1			-0-
04	4800	X	4701	-0-	-99 B	-0-	4615	2	86	9	Y	78	78	1			-0-
05	4960	X	4488	-0-	-472 B	-0-	4376	2	112	9	Y	102	102	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

12	3503	X	2596	-0-	-907 B	-0-	154	1	2064	2	Y	344	341	0	3	1	-0-
							378	9									
01	3193	X	2425	-0-	-768 B	-0-	140	1	1839	2	Y	405	402	0	3	1	-0-
							446	9									
02	2772	X	1247	-0-	-1525 B	-0-	77	1	918	2	Y	229	227	0	2	1	-0-
							252	9									
03	2976	X	1437	-0-	-1539 B	-0-	61	1	857	2	Y	472	470	0	2	1	-0-
							519	9									
04	2880	X	2230	-0-	-650 B	-0-	107	1	1558	2	Y	514	511	0	3	1	-0-
							565	9									
*05	3173	X	3173	-0-	-0- B	-0-	190	1	2513	2	Y	427	425	0	2	1	-0-
							470	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	1345	-0-		-2468	B	-0-		78	1	1057	2	Y	191	189	0	2	1	-0-
										210	9									
01	2635	X	1244	-0-		-1391	B	-0-		71	1	938	2	Y	214	212	0	2	1	-0-
										235	9									
02	1904	X	1143	-0-		-761	B	-0-		71	1	852	2	Y	200	198	0	2	1	-0-
										220	9									
03	1891	X	1238	-0-		-653	B	-0-		66	1	877	2	Y	268	266	0	2	1	-0-
										295	9									
*04	1545	X	1545	-0-		-0-	B	-0-		80	1	1165	2	Y	273	271	0	2	1	-0-
										300	9									
*05	1471	X	1471	-0-		-0-	B	-0-		85	1	1134	2	Y	229	228	0	1	1	-0-
										252	9									

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	7208	-0-		-573	B	-0-		419	1	5665	2	Y	1022	1013	0	9	1	-0-
										1124	9									
01	7533	X	6242	-0-		-1291	B	-0-		368	1	4819	2	Y	959	950	0	9	1	-0-
										1055	9									
02	6804	X	4630	-0-		-2174	B	-0-		297	1	3541	2	Y	720	712	0	8	1	-0-
										792	9									
03	7316	X	6157	-0-		-1159	B	-0-		347	1	4597	2	Y	1103	1094	0	9	1	-0-
										1213	9									
04	6990	X	5370	-0-		-1620	B	-0-		268	1	3907	2	Y	1086	1078	0	8	1	-0-
										1195	9									
05	7223	X	6707	-0-		-516	B	-0-		357	1	4834	2	Y	1378	1375	0	3	1	-0-
										1516	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	6521	-0-		-640	B	-0-		530	1	5136	2	Y	777	769	0	8	1	-0-
										855	9									
01	6665	X	5767	-0-		-898	B	-0-		351	1	4655	2	Y	692	683	0	9	1	-0-
										761	9									
02	6020	X	3720	-0-		-2300	B	-0-		119	1	3152	2	Y	408	401	0	7	1	-0-
										449	9									
03	6510	X	5773	-0-		-737	B	-0-		118	1	4941	2	Y	649	640	0	9	1	-0-
										714	9									
04	6300	X	6084	-0-		-216	B	-0-		139	1	5110	2	Y	759	749	0	10	1	-0-
										835	9									
05	6510	X	6144	-0-		-366	B	-0-		147	1	5254	2	Y	675	672	0	3	1	-0-
										743	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4720	-0-		-364	B	-0-		375	1	3665	2	Y	618	612	0	6	1	-0-
										680	9									
01	4960	X	4625	-0-		-335	B	-0-		274	1	3662	2	Y	626	619	0	7	1	-0-
										689	9									
02	4396	X	3576	-0-		-820	B	-0-		112	1	2981	2	Y	439	433	0	6	1	-0-
										483	9									
03	4867	X	1622	-0-		-3245	B	-0-		29	1	1237	2	Y	324	322	0	2	1	-0-
										356	9									
04	4590	X	1766	-0-		-2824	B	-0-		36	1	1366	2	Y	331	328	0	3	1	-0-
										364	9									
05	4712	X	74	-0-		-4638	B	-0-		1	2	73	9	Y	66	66	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4974	-0-	-451 B	-0-	402	1	3903	2	Y	608	602	0	6	1	-0-
							669	9									
01	5425	X	4826	-0-	-599 B	-0-	291	1	3871	2	Y	604	597	0	7	1	-0-
							664	9									
02	4760	X	3770	-0-	-990 B	-0-	119	1	3171	2	Y	436	429	0	7	1	-0-
							480	9									
03	5177	X	4333	-0-	-844 B	-0-	83	1	3528	2	Y	656	649	0	7	1	-0-
							722	9									
*04	5086	X	5086	-0-	-0- B	-0-	115	1	4253	2	Y	653	644	0	9	1	-0-
							718	9									
05	4960	X	4890	-0-	-70 B	-0-	117	1	4181	2	Y	538	535	0	3	1	-0-
							592	9									

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5456	-0-	-434 B	-0-	443	1	4300	2	Y	648	641	0	7	1	-0-
							713	9									
01	5890	X	5252	-0-	-638 B	-0-	317	1	4220	2	Y	650	642	0	8	1	-0-
							715	9									
02	4984	X	3939	-0-	-1045 B	-0-	124	1	3311	2	Y	458	451	0	7	1	-0-
							504	9									
03	5518	X	4678	-0-	-840 B	-0-	94	1	3938	2	Y	587	580	0	7	1	-0-
							646	9									
04	5280	X	5109	-0-	-171 B	-0-	116	1	4290	2	Y	639	630	0	9	1	-0-
							703	9									
05	5456	X	5095	-0-	-361 B	-0-	121	1	4337	2	Y	579	576	0	3	1	-0-
							637	9									

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	6151	-0-	-359 B	-0-	747	1	5226	2	Y	162	154	0	8	1	-0-
							178	9									
01	6262	X	6033	-0-	-229 B	-0-	760	1	5084	2	Y	172	163	0	9	1	-0-
							189	9									
02	5600	X	4804	-0-	-796 B	-0-	520	1	4115	2	Y	154	145	0	9	1	-0-
							169	9									
03	6045	X	5865	-0-	-180 B	-0-	853	1	4803	2	Y	190	181	0	9	1	-0-
							209	9									
04	5940	X	3057	-0-	-2883 B	-0-	494	1	2436	2	Y	115	110	0	5	1	-0-
							127	9									
05	6138	X	3275	-0-	-2863 B	-0-	597	1	2584	2	Y	85	83	0	2	1	-0-
							94	9									

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2586	-0-	-576 B	-0-	63	1	2230	2	Y	266	262	0	4	1	-0-
							293	9									
01	3038	X	2531	-0-	-507 B	-0-	66	1	2173	2	Y	265	261	0	4	1	-0-
							292	9									
02	2660	X	2197	-0-	-463 B	-0-	61	1	1884	2	Y	229	225	0	4	1	-0-
							252	9									
03	2759	X	2380	-0-	-379 B	-0-	75	1	1985	2	Y	291	287	0	4	1	-0-
							320	9									
04	2670	X	2278	-0-	-392 B	-0-	72	1	1909	2	Y	270	266	0	4	1	-0-
							297	9									
05	2573	X	2378	-0-	-195 B	-0-	75	1	2038	2	Y	241	240	0	1	1	-0-
							265	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	9147	X	9147	-0-		-0-	B	-0-		1284	1	7353	2	Y	464	452	0	12	1	-0-
										510	9									
01	9396	X	9396	-0-		-0-	B	-0-		1051	1	7765	2	Y	527	513	0	14	1	-0-
										580	9									
02	7252	X	6907	-0-		-345	B	-0-		603	1	5904	2	Y	364	351	0	13	1	-0-
										400	9									
03	9719	X	9719	-0-		-0-	B	-0-		865	1	8234	2	Y	564	548	0	16	1	-0-
										620	9									
04	9090	X	8975	-0-		-115	B	-0-		920	1	7505	2	Y	500	485	0	15	1	-0-
										550	9									
05	9393	X	8644	-0-		-749	B	-0-		914	1	7288	2	Y	402	397	0	5	1	-0-
										442	9									

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	3472	X	2780	-0-		-692	B	-0-		380	1	2188	2	Y	193	190	0	3	1	-0-
										212	9									
01	3596	X	2481	-0-		-1115	B	-0-		274	1	2024	2	Y	166	162	0	4	1	-0-
										183	9									
02	3416	X	2720	-0-		-696	B	-0-		237	1	2321	2	Y	147	142	0	5	1	-0-
										162	9									
03	3782	X	2400	-0-		-1382	B	-0-		207	1	1975	2	Y	198	194	0	4	1	-0-
										218	9									
04	3660	X	1832	-0-		-1828	B	-0-		181	1	1484	2	Y	152	149	0	3	1	-0-
										167	9									
05	3007	X	1882	-0-		-1125	B	-0-		191	1	1538	2	Y	139	138	0	1	1	-0-
										153	9									

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	7272	X	7272	-0-		-0-	B	-0-		179	1	6399	2	Y	631	621	0	10	1	-0-
										694	9									
01	8370	X	7515	-0-		-855	B	-0-		204	1	6660	2	Y	592	580	0	12	1	-0-
										651	9									
02	7560	X	4778	-0-		-2782	B	-0-		136	1	4188	2	Y	413	404	0	9	1	-0-
										454	9									
03	8370	X	7229	-0-		-1141	B	-0-		240	1	6332	2	Y	597	585	0	12	1	-0-
										657	9									
04	8100	X	6619	-0-		-1481	B	-0-		216	1	5729	2	Y	613	601	0	12	1	-0-
										674	9									
05	7502	X	6703	-0-		-799	B	-0-		221	1	5948	2	Y	485	481	0	4	1	-0-
										534	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	4247	X	4108	-0-		-139	B	-0-		513	1	3042	2	Y	503	498	0	5	1	-0-
										553	9									
01	4185	X	3812	-0-		-373	B	-0-		384	1	2898	2	Y	482	477	0	5	1	-0-
										530	9									
02	3276	X	1396	-0-		-1880	B	-0-		100	1	1021	2	Y	250	248	0	2	1	-0-
										275	9									
03	3565	X	2571	-0-		-994	B	-0-		209	1	2026	2	Y	305	301	0	4	1	-0-
										336	9									
04	3990	X	605	-0-		-3385	B	-0-		44	1	376	2	Y	168	167	0	1	1	-0-
										185	9									
05	4123	X	140	-0-		-3983	B	-0-		22	2	118	9	Y	107	107	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3669	-0-		-392	B	-0-		460	1	2725	2	Y	440	436	0	4	1	-0-
										484	9									
01	3906	X	3628	-0-		-278	B	-0-		369	1	2784	2	Y	432	427	0	5	1	-0-
										475	9									
02	3528	X	2677	-0-		-851	B	-0-		211	1	2119	2	Y	315	310	0	5	1	-0-
										347	9									
03	4577	X	4577	-0-		-0-	B	-0-		383	1	3686	2	Y	462	455	0	7	1	-0-
										508	9									
04	3600	X	3390	-0-		-210	B	-0-		317	1	2630	2	Y	403	398	0	5	1	-0-
										443	9									
05	3658	X	3402	-0-		-256	B	-0-		331	1	2685	2	Y	351	349	0	2	1	-0-
										386	9									

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2422	-0-		-213	B	-0-		292	1	1744	2	Y	351	348	0	3	1	-0-
										386	9									
01	2635	X	2392	-0-		-243	B	-0-		237	1	1791	2	Y	331	328	0	3	1	-0-
										364	9									
02	2324	X	1755	-0-		-569	B	-0-		122	1	1267	2	Y	333	330	0	3	1	-0-
										366	9									
03	2573	X	1808	-0-		-765	B	-0-		111	1	1138	2	Y	508	506	0	2	1	-0-
										559	9									
*04	3291	X	3291	-0-		-0-	B	-0-		249	1	2176	2	Y	787	783	0	4	1	-0-
										866	9									
*05	2967	X	2967	-0-		-0-	B	-0-		231	1	1953	2	Y	712	711	0	1	1	-0-
										783	9									

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1377	N	1377	-0-		-0-	B	-0-		157	1	959	2	Y	237	236	0	1	1	-0-
										261	9									
01	1393	N	1393	-0-		-0-	B	-0-		130	1	1004	2	Y	235	233	0	2	1	-0-
										259	9									
02	1366	N	1366	-0-		-0-	B	-0-		105	1	1060	2	Y	183	181	0	2	1	-0-
										201	9									
03	1559	N	1559	-0-		-0-	B	-0-		115	1	1140	2	Y	276	274	0	2	1	-0-
										304	9									
04	1350	N	867	-0-		-483	B	-0-		65	1	568	2	Y	213	212	0	1	1	-0-
										234	9									
05	1519	N	138	-0-		-1381	B	-0-		20	2	118	9	Y	107	107	0			-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	4278	-0-		-0-	B	-0-		544	1	3203	2	Y	483	478	0	5	1	-0-
										531	9									
01	4247	X	4084	-0-		-163	B	-0-		417	1	3137	2	Y	482	476	0	6	1	-0-
										530	9									
02	3836	X	3078	-0-		-758	B	-0-		248	1	2470	2	Y	327	322	0	5	1	-0-
										360	9									
03	4247	X	4187	-0-		-60	B	-0-		339	1	3284	2	Y	513	507	0	6	1	-0-
										564	9									
04	4140	X	3675	-0-		-465	B	-0-		346	1	2866	2	Y	421	415	0	6	1	-0-
										463	9									
05	4278	X	3260	-0-		-1018	B	-0-		321	1	2592	2	Y	315	313	0	2	1	-0-
										347	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	1364	-0-	-217 B	-0-	168	1	1017	2	Y	163	161	0	2	1	-0-
							179	9									
01	2139	X	940	-0-	-1199 B	-0-	94	1	719	2	Y	115	114	0	1	1	-0-
							127	9									
02	1932	X	567	-0-	-1365 B	-0-	43	1	446	2	Y	71	70	0	1	1	-0-
							78	9									
03	2139	X	1024	-0-	-1115 B	-0-	87	1	838	2	Y	90	88	0	2	1	-0-
							99	9									
*04	2093	X	2093	-0-	-0- B	-0-	202	1	1693	2	Y	180	177	0	3	1	-0-
							198	9									
*05	1715	X	1715	-0-	-0- B	-0-	167	1	1365	2	Y	166	165	0	1	1	-0-
							183	9									

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2	-0-	-2509 B	-0-	2	2			Y	-0-					-0-
01	2511	X	3	-0-	-2508 B	-0-	3	2			Y	-0-					-0-
02	2268	X	3	-0-	-2265 B	-0-	1	2	2	9	Y	2	2	0			-0-
03	1861	X	1861	-0-	-0- B	-0-	152	1	1485	2	Y	204	201	0	3	1	-0-
							224	9									
*04	601	X	601	-0-	-0- B	-0-	45	1	387	2	Y	154	153	0	1	1	-0-
							169	9									
*05	4785	X	4785	-0-	-0- B	-0-	460	1	3762	2	Y	512	510	0	2	1	-0-
							563	9									

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3451	X	3451	-0-	-0- B	-0-	454	1	2757	2	Y	218	214	0	4	1	-0-
							240	9									
01	3322	X	3322	-0-	-0- B	-0-	350	1	2708	2	Y	240	235	0	5	1	-0-
							264	9									
02	2800	X	2441	-0-	-359 B	-0-	198	1	2047	2	Y	178	174	0	4	1	-0-
							196	9									
03	3100	X	2701	-0-	-399 B	-0-	226	1	2241	2	Y	213	209	0	4	1	-0-
							234	9									
04	3330	X	1911	-0-	-1419 B	-0-	175	1	1527	2	Y	190	187	0	3	1	-0-
							209	9									
05	3441	X	1799	-0-	-1642 B	-0-	168	1	1436	2	Y	177	176	0	1	1	-0-
							195	9									

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	627	-0-	-148 B	-0-	236	2	391	9	Y	355	355	0			-0-
01	651	X	482	-0-	-169 B	-0-	141	2	341	9	Y	310	310	0			-0-
02	3102	X	3102	-0-	-0- B	-0-	233	1	2476	2	Y	357	352	0	5	1	-0-
							393	9									
03	3201	X	3201	-0-	-0- B	-0-	246	1	2467	2	Y	444	439	0	5	1	-0-
							488	9									
*04	3561	X	3561	-0-	-0- B	-0-	332	1	2826	2	Y	366	360	0	6	1	-0-
							403	9									
05	3441	X	3335	-0-	-106 B	-0-	324	1	2681	2	Y	300	298	0	2	1	-0-
							330	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6260	X	6260	-0-	-0-	B	-0-	858	1	4954	2	Y	407	399	0	8	1	-0-
								448	9									
01	5859	X	4841	-0-	-1018	B	-0-	531	1	3935	2	Y	341	334	0	7	1	-0-
								375	9									
02	5292	X	4328	-0-	-964	B	-0-	372	1	3662	2	Y	267	259	0	8	1	-0-
								294	9									
03	7830	X	7830	-0-	-0-	B	-0-	695	1	6625	2	Y	464	451	0	13	1	-0-
								510	9									
04	6060	X	5881	-0-	-179	B	-0-	584	1	4794	2	Y	457	447	0	10	1	-0-
								503	9									
05	6262	X	5565	-0-	-697	B	-0-	569	1	4570	2	Y	387	384	0	3	1	-0-
								426	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12183	X	2229	-0-	-9954	B	-0-	111	1	1643	2	Y	432	429	0	3	1	-0-
								475	9									
01	4185	X	1987	-0-	-2198	B	-0-	99	1	1493	2	Y	359	356	0	3	1	-0-
								395	9									
02	2632	X	1892	-0-	-740	B	-0-	115	1	1538	2	Y	217	214	0	3	1	-0-
								239	9									
03	2914	X	1271	-0-	-1643	B	-0-	80	1	972	2	Y	199	197	0	2	1	-0-
								219	9									
04	2820	X	1356	-0-	-1464	B	-0-	98	1	1151	2	Y	97	95	0	2	1	-0-
								107	9									
*05	2830	X	2830	-0-	-0-	B	-0-	234	1	2577	2	Y	17	15	0	2	1	-0-
								19	9									

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	X	6715	-0-	-756	B	-0-	365	1	5270	2	Y	982	974	0	8	1	-0-
								1080	9									
01	7471	X	6728	-0-	-743	B	-0-	357	1	5294	2	Y	979	969	0	10	1	-0-
								1077	9									
02	6580	X	3330	-0-	-3250	B	-0-	187	1	2518	2	Y	568	563	0	5	1	-0-
								625	9									
03	6758	X	357	-0-	-6401	B	-0-	19	2	338	9	Y	307	307	0			-0-
04	6510	X	-0-	-0-	-6510	B	-0-					Y	33	33	0			-0-
05	6727	X	1	-0-	-6726	B	-0-	1	2			Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	3	X	3	-0-	-0-	B	-0-	1	2	2	9	Y	2	2	0			-0-
03	4	X	4	-0-	-0-	B	-0-	3	2	1	9	Y	1	1	0			-0-
*04	111	X	111	-0-	-0-	B	-0-	4	1	107	2	Y	-0-					-0-
*05	414	X	414	-0-	-0-	B	-0-	15	1	399	2	Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3441	-0-		-0-	B	-0-		449	1	2656	2	Y	305	301	0	4	1	-0-
										336	9									
01	3483	X	3483	-0-		-0-	B	-0-		367	1	2774	2	Y	311	306	0	5	1	-0-
										342	9									
02	3052	X	2917	-0-		-135	B	-0-		240	1	2405	2	Y	247	242	0	5	1	-0-
										272	9									
03	3928	X	3928	-0-		-0-	B	-0-		335	1	3231	2	Y	329	323	0	6	1	-0-
										362	9									
04	3360	X	3360	-0-		-0-	B	-0-		324	1	2696	2	Y	309	304	0	5	1	-0-
										340	9									
05	3472	X	3149	-0-		-323	B	-0-		314	1	2549	2	Y	260	258	0	2	1	-0-
										286	9									

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	6470	-0-		-474	B	-0-		347	1	5044	2	Y	981	973	0	8	1	-0-
										1079	9									
01	6944	X	6372	-0-		-572	B	-0-		327	1	4895	2	Y	1045	1036	0	9	1	-0-
										1150	9									
02	6272	X	4877	-0-		-1395	B	-0-		278	1	3767	2	Y	756	748	0	8	1	-0-
										832	9									
03	6674	X	6674	-0-		-0-	B	-0-		415	1	5054	2	Y	1095	1085	0	10	1	-0-
										1205	9									
04	6450	X	6112	-0-		-338	B	-0-		383	1	4596	2	Y	1030	1021	0	9	1	-0-
										1133	9									
05	6479	X	5838	-0-		-641	B	-0-		397	1	4503	2	Y	853	850	0	3	1	-0-
										938	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10044	X	8595	-0-		-1449	B	-0-		509	1	6807	2	Y	1163	1152	0	11	1	-0-
										1279	9									
01	10044	X	8210	-0-		-1834	B	-0-		498	1	6456	2	Y	1142	1130	0	12	1	-0-
										1256	9									
02	8568	X	5841	-0-		-2727	B	-0-		385	1	4532	2	Y	840	830	0	10	1	-0-
										924	9									
03	9083	X	8079	-0-		-1004	B	-0-		476	1	6214	2	Y	1263	1251	0	12	1	-0-
										1389	9									
04	8610	X	7656	-0-		-954	B	-0-		410	1	5884	2	Y	1238	1226	0	12	1	-0-
										1362	9									
05	8587	X	6877	-0-		-1710	B	-0-		403	1	5319	2	Y	1050	1047	0	3	1	-0-
										1155	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	5218	-0-		-362	B	-0-		309	1	4142	2	Y	697	690	0	7	1	-0-
										767	9									
01	5425	X	5000	-0-		-425	B	-0-		304	1	3944	2	Y	684	677	0	7	1	-0-
										752	9									
02	4900	X	4002	-0-		-898	B	-0-		269	1	3161	2	Y	520	513	0	7	1	-0-
										572	9									
03	5332	X	4998	-0-		-334	B	-0-		297	1	3878	2	Y	748	741	0	7	1	-0-
										823	9									
04	5130	X	4736	-0-		-394	B	-0-		256	1	3676	2	Y	731	724	0	7	1	-0-
										804	9									
05	5208	X	4648	-0-		-560	B	-0-		282	1	3714	2	Y	593	591	0	2	1	-0-
										652	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	6933	-0-		-600	B	-0-		409 1051	1 9	5473	2	Y	955	946	0	9	1	-0-
01	7192	X	5757	-0-		-1435	B	-0-		346 922	1 9	4489	2	Y	838	830	0	8	1	-0-
02	6412	X	2730	-0-		-3682	B	-0-		177 479	1 9	2074	2	Y	435	430	0	5	1	-0-
03	7037	X	6586	-0-		-451	B	-0-		387 1121	1 9	5078	2	Y	1019	1009	0	10	1	-0-
*04	6876	X	6876	-0-		-0-	B	-0-		369 1216	1 9	5291	2	Y	1105	1094	0	11	1	-0-
05	6944	X	6138	-0-		-806	B	-0-		367 937	1 9	4834	2	Y	852	849	0	3	1	-0-

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4767	X	4767	-0-		-0-	B	-0-		260 723	1 9	3784	2	Y	657	651	0	6	1	-0-
01	4749	X	4749	-0-		-0-	B	-0-		252 738	1 9	3759	2	Y	671	664	0	7	1	-0-
02	3638	X	3638	-0-		-0-	B	-0-		215 523	1 9	2900	2	Y	475	469	0	6	1	-0-
03	4835	X	4835	-0-		-0-	B	-0-		311 746	1 9	3778	2	Y	678	671	0	7	1	-0-
*04	5690	X	5690	-0-		-0-	B	-0-		367 910	1 9	4413	2	Y	827	818	0	9	1	-0-
*05	6250	X	6250	-0-		-0-	B	-0-		429 949	1 9	4872	2	Y	863	860	0	3	1	-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1144	X	1144	-0-		-0-	B	-0-		75 506	1 9	563	2	Y	460	459	0	1	1	-0-
01	682	X	563	-0-		-119	B	-0-		95	2	468	9	Y	425	425	0			-0-
02	3108	X	873	-0-		-2235	B	-0-		28 457	1 9	388	2	Y	415	414	0	1	1	-0-
03	3441	X	2706	-0-		-735	B	-0-		185 667	1 9	1854	2	Y	606	603	0	3	1	-0-
*04	4198	X	4198	-0-		-0-	B	-0-		384 614	1 9	3200	2	Y	558	552	0	6	1	-0-
*05	3946	X	3946	-0-		-0-	B	-0-		380 482	1 9	3084	2	Y	438	436	0	2	1	-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	1490	-0-		-2044	B	-0-		35 190	1 9	1265	2	Y	173	171	0	2	1	-0-
01	3534	X	1260	-0-		-2274	B	-0-		32 168	1 9	1060	2	Y	153	151	0	2	1	-0-
02	3192	X	1159	-0-		-2033	B	-0-		32 150	1 9	977	2	Y	136	134	0	2	1	-0-
03	1643	X	1494	-0-		-149	B	-0-		46 226	1 9	1222	2	Y	205	203	0	2	1	-0-
*04	1494	X	1494	-0-		-0-	B	-0-		44 265	1 9	1185	2	Y	241	239	0	2	1	-0-
*05	1618	X	1618	-0-		-0-	B	-0-		49 235	1 9	1334	2	Y	214	213	0	1	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5095	-0-		-1136	B	-0-		121	1	4360	2	Y	558	551	0	7	1	-0-
										614	9									
01	5797	X	5179	-0-		-618	B	-0-		133	1	4390	2	Y	596	588	0	8	1	-0-
										656	9									
02	5068	X	4027	-0-		-1041	B	-0-		111	1	3436	2	Y	436	428	0	8	1	-0-
										480	9									
03	5177	X	4800	-0-		-377	B	-0-		153	1	4053	2	Y	540	532	0	8	1	-0-
										594	9									
04	5010	X	4264	-0-		-746	B	-0-		137	1	3621	2	Y	460	453	0	7	1	-0-
										506	9									
05	5177	X	4505	-0-		-672	B	-0-		145	1	3918	2	Y	402	399	0	3	1	-0-
										442	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	7987	-0-		-1189	B	-0-		196	1	7030	2	Y	692	681	0	11	1	-0-
										761	9									
01	8897	X	7835	-0-		-1062	B	-0-		209	1	6881	2	Y	677	664	0	13	1	-0-
										745	9									
02	7616	X	5244	-0-		-2372	B	-0-		148	1	4570	2	Y	478	468	0	10	1	-0-
										526	9									
03	8215	X	8009	-0-		-206	B	-0-		261	1	6932	2	Y	742	729	0	13	1	-0-
										816	9									
04	7770	X	6422	-0-		-1348	B	-0-		208	1	5518	2	Y	633	622	0	11	1	-0-
										696	9									
05	7998	X	6764	-0-		-1234	B	-0-		221	1	5981	2	Y	511	507	0	4	1	-0-
										562	9									

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5535	-0-		-355	B	-0-		137	1	4929	2	Y	426	418	0	8	1	-0-
										469	9									
01	5890	X	5286	-0-		-604	B	-0-		143	1	4692	2	Y	410	401	0	9	1	-0-
										451	9									
02	5236	X	3722	-0-		-1514	B	-0-		108	1	3310	2	Y	276	269	0	7	1	-0-
										304	9									
03	5580	X	5152	-0-		-428	B	-0-		171	1	4539	2	Y	402	393	0	9	1	-0-
										442	9									
04	5370	X	4375	-0-		-995	B	-0-		143	1	3814	2	Y	380	372	0	8	1	-0-
										418	9									
05	5549	X	4166	-0-		-1383	B	-0-		137	1	3712	2	Y	288	286	0	2	1	-0-
										317	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	5545	-0-		-872	B	-0-		135	1	4836	2	Y	522	514	0	8	1	-0-
										574	9									
01	6293	X	5717	-0-		-576	B	-0-		151	1	4952	2	Y	558	549	0	9	1	-0-
										614	9									
02	5684	X	4579	-0-		-1105	B	-0-		129	1	3973	2	Y	434	425	0	9	1	-0-
										477	9									
03	6107	X	5697	-0-		-410	B	-0-		184	1	4864	2	Y	590	581	0	9	1	-0-
										649	9									
04	5520	X	4889	-0-		-631	B	-0-		157	1	4158	2	Y	522	514	0	8	1	-0-
										574	9									
05	5704	X	5190	-0-		-514	B	-0-		167	1	4520	2	Y	457	454	0	3	1	-0-
										503	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	29					Y	-0-					-0-
01	34	X	5	-0-	-29	B	-0-	5	2			Y	-0-					-0-
02	1	X	1	-0-	-0-	B	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	B	-0-	1	2			Y	-0-					-0-
04	5	N	-0-	-0-	-5	B	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			Y	-0-					-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

12	7975	X	7975	-0-	-0-	B	-0-	197	1	7043	2	Y	668	657	0	11	1	-0-
								735	9									
01	7688	X	6373	-0-	-1315	B	-0-	169	1	5548	2	Y	596	586	0	10	1	-0-
								656	9									
02	6888	X	5010	-0-	-1878	B	-0-	144	1	4430	2	Y	396	386	0	10	1	-0-
								436	9									
03	7626	X	6727	-0-	-899	B	-0-	225	1	5933	2	Y	517	506	0	11	1	-0-
								569	9									
04	7710	X	5995	-0-	-1715	B	-0-	197	1	5213	2	Y	532	521	0	11	1	-0-
								585	9									
05	7967	X	6703	-0-	-1264	B	-0-	217	1	5885	2	Y	546	542	0	4	1	-0-
								601	9									

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

12	9796	X	8730	-0-	-1066	B	-0-	210	1	7588	2	Y	847	835	0	12	1	-0-
								932	9									
01	9548	X	8553	-0-	-995	B	-0-	224	1	7408	2	Y	837	823	0	14	1	-0-
								921	9									
02	8260	X	4517	-0-	-3743	B	-0-	122	1	3814	2	Y	528	520	0	8	1	-0-
								581	9									
03	9021	X	8564	-0-	-457	B	-0-	276	1	7349	2	Y	854	840	0	14	1	-0-
								939	9									
04	8520	X	6465	-0-	-2055	B	-0-	205	1	5471	2	Y	717	706	0	11	1	-0-
								789	9									
*05	8868	X	8868	-0-	-0-	B	-0-	283	1	7718	2	Y	788	783	0	5	1	-0-
								867	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

12	8432	X	7148	-0-	-1284	B	-0-	394	1	5699	2	Y	959	950	0	9	1	-0-
								1055	9									
01	8432	X	6778	-0-	-1654	B	-0-	361	1	5380	2	Y	943	933	0	10	1	-0-
								1037	9									
02	7616	X	4185	-0-	-3431	B	-0-	246	1	3309	2	Y	573	566	0	7	1	-0-
								630	9									
03	7278	X	7278	-0-	-0-	B	-0-	481	1	5816	2	Y	892	881	0	11	1	-0-
								981	9									
04	6930	X	6519	-0-	-411	B	-0-	419	1	5021	2	Y	981	971	0	10	1	-0-
								1079	9									
05	7161	X	6442	-0-	-719	B	-0-	451	1	5094	2	Y	815	812	0	3	1	-0-
								897	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5143	-0-	-530 B	-0-	289	1	4160	2	Y	631	624	0	7	1	-0-
							694	9									
01	5518	X	4842	-0-	-676 B	-0-	264	1	3912	2	Y	605	598	0	7	1	-0-
							666	9									
02	4816	X	3498	-0-	-1318 B	-0-	209	1	2810	2	Y	435	429	0	6	1	-0-
							479	9									
03	5239	X	5111	-0-	-128 B	-0-	333	1	4024	2	Y	685	677	0	8	1	-0-
							754	9									
04	4980	X	4612	-0-	-368 B	-0-	302	1	3597	2	Y	648	641	0	7	1	-0-
							713	9									
05	5146	X	4150	-0-	-996 B	-0-	295	1	3317	2	Y	489	487	0	2	1	-0-
							538	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	3740	-0-	-910 B	-0-	90	1	3234	2	Y	378	373	0	5	1	-0-
							416	9									
01	4800	X	4800	-0-	-0- B	-0-	127	1	4164	2	Y	463	455	0	8	1	-0-
							509	9									
02	3780	X	3170	-0-	-610 B	-0-	89	1	2731	2	Y	318	312	0	6	1	-0-
							350	9									
03	4424	X	4424	-0-	-0- B	-0-	142	1	3754	2	Y	480	473	0	7	1	-0-
							528	9									
04	4650	X	3912	-0-	-738 B	-0-	125	1	3316	2	Y	428	421	0	7	1	-0-
							471	9									
05	4805	X	3964	-0-	-841 B	-0-	130	1	3496	2	Y	307	305	0	2	1	-0-
							338	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
12	10540	X	9507	-0-	-1033 B	-0-	234	1	8368	2	Y	823	810	0	13	1	-0-
							905	9									
01	10168	X	9270	-0-	-898 B	-0-	248	1	8140	2	Y	802	787	0	15	1	-0-
							882	9									
02	9044	X	7023	-0-	-2021 B	-0-	199	1	6144	2	Y	618	605	0	13	1	-0-
							680	9									
03	10013	X	7101	-0-	-2912 B	-0-	230	1	6091	2	Y	709	697	0	12	1	-0-
							780	9									
04	9690	X	9468	-0-	-222 B	-0-	309	1	8214	2	Y	859	842	0	17	1	-0-
							945	9									
05	9517	X	9486	-0-	-31 B	-0-	308	1	8334	2	Y	767	762	0	5	1	-0-
							844	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3655	-0-	-406 B	-0-	227	1	3009	2	Y	381	376	0	5	1	-0-
							419	9									
01	3968	X	3568	-0-	-400 B	-0-	228	1	2933	2	Y	370	365	0	5	1	-0-
							407	9									
02	3584	X	2578	-0-	-1006 B	-0-	182	1	2115	2	Y	255	250	0	5	1	-0-
							281	9									
03	3782	X	3284	-0-	-498 B	-0-	206	1	2674	2	Y	367	362	0	5	1	-0-
							404	9									
04	3630	X	3231	-0-	-399 B	-0-	186	1	2638	2	Y	370	365	0	5	1	-0-
							407	9									
05	3658	X	3209	-0-	-449 B	-0-	203	1	2650	2	Y	324	322	0	2	1	-0-
							356	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3267	-0-	-608 B	-0-	415	1	2454	2	Y	362	358	0	4	1	-0-
							398	9									
01	3875	X	3449	-0-	-426 B	-0-	346	1	2617	2	Y	442	437	0	5	1	-0-
							486	9									
02	3360	X	2271	-0-	-1089 B	-0-	180	1	1796	2	Y	268	264	0	4	1	-0-
							295	9									
03	3441	X	3255	-0-	-186 B	-0-	259	1	2521	2	Y	432	427	0	5	1	-0-
							475	9									
04	3330	X	3315	-0-	-15 B	-0-	308	1	2557	2	Y	409	404	0	5	1	-0-
							450	9									
05	3441	X	3265	-0-	-176 B	-0-	320	1	2586	2	Y	326	324	0	2	1	-0-
							359	9									

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1827	-0-	-653 B	-0-	238	1	1394	2	Y	177	175	0	2	1	-0-
							195	9									
01	2480	X	2002	-0-	-478 B	-0-	206	1	1554	2	Y	220	217	0	3	1	-0-
							242	9									
02	2072	X	143	-0-	-1929 B	-0-	23	2	120	9	Y	109	109	0			-0-
03	2015	X	106	-0-	-1909 B	-0-	15	2	91	9	Y	83	83	0			-0-
04	1950	X	1920	-0-	-30 B	-0-	196	1	1605	2	Y	108	105	0	3	1	-0-
							119	9									
05	2015	X	1879	-0-	-136 B	-0-	196	1	1566	2	Y	106	105	0	1	1	-0-
							117	9									

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	3829	X	3829	-0-	-0- B	-0-	471	1	2830	2	Y	480	476	0	4	1	-0-
							528	9									
01	3565	X	3409	-0-	-156 B	-0-	333	1	2542	2	Y	485	480	0	5	1	-0-
							534	9									
02	2912	X	2639	-0-	-273 B	-0-	209	1	2100	2	Y	300	295	0	5	1	-0-
							330	9									
03	3535	X	3535	-0-	-0- B	-0-	283	1	2767	2	Y	441	436	0	5	1	-0-
							485	9									
04	3720	X	3273	-0-	-447 B	-0-	301	1	2519	2	Y	412	407	0	5	1	-0-
							453	9									
05	3844	X	2721	-0-	-1123 B	-0-	258	1	2109	2	Y	322	321	0	1	1	-0-
							354	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	9021	X	8077	-0-	-944 B	-0-	259	1	6566	2	Y	1138	1128	0	10	1	-0-
							1252	9									
01	9021	X	6866	-0-	-2155 B	-0-	263	1	5507	2	Y	996	986	0	10	1	-0-
							1096	9									
02	8148	X	4276	-0-	-3872 B	-0-	223	1	3381	2	Y	611	604	0	7	1	-0-
							672	9									
03	8587	X	7845	-0-	-742 B	-0-	275	1	6338	2	Y	1120	1108	0	12	1	-0-
							1232	9									
04	8310	X	7635	-0-	-675 B	-0-	306	1	6039	2	Y	1173	1161	0	12	1	-0-
							1290	9									
05	8091	X	7760	-0-	-331 B	-0-	402	1	6230	2	Y	1025	1021	0	4	1	-0-
							1128	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5250	-0-	-640 B	-0-	326	1	4351	2	Y	521	514	0	7	1	-0-
							573	9									
01	5611	X	5123	-0-	-488 B	-0-	327	1	4234	2	Y	511	503	0	8	1	-0-
							562	9									
02	5012	X	4047	-0-	-965 B	-0-	287	1	3355	2	Y	368	361	0	7	1	-0-
							405	9									
03	5394	X	5075	-0-	-319 B	-0-	320	1	4163	2	Y	538	530	0	8	1	-0-
							592	9									
04	5220	X	3966	-0-	-1254 B	-0-	228	1	3248	2	Y	445	438	0	7	1	-0-
							490	9									
05	5239	X	4879	-0-	-360 B	-0-	314	1	4111	2	Y	413	410	0	3	1	-0-
							454	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4684	-0-	-431 B	-0-	295	1	3913	2	Y	433	427	0	6	1	-0-
							476	9									
01	4898	X	4514	-0-	-384 B	-0-	291	1	3759	2	Y	422	415	0	7	1	-0-
							464	9									
02	4368	X	3215	-0-	-1153 B	-0-	229	1	2669	2	Y	288	282	0	6	1	-0-
							317	9									
03	4588	X	4374	-0-	-214 B	-0-	280	1	3629	2	Y	423	416	0	7	1	-0-
							465	9									
04	4530	X	4243	-0-	-287 B	-0-	246	1	3510	2	Y	443	436	0	7	1	-0-
							487	9									
05	4681	X	4301	-0-	-380 B	-0-	276	1	3609	2	Y	378	376	0	2	1	-0-
							416	9									

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4293	-0-	-109 B	-0-	265	1	3529	2	Y	454	448	0	6	1	-0-
							499	9									
01	4402	X	4004	-0-	-398 B	-0-	254	1	3284	2	Y	424	418	0	6	1	-0-
							466	9									
02	3976	X	2880	-0-	-1096 B	-0-	202	1	2357	2	Y	292	287	0	5	1	-0-
							321	9									
03	4402	X	3958	-0-	-444 B	-0-	250	1	3240	2	Y	425	419	0	6	1	-0-
							468	9									
04	4260	X	3629	-0-	-631 B	-0-	207	1	2952	2	Y	427	421	0	6	1	-0-
							470	9									
05	4278	X	3674	-0-	-604 B	-0-	232	1	3039	2	Y	366	364	0	2	1	-0-
							403	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3369	-0-	-413 B	-0-	207	1	2756	2	Y	369	365	0	4	1	-0-
							406	9									
01	3627	X	3294	-0-	-333 B	-0-	208	1	2686	2	Y	364	359	0	5	1	-0-
							400	9									
02	3220	X	2520	-0-	-700 B	-0-	175	1	2051	2	Y	267	262	0	5	1	-0-
							294	9									
03	3472	X	3166	-0-	-306 B	-0-	197	1	2558	2	Y	374	369	0	5	1	-0-
							411	9									
04	3300	X	3015	-0-	-285 B	-0-	171	1	2438	2	Y	369	364	0	5	1	-0-
							406	9									
05	3379	X	3065	-0-	-314 B	-0-	193	1	2527	2	Y	314	312	0	2	1	-0-
							345	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10478	X	9524	-0-	-954	B	-0-		593	1	7887	2	Y	949	936	0	13	1	-0-
									1044	9									
01	9827	X	8568	-0-	-1259	B	-0-		545	1	7046	2	Y	888	875	0	13	1	-0-
									977	9									
02	8876	X	6167	-0-	-2709	B	-0-		431	1	5045	2	Y	628	617	0	11	1	-0-
									691	9									
03	9827	X	8408	-0-	-1419	B	-0-		523	1	6812	2	Y	975	962	0	13	1	-0-
									1073	9									
04	9480	X	8522	-0-	-958	B	-0-		482	1	6900	2	Y	1036	1022	0	14	1	-0-
									1140	9									
05	9517	X	9026	-0-	-491	B	-0-		569	1	7475	2	Y	893	888	0	5	1	-0-
									982	9									

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	6811	-0-	-1342	B	-0-		421	1	5647	2	Y	675	666	0	9	1	-0-
									743	9									
01	7564	X	6417	-0-	-1147	B	-0-		407	1	5294	2	Y	651	641	0	10	1	-0-
									716	9									
02	6748	X	4831	-0-	-1917	B	-0-		338	1	3978	2	Y	468	459	0	9	1	-0-
									515	9									
03	7192	X	6685	-0-	-507	B	-0-		421	1	5497	2	Y	697	687	0	10	1	-0-
									767	9									
04	6780	X	6374	-0-	-406	B	-0-		364	1	5227	2	Y	712	701	0	11	1	-0-
									783	9									
05	6820	X	6095	-0-	-725	B	-0-		384	1	5063	2	Y	589	586	0	3	1	-0-
									648	9									

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10850	X	9752	-0-	-1098	B	-0-		603	1	8003	2	Y	1042	1029	0	13	1	-0-
									1146	9									
01	10385	X	9635	-0-	-750	B	-0-		612	1	7893	2	Y	1027	1012	0	15	1	-0-
									1130	9									
02	9184	X	4622	-0-	-4562	B	-0-		316	1	3692	2	Y	558	550	0	8	1	-0-
									614	9									
03	10075	X	7770	-0-	-2305	B	-0-		487	1	6324	2	Y	872	860	0	12	1	-0-
									959	9									
04	9630	X	8870	-0-	-760	B	-0-		504	1	7190	2	Y	1069	1054	0	15	1	-0-
									1176	9									
05	9765	X	6320	-0-	-3445	B	-0-		394	1	5155	2	Y	701	698	0	3	1	-0-
									771	9									

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	2206	-0-	-119	B	-0-		257	1	1545	2	Y	367	365	0	2	1	-0-
									404	9									
01	2263	X	2222	-0-	-41	B	-0-		211	1	1604	2	Y	370	367	0	3	1	-0-
									407	9									
02	2044	X	1738	-0-	-306	B	-0-		131	1	1323	2	Y	258	255	0	3	1	-0-
									284	9									
03	2747	X	2747	-0-	-0-	B	-0-		213	1	2076	2	Y	416	412	0	4	1	-0-
									458	9									
*04	2754	X	2754	-0-	-0-	B	-0-		248	1	2063	2	Y	403	399	0	4	1	-0-
									443	9									
*05	2730	X	2730	-0-	-0-	B	-0-		259	1	2100	2	Y	337	336	0	1	1	-0-
									371	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	1983	-0-	-3411	B	-0-	255 226	1 9	1502	2	Y	205	203	0	2	1	-0-
01	5301	X	1438	-0-	-3863	B	-0-	143 200	1 9	1095	2	Y	182	180	0	2	1	-0-
02	4732	X	-0-	-0-	-4732	B	-0-					Y	45	45	0			-0-
03	5239	X	-0-	-0-	-5239	B	-0-					Y	-0-					-0-
04	3270	X	-0-	-0-	-3270	B	-0-					Y	-0-					-0-
05	1984	X	-0-	-0-	-1984	B	-0-					Y	-0-					-0-

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4694	-0-	-266	B	-0-	622 391	1 9	3681	2	Y	355	349	0	6	1	-0-
01	4712	X	4331	-0-	-381	B	-0-	463 376	1 9	3492	2	Y	342	336	0	6	1	-0-
02	4256	X	4236	-0-	-20	B	-0-	358 305	1 9	3573	2	Y	277	269	0	8	1	-0-
03	5368	X	5368	-0-	-0-	B	-0-	458 471	1 9	4439	2	Y	428	420	0	8	1	-0-
*04	4549	X	4549	-0-	-0-	B	-0-	448 387	1 9	3714	2	Y	352	345	0	7	1	-0-
*05	5401	X	5401	-0-	-0-	B	-0-	551 385	1 9	4465	2	Y	350	347	0	3	1	-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	4774	-0-	-713	B	-0-	262 755	1 9	3757	2	Y	686	680	0	6	1	-0-
01	5363	X	4513	-0-	-850	B	-0-	239 738	1 9	3536	2	Y	671	664	0	7	1	-0-
02	4648	X	3439	-0-	-1209	B	-0-	198 579	1 9	2662	2	Y	526	520	0	6	1	-0-
03	5146	X	4686	-0-	-460	B	-0-	268 1132	1 9	3286	2	Y	1029	1023	0	6	1	-0-
04	4980	X	3880	-0-	-1100	B	-0-	235 835	1 9	2810	2	Y	759	753	0	6	1	-0-
05	4774	X	4494	-0-	-280	B	-0-	297 834	1 9	3363	2	Y	758	756	0	2	1	-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8928	X	7530	-0-	-1398	B	-0-	251 970	1 9	6309	2	Y	882	872	0	10	1	-0-
01	8618	X	7916	-0-	-702	B	-0-	315 1040	1 9	6561	2	Y	945	933	0	12	1	-0-
02	7784	X	4985	-0-	-2799	B	-0-	269 653	1 9	4063	2	Y	594	585	0	9	1	-0-
03	8184	X	6759	-0-	-1425	B	-0-	243 941	1 9	5575	2	Y	855	844	0	11	1	-0-
04	7650	X	6402	-0-	-1248	B	-0-	263 960	1 9	5179	2	Y	873	863	0	10	1	-0-
05	7905	X	7333	-0-	-572	B	-0-	389 932	1 9	6012	2	Y	847	843	0	4	1	-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					Y	1	1	0			-0-
03	0	X	-0-	-0-	-0-	B	-0-					Y	1	1	0			-0-
04	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	8323	-0-	-512 B	-0-	637	1	6371	2	Y	1195	1185	0	10	1	-0-
							1315	9									
01	8711	X	7940	-0-	-771 B	-0-	462	1	6248	2	Y	1118	1107	0	11	1	-0-
							1230	9									
02	7868	X	5318	-0-	-2550 B	-0-	154	1	4245	2	Y	835	826	0	9	1	-0-
							919	9									
03	9203	X	9203	-0-	-0- B	-0-	181	1	7688	2	Y	1213	1199	0	14	1	-0-
							1334	9									
*04	9249	X	9249	-0-	-0- B	-0-	208	1	7745	2	Y	1178	1163	0	15	1	-0-
							1296	9									
05	8308	X	6732	-0-	-1576 B	-0-	157	1	5684	2	Y	810	806	0	4	1	-0-
							891	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	2716	-0-	-2678 B	-0-	198	1	2010	2	Y	462	459	0	3	1	-0-
							508	9									
01	5208	X	2458	-0-	-2750 B	-0-	129	1	1797	2	Y	484	481	0	3	1	-0-
							532	9									
02	3976	X	2799	-0-	-1177 B	-0-	87	1	2335	2	Y	343	338	0	5	1	-0-
							377	9									
03	3980	X	3980	-0-	-0- B	-0-	81	1	3424	2	Y	432	425	0	7	1	-0-
							475	9									
*04	4973	X	4973	-0-	-0- B	-0-	117	1	4316	2	Y	491	482	0	9	1	-0-
							540	9									
*05	9681	X	9681	-0-	-0- B	-0-	252	1	8945	2	Y	440	434	0	6	1	-0-
							484	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4631	-0-	-608 B	-0-	256	1	3705	2	Y	609	603	0	6	1	-0-
							670	9									
01	5239	X	4492	-0-	-747 B	-0-	244	1	3615	2	Y	575	568	0	7	1	-0-
							633	9									
02	4620	X	3862	-0-	-758 B	-0-	235	1	3151	2	Y	433	426	0	7	1	-0-
							476	9									
03	4836	X	4514	-0-	-322 B	-0-	291	1	3524	2	Y	635	628	0	7	1	-0-
							699	9									
04	4680	X	4523	-0-	-157 B	-0-	294	1	3513	2	Y	651	644	0	7	1	-0-
							716	9									
05	4619	X	4455	-0-	-164 B	-0-	317	1	3566	2	Y	520	518	0	2	1	-0-
							572	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3779	-0-	-313 B	-0-	233	1	3095	2	Y	410	405	0	5	1	-0-
							451	9									
01	3906	X	3546	-0-	-360 B	-0-	224	1	2887	2	Y	395	390	0	5	1	-0-
							435	9									
02	3528	X	2846	-0-	-682 B	-0-	198	1	2316	2	Y	302	297	0	5	1	-0-
							332	9									
03	3906	X	3635	-0-	-271 B	-0-	225	1	2924	2	Y	442	436	0	6	1	-0-
							486	9									
04	3690	X	3050	-0-	-640 B	-0-	172	1	2452	2	Y	387	382	0	5	1	-0-
							426	9									
05	3782	X	3322	-0-	-460 B	-0-	212	1	2765	2	Y	314	312	0	2	1	-0-
							345	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10695	X	9947	-0-	-748 B	-0-	598	1	8545	2	Y	731	717	0	14	1	-0-
							804	9									
01	9705	X	9705	-0-	-0- B	-0-	568	1	8364	2	Y	703	688	0	15	1	-0-
							773	9									
02	8680	X	6183	-0-	-2497 B	-0-	395	1	5272	2	Y	469	457	0	12	1	-0-
							516	9									
03	10141	X	10141	-0-	-0- B	-0-	716	1	8598	2	Y	752	735	0	17	1	-0-
							827	9									
04	9300	X	8356	-0-	-944 B	-0-	590	1	6988	2	Y	707	693	0	14	1	-0-
							778	9									
05	9610	X	7329	-0-	-2281 B	-0-	554	1	6207	2	Y	516	512	0	4	1	-0-
							568	9									

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	5826	-0-	-467 B	-0-	343	1	4911	2	Y	520	512	0	8	1	-0-
							572	9									
01	6448	X	4814	-0-	-1634 B	-0-	271	1	4007	2	Y	487	480	0	7	1	-0-
							536	9									
02	5824	X	3587	-0-	-2237 B	-0-	226	1	3007	2	Y	322	315	0	7	1	-0-
							354	9									
03	6448	X	6309	-0-	-139 B	-0-	438	1	5259	2	Y	556	546	0	10	1	-0-
							612	9									
*04	5814	X	5814	-0-	-0- B	-0-	406	1	4806	2	Y	547	537	0	10	1	-0-
							602	9									
*05	5870	X	5870	-0-	-0- B	-0-	442	1	4936	2	Y	447	444	0	3	1	-0-
							492	9									

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6821	X	6821	-0-	-0- B	-0-	6173	2	648	9	Y	589	579	0	10	1	-0-
01	7159	X	7159	-0-	-0- B	-0-	6569	2	590	9	Y	536	524	0	12	1	-0-
02	5516	X	4527	-0-	-989 B	-0-	4116	2	411	9	Y	374	365	0	9	1	-0-
03	6107	X	5505	-0-	-602 B	-0-	4948	2	557	9	Y	506	497	0	9	1	-0-
04	5910	X	4465	-0-	-1445 B	-0-	3988	2	477	9	Y	434	426	0	8	1	-0-
05	6107	X	5083	-0-	-1024 B	-0-	4667	2	416	9	Y	378	375	0	3	1	-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	5816	-0-	-198 B	-0-	347	1	4918	2	Y	501	493	0	8	1	-0-
							551	9									
01	6448	X	5616	-0-	-832 B	-0-	325	1	4753	2	Y	489	480	0	9	1	-0-
							538	9									
02	5824	X	3387	-0-	-2437 B	-0-	216	1	2857	2	Y	285	279	0	6	1	-0-
							314	9									
03	6448	X	5963	-0-	-485 B	-0-	417	1	4985	2	Y	510	500	0	10	1	-0-
							561	9									
04	5850	X	4871	-0-	-979 B	-0-	337	1	3969	2	Y	514	506	0	8	1	-0-
							565	9									
05	5828	X	5110	-0-	-718 B	-0-	378	1	4225	2	Y	461	458	0	3	1	-0-
							507	9									

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5006	X	5006	-0-	-0- B	-0-	4663	2	343	9	Y	312	305	0	7	1	-0-
01	5083	X	5083	-0-	-0- B	-0-	4742	2	341	9	Y	310	301	0	9	1	-0-
02	4004	X	3279	-0-	-725 B	-0-	3028	2	251	9	Y	228	221	0	7	1	-0-
03	4433	X	4008	-0-	-425 B	-0-	3628	2	380	9	Y	345	338	0	7	1	-0-
04	4920	X	3380	-0-	-1540 B	-0-	3010	2	370	9	Y	336	330	0	6	1	-0-
05	5084	X	2060	-0-	-3024 B	-0-	1854	2	206	9	Y	187	186	0	1	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8520	X	8520	-0-	-0-	B	-0-	7911	2	609	9	Y	554	541	0	13	1	-0-
01	8711	X	8711	-0-	-0-	B	-0-	8089	2	622	9	Y	565	550	0	15	1	-0-
02	7140	X	5718	-0-	-1422	B	-0-	5278	2	440	9	Y	400	388	0	12	1	-0-
03	7905	X	7799	-0-	-106	B	-0-	7185	2	614	9	Y	558	544	0	14	1	-0-
04	8070	X	6911	-0-	-1159	B	-0-	6286	2	625	9	Y	568	555	0	13	1	-0-
05	8339	X	6645	-0-	-1694	B	-0-	6162	2	483	9	Y	439	435	0	4	1	-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

12	6851	X	5985	-0-	-866	B	-0-	5580	2	405	9	Y	368	359	0	9	1	-0-
01	6603	X	5346	-0-	-1257	B	-0-	4974	2	372	9	Y	338	329	0	9	1	-0-
02	5740	X	3764	-0-	-1976	B	-0-	3501	2	263	9	Y	239	231	0	8	1	-0-
03	6412	X	6412	-0-	-0-	B	-0-	5991	2	421	9	Y	383	372	0	11	1	-0-
04	5970	X	5416	-0-	-554	B	-0-	5024	2	392	9	Y	356	346	0	10	1	-0-
05	5983	X	5297	-0-	-686	B	-0-	4972	2	325	9	Y	295	292	0	3	1	-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

12	4030	X	3386	-0-	-644	B	-0-	3015	2	371	9	Y	337	332	0	5	1	-0-
01	3937	X	3390	-0-	-547	B	-0-	3020	2	370	9	Y	336	330	0	6	1	-0-
02	3556	X	2836	-0-	-720	B	-0-	2541	2	295	9	Y	268	263	0	5	1	-0-
03	3813	X	3514	-0-	-299	B	-0-	3037	2	477	9	Y	434	428	0	6	1	-0-
04	3570	X	3259	-0-	-311	B	-0-	2789	2	470	9	Y	427	421	0	6	1	-0-
05	3379	X	2308	-0-	-1071	B	-0-	1628	2	680	9	Y	618	617	0	1	1	-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

12	7378	X	6954	-0-	-424	B	-0-	6529	2	425	9	Y	386	376	0	10	1	-0-
01	7421	X	7421	-0-	-0-	B	-0-	7033	2	388	9	Y	353	340	0	13	1	-0-
02	6216	X	4852	-0-	-1364	B	-0-	4588	2	264	9	Y	240	230	0	10	1	-0-
03	6789	X	6032	-0-	-757	B	-0-	5636	2	396	9	Y	360	349	0	11	1	-0-
04	6930	X	5680	-0-	-1250	B	-0-	5281	2	399	9	Y	363	352	0	11	1	-0-
05	7161	X	5574	-0-	-1587	B	-0-	5241	2	333	9	Y	303	300	0	3	1	-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

12	6572	X	5777	-0-	-795	B	-0-	5216	2	561	9	Y	510	502	0	8	1	-0-
01	6355	X	5627	-0-	-728	B	-0-	5053	2	574	9	Y	522	513	0	9	1	-0-
02	5740	X	4488	-0-	-1252	B	-0-	4066	2	422	9	Y	384	375	0	9	1	-0-
03	6014	X	5573	-0-	-441	B	-0-	4968	2	605	9	Y	550	541	0	9	1	-0-
04	5580	X	5153	-0-	-427	B	-0-	4572	2	581	9	Y	528	519	0	9	1	-0-
05	5766	X	3337	-0-	-2429	B	-0-	3006	2	331	9	Y	301	299	0	2	1	-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

12	6386	X	5866	-0-	-520	B	-0-	5437	2	429	9	Y	390	381	0	9	1	-0-
01	6231	X	5770	-0-	-461	B	-0-	5360	2	410	9	Y	373	363	0	10	1	-0-
02	5432	X	4561	-0-	-871	B	-0-	4251	2	310	9	Y	282	273	0	9	1	-0-
03	6014	X	5574	-0-	-440	B	-0-	5135	2	439	9	Y	399	389	0	10	1	-0-
04	5670	X	5207	-0-	-463	B	-0-	4794	2	413	9	Y	375	365	0	10	1	-0-
05	5859	X	5235	-0-	-624	B	-0-	4887	2	348	9	Y	316	313	0	3	1	-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

12	6820	X	3916	-0-	-2904	B	-0-	3642	2	274	9	Y	249	243	0	6	1	-0-
01	6169	X	5922	-0-	-247	B	-0-	5555	2	367	9	Y	334	324	0	10	1	-0-
02	5068	X	4058	-0-	-1010	B	-0-	3784	2	274	9	Y	249	241	0	8	1	-0-
03	5533	X	5533	-0-	-0-	B	-0-	5156	2	377	9	Y	343	333	0	10	1	-0-
04	5730	X	4609	-0-	-1121	B	-0-	4275	2	334	9	Y	304	295	0	9	1	-0-
05	5921	X	4826	-0-	-1095	B	-0-	4530	2	296	9	Y	269	266	0	3	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7812	X	6815	-0-	-997 B	-0-	6626	2	189	9	Y	172	161	0	11	1	-0-
01	7657	X	6590	-0-	-1067 B	-0-	6322	2	268	9	Y	244	232	0	12	1	-0-
02	7820	X	7820	-0-	-0- B	-0-	7434	2	386	9	Y	351	335	0	16	1	-0-
03	7642	X	7642	-0-	-0- B	-0-	7023	2	619	9	Y	563	550	0	13	1	-0-
*04	6967	X	6967	-0-	-0- B	-0-	6394	2	573	9	Y	521	508	0	13	1	-0-
05	7998	X	6908	-0-	-1090 B	-0-	6422	2	486	9	Y	442	438	0	4	1	-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

12	7378	X	6168	-0-	-1210 B	-0-	508	1	4967	2	Y	630	622	0	8	1	-0-
							693	9									
01	6913	X	6096	-0-	-817 B	-0-	377	1	5033	2	Y	624	615	0	9	1	-0-
							686	9									
02	6020	X	4278	-0-	-1742 B	-0-	137	1	3660	2	Y	437	429	0	8	1	-0-
							481	9									
03	6756	X	6756	-0-	-0- B	-0-	139	1	5860	2	Y	688	677	0	11	1	-0-
							757	9									
04	5970	X	5402	-0-	-568 B	-0-	125	1	4622	2	Y	595	586	0	9	1	-0-
							655	9									
05	6169	X	4255	-0-	-1914 B	-0-	105	1	3755	2	Y	359	357	0	2	1	-0-
							395	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

12	7967	X	6294	-0-	-1673 B	-0-	504	1	4988	2	Y	729	721	0	8	1	-0-
							802	9									
01	7533	X	6566	-0-	-967 B	-0-	396	1	5330	2	Y	764	754	0	10	1	-0-
							840	9									
02	6664	X	3933	-0-	-2731 B	-0-	122	1	3286	2	Y	477	470	0	7	1	-0-
							525	9									
03	8315	X	8315	-0-	-0- B	-0-	170	1	7196	2	Y	863	849	0	14	1	-0-
							949	9									
04	6360	X	6189	-0-	-171 B	-0-	139	1	5182	2	Y	789	779	0	10	1	-0-
							868	9									
*05	7132	X	7132	-0-	-0- B	-0-	171	1	6192	2	Y	699	695	0	4	1	-0-
							769	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

12	6634	X	5911	-0-	-723 B	-0-	329	1	4757	2	Y	750	743	0	7	1	-0-
							825	9									
01	5544	X	5544	-0-	-0- B	-0-	300	1	4456	2	Y	716	708	0	8	1	-0-
							788	9									
02	4760	X	2868	-0-	-1892 B	-0-	168	1	2264	2	Y	396	391	0	5	1	-0-
							436	9									
03	5550	X	5550	-0-	-0- B	-0-	363	1	4404	2	Y	712	704	0	8	1	-0-
							783	9									
*04	5333	X	5333	-0-	-0- B	-0-	344	1	4117	2	Y	793	785	0	8	1	-0-
							872	9									
05	5270	X	5142	-0-	-128 B	-0-	360	1	4068	2	Y	649	646	0	3	1	-0-
							714	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	6339	-0-	-357 B	-0-	339	1	4952	2	Y	953	945	0	8	1	-0-
							1048	9									
01	6696	X	6069	-0-	-627 B	-0-	320	1	4784	2	Y	877	868	0	9	1	-0-
							965	9									
02	5824	X	5234	-0-	-590 B	-0-	309	1	4175	2	Y	682	673	0	9	1	-0-
							750	9									
03	6532	X	6532	-0-	-0- B	-0-	412	1	5017	2	Y	1003	993	0	10	1	-0-
							1103	9									
04	6240	X	5887	-0-	-353 B	-0-	375	1	4498	2	Y	922	913	0	9	1	-0-
							1014	9									
05	6324	X	5705	-0-	-619 B	-0-	395	1	4473	2	Y	761	758	0	3	1	-0-
							837	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	5374	-0-	-206 B	-0-	5038	2	336	9	Y	305	297	0	8	1	-0-
01	5580	X	5189	-0-	-391 B	-0-	4863	2	326	9	Y	296	287	0	9	1	-0-
02	5040	X	4045	-0-	-995 B	-0-	3791	2	254	9	Y	231	223	0	8	1	-0-
03	5580	X	4999	-0-	-581 B	-0-	4654	2	345	9	Y	314	305	0	9	1	-0-
04	5340	X	4839	-0-	-501 B	-0-	4513	2	326	9	Y	296	287	0	9	1	-0-
05	5363	X	4699	-0-	-664 B	-0-	4429	2	270	9	Y	245	242	0	3	1	-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7564	X	5457	-0-	-2107 B	-0-	5213	2	244	9	Y	222	214	0	8	1	-0-
01	7564	X	5689	-0-	-1875 B	-0-	5406	2	283	9	Y	257	247	0	10	1	-0-
02	6832	X	4421	-0-	-2411 B	-0-	4191	2	230	9	Y	209	200	0	9	1	-0-
03	5189	X	5189	-0-	-0- B	-0-	4885	2	304	9	Y	276	267	0	9	1	-0-
04	5520	X	4168	-0-	-1352 B	-0-	3926	2	242	9	Y	220	212	0	8	1	-0-
*05	5856	X	5856	-0-	-0- B	-0-	5596	2	260	9	Y	236	232	0	4	1	-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4795	-0-	-351 B	-0-	4522	2	273	9	Y	248	241	0	7	1	-0-
01	5223	X	5223	-0-	-0- B	-0-	4928	2	295	9	Y	268	259	0	9	1	-0-
02	4564	X	4269	-0-	-295 B	-0-	4034	2	235	9	Y	214	205	0	9	1	-0-
03	4991	X	4788	-0-	-203 B	-0-	4484	2	304	9	Y	276	267	0	9	1	-0-
04	5040	X	4528	-0-	-512 B	-0-	4253	2	275	9	Y	250	241	0	9	1	-0-
05	5208	X	4581	-0-	-627 B	-0-	4342	2	239	9	Y	217	214	0	3	1	-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	6283	-0-	-661 B	-0-	5960	2	323	9	Y	294	284	0	10	1	-0-
01	6944	X	5942	-0-	-1002 B	-0-	5633	2	309	9	Y	281	270	0	11	1	-0-
02	6020	X	4929	-0-	-1091 B	-0-	4667	2	262	9	Y	238	228	0	10	1	-0-
03	6665	X	5722	-0-	-943 B	-0-	5388	2	334	9	Y	304	294	0	10	1	-0-
04	6390	X	5521	-0-	-869 B	-0-	5218	2	303	9	Y	275	264	0	11	1	-0-
05	6293	X	5876	-0-	-417 B	-0-	5612	2	264	9	Y	240	236	0	4	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	7996	-0-	-560	B	-0-		463	1	6631	2	Y	820	809	0	11	1	-0-
									902	9									
01	7657	X	7502	-0-	-155	B	-0-		422	1	6226	2	Y	776	764	0	12	1	-0-
									854	9									
02	6916	X	5537	-0-	-1379	B	-0-		344	1	4596	2	Y	543	533	0	10	1	-0-
									597	9									
03	7956	X	7956	-0-	-0-	B	-0-		539	1	6484	2	Y	848	836	0	12	1	-0-
									933	9									
04	7410	X	7175	-0-	-235	B	-0-		487	1	5783	2	Y	823	811	0	12	1	-0-
									905	9									
05	7657	X	7100	-0-	-557	B	-0-		519	1	5826	2	Y	686	682	0	4	1	-0-
									755	9									

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	5141	-0-	-470	B	-0-		4849	2	292	9	Y	265	257	0	8	1	-0-
01	5580	X	4970	-0-	-610	B	-0-		4688	2	282	9	Y	256	247	0	9	1	-0-
02	4928	X	3907	-0-	-1021	B	-0-		3680	2	227	9	Y	206	198	0	8	1	-0-
03	5456	X	5066	-0-	-390	B	-0-		4751	2	315	9	Y	286	277	0	9	1	-0-
04	5070	X	4810	-0-	-260	B	-0-		4523	2	287	9	Y	261	252	0	9	1	-0-
05	5146	X	3882	-0-	-1264	B	-0-		3665	2	217	9	Y	197	195	0	2	1	-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4311	-0-	-618	B	-0-		492	1	3493	2	Y	296	290	0	6	1	-0-
									326	9									
01	4710	X	4710	-0-	-0-	B	-0-		568	1	3826	2	Y	287	280	0	7	1	-0-
									316	9									
02	4088	X	3505	-0-	-583	B	-0-		366	1	2912	2	Y	206	200	0	6	1	-0-
									227	9									
03	4527	X	4527	-0-	-0-	B	-0-		633	1	3584	2	Y	282	275	0	7	1	-0-
									310	9									
04	4440	X	4328	-0-	-112	B	-0-		676	1	3352	2	Y	273	266	0	7	1	-0-
									300	9									
05	4588	X	4329	-0-	-259	B	-0-		760	1	3309	2	Y	236	234	0	2	1	-0-
									260	9									

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8649	X	7414	-0-	-1235	B	-0-		865	1	6081	2	Y	425	415	0	10	1	-0-
									468	9									
01	7998	X	7214	-0-	-784	B	-0-		874	1	5865	2	Y	432	421	0	11	1	-0-
									475	9									
02	6944	X	6210	-0-	-734	B	-0-		657	1	5197	2	Y	324	312	0	12	1	-0-
									356	9									
03	8279	X	8279	-0-	-0-	B	-0-		1173	1	6610	2	Y	451	438	0	13	1	-0-
									496	9									
*04	7609	X	7609	-0-	-0-	B	-0-		1203	1	5934	2	Y	429	417	0	12	1	-0-
									472	9									
05	7409	X	7300	-0-	-109	B	-0-		1294	1	5610	2	Y	360	356	0	4	1	-0-
									396	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4998	X	4998	-0-		-0-	B	-0-	295	1	4211	2	Y	447	440	0	7	1	-0-
									492	9									
01	5735	X	4544	-0-		-1191	B	-0-	259	1	3816	2	Y	426	419	0	7	1	-0-
									469	9									
02	5656	X	3209	-0-		-2447	B	-0-	202	1	2692	2	Y	286	280	0	6	1	-0-
									315	9									
03	6262	X	4466	-0-		-1796	B	-0-	306	1	3683	2	Y	434	427	0	7	1	-0-
									477	9									
04	6060	X	4201	-0-		-1859	B	-0-	291	1	3450	2	Y	418	411	0	7	1	-0-
									460	9									
05	4991	X	4765	-0-		-226	B	-0-	356	1	3988	2	Y	383	380	0	3	1	-0-
									421	9									

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7564	X	6043	-0-		-1521	B	-0-	712	1	4992	2	Y	308	300	0	8	1	-0-
									339	9									
01	6913	X	6120	-0-		-793	B	-0-	747	1	5007	2	Y	333	324	0	9	1	-0-
									366	9									
02	6188	X	5080	-0-		-1108	B	-0-	540	1	4264	2	Y	251	242	0	9	1	-0-
									276	9									
03	6696	X	5902	-0-		-794	B	-0-	833	1	4697	2	Y	338	329	0	9	1	-0-
									372	9									
04	6090	X	4255	-0-		-1835	B	-0-	660	1	3269	2	Y	296	289	0	7	1	-0-
									326	9									
05	6107	X	4297	-0-		-1810	B	-0-	757	1	3288	2	Y	229	227	0	2	1	-0-
									252	9									

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3800	X	3800	-0-		-0-	B	-0-	431	1	3061	2	Y	280	275	0	5	1	-0-
									308	9									
01	3689	X	3429	-0-		-260	B	-0-	403	1	2725	2	Y	274	269	0	5	1	-0-
									301	9									
02	3276	X	3058	-0-		-218	B	-0-	316	1	2515	2	Y	206	200	0	6	1	-0-
									227	9									
03	4085	X	4085	-0-		-0-	B	-0-	565	1	3204	2	Y	287	281	0	6	1	-0-
									316	9									
04	3690	X	3635	-0-		-55	B	-0-	568	1	2810	2	Y	234	228	0	6	1	-0-
									257	9									
05	3813	X	3798	-0-		-15	B	-0-	667	1	2902	2	Y	208	206	0	2	1	-0-
									229	9									

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	4952	-0-		-1744	B	-0-	569	1	4011	2	Y	338	332	0	6	1	-0-
									372	9									
01	5735	X	5690	-0-		-45	B	-0-	685	1	4601	2	Y	367	358	0	9	1	-0-
									404	9									
02	5264	X	4345	-0-		-919	B	-0-	452	1	3584	2	Y	281	273	0	8	1	-0-
									309	9									
03	5828	X	4351	-0-		-1477	B	-0-	602	1	3401	2	Y	316	309	0	7	1	-0-
									348	9									
*04	5741	X	5741	-0-		-0-	B	-0-	899	1	4446	2	Y	360	351	0	9	1	-0-
									396	9									
05	5704	X	4799	-0-		-905	B	-0-	838	1	3640	2	Y	292	290	0	2	1	-0-
									321	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	6	-0-	-273 B	-0-	2	2	4	9	Y	4	4	0			-0-
01	248	N	211	-0-	-37 B	-0-	24	1	166	2	Y	19	19	0			-0-
							21	9									
02	196	N	161	-0-	-35 B	-0-	15	1	124	2	Y	20	20	0			-0-
							22	9									
03	56	N	56	-0-	-0- B	-0-	14	2	42	9	Y	38	38	0			-0-
04	210	N	60	-0-	-150 B	-0-	14	2	46	9	Y	42	42	0			-0-
05	186	N	58	-0-	-128 B	-0-	14	2	44	9	Y	40	40	0			-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	6168	-0-	-1272 B	-0-	191	1	4908	2	Y	972	965	0	7	1	-0-
							1069	9									
01	7192	X	6385	-0-	-807 B	-0-	239	1	5048	2	Y	998	989	0	9	1	-0-
							1098	9									
02	6496	X	2097	-0-	-4399 B	-0-	97	1	1502	2	Y	453	450	0	3	1	-0-
							498	9									
03	6882	X	5792	-0-	-1090 B	-0-	197	1	4590	2	Y	914	906	0	8	1	-0-
							1005	9									
04	6660	X	6147	-0-	-513 B	-0-	241	1	4791	2	Y	1014	1005	0	9	1	-0-
							1115	9									
05	6386	X	5981	-0-	-405 B	-0-	301	1	4699	2	Y	892	889	0	3	1	-0-
							981	9									

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4649	-0-	-435 B	-0-	119	1	4194	2	Y	305	298	0	7	1	-0-
							336	9									
01	4836	X	3324	-0-	-1512 B	-0-	92	1	2984	2	Y	225	219	0	6	1	-0-
							248	9									
02	4256	X	3213	-0-	-1043 B	-0-	95	1	2896	2	Y	202	196	0	6	1	-0-
							222	9									
03	4712	X	3772	-0-	-940 B	-0-	126	1	3318	2	Y	298	292	0	6	1	-0-
							328	9									
04	4500	X	3323	-0-	-1177 B	-0-	112	1	2934	2	Y	252	246	0	6	1	-0-
							277	9									
05	4650	X	3788	-0-	-862 B	-0-	127	1	3401	2	Y	236	234	0	2	1	-0-
							260	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4525	-0-	-714 B	-0-	115	1	4065	2	Y	314	307	0	7	1	-0-
							345	9									
01	5186	X	5186	-0-	-0- B	-0-	143	1	4654	2	Y	354	345	0	9	1	-0-
							389	9									
02	4312	X	4018	-0-	-294 B	-0-	118	1	3592	2	Y	280	272	0	8	1	-0-
							308	9									
03	4774	X	4474	-0-	-300 B	-0-	149	1	3909	2	Y	378	370	0	8	1	-0-
							416	9									
04	4800	X	4421	-0-	-379 B	-0-	147	1	3872	2	Y	365	357	0	8	1	-0-
							402	9									
05	4960	X	4739	-0-	-221 B	-0-	157	1	4222	2	Y	327	324	0	3	1	-0-
							360	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	1849	-0-		-3018	B	-0-	47	1	1658	2	Y	131	128	0	3	1	-0-
									144	9									
01	4619	X	1565	-0-		-3054	B	-0-	43	1	1404	2	Y	107	104	0	3	1	-0-
									118	9									
02	4032	X	2683	-0-		-1349	B	-0-	79	1	2421	2	Y	166	161	0	5	1	-0-
									183	9									
03	4433	X	2172	-0-		-2261	B	-0-	71	1	1866	2	Y	214	210	0	4	1	-0-
									235	9									
04	4290	X	2833	-0-		-1457	B	-0-	95	1	2494	2	Y	222	217	0	5	1	-0-
									244	9									
*05	3080	X	3080	-0-		-0-	B	-0-	102	1	2737	2	Y	219	217	0	2	1	-0-
									241	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102455	X	73704	-0-		-28751	B	-0-	1825	1	65572	2	Y	5734	5630	0	104	1	-0-
									6307	9									
01	77469	X	66937	-0-		-10532	B	-0-	1803	1	59191	2	Y	5403	5294	0	109	1	-0-
									5943	9									
02	69972	X	51195	-0-		-18777	B	-0-	1475	1	45432	2	Y	3898	3798	0	100	1	-0-
									4288	9									
03	77469	X	58177	-0-		-19292	B	-0-	1917	1	50741	2	Y	5017	4920	0	97	1	-0-
									5519	9									
04	71340	X	51809	-0-		-19531	B	-0-	1707	1	45296	2	Y	4369	4277	0	92	1	-0-
									4806	9									
05	73718	X	49081	-0-		-24637	B	-0-	1620	1	43796	2	Y	3332	3303	0	29	1	-0-
									3665	9									

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2911	-0-		-623	B	-0-	72	1	2566	2	Y	248	244	0	4	1	-0-
									273	9									
01	3286	X	2528	-0-		-758	B	-0-	69	1	2232	2	Y	206	202	0	4	1	-0-
									227	9									
02	2856	X	1921	-0-		-935	B	-0-	56	1	1703	2	Y	147	143	0	4	1	-0-
									162	9									
03	3162	X	1981	-0-		-1181	B	-0-	66	1	1724	2	Y	174	171	0	3	1	-0-
									191	9									
04	3060	X	1467	-0-		-1593	B	-0-	50	1	1299	2	Y	107	104	0	3	1	-0-
									118	9									
05	2914	X	2277	-0-		-637	B	-0-	76	1	2041	2	Y	145	144	0	1	1	-0-
									160	9									

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2910	-0-		-996	B	-0-	72	1	2562	2	Y	251	247	0	4	1	-0-
									276	9									
01	3720	X	3146	-0-		-574	B	-0-	85	1	2779	2	Y	256	251	0	5	1	-0-
									282	9									
02	3164	X	2382	-0-		-782	B	-0-	69	1	2097	2	Y	196	191	0	5	1	-0-
									216	9									
03	3038	X	2806	-0-		-232	B	-0-	92	1	2416	2	Y	271	266	0	5	1	-0-
									298	9									
04	3030	X	2663	-0-		-367	B	-0-	87	1	2305	2	Y	246	241	0	5	1	-0-
									271	9									
05	3131	X	2582	-0-		-549	B	-0-	85	1	2276	2	Y	201	200	0	1	1	-0-
									221	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6164	X	6164	-0-	-0- B	-0-	156	1	5560	2	Y	407	398	0	9	1	-0-
							448	9									
01	6048	X	6048	-0-	-0- B	-0-	166	1	5433	2	Y	408	398	0	10	1	-0-
							449	9									
02	4369	X	4369	-0-	-0- B	-0-	126	1	3898	2	Y	314	305	0	9	1	-0-
							345	9									
03	5858	X	5858	-0-	-0- B	-0-	196	1	5170	2	Y	447	437	0	10	1	-0-
							492	9									
*04	5494	X	5494	-0-	-0- B	-0-	179	1	4800	2	Y	468	458	0	10	1	-0-
							515	9									
*05	5963	X	5963	-0-	-0- B	-0-	192	1	5255	2	Y	469	466	0	3	1	-0-
							516	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

12	4216	X	3519	-0-	-697 B	-0-	86	1	3066	2	Y	334	329	0	5	1	-0-
							367	9									
01	3720	X	3615	-0-	-105 B	-0-	96	1	3142	2	Y	343	337	0	6	1	-0-
							377	9									
02	3332	X	2950	-0-	-382 B	-0-	84	1	2579	2	Y	261	255	0	6	1	-0-
							287	9									
03	3689	X	2852	-0-	-837 B	-0-	90	1	2386	2	Y	342	337	0	5	1	-0-
							376	9									
04	3570	X	3073	-0-	-497 B	-0-	97	1	2587	2	Y	354	349	0	5	1	-0-
							389	9									
05	3627	X	3378	-0-	-249 B	-0-	108	1	2912	2	Y	325	323	0	2	1	-0-
							358	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

12	9252	X	9252	-0-	-0- B	-0-	1323	1	7607	2	Y	293	281	0	12	1	-0-
							322	9									
01	9332	X	9332	-0-	-0- B	-0-	1059	1	7876	2	Y	361	346	0	15	1	-0-
							397	9									
02	7896	X	4459	-0-	-3437 B	-0-	396	1	3878	2	Y	168	159	0	9	1	-0-
							185	9									
03	8943	X	8943	-0-	-0- B	-0-	821	1	7826	2	Y	269	254	0	15	1	-0-
							296	9									
04	9030	X	8639	-0-	-391 B	-0-	906	1	7415	2	Y	289	274	0	15	1	-0-
							318	9									
05	9331	X	8156	-0-	-1175 B	-0-	883	1	7044	2	Y	208	203	0	5	1	-0-
							229	9									

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16543	X	16543	-0-	-0- B	-0-	1454 1181	1 9	13908	2	Y	1074	1052	0	22	1	-0-
01	14911	X	11865	-0-	-3046 B	-0-	752 1159	1 9	9954	2	Y	1054	1036	0	18	1	-0-
02	13216	X	7653	-0-	-5563 B	-0-	243 904	1 9	6506	2	Y	822	808	0	14	1	-0-
03	14632	X	8040	-0-	-6592 B	-0-	155 1277	1 9	6608	2	Y	1161	1149	0	12	1	-0-
04	14640	X	9931	-0-	-4709 B	-0-	226 1318	1 9	8387	2	Y	1198	1181	0	17	1	-0-
05	15128	X	9068	-0-	-6060 B	-0-	221 919	1 9	7928	2	Y	835	830	0	5	1	-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

12	9827	X	8375	-0-	-1452 B	-0-	7240	2	1135	9	Y	1032	1021	0	11	1	-0-
01	8649	X	8032	-0-	-617 B	-0-	7032	2	1000	9	Y	909	896	0	13	1	-0-
02	7812	X	6661	-0-	-1151 B	-0-	5914	2	747	9	Y	679	666	0	13	1	-0-
03	8649	X	7546	-0-	-1103 B	-0-	6495	2	1051	9	Y	955	943	0	12	1	-0-
04	8220	X	7203	-0-	-1017 B	-0-	6238	2	965	9	Y	877	864	0	13	1	-0-
05	8370	X	6996	-0-	-1374 B	-0-	6175	2	821	9	Y	746	742	0	4	1	-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

12	5394	X	4055	-0-	-1339 B	-0-	3601	2	454	9	Y	413	407	0	6	1	-0-
01	4433	X	3880	-0-	-553 B	-0-	3423	2	457	9	Y	415	409	0	6	1	-0-
02	4004	X	2908	-0-	-1096 B	-0-	2542	2	366	9	Y	333	328	0	5	1	-0-
03	4433	X	3630	-0-	-803 B	-0-	3126	2	504	9	Y	458	452	0	6	1	-0-
04	4110	X	3345	-0-	-765 B	-0-	2910	2	435	9	Y	395	389	0	6	1	-0-
05	4061	X	3351	-0-	-710 B	-0-	2960	2	391	9	Y	355	353	0	2	1	-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

12	10230	X	7958	-0-	-2272 B	-0-	7229	2	729	9	Y	663	651	0	12	1	-0-
01	10106	X	6399	-0-	-3707 B	-0-	5738	2	661	9	Y	601	590	0	11	1	-0-
02	9128	X	4912	-0-	-4216 B	-0-	4432	2	480	9	Y	436	426	0	10	1	-0-
03	9300	X	7352	-0-	-1948 B	-0-	6648	2	704	9	Y	640	627	0	13	1	-0-
04	8580	X	6698	-0-	-1882 B	-0-	6050	2	648	9	Y	589	577	0	12	1	-0-
05	7967	X	3820	-0-	-4147 B	-0-	3368	2	452	9	Y	411	409	0	2	1	-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

12	37789	X	25786	-0-	-12003 B	-0-	23004	2	2782	9	Y	2529	2493	0	36	1	-0-
01	29295	X	23229	-0-	-6066 B	-0-	20816	2	2413	9	Y	2194	2156	0	38	1	-0-
02	26460	X	18729	-0-	-7731 B	-0-	16943	2	1786	9	Y	1624	1587	0	37	1	-0-
03	27311	X	20497	-0-	-6814 B	-0-	18195	2	2302	9	Y	2093	2058	0	35	1	-0-
04	24960	X	19409	-0-	-5551 B	-0-	17411	2	1998	9	Y	1816	1781	0	35	1	-0-
05	25792	X	18655	-0-	-7137 B	-0-	17059	2	1596	9	Y	1451	1440	0	11	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24428	X	21901	-0-	-2527	B	-0-	1859 2158	1 9	17884	2	Y	1962	1934	0	28	1	-0-
01	22723	X	21685	-0-	-1038	B	-0-	1384 2050	1 9	18251	2	Y	1864	1830	0	34	1	-0-
02	20524	X	16766	-0-	-3758	B	-0-	557 1492	1 9	14717	2	Y	1356	1324	0	32	1	-0-
03	23604	X	23604	-0-	-0-	B	-0-	499 2250	1 9	20855	2	Y	2045	2005	0	40	1	-0-
*04	22047	X	22047	-0-	-0-	B	-0-	532 2043	1 9	19472	2	Y	1857	1818	0	39	1	-0-
05	21886	X	21633	-0-	-253	B	-0-	546 1654	1 9	19433	2	Y	1504	1491	0	13	1	-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

12	12152	X	11932	-0-	-220	B	-0-	1018 1067	1 9	9847	2	Y	970	954	0	16	1	-0-
01	12587	X	12587	-0-	-0-	B	-0-	804 1128	1 9	10655	2	Y	1025	1005	0	20	1	-0-
02	10413	X	10413	-0-	-0-	B	-0-	347 867	1 9	9199	2	Y	788	768	0	20	1	-0-
03	13995	X	13995	-0-	-0-	B	-0-	299 1187	1 9	12509	2	Y	1079	1055	0	24	1	-0-
04	11040	X	10423	-0-	-617	B	-0-	249 1005	1 9	9169	2	Y	914	896	0	18	1	-0-
05	11408	X	10186	-0-	-1222	B	-0-	252 899	1 9	9035	2	Y	817	811	0	6	1	-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

12	17548	X	17548	-0-	-0-	B	-0-	15715	2	1833	9	Y	1666	1641	0	25	1	-0-
01	16697	X	16697	-0-	-0-	B	-0-	14997	2	1700	9	Y	1545	1517	0	28	1	-0-
02	13673	X	13673	-0-	-0-	B	-0-	12366	2	1307	9	Y	1188	1161	0	27	1	-0-
03	15493	X	15493	-0-	-0-	B	-0-	13764	2	1729	9	Y	1572	1546	0	26	1	-0-
*04	14216	X	14216	-0-	-0-	B	-0-	12648	2	1568	9	Y	1425	1399	0	26	1	-0-
*05	13844	X	13844	-0-	-0-	B	-0-	12480	2	1364	9	Y	1240	1232	0	8	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10850	X	140	-0-	-10710 B	-0-	1	2	139	9	Y	126	126	0			-0-
01	10850	X	-0-	-0-	-10850 B	-0-					Y	-0-					-0-
02	9800	X	11	-0-	-9789 B	-0-	4	2	7	9	Y	6	6	0			-0-
03	10726	X	10	-0-	-10716 B	-0-	3	2	7	9	Y	6	6	0			-0-
04	7980	X	158	-0-	-7822 B	-0-	48	2	110	9	Y	100	100	0			-0-
*05	6119	X	6119	-0-	-0- B	-0-	150	1	5418	2	Y	501	498	0	3	1	-0-
							551	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

12	7688	X	3311	-0-	-4377 B	-0-	236	1	2436	2	Y	581	577	0	4	1	-0-
							639	9									
01	6944	X	6737	-0-	-207 B	-0-	410	1	5493	2	Y	758	748	0	10	1	-0-
							834	9									
02	6272	X	3653	-0-	-2619 B	-0-	116	1	3087	2	Y	409	402	0	7	1	-0-
							450	9									
03	2825	X	2825	-0-	-0- B	-0-	49	1	2159	2	Y	561	557	0	4	1	-0-
							617	9									
04	6510	X	6007	-0-	-503 B	-0-	136	1	5070	2	Y	728	718	0	10	1	-0-
							801	9									
05	6727	X	5081	-0-	-1646 B	-0-	119	1	4324	2	Y	580	577	0	3	1	-0-
							638	9									

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

12	23498	X	19059	-0-	-4439 B	-0-	17594	2	1465	9	Y	1332	1304	0	28	1	-0-
01	23002	X	16513	-0-	-6489 B	-0-	15280	2	1233	9	Y	1121	1093	0	28	1	-0-
02	19768	X	283	-0-	-19485 B	-0-	1	2	282	9	Y	256	256	0			-0-
03	21018	X	5	-0-	-21013 B	-0-	4	2	1	9	Y	1	1	0			-0-
04	18960	X	-0-	-0-	-18960 B	-0-					Y	-0-					-0-
05	19065	X	-0-	-0-	-19065 B	-0-					Y	1	1	0			-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

12	25451	X	21474	-0-	-3977 B	-0-	19622	2	1852	9	Y	1684	1652	0	32	1	-0-
01	24211	X	21076	-0-	-3135 B	-0-	19228	2	1848	9	Y	1680	1644	0	36	1	-0-
02	21560	X	2463	-0-	-19097 B	-0-	1836	2	627	9	Y	570	566	0	4	1	-0-
03	22816	X	7338	-0-	-15478 B	-0-	6615	2	723	9	Y	657	644	0	13	1	-0-
04	20790	X	18743	-0-	-2047 B	-0-	17105	2	1638	9	Y	1489	1454	0	35	1	-0-
05	21483	X	15763	-0-	-5720 B	-0-	14327	2	1436	9	Y	1305	1296	0	9	1	-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

12	94395	X	65052	-0-	-29343 B	-0-	1644	1	58639	2	Y	4335	4242	0	93	1	-0-
							4769	9									
01	70835	X	58724	-0-	-12111 B	-0-	1610	1	52624	2	Y	4082	3984	0	98	1	-0-
							4490	9									
02	63980	X	44928	-0-	-19052 B	-0-	1317	1	40373	2	Y	2944	2855	0	89	1	-0-
							3238	9									
03	69502	X	51163	-0-	-18339 B	-0-	1715	1	45225	2	Y	3839	3752	0	87	1	-0-
							4223	9									
04	62940	X	44911	-0-	-18029 B	-0-	1504	1	39742	2	Y	3332	3251	0	81	1	-0-
							3665	9									
05	65038	X	43046	-0-	-21992 B	-0-	1440	1	38808	2	Y	2544	2519	0	25	1	-0-
							2798	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75826	X	50550	-0-	-25276 B	-0-	1259 4124	1 9	45167	2	Y	3749	3678	0	71	1	-0-
01	55552	X	44661	-0-	-10891 B	-0-	1208 3820	1 9	39633	2	Y	3473	3400	0	73	1	-0-
02	50176	X	33932	-0-	-16244 B	-0-	981 2740	1 9	30211	2	Y	2491	2425	0	66	1	-0-
03	53692	X	37542	-0-	-16150 B	-0-	1237 3522	1 9	32783	2	Y	3202	3139	0	63	1	-0-
04	48930	X	32833	-0-	-16097 B	-0-	1080 3066	1 9	28687	2	Y	2787	2729	0	58	1	-0-
05	50561	X	33148	-0-	-17413 B	-0-	1095 2431	1 9	29622	2	Y	2210	2191	0	19	1	-0-

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51119	X	33677	-0-	-17442 B	-0-	838 2704	1 9	30135	2	Y	2458	2410	0	48	1	-0-
01	36518	X	29097	-0-	-7421 B	-0-	785 2498	1 9	25814	2	Y	2271	2223	0	48	1	-0-
02	32984	X	21700	-0-	-11284 B	-0-	627 1738	1 9	19335	2	Y	1580	1538	0	42	1	-0-
03	35371	X	24404	-0-	-10967 B	-0-	804 2247	1 9	21353	2	Y	2043	2002	0	41	1	-0-
04	32580	X	22557	-0-	-10023 B	-0-	743 2032	1 9	19782	2	Y	1847	1807	0	40	1	-0-
05	33666	X	24803	-0-	-8863 B	-0-	825 1662	1 9	22316	2	Y	1511	1496	0	15	1	-0-

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	33382	-0-	33382 B	1130219	830 2616	1 9	29936	2	Y	2378	2331	0	47	1	-0-
01	1159540	X	29321	-0-	-1130219 B	-0-	793 2404	1 9	26124	2	Y	2185	2137	0	48	1	-0-
02	35140	X	22357	-0-	-12783 B	-0-	645 1746	1 9	19966	2	Y	1587	1543	0	44	1	-0-
03	34782	X	24431	-0-	-10351 B	-0-	804 2240	1 9	21387	2	Y	2036	1995	0	41	1	-0-
04	32310	X	21668	-0-	-10642 B	-0-	713 1948	1 9	19007	2	Y	1771	1733	0	38	1	-0-
05	33387	X	23114	-0-	-10273 B	-0-	765 1584	1 9	20765	2	Y	1440	1427	0	13	1	-0-

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DELQ PR		173481	-0-	173481 B	173481	155907	2	17574	9	Y	15976	15669	0	307	1	-0-
*05	386022	X	212541	-0-	-173481 B	-0-	192545	2	19996	9	Y	18178	18055	0	123	1	-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DELQ PR		234502	-0-	234502 B	234502	207909	2	26593	9	Y	24175	23770	0	405	1	-0-
*05	529884	X	295382	-0-	-234502 B	-0-	263910	2	31472	9	Y	28611	28444	0	167	1	-0-

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DELQ PR		224296	-0-	224296 B	224296	199325	2	24971	9	Y	22701	22309	0	392	1	-0-
*05	510775	X	286479	-0-	-224296 B	-0-	256993	2	29486	9	Y	26805	26641	0	164	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

12	1085	N	776	-0-	-309	B	-0-	25	1	38	2	N	648	603	1			175
								713	9									
01	1178	N	781	-0-	-397	B	-0-	58	1	44	2	N	617	633	1			159
								679	9									
02	868	N	540	-0-	-328	B	-0-	46	1	10	2	N	440	388	1			211
								484	9									
03	775	N	755	-0-	-20	B	-0-	14	1	741	9	N	674	762	1			123
04	750	N	-0-	-0-	-750	B	-0-					N	577	581	1			119
*05	648	N	648	-0-	-0-	B	-0-	29	1	619	9	N	563	552	1			130

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

12	62	N	-0-	-0-	-62	B	-933321					Y	-0-					29
01	31	N	3	-0-	-28	B	-933321	3	3			Y	-0-	29	1			-0-
02	1	N	-0-	-0-	-1	B	-933321					Y	-0-					-0-
03	0	N	82	-0-	82	B	-933239	82	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	B	-933239					Y	-0-					-0-
05	0	N	1688	-0-	1688	B	-931551	1688	3			Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

12	1705	X	-0-	-0-	-1705	B	-292854					Y	-0-					271
01	1705	X	2027	-0-	322	B	-292532	1599	3	428	9	Y	389	360	1			300
02	1540	X	1808	-0-	268	B	-292264	1808	3			Y	-0-					300
03	403	X	4075	-0-	3672	B	-288592	4075	3			Y	-0-					300
04	1950	X	2152	-0-	202	B	-288390	2152	3			Y	-0-					300
05	2015	X	2834	-0-	819	B	-287571	2834	3			Y	-0-					300

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

12	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-237139					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	-0-	-0-	-868 B	-212722					Y	-0-					-0-
01	558	X	7	-0-	-551 B	-212722	7	3			Y	-0-					-0-
02	504	X	190	-0-	-314 B	-212722	190	3			Y	-0-					-0-
03	124	X	1839	-0-	1715 B	-211007	1839	3			Y	-0-					-0-
04	30	X	986	-0-	956 B	-210051	986	3			Y	-0-					-0-
05	217	X	1848	-0-	1631 B	-208420	1848	3			Y	-0-					-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

12	5487	X	-0-	-0-	-5487 B	-819886					Y	-0-					-0-
01	5487	X	822	-0-	-4665 B	-819886	822	3			Y	-0-					-0-
02	4284	X	962	-0-	-3322 B	-819886	962	3			Y	-0-					-0-
03	4743	X	-0-	-0-	-4743 B	-819886					Y	-0-					-0-
04	2160	X	-0-	-0-	-2160 B	-819886					Y	-0-					-0-
05	1054	X	-0-	-0-	-1054 B	-819886					Y	-0-					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

12	961	N	893	-0-	-68 B	-0-	714	1	80	3	N	90	159	1			35
							99	9									
01	1085	N	1057	-0-	-28 B	-0-	713	1	239	3	N	95					130
							105	9									
02	840	N	828	-0-	-12 B	-0-	645	1	111	3	N	65					195
							72	9									
03	934	N	934	-0-	-0- B	-0-	713	1	130	3	N	83	163	1			115
							91	9									
04	1020	N	770	-0-	-250 B	-0-	690	1	80	9	N	73					188
05	930	N	799	-0-	-131 B	-0-	713	1	86	9	N	78	181	1			85

REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

12	434	N	490	-0-	56 B	-42961	23	1	374	3	Y	84	93	0			25
							1	4	92	9							
01	465	N	267	-0-	-198 B	-42961	10	1	149	3	Y	98	92	0			31
							108	9									
02	476	N	-0-	-0-	-476 B	-42961					Y	-0-	31	0			-0-
*03	496	N	410	-0-	-86 B	-42961	21	1	309	3	Y	72	49	0			23
							1	4	79	9							
04	270	N	4350	-0-	4080 B	-38881	278	1	3943	3	Y	7	45	0			6
							120	4	8	9							
05	0	N	NO RPT	-0-	-0- B	-38881					Y	NO RPT					6

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

12	2294	X	378	-0-	-1916 B	-129951	23	1	319	3	Y	33	32	0			10
							36	9									
01	279	X	427	-0-	148 B	-129803	34	1	346	3	Y	43	39	0			14
							47	9									
02	280	X	170	-0-	-110 B	-129803	10	1	140	3	Y	18	22	0			10
							20	9									
*03	372	X	157	-0-	-215 B	-129803	8	1	145	3	Y	4	13	0			1
							4	9									
04	420	X	295	-0-	-125 B	-129803	15	1	274	3	Y	6	14	0			12
							7	9									
05	434	X	NO RPT	-0-	-434 B	-129803					Y	NO RPT					12

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4953	-0-	334 B	-47814	587	1	3669	3	Y	628	609	0			195
							6	4	691	9							
01	4619	X	4937	-0-	318 B	-47496	757	1	3480	3	Y	631	617	0			209
							6	4	694	9							
02	4116	X	3036	-0-	-1080 B	-47496	390	1	2198	3	Y	403	387	0			225
							5	4	443	9							
*03	4960	X	4343	-0-	-617 B	-47496	212	1	3173	3	Y	866	815	0			276
							5	4	953	9							
04	4800	X	4700	-0-	-100 B	-47496	254	1	3601	3	Y	668	644	0			149
							110	4	735	9							
05	4960	X	NO RPT	-0-	-4960 B	-47496					Y	NO RPT					149

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3420	-0-	3420 B	-541655	178	1	2887	3	Y	318	304	0			95
							5	4	350	9							
01	DLQ G-10		3395	-0-	3395 B	-538260	184	1	2858	3	Y	316	310	0			101
							5	4	348	9							
02	0	X	2255	-0-	2255 B	-536005	131	1	1923	3	Y	179	183	0			97
							4	4	197	9							
*03	0	X	3100	-0-	3100 B	-532905	190	1	2846	3	Y	54	134	0			17
							5	4	59	9							
04	3300	X	3490	-0-	190 B	-532715	205	1	2912	3	Y	258	216	0			22
							89	4	284	9							
05	3410	X	NO RPT	-0-	-3410 B	-532715					Y	NO RPT					22

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4314	-0-	4314 B	33448	203	1	3306	3	Y	726	709	0			218
							6	4	799	9							
01	DLQ G-10		4347	-0-	4347 B	37795	218	1	3400	3	Y	657	664	0			211
							6	4	723	9							
02	41009	X	3214	-0-	-37795 B	-0-	172	1	2528	3	Y	462	423	0			250
							6	4	508	9							
*03	3712	X	3712	-0-	-0- B	-0-	226	1	3381	3	Y	90	312	0			28
							6	4	99	9							
*04	4313	X	4313	-0-	-0- B	-0-	218	1	3090	3	Y	828	689	0			167
							94	4	911	9							
05	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					167

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5300	-0-	5300 B	-803161	300	1	4879	3	Y	103	87	0			31
							8	4	113	9							
01	DLQ G-10		5453	-0-	5453 B	-797708	322	1	5013	3	Y	99	98	0			32
							9	4	109	9							
02	0	X	4442	-0-	4442 B	-793266	275	1	4048	3	Y	100	78	0			54
							9	4	110	9							
*03	0	X	5834	-0-	5834 B	-787432	365	1	5450	3	Y	9	60	0			3
							9	4	10	9							
04	5280	X	5210	-0-	-70 B	-787432	330	1	4675	3	Y	57	46	0			23
							143	4	63	9							
05	5456	X	NO RPT	-0-	-5456 B	-787432					Y	NO RPT					23

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		131051	-0-		131051	B	131051	441	1	125487	2	N	4657	4187	1	12	8	458
									5123	9									
*04	DELQ PR		269594	-0-		269594	B	400645	1165	1	258731	2	N	8816	8794	1	6	8	474
									9698	9									
*05	635220	X	234575	-0-		-400645	B	-0-	1056	1	225048	2	N	7701	7435	1	6	8	734
									8471	9									

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

12	33	X	33	-0-		-0-	B	-0-	4	1	29	2	N	-0-					120
01	103	X	103	-0-		-0-	B	-0-	5	1	86	2	N	11					131
									12	9									
02	3	X	3	-0-		-0-	B	-0-	3	2			N	-0-					131
03	0	X	-0-	-0-		-0-	B	-0-					N	-0-					131
04	0	X	-0-	-0-		-0-	B	-0-					N	-0-					131
05	0	X	-0-	-0-		-0-	B	-0-					N	-0-					131

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

12	910	X	910	-0-		-0-	B	-0-	46	1	788	2	N	20					38
									54	4	22	9							
01	2243	X	2243	-0-		-0-	B	-0-	128	1	2113	2	N	2					40
									2	9									
02	1441	X	1441	-0-		-0-	B	-0-	150	1	1255	2	N	5					45
									30	4	6	9							
03	5027	X	5027	-0-		-0-	B	-0-	620	1	4272	2	N	-0-					45
									135	4									
04	2270	X	2270	-0-		-0-	B	-0-	461	1	1528	2	N	203	121	1			127
									58	4	223	9							
*05	1196	X	1196	-0-		-0-	B	-0-	307	1	889	2	N	-0-					127

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

12	187	X	187	-0-		-0-	B	-0-	3	1	35	2	Y	135	188	1			166
									149	9									
01	134	X	134	-0-		-0-	B	-0-	1	1	10	2	Y	112	191	1			87
									123	9									
02	140	X	140	-0-		-0-	B	-0-	2	1	138	2	Y	-0-					87
03	525	X	525	-0-		-0-	B	-0-	73	1	325	2	Y	104	80	1			111
									13	4	114	9							
04	116	X	116	-0-		-0-	B	-0-	14	1	49	2	Y	48					159
									53	9									
*05	236	X	236	-0-		-0-	B	-0-	30	1	110	2	Y	87	194	1			52
									96	9									

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					227
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					227
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					227
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					227
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					227
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					227

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					158
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					158
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					158
03	0	X	-0-	-0-	-0-	B	-0-					Y	72	105	1			125
04	119	X	119	-0-	-0-	B	-0-	23	1	71	2	Y	23					148
								25	9									
*05	1719	X	1719	-0-	-0-	B	-0-	364	1	1331	2	Y	22					170
								24	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

12	214	X	214	-0-	-0-	B	-0-	3	1	59	2	Y	138	137	1			60
								152	9									
01	413	X	413	-0-	-0-	B	-0-	23	1	346	2	Y	40					100
								44	9									
02	404	X	404	-0-	-0-	B	-0-	7	1	363	2	Y	31	59	1			72
								34	9									
03	131	X	131	-0-	-0-	B	-0-	15	1	114	2	Y	2					74
								2	9									
04	2122	X	2122	-0-	-0-	B	-0-	299	1	1452	2	Y	279	166	1			187
								64	4	307	9							
*05	2305	X	2305	-0-	-0-	B	-0-	372	1	1311	2	Y	565	650	1			102
								622	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

12	93	X	-0-	-0-	-93	B	-0-					Y	-0-					103
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					103
02	3	X	-0-	-0-	-3	B	-0-					Y	-0-					103
03	3	X	-0-	-0-	-3	B	-0-					Y	-0-					103
04	3	X	-0-	-0-	-3	B	-0-					Y	-0-					103
05	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					103

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

12	1606	X	1606	-0-	-0-	B	-0-	76	1	1234	2	N	156	181	1			162
								124	4	172	9							
01	1675	X	1675	-0-	-0-	B	-0-	71	1	1405	2	N	181	128	1			215
								199	9									
02	1546	X	1546	-0-	-0-	B	-0-	451	1	900	2	N	149	126	1			238
								31	4	164	9							
03	1612	X	757	-0-	-855	B	-0-	65	1	490	2	N	172	78	1			332
								13	4	189	9							
04	1620	X	879	-0-	-741	B	-0-	116	1	560	2	N	156	240	1			248
								31	4	172	9							
05	1705	X	859	-0-	-846	B	-0-	140	1	567	2	N	138	136	1			250
								152	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

12	992	X	533	-0-	-459	B	-0-	10	1	184	2	N	281	358	1			58
								30	4	309	9							
01	992	X	844	-0-	-148	B	-0-	35	1	502	2	N	279	192	1			145
								307	9									
02	896	X	401	-0-	-495	B	-0-	2	1	185	2	N	182	189	1			138
								14	4	200	9							
03	4116	X	4116	-0-	-0-	B	-0-	496	1	3299	2	N	214	189	1			163
								86	4	235	9							
04	4201	X	4201	-0-	-0-	B	-0-	787	1	2871	2	N	402	322	1			243
								101	4	442	9							
*05	1900	X	1900	-0-	-0-	B	-0-	357	1	1418	2	N	104	187	1			160
								11	4	114	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1183	-0-		-925	B	-0-		260	1	843	2	Y	73					115
										80	9									
01	1612	X	1341	-0-		-271	B	-0-		289	1	879	2	Y	157	224	1			48
										173	9									
02	1344	X	957	-0-		-387	B	-0-		137	1	699	2	Y	110					158
										121	9									
03	1426	X	1397	-0-		-29	B	-0-		234	1	1075	2	Y	80	118	1			120
										88	9									
04	1439	X	1439	-0-		-0-	B	-0-		227	1	1116	2	Y	87	112	1			95
										96	9									
*05	1422	X	1422	-0-		-0-	B	-0-		242	1	1094	2	Y	78	116	1			57
										86	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2469	-0-		-848	B	-0-		491	1	1626	2	Y	320	432	1			132
										352	9									
01	3317	X	2185	-0-		-1132	B	-0-		429	1	1387	2	Y	335	308	1			159
										369	9									
02	2576	X	1710	-0-		-866	B	-0-		255	1	1171	2	Y	258	265	1			152
										284	9									
03	2790	X	2169	-0-		-621	B	-0-		335	1	1516	2	Y	289	254	1			187
										318	9									
04	2520	X	2281	-0-		-239	B	-0-		324	1	1579	2	Y	344	371	1			160
										378	9									
05	2480	X	2369	-0-		-111	B	-0-		374	1	1665	2	Y	300	190	1			270
										330	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1825	-0-		-686	B	-0-		339	1	1237	2	N	226	313	1			163
										249	9									
01	2046	X	318	-0-		-1728	B	-0-		211	1	101	2	N	5					168
										6	9									
02	2760	X	2760	-0-		-0-	B	-0-		435	1	1927	2	N	362	385	1			145
										398	9									
03	2015	X	1621	-0-		-394	B	-0-		614	1	888	2	N	108					253
										119	9									
04	2256	X	2256	-0-		-0-	B	-0-		978	1	1056	2	N	202	195	1			260
										222	9									
05	3069	X	1936	-0-		-1133	B	-0-		868	1	868	2	N	182	170	1			272
										200	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1719	-0-		-265	B	-0-		351	1	1133	2	Y	214	292	1			83
										235	9									
01	1922	X	1630	-0-		-292	B	-0-		341	1	1063	2	Y	205	150	1			138
										226	9									
02	1652	X	1359	-0-		-293	B	-0-		208	1	1002	2	Y	135	115	1			158
										149	9									
03	1829	X	1411	-0-		-418	B	-0-		224	1	974	2	Y	194	194	1			158
										213	9									
04	1770	X	1297	-0-		-473	B	-0-		191	1	929	2	Y	161	108	1			211
										177	9									
05	1705	X	1515	-0-		-190	B	-0-		238	1	1059	2	Y	198	246	1			163
										218	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3132	-0-		-1301 B	-0-	691	1	2134	2	Y	279	344	1			95
								307	9									
01	4433	X	2996	-0-		-1437 B	-0-	680	1	2059	2	Y	234	271	1			58
								257	9									
02	3752	X	3084	-0-		-668 B	-0-	512	1	2352	2	Y	200	91	1			167
								220	9									
03	3317	X	2965	-0-		-352 B	-0-	500	1	2162	2	Y	275	332	1			110
								303	9									
04	3150	X	2677	-0-		-473 B	-0-	429	1	2092	2	Y	142	164	1			88
								156	9									
05	3410	X	2847	-0-		-563 B	-0-	470	1	2111	2	Y	242	243	1			87
								266	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3034	-0-		-624 B	-0-	655	1	2059	2	Y	291	349	1			55
								320	9									
01	3596	X	2681	-0-		-915 B	-0-	568	1	1741	2	Y	338	258	1			135
								372	9									
02	2828	X	2625	-0-		-203 B	-0-	346	1	2093	2	Y	169	192	1			112
								186	9									
03	3131	X	3128	-0-		-3 B	-0-	577	1	2336	2	Y	195	189	1			118
								215	9									
04	2940	X	2798	-0-		-142 B	-0-	420	1	2086	2	Y	265	295	1			88
								292	9									
05	3038	X	2954	-0-		-84 B	-0-	477	1	2152	2	Y	295	290	1			93
								325	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1780	-0-		-1630 B	-0-	347	1	1118	2	Y	286	336	1			97
								315	9									
01	2170	X	1989	-0-		-181 B	-0-	425	1	1238	2	Y	296	328	1			65
								326	9									
02	1876	X	1606	-0-		-270 B	-0-	199	1	1121	2	Y	260	223	1			102
								286	9									
03	2102	X	2102	-0-		-0- B	-0-	329	1	1457	2	Y	287	206	1			183
								316	9									
04	1920	X	1738	-0-		-182 B	-0-	243	1	1194	2	Y	274	399	1			58
								301	9									
05	1984	X	1618	-0-		-366 B	-0-	240	1	1088	2	Y	264	172	1			150
								290	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	788	-0-		-669 B	-0-	123	1	403	2	Y	238	205	1			100
								262	9									
01	1054	X	998	-0-		-56 B	-0-	169	1	469	2	Y	327	375	1			52
								360	9									
02	1258	X	1258	-0-		-0- B	-0-	121	1	884	2	Y	230	47	1			235
								253	9									
03	1130	X	1130	-0-		-0- B	-0-	160	1	600	2	Y	336	401	1			170
								370	9									
04	960	X	826	-0-		-134 B	-0-	84	1	434	2	Y	280	367	1			83
								308	9									
05	1395	X	1075	-0-		-320 B	-0-	142	1	618	2	Y	286	256	1			113
								315	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7634	X	7634	-0-	-0-	B	-0-	1348	1	5853	2	N	394	372	1			185
								433	9									
01	7176	X	7176	-0-	-0-	B	-0-	714	1	5934	2	N	480	380	1			285
								528	9									
02	6440	X	4310	-0-	-2130	B	-0-	338	1	3752	2	N	200	373	1			112
								220	9									
03	7130	X	5747	-0-	-1383	B	-0-	1318	1	4146	2	N	257	176	1			193
								283	9									
04	6900	X	4776	-0-	-2124	B	-0-	2082	1	2391	2	N	275	190	1			278
								303	9									
05	7130	X	2560	-0-	-4570	B	-0-	1094	1	1339	2	N	115	361	1			32
								127	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	6724	-0-	-809	B	-0-	1246	1	4968	2	N	464	534	1			10
								510	9									
01	7409	X	4910	-0-	-2499	B	-0-	1076	1	3310	2	N	476	384	1			102
								524	9									
02	6692	X	3587	-0-	-3105	B	-0-	621	1	2523	2	N	403	382	1			123
								443	9									
03	6944	X	6047	-0-	-897	B	-0-	2188	1	3399	2	N	418	371	1			170
								460	9									
04	6824	X	6824	-0-	-0-	B	-0-	3511	1	2911	2	N	365	380	1			155
								402	9									
05	6727	X	5862	-0-	-865	B	-0-	3050	1	2360	2	N	411	383	1			183
								452	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2743	X	2743	-0-	-0-	B	-0-	606	1	1903	2	Y	213	218	1			48
								234	9									
01	2818	X	2818	-0-	-0-	B	-0-	608	1	1873	2	Y	306	229	1			125
								337	9									
02	2296	X	1684	-0-	-612	B	-0-	228	1	1251	2	Y	186	193	1			118
								205	9									
03	2728	X	2007	-0-	-721	B	-0-	332	1	1474	2	Y	183	181	1			120
								201	9									
04	2730	X	1919	-0-	-811	B	-0-	288	1	1418	2	Y	194	266	1			48
								213	9									
05	2821	X	1862	-0-	-959	B	-0-	305	1	1373	2	Y	167	147	1			68
								184	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	1112	-0-	-190	B	-0-	167	1	839	2	Y	96	191	1			53
								106	9									
01	4757	X	4757	-0-	-0-	B	-0-	640	1	3240	2	Y	797	638	1			212
								877	9									
02	3166	X	3166	-0-	-0-	B	-0-	494	1	2408	2	Y	240	309	1			143
								264	9									
03	3777	X	3777	-0-	-0-	B	-0-	495	1	2706	2	Y	524	614	1			53
								576	9									
04	4590	X	2881	-0-	-1709	B	-0-	403	1	2047	2	Y	392	352	1			93
								431	9									
05	4743	X	2606	-0-	-2137	B	-0-	250	1	1974	2	Y	347	248	1			192
								382	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1545	-0-	-377 B	-0-	163	1	1382	2	Y	-0-					93
01	1922	X	1575	-0-	-347 B	-0-	231	1	1344	2	Y	-0-					93
02	2828	X	1764	-0-	-1064 B	-0-	307	1	1457	2	Y	-0-					93
03	3131	X	2275	-0-	-856 B	-0-	354	1	1921	2	Y	-0-					93
04	3030	X	2342	-0-	-688 B	-0-	320	1	1523	2	Y	454					547
							499	9									
*05	2089	X	2089	-0-	-0- B	-0-	235	1	1784	2	Y	64	504	1			107
							70	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160
*05	50	X	50	-0-	-0- B	-0-	8	1	28	2	Y	13					173
							14	9									

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

12	2676	X	2676	-0-	-0- B	-0-	186	1	2186	2	Y	276	378	1			257
							304	9									
01	5084	X	949	-0-	-4135 B	-0-	34	1	670	2	Y	223	186	1			294
							245	9									
02	6076	X	2334	-0-	-3742 B	-0-	1053	1	981	2	Y	241	185	1			350
							35	4	265	9							
03	6727	X	572	-0-	-6155 B	-0-	58	1	352	2	Y	127	187	1			290
							22	4	140	9							
04	6510	X	1624	-0-	-4886 B	-0-	177	1	1055	2	Y	344	360	1			274
							14	4	378	9							
05	2666	X	1406	-0-	-1260 B	-0-	263	1	996	2	Y	134	193	1			215
							147	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

12	12117	X	12117	-0-	-0- B	-0-	1133	1	10175	2	Y	357	394	1			151
							416	4	393	9							
01	6944	X	2222	-0-	-4722 B	-0-	107	1	1667	2	Y	407	342	1			216
							448	9									
02	6272	X	2136	-0-	-4136 B	-0-	442	1	1291	2	Y	333	408	1			141
							37	4	366	9							
03	12121	X	2906	-0-	-9215 B	-0-	307	1	2087	2	Y	404	389	1			156
							68	4	444	9							
04	11730	X	3297	-0-	-8433 B	-0-	461	1	2185	2	Y	537	555	1			138
							60	4	591	9							
05	12121	X	3229	-0-	-8892 B	-0-	554	1	2118	2	Y	496	371	1			263
							11	4	546	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	X	698	-0-	-0- B	-0-	109	1	423	2	Y	151	161	1			231
							166	9									
01	343	X	343	-0-	-0- B	-0-	16	1	292	2	Y	32	71	1			192
							35	9									
02	232	X	232	-0-	-0- B	-0-	24	1	141	2	Y	61	17	1			236
							67	9									
03	2315	X	2315	-0-	-0- B	-0-	275	1	1792	2	Y	125	60	1			301
							110	4	138	9							
04	1337	X	1337	-0-	-0- B	-0-	195	1	1012	2	Y	95	195	1			201
							25	4	105	9							
*05	1442	X	1442	-0-	-0- B	-0-	285	1	1082	2	Y	68					269
							75	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1433	-0-	-675 B	-0-	132	1	1047	2	Y	191	110	1			188
							44	4	210	9							
01	2108	X	1668	-0-	-440 B	-0-	97	1	1313	2	Y	216	172	1			232
							20	4	238	9							
02	1651	X	1651	-0-	-0- B	-0-	285	1	1223	2	Y	108	173	1			167
							24	4	119	9							
03	2602	X	2602	-0-	-0- B	-0-	304	1	2081	2	Y	144	119	1			192
							59	4	158	9							
04	2241	X	2241	-0-	-0- B	-0-	348	1	1712	2	Y	123	153	1			162
							46	4	135	9							
*05	2686	X	2686	-0-	-0- B	-0-	546	1	2046	2	Y	85	132	1			115
							94	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1822	X	1822	-0-	-0- B	-0-	160	1	1439	2	Y	103	118	1			120
							110	4	113	9							
01	686	X	686	-0-	-0- B	-0-	47	1	477	2	Y	147	140	1			127
							162	9									
02	525	X	525	-0-	-0- B	-0-	31	1	268	2	Y	190					317
							17	4	209	9							
03	170	X	170	-0-	-0- B	-0-	16	1	100	2	Y	49	204	1			162
							54	9									
04	354	X	354	-0-	-0- B	-0-	8	1	128	2	Y	198	130	1			230
							218	9									
*05	291	X	291	-0-	-0- B	-0-	55	1	208	2	Y	25	120	1			135
							28	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1440	X	1440	-0-	-0- B	-0-	199	1	988	2	N	197	274	1			123
							36	4	217	9							
01	1653	X	1653	-0-	-0- B	-0-	71	1	1141	2	N	401	332	1			192
							441	9									
02	1171	X	1171	-0-	-0- B	-0-	100	1	764	2	N	259	194	1			257
							22	4	285	9							
03	1112	X	1112	-0-	-0- B	-0-	101	1	709	2	N	253	188	1			322
							24	4	278	9							
04	1146	X	1146	-0-	-0- B	-0-	140	1	751	2	N	212	301	1			233
							22	4	233	9							
*05	1098	X	1098	-0-	-0- B	-0-	167	1	668	2	N	239	275	1			197
							263	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	356	-0-	-1690 B	-0-	6	1	239	2	Y	71					169
							33	4	78	9							
01	1519	X	240	-0-	-1279 B	-0-	18	1	202	2	Y	18	48	1			139
							20	9									
02	924	X	64	-0-	-860 B	-0-	12	2	52	9	Y	47					186
03	713	X	199	-0-	-514 B	-0-	12	1	49	2	Y	125	163	1			148
							138	9									
04	1185	X	1185	-0-	-0- B	-0-	238	1	800	2	Y	107	69	1			186
							29	4	118	9							
*05	786	X	786	-0-	-0- B	-0-	114	1	478	2	Y	176	254	1			108
							194	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	X	526	-0-	-0- B	-0-	20	1	279	2	N	206	226	1			105
							227	9									
01	951	X	951	-0-	-0- B	-0-	47	1	595	2	N	281	218	1			168
							309	9									
02	779	X	779	-0-	-0- B	-0-	36	1	480	2	N	228	189	1			207
							12	4	251	9							
03	534	X	534	-0-	-0- B	-0-	45	1	326	2	N	139	201	1			145
							10	4	153	9							
04	7856	X	7856	-0-	-0- B	-0-	1104	1	5094	2	N	1356	1414	1			87
							166	4	1492	9							
*05	3229	X	3229	-0-	-0- B	-0-	499	1	1951	2	N	698	687	1			98
							11	4	768	9							

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	X	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					85
01	9	X	9	-0-	-0- B	-0-	2	1	7	2	N	-0-					85
02	27	X	27	-0-	-0- B	-0-	14	1	5	2	N	7					92
							8	9									
03	187	X	187	-0-	-0- B	-0-	29	1	158	2	N	-0-					92
04	79	X	79	-0-	-0- B	-0-	16	1	63	2	N	-0-					92
05	0	X	-0-	-0-	-0- B	-0-					N	13					105

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	X	229	-0-	-0- B	-0-	7	1	105	2	N	106	100	1			108
							117	9									
01	1840	X	1840	-0-	-0- B	-0-	117	1	1644	2	N	72					180
							79	9									
02	2686	X	2686	-0-	-0- B	-0-	973	1	1566	2	N	83					263
							56	4	91	9							
03	900	X	900	-0-	-0- B	-0-	85	1	686	2	N	103	191	1			175
							16	4	113	9							
04	581	X	581	-0-	-0- B	-0-	125	1	387	2	N	50					225
							14	4	55	9							
*05	1041	X	1041	-0-	-0- B	-0-	187	1	749	2	N	95	182	1			138
							105	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-	187	1			35
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
*05	163	X	163	-0-	-0- B	-0-	36	1	92	2	Y	32					67
							35	9									

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

12	1114	X	1114	-0-	-0- B	-0-	123	1	658	2	Y	303	378	1			189
							333	9									
01	980	X	980	-0-	-0- B	-0-	35	1	780	2	Y	150	39	1			300
							165	9									
02	887	X	887	-0-	-0- B	-0-	80	1	615	2	Y	140	176	1			264
							38	4	154	9							
03	880	X	880	-0-	-0- B	-0-	86	1	569	2	Y	174	193	1			245
							34	4	191	9							
04	450	X	450	-0-	-0- B	-0-	45	1	283	2	Y	111	47	1			309
							122	9									
*05	532	X	532	-0-	-0- B	-0-	80	1	330	2	Y	111	193	1			227
							122	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

12	209	X	209	-0-	-0- B	-0-	46	1	163	2	N	-0-					173
01	560	X	560	-0-	-0- B	-0-	132	1	428	2	N	-0-					173
02	1270	X	1270	-0-	-0- B	-0-	329	1	893	2	N	44					217
							48	9									
03	563	X	563	-0-	-0- B	-0-	102	1	461	2	N	-0-					217
04	601	X	601	-0-	-0- B	-0-	103	1	498	2	N	-0-					217
*05	691	X	691	-0-	-0- B	-0-	101	1	444	2	N	133					350
							146	9									

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

12	2480	X	1485	-0-	-995 B	-0-	55	1	1124	2	Y	241	279	1			98
							41	4	265	9							
01	2480	X	1640	-0-	-840 B	-0-	78	1	1373	2	Y	156	131	1			123
							17	4	172	9							
02	2100	X	1873	-0-	-227 B	-0-	299	1	1416	2	Y	107	129	1			101
							40	4	118	9							
03	2520	X	2520	-0-	-0- B	-0-	289	1	2005	2	Y	150	180	1			71
							61	4	165	9							
04	2292	X	2292	-0-	-0- B	-0-	382	1	1751	2	Y	98					169
							51	4	108	9							
*05	2609	X	2609	-0-	-0- B	-0-	509	1	1911	2	Y	172	220	1			121
							189	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4623	X	4623	-0-	-0- B	-0-	234	1	3612	2	Y	541	519	1			133
							182	4	595	9							
01	4041	X	4041	-0-	-0- B	-0-	177	1	3386	2	Y	398	407	1			124
							40	4	438	9							
02	4726	X	4726	-0-	-0- B	-0-	1312	1	2990	2	Y	309	185	1			248
							84	4	340	9							
03	5297	X	5297	-0-	-0- B	-0-	598	1	4015	2	Y	511	568	1			191
							122	4	562	9							
04	4828	X	4828	-0-	-0- B	-0-	805	1	3497	2	Y	380	375	1			196
							108	4	418	9							
*05	4928	X	4928	-0-	-0- B	-0-	933	1	3527	2	Y	410	445	1			161
							17	4	451	9							

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	3853	-0-	-2068 B	-0-	512	1	2716	2	N	568	541	1			207
							625	9									
01	5084	X	3786	-0-	-1298 B	-0-	355	1	2827	2	N	549	528	1			228
							604	9									
02	4592	X	4235	-0-	-357 B	-0-	325	1	3243	2	N	606	541	1			293
							667	9									
03	4588	X	4380	-0-	-208 B	-0-	2015	1	1765	2	N	545	575	1			263
							600	9									
04	5339	X	5339	-0-	-0- B	-0-	3409	1	1325	2	N	550	553	1			260
							605	9									
*05	5483	X	5483	-0-	-0- B	-0-	3050	1	1835	2	N	544	569	1			235
							598	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16027	X	13080	-0-	-2947 B	-0-	1298	1	10738	2	N	949	1161	1			100
							1044	9									
01	15624	X	12633	-0-	-2991 B	-0-	1776	1	9668	2	N	1081	896	1			285
							1189	9									
02	13468	X	9306	-0-	-4162 B	-0-	1317	1	7233	2	N	687	534	1			438
							756	9									
03	14291	X	12034	-0-	-2257 B	-0-	1694	1	9269	2	N	974	1209	1			203
							1071	9									
04	13110	X	11447	-0-	-1663 B	-0-	1728	1	8807	2	N	829	782	1			250
							912	9									
05	13082	X	11548	-0-	-1534 B	-0-	1250	1	9394	2	N	822	765	1			307
							904	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19654	X	17146	-0-	-2508 B	-0-	945	1	12844	2	N	2566	2773	1			140
							534	4	2823	9							
01	19561	X	14981	-0-	-4580 B	-0-	580	1	11804	2	N	2250	2235	1			155
							122	4	2475	9							
02	16548	X	14744	-0-	-1804 B	-0-	3455	1	9034	2	N	1808	1721	1			242
							266	4	1989	9							
03	17918	X	15280	-0-	-2638 B	-0-	1501	1	10868	2	N	2360	2497	1			105
							315	4	2596	9							
04	16590	X	13864	-0-	-2726 B	-0-	2099	1	9263	2	N	2050	1922	1			233
							247	4	2255	9							
05	17143	X	13780	-0-	-3363 B	-0-	2403	1	8997	2	N	2122	2197	1			158
							46	4	2334	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13060	X	13060	-0-	-0- B	-0-	707	1	9283	2	N	2422	2600	1			215
							406	4	2664	9							
01	12118	X	12118	-0-	-0- B	-0-	495	1	8985	2	N	2320	2175	1			360
							86	4	2552	9							
02	12816	X	12816	-0-	-0- B	-0-	2787	1	7580	2	N	2005	2097	1			268
							243	4	2206	9							
03	12589	X	12589	-0-	-0- B	-0-	1202	1	8648	2	N	2262	2305	1			225
							251	4	2488	9							
04	11804	X	11804	-0-	-0- B	-0-	1781	1	7544	2	N	2063	2123	1			165
							210	4	2269	9							
*05	12186	X	12186	-0-	-0- B	-0-	2053	1	7753	2	N	2131	2068	1			228
							36	4	2344	9							

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22912	X	22912	-0-	-0- B	-0-	1427	1	17381	2	N	3075	2908	1			307
							721	4	3383	9							
01	21586	X	21586	-0-	-0- B	-0-	950	1	16931	2	N	3224	3281	1			250
							159	4	3546	9							
02	30912	X	19259	-0-	-11653 B	-0-	3416	1	13385	2	N	1991	1888	1			353
							268	4	2190	9							
03	34224	X	18247	-0-	-15977 B	-0-	1814	1	12889	2	N	2895	2903	1			345
							359	4	3185	9							
04	33120	X	15866	-0-	-17254 B	-0-	2296	1	10508	2	N	2528	2700	1			173
							281	4	2781	9							
05	22909	X	14918	-0-	-7991 B	-0-	2508	1	9597	2	N	2516	2459	1			230
							45	4	2768	9							

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11563	X	1255	-0-	-10308 B	-0-	37	1	709	2	N	463	360	1			128
							509	9									
01	11563	X	1790	-0-	-9773 B	-0-	54	1	1143	2	N	468	386	1			210
							78	4	515	9							
02	8512	X	1521	-0-	-6991 B	-0-	151	1	1007	2	N	330	385	1			155
							363	9									
03	8370	X	1244	-0-	-7126 B	-0-	115	1	685	2	N	393	385	1			163
							12	4	432	9							
04	1740	X	1375	-0-	-365 B	-0-	230	1	756	2	N	300	380	1			83
							59	4	330	9							
05	1798	X	1273	-0-	-525 B	-0-	195	1	764	2	N	285	195	1			173
							314	9									

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39804	X	28625	-0-	-11179 B	-0-	2031	1	22327	2	N	2960	2976	1			307
							1011	4	3256	9							
01	38409	X	26270	-0-	-12139 B	-0-	1237	1	21913	2	N	2652	2652	1			307
							203	4	2917	9							
02	33264	X	24274	-0-	-8990 B	-0-	5773	1	15530	2	N	2266	2150	1			423
							478	4	2493	9							
03	28613	X	23076	-0-	-5537 B	-0-	2438	1	17418	2	N	2452	2632	1			243
							523	4	2697	9							
04	27690	X	21494	-0-	-6196 B	-0-	3420	1	15125	2	N	2255	2105	1			393
							468	4	2481	9							
05	28613	X	21354	-0-	-7259 B	-0-	3983	1	15006	2	N	2085	2098	1			380
							71	4	2294	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23591	X	14843	-0-	-8748 B	-0-	840	1	11152	2	N	2162	2245	1			127
							473	4	2378	9							
01	21049	X	13570	-0-	-7479 B	-0-	612	1	10668	2	N	1998	1905	1			220
							92	4	2198	9							
02	15176	X	14707	-0-	-469 B	-0-	4061	1	8446	2	N	1751	1848	1			123
							274	4	1926	9							
03	15810	X	11620	-0-	-4190 B	-0-	1070	1	8195	2	N	1919	1815	1			227
							244	4	2111	9							
04	14880	X	10759	-0-	-4121 B	-0-	1656	1	6822	2	N	1899	1896	1			230
							192	4	2089	9							
05	16275	X	10316	-0-	-5959 B	-0-	1754	1	6639	2	N	1717	1800	1			147
							34	4	1889	9							

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22103	X	13416	-0-	-8687 B	-0-	747	1	10028	2	N	2061	2046	1			107
							374	4	2267	9							
01	20925	X	12270	-0-	-8655 B	-0-	523	1	9447	2	N	2019	2004	1			122
							79	4	2221	9							
02	14168	X	11240	-0-	-2928 B	-0-	2510	1	6703	2	N	1661	1521	1			262
							200	4	1827	9							
03	15097	X	11451	-0-	-3646 B	-0-	1116	1	8100	2	N	1813	1895	1			180
							241	4	1994	9							
04	13620	X	10499	-0-	-3121 B	-0-	1511	1	6997	2	N	1641	1688	1			133
							186	4	1805	9							
05	13423	X	10507	-0-	-2916 B	-0-	1834	1	6937	2	N	1536	1552	1			117
							46	4	1690	9							

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48050	X	30626	-0-	-17424 B	-0-	1179	1	24391	2	N	3671	3661	1			377
							1018	4	4038	9							
01	43617	X	28564	-0-	-15053 B	-0-	1293	1	23144	2	N	3557	3394	1			540
							214	4	3913	9							
02	35756	X	26018	-0-	-9738 B	-0-	5445	1	17015	2	N	2789	3196	1			133
							490	4	3068	9							
03	35650	X	24651	-0-	-10999 B	-0-	2601	1	18010	2	N	3214	3047	1			300
							505	4	3535	9							
04	34500	X	22037	-0-	-12463 B	-0-	3361	1	15094	2	N	2848	2825	1			323
							449	4	3133	9							
05	30628	X	21550	-0-	-9078 B	-0-	3920	1	14837	2	N	2475	2461	1			337
							70	4	2723	9							

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95542	X	86963	-0-	-8579 B	-0-	5936	1	70140	2	N	7198	6906	1			794
							2969	4	7918	9							
01	116715	X	66604	-0-	-50111 B	-0-	3266	1	56128	2	N	6071	6279	1			586
							532	4	6678	9							
02	105420	X	64367	-0-	-41053 B	-0-	16819	1	41544	2	N	4096	4021	1			661
							1498	4	4506	9							
03	116715	X	52643	-0-	-64072 B	-0-	5904	1	41072	2	N	3930	3417	1			1174
							1344	4	4323	9							
04	84150	X	49728	-0-	-34422 B	-0-	8374	1	36415	2	N	3420	4191	1			403
							1177	4	3762	9							
05	86955	X	46675	-0-	-40280 B	-0-	8988	1	33762	2	N	3417	3614	1			206
							166	4	3759	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240808	X	152196	-0-		-88612	B	-0-	11190	1	116101	2	N	17959	18094	1			167
									5150	4	19755	9							
01	240808	X	93980	-0-		-146828	B	-0-	4238	1	75629	2	N	12182	11036	1			1313
									713	4	13400	9							
02	202020	X	69394	-0-		-132626	B	-0-	14456	1	44730	2	N	8064	8950	1			427
									1338	4	8870	9							
03	223665	X	69358	-0-		-154307	B	-0-	7444	1	52232	2	N	7361	7444	1			344
									1585	4	8097	9							
04	216450	X	58933	-0-		-157517	B	-0-	9305	1	43527	2	N	4424	3963	1			805
									1235	4	4866	9							
05	152210	X	47486	-0-		-104724	B	-0-	8595	1	32622	2	N	5541	5875	1			471
									174	4	6095	9							

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134323	X	51280	-0-		-83043	B	-0-	3650	1	41375	2	N	3965	3757	1			698
									1893	4	4362	9							
01	100161	X	45856	-0-		-54305	B	-0-	2380	1	39268	2	N	3494	3624	1			568
									365	4	3843	9							
02	90468	X	30328	-0-		-60140	B	-0-	9118	1	18647	2	N	1708	2104	1			172
									684	4	1879	9							
03	100161	X	44679	-0-		-55482	B	-0-	4875	1	35570	2	N	2902	2985	1			89
									1042	4	3192	9							
04	61800	X	32993	-0-		-28807	B	-0-	5673	1	24255	2	N	2131	1850	1			370
									721	4	2344	9							
05	51274	X	26946	-0-		-24328	B	-0-	5284	1	19353	2	N	2005	1885	1			490
									103	4	2206	9							

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187147	X	66559	-0-		-120588	B	-0-	4029	1	42632	2	N	16348	17031	1			234
									1915	4	17983	9							
01	187147	X	44768	-0-		-142379	B	-0-	1706	1	29765	2	N	11856	11600	1			490
									255	4	13042	9							
02	90972	X	33718	-0-		-57254	B	-0-	6507	1	17974	2	N	7833	7604	1			719
									621	4	8616	9							
03	100719	X	34239	-0-		-66480	B	-0-	2908	1	21318	2	N	8492	8680	1			531
									672	4	9341	9							
04	97470	X	38036	-0-		-59434	B	-0-	6474	1	24078	2	N	5719	5680	1			570
									1193	4	6291	9							
05	66557	X	57233	-0-		-9324	B	-0-	10553	1	39717	2	N	6137	6056	1			651
									212	4	6751	9							

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61876	X	28371	-0-		-33505	B	-0-	2664	1	21990	2	N	3379	3582	1			323
									3717	9									
01	52421	X	27366	-0-		-25055	B	-0-	3649	1	19936	2	N	3437	3427	1			333
									3781	9									
02	38500	X	19584	-0-		-18916	B	-0-	2956	1	14034	2	N	2358	2446	1			245
									2594	9									
03	35557	X	22399	-0-		-13158	B	-0-	2935	1	16036	2	N	3116	2882	1			479
									3428	9									
04	30030	X	20052	-0-		-9978	B	-0-	2789	1	14311	2	N	2684	2866	1			297
									2952	9									
05	28365	X	18634	-0-		-9731	B	-0-	1771	1	14024	2	N	2581	2711	1			167
									2839	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71641	X	29634	-0-		-42007	B	-0-		2719 4235	1 9	22680	2	N	3850	3892	1			333
01	55676	X	27342	-0-		-28334	B	-0-		3618 4021	1 9	19703	2	N	3655	3629	1			359
02	38640	X	23476	-0-		-15164	B	-0-		3938 2418	1 9	17120	2	N	2198	2083	1			474
03	37293	X	33403	-0-		-3890	B	-0-		4648 3534	1 9	25221	2	N	3213	3276	1			411
04	31740	X	27312	-0-		-4428	B	-0-		3982 3174	1 9	20156	2	N	2885	3072	1			224
05	29636	X	25375	-0-		-4261	B	-0-		2494 3128	1 9	19753	2	N	2844	2703	1			365

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36766	X	13698	-0-		-23068	B	-0-		3136 1255	1 9	9307	2	N	1141	1121	1			208
01	35402	X	11530	-0-		-23872	B	-0-		2756 1247	1 9	7527	2	N	1134	1139	1			203
02	23912	X	10737	-0-		-13175	B	-0-		2784 816	1 9	7137	2	N	742	768	1			177
03	21359	X	9463	-0-		-11896	B	-0-		1542 1045	1 9	6876	2	N	950	851	1			276
04	18420	X	8266	-0-		-10154	B	-0-		1248 908	1 9	6110	2	N	825	768	1			333
05	13702	X	7796	-0-		-5906	B	-0-		1255 876	1 9	5665	2	N	796	926	1			203

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82274	X	28371	-0-		-53903	B	-0-		6519 2598	1 9	19254	2	N	2362	2414	1			188
01	82274	X	24071	-0-		-58203	B	-0-		5836 2373	1 9	15862	2	N	2157	2105	1			240
02	54796	X	21716	-0-		-33080	B	-0-		5663 1874	1 9	14179	2	N	1704	1527	1			417
03	45291	X	18736	-0-		-26555	B	-0-		3084 1901	1 9	13751	2	N	1728	1812	1			333
04	36150	X	15001	-0-		-21149	B	-0-		2257 1749	1 9	10995	2	N	1590	1709	1			214
05	28365	X	15832	-0-		-12533	B	-0-		2547 1786	1 9	11499	2	N	1624	1567	1			271

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112902	X	49748	-0-		-63154	B	-0-		11307 4439	1 9	34002	2	N	4035	4238	1			245
01	78368	X	44962	-0-		-33406	B	-0-		11145 4049	1 9	29768	2	N	3681	3629	1			297
02	55440	X	33386	-0-		-22054	B	-0-		9086 2735	1 9	21565	2	N	2486	2486	1			297
03	49755	X	32279	-0-		-17476	B	-0-		5453 2896	1 9	23930	2	N	2633	2625	1			305
04	48150	X	27682	-0-		-20468	B	-0-		4221 2882	1 9	20579	2	N	2620	2696	1			229
05	49755	X	27179	-0-		-22576	B	-0-		4401 2890	1 9	19888	2	N	2627	2528	1			328

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120993	X	59493	-0-	-61500	B	-0-	13077	1	39344	2	N	6429	7049	1			318
								7072	9									
01	120993	X	52536	-0-	-68457	B	-0-	11923	1	34321	2	N	5720	5569	1			469
								6292	9									
02	82376	X	40574	-0-	-41802	B	-0-	10491	1	25494	2	N	4172	4182	1			459
								4589	9									
03	78399	X	38553	-0-	-39846	B	-0-	6174	1	27271	2	N	4644	4603	1			500
								5108	9									
04	57570	X	34620	-0-	-22950	B	-0-	5139	1	25194	2	N	3897	4241	1			156
								4287	9									
05	59489	X	32614	-0-	-26875	B	-0-	5174	1	23377	2	N	3694	3623	1			227
								4063	9									

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51832	X	33260	-0-	-18572	B	-0-	2029	1	25419	2	N	4294	4143	1			354
								1089	4	4723	9							
01	47585	X	27004	-0-	-20581	B	-0-	1168	1	21317	2	N	3915	3868	1			401
								212	4	4307	9							
02	40600	X	24521	-0-	-16079	B	-0-	4928	1	15256	2	N	3596	3606	1			391
								381	4	3956	9							
03	39866	X	23979	-0-	-15887	B	-0-	2332	1	17011	2	N	3754	3655	1			490
								507	4	4129	9							
04	34830	X	22040	-0-	-12790	B	-0-	3224	1	14709	2	N	3340	3455	1			375
								433	4	3674	9							
05	33263	X	21409	-0-	-11854	B	-0-	3705	1	13993	2	N	3315	3443	1			247
								64	4	3647	9							

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53444	X	33281	-0-	-20163	B	-0-	1999	1	25273	2	N	4489	4874	1			188
								1071	4	4938	9							
01	53444	X	28556	-0-	-24888	B	-0-	1338	1	22474	2	N	4103	3838	1			453
								231	4	4513	9							
02	40460	X	28221	-0-	-12239	B	-0-	5084	1	19039	2	N	3120	3042	1			531
								666	4	3432	9							
03	40455	X	25780	-0-	-14675	B	-0-	2575	1	18662	2	N	3635	3833	1			333
								544	4	3999	9							
04	35400	X	21819	-0-	-13581	B	-0-	3179	1	14451	2	N	3407	3271	1			469
								441	4	3748	9							
05	33294	X	24663	-0-	-8631	B	-0-	4334	1	16362	2	N	3534	3797	1			206
								80	4	3887	9							

2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					75

WELDER EXPLORATION & PROD., INC. 907297
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-		-0-	202	2			Y	-0-					10
01	253	N	253	-0-	-0-		-0-	253	2			Y	-0-					10
02	222	N	222	-0-	-0-		-0-	222	2			Y	-0-					10
03	250	N	250	-0-	-0-		-0-	250	2			Y	-0-					10
04	243	N	243	-0-	-0-		-0-	243	2			Y	-0-					10
*05	251	N	251	-0-	-0-		-0-	251	2			Y	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0-		-0-	758	2			Y	-0-					-0-
01	775	N	761	-0-	-14		-0-	761	2			Y	-0-					-0-
02	668	N	668	-0-	-0-		-0-	668	2			Y	-0-					-0-
03	752	N	752	-0-	-0-		-0-	752	2			Y	-0-					-0-
04	750	N	728	-0-	-22		-0-	728	2			Y	-0-					-0-
*05	754	N	754	-0-	-0-		-0-	754	2			Y	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

12	496	N	492	-0-	-4	B	-0-	491	2	1 9	N	1					129
01	413	N	413	-0-	-0-	B	-0-	413	2		N	-0-					129
02	588	N	378	-0-	-210	B	-0-	378	2		N	-0-					129
03	533	N	533	-0-	-0-	B	-0-	533	2		N	-0-					129
04	485	N	485	-0-	-0-	B	-0-	485	2		N	-0-					129
05	434	N	389	-0-	-45	B	-0-	389	2		N	-0-					129

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-	-0-	B	-0-	11	1 3 9	759	2	N	3	7	1			1
01	674	N	674	-0-	-0-	B	-0-	10	1 3 9	661	2	N	3					4
02	532	N	370	-0-	-162	B	-0-	7	1 2 9	361	2	N	2	3	1			3
03	681	N	681	-0-	-0-	B	-0-	10	1 3 9	668	2	N	3	4	1			2
04	606	N	606	-0-	-0-	B	-0-	9	1 6 9	591	2	N	5					7
*05	482	N	482	-0-	-0-	B	-0-	8	1 2 9	472	2	N	2	5	1			4

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

12	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

12	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	B	-0-						N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
01	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
02	1316	N	500	-0-	-816	-0-	500	2			N	-0-					-0-
03	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
*04	1410	N	1274	-0-	-136	-0-	1274	2			N	-0-					-0-
*05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	112	N	29	-0-	-83	-0-	29	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*04	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3034	X	3034	-0-	-0-	-0-	44	1	2990	2	N	-0-					-0-
01	2986	X	2986	-0-	-0-	-0-	43	1	2943	2	N	-0-					-0-
02	1508	X	1508	-0-	-0-	-0-	29	1	1479	2	N	-0-					-0-
03	2906	N	2906	-0-	-0-	-0-	42	1	2864	2	N	-0-					-0-
04	2642	N	2642	-0-	-0-	-0-	41	1	2601	2	N	-0-					-0-
*05	2520	N	2520	-0-	-0-	-0-	44	1	2476	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

12	155 N	120	-0-	-35	-0-	2 1 9	1	117	2	N	1	1	1			-0-
01	155 N	151	-0-	-4	-0-	2 1 9	1	148	2	N	1					1
02	112 N	80	-0-	-32	-0-	2	1	78	2	N	-0-	1	1			-0-
03	176 N	176	-0-	-0-	-0-	3 2	1 9	171	2	N	2	1	1			1
04	167 N	167	-0-	-0-	-0-	3	1	164	2	N	-0-					1
*05	161 N	161	-0-	-0-	-0-	3 1 9	1	157	2	N	1	1	1			1

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

12	58 N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	55 N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	56 N	12	-0-	-44	-0-	12	2			N	-0-					-0-
03	47 N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*04	60 N	30	-0-	-30	-0-	30	2			N	-0-					-0-
*05	18 N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953 N	-0-	-0-	-1953	-0-					N	-0-					33
01	1922 N	2	-0-	-1920	-0-	2	2			N	-0-					33
02	392 N	-0-	-0-	-392	-0-					N	-0-					33
03	0 N	-0-	-0-	-0-	-0-					N	-0-					33
04	2 N	-0-	-0-	-2	-0-					N	-0-					33
05	0 N	-0-	-0-	-0-	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31 N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	27 N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	28 N	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	24 N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*04	30 N	15	-0-	-15	-0-	15	2			N	-0-					-0-
*05	9 N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	7	1	467	2	N	1	1	1			50
							1	9									
01	372	N	171	-0-	-201	-0-	2	1	168	2	N	1					51
							1	9									
02	72	N	72	-0-	-0-	-0-	1	1	70	2	N	1	1	1			51
							1	9									
03	465	N	334	-0-	-131	-0-	5	1	329	2	N	-0-	1	1			50
04	244	N	244	-0-	-0-	-0-	4	1	239	2	N	1					51
							1	9									
05	93	N	5	-0-	-88	-0-	5	2			N	-0-	1	1			50

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

12	155	N	137	-0-	-18	-0-	2	1	135	2	Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	2	1	113	2	Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	2	1	117	2	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	2	1	163	2	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	2	1	111	2	Y	-0-					-0-
05	124	N	99	-0-	-25	-0-	2	1	97	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

12	SWR 10		726	-0-	726	129644	10	1	713	2	N	3	8	1			1
							3	9									
01	SWR 10		698	-0-	698	130342	10	1	686	2	N	2					3
							2	9									
02	SWR 10		442	-0-	442	130784	8	1	431	2	N	3	3	1			3
							3	9									
03	SWR 10		466	-0-	466	131250	7	1	458	2	N	1	3	1			1
							1	9									
04	SWR 10		382	-0-	382	131632	6	1	374	2	N	2					3
							2	9									
05	SWR 10		407	-0-	407	132039	7	1	398	2	N	2	3	1			2
							2	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

12	SWR 10		2377	-0-	2377	743384	34	1	2323	2	N	18	4	1			32
							20	9									
01	SWR 10		2336	-0-	2336	745720	33	1	2282	2	N	19					51
							21	9									
02	SWR 10		1821	-0-	1821	747541	35	1	1767	2	N	17	2	1			66
							19	9									
03	SWR 10		2353	-0-	2353	749894	34	1	2298	2	N	19	2	1			83
							21	9									
04	SWR 10		2239	-0-	2239	752133	34	1	2184	2	N	19					102
							21	9									
05	SWR 10		2177	-0-	2177	754310	37	1	2120	2	N	18	3	1			117
							20	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	8	1	582	2	N	-0-					-0-
01	620	N	574	-0-	-46	-0-	8	1	566	2	N	-0-					-0-
02	532	N	484	-0-	-48	-0-	9	1	475	2	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	8	1	576	2	N	-0-					-0-
04	570	N	501	-0-	-69	-0-	8	1	493	2	N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8401	X	7686	-0-	-715	-0-	109 101	1 9	7476	2	Y	92	75	1			186
01	8110	X	8110	-0-	-0-	-0-	115 103	1 9	7892	2	Y	94	181	1			99
02	7084	X	5313	-0-	-1771	-0-	101 80	1 9	5132	2	Y	73	39	1			133
03	9785	X	9785	-0-	-0-	-0-	140 98	1 9	9547	2	Y	89	214	1			8
04	8536	X	8536	-0-	-0-	-0-	131 103	1 9	8302	2	Y	94					102
05	8122	X	7558	-0-	-564	-0-	130 68	1 9	7360	2	Y	62	38	1			126

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11191	X	10744	-0-	-447	-0-	153 121	1 9	10470	2	N	110	191	1			77
01	11160	X	10696	-0-	-464	-0-	152 123	1 9	10421	2	N	112	178	1			11
02	10080	X	7347	-0-	-2733	-0-	140 87	1 9	7120	2	N	79	6	1			84
03	11160	X	10253	-0-	-907	-0-	147 102	1 9	10004	2	N	93	6	1			171
04	10500	X	9307	-0-	-1193	-0-	143 72	1 9	9092	2	N	65	181	1			55
05	10757	X	9032	-0-	-1725	-0-	155 87	1 9	8790	2	N	79	7	1			127

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

12	2501	X	2501	-0-	-0-	-0-	35 62	1 9	2404	2	N	56	80	1			98
01	2478	X	2478	-0-	-0-	-0-	35 62	1 9	2381	2	N	56					154
02	2324	N	1789	-0-	-535	-0-	34 52	1 9	1703	2	N	47	42	1			159
03	2706	N	2706	-0-	-0-	-0-	38 57	1 9	2611	2	N	52	46	1			165
04	2400	N	2160	-0-	-240	-0-	33 53	1 9	2074	2	N	48					213
*05	2107	N	2107	-0-	-0-	-0-	36 39	1 9	2032	2	N	35	46	1			202

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2301	N	2301	-0-	-0-	-0-	33 32	1 9	2236	2	N	29	22	1			126
01	2407	N	2407	-0-	-0-	-0-	33 85	1 9	2289	2	N	77	176	1			27
02	1825	N	1825	-0-	-0-	-0-	35 39	1 9	1751	2	N	35	11	1			51
03	2333	N	2333	-0-	-0-	-0-	33 20	1 9	2280	2	N	18	10	1			59
04	2139	N	2139	-0-	-0-	-0-	33 31	1 9	2075	2	N	28					87
*05	2118	N	2118	-0-	-0-	-0-	36 24	1 9	2058	2	N	22	11	1			98

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

12	496	N	451	-0-	-45	-0-	6 9	1 9	436	2	N	8	17	1			101
01	424	N	424	-0-	-0-	-0-	6 8	1 9	410	2	N	7					108
02	364	N	296	-0-	-68	-0-	5 14	1 9	277	2	N	13	12	1			109
03	479	N	479	-0-	-0-	-0-	7 14	1 9	458	2	N	13	14	1			108
04	455	N	455	-0-	-0-	-0-	7 10	1 9	438	2	N	9					117
*05	352	N	352	-0-	-0-	-0-	6 4	1 9	342	2	N	4	13	1			108

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2032	N	2032	-0-	-0-	-0-	28	1	1937	2	N	61	59	1			153
							67	9									
01	2021	N	2021	-0-	-0-	-0-	28	1	1928	2	N	59	173	1			39
							65	9									
02	1542	N	1542	-0-	-0-	-0-	29	1	1451	2	N	56	30	1			65
							62	9									
03	2071	N	2071	-0-	-0-	-0-	29	1	1975	2	N	61	33	1			93
							67	9									
04	1883	N	1883	-0-	-0-	-0-	28	1	1790	2	N	59					152
							65	9									
*05	1771	N	1771	-0-	-0-	-0-	30	1	1686	2	N	50	35	1			167
							55	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

12	308	N	308	-0-	-0-	-0-	4	1	295	2	N	8					135
							9	9									
01	403	N	322	-0-	-81	-0-	4	1	309	2	N	8					143
							9	9									
02	280	N	139	-0-	-141	-0-	3	1	134	2	N	2					145
							2	9									
03	385	N	385	-0-	-0-	-0-	5	1	367	2	N	12					157
							13	9									
04	327	N	327	-0-	-0-	-0-	5	1	322	2	N	-0-					157
*05	301	N	301	-0-	-0-	-0-	5	1	296	2	N	-0-					157

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

12	3286	X	3222	-0-	-64	-0-	46	1	3144	2	N	29	2	1			67
							32	9									
01	3410	X	3272	-0-	-138	-0-	47	1	3207	2	N	16					83
							18	9									
02	3080	X	2318	-0-	-762	-0-	44	1	2257	2	N	15	1	1			97
							17	9									
03	3410	X	2510	-0-	-900	-0-	36	1	2452	2	N	20	1	1			116
							22	9									
04	3180	X	2491	-0-	-689	-0-	38	1	2436	2	N	15					131
							17	9									
05	3286	X	2459	-0-	-827	-0-	42	1	2393	2	N	22	1	1			152
							24	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1262	-0-	-164	-0-	18	1	1219	2	N	23	20	1			164
							25	9									
01	1488	N	1435	-0-	-53	-0-	20	1	1394	2	N	19					183
							21	9									
02	1120	N	688	-0-	-432	-0-	13	1	668	2	N	6	9	1			180
							7	9									
03	1271	N	-0-	-0-	-1271	-0-					N	-0-	8	1			172
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					172
05	775	N	-0-	-0-	-775	-0-					N	-0-					172

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

12	2418	X	1399	-0-	-1019	-0-	20	1	1372	2	Y	6	16	1			2
							7	9									
01	2015	X	1458	-0-	-557	-0-	21	1	1430	2	Y	6					8
							7	9									
02	1652	X	849	-0-	-803	-0-	16	1	829	2	Y	4	6	1			6
							4	9									
03	1534	N	1534	-0-	-0-	-0-	22	1	1511	2	Y	1	6	1			1
							1	9									
04	1576	N	1576	-0-	-0-	-0-	24	1	1544	2	Y	7					8
							8	9									
*05	1724	N	1724	-0-	-0-	-0-	30	1	1688	2	Y	5	7	1			6
							6	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	1	1	65	2	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

12	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	112	N	29	-0-	-83	-0-	29	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*04	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

12	9889	X	9673	-0-	-216	-0-	217	1	9456	3	N	-0-					98
01	9889	X	8821	-0-	-1068	-0-	181	1	8640	3	N	-0-					98
02	9940	X	6206	-0-	-3734	-0-	134	1	6071	3	N	-0-					98
							1	4									
03	13337	X	13337	-0-	-0-	-0-	284	1	13053	3	N	-0-					98
04	13286	X	13286	-0-	-0-	-0-	297	1	12989	3	N	-0-					98
*05	15763	X	15763	-0-	-0-	-0-	344	1	15418	3	N	-0-					98
							1	4									

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

12	54467	X	36429	-0-	-18038	-0-	33347	3	3082	9	Y	2802	2802	0			26
01	54467	X	33667	-0-	-20800	-0-	30060	3	3607	9	Y	3279	3279	0			26
02	DLQ G-10		25456	-0-	25456	25456	23687	3	1769	9	Y	1608	1608	0			26
03	DLQ G-10		27644	-0-	27644	53100	24745	3	2899	9	Y	2635	2635	0			26
04	DLQ G-10		26723	-0-	26723	79823	24349	3	2374	9	Y	2158	2158	0			26
05	DLQ G-10		30079	-0-	30079	109902	27403	3	2676	9	Y	2433	2433	0			26

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA A-CREWS B SA 1 WELL #: 1H RRCID -> 289608 COMPL. DATE 03/08/2020 TOTAL DEPTH 11141 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRISP B-CREWS A SA 2 WELL #: 2H RRCID -> 289680 COMPL. DATE 04/06/2020 TOTAL DEPTH 11095 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

*11	500	X	500	-0-	-0-	-0-	132	1	26	3	N	311	312	0			150
							342	9									
12	402	X	402	-0-	-0-	-0-	141	1	4	3	N	234	105	0			279
							257	9									
01	408	X	408	-0-	-0-	-0-	66	1	342	9	N	311					590
02	0	X	-0-	-0-	-0-	-0-					N	177	552	1			215
03	294	X	294	-0-	-0-	-0-	1	1	293	9	N	266	175	1			306
*04	494	X	494	-0-	-0-	-0-	2	1	481	3	N	-0-					306
							11	5									
*05	345	X	345	-0-	-0-	-0-	27	1	283	3	N	19	19	0			306
							14	5	21	9							

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

12	5828	X	934	-0-	-4894	-0-	507	3	427	9	N	388	544	1			204
01	5828	X	2232	-0-	-3596	-0-	1764	3	468	9	N	425	194	1			435
02	5264	X	1258	-0-	-4006	-0-	1122	3	136	9	N	124	356	1			203
03	6297	X	6297	-0-	-0-	-0-	5429	3	868	9	N	789	752	1			240
04	7406	X	7406	-0-	-0-	-0-	6454	3	952	9	N	865	927	1			178
*05	7024	X	7024	-0-	-0-	-0-	6163	3	861	9	N	783	563	1			398

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

12	0	X	-0-	-0-	-0-	-0-					N	2	56	1			54
01	60768	X	60768	-0-	-0-	-0-	175	1	47114	3	N	12254	11427	1			881
							13479	9									
*02	54816	X	54816	-0-	-0-	-0-	283	1	42806	3	N	10661	10885	1			657
							11727	9									
*03	85873	X	85873	-0-	-0-	-0-	448	1	67332	3	N	16448	16454	1			651
							18093	9									
*04	80412	X	80412	-0-	-0-	-0-	351	1	64246	3	N	14377	14700	1			328
							15815	9									
*05	88036	X	88036	-0-	-0-	-0-	275	1	71438	3	N	14839	14771	1			396
							16323	9									

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

*11	5404	X	5404	-0-	-0-	-0-	286	1	4237	3	N	801	729	1			264
							881	9									
*12	8901	X	8901	-0-	-0-	-0-	370	1	7787	3	N	676	751	1			189
							744	9									
*01	6180	X	6180	-0-	-0-	-0-	163	1	5837	3	N	96	185	1			100
							74	5	106	9							
*02	6481	X	6481	-0-	-0-	-0-	161	1	5844	3	N	209	189	1			120
							246	5	230	9							
*03	3765	X	3765	-0-	-0-	-0-	240	1	3077	3	N	407	366	1			161
							448	9									
*04	3272	X	3272	-0-	-0-	-0-	149	1	2741	3	N	291	366	1			86
							62	5	320	9							
*05	3024	X	3024	-0-	-0-	-0-	21	1	2341	3	N	499	546	1			39
							113	5	549	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7632	X	7632	-0-	-0-	-0-	7304	3	328	9	N	298	268	1			87
01	8463	X	3424	-0-	-5039	-0-	3256	3	168	9	N	153	90	1			150
02	7756	X	4409	-0-	-3347	-0-	4226	3	183	9	N	166	189	1			127
03	8587	X	6274	-0-	-2313	-0-	6008	3	266	9	N	242	287	1			82
04	9328	X	9328	-0-	-0-	-0-	8951	3	377	9	N	343	274	1			151
05	7626	X	6761	-0-	-865	-0-	6475	3	286	9	N	260	273	1			138

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8959	X	8650	-0-	-309	-0-	8278	3	372	9	N	338	299	1			99
01	10044	X	3394	-0-	-6650	-0-	3230	3	164	9	N	149	101	1			147
02	9072	X	4260	-0-	-4812	-0-	4087	3	173	9	N	157	184	1			120
03	10044	X	6264	-0-	-3780	-0-	5998	3	266	9	N	242	280	1			82
04	10063	X	10063	-0-	-0-	-0-	9657	3	406	9	N	369	288	1			163
05	8649	X	6939	-0-	-1710	-0-	6649	3	290	9	N	264	287	1			140

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10075	X	4569	-0-	-5506	-0-	4569	3			N	-0-					-0-
01	10075	X	3793	-0-	-6282	-0-	3793	3			N	-0-					-0-
02	6188	X	393	-0-	-5795	-0-	393	3			N	-0-					-0-
03	6851	X	5519	-0-	-1332	-0-	5519	3			N	-0-					-0-
04	6630	X	6552	-0-	-78	-0-	6552	3			N	-0-					-0-
*05	5741	X	5741	-0-	-0-	-0-	5741	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9238	X	5421	-0-	-3817	-0-	5421	3			N	-0-					-0-
01	9238	X	3124	-0-	-6114	-0-	3124	3			N	-0-					-0-
02	7532	X	820	-0-	-6712	-0-	820	3			N	-0-					-0-
03	8339	X	6129	-0-	-2210	-0-	6129	3			N	-0-					-0-
04	8144	X	8144	-0-	-0-	-0-	8144	3			N	-0-					-0-
*05	6940	X	6940	-0-	-0-	-0-	6940	3			N	-0-					-0-

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	23280	X	9314	-0-	-13966	-0-	8042	3	1272	9	N	1156	1156	0			-0-
*12	24056	X	7187	-0-	-16869	-0-	6172	3	1015	9	N	923	923	0			-0-
*01	15500	X	7175	-0-	-8325	-0-	6127	3	76	5	N	884	884	0			-0-
							972	9									
*02	14000	X	2232	-0-	-11768	-0-	1838	3	76	5	N	289	289	0			-0-
							318	9									
*03	17080	X	17080	-0-	-0-	-0-	15872	3	1208	9	N	1098	1098	0			-0-
*04	9300	X	7986	-0-	-1314	-0-	6889	3	154	5	N	857	857	0			-0-
							943	9									
*05	8453	X	8453	-0-	-0-	-0-	6917	3	328	5	N	1098	1098	0			-0-
							1208	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	38790	X	27398	-0-	-11392	-0-	22423	3	4975	9	N	4523	4523	0			-0-
*12	40083	X	25476	-0-	-14607	-0-	20772	3	4704	9	N	4276	4276	0			-0-
*01	40083	X	23625	-0-	-16458	-0-	18724	3	234	5	N	4243	4243	0			-0-
							4667	9									
*02	36064	X	12734	-0-	-23330	-0-	10029	3	415	5	N	2082	2082	0			-0-
							2290	9									
*03	33666	X	21618	-0-	-12048	-0-	1	1	17206	3	N	4010	4010	0			-0-
							4411	9									
*04	27390	X	21598	-0-	-5792	-0-	2	1	17033	3	N	3803	3803	0			-0-
							380	5	4183	9							
05	25482	X	20675	-0-	-4807	-0-	13	1	15869	3	N	3672	3672	0			-0-
							754	5	4039	9							

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	30720	X	20079	-0-	-10641	-0-	16326	3	3753	9	N	3412	3412	0			-0-
*12	31744	X	19407	-0-	-12337	-0-	15737	3	3670	9	N	3336	3336	0			-0-
*01	31744	X	17346	-0-	-14398	-0-	13801	3	172	5	N	3066	3066	0			-0-
							3373	9									
*02	27720	X	9247	-0-	-18473	-0-	7268	3	301	5	N	1525	1525	0			-0-
							1678	9									
*03	25048	X	17072	-0-	-7976	-0-	1	1	13507	3	N	3240	3240	0			-0-
							3564	9									
*04	20070	X	13918	-0-	-6152	-0-	1	1	10777	3	N	2636	2636	0			-0-
							240	5	2900	9							
05	19406	X	13167	-0-	-6239	-0-	8	1	9903	3	N	2533	2533	0			-0-
							470	5	2786	9							

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	23310	X	19936	-0-	-3374	-0-	16144	3	3792	9	N	3447	3447	0			-0-
*12	24738	X	18754	-0-	-5984	-0-	15161	3	3593	9	N	3266	3266	0			-0-
*01	24738	X	16670	-0-	-8068	-0-	13099	3	164	5	N	3097	3097	0			-0-
							3407	9									
*02	22344	X	10128	-0-	-12216	-0-	7981	3	331	5	N	1651	1651	0			-0-
							1816	9									
*03	24211	X	16413	-0-	-7798	-0-	1	1	13009	3	N	3094	3094	0			-0-
							3403	9									
*04	19950	X	15509	-0-	-4441	-0-	1	1	12154	3	N	2803	2803	0			-0-
							271	5	3083	9							
05	18755	X	14716	-0-	-4039	-0-	9	1	11257	3	N	2650	2650	0			-0-
							535	5	2915	9							

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	27030	X	15901	-0-	-11129	-0-	12925	3	2976	9	N	2705	2705	0			-0-
*12	27931	X	16256	-0-	-11675	-0-	13143	3	3113	9	N	2830	2830	0			-0-
*01	27931	X	16568	-0-	-11363	-0-	13299	3	166	5	N	2821	2821	0			-0-
							3103	9									
*02	24612	X	8397	-0-	-16215	-0-	6702	3	278	5	N	1288	1288	0			-0-
							1417	9									
*03	22010	X	15879	-0-	-6131	-0-	1	1	12833	3	N	2768	2768	0			-0-
							3045	9									
*04	16020	X	13743	-0-	-2277	-0-	1	1	10814	3	N	2443	2443	0			-0-
							241	5	2687	9							
05	16554	X	12765	-0-	-3789	-0-	8	1	9747	3	N	2315	2315	0			-0-
							463	5	2547	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	26310	X	18474	-0-	-7836	-0-	14625	3	3849	9	N	3499	3499	0	-0-
*12	27187	X	17909	-0-	-9278	-0-	14181	3	3728	9	N	3389	3389	0	-0-
*01	27187	X	15418	-0-	-11769	-0-	11954	3	149	5	N	3014	3014	0	-0-
							3315	9							
*02	23940	X	8377	-0-	-15563	-0-	6376	3	263	5	N	1580	1580	0	-0-
							1738	9							
*03	23808	X	17364	-0-	-6444	-0-	1	1	13551	3	N	3465	3465	0	-0-
							3812	9							
*04	18480	X	16192	-0-	-2288	-0-	1	1	12831	3	N	2794	2794	0	-0-
							287	5	3073	9					
*05	24035	X	24035	-0-	-0-	-0-	17	1	19605	3	N	3160	3160	0	-0-
							937	5	3476	9					

G KLEIN C D-WSCH A ULW B WELL #: 1 RRCID -> 289192 COMPL. DATE 01/31/2020 TOTAL DEPTH 12806 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	14B2	EXT	106452	-0-	106452	106452	172	1	58344	3	N	43578	43578	0	-0-
							47936	9							
*04	14B2	EXT	117278	-0-	117278	223730	164	1	66725	3	N	44538	44538	0	-0-
							1397	5	48992	9					
05	14B2	EXT	126419	-0-	126419	350149	166	1	71337	3	N	47029	47029	0	-0-
							3184	5	51732	9					

G KLEIN C D-WSCH A ULW A WELL #: 1 RRCID -> 289731 COMPL. DATE 02/17/2020 TOTAL DEPTH 12738 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	SHUT IN		96005	-0-	96005	96005	140	1	47888	3	N	43615	43615	0	-0-
							47977	9							
*04	14B2	EXT	112760	-0-	112760	208765	143	1	59686	3	N	47011	47011	0	-0-
							1219	5	51712	9					
05	14B2	EXT	118419	-0-	118419	327184	140	1	61980	3	N	48730	48730	0	-0-
							2696	5	53603	9					

G KLEIN C D-WSCH A ULW C WELL #: 1 RRCID -> 289732 COMPL. DATE 01/18/2020 TOTAL DEPTH 12670 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	14B2	EXT	99159	-0-	99159	99159	162	1	53699	3	N	41180	41180	0	-0-
							45298	9							
*04	14B2	EXT	116900	-0-	116900	216059	166	1	66745	3	N	44162	44162	0	-0-
							1411	5	48578	9					
05	14B2	EXT	128348	-0-	128348	344407	170	1	72436	3	N	47707	47707	0	-0-
							3264	5	52478	9					

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

12	0	N	-0-	-0-	-0-	-0-					N	-0-			93
01	0	N	-0-	-0-	-0-	-0-					N	-0-			93
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			93
03	0	N	-0-	-0-	-0-	-0-					N	-0-			93
04	0	N	-0-	-0-	-0-	-0-					N	-0-			93
05	0	N	-0-	-0-	-0-	-0-					N	-0-			93

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2630	X	2630	-0-	-0-	-0-	899	1	1071	3	N	600	570	1	21	8	198
							660	9									
01	2502	X	2502	-0-	-0-	-0-	894	1	1013	3	N	541	556	1	1	8	182
							595	9									
*02	2576	N	2521	-0-	-55	-0-	555	1	1495	3	N	428	380	1	2	8	228
							471	9									
03	3100	N	4789	-0-	1689	1689	897	1	2948	3	N	858	947	1			139
							944	9									
*04	3000	N	3184	-0-	184	1873	866	1	1593	3	N	659	568	1			230
							725	9									
*05	3100	N	1608	-0-	-1492	381	675	1	536	3	N	361	379	1			212
							397	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	479	-0-	-48	-0-	42	1	391	3	Y	42	52	1			4
							46	9									
01	527	N	464	-0-	-63	-0-	73	1	348	3	Y	39	39	1			4
							43	9									
*02	476	N	427	-0-	-49	-0-	169	1	216	3	Y	38	33	1	1	8	8
							42	9									
03	527	N	326	-0-	-201	-0-	170	1	86	3	Y	64	65	1			7
							70	9									
04	510	N	84	-0-	-426	-0-	67	1	17	9	Y	15	18	1			4
05	527	N	464	-0-	-63	-0-	107	1	326	3	Y	28	28	1			4
							31	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					169
01	87	X	87	-0-	-0-	-0-	47	3	40	9	N	36					205
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					205
03	95	X	95	-0-	-0-	-0-	59	3	36	9	N	33					238
04	0	X	-0-	-0-	-0-	-0-					N	6					244
05	0	X	-0-	-0-	-0-	-0-					N	-0-					244

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

12	2421	X	2421	-0-	-0-	-0-	899	1	1123	3	N	363	313	1			209
							399	9									
01	361	X	361	-0-	-0-	-0-	361	1			N	-0-					209
*02	80	X	80	-0-	-0-	-0-	60	1	20	9	N	18	4	8			223
03	3403	X	3403	-0-	-0-	-0-	644	1	2063	3	N	633	720	1			136
							696	9									
04	1560	X	1560	-0-	-0-	-0-	870	1	538	3	N	138	154	1			120
							152	9									
*05	1094	X	1094	-0-	-0-	-0-	885	1	132	3	N	70					190
							77	9									

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

*06	102	X	102	-0-	-0-	-0-	46	1	56	3	N	-0-					99
*07	24	X	24	-0-	-0-	-0-	24	1			N	-0-					99
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					99
*09	110	X	110	-0-	-0-	-0-	56	1	54	3	N	-0-					99
*10	110	X	110	-0-	-0-	-0-	110	1			N	-0-					99
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					99
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					99
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					99
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					99
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					99
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					99
05	0	X	-0-	-0-	-0-	-0-					N	-0-					99

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

12	2139	N	1448	-0-	-691	-0-	1149	1	299	9	N	272	186	1			179
01	1433	N	1433	-0-	-0-	-0-	1134	1	299	9	N	272	186	1			265
*02	1265	N	1265	-0-	-0-	-0-	790	1	175	3	N	273	368	1			170
							300	9									
03	1585	N	1585	-0-	-0-	-0-	1191	1	106	3	N	262	240	1			192
							288	9									
04	1538	N	1538	-0-	-0-	-0-	1241	1	7	3	N	264	369	1			87
							290	9									
*05	1707	N	1707	-0-	-0-	-0-	1343	1	86	3	N	253	183	1			157
							278	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1889	X	1889	-0-	-0-	-0-	154 452	1 9	1283	3	Y	411	368	1	2	8	57
01	1821	X	1821	-0-	-0-	-0-	136 440	1 9	1245	3	Y	400	423	1	1	8	33
*02	923	X	923	-0-	-0-	-0-	67 330	1 9	526	3	Y	300	284	1	2	8	47
03	1543	X	1543	-0-	-0-	-0-	141 396	1 9	1006	3	Y	360	371	1			36
04	1445	X	1445	-0-	-0-	-0-	136 381	1 9	928	3	Y	346	368	1			14
*05	1700	X	1700	-0-	-0-	-0-	130 384	1 9	1186	3	Y	349	322	1			41

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
*01	SHUT IN		-0-	-0-	-0-	-0-					N	4	4	8			64
*02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

12	0	X	-0-	-0-	-0-	-0-					N	64	181	1			79
01	0	X	-0-	-0-	-0-	-0-					N	75					154
*02	100	X	100	-0-	-0-	-0-	48	1	52	9	N	47					201
03	53	X	53	-0-	-0-	-0-	13	1	40	9	N	36	174	1			63
*04	0	X	-0-	-0-	-0-	-0-					N	1					64
05	0	X	-0-	-0-	-0-	-0-					N	-0-					64

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
01	4	N	-0-	-0-	-4	-0-					Y	-0-					42
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

12	366	N	366	-0-	-0-	-0-	214	1	152	9	N	138	181	1	3	8	169
01	403	N	403	-0-	-0-	-0-	230	1	173	9	N	157	192	1			134
*02	392	N	198	-0-	-194	-0-	118	1	80	9	N	73					207
03	434	N	359	-0-	-75	-0-	204	1	155	9	N	141	189	1			159
04	420	N	357	-0-	-63	-0-	200	1	157	9	N	143	188	1			114
*05	512	N	512	-0-	-0-	-0-	237 151	1 9	124	3	N	137					251

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	271	-0-	-504	-0-	52	1	81	3	Y	125	187	1			115
							138	9									
01	682	N	212	-0-	-470	-0-	44	1	29	3	Y	126	190	1			51
							139	9									
*02	672	N	558	-0-	-114	-0-	39	1	421	3	Y	89					140
							98	9									
03	713	N	281	-0-	-432	-0-	47	1	89	3	Y	132					272
							145	9									
04	630	N	178	-0-	-452	-0-	46	1	132	9	Y	120	189	1			203
05	744	N	577	-0-	-167	-0-	44	1	398	3	Y	123	179	1			147
							135	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1776	X	1776	-0-	-0-	-0-	186	1	1368	4	N	202	184	1			149
							222	9									
01	1220	X	1220	-0-	-0-	-0-	158	1	887	4	N	159	190	1			118
							175	9									
*02	803	X	803	-0-	-0-	-0-	101	1	569	4	N	121	191	1			48
							133	9									
03	1457	X	1457	-0-	-0-	-0-	174	1	1096	4	N	170					218
							187	9									
04	500	X	500	-0-	-0-	-0-	49	1	374	4	N	70	177	1			111
							77	9									
*05	542	X	542	-0-	-0-	-0-	101	1	355	4	N	78					189
							86	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1103	N	1103	-0-	-0-	-0-	155	1	861	3	Y	79	84	1			32
							87	9									
01	1192	N	1192	-0-	-0-	-0-	187	1	905	3	Y	91	106	1			17
							100	9									
*02	1069	N	1069	-0-	-0-	-0-	231	1	763	3	Y	68	51	1			34
							75	9									
03	1035	N	1035	-0-	-0-	-0-	139	1	821	3	Y	68	65	1			37
							75	9									
04	1055	N	1055	-0-	-0-	-0-	129	1	843	3	Y	75	86	1			26
							83	9									
*05	1019	N	1019	-0-	-0-	-0-	132	1	799	3	Y	80	71	1			35
							88	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1642	X	1642	-0-	-0-	-0-	377	1	631	3	N	576	705	1			104
							634	9									
01	1410	X	1410	-0-	-0-	-0-	312	1	540	3	N	507	509	1			102
							558	9									
*02	1090	X	1090	-0-	-0-	-0-	322	1	307	3	N	419	191	1			330
							461	9									
03	2148	X	2148	-0-	-0-	-0-	368	1	1252	3	N	480	698	1			112
							528	9									
04	2031	X	2031	-0-	-0-	-0-	349	1	1167	3	N	468	377	1			203
							515	9									
*05	431	X	431	-0-	-0-	-0-	114	1	214	3	N	94	162	1			135
							103	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4696	X	4696	-0-	-0-	-0-	418 1231	1 9	3047	3	Y	1119	209 49	0 8	533	1	528
*07	13032	X	13032	-0-	-0-	-0-	1040 2718	1 9	9274	3	Y	2471	2742	1	9	8	248
*08	9775	X	9775	-0-	-0-	-0-	952 1977	1 9	6846	3	Y	1797	1815	1	1	8	229
*09	8462	X	8462	-0-	-0-	-0-	825 1713	1 9	5924	3	Y	1557	1485	1	6	8	295
*10	1216	X	1216	-0-	-0-	-0-	273 341	1 9	602	3	Y	310	371	1	10	8	224
*11	6344	X	6344	-0-	-0-	-0-	627 1495	1 9	4222	3	Y	1359	1310	1	15	8	258
*12	5590	X	5590	-0-	-0-	-0-	612 1365	1 9	3613	3	Y	1241	1133	1	7	8	359
*01	5815	X	5815	-0-	-0-	-0-	692 1352	1 9	3771	3	Y	1229	1330	1	25	8	233
*02	3712	X	3712	-0-	-0-	-0-	471 714	1 9	2527	3	Y	649	574	1	9	8	299
*03	4275	X	4275	-0-	-0-	-0-	732 1022	1 9	2521	3	Y	929	1038	1			190
*04	3917	X	3917	-0-	-0-	-0-	654 904	1 9	2359	3	Y	822	921	1			91
*05	3602	X	3602	-0-	-0-	-0-	637 804	1 9	2161	3	Y	731	570	1			252

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

12	496	N	-0-	-0-	-496	-0-					Y	77	79	1	3	8	10
01	527	N	-0-	-0-	-527	-0-					Y	59	61	1	3	8	5
*02	364	N	116	-0-	-248	-0-	22	3	94	9	Y	85	70	1			20
03	341	N	172	-0-	-169	-0-	43	3	129	9	Y	117	127	1			10
04	270	N	213	-0-	-57	-0-	69	3	144	9	Y	131	122	1			19
*05	460	N	460	-0-	-0-	-0-	333	3	127	9	Y	115	108	1			26

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	6	N	5	-0-	-1	-0-	2	1	3	9	Y	3	2	1			1
03	10	N	10	-0-	-0-	-0-	2	1	8	9	Y	7	5	1			3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
05	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

12	0	X	-0-	-0-	-0-	-0-					N	-0-					48
01	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*02	0	X	-0-	-0-	-0-	-0-					N	1	1	8			48
03	0	X	-0-	-0-	-0-	-0-					N	-0-					48
04	0	X	-0-	-0-	-0-	-0-					N	1					49
05	0	X	-0-	-0-	-0-	-0-					N	-0-					49

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	49208	X	49208	-0-	-0-	-0-	465	1	37654	3	Y	10081	9930	0	144	8	48
							11089	9									
01	49536	X	49536	-0-	-0-	-0-	465	1	39479	3	Y	8720	7931	0	573	1	171
							9592	9					93	8			
*02	32280	X	32280	-0-	-0-	-0-	420	1	25968	3	Y	5356	5258	0	74	8	195
							5892	9									
03	45481	X	45481	-0-	-0-	-0-	465	1	36405	3	Y	7828	7824	0			199
							8611	9									
04	40602	X	40602	-0-	-0-	-0-	450	1	32594	3	Y	6871	6868	0			202
							7558	9									
*05	35584	X	35584	-0-	-0-	-0-	465	1	28883	3	Y	5669	5666	0			205
							6236	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	4	5			124
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

12	527	N	362	-0-	-165	-0-	286	1	76	9	N	69					196
01	230	N	230	-0-	-0-	-0-	164	1	66	9	N	60	189	1			67
*02	420	N	236	-0-	-184	-0-	175	1	61	9	N	55					122
03	372	N	258	-0-	-114	-0-	190	1	68	9	N	62					184
04	693	N	693	-0-	-0-	-0-	627	1	66	9	N	60	178	1			66
*05	465	N	465	-0-	-0-	-0-	395	1	8	3	N	56					122
							62	9									

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

*12	57462	X	57462	-0-	-0-	-0-	465	1	48684	3	Y	7557	7554	0	3	8	-0-
							8313	9									
01	49589	X	49589	-0-	-0-	-0-	465	1	42427	3	Y	6088	5527	0	502	1	41
							6697	9					18	8			
*02	36867	X	36867	-0-	-0-	-0-	420	1	31391	3	Y	4596	4361	0	237	1	36
							5056	9					3	8			
03	58248	X	58248	-0-	-0-	-0-	465	1	42427	3	Y	13960	13960	0	26	1	10
							15356	9									
04	46976	X	46976	-0-	-0-	-0-	450	1	40610	3	Y	5378	5378	0			10
							5916	9									
*05	43988	X	43988	-0-	-0-	-0-	465	1	38548	3	Y	4523	4523	0	7	1	3
							4975	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11425	X	11425	-0-	-0-	-0-	1087 2276	1 9	8062	3	Y	2069	1965	0	104	8	102
*07	10413	X	10413	-0-	-0-	-0-	836 2000	1 9	7577	3	Y	1818	1709	0	109	8	102
*08	10665	X	10665	-0-	-0-	-0-	1004 1980	1 9	7681	3	Y	1800	789 4	0 8	928	1	181
*09	10202	X	10202	-0-	-0-	-0-	964 1846	1 9	7392	3	Y	1678	1668	1			191
*10	9826	X	9826	-0-	-0-	-0-	1386 1640	1 9	6800	3	Y	1491	1514	1			168
*11	8217	X	8217	-0-	-0-	-0-	797 1407	1 9	6013	3	Y	1279	1269	1			178
*12	7373	X	7373	-0-	-0-	-0-	778 1304	1 9	5291	3	Y	1185	1142	1			221
*01	7041	X	7041	-0-	-0-	-0-	804 1213	1 9	5024	3	Y	1103	1145	1			179
*02	5967	X	5967	-0-	-0-	-0-	731 783	1 9	4453	3	Y	712	571	1			320
*03	5844	X	5844	-0-	-0-	-0-	990 980	1 9	3874	3	Y	891	955	1			256
*04	5197	X	5197	-0-	-0-	-0-	842 853	1 9	3502	3	Y	775	813	1			218
*05	6280	X	6280	-0-	-0-	-0-	1188 1059	1 9	4033	3	Y	963	1086	1			95

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	47	N	47	-0-	-0-	-0-	46	3	1	9	N	1					166
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					166
03	0	N	-0-	-0-	-0-	-0-					N	-0-					166
04	60	N	-0-	-0-	-60	-0-					N	-0-					166
05	10	N	-0-	-0-	-10	-0-					N	-0-					166

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4218	X	4218	-0-	-0-	-0-	46	1	3624	3	N	498	381	1	3	8	215
							548	9									
01	4785	X	4785	-0-	-0-	-0-	1087	1	3133	3	N	514	558	1	2	8	169
							565	9									
*02	2793	X	2793	-0-	-0-	-0-	47	1	2322	3	N	385	378	1	3	8	173
							424	9									
03	3145	X	3145	-0-	-0-	-0-	4	1	2598	3	N	494	557	1			110
							543	9									
04	3256	X	3256	-0-	-0-	-0-	304	1	2434	3	N	471	379	1			202
							518	9									
*05	2489	X	2489	-0-	-0-	-0-	540	1	1433	3	N	469	565	1			106
							516	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

12	85	X	85	-0-	-0-	-0-	53	1	32	9	N	29					140
01	96	X	96	-0-	-0-	-0-	53	1	43	9	N	39					179
*02	29	X	29	-0-	-0-	-0-	3	1	26	9	N	24					203
03	0	X	-0-	-0-	-0-	-0-					N	54					257
04	0	X	-0-	-0-	-0-	-0-					N	48	172	1			133
05	0	X	-0-	-0-	-0-	-0-					N	38					171

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

12	2553	X	2553	-0-	-0-	-0-	529	1	1661	3	N	330	378	1			79
							363	9									
01	2221	X	2221	-0-	-0-	-0-	545	1	1348	3	N	298	176	1			201
							328	9									
*02	1832	X	1832	-0-	-0-	-0-	411	1	1188	3	N	212	351	1			62
							233	9									
03	1186	X	1186	-0-	-0-	-0-	312	1	720	3	N	140	142	1			60
							154	9									
04	0	X	-0-	-0-	-0-	-0-					N	-0-					60
05	0	X	-0-	-0-	-0-	-0-					N	20					80

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

12	2656	X	2656	-0-	-0-	-0-	642	1	1485	3	N	481	501	1			98
							529	9									
01	0	X	-0-	-0-	-0-	-0-					N	33	9	8			122
*02	0	X	-0-	-0-	-0-	-0-					N	30	30	8			122
03	2069	X	2069	-0-	-0-	-0-	1716	3	353	9	N	321	185	1			258
04	0	X	-0-	-0-	-0-	-0-					N	20					278
*05	2876	X	2876	-0-	-0-	-0-	2327	3	549	9	N	499	554	1			223

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

12	6572	X	1290	-0-	-5282	-0-	793	1	497	9	N	452	557	1	2	8	173
01	6138	X	1333	-0-	-4805	-0-	495	1	351	3	N	443	372	1	4	8	240
							487	9									
*02	2380	X	568	-0-	-1812	-0-	358	1	210	9	N	191	184	1	1	8	246
03	2635	X	889	-0-	-1746	-0-	460	1	234	3	N	177	178	1			245
							195	9									
04	1470	X	937	-0-	-533	-0-	763	1	174	9	N	158	179	1			224
05	1333	X	907	-0-	-426	-0-	642	1	124	3	N	128	176	1			176
							141	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

12	2856	X	2856	-0-	-0-	-0-	602	1	1683	3	N	519	543	1	3	8	66
							571	9									
01	2204	X	2204	-0-	-0-	-0-	550	1	1089	3	N	514	193	1	5	8	382
							565	9									
*02	1938	X	1938	-0-	-0-	-0-	366	1	1165	3	N	370	556	1	3	8	193
							407	9									
03	2647	X	2647	-0-	-0-	-0-	658	1	1450	3	N	490	372	1			311
							539	9									
04	2350	X	2350	-0-	-0-	-0-	608	1	1244	3	N	453	543	1			221
							498	9									
*05	2373	X	2373	-0-	-0-	-0-	625	1	1252	3	N	451	379	1			293
							496	9									

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

12	1593	X	1593	-0-	-0-	-0-	714	1	475	3	N	367	539	1			63
							404	9									
01	1070	X	1070	-0-	-0-	-0-	826	1	244	9	N	222	181	1			104
*02	2033	X	2033	-0-	-0-	-0-	619	1	910	3	N	458	186	1			376
							504	9									
03	2935	X	2935	-0-	-0-	-0-	1092	1	1110	3	N	666	943	1			99
							733	9									
04	1022	X	1022	-0-	-0-	-0-	836	1	186	9	N	169	190	1			78
*05	1109	X	1109	-0-	-0-	-0-	927	1	182	9	N	165					243

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

12	15	X	15	-0-	-0-	-0-	1	1	14	9	N	13	189	1	1	8	127
01	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*02	0	X	-0-	-0-	-0-	-0-					N	23	23	8			127
03	3754	X	3754	-0-	-0-	-0-	2789	3	965	9	N	877	755	1			249
04	4769	X	4769	-0-	-0-	-0-	3500	3	1269	9	N	1154	1308	1			95
*05	8160	X	8160	-0-	-0-	-0-	6138	3	2022	9	N	1838	1673	1			260

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1630	-0-	-75	-0-	527	1	861	3	N	220	178	1			109
							242	9									
01	1643	N	1055	-0-	-588	-0-	387	1	517	3	N	137	180	1	2	8	64
							151	9									
*02	1512	N	1114	-0-	-398	-0-	386	1	559	3	N	154					218
							169	9									
03	1680	N	1680	-0-	-0-	-0-	527	1	932	3	N	201	365	1			54
							221	9									
04	1667	N	1667	-0-	-0-	-0-	510	1	942	3	N	195	190	1			59
							215	9									
*05	1693	N	1693	-0-	-0-	-0-	527	1	947	3	N	199	192	1			66
							219	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	696	-0-	-79	-0-	147	1	421	3	N	116	180	1			83
							128	9									
01	634	N	634	-0-	-0-	-0-	137	1	379	3	N	107	159	1			31
							118	9									
*02	560	N	475	-0-	-85	-0-	78	1	308	3	N	81					112
							89	9									
03	700	N	700	-0-	-0-	-0-	143	1	426	3	N	119					231
							131	9									
04	600	N	537	-0-	-63	-0-	101	1	340	3	N	87	179	1			139
							96	9									
*05	517	N	517	-0-	-0-	-0-	97	1	322	3	N	89	165	1			63
							98	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1170	X	1170	-0-	-0-	-0-	257	1	625	3	N	262	174	1			172
							288	9									
01	923	X	923	-0-	-0-	-0-	253	1	416	3	N	231	356	1			47
							254	9									
*02	765	X	765	-0-	-0-	-0-	188	1	376	3	N	183					230
							201	9									
03	655	X	655	-0-	-0-	-0-	183	1	307	3	N	150	330	1			50
							165	9									
04	0	X	-0-	-0-	-0-	-0-					N	7					57
05	0	X	-0-	-0-	-0-	-0-					N	-0-					57

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	3662	-0-	-1050	-0-	409 241	1 9	3012	3	Y	219	189	1			186
01	4712	X	3420	-0-	-1292	-0-	418 238	1 9	2764	3	Y	216	189	1	1	8	212
*02	3192	X	2822	-0-	-370	-0-	375 191	1 9	2256	3	Y	174	179	1			207
03	3591	X	3591	-0-	-0-	-0-	344 221	1 9	3026	3	Y	201	190	1			218
04	3420	X	3356	-0-	-64	-0-	234 207	1 9	2915	3	Y	188	185	1			221
*05	3738	X	3738	-0-	-0-	-0-	564 204	1 9	2970	3	Y	185	351	1			55

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

12	146	N	146	-0-	-0-	-0-	127	3	19	9	N	17					238
01	130	N	130	-0-	-0-	-0-	111	3	19	9	N	17					255
*02	108	N	108	-0-	-0-	-0-	86	3	22	9	N	20					275
03	155	N	-0-	-0-	-155	-0-					N	-0-					275
04	120	N	-0-	-0-	-120	-0-					N	-0-					275
05	124	N	-0-	-0-	-124	-0-					N	-0-					275

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			167
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	68	68	0			70
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	11	11	8			113
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					43
*05	206	N	206	-0-	-0-	-0-	200	3	6	9	N	5					48

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 01/06/2013 TOTAL DEPTH 13223 PERF.13506 - 17591

12	1681	X	1681	-0-	-0-	-0-	1223	1	458	9	N	416	375	1			98
01	1538	X	1538	-0-	-0-	-0-	1045	1	45	3	N	407	365	1	1	8	139
							448	9									
*02	1413	X	1413	-0-	-0-	-0-	861	1	158	3	N	358	363	1	1	8	133
							394	9									
03	1574	X	1574	-0-	-0-	-0-	969	1	130	3	N	432	376	1			189
							475	9									
04	1329	X	1329	-0-	-0-	-0-	912	1	417	9	N	379	378	1			190
*05	1678	X	1678	-0-	-0-	-0-	950	1	322	3	N	369	378	1			181
							406	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

12	897	X	897	-0-	-0-	-0-	781	1	116	9	N	105	175	1			101
01	786	X	786	-0-	-0-	-0-	698	1	88	9	N	80					181
*02	635	X	635	-0-	-0-	-0-	589	1	46	9	N	42					223
03	825	X	825	-0-	-0-	-0-	760	1	65	9	N	59	122	1			160
04	789	X	789	-0-	-0-	-0-	739	1	50	9	N	45	171	1			34
*05	851	X	851	-0-	-0-	-0-	707	1	48	3	N	87					121
							96	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1002	X	1002	-0-	-0-	-0-	758	1	244	9	N	222	160	1	1	8	355
01	880	X	880	-0-	-0-	-0-	642	1	238	9	N	216	348	1			223
*02	609	X	609	-0-	-0-	-0-	416	1	193	9	N	175	178	1			220
03	1250	X	1250	-0-	-0-	-0-	936	1	314	9	N	285	174	1			331
04	1203	X	1203	-0-	-0-	-0-	907	1	296	9	N	269	348	1			252
*05	2711	X	2711	-0-	-0-	-0-	882	1	1097	3	N	665	530	1			387
							732	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			142
04	196	N	196	-0-	-0-	-0-	148	3	48	9	N	44					186
*05	140	N	140	-0-	-0-	-0-	87	3	53	9	N	48					234

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1080	N	468	-0-	-612	-0-	244	1	224	9	Y	204	212	1			49
*12	1085	N	552	-0-	-533	-0-	282	1	270	9	Y	245	226	1			68
01	682	N	453	-0-	-229	-0-	208	1	245	9	Y	223	246	1			45
*02	784	N	386	-0-	-398	-0-	185	1	201	9	Y	183	188	1			40
*03	868	N	535	-0-	-333	-0-	274	1	261	9	Y	237	222	1			55
*04	780	N	727	-0-	-53	-0-	310	1	178	3	Y	217	228	1			44
							239	9									
*05	1019	N	1019	-0-	-0-	-0-	361	1	398	3	Y	236	201	1			79
							260	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6236	X	6236	-0-	-0-	-0-	1327	1	4239	3	Y	609	589	1			190
							670	9									
01	6107	X	5644	-0-	-463	-0-	1172	1	3920	3	Y	502	547	1	2	8	143
							552	9									
*02	6132	X	5323	-0-	-809	-0-	846	1	3940	3	Y	488	464	1			167
							537	9									
03	6789	X	6431	-0-	-358	-0-	1114	1	4628	3	Y	626	524	1			269
							689	9									
04	6570	X	5752	-0-	-818	-0-	1071	1	4091	3	Y	536	642	1			163
							590	9									
05	6231	X	5849	-0-	-382	-0-	1171	1	4069	3	Y	554	514	1			203
							609	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3593	-0-	-499	-0-	318	1	3012	3	Y	239	246	1			88
							263	9									
01	4092	X	3507	-0-	-585	-0-	322	1	2909	3	Y	251	201	1	1	8	137
							276	9									
*02	3500	X	2841	-0-	-659	-0-	278	1	2351	3	Y	193	208	1			122
							212	9									
03	3875	X	3484	-0-	-391	-0-	336	1	2917	3	Y	210	272	1			60
							231	9									
*04	3750	X	2721	-0-	-1029	-0-	248	1	2257	3	Y	196	197	1			59
							216	9									
*05	3643	X	3643	-0-	-0-	-0-	356	1	3035	3	Y	229	143	1			145
							252	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19003	X	11374	-0-	-7629	-0-	1103	1	9487	3	Y	713	575	1	51	8	104
							784	9									
01	19003	X	560	-0-	-18443	-0-	527	1	33	9	Y	30	105	1	7	8	22
*02	15456	X	10166	-0-	-5290	-0-	944	1	8104	3	Y	1016	799	1	61	8	178
							1118	9									
03	15386	X	15386	-0-	-0-	-0-	1434	1	12358	3	Y	1449	1527	1			100
							1594	9									
04	10950	X	10234	-0-	-716	-0-	1051	1	8143	3	Y	945	951	1			94
							1040	9									
*05	12354	X	12354	-0-	-0-	-0-	1157	1	10036	3	Y	1055	986	1			163
							1161	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2495	X	2495	-0-	-0-	-0-	727	1	1508	3	Y	236	276	1	1	8	60
							260	9									
01	1855	N	1855	-0-	-0-	-0-	540	1	1114	3	Y	183	191	1			52
							201	9									
*02	1764	N	1534	-0-	-230	-0-	455	1	899	3	Y	164	138	1			78
							180	9									
03	1953	N	1264	-0-	-689	-0-	414	1	705	3	Y	132	130	1			80
							145	9									
04	1710	N	1632	-0-	-78	-0-	415	1	1049	3	Y	153	174	1			59
							168	9									
*05	1735	N	1735	-0-	-0-	-0-	281	1	1285	3	Y	154	120	1			93
							169	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3349	X	3349	-0-	-0-	-0-	516	1	2547	3	Y	260	267	1			106
							286	9									
01	3081	X	3081	-0-	-0-	-0-	543	1	2277	3	Y	237	298	1			45
							261	9									
*02	3248	X	1139	-0-	-2109	-0-	350	1	684	3	Y	95	93	1			47
							105	9									
03	3551	X	3551	-0-	-0-	-0-	508	1	2780	3	Y	239	157	1			129
							263	9									
04	3286	X	3286	-0-	-0-	-0-	448	1	2604	3	Y	213	269	1			73
							234	9									
05	3348	X	2863	-0-	-485	-0-	373	1	2271	3	Y	199	186	1			86
							219	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4868	-0-	-247	-0-	738	1	3720	3	Y	373	384	1			152
							410	9									
01	5301	X	5145	-0-	-156	-0-	862	1	3859	3	Y	385	464	1			73
							424	9									
*02	4788	X	4471	-0-	-317	-0-	1105	1	3059	3	Y	279	213	1	1	8	138
							307	9									
03	4805	X	4347	-0-	-458	-0-	610	1	3404	3	Y	303	278	1			163
							333	9									
04	4830	X	4445	-0-	-385	-0-	580	1	3526	3	Y	308	365	1			106
							339	9									
05	5146	X	4317	-0-	-829	-0-	557	1	3407	3	Y	321	287	1			140
							353	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

12	2895	X	2895	-0-	-0-	-0-	721	1	1474	3	Y	636	620	1	1	8	142
							700	9									
01	2762	X	2762	-0-	-0-	-0-	589	1	1474	3	Y	635	654	1	1	8	122
							699	9									
*02	2233	N	2233	-0-	-0-	-0-	514	1	1063	3	Y	596	605	1			113
							656	9									
03	2955	N	2955	-0-	-0-	-0-	648	1	1621	3	Y	624	629	1			108
							686	9									
04	2809	N	2809	-0-	-0-	-0-	659	1	1519	3	Y	574	563	1			119
							631	9									
*05	2880	N	2880	-0-	-0-	-0-	738	1	1426	3	Y	651	501	1			269
							716	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

12	3627	X	3062	-0-	-565	-0-	192	1	2427	3	Y	403	333	1			256
							443	9									
01	3627	X	3364	-0-	-263	-0-	126	1	2757	3	Y	437	537	1			156
							481	9									
*02	2921	X	2921	-0-	-0-	-0-	315	1	2206	3	Y	364	375	1			145
							400	9									
03	3368	X	3368	-0-	-0-	-0-	574	1	2344	3	Y	409	368	1			186
							450	9									
04	3244	X	3244	-0-	-0-	-0-	608	1	2237	3	Y	363	362	1			187
							399	9									
*05	3310	X	3310	-0-	-0-	-0-	565	1	2338	3	Y	370	350	1			207
							407	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

12	6448	X	4947	-0-	-1501	-0-	423 1 631 9	3893	3	Y	574	444	1	1	8	236
01	6076	X	4767	-0-	-1309	-0-	417 1 616 9	3734	3	Y	560	700	1	1	8	95
*02	4424	X	3553	-0-	-871	-0-	329 1 466 9	2758	3	Y	424	285	1			234
03	4898	X	4507	-0-	-391	-0-	411 1 593 9	3503	3	Y	539	632	1			141
*04	4740	X	3483	-0-	-1257	-0-	303 1 474 9	2706	3	Y	431	498	1			74
05	4898	X	4520	-0-	-378	-0-	415 1 593 9	3512	3	Y	539	502	1			111

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

12	9769	X	9769	-0-	-0-	-0-	805 1 495 9	8469	3	N	450	355	1			528
01	9021	X	8807	-0-	-214	-0-	728 1 641 9	7438	3	N	583	862	1	1	8	248
*02	8148	X	6301	-0-	-1847	-0-	561 1 466 9	5274	3	N	424	363	1			309
03	9021	X	8484	-0-	-537	-0-	738 1 607 9	7139	3	N	552	547	1			314
*04	8730	X	5439	-0-	-3291	-0-	492 1 323 9	4624	3	N	294	538	1			70
05	9021	X	7056	-0-	-1965	-0-	685 1 570 9	5801	3	N	518	361	1			227

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

12	6696	X	5705	-0-	-991	-0-	645 1 685 9	4375	3	Y	623	614	1	2	8	215
01	6758	X	5683	-0-	-1075	-0-	676 1 658 9	4349	3	Y	598	652	1	2	8	159
*02	5068	X	4162	-0-	-906	-0-	421 1 428 9	3313	3	Y	389	333	1			215
03	5611	X	5027	-0-	-584	-0-	662 1 583 9	3782	3	Y	530	625	1			120
04	5430	X	4541	-0-	-889	-0-	564 1 535 9	3442	3	Y	486	449	1			157
05	5611	X	3934	-0-	-1677	-0-	377 1 476 9	3081	3	Y	433	426	1			164

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6712	X	6712	-0-	-0-	-0-	575 483	1 9	5654	3	Y	439	461	1			161
01	5796	X	5796	-0-	-0-	-0-	517 438	1 9	4841	3	Y	398	341	1	2	8	216
*02	6720	X	4694	-0-	-2026	-0-	446 339	1 9	3909	3	Y	308	329	1			195
03	7440	X	5753	-0-	-1687	-0-	539 387	1 9	4827	3	Y	352	446	1			101
*04	7200	X	4530	-0-	-2670	-0-	414 340	1 9	3776	3	Y	309	319	1			91
05	6727	X	5492	-0-	-1235	-0-	539 362	1 9	4591	3	Y	329	219	1			201

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3408	X	3408	-0-	-0-	-0-	691 880	1 9	1837	3	Y	800	780	1			132
01	2852	X	1553	-0-	-1299	-0-	502 536	1 9	515	3	Y	487	519	1	1	8	99
*02	3416	X	1927	-0-	-1489	-0-	531 551	1 9	845	3	Y	501	506	1	1	8	93
03	3720	X	3579	-0-	-141	-0-	748 876	1 9	1955	3	Y	796	804	1			85
04	3600	X	3371	-0-	-229	-0-	728 834	1 9	1809	3	Y	758	668	1			175
*05	3611	X	3611	-0-	-0-	-0-	745 983	1 9	1883	3	Y	894	930	1			139

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2343	X	2343	-0-	-0-	-0-	451 546	1 9	1346	3	Y	496	490	1	3	8	81
01	2015	X	1783	-0-	-232	-0-	499 538	1 9	746	3	Y	489	469	1	1	8	100
*02	2100	X	1041	-0-	-1059	-0-	292 298	1 9	451	3	Y	271	320	1	1	8	50
03	2325	X	1487	-0-	-838	-0-	365 437	1 9	685	3	Y	397	405	1			42
04	2250	X	672	-0-	-1578	-0-	220 253	1 9	199	3	Y	230	219	1			53
*05	3290	X	3290	-0-	-0-	-0-	673 877	1 9	1740	3	Y	797	726	1			124

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	6231	-0-	-0-	-0-	968 1099	1 9	4164	3	Y	999	966	1	5	8	163
01	6220	X	6220	-0-	-0-	-0-	1246 1342	1 9	3632	3	Y	1220	1132	1	3	8	248
*02	4248	X	4248	-0-	-0-	-0-	842 869	1 9	2537	3	Y	790	890	1	2	8	146
03	5151	X	5151	-0-	-0-	-0-	964 1124	1 9	3063	3	Y	1022	1059	1			109
04	4706	X	4706	-0-	-0-	-0-	922 1041	1 9	2743	3	Y	946	837	1			218
05	3844	X	2752	-0-	-1092	-0-	566 758	1 9	1428	3	Y	689	800	1			107

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5581	-0-	-650	-0-	670	1	4017	3	Y	813	865	1	3	8	102
							894	9									
01	6169	X	5886	-0-	-283	-0-	725	1	4195	3	Y	878	861	1	1	8	118
							966	9									
*02	5572	X	3969	-0-	-1603	-0-	457	1	2846	3	Y	605	619	1			104
							666	9									
03	6169	X	5518	-0-	-651	-0-	661	1	3859	3	Y	907	882	1			129
							998	9									
04	5970	X	4730	-0-	-1240	-0-	619	1	3355	3	Y	687	671	1			145
							756	9									
05	5890	X	4522	-0-	-1368	-0-	634	1	2941	3	Y	861	691	1			315
							947	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1743	X	1743	-0-	-0-	-0-	159	1	1391	3	Y	175	208	1			46
							193	9									
01	1806	X	1806	-0-	-0-	-0-	347	1	1260	3	Y	181	137	1			90
							199	9									
*02	1472	X	1472	-0-	-0-	-0-	277	1	1044	3	Y	137	194	1			33
							151	9									
03	1797	X	1797	-0-	-0-	-0-	258	1	1335	3	Y	185	134	1			84
							204	9									
04	1669	X	1669	-0-	-0-	-0-	243	1	1210	3	Y	196	240	1			40
							216	9									
*05	1044	N	1044	-0-	-0-	-0-	179	1	612	3	Y	230	177	1			93
							253	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	2349	-0-	-1309	-0-	409	1	1586	3	Y	322	360	1			85
							354	9									
01	3658	X	2771	-0-	-887	-0-	732	1	1706	3	Y	303	237	1			151
							333	9									
*02	2511	X	2511	-0-	-0-	-0-	697	1	1483	3	Y	301	380	1			72
							331	9									
03	3138	X	3138	-0-	-0-	-0-	1090	1	1738	3	Y	282	226	1			128
							310	9									
04	3000	X	2909	-0-	-91	-0-	1069	1	1578	3	Y	238	318	1			48
							262	9									
*05	3398	X	3398	-0-	-0-	-0-	714	1	2433	3	Y	228	184	1			92
							251	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	7855	-0-	-391	-0-	819	1	5699	3	Y	1215	1328	1			74
							1337	9									
01	8184	X	7577	-0-	-607	-0-	833	1	5436	3	Y	1189	1138	1			125
							1308	9									
*02	7336	X	6112	-0-	-1224	-0-	581	1	4515	3	Y	924	758	1			291
							1016	9									
03	8091	X	7968	-0-	-123	-0-	969	1	5648	3	Y	1228	1322	1			197
							1351	9									
04	7590	X	7134	-0-	-456	-0-	828	1	5137	3	Y	1063	1112	1			148
							1169	9									
05	7843	X	6924	-0-	-919	-0-	624	1	5086	3	Y	1104	1125	1			127
							1214	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
01	403	X	-0-	-0-	-403	-0-					Y	-0-					79
*02	532	X	-0-	-0-	-532	-0-					Y	-0-					79
03	589	X	-0-	-0-	-589	-0-					Y	-0-					79
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
*05	12242	X	12242	-0-	-0-	-0-	934 3099	1 9	8209	3	Y	2817	2465	1			431

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

12	3694	X	3694	-0-	-0-	-0-	535 531	1 9	2628	3	Y	483	448	1			85
01	3503	X	3374	-0-	-129	-0-	499 493	1 9	2382	3	Y	448	465	1	1	8	67
*02	4004	X	3832	-0-	-172	-0-	392 452	1 9	2988	3	Y	411	387	1			91
03	4433	X	3553	-0-	-880	-0-	593 499	1 9	2461	3	Y	454	444	1			101
04	3913	X	3913	-0-	-0-	-0-	601 506	1 9	2806	3	Y	460	459	1			102
05	4154	X	4108	-0-	-46	-0-	685 554	1 9	2869	3	Y	504	396	1			210

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

12	6045	X	4591	-0-	-1454	-0-	642 571	1 9	3378	3	Y	519	483	1			92
01	5611	X	4201	-0-	-1410	-0-	602 493	1 9	3106	3	Y	448	472	1	1	8	67
*02	3388	X	2886	-0-	-502	-0-	316 426	1 9	2144	3	Y	387	368	1			86
03	4113	X	4113	-0-	-0-	-0-	672 586	1 9	2855	3	Y	533	501	1			118
04	3750	X	3750	-0-	-0-	-0-	571 506	1 9	2673	3	Y	460	476	1			102
05	3751	X	3734	-0-	-17	-0-	628 483	1 9	2623	3	Y	439	358	1			183

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

12	2139	X	1819	-0-	-320	-0-	303 430	1 9	1086	3	N	391	373	1			276
01	2478	X	2478	-0-	-0-	-0-	533 660	1 9	1285	3	N	600	569	1			307
*02	1764	X	1103	-0-	-661	-0-	327 345	1 9	431	3	N	314	190	1			431
03	1971	X	1971	-0-	-0-	-0-	403 595	1 9	973	3	N	541	753	1			219
04	2400	X	1233	-0-	-1167	-0-	410 453	1 9	370	3	N	412	376	1			255
05	2480	X	1323	-0-	-1157	-0-	470 477	1 9	376	3	N	434	186	1			503

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3576	-0-	-919	-0-	678	1	2027	3	Y	792	658	1			237
							871	9									
01	4650	X	3531	-0-	-1119	-0-	615	1	2068	3	Y	771	911	1	1	8	96
							848	9									
*02	2716	X	2653	-0-	-63	-0-	388	1	1681	3	Y	531	532	1	1	8	94
							584	9									
03	3460	X	3460	-0-	-0-	-0-	564	1	2131	3	Y	695	576	1			213
							765	9									
04	3292	X	3292	-0-	-0-	-0-	437	1	2045	3	Y	736	770	1			179
							810	9									
*05	3587	X	3587	-0-	-0-	-0-	568	1	2082	3	Y	852	832	1			199
							937	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3017	X	3017	-0-	-0-	-0-	629	1	2060	3	Y	298	293	1	2	8	170
							328	9									
01	2954	X	2954	-0-	-0-	-0-	556	1	2068	3	Y	300	388	1	1	8	81
							330	9									
*02	2856	X	2649	-0-	-207	-0-	311	1	2083	3	Y	232	221	1			92
							255	9									
03	3100	X	3025	-0-	-75	-0-	469	1	2225	3	Y	301	299	1			94
							331	9									
04	3000	X	2929	-0-	-71	-0-	455	1	2166	3	Y	280	276	1			98
							308	9									
*05	3046	X	3046	-0-	-0-	-0-	531	1	2184	3	Y	301	255	1			144
							331	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5603	X	5603	-0-	-0-	-0-	1310	1	3069	3	Y	1113	1146	1			107
							1224	9									
01	4147	X	4147	-0-	-0-	-0-	1500	1	1764	3	Y	803	836	1	1	8	73
							883	9									
*02	2570	X	2570	-0-	-0-	-0-	982	1	1029	3	Y	508	414	1	1	8	166
							559	9									
03	2762	X	2762	-0-	-0-	-0-	1072	1	1063	3	Y	570	617	1			119
							627	9									
04	5773	X	5773	-0-	-0-	-0-	1196	1	3237	3	Y	1218	1207	1			130
							1340	9									
*05	3724	X	3724	-0-	-0-	-0-	914	1	1921	3	Y	808	768	1			170
							889	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8184	X	5954	-0-	-2230	-0-	506	1	4568	3	Y	800	642	1	2	8	328
							880	9									
01	8184	X	4252	-0-	-3932	-0-	388	1	3205	3	Y	599	824	1	1	8	102
							659	9									
*02	6832	X	1620	-0-	-5212	-0-	154	1	1223	3	Y	221	201	1			122
							243	9									
03	7254	X	7062	-0-	-192	-0-	597	1	5583	3	Y	802	714	1			210
							882	9									
*04	7020	X	5309	-0-	-1711	-0-	445	1	4157	3	Y	643	745	1			108
							707	9									
*05	7355	X	7355	-0-	-0-	-0-	673	1	5708	3	Y	885	830	1			163
							974	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1519	N	-0-	-0-	-1519	-0-					Y	-0-	1	1			-0-
01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

12	1426	N	1251	-0-	-175	-0-	379	1	558	3	Y	285	301	1			27
							314	9									
01	1426	N	1210	-0-	-216	-0-	579	1	326	3	Y	277	279	1			25
							305	9									
*02	1524	N	1524	-0-	-0-	-0-	661	1	522	3	Y	310	233	1			102
							341	9									
03	1810	N	1810	-0-	-0-	-0-	760	1	634	3	Y	378	401	1			79
							416	9									
04	1350	N	1282	-0-	-68	-0-	323	1	633	3	Y	296	343	1			32
							326	9									
05	1395	N	1379	-0-	-16	-0-	354	1	736	3	Y	263	240	1			55
							289	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

12	961	N	952	-0-	-9	-0-	325	1	339	3	Y	262	270	1			25
							288	9									
01	961	N	839	-0-	-122	-0-	487	1	87	3	Y	241	244	1			22
							265	9									
*02	924	N	759	-0-	-165	-0-	435	1	79	3	Y	223	172	1			73
							245	9									
03	1023	N	968	-0-	-55	-0-	478	1	228	3	Y	238	261	1			50
							262	9									
04	1327	N	1327	-0-	-0-	-0-	328	1	651	3	Y	316	332	1			34
							348	9									
*05	1455	N	1455	-0-	-0-	-0-	363	1	762	3	Y	300	271	1			63
							330	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

12	9323	X	9323	-0-	-0-	-0-	738	1	7417	3	Y	1062	822	1	3	8	436
							1168	9									
01	9161	X	9161	-0-	-0-	-0-	738	1	7260	3	Y	1057	1311	1	2	8	180
							1163	9									
*02	6820	X	6820	-0-	-0-	-0-	578	1	5389	3	Y	775	527	1			428
							853	9									
03	9003	X	9003	-0-	-0-	-0-	745	1	7112	3	Y	1042	1197	1			273
							1146	9									
*04	6990	X	6374	-0-	-616	-0-	525	1	5002	3	Y	770	914	1			129
							847	9									
*05	8172	X	8172	-0-	-0-	-0-	753	1	6383	3	Y	942	899	1			172
							1036	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1519	-0-	-372	-0-	373	1	934	3	Y	193	192	1	1	8	111
							212	9									
01	1559	N	1559	-0-	-0-	-0-	333	1	1003	3	Y	203	258	1	1	8	55
							223	9									
*02	2800	N	3768	-0-	968	968	424	1	2968	3	Y	342	261	1			136
							376	9									
03	3100	N	4107	-0-	1007	1975	585	1	3092	3	Y	391	405	1			122
							430	9									
04	3000	N	2968	-0-	-32	1943	446	1	2199	3	Y	294	313	1			103
							323	9									
*05	4525	X	2582	-0-	-1943	-0-	446	1	1843	3	Y	266	241	1			128
							293	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4178	X	4178	-0-	-0-	-0-	551	1	2333	3	N	1176	1304	1			191
							1294	9									
01	3813	X	3813	-0-	-0-	-0-	534	1	2165	3	N	1013	939	1			265
							1114	9									
*02	2408	N	2220	-0-	-188	-0-	253	1	1297	3	N	609	557	1			317
							670	9									
03	2685	X	2685	-0-	-0-	-0-	548	1	1217	3	N	836	922	1			231
							920	9									
04	2580	X	2357	-0-	-223	-0-	455	1	1179	3	N	657	711	1			177
							723	9									
*05	2731	X	2731	-0-	-0-	-0-	425	1	1479	3	N	752	547	1			382
							827	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7812	X	5095	-0-	-2717	-0-	1143	1	3344	3	Y	553	557	1			173
							608	9									
01	7812	X	5928	-0-	-1884	-0-	1290	1	4040	3	Y	544	560	1	2	8	155
							598	9									
*02	6246	X	6246	-0-	-0-	-0-	996	1	4626	3	Y	567	528	1			194
							624	9									
03	7787	X	7787	-0-	-0-	-0-	1343	1	5635	3	Y	735	613	1			316
							809	9									
04	6766	X	6766	-0-	-0-	-0-	1267	1	4822	3	Y	615	744	1			187
							677	9									
*05	6828	X	6828	-0-	-0-	-0-	1366	1	4760	3	Y	638	591	1			234
							702	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	5813	-0-	-15	-0-	683	1	4382	3	Y	680	571	1	3	8	206
							748	9									
01	5828	X	4381	-0-	-1447	-0-	537	1	3295	3	Y	499	562	1			143
							549	9									
*02	5712	X	4501	-0-	-1211	-0-	574	1	3329	3	Y	544	561	1			126
							598	9									
03	6324	X	5536	-0-	-788	-0-	723	1	4058	3	Y	686	746	1			66
							755	9									
04	6120	X	4286	-0-	-1834	-0-	615	1	3091	3	Y	527	380	1			213
							580	9									
05	5797	X	4145	-0-	-1652	-0-	619	1	3021	3	Y	459	564	1			108
							505	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3879	-0-	-461	-0-	553	1	2726	3	Y	545	664	1	5	8	75
							600	9									
01	4340	X	3395	-0-	-945	-0-	506	1	2407	3	Y	438	451	1	1	8	61
							482	9									
*02	3864	X	2547	-0-	-1317	-0-	281	1	1912	3	Y	322	335	1			48
							354	9									
03	4247	X	3690	-0-	-557	-0-	626	1	2573	3	Y	446	382	1			112
							491	9									
04	4110	X	3411	-0-	-699	-0-	539	1	2440	3	Y	393	403	1			102
							432	9									
05	3875	X	3651	-0-	-224	-0-	613	1	2565	3	Y	430	369	1			163
							473	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3315	-0-	-1118	-0-	454	1	2503	3	Y	325	279	1	1	8	81
							358	9									
01	3596	X	2439	-0-	-1157	-0-	355	1	1751	3	Y	303	330	1	1	8	53
							333	9									
*02	2968	X	2114	-0-	-854	-0-	260	1	1613	3	Y	219	212	1			60
							241	9									
03	3286	X	2535	-0-	-751	-0-	350	1	1924	3	Y	237	242	1			55
							261	9									
04	3180	X	2709	-0-	-471	-0-	422	1	2001	3	Y	260	217	1			98
							286	9									
05	3286	X	2767	-0-	-519	-0-	454	1	2078	3	Y	214	262	1			50
							235	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4193	-0-	-302	-0-	578	1	3189	3	Y	387	343	1	2	8	96
							426	9									
01	4402	X	3724	-0-	-678	-0-	531	1	2784	3	Y	372	402	1	1	8	65
							409	9									
*02	4452	X	3468	-0-	-984	-0-	442	1	2723	3	Y	275	264	1			76
							303	9									
03	4960	X	4960	-0-	-0-	-0-	654	1	3760	3	Y	496	457	1			115
							546	9									
04	4470	X	4135	-0-	-335	-0-	647	1	3146	3	Y	311	309	1			117
							342	9									
*05	5484	X	5484	-0-	-0-	-0-	889	1	4079	3	Y	469	476	1			110
							516	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7874	X	3522	-0-	-4352	-0-	508	1	2665	3	Y	317	312	1	1	8	79
							349	9									
01	8275	X	8275	-0-	-0-	-0-	1088	1	6305	3	Y	802	739	1	2	8	140
							882	9									
*02	6524	X	5226	-0-	-1298	-0-	628	1	4119	3	Y	435	455	1			120
							479	9									
03	6710	X	6710	-0-	-0-	-0-	789	1	5206	3	Y	650	619	1			151
							715	9									
04	7770	X	3774	-0-	-3996	-0-	557	1	2749	3	Y	425	416	1			160
							468	9									
05	8277	X	3519	-0-	-4758	-0-	567	1	2604	3	Y	316	402	1			74
							348	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7260	X	7260	-0-	-0-	-0-	814	1	5672	3	Y	704	696	1	2	8	238
							774	9									
01	6437	X	6437	-0-	-0-	-0-	768	1	4998	3	Y	610	680	1	3	8	165
							671	9									
*02	6440	X	5072	-0-	-1368	-0-	527	1	4062	3	Y	439	369	1	1	8	234
							483	9									
03	7161	X	6274	-0-	-887	-0-	825	1	4792	3	Y	597	700	1			131
							657	9									
04	7020	X	5564	-0-	-1456	-0-	692	1	4282	3	Y	536	494	1			173
							590	9									
05	7254	X	5735	-0-	-1519	-0-	563	1	4579	3	Y	539	514	1			198
							593	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1297	N	1297	-0-	-0-	-0-	299	1	832	3	Y	151	104	1			47
							166	9									
01	1621	N	1621	-0-	-0-	-0-	390	1	1062	3	Y	154	157	1			44
							169	9									
*02	T. A.		779	-0-	779	779	161	1	506	3	Y	102	111	1			35
							112	9									
03	T. A.		1786	-0-	1786	2565	337	1	1270	3	Y	163	128	1			70
							179	9									
04	T. A.		1708	-0-	1708	4273	365	1	1166	3	Y	161	182	1			49
							177	9									
*05	5245	X	972	-0-	-4273	-0-	196	1	654	3	Y	111	119	1			41
							122	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2067	-0-	-196	-0-	542	1	1001	3	N	476	379	1			229
							524	9									
01	1581	N	1528	-0-	-53	-0-	464	1	606	3	N	416	525	1	2	8	118
							458	9									
*02	1810	N	1810	-0-	-0-	-0-	462	1	748	3	N	545	359	1			304
							600	9									
03	2077	N	1730	-0-	-347	-0-	569	1	568	3	N	539	706	1			137
							593	9									
04	1650	N	1500	-0-	-150	-0-	497	1	500	3	N	457	333	1			261
							503	9									
05	2294	N	2139	-0-	-155	-0-	536	1	1038	3	N	514	542	1			233
							565	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	X	873	-0-	-0-	-0-	453	3	420	9	N	382	355	1			79
01	777	X	777	-0-	-0-	-0-	383	3	394	9	N	358	368	1			69
*02	1597	X	1597	-0-	-0-	-0-	500	1	747	3	N	318	190	1			197
							350	9									
03	1224	X	1224	-0-	-0-	-0-	585	1	265	3	N	340	379	1			158
							374	9									
04	299	X	299	-0-	-0-	-0-	167	1	64	3	N	62					220
							68	9									
*05	1752	X	1752	-0-	-0-	-0-	1133	1	311	3	N	280	189	1			311
							308	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	11286	-0-	8186	8186	1405	1	8562	3	Y	1199	1040	1			167
							1319	9									
01	3100	N	10130	-0-	7030	15216	1309	1	7645	3	Y	1069	1085	1	2	8	149
							1176	9									
*02	2800	N	5780	-0-	2980	18196	559	1	4538	3	Y	621	677	1			93
							683	9									
03	25251	X	7055	-0-	-18196	-0-	1102	1	5109	3	Y	767	667	1			193
							844	9									
04	6133	X	6133	-0-	-0-	-0-	895	1	4510	3	Y	662	683	1			172
							728	9									
*05	5729	X	5729	-0-	-0-	-0-	968	1	4051	3	Y	645	573	1			244
							710	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2390	-0-	-865	-0-	233	1	1801	3	N	324	181	1			273
							356	9									
01	3069	X	1992	-0-	-1077	-0-	235	1	1436	3	N	292	450	1			115
							321	9									
*02	2772	X	1757	-0-	-1015	-0-	406	1	1052	3	N	272	181	1			206
							299	9									
03	2852	X	2634	-0-	-218	-0-	650	1	1598	3	N	351	364	1			193
							386	9									
04	5143	X	5143	-0-	-0-	-0-	373	1	4180	3	N	536	529	1			200
							590	9									
*05	4705	X	4705	-0-	-0-	-0-	455	1	3763	3	N	443	357	1			286
							487	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	2935	-0-	-1126	-0-	855	1	1786	3	Y	267	323	1	2	8	68
							294	9									
01	3565	X	2981	-0-	-584	-0-	831	1	1872	3	Y	253	249	1			72
							278	9									
*02	2548	X	2332	-0-	-216	-0-	651	1	1432	3	Y	226	191	1			107
							249	9									
03	2821	X	2788	-0-	-33	-0-	821	1	1705	3	Y	238	201	1			144
							262	9									
04	3529	X	3529	-0-	-0-	-0-	1041	1	2224	3	Y	240	292	1			92
							264	9									
*05	8193	X	8193	-0-	-0-	-0-	1308	1	6071	3	Y	740	384	1			448
							814	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	521	-0-	-2207	-0-	256	1	167	3	Y	89	113	1			23
							98	9									
01	2728	X	488	-0-	-2240	-0-	215	1	196	3	Y	70	73	1			20
							77	9									
*02	1988	X	119	-0-	-1869	-0-	96	1	23	9	Y	21	31	1			10
03	1054	X	273	-0-	-781	-0-	206	1	67	9	Y	61	34	1			37
04	690	N	217	-0-	-473	-0-	149	1	68	9	Y	62	75	1			24
*05	475	N	475	-0-	-0-	-0-	77	1	353	3	Y	41	40	1			25
							45	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1808	N	1808	-0-	-0-	-0-	529	1	940	3	Y	308	360	1	4	8	194
							339	9									
01	1240	N	1150	-0-	-90	-0-	366	1	556	3	Y	207	188	1			213
							228	9									
*02	1736	X	1276	-0-	-460	-0-	384	1	671	3	Y	201	189	1			225
							221	9									
03	1860	X	1737	-0-	-123	-0-	539	1	921	3	Y	252	368	1			109
							277	9									
04	1740	X	1092	-0-	-648	-0-	312	1	627	3	Y	139	130	1			118
							153	9									
05	1798	X	1018	-0-	-780	-0-	157	1	726	3	Y	123	215	1			26
							135	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1883	-0-	-969	-0-	1241	1	166	3	N	433	168	1			547
							476	9									
01	2821	X	2579	-0-	-242	-0-	1222	1	954	3	N	366	371	1			542
							403	9									
*02	2604	X	1808	-0-	-796	-0-	1001	1	448	3	N	326	379	1	4	8	485
							359	9									
03	2883	X	1735	-0-	-1148	-0-	1152	1	165	3	N	380	570	1			295
							418	9									
04	2490	X	1661	-0-	-829	-0-	1073	1	142	3	N	405	348	1			352
							446	9									
05	2573	X	1886	-0-	-687	-0-	1170	1	291	3	N	386	542	1			196
							425	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2313	X	2313	-0-	-0-	-0-	7	1	1955	3	N	319	175	1			304
							351	9									
01	3388	X	3388	-0-	-0-	-0-	2940	3	448	9	N	407	544	1	4	8	163
*02	2324	X	2282	-0-	-42	-0-	1908	3	374	9	N	340	349	1			154
03	2862	X	2862	-0-	-0-	-0-	2456	3	406	9	N	369	360	1			163
04	3270	X	2622	-0-	-648	-0-	2277	3	345	9	N	314	346	1			131
05	3379	X	1623	-0-	-1756	-0-	1393	3	230	9	N	209	184	1			156

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	6170	-0-	-2510	-0-	19	1	5352	3	N	726	882	1	1	8	354
							799	9									
01	8680	X	5599	-0-	-3081	-0-	4875	3	724	9	N	658	719	1	2	8	291
*02	6916	X	3579	-0-	-3337	-0-	3108	3	471	9	N	428	361	1			358
03	6262	X	6084	-0-	-178	-0-	5329	3	755	9	N	686	695	1			349
04	6030	X	5038	-0-	-992	-0-	4353	3	685	9	N	623	703	1			269
05	6169	X	4620	-0-	-1549	-0-	4006	3	614	9	N	558	511	1			316

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	6300	-0-	-985	-0-	449	1	5421	3	Y	391	387	1	1	8	186
							430	9									
01	7223	X	5757	-0-	-1466	-0-	517	1	4774	3	Y	424	542	1	4	8	64
							466	9									
*02	6524	X	4651	-0-	-1873	-0-	325	1	3988	3	Y	307	219	1			152
							338	9									
03	7130	X	5748	-0-	-1382	-0-	222	1	5109	3	Y	379	419	1			112
							417	9									
04	6900	X	5426	-0-	-1474	-0-	371	1	4663	3	Y	356	312	1			156
							392	9									
05	6293	X	4397	-0-	-1896	-0-	300	1	3796	3	Y	274	269	1			161
							301	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10912	X	4363	-0-	-6549	-0-	323	1	3742	3	Y	271	333	1			129
							298	9									
01	9393	X	3880	-0-	-5513	-0-	374	1	3199	3	Y	279	365	1			43
							307	9									
*02	7980	X	3353	-0-	-4627	-0-	237	1	2897	3	Y	199	143	1			99
							219	9									
03	8835	X	3405	-0-	-5430	-0-	135	1	2954	3	Y	287	301	1			85
							316	9									
04	7080	X	2987	-0-	-4093	-0-	211	1	2512	3	Y	240	220	1			105
							264	9									
*05	6130	X	6130	-0-	-0-	-0-	412	1	5256	3	Y	420	279	1			246
							462	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6683	X	6683	-0-	-0-	-0-	717	1	4712	3	Y	1140	1229	1			60
							1254	9									
01	5084	X	5059	-0-	-25	-0-	543	1	3511	3	Y	914	858	1	2	8	114
							1005	9									
*02	6888	X	4640	-0-	-2248	-0-	535	1	3205	3	Y	818	851	1			81
							900	9									
03	7688	X	5435	-0-	-2253	-0-	659	1	3766	3	Y	918	897	1			102
							1010	9									
04	7440	X	5272	-0-	-2168	-0-	701	1	3624	3	Y	861	877	1			86
							947	9									
05	6696	X	5204	-0-	-1492	-0-	729	1	3549	3	Y	842	829	1			99
							926	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15903	X	47	-0-	-15856	-0-	32	1	15	9	Y	14	28	1			20
*01	15903	X	144	-0-	-15759	-0-	1	1	140	3	Y	3	2	1			21
							3	9									
*02	2828	X	2032	-0-	-796	-0-	321	3	1711	9	Y	1555	1555	0			21
*03	186	X	-0-	-0-	-186	-0-					Y	-0-					21
*04	60	X	-0-	-0-	-60	-0-					Y	-0-					21
05	155	X	-0-	-0-	-155	-0-					Y	-0-					21

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	331	-0-	-2645	-0-	115	1	143	3	Y	66	181	1			108
							73	9									
*01	2449	X	42	-0-	-2407	-0-	14	1	28	9	Y	25	11	1	4	8	118
*02	1400	X	47	-0-	-1353	-0-	23	1	24	9	Y	22					140
*03	1550	X	66	-0-	-1484	-0-	52	1	14	9	Y	13	6	1			147
*04	540	X	71	-0-	-469	-0-	36	1	35	9	Y	32					179
05	341	X	95	-0-	-246	-0-	22	1	56	3	Y	15					194
							17	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	14023	-0-	10923	10923	1450	1	10166	3	Y	2188	2299	1			115
							2407	9									
01	3100	N	8180	-0-	5080	16003	845	1	5948	3	Y	1261	1216	1	2	8	158
							1387	9									
*02	28113	X	12110	-0-	-16003	-0-	1388	1	8776	3	Y	1769	1751	1			176
							1946	9									
03	13548	X	13548	-0-	-0-	-0-	1585	1	9814	3	Y	1954	1914	1			216
							2149	9									
04	12432	X	12432	-0-	-0-	-0-	1591	1	8989	3	Y	1684	1732	1			168
							1852	9									
*05	11937	X	11937	-0-	-0-	-0-	1722	1	8396	3	Y	1654	1628	1			194
							1819	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	558	N	-0-	-0-	-558	-0-					Y	-0-	2	1			-0-
01	248	N	33	-0-	-215	-0-	1	1	32	3	Y	-0-					-0-
*02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	32	1	145	9	Y	132	20	1			112
*05	3100	N	3552	-0-	452	452	549	1	2530	3	Y	430	451	1			91
							473	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7967	X	6274	-0-	-1693	-0-	1052	1	4793	3	Y	390	362	1	2	8	154
							429	9									
01	7068	X	6805	-0-	-263	-0-	988	1	5337	3	Y	436	457	1			133
							480	9									
*02	5432	X	3166	-0-	-2266	-0-	624	1	2279	3	Y	239	249	1			123
							263	9									
*03	6169	X	3853	-0-	-2316	-0-	1003	1	2517	3	Y	303	367	1			59
							333	9									
*04	6540	X	3444	-0-	-3096	-0-	785	1	2393	3	Y	242	207	1			94
							266	9									
05	6820	X	2752	-0-	-4068	-0-	715	1	1795	3	Y	220	191	1			123
							242	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9477	X	9477	-0-	-0-	-0-	1516	1	7314	3	Y	588	522	1	3	8	225
							647	9									
01	6538	X	6538	-0-	-0-	-0-	944	1	5110	3	Y	440	531	1			134
							484	9									
*02	8764	X	4962	-0-	-3802	-0-	956	1	3621	3	Y	350	320	1			164
							385	9									
*03	9703	X	7116	-0-	-2587	-0-	1723	1	4889	3	Y	458	532	1			90
							504	9									
*04	9390	X	5915	-0-	-3475	-0-	1278	1	4215	3	Y	384	325	1			149
							422	9									
05	9486	X	5489	-0-	-3997	-0-	1458	1	3629	3	Y	365	312	1			202
							402	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	6151	-0-	-700	-0-	517	1	4594	3	Y	945	813	1	3	8	308
							1040	9									
01	6851	X	2356	-0-	-4495	-0-	239	1	1690	3	Y	388	524	1			172
							427	9									
*02	5740	X	-0-	-0-	-5740	-0-					Y	-0-					172
03	6324	X	75	-0-	-6249	-0-	52	3	23	9	Y	21					193
04	6070	X	6070	-0-	-0-	-0-	334	1	4852	3	Y	804	877	1			120
							884	9									
05	6138	X	4992	-0-	-1146	-0-	423	1	3573	3	Y	905	716	1			309
							996	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

12	6448	X	2507	-0-	-3941	-0-	441	1	1809	3	Y	234	320	1	1	8	46
							257	9									
01	6386	X	3012	-0-	-3374	-0-	556	1	2237	3	Y	199	187	1			58
							219	9									
*02	5516	X	1107	-0-	-4409	-0-	271	1	680	3	Y	142	137	1			63
							156	9									
03	6045	X	5770	-0-	-275	-0-	1084	1	3874	3	Y	738	736	1			65
							812	9									
04	5850	X	4310	-0-	-1540	-0-	841	1	2864	3	Y	550	500	1			115
							605	9									
*05	4290	X	4290	-0-	-0-	-0-	1006	1	2655	3	Y	572	494	1			193
							629	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

12	7812	X	7721	-0-	-91	-0-	1175	1	5871	3	Y	614	629	1	2	8	122
							675	9									
01	7316	X	6697	-0-	-619	-0-	1028	1	4970	3	Y	635	570	1	2	8	185
							699	9									
*02	6692	X	4714	-0-	-1978	-0-	919	1	3301	3	Y	449	434	1			200
							494	9									
03	7409	X	4981	-0-	-2428	-0-	920	1	3377	3	Y	622	767	1			55
							684	9									
04	7470	X	4266	-0-	-3204	-0-	907	1	2829	3	Y	482	436	1			101
							530	9									
05	7719	X	3722	-0-	-3997	-0-	869	1	2290	3	Y	512	440	1			173
							563	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	154	-0-	-311	-0-	95	1	59	9	Y	54	55	1			17
01	372	N	127	-0-	-245	-0-	81	1	46	9	Y	42	47	1			12
*02	420	N	82	-0-	-338	-0-	47	1	35	9	Y	32	33	1			11
03	434	N	133	-0-	-301	-0-	79	1	54	9	Y	49	39	1			21
04	330	N	106	-0-	-224	-0-	63	1	43	9	Y	39	48	1			12
*05	518	N	518	-0-	-0-	-0-	106	1	340	3	Y	65	53	1			24
							72	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

12	7391	X	7391	-0-	-0-	-0-	893	1	5197	3	Y	1183	1217	1	4	8	148
							1301	9									
01	6949	X	6949	-0-	-0-	-0-	878	1	4896	3	Y	1068	1072	1	1	8	143
							1175	9									
*02	5684	X	5069	-0-	-615	-0-	572	1	3731	3	Y	696	720	1			119
							766	9									
03	7714	X	7714	-0-	-0-	-0-	854	1	5576	3	Y	1167	1120	1			166
							1284	9									
04	6784	X	6784	-0-	-0-	-0-	835	1	4901	3	Y	953	918	1			201
							1048	9									
05	6293	X	5735	-0-	-558	-0-	872	1	3998	3	Y	786	699	1			288
							865	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

12	3236	X	3236	-0-	-0-	-0-	564	1	2406	3	Y	242	233	1	1	8	96
							266	9									
01	3350	X	3350	-0-	-0-	-0-	513	1	2554	3	Y	257	274	1			79
							283	9									
*02	2632	X	2135	-0-	-497	-0-	434	1	1541	3	Y	145	149	1			75
							160	9									
*03	2914	X	1984	-0-	-930	-0-	490	1	1337	3	Y	143	189	1			29
							157	9									
*04	4256	X	4256	-0-	-0-	-0-	947	1	3022	3	Y	261	194	1			96
							287	9									
*05	4055	X	4055	-0-	-0-	-0-	1082	1	2684	3	Y	263	220	1			139
							289	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
03	251	N	251	-0-	-0-	-0-	1	1	76	3	Y	158	212	1			17
							174	9									
*04	213	N	213	-0-	-0-	-0-	140	1	67	3	Y	5	20	1			2
							6	9									
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8525	X	7179	-0-	-1346	-0-	748	1	4993	3	Y	1307	1295	1			98
							1438	9									
01	7719	X	7462	-0-	-257	-0-	784	1	5392	3	Y	1169	1148	1	6	8	113
							1286	9									
*02	6160	X	5263	-0-	-897	-0-	473	1	3785	3	Y	914	896	1	4	8	127
							1005	9									
03	7006	X	4259	-0-	-2747	-0-	453	1	2845	3	Y	874	843	1			158
							961	9									
04	6960	X	6096	-0-	-864	-0-	608	1	4155	3	Y	1212	1229	1			141
							1333	9									
05	7440	X	6494	-0-	-946	-0-	617	1	4547	3	Y	1209	1213	1			137
							1330	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8284	X	8284	-0-	-0-	-0-	82	1	6644	3	Y	1416	1421	1			95
							1558	9									
*01	8198	X	8198	-0-	-0-	-0-	83	1	6454	3	Y	1510	1522	1	4	8	79
							1661	9									
*02	6104	X	4759	-0-	-1345	-0-	63	1	3752	3	Y	858	817	1			120
							944	9									
03	7591	X	7591	-0-	-0-	-0-	80	1	5938	3	Y	1430	1438	1			112
							1573	9									
04	6540	X	6289	-0-	-251	-0-	75	1	4886	3	Y	1207	1215	1			104
							1328	9									
05	6758	X	5790	-0-	-968	-0-	63	1	4617	3	Y	1009	964	1			149
							1110	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	586	-0-	-127	-0-	92	1	323	3	Y	155	165	1			275
							171	9									
01	713	X	260	-0-	-453	-0-	51	1	68	3	Y	128	189	1	1	8	213
							141	9									
*02	3584	X	2988	-0-	-596	-0-	227	1	1981	3	Y	709	621	1	1	8	300
							780	9									
03	4185	X	4185	-0-	-0-	-0-	367	1	2723	3	Y	995	926	1			369
							1095	9									
04	3300	X	1036	-0-	-2264	-0-	133	1	654	3	Y	226	378	1			217
							249	9									
05	3317	X	1081	-0-	-2236	-0-	106	1	758	3	Y	197	189	1			225
							217	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15004	X	11905	-0-	-3099	-0-	849	1	9685	3	N	1246	1259	1			354
							1371	9									
01	15004	X	12550	-0-	-2454	-0-	882	1	10361	3	N	1188	1389	1	3	8	150
							1307	9									
*02	13216	X	8983	-0-	-4233	-0-	566	1	7671	3	N	678	468	1			360
							746	9									
03	14477	X	9346	-0-	-5131	-0-	782	1	7949	3	N	559	714	1			205
							615	9									
04	13050	X	7957	-0-	-5093	-0-	500	1	6492	3	N	877	706	1			376
							965	9									
05	12555	X	12174	-0-	-381	-0-	849	1	9965	3	N	1236	1083	1			529
							1360	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11280	X	11280	-0-	-0-	-0-	1227	1	7747	3	Y	2096	2063	1			156
							2306	9									
01	15306	X	15306	-0-	-0-	-0-	1645	1	11025	3	Y	2396	2309	1	12	8	231
							2636	9									
*02	13048	X	13048	-0-	-0-	-0-	1191	1	9363	3	Y	2267	2174	1	9	8	315
							2494	9									
03	12433	X	12433	-0-	-0-	-0-	1319	1	8366	3	Y	2498	2361	1			452
							2748	9									
04	11715	X	11715	-0-	-0-	-0-	1191	1	7905	3	Y	2381	2556	1			277
							2619	9									
*05	12347	X	12347	-0-	-0-	-0-	1171	1	8639	3	Y	2306	2321	1			262
							2537	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11261	X	11261	-0-	-0-	-0-	110	1	9047	3	Y	1913	1926	1			123
							2104	9									
*01	10660	X	10660	-0-	-0-	-0-	109	1	8487	3	Y	1876	1898	1	5	8	96
							2064	9									
*02	10080	X	7128	-0-	-2952	-0-	97	1	5763	3	Y	1153	1093	1			156
							1268	9									
03	11160	X	9897	-0-	-1263	-0-	106	1	7876	3	Y	1741	1762	1			135
							1915	9									
04	10800	X	8248	-0-	-2552	-0-	99	1	6541	3	Y	1462	1473	1			124
							1608	9									
05	11160	X	9230	-0-	-1930	-0-	103	1	7453	3	Y	1522	1431	1			215
							1674	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6468	X	6468	-0-	-0-	-0-	64	1	5106	3	Y	1180	1175	1			79
							1298	9									
*01	6677	X	6677	-0-	-0-	-0-	68	1	5213	3	Y	1269	1278	1	4	8	66
							1396	9									
*02	5880	X	4246	-0-	-1634	-0-	56	1	3353	3	Y	761	722	1			105
							837	9									
03	6696	X	5035	-0-	-1661	-0-	54	1	3922	3	Y	963	988	1			80
							1059	9									
04	6540	X	4699	-0-	-1841	-0-	56	1	3645	3	Y	907	907	1			80
							998	9									
05	6665	X	4615	-0-	-2050	-0-	51	1	3680	3	Y	804	764	1			120
							884	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	6771	-0-	-390	-0-	385	1	5151	3	Y	1123	1178	1	6	8	57
							1235	9									
01	7161	X	6176	-0-	-985	-0-	374	1	4660	3	Y	1038	954	1	2	8	139
							1142	9									
*02	5880	X	5637	-0-	-243	-0-	311	1	4402	3	Y	840	823	1	1	8	155
							924	9									
03	6510	X	5493	-0-	-1017	-0-	322	1	4192	3	Y	890	930	1			115
							979	9									
04	6300	X	5656	-0-	-644	-0-	329	1	4303	3	Y	931	947	1			99
							1024	9									
05	6510	X	6021	-0-	-489	-0-	361	1	4494	3	Y	1060	1079	1			80
							1166	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	6099	-0-	-907	-0-	347	1	4572	3	Y	1073	1126	1	6	8	54
							1180	9									
01	6944	X	5915	-0-	-1029	-0-	357	1	4425	3	Y	1030	944	1	2	8	138
							1133	9									
*02	6272	X	3945	-0-	-2327	-0-	224	1	2978	3	Y	675	688	1	1	8	124
							743	9									
03	6293	X	5886	-0-	-407	-0-	349	1	4425	3	Y	1011	1004	1			131
							1112	9									
04	6090	X	5135	-0-	-955	-0-	305	1	3794	3	Y	942	972	1			101
							1036	9									
05	6107	X	5343	-0-	-764	-0-	320	1	3971	3	Y	956	985	1			72
							1052	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17112	X	12883	-0-	-4229	-0-	922	1	10809	3	Y	1047	982	1	5	8	292
							1152	9									
01	16182	X	14608	-0-	-1574	-0-	1016	1	12111	3	Y	1346	1526	1	8	8	104
							1481	9									
*02	13720	X	9403	-0-	-4317	-0-	587	1	7858	3	Y	871	838	1	1	8	136
							958	9									
03	14911	X	8115	-0-	-6796	-0-	638	1	6589	3	Y	807	892	1			51
							888	9									
04	16802	X	16802	-0-	-0-	-0-	1083	1	14226	3	Y	1357	1211	1			197
							1493	9									
05	14601	X	8646	-0-	-5955	-0-	617	1	7301	3	Y	662	739	1			120
							728	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	4365	-0-	-2579	-0-	325	1	2897	3	Y	1039	1004	1			151
							1143	9									
01	4540	X	4540	-0-	-0-	-0-	415	1	2956	3	Y	1063	1097	1			117
							1169	9									
*02	4084	X	4084	-0-	-0-	-0-	344	1	2768	3	Y	884	843	1			158
							972	9									
03	5442	X	5442	-0-	-0-	-0-	442	1	3709	3	Y	1174	1197	1			135
							1291	9									
04	4320	X	2954	-0-	-1366	-0-	222	1	1942	3	Y	718	807	1			46
							790	9									
*05	4509	X	4509	-0-	-0-	-0-	351	1	3089	3	Y	972	940	1			78
							1069	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16675	X	16675	-0-	-0-	-0-	1175 1590	1 9	13910	3	Y	1445	1319	1			405
01	16275	X	15612	-0-	-663	-0-	1087 1560	1 9	12965	3	Y	1418	1713	1			110
*02	16072	X	10687	-0-	-5385	-0-	715 1078	1 9	8894	3	Y	980	937	1			153
03	17794	X	16083	-0-	-1711	-0-	1267 1724	1 9	13092	3	Y	1567	1621	1			99
04	17220	X	14210	-0-	-3010	-0-	934 1282	1 9	11994	3	Y	1165	1095	1			169
05	16678	X	14211	-0-	-2467	-0-	1017 1258	1 9	11936	3	Y	1144	1105	1			208

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9406	X	9406	-0-	-0-	-0-	657 2140	1 9	6609	3	Y	1945	1887	1	13	8	284
01	9776	X	9776	-0-	-0-	-0-	826 2159	1 9	6791	3	Y	1963	2028	1	5	8	214
*02	9829	X	9829	-0-	-0-	-0-	761 2086	1 9	6982	3	Y	1896	1781	1	1	8	328
03	11315	X	11315	-0-	-0-	-0-	892 2427	1 9	7996	3	Y	2206	2282	1			252
04	10309	X	10309	-0-	-0-	-0-	689 2270	1 9	7350	3	Y	2064	2183	1			133
*05	9665	X	9665	-0-	-0-	-0-	772 2093	1 9	6800	3	Y	1903	1880	1			156

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9379	X	9379	-0-	-0-	-0-	661 2159	1 9	6559	3	Y	1963	1901	1	3	8	288
01	8184	X	5669	-0-	-2515	-0-	507 1390	1 9	3772	3	Y	1264	1416	1			136
*02	7812	X	5023	-0-	-2789	-0-	416 1218	1 9	3389	3	Y	1107	1048	1			195
03	8649	X	6592	-0-	-2057	-0-	546 1698	1 9	4348	3	Y	1544	1564	1			175
04	9339	X	9339	-0-	-0-	-0-	630 2140	1 9	6569	3	Y	1945	1996	1			124
*05	9341	X	9341	-0-	-0-	-0-	743 2060	1 9	6538	3	Y	1873	1845	1			152

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	6649	-0-	-16	-0-	488 1689	1 9	4472	3	Y	1535	1459	1			223
01	6665	X	5683	-0-	-982	-0-	511 1420	1 9	3752	3	Y	1291	1376	1			138
*02	5964	X	4957	-0-	-1007	-0-	406 1206	1 9	3345	3	Y	1096	1038	1			196
03	7188	X	7188	-0-	-0-	-0-	584 1830	1 9	4774	3	Y	1664	1674	1			186
04	7480	X	7480	-0-	-0-	-0-	522 1826	1 9	5132	3	Y	1660	1739	1			107
*05	7542	X	7542	-0-	-0-	-0-	591 1739	1 9	5212	3	Y	1581	1559	1			129

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26257	X	18012	-0-	-8245	-0-	948	1	16133	3	Y	846	771	1	1	8	165
							931	9									
01	23095	X	16173	-0-	-6922	-0-	784	1	14513	3	Y	796	881	1	1	8	79
							876	9									
*02	18564	X	13787	-0-	-4777	-0-	602	1	12460	3	Y	659	638	1			100
							725	9									
03	18106	X	18106	-0-	-0-	-0-	895	1	16360	3	Y	774	810	1			64
							851	9									
04	24937	X	24937	-0-	-0-	-0-	1190	1	22597	3	Y	1045	969	1			140
							1150	9									
*05	22398	X	22398	-0-	-0-	-0-	1050	1	20277	3	Y	974	964	1			150
							1071	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29481	X	16744	-0-	-12737	-0-	903	1	14938	3	Y	821	776	1	1	8	160
							903	9									
01	24180	X	12601	-0-	-11579	-0-	615	1	11284	3	Y	638	734	1	1	8	63
							702	9									
*02	18620	X	16782	-0-	-1838	-0-	724	1	15197	3	Y	783	727	1			119
							861	9									
03	20615	X	20164	-0-	-451	-0-	994	1	18221	3	Y	863	911	1			71
							949	9									
04	19590	X	19590	-0-	-0-	-0-	939	1	17724	3	Y	843	801	1			113
							927	9									
05	18507	X	12073	-0-	-6434	-0-	563	1	10904	3	Y	551	579	1			85
							606	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18786	X	15993	-0-	-2793	-0-	798	1	13435	3	Y	1600	1496	1	3	8	265
							1760	9									
01	18166	X	16974	-0-	-1192	-0-	771	1	14384	3	Y	1654	1738	1	4	8	177
							1819	9									
*02	15792	X	12728	-0-	-3064	-0-	513	1	10749	3	Y	1333	1331	1			179
							1466	9									
03	17484	X	14659	-0-	-2825	-0-	676	1	12300	3	Y	1530	1614	1			95
							1683	9									
04	16860	X	14595	-0-	-2265	-0-	653	1	12274	3	Y	1516	1437	1			174
							1668	9									
05	16957	X	14539	-0-	-2418	-0-	635	1	12269	3	Y	1486	1480	1			180
							1635	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27094	X	20948	-0-	-6146	-0-	1121	1	18706	3	Y	1019	951	1	2	8	198
							1121	9									
01	23095	X	20976	-0-	-2119	-0-	1014	1	18820	3	Y	1038	1131	1	2	8	103
							1142	9									
*02	19824	X	16782	-0-	-3042	-0-	763	1	15116	3	Y	821	799	1			125
							903	9									
03	22196	X	19610	-0-	-2586	-0-	969	1	17722	3	Y	835	891	1			69
							919	9									
04	21480	X	18576	-0-	-2904	-0-	888	1	16811	3	Y	797	759	1			107
							877	9									
05	20987	X	18703	-0-	-2284	-0-	875	1	16920	3	Y	825	805	1			127
							908	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16182	X	14932	-0-	-1250	-0-	747	1	12466	3	Y	1563	1439	1	3	8	259
							1719	9									
01	15593	X	13584	-0-	-2009	-0-	627	1	11422	3	Y	1395	1501	1	4	8	149
							1535	9									
*02	13860	X	10709	-0-	-3151	-0-	437	1	9012	3	Y	1145	1140	1			154
							1260	9									
03	15345	X	6482	-0-	-8863	-0-	304	1	5420	3	Y	689	800	1			43
							758	9									
04	15659	X	15659	-0-	-0-	-0-	699	1	13204	3	Y	1596	1456	1			183
							1756	9									
05	14942	X	12679	-0-	-2263	-0-	554	1	10707	3	Y	1289	1316	1			156
							1418	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14880	X	3671	-0-	-11209	-0-	175	1	2999	3	Y	452	511	1	1	8	75
							497	9									
01	17217	X	17217	-0-	-0-	-0-	785	1	14540	3	Y	1720	1606	1	5	8	184
							1892	9									
*02	12600	X	9797	-0-	-2803	-0-	396	1	8249	3	Y	1047	1090	1			141
							1152	9									
03	13950	X	12628	-0-	-1322	-0-	585	1	10602	3	Y	1310	1370	1			81
							1441	9									
04	16710	X	6139	-0-	-10571	-0-	279	1	5144	3	Y	651	657	1			75
							716	9									
05	17205	X	13590	-0-	-3615	-0-	594	1	11483	3	Y	1375	1284	1			166
							1513	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19344	X	16836	-0-	-2508	-0-	860	1	14098	3	Y	1707	1601	1	3	8	283
							1878	9									
01	19557	X	19557	-0-	-0-	-0-	902	1	16511	3	Y	1949	2019	1	5	8	208
							2144	9									
*02	17556	X	13981	-0-	-3575	-0-	596	1	11819	3	Y	1424	1441	1			191
							1566	9									
03	19437	X	19003	-0-	-434	-0-	877	1	15961	3	Y	1968	2037	1			122
							2165	9									
04	19170	X	16600	-0-	-2570	-0-	743	1	13959	3	Y	1725	1649	1			198
							1898	9									
05	19561	X	15849	-0-	-3712	-0-	690	1	13341	3	Y	1653	1651	1			200
							1818	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18693	X	2007	-0-	-16686	-0-	105	1	1679	3	Y	203	312	1			34
							223	9									
01	18693	X	2448	-0-	-16245	-0-	119	1	2032	3	Y	270	274	1	1	8	29
							297	9									
*02	15764	X	6113	-0-	-9651	-0-	257	1	5089	3	Y	697	632	1			94
							767	9									
03	15748	X	7136	-0-	-8612	-0-	347	1	5887	3	Y	820	863	1			51
							902	9									
04	14550	X	6356	-0-	-8194	-0-	303	1	5258	3	Y	723	691	1			83
							795	9									
*05	7673	X	7673	-0-	-0-	-0-	333	1	6427	3	Y	830	813	1			100
							913	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14632	X	2409	-0-	-12223	-0-	117	1	1963	3	Y	299	371	1			50
							329	9									
01	14502	X	14502	-0-	-0-	-0-	664	1	12235	3	Y	1457	1347	1	4	8	156
							1603	9									
*02	12712	X	9213	-0-	-3499	-0-	376	1	7767	3	Y	973	998	1			131
							1070	9									
03	12648	X	12358	-0-	-290	-0-	574	1	10392	3	Y	1265	1318	1			78
							1392	9									
04	14160	X	9831	-0-	-4329	-0-	439	1	8321	3	Y	974	940	1			112
							1071	9									
05	14508	X	10690	-0-	-3818	-0-	468	1	9046	3	Y	1069	1052	1			129
							1176	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14570	X	857	-0-	-13713	-0-	44	1	721	3	Y	84	197	1			14
							92	9									
01	14508	X	5837	-0-	-8671	-0-	277	1	4813	3	Y	679	618	1	3	8	72
							747	9									
*02	12908	X	8955	-0-	-3953	-0-	371	1	7476	3	Y	1007	944	1			135
							1108	9									
03	14291	X	10287	-0-	-4004	-0-	490	1	8581	3	Y	1105	1172	1			68
							1216	9									
04	12870	X	8571	-0-	-4299	-0-	393	1	7159	3	Y	926	888	1			106
							1019	9									
*05	10663	X	10663	-0-	-0-	-0-	465	1	8982	3	Y	1105	1077	1			134
							1216	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16709	X	13915	-0-	-2794	-0-	701	1	11594	3	Y	1473	1359	1	3	8	244
							1620	9									
01	16709	X	11436	-0-	-5273	-0-	529	1	9641	3	Y	1151	1269	1	3	8	123
							1266	9									
*02	14672	X	10919	-0-	-3753	-0-	445	1	9188	3	Y	1169	1135	1			157
							1286	9									
03	15283	X	12965	-0-	-2318	-0-	604	1	10883	3	Y	1344	1418	1			83
							1478	9									
04	13470	X	10707	-0-	-2763	-0-	482	1	9007	3	Y	1107	1063	1			127
							1218	9									
05	13919	X	12538	-0-	-1381	-0-	548	1	10592	3	Y	1271	1244	1			154
							1398	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15345	X	12489	-0-	-2856	-0-	627	1	10435	3	Y	1297	1207	1	2	8	215
							1427	9									
01	12958	X	11928	-0-	-1030	-0-	552	1	10070	3	Y	1187	1272	1	3	8	127
							1306	9									
*02	12180	X	8731	-0-	-3449	-0-	358	1	7348	3	Y	932	934	1			125
							1025	9									
03	13485	X	11975	-0-	-1510	-0-	558	1	10035	3	Y	1256	1303	1			78
							1382	9									
04	12810	X	10558	-0-	-2252	-0-	479	1	8858	3	Y	1110	1061	1			127
							1221	9									
05	12493	X	9576	-0-	-2917	-0-	417	1	8063	3	Y	996	1003	1			120
							1096	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18600	X	14935	-0-	-3665	-0-	793	1	13358	3	Y	713	665	1	1	8	139
							784	9									
01	17391	X	15085	-0-	-2306	-0-	731	1	13538	3	Y	742	806	1	1	8	74
							816	9									
*02	15316	X	13222	-0-	-2094	-0-	568	1	11953	3	Y	637	614	1			97
							701	9									
03	16089	X	16025	-0-	-64	-0-	796	1	14460	3	Y	699	739	1			57
							769	9									
04	15090	X	14640	-0-	-450	-0-	705	1	13228	3	Y	643	614	1			86
							707	9									
05	15097	X	14658	-0-	-439	-0-	685	1	13255	3	Y	653	638	1			101
							718	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20739	X	16827	-0-	-3912	-0-	881	1	15065	3	Y	801	757	1	1	8	156
							881	9									
01	20584	X	18536	-0-	-2048	-0-	898	1	16626	3	Y	920	983	1	2	8	91
							1012	9									
*02	17444	X	13380	-0-	-4064	-0-	594	1	12069	3	Y	652	644	1			99
							717	9									
03	18910	X	18310	-0-	-600	-0-	909	1	16541	3	Y	782	817	1			64
							860	9									
04	18300	X	14771	-0-	-3529	-0-	711	1	13359	3	Y	637	616	1			85
							701	9									
05	18538	X	13601	-0-	-4937	-0-	637	1	12320	3	Y	585	580	1			90
							644	9									

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10954	X	10954	-0-	-0-	-0-	675	1	8421	3	Y	1689	1645	1			199
							1858	9									
01	10820	X	10820	-0-	-0-	-0-	721	1	8295	3	Y	1640	1768	1	1	8	70
							1804	9									
*02	9800	X	9121	-0-	-679	-0-	588	1	7195	3	Y	1216	890	1	3	8	393
							1338	9									
03	11132	X	11132	-0-	-0-	-0-	680	1	8652	3	Y	1636	1784	1			245
							1800	9									
04	10500	X	10275	-0-	-225	-0-	622	1	7963	3	Y	1536	1659	1			122
							1690	9									
05	10850	X	10226	-0-	-624	-0-	668	1	7901	3	Y	1506	1470	1			158
							1657	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6412	X	6412	-0-	-0-	-0-	403	1	4884	3	Y	1023	998	1			121
							1125	9									
01	6096	X	6096	-0-	-0-	-0-	414	1	4606	3	Y	978	1057	1			42
							1076	9									
*02	5516	X	5471	-0-	-45	-0-	373	1	4207	3	Y	810	588	1	2	8	262
							891	9									
03	6107	X	6058	-0-	-49	-0-	371	1	4651	3	Y	942	1063	1			141
							1036	9									
04	5910	X	5634	-0-	-276	-0-	344	1	4342	3	Y	862	934	1			69
							948	9									
05	6107	X	5553	-0-	-554	-0-	362	1	4288	3	Y	821	804	1			86
							903	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12524	X	11101	-0-	-1423	-0-	701	1	8735	3	Y	1514	1442	1			191
							1665	9									
01	12214	X	10921	-0-	-1293	-0-	746	1	8573	3	Y	1456	1519	1	1	8	127
							1602	9									
*02	9268	X	8796	-0-	-472	-0-	590	1	6985	3	Y	1110	1088	1	2	8	147
							1221	9									
03	10271	X	10271	-0-	-0-	-0-	636	1	8127	3	Y	1371	1311	1			207
							1508	9									
04	9930	X	9634	-0-	-296	-0-	591	1	7625	3	Y	1289	1278	1			218
							1418	9									
05	10261	X	9432	-0-	-829	-0-	628	1	7442	3	Y	1238	1240	1			216
							1362	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12462	X	10109	-0-	-2353	-0-	639	1	7957	3	Y	1375	1310	1			173
							1513	9									
01	12245	X	9698	-0-	-2547	-0-	663	1	7599	3	Y	1305	1363	1	1	8	114
							1436	9									
*02	8736	X	7835	-0-	-901	-0-	531	1	6213	3	Y	992	974	1	1	8	131
							1091	9									
03	9672	X	9663	-0-	-9	-0-	598	1	7644	3	Y	1292	1228	1			195
							1421	9									
04	9360	X	8959	-0-	-401	-0-	550	1	7089	3	Y	1200	1192	1			203
							1320	9									
05	9672	X	8829	-0-	-843	-0-	588	1	6964	3	Y	1161	1161	1			203
							1277	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9517	X	7654	-0-	-1863	-0-	488	1	6032	3	Y	1031	983	1			130
							1134	9									
01	9517	X	7424	-0-	-2093	-0-	512	1	5826	3	Y	987	1031	1			86
							1086	9									
*02	6412	X	6362	-0-	-50	-0-	415	1	5109	3	Y	762	746	1	1	8	101
							838	9									
03	7448	X	7448	-0-	-0-	-0-	465	1	5903	3	Y	982	935	1			148
							1080	9									
04	7430	X	7430	-0-	-0-	-0-	462	1	5877	3	Y	992	972	1			168
							1091	9									
*05	7261	X	7261	-0-	-0-	-0-	485	1	5734	3	Y	947	950	1			165
							1042	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11377	X	8667	-0-	-2710	-0-	559	1	6781	3	Y	1206	1147	1			152
							1327	9									
01	11377	X	8252	-0-	-3125	-0-	579	1	6442	3	Y	1119	1173	1			98
							1231	9									
*02	6804	X	6040	-0-	-764	-0-	418	1	4765	3	Y	779	773	1	1	8	103
							857	9									
03	7791	X	7791	-0-	-0-	-0-	493	1	6089	3	Y	1099	1036	1			166
							1209	9									
04	7587	X	7587	-0-	-0-	-0-	482	1	5930	3	Y	1068	1053	1			181
							1175	9									
05	7533	X	7078	-0-	-455	-0-	470	1	5560	3	Y	953	968	1			166
							1048	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11501	X	11501	-0-	-0-	-0-	2739	1	7411	3	Y	1228	751	1	11	8	653
							1351	9									
01	36101	X	36101	-0-	-0-	-0-	2353	1	28928	3	Y	4382	4704	1			331
							4820	9									
*02	2800	N	20940	-0-	18140	18140	640	1	17302	3	Y	2725	2678	1			378
							2998	9									
03	42640	X	24500	-0-	-18140	-0-	912	1	20208	3	Y	3073	2971	1			480
							3380	9									
04	21959	X	21959	-0-	-0-	-0-	977	1	18176	3	Y	2551	2225	1			806
							2806	9									
*05	20193	X	20193	-0-	-0-	-0-	1248	1	16636	3	Y	2099	2326	1			579
							2309	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11230	X	11230	-0-	-0-	-0-	602	1	7890	3	Y	2489	2409	1	73	8	590
							2738	9									
01	10487	X	10487	-0-	-0-	-0-	617	1	7486	3	Y	2167	2482	1	5	8	270
							2384	9									
*02	9117	X	9117	-0-	-0-	-0-	587	1	6492	3	Y	1853	1719	1	9	8	395
							2038	9									
03	11173	X	11173	-0-	-0-	-0-	1175	1	7798	3	Y	2000	2078	1			317
							2200	9									
04	10224	X	10224	-0-	-0-	-0-	1016	1	7055	3	Y	1957	2008	1			266
							2153	9									
*05	14566	X	14566	-0-	-0-	-0-	1071	1	11320	3	Y	1977	1871	1			372
							2175	9									

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14417	X	14417	-0-	-0-	-0-	465	1	10860	3	Y	2811	2811	0	9	1	3
							3092	9									
01	12281	X	12281	-0-	-0-	-0-	465	1	9319	3	Y	2270	1866	0	368	1	33
							2497	9					6	8			
*02	14392	X	11594	-0-	-2798	-0-	573	1	8295	3	Y	2478	30	0	2074	1	396
							2726	9					11	8			
03	15934	X	12644	-0-	-3290	-0-	823	1	9255	3	Y	2333	2460	1			269
							2566	9									
04	15420	X	12153	-0-	-3267	-0-	729	1	8873	3	Y	2319	2292	1			296
							2551	9									
05	14632	X	10064	-0-	-4568	-0-	465	1	6905	3	Y	2449	2299	1			446
							2694	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	25854	X	20476	-0-	-5378	-0-	465	1	16044	3	Y	3606	3702	1	13	8	291
							3967	9									
01	25606	X	19207	-0-	-6399	-0-	465	1	15240	3	Y	3184	877	0	2307	1	257
							3502	9					34	8			
*02	23800	X	13514	-0-	-10286	-0-	426	1	10628	3	Y	2236	2133	1	19	8	341
							2460	9									
03	25761	X	21512	-0-	-4249	-0-	1154	1	16563	3	Y	3450	3427	1			364
							3795	9									
04	24240	X	21896	-0-	-2344	-0-	1154	1	17225	3	Y	3197	3020	1			541
							3517	9									
*05	20996	X	20996	-0-	-0-	-0-	1074	1	16802	3	Y	2836	2824	1			553
							3120	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25389	X	20248	-0-	-5141	-0-	1072	1	16116	3	Y	2782	3136	1			295
							3060	9									
01	24645	X	18114	-0-	-6531	-0-	998	1	14381	3	Y	2486	2509	1			272
							2735	9									
*02	22260	X	13345	-0-	-8915	-0-	423	1	10941	3	Y	1801	1550	1			523
							1981	9									
03	22878	X	16043	-0-	-6835	-0-	869	1	12024	3	Y	2864	2887	1			500
							3150	9									
04	22140	X	12979	-0-	-9161	-0-	852	1	9736	3	Y	2174	2267	1			407
							2391	9									
05	20243	X	16620	-0-	-3623	-0-	825	1	13009	3	Y	2533	2252	1			688
							2786	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16120	X	10946	-0-	-5174	-0-	557	1	8395	3	Y	1813	1812	1			397
							1994	9									
01	16120	X	11074	-0-	-5046	-0-	604	1	8587	3	Y	1712	1923	1			186
							1883	9									
*02	12656	X	8949	-0-	-3707	-0-	293	1	7264	3	Y	1265	969	1			482
							1392	9									
03	13796	X	13796	-0-	-0-	-0-	768	1	11096	3	Y	1756	2066	1			172
							1932	9									
04	11073	X	11073	-0-	-0-	-0-	605	1	8932	3	Y	1396	1325	1			243
							1536	9									
05	11067	X	10708	-0-	-359	-0-	547	1	8555	3	Y	1460	1322	1			381
							1606	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20398	X	14195	-0-	-6203	-0-	727	1	11036	3	Y	2211	2198	1			376
							2432	9									
01	20398	X	13758	-0-	-6640	-0-	754	1	10675	3	Y	2117	2104	1			389
							2329	9									
*02	15624	X	9447	-0-	-6177	-0-	300	1	7582	3	Y	1423	1361	1			451
							1565	9									
03	16275	X	13557	-0-	-2718	-0-	732	1	10426	3	Y	2181	2503	1			129
							2399	9									
04	13740	X	11407	-0-	-2333	-0-	609	1	8838	3	Y	1782	1701	1			210
							1960	9									
05	14198	X	11298	-0-	-2900	-0-	556	1	8715	3	Y	1843	1700	1			353
							2027	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25234	X	19504	-0-	-5730	-0-	1259	1	15287	3	Y	2689	2478	1			443
							2958	9									
01	25234	X	18317	-0-	-6917	-0-	1240	1	14269	3	Y	2553	2821	1	10	8	165
							2808	9									
*02	20216	X	13879	-0-	-6337	-0-	824	1	11149	3	Y	1733	1516	1	15	8	367
							1906	9									
03	22382	X	18740	-0-	-3642	-0-	1475	1	14471	3	Y	2540	2632	1			275
							2794	9									
04	19560	X	19062	-0-	-498	-0-	1297	1	15013	3	Y	2502	2394	1			383
							2752	9									
05	19499	X	18800	-0-	-699	-0-	1407	1	14881	3	Y	2284	2457	1			210
							2512	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26040	X	21851	-0-	-4189	-0-	1162 2697	1 9	17992	3	Y	2452	2630	1			398
01	25606	X	19326	-0-	-6280	-0-	1106 2486	1 9	15734	3	Y	2260	2497	1			161
*02	23128	X	10729	-0-	-12399	-0-	360 1431	1 9	8938	3	Y	1301	1002	1			460
03	24862	X	17124	-0-	-7738	-0-	950 2562	1 9	13612	3	Y	2329	2310	1			479
04	21150	X	14610	-0-	-6540	-0-	799 2019	1 9	11792	3	Y	1835	2084	1			230
05	21855	X	16308	-0-	-5547	-0-	830 2503	1 9	12975	3	Y	2275	2085	1			420

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47740	X	42567	-0-	-5173	-0-	1726 3373	1 9	37468	3	Y	3066	2858	1	4	8	567
01	47740	X	40397	-0-	-7343	-0-	1837 3449	1 9	35111	3	Y	3135	3267	1			435
*02	43120	X	29753	-0-	-13367	-0-	1402 2032	1 9	26319	3	Y	1847	1538	1	8	8	736
03	44795	X	38290	-0-	-6505	-0-	2074 2412	1 9	33804	3	Y	2193	2698	1			231
*04	43350	X	34436	-0-	-8914	-0-	1881 2122	1 9	30433	3	Y	1929	1841	1			319
05	42563	X	33762	-0-	-8801	-0-	1700 2317	1 9	29745	3	Y	2106	1901	1			524

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39432	X	39432	-0-	-0-	-0-	1576 3545	1 9	34311	3	Y	3223	3057	1	7	8	443
01	36887	X	36887	-0-	-0-	-0-	1630 3180	1 9	32077	3	Y	2891	2701	1			633
*02	35616	X	24896	-0-	-10720	-0-	1157 2130	1 9	21609	3	Y	1936	1958	1	7	8	604
03	39742	X	33965	-0-	-5777	-0-	1867 2818	1 9	29280	3	Y	2562	2846	1			320
*04	38160	X	35044	-0-	-3116	-0-	1932 2758	1 9	30354	3	Y	2507	2472	1			355
*05	45364	X	45364	-0-	-0-	-0-	2296 2827	1 9	40241	3	Y	2570	2618	1			307

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24676	X	17694	-0-	-6982	-0-	709 1503	1 9	15482	3	Y	1366	1332	1	4	8	177
01	24676	X	15629	-0-	-9047	-0-	705 1353	1 9	13571	3	Y	1230	1125	1			282
*02	22288	X	11217	-0-	-11071	-0-	528 977	1 9	9712	3	Y	888	748	1	3	8	419
03	21266	X	14904	-0-	-6362	-0-	793 1503	1 9	12608	3	Y	1366	1464	1			321
*04	18840	X	14645	-0-	-4195	-0-	786 1422	1 9	12437	3	Y	1293	1286	1			328
05	17701	X	14335	-0-	-3366	-0-	697 1436	1 9	12202	3	Y	1305	1305	1			328

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37107	X	33330	-0-	-3777	-0-	1336	1	29564	3	Y	2209	2273	1	3	8	225
							2430	9									
01	35960	X	30525	-0-	-5435	-0-	1361	1	26997	3	Y	1970	1927	1			268
							2167	9									
*02	32480	X	26194	-0-	-6286	-0-	1225	1	23139	3	Y	1664	1456	1	7	8	469
							1830	9									
03	35402	X	27586	-0-	-7816	-0-	1482	1	24010	3	Y	1904	2058	1			315
							2094	9									
*04	34260	X	24324	-0-	-9936	-0-	1309	1	21135	3	Y	1709	1718	1			306
							1880	9									
05	33325	X	20219	-0-	-13106	-0-	998	1	17473	3	Y	1589	1496	1			399
							1748	9									

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	24580	X	24580	-0-	-0-	-0-	465	1	20893	3	Y	2929	2912	0	17	8	-0-
							3222	9									
01	23281	X	21770	-0-	-1511	-0-	465	1	18581	3	Y	2476	2147	0	304	1	25
							2724	9									
*02	19488	X	18514	-0-	-974	-0-	420	1	16110	3	Y	1804	1711	0	107	1	11
							1984	9									
03	27124	X	27124	-0-	-0-	-0-	465	1	23780	3	Y	2617	2617	0	11	1	-0-
							2879	9									
04	26714	X	26714	-0-	-0-	-0-	450	1	23339	3	Y	2659	2588	0	60	1	11
							2925	9									
*05	26613	X	26613	-0-	-0-	-0-	465	1	23235	3	Y	2648	412	0	1811	1	436
							2913	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22568	X	15904	-0-	-6664	-0-	765	1	12302	3	Y	2579	2371	1			471
							2837	9									
01	22568	X	15412	-0-	-7156	-0-	847	1	11822	3	Y	2494	2534	1			431
							2743	9									
*02	18844	X	12580	-0-	-6264	-0-	696	1	9977	3	Y	1734	1865	1			300
							1907	9									
03	17980	X	13244	-0-	-4736	-0-	826	1	10050	3	Y	2153	2168	1			285
							2368	9									
04	16470	X	13078	-0-	-3392	-0-	1377	1	9758	3	Y	1766	1834	1			217
							1943	9									
*05	17816	X	17816	-0-	-0-	-0-	1094	1	13828	3	Y	2631	2247	1			601
							2894	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40331	X	39059	-0-	-1272	-0-	1582	1	34365	3	Y	2829	2504	1	7	8	434
							3112	9									
01	39184	X	37480	-0-	-1704	-0-	1681	1	33005	3	Y	2540	2498	1			476
							2794	9									
*02	37296	X	25799	-0-	-11497	-0-	1212	1	22703	3	Y	1713	1715	1	7	8	467
							1884	9									
03	40424	X	39591	-0-	-833	-0-	2136	1	34745	3	Y	2464	2682	1			249
							2710	9									
*04	39165	X	39165	-0-	-0-	-0-	2127	1	34496	3	Y	2311	2272	1			288
							2542	9									
*05	45486	X	45486	-0-	-0-	-0-	2326	1	40705	3	Y	2232	2057	1			463
							2455	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24924	X	19549	-0-	-5375	-0-	1199	1	15621	3	Y	2481	2462	1			346
							2729	9									
01	23808	X	18543	-0-	-5265	-0-	1171	1	14751	3	Y	2383	2469	1	10	8	250
							2621	9									
*02	19796	X	13364	-0-	-6432	-0-	747	1	10917	3	Y	1545	1342	1	14	8	439
							1700	9									
03	21917	X	15110	-0-	-6807	-0-	1067	1	11916	3	Y	1934	2080	1			293
							2127	9									
04	19800	X	18467	-0-	-1333	-0-	1182	1	14559	3	Y	2478	2600	1			171
							2726	9									
05	19561	X	15198	-0-	-4363	-0-	1111	1	11751	3	Y	2124	1887	1			408
							2336	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20119	X	15245	-0-	-4874	-0-	1070	1	11845	3	Y	2118	2241	1			203
							2330	9									
01	19189	X	14437	-0-	-4752	-0-	1058	1	11166	3	Y	2012	2074	1	8	8	133
							2213	9									
*02	14504	X	11342	-0-	-3162	-0-	754	1	9073	3	Y	1377	1141	1	11	8	358
							1515	9									
03	16647	X	11802	-0-	-4845	-0-	1087	1	8846	3	Y	1699	1887	1			170
							1869	9									
04	15180	X	14861	-0-	-319	-0-	1134	1	11432	3	Y	2086	2113	1			143
							2295	9									
05	15252	X	14253	-0-	-999	-0-	1065	1	11364	3	Y	1658	1688	1			113
							1824	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9125	X	9125	-0-	-0-	-0-	692	1	6887	3	Y	1405	1258	1	7	8	195
							1546	9									
01	9620	X	9620	-0-	-0-	-0-	793	1	7171	3	Y	1505	1573	1	6	8	121
							1656	9									
*02	7504	X	6745	-0-	-759	-0-	490	1	5152	3	Y	1003	986	1	7	8	131
							1103	9									
03	9677	X	9677	-0-	-0-	-0-	1115	1	6997	3	Y	1423	1427	1			127
							1565	9									
04	8784	X	8784	-0-	-0-	-0-	1091	1	6263	3	Y	1300	1374	1			53
							1430	9									
*05	11835	X	11835	-0-	-0-	-0-	1032	1	9440	3	Y	1239	1144	1			148
							1363	9									

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22816	X	17875	-0-	-4941	-0-	1251	1	13541	3	Y	2803	2514	1	11	8	388
							3083	9									
01	21018	X	17500	-0-	-3518	-0-	1131	1	13303	3	Y	2787	2940	1	9	8	226
							3066	9									
*02	15456	X	13368	-0-	-2088	-0-	686	1	10426	3	Y	2051	1994	1	14	8	269
							2256	9									
03	17112	X	16252	-0-	-860	-0-	1131	1	12416	3	Y	2459	2503	1			225
							2705	9									
04	16560	X	14776	-0-	-1784	-0-	1056	1	11242	3	Y	2253	2385	1			93
							2478	9									
05	17112	X	12610	-0-	-4502	-0-	999	1	9149	3	Y	2238	2066	1			265
							2462	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12090	X	9368	-0-	-2722	-0-	794	1	6954	3	Y	1473	1318	1	10	8	201
							1620	9									
01	12214	X	9512	-0-	-2702	-0-	727	1	7111	3	Y	1522	1586	1	11	8	126
							1674	9									
*02	9074	X	9074	-0-	-0-	-0-	544	1	6920	3	Y	1464	1370	1	9	8	211
							1610	9									
03	12163	X	12163	-0-	-0-	-0-	1074	1	9168	3	Y	1746	1789	1			168
							1921	9									
04	11009	X	11009	-0-	-0-	-0-	1008	1	8232	3	Y	1608	1710	1			66
							1769	9									
*05	11509	X	11509	-0-	-0-	-0-	963	1	8810	3	Y	1578	1457	1			187
							1736	9									

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25079	X	19729	-0-	-5350	-0-	1385	1	15018	3	Y	3024	2711	1	12	8	417
							3326	9									
01	22785	X	19017	-0-	-3768	-0-	1239	1	14522	3	Y	2960	3127	1	10	8	240
							3256	9									
*02	16128	X	13441	-0-	-2687	-0-	693	1	10525	3	Y	2021	1965	1	14	8	282
							2223	9									
03	17859	X	17859	-0-	-0-	-0-	1248	1	13743	3	Y	2607	2646	1			243
							2868	9									
04	17280	X	16257	-0-	-1023	-0-	1159	1	12460	3	Y	2398	2542	1			99
							2638	9									
05	17856	X	13594	-0-	-4262	-0-	1084	1	9926	3	Y	2349	2169	1			279
							2584	9									

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	28904	X	28904	-0-	-0-	-0-	1595	1	25090	3	Y	2017	1923	0	112	1	73
							2219	9					4	8			
01	27665	X	27665	-0-	-0-	-0-	1790	1	23742	3	Y	1939	1453	0	425	1	87
							2133	9					47	8			
*02	26432	X	22890	-0-	-3542	-0-	1427	1	19446	3	Y	1834	631	0	965	1	325
							2017	9									
03	32049	X	32049	-0-	-0-	-0-	2458	1	26512	3	Y	2799	2858	1			266
							3079	9									
04	28830	X	27132	-0-	-1698	-0-	450	1	24113	3	Y	2335	2228	1			373
							2569	9									
05	29047	X	23965	-0-	-5082	-0-	465	1	21148	3	Y	2138	2056	1			455
							2352	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36704	X	33389	-0-	-3315	-0-	1778	1	28901	3	Y	2464	2194	1	11	8	456
							2710	9									
01	37386	X	31473	-0-	-5913	-0-	1913	1	26988	3	Y	2338	2378	1	36	8	380
							2572	9									
*02	35392	X	23617	-0-	-11775	-0-	1418	1	20224	3	Y	1795	1760	1	27	8	388
							1975	9									
03	39184	X	28855	-0-	-10329	-0-	2026	1	24749	3	Y	1891	2169	1			110
							2080	9									
04	34800	X	27310	-0-	-7490	-0-	2605	1	22677	3	Y	1844	1734	1			220
							2028	9									
05	33387	X	23202	-0-	-10185	-0-	1579	1	19947	3	Y	1524	1366	1			378
							1676	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38378	X	28272	-0-	-10106	-0-	1492	1	24010	3	Y	2518	2341	1	3	8	424
							2770	9									
01	38378	X	27610	-0-	-10768	-0-	1663	1	22850	3	Y	2815	453	0	2583	1	202
							3097	9					1	8			
*02	33572	X	19580	-0-	-13992	-0-	1088	1	15728	3	Y	2513	925	0	1546	1	244
							2764	9									
03	33728	X	24490	-0-	-9238	-0-	1729	1	19975	3	Y	2533	2560	1			217
							2786	9									
04	29130	X	25020	-0-	-4110	-0-	2410	1	19653	3	Y	2688	2580	1			325
							2957	9									
05	28272	X	21446	-0-	-6826	-0-	1414	1	17879	3	Y	1957	1765	1			517
							2153	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22878	X	21720	-0-	-1158	-0-	1056	1	18028	3	Y	2396	2212	1			296
							2636	9									
01	23689	X	23689	-0-	-0-	-0-	1263	1	19652	3	Y	2522	2620	1			198
							2774	9									
*02	16940	X	15504	-0-	-1436	-0-	858	1	12810	3	Y	1669	1712	1			155
							1836	9									
03	24495	X	24495	-0-	-0-	-0-	1418	1	20392	3	Y	2441	2338	1			258
							2685	9									
04	23026	X	23026	-0-	-0-	-0-	1266	1	19347	3	Y	2194	2141	1			311
							2413	9									
*05	26041	X	26041	-0-	-0-	-0-	1364	1	22190	3	Y	2261	2214	1			358
							2487	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	27032	X	20172	-0-	-6860	-0-	1005	1	17085	3	Y	1893	1893	0	21	1	18
							2082	9									
01	27032	X	23985	-0-	-3047	-0-	1304	1	20127	3	Y	2322	2116	0	181	1	43
							2554	9									
*02	22540	X	15059	-0-	-7481	-0-	420	1	13036	3	Y	1457	645	0	776	1	79
							1603	9									
03	23808	X	21112	-0-	-2696	-0-	465	1	18261	3	Y	2169	2030	1			218
							2386	9									
04	25078	X	25078	-0-	-0-	-0-	450	1	21891	3	Y	2488	2376	1			330
							2737	9									
*05	25992	X	25992	-0-	-0-	-0-	465	1	22931	3	Y	2360	2334	1			356
							2596	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	37804	X	37804	-0-	-0-	-0-	465	1	33698	3	Y	3310	3298	0	12	8	2
							3641	9									
01	33976	X	33281	-0-	-695	-0-	465	1	29649	3	Y	2879	2508	0	301	1	63
							3167	9					9	8			
*02	25760	X	21545	-0-	-4215	-0-	420	1	18982	3	Y	1948	1047	0	781	1	174
							2143	9					9	8			
03	30328	X	30328	-0-	-0-	-0-	465	1	26515	3	Y	3044	3016	1			202
							3348	9									
04	27600	X	25639	-0-	-1961	-0-	450	1	22332	3	Y	2597	2560	1			239
							2857	9									
05	28520	X	26895	-0-	-1625	-0-	465	1	23633	3	Y	2543	2401	1			381
							2797	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 03/09/2019 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	62341	X	60320	-0-	-2021	-0-	465	1	52333	3	Y	6838	6815	0			185
							7522	9									
01	62248	X	58156	-0-	-4092	-0-	465	1	50534	3	Y	6506	5756	0	841	1	94
							7157	9									
*02	57932	X	43408	-0-	-14524	-0-	420	1	38073	3	Y	4468	4047	0	368	1	147
							4915	9									
03	63922	X	49376	-0-	-14546	-0-	465	1	43099	3	Y	5284	5237	0	25	1	169
							5812	9									
04	58980	X	46730	-0-	-12250	-0-	450	1	40908	3	Y	4884	4841	0	57	1	155
							5372	9									
05	60946	X	40348	-0-	-20598	-0-	465	1	35491	3	Y	3993	3992	0	30	1	126
							4392	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 03/09/2019 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	949	X	949	-0-	-0-	-0-	923	1	26	9	Y	24					83
01	547	X	547	-0-	-0-	-0-	547	1			Y	-0-	24	1			59
*02	259	X	259	-0-	-0-	-0-	254	1	5	3	Y	-0-					59
03	39906	X	39906	-0-	-0-	-0-	1400	1	33390	3	Y	4651	4349	0			361
							5116	9									
04	47919	X	47919	-0-	-0-	-0-	864	1	40760	3	Y	5723	5680	0	215	1	189
							6295	9									
*05	41132	X	41132	-0-	-0-	-0-	263	1	35821	3	Y	4589	4584	0	24	1	170
							5048	9									

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	58703	X	58703	-0-	-0-	-0-	465	1	52232	3	Y	5460	5421	0	15	8	264
							6006	9									
01	54943	X	54943	-0-	-0-	-0-	465	1	48813	3	Y	5150	4393	0	835	1	157
							5665	9					29	8			
*02	50876	X	39631	-0-	-11245	-0-	420	1	35440	3	Y	3428	3097	0	254	1	217
							3771	9					17	8			
03	56327	X	53354	-0-	-2973	-0-	465	1	48318	3	Y	4155	4096	0	143	1	133
							4571	9									
04	55258	X	55258	-0-	-0-	-0-	450	1	50023	3	Y	4350	4293	0	81	1	109
							4785	9									
05	56327	X	46783	-0-	-9544	-0-	465	1	42434	3	Y	3531	3531	0	59	1	50
							3884	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	25594	X	25594	-0-	-0-	-0-	465	1	22997	3	Y	1938	1914	0			121
							2132	9									
01	22975	X	22975	-0-	-0-	-0-	465	1	20535	3	Y	1795	1482	0	357	1	65
							1975	9					12	8			
*02	27300	X	17135	-0-	-10165	-0-	420	1	15174	3	Y	1401	1186	0	148	1	125
							1541	9					7	8			
03	31124	X	20292	-0-	-10832	-0-	465	1	18477	3	Y	1227	1168	0	89	1	95
							1350	9									
04	30060	X	23100	-0-	-6960	-0-	450	1	21286	3	Y	1240	1183	0	56	1	96
							1364	9									
05	25761	X	22417	-0-	-3344	-0-	465	1	19691	3	Y	2055	225	0	1274	1	652
							2261	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	52137	X	52137	-0-	-0-	-0-	465	1	46562	3	Y	4645	4606	0	15	8	98
							5110	9									
01	57691	X	45855	-0-	-11836	-0-	465	1	40646	3	Y	4313	3646	0	604	1	137
							4744	9					24	8			
*02	53928	X	33390	-0-	-20538	-0-	420	1	29617	3	Y	3048	2731	0	241	1	198
							3353	9					15	8			
03	59768	X	44837	-0-	-14931	-0-	465	1	39946	3	Y	4024	3964	0	135	1	123
							4426	9									
04	57780	X	38943	-0-	-18837	-0-	450	1	34441	3	Y	3684	3627	0	74	1	106
							4052	9									
05	52514	X	41277	-0-	-11237	-0-	465	1	37087	3	Y	3386	3386	0	58	1	48
							3725	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28675	X	17813	-0-	-10862	-0-	933	1	15039	3	Y	1674	1431	1			431
							1841	9									
01	25947	X	16778	-0-	-9169	-0-	1006	1	14047	3	Y	1568	1738	1			261
							1725	9									
*02	21644	X	14692	-0-	-6952	-0-	946	1	12335	3	Y	1283	1189	1			355
							1411	9									
03	22103	X	17542	-0-	-4561	-0-	1380	1	14587	3	Y	1432	1605	1			182
							1575	9									
04	19020	X	16111	-0-	-2909	-0-	1739	1	12952	3	Y	1291	1266	1			207
							1420	9									
05	17825	X	16058	-0-	-1767	-0-	1076	1	13598	3	Y	1258	981	1			484
							1384	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	56916	X	44714	-0-	-12202	-0-	465	1	39499	3	Y	4318	4280	0	15	8	92
							4750	9									
01	56916	X	46511	-0-	-10405	-0-	465	1	41391	3	Y	4232	3590	0	577	1	132
							4655	9					25	8			
*02	48244	X	38509	-0-	-9735	-0-	420	1	34415	3	Y	3340	2914	0	297	1	244
							3674	9					17	8			
03	53413	X	44632	-0-	-8781	-0-	465	1	39919	3	Y	3862	3802	0	171	1	133
							4248	9									
04	48660	X	40441	-0-	-8219	-0-	450	1	35907	3	Y	3713	3656	0	81	1	109
							4084	9									
05	46469	X	37123	-0-	-9346	-0-	465	1	33223	3	Y	3123	3123	0	59	1	50
							3435	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22604	X	22604	-0-	-0-	-0-	1090	1	18773	3	Y	2492	2284	1			307
							2741	9									
01	22809	X	22809	-0-	-0-	-0-	1214	1	18902	3	Y	2448	2558	1			197
							2693	9									
*02	17584	X	13232	-0-	-4352	-0-	746	1	10920	3	Y	1424	1487	1			134
							1566	9									
03	21390	X	21280	-0-	-110	-0-	1231	1	17706	3	Y	2130	2038	1			226
							2343	9									
04	20700	X	18092	-0-	-2608	-0-	999	1	15205	3	Y	1716	1695	1			247
							1888	9									
*05	23730	X	23730	-0-	-0-	-0-	1243	1	20224	3	Y	2057	1983	1			321
							2263	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21638	X	20394	-0-	-1244	-0-	953	1	16490	3	Y	2683	2448	1	6	8	384
							2951	9									
01	18755	X	17803	-0-	-952	-0-	929	1	14388	3	Y	2260	2434	1	5	8	205
							2486	9									
*02	16212	X	13614	-0-	-2598	-0-	754	1	11277	3	Y	1439	1361	1	5	8	278
							1583	9									
03	17949	X	16870	-0-	-1079	-0-	981	1	14075	3	Y	1649	1796	1			131
							1814	9									
04	19444	X	19444	-0-	-0-	-0-	1074	1	16293	3	Y	1888	1830	1			189
							2077	9									
*05	21689	X	21689	-0-	-0-	-0-	1130	1	18380	3	Y	1981	1861	1			309
							2179	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	2999	-0-	-1868	-0-	373	1	1966	3	Y	600	603	1	3	8	51
							660	9									
01	4867	X	3157	-0-	-1710	-0-	439	1	2114	3	Y	549	571	1	1	8	28
							604	9									
*02	3164	X	2802	-0-	-362	-0-	362	1	1915	3	Y	477	432	1	1	8	72
							525	9									
03	3534	X	2560	-0-	-974	-0-	382	1	1685	3	Y	448	441	1			79
							493	9									
04	3450	X	604	-0-	-2846	-0-	187	1	244	3	Y	157	216	1			20
							173	9									
*05	4088	X	4088	-0-	-0-	-0-	476	1	2932	3	Y	618	531	1			107
							680	9									

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5906	X	5906	-0-	-0-	-0-	640	1	4163	3	Y	1003	948	1	5	8	85
							1103	9									
01	4893	X	4893	-0-	-0-	-0-	626	1	3296	3	Y	883	921	1	2	8	45
							971	9									
*02	4188	X	4188	-0-	-0-	-0-	504	1	2860	3	Y	749	680	1	1	8	113
							824	9									
03	4867	X	4197	-0-	-670	-0-	569	1	2797	3	Y	755	735	1			133
							831	9									
04	4710	X	4424	-0-	-286	-0-	721	1	2883	3	Y	745	783	1			95
							820	9									
05	4867	X	4174	-0-	-693	-0-	475	1	2933	3	Y	696	671	1			120
							766	9									

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	4996	-0-	-1297	-0-	576	1	3512	3	Y	825	870	1	1	8	88
							908	9									
01	6293	X	5990	-0-	-303	-0-	715	1	4113	3	Y	1056	1081	1	1	8	62
							1162	9									
*02	7084	X	5016	-0-	-2068	-0-	519	1	3616	3	Y	801	653	1			210
							881	9									
03	7843	X	6460	-0-	-1383	-0-	758	1	4461	3	Y	1128	1185	1			153
							1241	9									
04	7180	X	7180	-0-	-0-	-0-	745	1	5098	3	Y	1215	1264	1			104
							1337	9									
*05	6447	X	6447	-0-	-0-	-0-	751	1	4497	3	Y	1090	1072	1			122
							1199	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13770	X	13770	-0-	-0-	-0-	1402 2407	1 9	9961	3	Y	2188	2199	1	10	8	185
01	13070	X	13070	-0-	-0-	-0-	1475 2169	1 9	9426	3	Y	1972	2053	1	4	8	100
*02	10855	X	10855	-0-	-0-	-0-	1157 1756	1 9	7942	3	Y	1596	1453	1	2	8	241
03	12243	X	12243	-0-	-0-	-0-	1475 2077	1 9	8691	3	Y	1888	1796	1			333
04	11806	X	11806	-0-	-0-	-0-	1721 1872	1 9	8213	3	Y	1702	1818	1			217
05	11780	X	10557	-0-	-1223	-0-	1214 1863	1 9	7480	3	Y	1694	1619	1			292

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9667	X	9667	-0-	-0-	-0-	1040 1701	1 9	6926	3	Y	1546	1615	1	2	8	165
01	8587	X	8344	-0-	-243	-0-	945 1570	1 9	5829	3	Y	1427	1507	1	1	8	84
*02	8288	X	6585	-0-	-1703	-0-	692 1192	1 9	4701	3	Y	1084	884	1			284
03	9176	X	6830	-0-	-2346	-0-	761 1422	1 9	4647	3	Y	1293	1401	1			176
04	8880	X	8159	-0-	-721	-0-	857 1559	1 9	5743	3	Y	1417	1471	1			122
05	9176	X	8454	-0-	-722	-0-	974 1646	1 9	5834	3	Y	1496	1451	1			167

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6639	X	6639	-0-	-0-	-0-	800 1416	1 9	4423	3	Y	1287	1089	1			423
01	5538	X	5538	-0-	-0-	-0-	744 1108	1 9	3686	3	Y	1007	1168	1			262
*02	5629	X	5629	-0-	-0-	-0-	649 1231	1 9	3749	3	Y	1119	1067	1	1	8	313
03	5516	X	5516	-0-	-0-	-0-	754 1143	1 9	3619	3	Y	1039	1104	1			248
04	5381	X	5381	-0-	-0-	-0-	756 1096	1 9	3529	3	Y	996	1121	1			123
*05	5081	X	5081	-0-	-0-	-0-	793 1123	1 9	3165	3	Y	1021	982	1			162

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	X	785	-0-	-0-	-0-	173 294	1 9	318	3	Y	267	272	1			31
01	2170	X	1452	-0-	-718	-0-	193 326	1 9	933	3	Y	296	294	1			33
*02	1372	X	1033	-0-	-339	-0-	117 233	1 9	683	3	Y	212	180	1			65
03	1457	X	1130	-0-	-327	-0-	147 264	1 9	719	3	Y	240	268	1			37
04	1620	X	1088	-0-	-532	-0-	133 235	1 9	720	3	Y	214	219	1			32
05	1457	X	1365	-0-	-92	-0-	162 248	1 9	955	3	Y	225	228	1			29

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5927	X	5927	-0-	-0-	-0-	744	1	3958	3	Y	1114	1151	1	1	8	129
							1225	9									
01	6727	X	5536	-0-	-1191	-0-	614	1	3797	3	Y	1023	1038	1	1	8	113
							1125	9									
*02	6720	X	5387	-0-	-1333	-0-	511	1	3918	3	Y	871	717	1			267
							958	9									
03	6789	X	6565	-0-	-224	-0-	683	1	4562	3	Y	1200	1281	1			186
							1320	9									
04	6570	X	6131	-0-	-439	-0-	616	1	4379	3	Y	1033	1066	1			153
							1136	9									
05	5921	X	5866	-0-	-55	-0-	684	1	4039	3	Y	1039	1058	1			134
							1143	9									

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8826	X	8826	-0-	-0-	-0-	1024	1	6203	3	Y	1454	1483	1	2	8	168
							1599	9									
01	7716	X	7716	-0-	-0-	-0-	841	1	5365	3	Y	1373	1388	1	1	8	152
							1510	9									
*02	6329	X	6329	-0-	-0-	-0-	614	1	4562	3	Y	1048	879	1			321
							1153	9									
03	7737	X	7737	-0-	-0-	-0-	817	1	5352	3	Y	1425	1525	1			221
							1568	9									
04	5226	X	5226	-0-	-0-	-0-	543	1	3676	3	Y	915	1001	1			135
							1007	9									
05	5332	X	4991	-0-	-341	-0-	582	1	3438	3	Y	883	904	1			114
							971	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6643	X	6643	-0-	-0-	-0-	754	1	4726	3	Y	1057	1079	1	1	8	122
							1163	9									
01	5957	X	5957	-0-	-0-	-0-	632	1	4181	3	Y	1040	1046	1	1	8	115
							1144	9									
*02	6496	X	5403	-0-	-1093	-0-	496	1	3941	3	Y	878	724	1			269
							966	9									
03	7099	X	5857	-0-	-1242	-0-	609	1	4075	3	Y	1066	1169	1			166
							1173	9									
04	6690	X	5118	-0-	-1572	-0-	515	1	3646	3	Y	870	907	1			129
							957	9									
05	6634	X	4371	-0-	-2263	-0-	508	1	3002	3	Y	783	811	1			101
							861	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	13770	X	11106	-0-	-2664	-0-	1449 2554	1 9	7103	3	Y	2322	2235	1	2	8	234
*07	13764	X	11808	-0-	-1956	-0-	1532 2692	1 9	7584	3	Y	2447	2510	1	7	8	164
08	13764	X	10234	-0-	-3530	-0-	1442 2340	1 9	6452	3	Y	2127	2206	1	4	8	81
09	12090	X	9991	-0-	-2099	-0-	1088 2334	1 9	6569	3	Y	2122	2035	1			168
10	12431	X	11042	-0-	-1389	-0-	1591 2386	1 9	7065	3	Y	2169	2240	1	1	8	96
11	11430	X	10381	-0-	-1049	-0-	1136 2479	1 9	6766	3	Y	2254	2263	1	3	8	84
12	11520	X	11520	-0-	-0-	-0-	1696 2561	1 9	7263	3	Y	2328	2284	1	13	8	115
01	11406	X	11406	-0-	-0-	-0-	1910 2520	1 9	6976	3	Y	2291	2280	1	2	8	124
*02	8019	X	8019	-0-	-0-	-0-	876 1836	1 9	5307	3	Y	1669	1626	1	2	8	165
03	10311	X	10311	-0-	-0-	-0-	811 2446	1 9	7054	3	Y	2224	2263	1			126
04	9155	X	9155	-0-	-0-	-0-	1004 2129	1 9	6022	3	Y	1935	1949	1			112
*05	8054	X	8054	-0-	-0-	-0-	896 1854	1 9	5304	3	Y	1685	1643	1			154

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3016	-0-	-1231	-0-	475 491	1 9	2050	3	Y	446	557	1			62
01	4247	X	2788	-0-	-1459	-0-	458 387	1 9	1943	3	Y	352	364	1	1	8	49
*02	4116	X	2416	-0-	-1700	-0-	290 316	1 9	1810	3	Y	287	293	1			43
03	3968	X	2075	-0-	-1893	-0-	349 306	1 9	1420	3	Y	278	251	1			70
04	3510	X	3066	-0-	-444	-0-	512 476	1 9	2078	3	Y	433	391	1			112
*05	3832	X	3832	-0-	-0-	-0-	650 460	1 9	2722	3	Y	418	372	1			158

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8577	X	8577	-0-	-0-	-0-	1007 1587	1 9	5983	3	Y	1443	1473	1	2	8	167
01	8184	X	7462	-0-	-722	-0-	804 1467	1 9	5191	3	Y	1334	1353	1	1	8	147
*02	T. A.		6145	-0-	6145	6145	580 1189	1 9	4376	3	Y	1081	897	1			331
03	T. A.		8349	-0-	8349	14494	864 1694	1 9	5791	3	Y	1540	1632	1			239
04	T. A.		7382	-0-	7382	21876	738 1405	1 9	5239	3	Y	1277	1327	1			189
*05	29216	X	7340	-0-	-21876	-0-	852 1461	1 9	5027	3	Y	1328	1345	1			172

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 02/27/2019 TOTAL DEPTH 13321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	W	1587	-0-	1587	1587	118	1	1287	3	Y	165	141	1			24
							182	9									
05	0	W	22001	-0-	22001	23588	1233	1	16614	3	Y	3776	3598	1			202
							4154	9									

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

*08	148397	X	67649	-0-	-80748	-0-	341	1	58585	3	Y	7930	7927	0			35
							8723	9									
*09	127890	X	58434	-0-	-69456	-0-	555	1	49178	3	Y	7910	7907	0			38
							8701	9									
10	134571	X	44813	-0-	-89758	-0-	465	1	37817	3	Y	5937	5937	0			38
							6531	9									
11	130230	X	33445	-0-	-96785	-0-	400	1	28224	3	Y	4383	4383	0			38
							4821	9									
*12	92256	X	29705	-0-	-62551	-0-	465	1	25170	3	Y	3700	3689	0			49
							4070	9									
01	67642	X	29324	-0-	-38318	-0-	465	1	24805	3	Y	3685	3637	0	34	1	63
							4054	9									
*02	55608	X	20682	-0-	-34926	-0-	420	1	17533	3	Y	2481	2175	0	229	1	140
							2729	9									
*03	44113	X	28236	-0-	-15877	-0-	465	1	24134	3	Y	3306	3283	0	30	1	133
							3637	9									
*04	33450	X	24927	-0-	-8523	-0-	450	1	21317	3	Y	2873	2849	0	31	1	126
							3160	9									
05	30039	X	21712	-0-	-8327	-0-	465	1	18659	3	Y	2353	2326	0	31	1	122
							2588	9									

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

12	28427	X	19015	-0-	-9412	-0-	1339	1	14676	3	Y	2727	2618	1	52	8	408
							3000	9									
01	28148	X	18529	-0-	-9619	-0-	2754	1	13142	3	Y	2394	2436	1	114	8	252
							2633	9									
*02	25424	X	11989	-0-	-13435	-0-	901	1	9398	3	Y	1536	1450	1	56	8	282
							1690	9									
03	23529	X	14357	-0-	-9172	-0-	1257	1	10945	3	Y	1959	1832	1			409
							2155	9									
04	19170	X	15179	-0-	-3991	-0-	2718	1	10372	3	Y	1899	2251	1			57
							2089	9									
05	18972	X	12334	-0-	-6638	-0-	1815	1	8896	3	Y	1475	1300	1			232
							1623	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

12	9362	X	8317	-0-	-1045	-0-	1228	1	5232	3	Y	1688	1656	1	10	8	84
							1857	9									
01	8494	X	7780	-0-	-714	-0-	1301	1	4757	3	Y	1565	1562	1	2	8	85
							1722	9									
*02	7308	X	5488	-0-	-1820	-0-	599	1	3627	3	Y	1147	1117	1	1	8	114
							1262	9									
03	8091	X	7392	-0-	-699	-0-	578	1	5089	3	Y	1568	1594	1			88
							1725	9									
04	7830	X	6677	-0-	-1153	-0-	732	1	4406	3	Y	1399	1406	1			81
							1539	9									
05	8091	X	7283	-0-	-808	-0-	820	1	4890	3	Y	1430	1382	1			129
							1573	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	86769	X	32270	-0-	-54499	-0-	465	1	26996	3	Y	4372	4317	0	2	8	102
							4809	9									
01	86769	X	28079	-0-	-58690	-0-	465	1	24018	3	Y	3269	3073	0	211	1	87
							3596	9									
*02	62776	X	20540	-0-	-42236	-0-	420	1	17004	3	Y	2833	2575	0	220	1	125
							3116	9									
03	52483	X	34330	-0-	-18153	-0-	465	1	29544	3	Y	3928	3898	0	30	1	125
							4321	9									
04	39660	X	34233	-0-	-5427	-0-	450	1	29452	3	Y	3937	3908	0	31	1	123
							4331	9									
*05	33441	X	33441	-0-	-0-	-0-	465	1	29201	3	Y	3432	3402	0	31	1	122
							3775	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	51553	X	32128	-0-	-19425	-0-	587	1	27188	3	Y	3957	3896	0	63	1	132
							4353	9					12	8			
01	42253	X	31665	-0-	-10588	-0-	670	1	26902	3	Y	3721	3690	0	32	1	131
							4093	9									
*02	37212	X	27492	-0-	-9720	-0-	856	1	23315	3	Y	3019	2851	0			299
							3321	9									
03	36673	X	29747	-0-	-6926	-0-	1052	1	25256	3	Y	3126	3087	0	32	1	306
							3439	9									
04	35340	X	30155	-0-	-5185	-0-	1179	1	25343	3	Y	3303	3247	0	225	1	137
							3633	9									
05	32426	X	29803	-0-	-2623	-0-	1120	1	25459	3	Y	2931	2881	0	62	1	125
							3224	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	105648	X	54470	-0-	-51178	-0-	1024	1	46532	3	Y	6285	6247	0			129
							6914	9									
01	88784	X	42660	-0-	-46124	-0-	899	1	36298	3	Y	4966	4928	0	63	1	104
							5463	9									
*02	68488	X	36093	-0-	-32395	-0-	722	1	30520	3	Y	4410	4259	0			255
							4851	9									
03	70928	X	40214	-0-	-30714	-0-	786	1	34856	3	Y	4156	4115	0	32	1	264
							4572	9									
04	63270	X	32471	-0-	-30799	-0-	761	1	27752	3	Y	3598	3542	0	64	1	256
							3958	9									
05	54994	X	34151	-0-	-20843	-0-	847	1	29593	3	Y	3374	3262	0	31	1	337
							3711	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	49104	X	31396	-0-	-17708	-0-	583	1	26475	3	Y	3944	3822	0			206
							4338	9									
01	42997	X	24792	-0-	-18205	-0-	520	1	20796	3	Y	3160	3066	0	63	1	237
							3476	9									
*02	35980	X	19785	-0-	-16195	-0-	399	1	16729	3	Y	2415	2312	0	185	1	155
							2657	9									
03	39835	X	24667	-0-	-15168	-0-	480	1	21257	3	Y	2664	2620	0	32	1	167
							2930	9									
*04	30690	X	23385	-0-	-7305	-0-	555	1	19722	3	Y	2825	2769	0	64	1	159
							3108	9									
05	31713	X	23555	-0-	-8158	-0-	574	1	20051	3	Y	2664	2617	0	31	1	175
							2930	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	39091	X	20541	-0-	-18550	-0-	396	1	18394	3	Y	1592	1555	0			95
							1751	9									
01	29171	X	19438	-0-	-9733	-0-	418	1	17302	3	Y	1562	1517	0	63	1	77
							1718	9									
*02	21476	X	16976	-0-	-4500	-0-	341	1	15015	3	Y	1473	683	0	380	1	487
							1620	9									
03	22692	X	18706	-0-	-3986	-0-	362	1	16308	3	Y	1851	1729	1			609
							2036	9									
04	20100	X	15338	-0-	-4762	-0-	368	1	13283	3	Y	1534	1916	1			227
							1687	9									
05	20677	X	14360	-0-	-6317	-0-	357	1	12454	3	Y	1408	1125	1			510
							1549	9									

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	86335	X	34492	-0-	-51843	-0-	641	1	29614	3	Y	3852	3800	0			134
							4237	9									
01	71796	X	32387	-0-	-39409	-0-	678	1	27468	3	Y	3855	3775	0	63	1	151
							4241	9									
*02	44800	X	28615	-0-	-16185	-0-	587	1	24556	3	Y	3156	2937	0			370
							3472	9									
03	43958	X	30416	-0-	-13542	-0-	588	1	26412	3	Y	3105	3043	0	32	1	400
							3416	9									
*04	33690	X	24526	-0-	-9164	-0-	586	1	21310	3	Y	2391	2331	0	64	1	396
							2630	9									
05	34813	X	24724	-0-	-10089	-0-	622	1	21700	3	Y	2184	2136	0	222	1	222
							2402	9									

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	74028	X	41590	-0-	-32438	-0-	775	1	36180	3	Y	4214	4165	0	63	1	216
							4635	9									
01	63023	X	42023	-0-	-21000	-0-	895	1	36436	3	Y	4265	4230	0	32	1	219
							4692	9									
*02	53228	X	31346	-0-	-21882	-0-	1044	1	27376	3	Y	2660	2587	0			292
							2926	9									
03	53010	X	37690	-0-	-15320	-0-	1337	1	32356	3	Y	3634	3594	0	216	1	116
							3997	9									
04	43080	X	33571	-0-	-9509	-0-	1334	1	28695	3	Y	3220	3141	0	32	1	163
							3542	9									
05	42036	X	29120	-0-	-12916	-0-	1107	1	25188	3	Y	2568	2426	0	62	1	243
							2825	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	76353	X	38122	-0-	-38231	-0-	705	1	32597	3	Y	4382	4333	0	63	1	82
							4820	9									
01	59396	X	35924	-0-	-23472	-0-	761	1	30489	3	Y	4249	4219	0	32	1	80
							4674	9									
*02	48076	X	29494	-0-	-18582	-0-	944	1	25062	3	Y	3171	2708	0			543
							3488	9									
03	48825	X	32068	-0-	-16757	-0-	1141	1	27367	3	Y	3236	3197	0	414	1	168
							3560	9									
04	43710	X	28921	-0-	-14789	-0-	1131	1	24358	3	Y	3120	3062	0	32	1	194
							3432	9									
05	38471	X	32999	-0-	-5472	-0-	1235	1	28072	3	Y	3356	3306	0	62	1	182
							3692	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	77500	X	43371	-0-	-34129	-0-	815	1	37792	3	Y	4331	4282	0	63	1	108
							4764	9									
01	61194	X	39669	-0-	-21525	-0-	850	1	34519	3	Y	3909	3877	0	32	1	108
							4300	9									
*02	45976	X	29989	-0-	-15987	-0-	945	1	25411	3	Y	3303	3013	0			398
							3633	9									
03	46004	X	30296	-0-	-15708	-0-	1069	1	25792	3	Y	3123	3084	0	225	1	212
							3435	9									
04	42780	X	28456	-0-	-14324	-0-	1142	1	23984	3	Y	3027	2971	0	32	1	236
							3330	9									
05	43679	X	29442	-0-	-14237	-0-	1109	1	25232	3	Y	2819	2769	0	62	1	224
							3101	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	135811	X	85348	-0-	-50463	-0-	465	1	73850	3	Y	10030	10015	0			109
							11033	9									
01	125643	X	76250	-0-	-49393	-0-	465	1	67537	3	Y	7498	7438	0	34	1	135
							8248	9									
*02	114604	X	42217	-0-	-72387	-0-	420	1	37016	3	Y	4346	3664	0	756	1	61
							4781	9									
03	103726	X	63290	-0-	-40436	-0-	465	1	55559	3	Y	6605	6565	0	30	1	71
							7266	9									
04	93300	X	55319	-0-	-37981	-0-	450	1	47917	3	Y	6320	6296	0	31	1	64
							6952	9									
05	86273	X	50048	-0-	-36225	-0-	465	1	43573	3	Y	5464	5426	0	31	1	71
							6010	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	97278	X	59189	-0-	-38089	-0-	1104	1	50911	3	Y	6522	6394	0	63	1	200
							7174	9									
01	94085	X	50909	-0-	-43176	-0-	1110	1	43549	3	Y	5682	5600	0	32	1	250
							6250	9									
*02	71736	X	39770	-0-	-31966	-0-	1269	1	33560	3	Y	4492	3976	0	563	1	203
							4941	9									
03	67952	X	42085	-0-	-25867	-0-	1491	1	35921	3	Y	4248	4207	0	32	1	212
							4673	9									
04	63180	X	38014	-0-	-25166	-0-	1533	1	32056	3	Y	4023	3955	0	32	1	248
							4425	9									
05	59706	X	34635	-0-	-25071	-0-	1297	1	29513	3	Y	3477	3374	0	238	1	113
							3825	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	56389	X	34998	-0-	-21391	-0-	359	1	28184	3	Y	5868	5868	0			80
							6455	9									
01	52886	X	36190	-0-	-16696	-0-	411	1	29373	3	Y	5824	5111	0	697	1	96
							6406	9									
*02	44240	X	24960	-0-	-19280	-0-	420	1	20240	3	Y	3909	3546	0	365	1	88
							4300	9					6	8			
03	41819	X	28172	-0-	-13647	-0-	465	1	22350	3	Y	4870	2721	0	1793	1	444
							5357	9									
04	36390	X	25740	-0-	-10650	-0-	450	1	20223	3	Y	4606	4552	1			498
							5067	9									
05	36177	X	25634	-0-	-10543	-0-	465	1	20329	3	Y	4400	4315	1			583
							4840	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	44361	X	20990	-0-	-23371	-0-	735	1	15904	3	Y	3955	3950	0	15	1	6
							4351	9					5	8			
01	44361	X	18245	-0-	-26116	-0-	679	1	13812	3	Y	3413	1787	0	1492	1	124
							3754	9					16	8			
*02	21308	X	20180	-0-	-1128	-0-	401	1	15651	3	Y	3753	3445	1			432
							4128	9									
03	23591	X	21602	-0-	-1989	-0-	704	1	16975	3	Y	3566	3639	1			359
							3923	9									
04	22080	X	17097	-0-	-4983	-0-	717	1	13519	3	Y	2601	2825	1			135
							2861	9									
05	21638	X	15213	-0-	-6425	-0-	782	1	11891	3	Y	2309	2244	1			200
							2540	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	116839	X	74861	-0-	-41978	-0-	1388	1	64612	3	Y	8055	7962	0	56	8	108
							8861	9									
01	116839	X	55292	-0-	-61547	-0-	1139	1	46528	3	Y	6932	6793	0	63	1	83
							7625	9					101	8			
*02	92260	X	41116	-0-	-51144	-0-	835	1	35519	3	Y	4329	3997	0	67	8	348
							4762	9									
*03	96038	X	49976	-0-	-46062	-0-	974	1	43074	3	Y	5389	5319	0	32	1	386
							5928	9									
*04	87090	X	56739	-0-	-30351	-0-	1353	1	48807	3	Y	5981	5925	0	64	1	378
							6579	9									
05	75454	X	54178	-0-	-21276	-0-	1359	1	47419	3	Y	4909	4862	0	221	1	204
							5400	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	132308	X	73801	-0-	-58507	-0-	1016	1	60619	3	Y	11060	11043	0			78
							12166	9									
*01	121923	X	71051	-0-	-50872	-0-	662	1	58661	3	Y	10662	10075	0	610	1	55
							11728	9									
*02	100548	X	51967	-0-	-48581	-0-	162	1	43566	3	Y	7490	7476	0			69
							8239	9									
*03	92504	X	73062	-0-	-19442	-0-	181	1	61993	3	Y	9898	9876	0			91
							10888	9									
*04	79620	X	56176	-0-	-23444	-0-	196	1	47024	3	Y	8142	8131	0	20	1	82
							8956	9									
05	74834	X	56913	-0-	-17921	-0-	162	1	47614	3	Y	8306	8302	0			86
							9137	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	98301	X	42590	-0-	-55711	-0-	128	1	34551	3	Y	7192	7159	0	8	8	74
							7911	9									
01	77190	X	37082	-0-	-40108	-0-	263	1	29996	3	Y	6203	5502	0	681	1	70
							6823	9					24	8			
*02	44240	X	30240	-0-	-14000	-0-	393	1	24633	3	Y	4740	4422	0	42	1	316
							5214	9					30	8			
03	48980	X	36637	-0-	-12343	-0-	561	1	30165	3	Y	5374	5335	0	132	1	223
							5911	9									
04	47400	X	31643	-0-	-15757	-0-	532	1	26191	3	Y	4473	4473	0	194	1	29
							4920	9									
05	43214	X	29358	-0-	-13856	-0-	605	1	24523	3	Y	3845	3845	0			29
							4230	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	125395	X	82221	-0-	-43174	-0-	265	1	72377	3	Y	8708	8685	0			51
							9579	9									
01	113925	X	55237	-0-	-58688	-0-	424	1	48422	3	Y	5810	5436	0	360	1	65
							6391	9									
*02	85680	X	40454	-0-	-45226	-0-	549	1	35572	3	Y	3939	3938	0	34	1	32
							4333	9									
03	94860	X	44500	-0-	-50360	-0-	731	1	39238	3	Y	4119	4083	0	5	1	63
							4531	9									
04	80370	X	35318	-0-	-45052	-0-	621	1	30829	3	Y	3516	3514	0	33	1	32
							3868	9									
05	83049	X	35870	-0-	-47179	-0-	782	1	31711	3	Y	3070	3057	0			45
							3377	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	123256	X	61820	-0-	-61436	-0-	188	1	50856	3	Y	9796	9670	0	102	8	95
							10776	9									
01	100688	X	50943	-0-	-49745	-0-	366	1	41540	3	Y	8215	6873	0	1245	1	156
							9037	9					36	8			
*02	52920	X	38211	-0-	-14709	-0-	503	1	31380	3	Y	5753	5715	0	98	1	58
							6328	9					38	8			
03	58590	X	45267	-0-	-13323	-0-	687	1	37048	3	Y	6847	6808	0	15	1	82
							7532	9									
04	56700	X	36930	-0-	-19770	-0-	603	1	29892	3	Y	5850	5850	0	73	1	9
							6435	9									
05	58590	X	33236	-0-	-25354	-0-	664	1	26928	3	Y	5131	5131	0			9
							5644	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	128960	X	75157	-0-	-53803	-0-	1026	1	61331	3	Y	11636	11517	0	101	8	183
							12800	9									
*01	122264	X	70960	-0-	-51304	-0-	651	1	57285	3	Y	11840	10812	0	512	1	608
							13024	9					91	8			
*02	103460	X	49009	-0-	-54451	-0-	153	1	40751	3	Y	7368	7231	0	379	1	242
							8105	9					124	8			
*03	91884	X	78162	-0-	-13722	-0-	193	1	65506	3	Y	11330	11308	0			264
							12463	9									
*04	87690	X	61058	-0-	-26632	-0-	211	1	50298	3	Y	9590	9579	0	109	1	166
							10549	9									
05	76105	X	52789	-0-	-23316	-0-	147	1	43136	3	Y	8642	8638	0			170
							9506	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	109461	X	62547	-0-	-46914	-0-	202	1	55405	3	Y	6309	6285	0			52
							6940	9									
01	97712	X	60958	-0-	-36754	-0-	467	1	53718	3	Y	6157	5531	0	580	1	98
							6773	9									
*02	62487	X	62487	-0-	-0-	-0-	886	1	55907	3	Y	5176	5174	0	49	1	51
							5694	9									
03	74756	X	74756	-0-	-0-	-0-	1228	1	66607	3	Y	6292	6257	0	7	1	79
							6921	9									
04	64650	X	60514	-0-	-4136	-0-	1093	1	53501	3	Y	5382	5380	0	35	1	46
							5920	9									
05	66805	X	46005	-0-	-20800	-0-	999	1	40498	3	Y	4098	4074	0			70
							4508	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	72447	X	54988	-0-	-17459	-0-	175	1	47956	3	Y	6234	6210	0			51
							6857	9									
01	72075	X	55027	-0-	-17048	-0-	417	1	48009	3	Y	6001	5655	0	338	1	59
							6601	9									
*02	55944	X	41840	-0-	-14104	-0-	583	1	36751	3	Y	4096	4095	0	30	1	30
							4506	9									
03	61938	X	49767	-0-	-12171	-0-	804	1	43497	3	Y	4969	4933	0	5	1	61
							5466	9									
04	55560	X	38439	-0-	-17121	-0-	676	1	33492	3	Y	3883	3882	0	32	1	30
							4271	9									
05	55552	X	27441	-0-	-28111	-0-	587	1	23819	3	Y	2759	2745	0			44
							3035	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	56544	X	38082	-0-	-18462	-0-	745	1	34390	3	Y	2679	2586	0	63	1	124
							2947	9					45	8			
01	42315	X	29258	-0-	-13057	-0-	649	1	25691	3	Y	2653	2496	0	32	1	133
							2918	9					116	8			
*02	38780	X	19768	-0-	-19012	-0-	655	1	17318	3	Y	1632	1287	0	84	8	394
							1795	9									
03	42935	X	26254	-0-	-16681	-0-	965	1	23181	3	Y	1916	1877	0	211	1	222
							2108	9									
04	40860	X	27817	-0-	-13043	-0-	1140	1	24488	3	Y	1990	1865	0	225	1	122
							2189	9									
05	38223	X	27014	-0-	-11209	-0-	1051	1	23870	3	Y	1903	856	0	442	1	727
							2093	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	74028	X	72459	-0-	-1569	-0-	1359	1	62441	3	Y	7872	7835	0			182
							8659	9									
01	74028	X	63194	-0-	-10834	-0-	1327	1	54142	3	Y	7023	6985	0	63	1	157
							7725	9									
*02	66864	X	47791	-0-	-19073	-0-	959	1	40845	3	Y	5443	5225	0			375
							5987	9									
03	74028	X	54335	-0-	-19693	-0-	1051	1	47121	3	Y	5603	5561	0	32	1	385
							6163	9									
04	71640	X	38063	-0-	-33577	-0-	894	1	32616	3	Y	4139	4084	0	64	1	376
							4553	9									
05	73098	X	31486	-0-	-41612	-0-	774	1	27037	3	Y	3341	3274	0	221	1	222
							3675	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	103075	X	35661	-0-	-67414	-0-	106	1	28404	3	Y	6501	6439	0	39	8	70
							7151	9									
01	90396	X	29052	-0-	-61344	-0-	205	1	23157	3	Y	5173	4611	0	549	1	63
							5690	9					20	8			
*02	41720	X	21140	-0-	-20580	-0-	271	1	16922	3	Y	3588	3568	0	39	1	24
							3947	9					20	8			
03	46190	X	25708	-0-	-20482	-0-	386	1	20681	3	Y	4219	4179	0	6	1	58
							4641	9									
04	44010	X	22684	-0-	-21326	-0-	370	1	18114	3	Y	3818	3621	0	74	1	181
							4200	9									
05	36177	X	24075	-0-	-12102	-0-	476	1	19302	3	Y	3906	703	0	2748	1	636
							4297	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	121830	X	73748	-0-	-48082	-0-	235	1	65153	3	Y	7600	7577	0			50
							8360	9									
01	118017	X	62849	-0-	-55168	-0-	480	1	54993	3	Y	6705	5925	0	731	1	99
							7376	9									
*02	76468	X	43895	-0-	-32573	-0-	606	1	38509	3	Y	4345	4344	0	42	1	58
							4780	9									
03	84661	X	45502	-0-	-39159	-0-	743	1	40194	3	Y	4150	4114	0	6	1	88
							4565	9									
04	81930	X	40749	-0-	-41181	-0-	740	1	36173	3	Y	3487	3486	0	34	1	55
							3836	9									
05	74524	X	38516	-0-	-36008	-0-	846	1	34295	3	Y	3068	3068	0			55
							3375	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	136958	X	123964	-0-	-12994	-0-	1712	1	102226	3	Y	18205	18151	0	37	8	193
							20026	9									
*01	136958	X	102232	-0-	-34726	-0-	955	1	84449	3	Y	15298	14370	0	1033	1	88
							16828	9									
*02	123704	X	67306	-0-	-56398	-0-	216	1	57029	3	Y	9146	9132	0			102
							10061	9									
*03	136958	X	95314	-0-	-41644	-0-	234	1	80447	3	Y	13303	13281	0			124
							14633	9									
*04	132540	X	75587	-0-	-56953	-0-	264	1	63183	3	Y	11036	11025	0	20	1	115
							12140	9									
05	125829	X	71899	-0-	-53930	-0-	206	1	60672	3	Y	10019	10015	0			119
							11021	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	136958	X	89405	-0-	-47553	-0-	1233	1	72000	3	Y	14702	14683	0			75
							16172	9									
01	136958	X	76206	-0-	-60752	-0-	716	1	63080	3	Y	11282	10670	0	639	1	48
							12410	9									
*02	123704	X	46712	-0-	-76992	-0-	149	1	39510	3	Y	6412	6397	0			63
							7053	9									
03	111693	X	78678	-0-	-33015	-0-	197	1	66990	3	Y	10446	10424	0			85
							11491	9									
*04	107100	X	70918	-0-	-36182	-0-	249	1	59643	3	Y	10024	9991	0	20	1	98
							11026	9									
05	90644	X	74844	-0-	-15800	-0-	215	1	63199	3	Y	10391	10387	0			102
							11430	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	112437	X	52977	-0-	-59460	-0-	718	1	43222	3	Y	8215	8199	0			260
							9037	9									
01	83576	X	49426	-0-	-34150	-0-	451	1	39999	3	Y	8160	7768	0	634	1	18
							8976	9									
*02	62356	X	38338	-0-	-24018	-0-	118	1	31836	3	Y	5804	5790	0			32
							6384	9									
03	58218	X	56072	-0-	-2146	-0-	137	1	46875	3	Y	8236	8214	0			54
							9060	9									
*04	53010	X	42643	-0-	-10367	-0-	147	1	35265	3	Y	6574	6554	0	20	1	54
							7231	9									
05	53754	X	36730	-0-	-17024	-0-	103	1	30420	3	Y	5643	5639	0			58
							6207	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	158441	X	55371	-0-	-103070	-0-	165	1	44877	3	Y	9390	9342	0	24	8	72
							10329	9									
01	158441	X	43391	-0-	-115050	-0-	307	1	35691	3	Y	6721	5852	0	831	1	81
							7393	9					29	8			
*02	86436	X	31637	-0-	-54799	-0-	409	1	25859	3	Y	4881	4848	0	48	1	34
							5369	9					32	8			
03	88195	X	33647	-0-	-54548	-0-	521	1	28014	3	Y	4647	4608	0	7	1	66
							5112	9									
04	62130	X	27696	-0-	-34434	-0-	476	1	23426	3	Y	3449	3214	0	87	1	214
							3794	9									
05	56141	X	21669	-0-	-34472	-0-	451	1	18295	3	Y	2657	2657	0	90	1	124
							2923	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

*12	85343	X	40520	-0-	-44823	-0-	73	1	32870	3	Y	6888	6879	0	4	8	10
							7577	9									
01	74400	X	51699	-0-	-22701	-0-	222	1	42041	3	Y	8578	7705	0	774	1	90
							9436	9					19	8			
*02	38500	X	32939	-0-	-5561	-0-	127	1	27342	3	Y	4973	4929	0	26	1	88
							5470	9					20	8			
03	42625	X	30754	-0-	-11871	-0-	89	1	25473	3	Y	4720	4689	0	44	1	75
							5192	9									
04	42363	X	42363	-0-	-0-	-0-	506	1	35756	3	Y	5546	5546	0	36	1	39
							6101	9									
05	42625	X	40311	-0-	-2314	-0-	840	1	34398	3	Y	4612	4546	0			105
							5073	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

*12	85436	X	47742	-0-	-37694	-0-	90	1	41172	3	Y	5891	5886	0			95
							6480	9									
01	73997	X	53321	-0-	-20676	-0-	241	1	46130	3	Y	6318	5666	0	564	1	183
							6950	9									
*02	59696	X	32612	-0-	-27084	-0-	130	1	28433	3	Y	3681	3653	0	4	1	207
							4049	9									
03	64697	X	30981	-0-	-33716	-0-	92	1	26982	3	Y	3552	3521	0	25	1	213
							3907	9									
04	57030	X	29184	-0-	-27846	-0-	362	1	25530	3	Y	2993	2992	0	34	1	180
							3292	9									
05	53320	X	28758	-0-	-24562	-0-	624	1	25551	3	Y	2348	2274	0			254
							2583	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	98394	X	60780	-0-	-37614	-0-	111	1	49178	3	Y	10446	10429	0	11	8	197
							11491	9									
01	98394	X	48745	-0-	-49649	-0-	211	1	39276	3	Y	8416	7742	0	688	1	165
							9258	9					18	8			
*02	62328	X	40018	-0-	-22310	-0-	156	1	33262	3	Y	6000	5951	0	69	1	119
							6600	9					26	8			
03	69006	X	48523	-0-	-20483	-0-	140	1	40431	3	Y	7229	7197	0	81	1	70
							7952	9									
04	66780	X	39871	-0-	-26909	-0-	467	1	32881	3	Y	5930	5930	0	40	1	30
							6523	9									
05	61752	X	35619	-0-	-26133	-0-	719	1	29447	3	Y	4957	4891	0			96
							5453	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	130975	X	95000	-0-	-35975	-0-	184	1	81230	3	Y	12351	12312	0	34	8	10
							13586	9									
01	130975	X	78105	-0-	-52870	-0-	355	1	66473	3	Y	10252	9293	0	839	1	99
							11277	9					31	8			
*02	96600	X	57420	-0-	-39180	-0-	234	1	49759	3	Y	6752	6689	0	29	1	94
							7427	9					39	8			
03	106950	X	66732	-0-	-40218	-0-	200	1	58765	3	Y	7061	7030	0	46	1	79
							7767	9									
04	103500	X	55872	-0-	-47628	-0-	694	1	48604	3	Y	5976	5977	0	36	1	42
							6574	9									
05	96131	X	40733	-0-	-55398	-0-	859	1	35189	3	Y	4259	4192	0			109
							4685	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	96596	X	68943	-0-	-27653	-0-	131	1	59514	3	Y	8453	8354	0	94	8	10
							9298	9									
01	96596	X	58851	-0-	-37745	-0-	264	1	50511	3	Y	7342	6739	0	524	1	65
							8076	9					24	8			
*02	67144	X	41602	-0-	-25542	-0-	168	1	36651	3	Y	4348	4295	0	20	1	69
							4783	9					29	8			
03	74338	X	52001	-0-	-22337	-0-	156	1	45314	3	Y	5937	5906	0	38	1	62
							6531	9									
04	71940	X	42094	-0-	-29846	-0-	515	1	36336	3	Y	4766	4766	0	36	1	26
							5243	9									
05	69750	X	37005	-0-	-32745	-0-	770	1	31528	3	Y	4279	4212	0			93
							4707	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	71052	X	55157	-0-	-15895	-0-	97	1	44477	3	Y	9621	9556	0	60	8	10
							10583	9									
01	71052	X	49221	-0-	-21831	-0-	207	1	39673	3	Y	8492	8019	0	412	1	53
							9341	9					18	8			
*02	45640	X	36474	-0-	-9166	-0-	138	1	30297	3	Y	5490	5466	0	17	1	60
							6039	9									
03	50530	X	49738	-0-	-792	-0-	141	1	41117	3	Y	7709	7677	0	36	1	56
							8480	9									
04	48900	X	36455	-0-	-12445	-0-	425	1	30094	3	Y	5396	5396	0	35	1	21
							5936	9									
05	50530	X	34781	-0-	-15749	-0-	711	1	29138	3	Y	4484	4418	0			87
							4932	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	88776	X	88776	-0-	-0-	-0-	171	1	76294	3	Y	11192	11164	0	23	8	10
							12311	9									
01	70463	X	66873	-0-	-3590	-0-	306	1	57488	3	Y	8254	8226	0	1	1	9
							9079	9					28	8			
*02	68432	X	60206	-0-	-8226	-0-	247	1	52756	3	Y	6548	6484	0	4	1	28
							7203	9					41	8			
03	96532	X	96532	-0-	-0-	-0-	294	1	85609	3	Y	9663	9632	0	25	1	34
							10629	9									
04	85429	X	85429	-0-	-0-	-0-	1052	1	74096	3	Y	9346	9346	0	34	1	-0-
							10281	9									
*05	76763	X	76763	-0-	-0-	-0-	1640	1	67126	3	Y	7270	7203	0			67
							7997	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	78895	X	35202	-0-	-43693	-0-	61	1	28638	3	Y	5912	5899	0			120
							6503	9									
01	78895	X	33866	-0-	-45029	-0-	140	1	26739	3	Y	6352	5625	0	748	1	98
							6987	9					1	8			
*02	69552	X	27167	-0-	-42385	-0-	101	1	21920	3	Y	4678	4651	0	4	1	121
							5146	9									
03	62961	X	29048	-0-	-33913	-0-	81	1	23571	3	Y	4905	4844	0	25	1	157
							5396	9									
04	49560	X	27590	-0-	-21970	-0-	318	1	22403	3	Y	4426	4405	0	34	1	144
							4869	9									
05	35805	X	24603	-0-	-11202	-0-	489	1	20027	3	Y	3715	3605	0			254
							4087	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 03/15/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		49326	-0-	49326	49326	777	1	36907	3	Y	10584	10428	0			156
							11642	9									
*04	220283	X	170957	-0-	-49326	-0-	1517	1	131833	3	Y	34188	33835	0	427	1	82
							37607	9									
*05	135754	X	135754	-0-	-0-	-0-	377	1	107510	3	Y	25334	25026	0	328	1	62
							27867	9									

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 03/15/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		40828	-0-	40828	40828	648	1	30706	3	Y	8613	8497	0			116
							9474	9									
04	210295	X	169467	-0-	-40828	-0-	1504	1	129510	3	Y	34957	34604	0	388	1	81
							38453	9									
*05	132594	X	132594	-0-	-0-	-0-	364	1	103733	3	Y	25906	25597	0	328	1	62
							28497	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 03/15/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		32200	-0-	32200	32200	505	1	24238	3	Y	6779	6678	0			101
							7457	9									
04	184712	X	152512	-0-	-32200	-0-	1360	1	116813	3	Y	31217	30864	0	372	1	82
							34339	9									
*05	133019	X	133019	-0-	-0-	-0-	363	1	103352	3	Y	26640	26331	0	328	1	63
							29304	9									

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 03/15/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		41069	-0-	41069	41069	704	1	33497	3	Y	6244	6071	0			173
							6868	9									
04	202910	X	161841	-0-	-41069	-0-	1470	1	129752	3	Y	27835	27482	0	444	1	82
							30619	9									
*05	111202	X	111202	-0-	-0-	-0-	326	1	93043	3	Y	16212	15904	0	328	1	62
							17833	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 03/15/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		19248	-0-	19248	19248	295	1	14318	3	Y	4214	4101	0			113
							4635	9									
04	153592	X	134344	-0-	-19248	-0-	1198	1	100245	3	Y	29910	29557	0	383	1	83
							32901	9									
*05	129177	X	129177	-0-	-0-	-0-	347	1	98922	3	Y	27189	26880	0	328	1	64
							29908	9									

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 05/10/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	49					49
05	14B2 EXT		89530	-0-	89530	89530	232	1	69030	3	Y	18425	18393	0	49	1	32
							20268	9									

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 05/10/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	49					49
05	14B2 EXT		90858	-0-	90858	90858	225	1	67013	3	Y	21473	18958	0	1677	1	887
							23620	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 04/29/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT	6095	-0-	6095	6095	58	1	4581	3	N	1324	1275	0			49
						1456	9									
05	14B2 EXT	176947	-0-	176947	183042	441	1	131446	3	Y	40964	40932	0	49	1	32
						45060	9									

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 02/08/2020 TOTAL DEPTH 13320 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT	9104	-0-	9104	9104	84	1	6799	3	N	2019	1970	0			49
						2221	9									
05	14B2 EXT	190023	-0-	190023	199127	472	1	140638	3	Y	44466	44434	0	49	1	32
						48913	9									

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 02/17/2020 TOTAL DEPTH 13374 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT	9186	-0-	9186	9186	7100	3	2086	9	N	1896	1847	0			49
05	14B2 EXT	187176	-0-	187176	196362	141810	3	45366	9	Y	41242	41210	0	49	1	32

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	84165 X	52513	-0-	-31652	-0-	97	1	44053	3	Y	7603	7583	0	15	8	10
						8363	9									
01	80259 X	43385	-0-	-36874	-0-	193	1	36209	3	Y	6348	5771	0	509	1	61
						6983	9					17	8			
*02	49140 X	32944	-0-	-16196	-0-	130	1	28160	3	Y	4231	4186	0	18	1	67
						4654	9					21	8			
03	54405 X	41824	-0-	-12581	-0-	123	1	35652	3	Y	5499	5468	0	37	1	61
						6049	9									
04	52650 X	41714	-0-	-10936	-0-	495	1	34903	3	Y	5742	5223	0	89	1	491
						6316	9									
05	53227 X	41744	-0-	-11483	-0-	869	1	35567	3	Y	4825	4759	0	379	1	178
						5308	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 01/30/2020 TOTAL DEPTH 13456 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT	8746	-0-	8746	8746	83	1	6743	3	N	1745	1696	0			49
						1920	9									
05	14B2 EXT	192614	-0-	192614	201360	496	1	147901	3	Y	40197	40165	0	49	1	32
						44217	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 03/15/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		172786	-0-	172786	172786	489	1	131487	3	Y	37100	36694	0			406
							40810	9									
*04	499292	X	326506	-0-	-172786	-0-	1091	1	253551	3	Y	65331	64622	0	925	1	190
							71864	9									
*05	218348	X	218348	-0-	-0-	-0-	520	1	174163	3	Y	39695	39168	0	543	1	174
							43665	9									

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 03/15/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		236329	-0-	236329	236329	687	1	182665	3	Y	48161	47677	0			484
							52977	9									
*04	604438	X	368109	-0-	-236329	-0-	1245	1	290664	3	Y	69273	68564	0	1001	1	192
							76200	9									
*05	225476	X	225476	-0-	-0-	-0-	544	1	182274	3	Y	38780	38252	0	543	1	177
							42658	9									

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 03/15/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		189444	-0-	189444	189444	535	1	144139	3	Y	40700	40183	0			517
							44770	9									
*04	489857	X	300413	-0-	-189444	-0-	990	1	233841	3	Y	59620	58911	0	1033	1	193
							65582	9									
*05	171322	X	171322	-0-	-0-	-0-	408	1	136793	3	Y	31019	30491	0	543	1	178
							34121	9									

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 03/15/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 03/15/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 03/15/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 02/27/2020 TOTAL DEPTH 13206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 03/26/2020 TOTAL DEPTH 13277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 03/14/2020 TOTAL DEPTH 13267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF. 12784 - 15647

12	0	W	4104	-0-	4104	595214	275 637	1 9	3192	2	Y	579	594	0			37
01	0	W	7339	-0-	7339	602553	375 1304	1 9	5660	2	Y	1185	1174	0			48
02	0	W	6956	-0-	6956	609509	279 894	1 9	5783	2	Y	813	796	0			65
03	0	W	10688	-0-	10688	620197	374 1190	1 9	9124	2	Y	1082	1092	0	2	8	53
04	0	W	11368	-0-	11368	631565	354 1510	1 9	9504	2	Y	1373	1348	0	3	8	75
*05	643488	X	11923	-0-	-631565	-0-	417 1551	1 9	9955	2	Y	1410	1420	0	3	8	62

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF. 12855 - 16282

12	0	W	8458	-0-	8458	539466	274 1166	1 9	7018	2	Y	1060	1087	0			68
01	0	W	10869	-0-	10869	550335	397 2384	1 9	8088	2	Y	2167	2147	0			88
02	0	W	9193	-0-	9193	559528	280 1632	1 9	7281	2	Y	1484	1453	0			119
03	0	W	11221	-0-	11221	570749	435 1620	1 9	9166	2	Y	1473	1516	0	4	8	72
04	0	W	9406	-0-	9406	580155	387 1484	1 9	7535	2	Y	1349	1343	0	4	8	74
*05	589989	X	9834	-0-	-580155	-0-	400 1524	1 9	7910	2	Y	1385	1394	0	4	8	61

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
04	0	W	1974	-0-	1974	586861	152 481	1 9	1341	2	Y	437	409	0	4	8	24
*05	590934	X	4073	-0-	-586861	-0-	391 1298	1 9	2384	2	Y	1180	1148	0	4	8	52

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	7635	-0-	7635	526986	322 1031	1 9	6282	2	Y	937	961	0			60
01	0	W	11466	-0-	11466	538452	422 2083	1 9	8961	2	Y	1894	1877	0			77
02	0	W	8178	-0-	8178	546630	282 1485	1 9	6411	2	Y	1350	1319	0			108
03	0	W	10411	-0-	10411	557041	429 1789	1 9	8193	2	Y	1626	1653	0	2	8	79
04	0	W	4853	-0-	4853	561894	365 1280	1 9	3208	2	Y	1164	1177	0	2	8	64
*05	565766	X	3872	-0-	-561894	-0-	359 1129	1 9	2384	2	Y	1026	1042	0	3	8	45

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	11945	-0-	11945	577918	302 1398	1 9	10245	2	Y	1271	1302	0			82
01	0	W	12475	-0-	12475	590393	405 2786	1 9	9284	2	Y	2533	2512	0			103
02	0	W	11017	-0-	11017	601410	274 2417	1 9	8326	2	Y	2197	2124	0			176
03	0	W	14263	-0-	14263	615673	444 2883	1 9	10936	2	Y	2621	2663	0	6	8	128
04	0	W	13198	-0-	13198	628871	398 2801	1 9	9999	2	Y	2546	2531	0	4	8	139
*05	641377	X	12506	-0-	-628871	-0-	413 2638	1 9	9455	2	Y	2398	2428	0	4	8	105

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	8201	-0-	8201	527787	322 1211	1 9	6668	2	Y	1101	1128	0			71
01	0	W	10522	-0-	10522	538309	393 2406	1 9	7723	2	Y	2187	2169	0			89
02	0	W	8319	-0-	8319	546628	294 1641	1 9	6384	2	Y	1492	1462	0			119
03	0	W	10644	-0-	10644	557272	439 1957	1 9	8248	2	Y	1779	1810	0	1	8	87
04	0	W	9932	-0-	9932	567204	400 1920	1 9	7612	2	Y	1745	1735	0	1	8	96
*05	577056	X	9852	-0-	-567204	-0-	417 1704	1 9	7731	2	Y	1549	1576	0	1	8	68

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9328	X	9328	-0-	-0-	-0-		203	1	5774	2	Y	3046	2940	0	15	8	195
								3351	9									
01	801	X	801	-0-	-0-	-0-		195	1	64	2	Y	493	651	0	18	8	19
								542	9									
02	3556	X	3556	-0-	-0-	-0-		181	1	2003	2	Y	1247	1164	0	2	8	100
								1372	9									
03	3644	X	3644	-0-	-0-	-0-		329	1	1527	2	Y	1625	1645	0	1	8	79
								1788	9									
04	4716	X	4716	-0-	-0-	-0-		306	1	2736	2	Y	1522	1517	0	1	8	83
								1674	9									
*05	4711	X	4711	-0-	-0-	-0-		333	1	2769	2	Y	1463	1481	0	1	8	64
								1609	9									

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12047	X	12047	-0-	-0-	-0-		281	1	7630	2	Y	3760	3609	0			242
								4136	9									
01	11747	X	11747	-0-	-0-	-0-		238	1	8891	2	Y	2380	2526	0			96
								2618	9									
02	4124	X	4124	-0-	-0-	-0-		107	1	2595	2	Y	1293	1286	0			103
								1422	9									
03	4944	X	4944	-0-	-0-	-0-		162	1	2380	2	Y	2184	2179	0	1	8	107
								2402	9									
04	3342	X	3342	-0-	-0-	-0-		106	1	1893	2	Y	1221	1260	0	1	8	67
								1343	9									
*05	3664	X	3664	-0-	-0-	-0-		288	1	1967	2	Y	1281	1291	0	1	8	56
								1409	9									

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33821	X	22602	-0-	-11219	-0-		21085	3	1517	9	Y	1379	1383	0			198
01	33821	X	19558	-0-	-14263	-0-		18141	3	1417	9	Y	1288	1131	0			355
02	35168	X	11182	-0-	-23986	-0-		10060	3	1122	9	Y	1020	948	0			427
03	36766	X	6967	-0-	-29799	-0-		5580	3	1387	9	Y	1261	1315	0			373
04	35580	X	5807	-0-	-29773	-0-		4640	3	1167	9	Y	1061	1149	0			285
*05	8688	X	8688	-0-	-0-	-0-		7478	3	1210	9	Y	1100	1146	1			239

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28055	X	24258	-0-	-3797	-0-		21639	3	2619	9	Y	2381	2073	0			516
01	39759	X	39759	-0-	-0-	-0-		35066	3	4693	9	Y	4266	4372	0			410
02	27272	X	21206	-0-	-6066	-0-		18225	3	2981	9	Y	2710	2474	0			646
03	30194	X	29842	-0-	-352	-0-		26476	3	3366	9	Y	3060	3029	0			677
04	38490	X	23214	-0-	-15276	-0-		19944	3	3270	9	Y	2973	3032	0			618
05	39773	X	19815	-0-	-19958	-0-		16462	3	3353	9	Y	3048	3440	1			226

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	-0-	-0-	-4836	-0-						Y	-0-	19	0			-0-
01	7528	X	7528	-0-	-0-	-0-		635	1	6050	3	Y	757	739	0			18
								10	4	833	9							
02	4368	X	4342	-0-	-26	-0-		575	1	3059	3	Y	635	646	0			7
								9	4	699	9							
03	4805	X	1703	-0-	-3102	-0-		291	1	815	3	Y	542	541	0			8
								1	4	596	9							
04	7290	X	1042	-0-	-6248	-0-		103	1	263	3	Y	614	611	0			11
								1	4	675	9							
05	7533	X	2146	-0-	-5387	-0-		209	1	1341	3	Y	540	545	0			6
								2	4	594	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	3007	X	-0-	-0-	-3007	-0-					Y	-0-	3	0		-0-
01	3007	X	1247	-0-	-1760	-0-	153	1	1091	3	Y	1	1	0		-0-
							2	4	1	9						
02	2716	X	774	-0-	-1942	-0-	122	1	519	3	Y	119	118	0		1
							2	4	131	9						
03	6613	X	6613	-0-	-0-	-0-	558	1	5161	3	Y	811	801	0		11
							2	4	892	9						
04	5222	X	5222	-0-	-0-	-0-	543	1	4021	3	Y	595	595	0		11
							3	4	655	9						
*05	4826	X	4826	-0-	-0-	-0-	565	1	3667	3	Y	535	540	0		6
							5	4	589	9						

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

12	1984	X	1179	-0-	-805	-0-	80	1	826	4	Y	248				624
							273	9								
01	0	X	-0-	-0-	-0-	-0-					Y	1	225	1		400
02	0	X	-0-	-0-	-0-	-0-					Y	-0-				400
03	1178	X	-0-	-0-	-1178	-0-					Y	-0-				400
04	1140	X	-0-	-0-	-1140	-0-					Y	-0-				400
05	1178	X	-0-	-0-	-1178	-0-					Y	-0-				400

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

12	186	X	98	-0-	-88	-0-	2	1	22	4	Y	67				113
							74	9								
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	41	1		72
02	0	N	-0-	-0-	-0-	-0-					Y	-0-				72
03	93	N	-0-	-0-	-93	-0-					Y	-0-				72
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				72
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				72

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

12	36	X	36	-0-	-0-	-0-	3	1	33	4	Y	-0-				116
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	42	1		74
02	0	N	-0-	-0-	-0-	-0-					Y	-0-				74
03	31	N	-0-	-0-	-31	-0-					Y	-0-				74
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				74
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				74

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	2	-0-	-1145	-0-	1	4	1	9	Y	1					398
01	1147	X	-0-	-0-	-1147	-0-					Y	-0-	143	1			255
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					255
03	65	N	65	-0-	-0-	-0-	2	1	62	4	Y	1					256
							1	9									
04	161	N	161	-0-	-0-	-0-	5	1	148	4	Y	7					263
							8	9									
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					263

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	X	562	-0-	-0-	-0-	49	1	513	4	Y	-0-					160
01	558	X	-0-	-0-	-558	-0-					Y	57	78	1			139
02	504	X	-0-	-0-	-504	-0-					Y	-0-					139
03	558	X	-0-	-0-	-558	-0-					Y	-0-					139
04	540	X	-0-	-0-	-540	-0-					Y	-0-					139
05	558	X	-0-	-0-	-558	-0-					Y	-0-					139

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3730	-0-	-765	-0-	272	1	2252	3	Y	1085	1069	0			38
							12	4	1194	9							
01	4495	X	4102	-0-	-393	-0-	267	1	2794	3	Y	943	958	0			23
							4	4	1037	9							
02	2996	X	1224	-0-	-1772	-0-	224	1	43	3	Y	866	879	0			10
							4	4	953	9							
03	4397	X	4397	-0-	-0-	-0-	396	1	2729	3	Y	1155	1149	0			16
							1	4	1271	9							
04	3494	X	3494	-0-	-0-	-0-	312	1	2123	3	Y	961	960	0			17
							2	4	1057	9							
*05	3379	X	3379	-0-	-0-	-0-	293	1	2123	3	Y	874	882	0			9
							2	4	961	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	1037	-0-	-110	-0-	612	1	298	3	Y	90	91	0			3
							28	4	99	9							
01	1461	X	1461	-0-	-0-	-0-	595	1	342	3	Y	468	460	0			11
							9	4	515	9							
02	1456	X	523	-0-	-933	-0-	238	1	30	3	Y	228	236	0			3
							4	4	251	9							
03	2134	X	2134	-0-	-0-	-0-	300	1	1457	3	Y	342	340	0			5
							1	4	376	9							
04	3255	X	3255	-0-	-0-	-0-	631	1	2573	3	Y	43	47	0			1
							4	4	47	9							
*05	3699	X	3699	-0-	-0-	-0-	672	1	2207	3	Y	740	733	0			8
							6	4	814	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	-0-	-0-	-3007	-0-					Y	-0-	9	0			-0-
01	3403	X	3403	-0-	-0-	-0-	367	1	2592	3	Y	398	388	0			10
							6	4	438	9							
02	3388	X	2461	-0-	-927	-0-	412	1	1833	3	Y	191	199	0			2
							6	4	210	9							
03	3751	X	1966	-0-	-1785	-0-	394	1	1200	3	Y	337	334	0			5
							1	4	371	9							
04	3630	X	480	-0-	-3150	-0-	157	1	2	3	Y	291	291	0			5
							1	4	320	9							
05	3410	X	919	-0-	-2491	-0-	251	1	273	3	Y	357	358	0			4
							2	4	393	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	-0-	-0-	-7688	-0-					Y	-0-	7	0			-0-
01	8078	X	8078	-0-	-0-	-0-	608	1	7006	3	Y	414	404	0			10
							9	4	455	9							
02	6748	X	4718	-0-	-2030	-0-	460	1	3622	3	Y	572	575	0			7
							7	4	629	9							
03	7471	X	4913	-0-	-2558	-0-	375	1	4045	3	Y	447	448	0			6
							1	4	492	9							
04	7830	X	4361	-0-	-3469	-0-	220	1	3565	3	Y	523	520	0			9
							1	4	575	9							
05	8091	X	4283	-0-	-3808	-0-	223	1	3504	3	Y	504	508	0			5
							2	4	554	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	545	-0-	-1718	-0-	284	1	9	3	Y	191	198	0			7
							42	4	210	9							
01	2232	X	2232	-0-	-0-	-0-	607	1	1082	3	Y	403	395	0			15
							100	4	443	9							
02	1568	X	1151	-0-	-417	-0-	481	1	273	3	Y	289	291	0			13
							79	4	318	9							
03	2262	X	2262	-0-	-0-	-0-	851	1	559	3	Y	665	660	0			18
							120	4	732	9							
04	2160	X	1139	-0-	-1021	-0-	669	1	45	3	Y	287	290	0			15
							109	4	316	9							
05	2232	X	1424	-0-	-808	-0-	779	1	262	3	Y	285	284	0			16
							69	4	314	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3478	-0-	-676	-0-	517	1	2330	3	Y	552	544	0			19
							24	4	607	9							
01	4154	X	3087	-0-	-1067	-0-	335	1	2223	3	Y	476	483	0			12
							5	4	524	9							
02	3556	X	2992	-0-	-564	-0-	348	1	2408	3	Y	210	220	0			2
							5	4	231	9							
03	3751	X	2054	-0-	-1697	-0-	407	1	1259	3	Y	352	349	0			5
							1	4	387	9							
04	3360	X	2404	-0-	-956	-0-	418	1	1425	3	Y	507	503	0			9
							3	4	558	9							
05	3472	X	1288	-0-	-2184	-0-	193	1	645	3	Y	407	412	0			4
							2	4	448	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	3751	X	1602	-0-	-2149	-0-	257	1	986	3	Y	315	311	0		11
							12	4	347	9						
01	3286	X	2375	-0-	-911	-0-	256	1	1722	3	Y	357	359	0		9
							4	4	393	9						
02	2380	X	607	-0-	-1773	-0-	101	1	380	3	Y	113	121	0		1
							2	4	124	9						
03	4091	X	4091	-0-	-0-	-0-	462	1	2945	3	Y	620	612	0		9
							2	4	682	9						
04	3114	X	3114	-0-	-0-	-0-	440	1	2126	3	Y	495	495	0		9
							3	4	545	9						
*05	2550	X	2550	-0-	-0-	-0-	338	1	1854	3	Y	323	329	0		3
							3	4	355	9						

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

12	2480	X	-0-	-0-	-2480	-0-					Y	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

12	4371	X	-0-	-0-	-4371	-0-					Y	-0-	31	0		-0-
01	4061	X	4013	-0-	-48	-0-	318	1	3029	3	Y	601	586	0		15
							5	4	661	9						
02	8848	X	2384	-0-	-6464	-0-	558	1	1439	3	Y	344	355	0		4
							9	4	378	9						
03	9796	X	6220	-0-	-3576	-0-	784	1	4716	3	Y	652	647	0		9
							3	4	717	9						
04	9480	X	6042	-0-	-3438	-0-	683	1	4332	3	Y	930	922	0		17
							4	4	1023	9						
05	3999	X	1881	-0-	-2118	-0-	363	1	686	3	Y	754	763	0		8
							3	4	829	9						

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

12	4681	X	-0-	-0-	-4681	-0-					Y	-0-	22	0		-0-
01	3968	X	696	-0-	-3272	-0-	202	1	28	3	Y	421	411	0		10
							3	4	463	9						
02	644	X	644	-0-	-0-	-0-	125	1	2	4	Y	470	475	0		5
							517	9								
03	986	X	986	-0-	-0-	-0-	299	1	4	3	Y	620	616	0		9
							1	4	682	9						
04	1354	X	1354	-0-	-0-	-0-	342	1	126	3	Y	804	798	0		15
							2	4	884	9						
*05	3100	N	3233	-0-	133	133	112	1	857	3	Y	2057	2050	0		22
							1	4	2263	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	6386	X	-0-	-0-	-6386	-0-					Y	-0-	15	0	-0-
01	7425	X	7425	-0-	-0-	-0-	515	1	5517	3	Y	1259	1228	0	31
							8	4	1385	9					
02	5824	X	5725	-0-	-99	-0-	478	1	4355	3	Y	804	826	0	9
							8	4	884	9					
03	6448	X	4403	-0-	-2045	-0-	398	1	3288	3	Y	651	651	0	9
							1	4	716	9					
04	7200	X	5438	-0-	-1762	-0-	371	1	4190	3	Y	795	790	0	14
							2	4	875	9					
05	7440	X	5516	-0-	-1924	-0-	386	1	4160	3	Y	879	884	0	9
							3	4	967	9					

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

12	14B2 EXT	869	-0-	869	1631	604	1	27	4	Y	216	213	0	8
						238	9							
01	14B2 EXT	492	-0-	492	2123	397	1	3	3	Y	78	84	0	2
						6	4	86	9					
02	2419	X	296	-0-	-2123	-0-	274	1	4	4	Y	16	18	0	-0-
						18	9							
03	868	X	693	-0-	-175	-0-	508	1	56	3	Y	115	113	0	2
						2	4	127	9					
04	840	X	634	-0-	-206	-0-	427	1	27	3	Y	161	160	0	3
						3	4	177	9					
05	868	X	267	-0-	-601	-0-	112	1	1	4	Y	140	142	0	1
						154	9							

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

12	7099	X	3072	-0-	-4027	-0-	560	1	2011	3	Y	252	290	1	60
							224	4	277	9					
01	7099	X	6483	-0-	-616	-0-	536	1	4369	3	Y	1152	953	1	259
							311	4	1267	9					
02	3892	X	3639	-0-	-253	-0-	325	1	2637	3	Y	433	325	1	367
							201	4	476	9					
03	3751	X	1328	-0-	-2423	-0-	1299	3	29	4	Y	-0-	367	1	-0-
04	6270	X	429	-0-	-5841	-0-	156	1	254	3	Y	-0-			-0-
							19	4							
05	6479	X	317	-0-	-6162	-0-	251	1	15	3	Y	-0-			-0-
							51	4							

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

12	465	X	33	-0-	-432	-0-	23	1	9	4	Y	1	1	1	-0-
							1	9							
01	465	X	49	-0-	-416	-0-	31	1	18	4	Y	-0-			-0-
02	167	N	167	-0-	-0-	-0-	84	1	52	4	Y	28	4	1	24
							31	9							
03	39	N	39	-0-	-0-	-0-	32	4	7	9	Y	6	26	1	4
04	1300	N	1300	-0-	-0-	-0-	102	1	1154	3	Y	29	22	1	11
							12	4	32	9					
05	155	N	-0-	-0-	-155	-0-					Y	-0-	11	1	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2134	X	2134	-0-	-0-	-0-	1181	1	94	3	Y	353	328	1			84
							471	4	388	9							
01	6280	X	6280	-0-	-0-	-0-	776	1	4337	3	Y	652	589	1			147
							450	4	717	9							
02	3305	X	3305	-0-	-0-	-0-	373	1	2074	3	Y	570	234	1			483
							231	4	627	9							
03	3077	X	3077	-0-	-0-	-0-	2418	3	58	4	Y	546	669	1			360
							601	9									
04	6090	X	2800	-0-	-3290	-0-	221	1	1981	3	Y	519	688	1			191
							27	4	571	9							
05	6293	X	3011	-0-	-3282	-0-	567	1	1846	3	Y	438	491	1			138
							116	4	482	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	1229	-0-	-5002	-0-	292	1	336	3	Y	440	457	1			104
							117	4	484	9							
01	5239	X	4659	-0-	-580	-0-	707	1	3160	3	Y	347	373	1			78
							410	4	382	9							
02	3780	X	3144	-0-	-636	-0-	376	1	2099	3	Y	396	138	1			336
							233	4	436	9							
03	3286	X	3165	-0-	-121	-0-	2655	3	60	4	Y	409	475	1			270
							450	9									
04	4500	X	3019	-0-	-1481	-0-	237	1	2364	3	Y	354	494	1			130
							29	4	389	9							
05	4650	X	3744	-0-	-906	-0-	730	1	2487	3	Y	344	366	1			108
							149	4	378	9							

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	-0-	-0-	-434	-0-					Y	-0-	4	1			-0-
01	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	75	3	4	4	Y	15	5	1			10
							17	9									
04	29	N	29	-0-	-0-	-0-	3	1	15	3	Y	10	16	1			4
							11	9									
*05	369	N	369	-0-	-0-	-0-	80	1	80	3	Y	175	124	1			55
							16	4	193	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	1120	-0-	-4584	-0-	320	1	462	3	Y	191	185	1			45
							128	4	210	9							
01	2511	X	1229	-0-	-1282	-0-	293	1	463	3	Y	275	258	1			62
							170	4	303	9							
02	1568	X	792	-0-	-776	-0-	147	1	412	3	Y	129	82	1			109
							91	4	142	9							
03	1426	X	772	-0-	-654	-0-	562	3	24	4	Y	169	167	1			111
							186	9									
04	1200	X	1142	-0-	-58	-0-	171	1	550	3	Y	364	341	1			134
							21	4	400	9							
*05	9241	X	9241	-0-	-0-	-0-	997	1	7018	3	Y	930	771	1			293
							203	4	1023	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	5125	-0-		-331	-0-	677	1	3582	3	Y	542	520	1			129
								270	4	596	9							
01	5456	X	1713	-0-		-3743	-0-	586	1	563	3	Y	204	287	1			46
								340	4	224	9							
02	4732	X	2679	-0-		-2053	-0-	328	1	1779	3	Y	335	97	1			284
								203	4	369	9							
03	5115	X	3633	-0-		-1482	-0-	2925	3	61	4	Y	588	484	1			388
								647	9									
04	4950	X	3506	-0-		-1444	-0-	259	1	2667	3	Y	499	703	1			184
								31	4	549	9							
05	5115	X	3708	-0-		-1407	-0-	804	1	2314	3	Y	387	449	1			122
								164	4	426	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	5908	-0-		-664	-0-	820	1	4066	3	Y	632	667	1			150
								327	4	695	9							
01	6572	X	4567	-0-		-2005	-0-	914	1	2880	3	Y	221	321	1			50
								530	4	243	9							
02	5936	X	3685	-0-		-2251	-0-	491	1	2659	3	Y	211	82	1			179
								303	4	232	9							
03	6231	X	4171	-0-		-2060	-0-	3408	3	72	4	Y	628	393	1			414
								691	9									
04	6030	X	3576	-0-		-2454	-0-	276	1	2688	3	Y	525	746	1			193
								34	4	578	9							
05	5921	X	3087	-0-		-2834	-0-	800	1	1711	3	Y	375	450	1			118
								163	4	413	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	5125	-0-		-52	-0-	568	1	3685	3	Y	586	636	1			139
								227	4	645	9							
01	4836	X	4443	-0-		-393	-0-	680	1	2933	3	Y	396	446	1			89
								394	4	436	9							
02	4928	X	2546	-0-		-2382	-0-	352	1	1457	3	Y	472	161	1			400
								218	4	519	9							
03	5456	X	3322	-0-		-2134	-0-	2640	3	69	4	Y	557	590	1			367
								613	9									
04	5280	X	3014	-0-		-2266	-0-	265	1	2170	3	Y	497	681	1			183
								32	4	547	9							
05	5115	X	4467	-0-		-648	-0-	845	1	2923	3	Y	479	511	1			151
								172	4	527	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7905	X	7430	-0-		-475	-0-	884	1	3764	3	Y	1508	1359	1			273
								1123	4	1659	9							
01	7905	X	6736	-0-		-1169	-0-	728	1	4069	3	Y	1441	1617	1			97
								354	4	1585	9							
02	7252	X	4654	-0-		-2598	-0-	462	1	2778	3	Y	947	872	1			172
								372	4	1042	9							
03	8029	X	6129	-0-		-1900	-0-	839	1	3422	3	Y	1405	1444	1			133
								322	4	1546	9							
04	7770	X	6810	-0-		-960	-0-	935	1	3963	3	Y	1202	1206	1			129
								590	4	1322	9							
05	7440	X	7312	-0-		-128	-0-	982	1	4489	3	Y	1265	1283	1			111
								449	4	1392	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4015	X	4015	-0-	-0-	-0-	141	1	2059	3	Y	1631	1589	0			61
							21	4	1794	9							
01	3410	X	2897	-0-	-513	-0-	130	1	1824	3	Y	838	868	0			31
							21	4	922	9							
02	2520	X	2035	-0-	-485	-0-	109	1	1494	3	Y	376	391	0			16
							18	4	414	9							
03	2790	X	2320	-0-	-470	-0-	146	1	1728	3	Y	386	392	0			10
							21	4	425	9							
04	2700	X	2391	-0-	-309	-0-	134	1	1950	3	Y	259	255	0			14
							22	4	285	9							
05	2790	X	2057	-0-	-733	-0-	101	1	1399	3	Y	498	483	0			29
							9	4	548	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	1750	-0-	-4357	-0-	80	1	1186	3	Y	429	466	0			16
							12	4	472	9							
01	4650	X	3916	-0-	-734	-0-	165	1	2314	3	Y	1282	1251	0			47
							27	4	1410	9							
02	3640	X	2407	-0-	-1233	-0-	118	1	1620	3	Y	591	612	0			26
							19	4	650	9							
03	4195	X	4195	-0-	-0-	-0-	185	1	2191	3	Y	1630	1612	0			44
							26	4	1793	9							
04	3900	X	3863	-0-	-37	-0-	166	1	2395	3	Y	1159	1142	0			61
							27	4	1275	9							
05	3906	X	2852	-0-	-1054	-0-	150	1	2076	3	Y	557	586	0			32
							13	4	613	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7948	X	7948	-0-	-0-	-0-	806	1	5991	3	Y	347	348	1			30
							769	4	382	9							
01	8327	X	8327	-0-	-0-	-0-	844	1	6635	3	Y	386	388	1			28
							423	4	425	9							
02	10192	X	7285	-0-	-2907	-0-	637	1	6096	3	Y	382	367	1			43
							132	4	420	9							
03	11284	X	6492	-0-	-4792	-0-	695	1	5321	3	Y	363	369	1			37
							77	4	399	9							
04	10920	X	2029	-0-	-8891	-0-	209	1	1439	3	Y	323	343	1			17
							26	4	355	9							
05	8339	X	1478	-0-	-6861	-0-	142	1	947	3	Y	319	294	1			42
							38	4	351	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	1442	-0-	-139	-0-	101	1	1053	4	Y	262					617
							288	9									
01	1581	X	208	-0-	-1373	-0-	196	4	12	9	Y	11	226	1			402
02	1428	X	-0-	-0-	-1428	-0-					Y	-0-					402
03	1457	X	174	-0-	-1283	-0-	6	1	167	4	Y	1					403
							1	9									
04	1410	X	220	-0-	-1190	-0-	7	1	210	4	Y	3					406
							3	9									
05	1457	X	-0-	-0-	-1457	-0-					Y	-0-					406

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	107	-0-	107	107	19	1	11	3	Y	59	53	1			6
							12	4	65	9							
05		14B2 EXT	-0-	-0-	-0-	107					Y	-0-	6	1			-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
02	812	X	-0-	-0-	-812	-0-					Y	-0-					-0-
03	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
04	493	X	493	-0-	-0-	-0-	110	1	91	3	Y	203	181	1			22
							69	4	223	9							
*05	23	X	23	-0-	-0-	-0-	5	1	5	3	Y	10	31	1			1
							2	4	11	9							

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	2112	-0-	-2445	-0-	16	1	2076	3	N	17					107
							1	4	19	9							
01	15272	X	15272	-0-	-0-	-0-	114	1	15060	3	N	85					192
							4	4	94	9							
02	2436	X	1125	-0-	-1311	-0-	1115	3	1	4	N	8					200
							9	9									
03	2108	X	1491	-0-	-617	-0-	11	1	1460	3	N	18					218
							20	9									
04	8670	X	3076	-0-	-5594	-0-	20	1	3042	3	N	12					230
							1	4	13	9							
05	8959	X	2033	-0-	-6926	-0-	14	1	1982	3	N	34					264
							37	9									

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	5524	-0-	-1079	-0-	978	1	2544	3	Y	691	680	1			134
							1242	4	760	9							
01	6603	X	3336	-0-	-3267	-0-	685	1	2112	3	Y	187	308	1			13
							333	4	206	9							
02	6412	X	3042	-0-	-3370	-0-	442	1	1982	3	Y	239	208	1			44
							355	4	263	9							
03	7099	X	4911	-0-	-2188	-0-	765	1	3053	3	Y	727	702	1			69
							293	4	800	9							
04	6870	X	5436	-0-	-1434	-0-	835	1	2992	3	Y	984	948	1			105
							527	4	1082	9							
*05	6661	X	6661	-0-	-0-	-0-	954	1	4250	3	Y	928	952	1			81
							436	4	1021	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	780	-0-	-5017	-0-	359	1	29	3	Y	226	288	1			54
							143	4	249	9							
01	5766	X	585	-0-	-5181	-0-	247	1	33	3	Y	147	168	1			33
							143	4	162	9							
02	4900	X	-0-	-0-	-4900	-0-					Y	-0-	33	1			-0-
03	4991	X	-0-	-0-	-4991	-0-					Y	-0-					-0-
04	1920	X	387	-0-	-1533	-0-	20	1	185	3	Y	164	104	1			60
							2	4	180	9							
05	775	X	152	-0-	-623	-0-	5	1	69	3	Y	70	108	1			22
							1	4	77	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		83	-0-	83	83	4	1	77	3	Y	-0-					-0-
							2	4									

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27900	X	11080	-0-	-16820	-0-	6293	3	4787	9	Y	4352	4447	0			345
01	27900	X	8360	-0-	-19540	-0-	3797	3	256	4	Y	3915	3979	0			281
							4307	9									
02	16716	X	10730	-0-	-5986	-0-	6740	3	57	4	Y	3575	3227	0			629
							3933	9									
03	15686	X	7869	-0-	-7817	-0-	3555	3	4314	9	Y	3922	3962	0			589
04	12900	X	5045	-0-	-7855	-0-	806	3	333	4	Y	3551	3570	0			570
							3906	9									
05	11873	X	4770	-0-	-7103	-0-	471	3	502	4	Y	3452	3743	1			279
							3797	9									

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78647	X	51097	-0-	-27550	-0-	46078	3	5019	9	Y	4563	4461	0			514
01	65968	X	39743	-0-	-26225	-0-	34258	3	413	4	Y	4611	4556	0			569
							5072	9									
02	56364	X	27954	-0-	-28410	-0-	24113	3	78	4	Y	3421	3421	0			569
							3763	9									
03	51088	X	43055	-0-	-8033	-0-	37886	3	5169	9	Y	4699	4333	0			935
04	49440	X	34279	-0-	-15161	-0-	29797	3	558	4	Y	3567	4170	0			332
							3924	9									
05	51088	X	22977	-0-	-28111	-0-	19713	3	581	4	Y	2439	2407	1			364
							2683	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	20539	X	20539	-0-	-0-	-0-	15215	3	5324	9	Y	4840	4721	0	386
01	22621	X	22621	-0-	-0-	-0-	17860	3	216	4	Y	4132	3986	0	532
							4545	9							
02	18760	X	13838	-0-	-4922	-0-	10530	3	34	4	Y	2976	2853	0	655
							3274	9							
03	20770	X	10563	-0-	-10207	-0-	7838	3	2725	9	Y	2477	2852	0	280
04	20100	X	13060	-0-	-7040	-0-	10017	3	188	4	Y	2595	2456	0	419
							2855	9							
05	20770	X	13581	-0-	-7189	-0-	10225	3	301	4	Y	2777	2987	1	209
							3055	9							

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	26753	X	21150	-0-	-5603	-0-	1444	1	15370	3	Y	2274	2015	1	398
							1835	4	2501	9					
01	25017	X	22178	-0-	-2839	-0-	1409	1	17369	3	Y	2468	2699	1	167
							685	4	2715	9					
02	21280	X	16405	-0-	-4875	-0-	1037	1	12726	3	Y	1644	1512	1	299
							834	4	1808	9					
03	23560	X	17687	-0-	-5873	-0-	1471	1	13365	3	Y	2079	2181	1	197
							564	4	2287	9					
04	22800	X	18886	-0-	-3914	-0-	1516	1	14238	3	Y	1977	1962	1	212
							957	4	2175	9					
05	22165	X	20446	-0-	-1719	-0-	1558	1	15850	3	Y	2115	2142	1	185
							711	4	2327	9					

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	27652	X	15782	-0-	-11870	-0-	1353	1	11236	3	Y	1340	1329	1	249
							1719	4	1474	9					
01	27652	X	23204	-0-	-4448	-0-	1647	1	18387	3	Y	2154	2257	1	146
							801	4	2369	9					
02	22904	X	13877	-0-	-9027	-0-	1027	1	10562	3	Y	1329	1233	1	242
							826	4	1462	9					
03	25110	X	15740	-0-	-9370	-0-	1450	1	11516	3	Y	2016	2067	1	191
							556	4	2218	9					
04	24300	X	19884	-0-	-4416	-0-	1424	1	15612	3	Y	1772	1773	1	190
							899	4	1949	9					
05	23219	X	22822	-0-	-397	-0-	1402	1	18418	3	Y	2147	2149	1	188
							640	4	2362	9					

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 08/22/2019 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*06	98010	X	68802	-0-	-29208	-0-	53372	3	15430	9	Y	14027	14027	0	800
*07	101277	X	61375	-0-	-39902	-0-	46357	3	15018	9	Y	13653	14053	0	400
*08	89280	X	51596	-0-	-37684	-0-	39492	3	12104	9	Y	11004	11163	0	241
*09	78780	X	49497	-0-	-29283	-0-	37105	3	12392	9	Y	11265	11098	0	408
*10	79577	X	44110	-0-	-35467	-0-	34330	3	9780	9	Y	8891	8947	0	352
*11	68790	X	51217	-0-	-17573	-0-	40376	3	10841	9	Y	9855	9665	0	542
*12	61380	X	34410	-0-	-26970	-0-	26071	3	8339	9	Y	7581	7225	0	898
*01	51584	X	40402	-0-	-11182	-0-	31360	3	379	4	Y	7875	8287	0	486
							8663	9							
*02	47796	X	34121	-0-	-13675	-0-	26897	3	87	4	Y	6488	6267	0	707
							7137	9							
*03	52917	X	42711	-0-	-10206	-0-	34707	3	8004	9	Y	7276	7066	0	917
*04	51210	X	44442	-0-	-6768	-0-	35951	3	674	4	Y	7106	7367	0	656
							7817	9							
*05	42950	X	42950	-0-	-0-	-0-	34427	3	1014	4	Y	6826	7070	1	412
							7509	9							

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

12	3131	X	2307	-0-	-824	-0-	477	1	1494	3	Y	285	284	0	10
							22	4	314	9					
01	4216	X	2913	-0-	-1303	-0-	476	1	1749	3	Y	619	614	0	15
							7	4	681	9					
02	3808	X	833	-0-	-2975	-0-	320	1	5	3	Y	457	467	0	5
							5	4	503	9					
03	4216	X	775	-0-	-3441	-0-	319	1	2	3	Y	412	411	0	6
							1	4	453	9					
04	2820	X	897	-0-	-1923	-0-	336	1	6	3	Y	503	500	0	9
							2	4	553	9					
*05	5007	X	5007	-0-	-0-	-0-	548	1	4088	3	Y	333	338	0	4
							5	4	366	9					

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

12	3534	X	-0-	-0-	-3534	-0-					Y	102	102	0	102
01	3534	X	2472	-0-	-1062	-0-	384	1	1381	3	Y	621	488	0	235
							24	4	683	9					
02	2968	X	62	-0-	-2906	-0-	15	1	10	3	Y	31	247	0	19
							3	4	34	9					
03	3069	X	2708	-0-	-361	-0-	644	1	1236	3	Y	714	620	0	113
							43	4	785	9					
04	2970	X	2826	-0-	-144	-0-	912	1	1251	3	Y	553	568	0	98
							55	4	608	9					
*05	2846	X	2846	-0-	-0-	-0-	987	1	1212	3	Y	537	499	0	136
							56	4	591	9					

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 09/27/2019 TOTAL DEPTH 13523 PERF.14089 - 23702

12	124124	X	115329	-0-	-8795	-0-	109128	3	6201	9	N	5637	5500	0	589
01	124124	X	119325	-0-	-4799	-0-	113398	3	5927	9	N	5388	5697	0	280
02	112112	X	96330	-0-	-15782	-0-	91455	3	4875	9	N	4432	4008	0	704
03	115723	X	113211	-0-	-2512	-0-	107371	3	5840	9	N	5309	5317	0	696
04	115470	X	98299	-0-	-17171	-0-	93324	3	4975	9	N	4523	4747	0	472
05	119319	X	117023	-0-	-2296	-0-	112115	3	4908	9	N	4462	4589	1	345

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 07/22/2020 TOTAL DEPTH 13275 PERF.13070 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137578	X	90198	-0-	-47380	-0-	81873	3	8325	9	Y	7568	7644	1			244
01	137578	X	76036	-0-	-61542	-0-	68073	3	7963	9	Y	7239	7174	1			309
02	135324	X	62198	-0-	-73126	-0-	56557	3	5641	9	Y	5128	5129	1			308
03	149823	X	87860	-0-	-61963	-0-	82241	3	5619	9	Y	5108	5135	1			281
04	127620	X	77877	-0-	-49743	-0-	73211	3	4666	9	Y	4242	4206	1			317
05	90210	X	63968	-0-	-26242	-0-	59664	3	4304	9	Y	3913	3962	1			268

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 01/13/2020 TOTAL DEPTH 13022 PERF.13265 - 21389

12	SHUT IN		58668	-0-	58668	977356	52372	3	6296	9	N	5724	5308	0			669
01	SHUT IN		48934	-0-	48934	1026290	43138	3	5796	9	N	5269	5404	0			534
02	SHUT IN		39742	-0-	39742	1066032	35465	3	4277	9	N	3888	3797	0			625
03	SHUT IN		46532	-0-	46532	1112564	41592	3	4940	9	N	4491	4368	0			748
04	1155011	X	42447	-0-	-1112564	-0-	37945	3	4502	9	N	4093	4562	0			279
05	131595	X	34962	-0-	-96633	-0-	30848	3	4114	9	N	3740	3597	1			422

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

12	3751	X	3241	-0-	-510	-0-	561	1	2243	3	Y	374	373	0			13
							26	4	411	9							
01	3751	X	3205	-0-	-546	-0-	545	1	1949	3	Y	639	636	0			16
							8	4	703	9							
02	3444	X	1974	-0-	-1470	-0-	390	1	1052	3	Y	478	488	0			6
							6	4	526	9							
03	3813	X	1855	-0-	-1958	-0-	505	1	795	3	Y	503	502	0			7
							2	4	553	9							
04	3690	X	1404	-0-	-2286	-0-	472	1	520	3	Y	372	372	0			7
							3	4	409	9							
05	3255	X	470	-0-	-2785	-0-	405	1	17	3	Y	41	48	0			-0-
							3	4	45	9							

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

12	236	X	236	-0-	-0-	-0-	16	1	217	3	Y	-0-					-0-
							3	4									
01	1346	X	1346	-0-	-0-	-0-	56	1	834	3	Y	407	402	0			5
							8	4	448	9							
02	1423	N	1423	-0-	-0-	-0-	47	1	830	3	Y	418	419	0			4
							86	4	460	9							
03	558	N	558	-0-	-0-	-0-	15	1	243	3	Y	261	263	0			2
							13	4	287	9							
04	999	N	999	-0-	-0-	-0-	32	1	507	3	Y	408	382	0	25	1	3
							11	4	449	9							
05	1581	N	841	-0-	-740	-0-	31	1	513	3	Y	259	260	0			2
							12	4	285	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2609	X	2609	-0-	-0-	-0-	699	1	298	3	Y	1271	1268	0			8
							214	4	1398	9							
01	2728	X	1614	-0-	-1114	-0-	735	1	9	3	Y	511	514	0			5
							308	4	562	9							
02	2744	X	776	-0-	-1968	-0-	356	1	24	3	Y	228	227	0			6
							145	4	251	9							
03	3038	X	1341	-0-	-1697	-0-	490	1	130	4	Y	655	655	0			6
							721	9									
04	2520	X	2170	-0-	-350	-0-	428	1	392	3	Y	1163	1152	0			17
							71	4	1279	9							
05	2604	X	1486	-0-	-1118	-0-	627	1	116	4	Y	675	689	0			3
							743	9									

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	173807					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	173807					Y	-0-					-0-
04	14B2	EXT	269	-0-	269	174076	10	1	259	3	Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	174076					Y	-0-					-0-

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11752	X	11752	-0-	-0-	-0-	783	1	10497	3	Y	345	352	0			5
							92	4	380	9							
01	3906	X	1657	-0-	-2249	-0-	437	1	1081	3	Y	110	114	0			1
							18	4	121	9							
02	2856	X	475	-0-	-2381	-0-	144	1	14	4	Y	288	283	0			6
							317	9									
03	3162	X	298	-0-	-2864	-0-	147	1	7	4	Y	131	135	0			2
							144	9									
04	3060	X	2349	-0-	-711	-0-	407	1	1067	3	Y	780	770	0			12
							17	4	858	9							
05	3162	X	263	-0-	-2899	-0-	104	1	4	4	Y	141	151	0			2
							155	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	583	-0-	-6	-0-	25	1	342	3	Y	192	192	0			2
							5	4	211	9							
01	682	X	629	-0-	-53	-0-	20	1	300	3	Y	278	277	0			3
							3	4	306	9							
02	14B2 EXT		242	-0-	242	242	8	1	139	3	Y	74	76	0			1
							14	4	81	9							
03	14B2 EXT		51	-0-	51	293	1	1	8	3	Y	37	38	0			-0-
							1	4	41	9							
04	14B2 EXT		154	-0-	154	447	1	1	18	3	Y	123	115	0	7	1	1
							135	9									
*05	447	X	-0-	-0-	-447	-0-					Y	-0-	1	0			-0-

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

12	2976	X	2472	-0-	-504	-0-	423	1	1512	3	Y	478	444	0			102
							11	4	526	9							
01	3348	X	817	-0-	-2531	-0-	97	1	504	3	Y	191	231	0			62
							6	4	210	9							
02	2548	X	440	-0-	-2108	-0-	125	1	104	3	Y	168	126	0			104
							26	4	185	9							
03	3936	X	3936	-0-	-0-	-0-	1209	1	1659	3	Y	898	860	0			142
							80	4	988	9							
04	3274	X	3274	-0-	-0-	-0-	899	1	1705	3	Y	560	603	0			99
							54	4	616	9							
*05	2946	X	2946	-0-	-0-	-0-	1020	1	1140	3	Y	662	593	0			168
							58	4	728	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		10194	-0-	10194	10194	503	1	6376	3	Y	2994	2949	0			45
							22	4	3293	9							
04	14B2 EXT		29285	-0-	29285	39479	1604	1	23160	3	Y	4051	4033	0			63
							65	4	4456	9							
*05	44205	X	4726	-0-	-39479	-0-	811	1	1014	3	Y	2607	2642	0			28
							33	4	2868	9							

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

12	1829	X	-0-	-0-	-1829	-0-					Y	-0-	1	0			-0-
01	1302	X	-0-	-0-	-1302	-0-					Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	92	1	480	3	Y	67	66	0			1
							10	4	74	9							
03	430	N	430	-0-	-0-	-0-	164	1	163	3	Y	87	87	0			1
							7	4	96	9							
04	1474	N	1474	-0-	-0-	-0-	254	1	736	3	Y	431	425	0			7
							10	4	474	9							
*05	1427	N	1427	-0-	-0-	-0-	275	1	720	3	Y	383	386	0			4
							11	4	421	9							

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

12	0	W	-0-	-0-	-0-	806082					Y	-0-					2
01	0	W	-0-	-0-	-0-	806082					Y	-0-					2
02	0	W	-0-	-0-	-0-	806082					Y	-0-					2
03	0	W	-0-	-0-	-0-	806082					Y	-0-					2
04	0	W	-0-	-0-	-0-	806082					Y	-0-					2
05	0	W	-0-	-0-	-0-	806082					Y	-0-					2

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

12	6355	X	139	-0-	-6216	-0-	1	1	13	3	Y	114	114	0			104
							125	9									
01	6355	X	5205	-0-	-1150	-0-	704	1	3657	3	Y	728	562	0			270
							43	4	801	9							
02	5348	X	967	-0-	-4381	-0-	170	1	545	3	Y	197	345	0			122
							35	4	217	9							
03	5337	X	5337	-0-	-0-	-0-	932	1	3452	3	Y	810	804	0			128
							62	4	891	9							
04	7573	X	7573	-0-	-0-	-0-	1301	1	5158	3	Y	941	903	0			166
							79	4	1035	9							
*05	7289	X	7289	-0-	-0-	-0-	1328	1	4944	3	Y	856	805	0			217
							75	4	942	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 07/22/2020 TOTAL DEPTH 13346 PERF.13471 - 21536

12	117211	X	104504	-0-	-12707	-0-	95268	3	9236	9	Y	8396	8422	1			270
01	117211	X	85615	-0-	-31596	-0-	78198	3	7417	9	Y	6743	6725	1			288
02	105868	X	57212	-0-	-48656	-0-	51742	3	5470	9	Y	4973	4962	1			299
03	117211	X	62392	-0-	-54819	-0-	56384	3	6008	9	Y	5462	5461	1			300
04	113430	X	52862	-0-	-60568	-0-	47853	3	5009	9	Y	4554	4513	1			341
05	104501	X	39485	-0-	-65016	-0-	35460	3	4025	9	Y	3659	3749	1			251

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

12	2604	X	1323	-0-	-1281	-0-	704	1	392	3	N	206	187	1			175
							227	9									
01	2561	X	2561	-0-	-0-	-0-	811	1	1548	3	N	184	190	1			169
							202	9									
02	2072	X	1879	-0-	-193	-0-	1058	1	738	3	N	75	172	1			72
							83	9									
03	2635	X	2635	-0-	-0-	-0-	945	1	1415	3	N	250	189	1			133
							275	9									
04	2490	X	1501	-0-	-989	-0-	709	1	697	3	N	86	150	1			69
							95	9									
05	2573	X	2337	-0-	-236	-0-	1087	1	996	3	N	231	189	1			111
							254	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21576	X	14862	-0-		-6714	-0-	2071	1	60	2	N	2302	2284	1			276
								10199	3	2532	9							
01	20987	X	14605	-0-		-6382	-0-	2146	1	53	2	N	2339	2271	1			344
								9833	3	2573	9							
02	17780	X	13663	-0-		-4117	-0-	2238	1	78	2	N	1799	1785	1			358
								9368	3	1979	9							
03	18383	X	15050	-0-		-3333	-0-	2602	1	87	2	N	1887	1989	1			256
								10285	3	2076	9							
04	15990	X	13865	-0-		-2125	-0-	2414	1	62	2	N	1816	1811	1			261
								9391	3	1998	9							
05	15128	X	14177	-0-		-951	-0-	2751	1	83	2	N	1807	1724	1			344
								9355	3	1988	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	2557	-0-		-2186	-0-	397	1	12	2	Y	156	210	0			90
								1976	3	172	9							
01	4743	X	3123	-0-		-1620	-0-	513	1	13	2	Y	209	211	0			88
								2367	3	230	9							
02	4060	X	2203	-0-		-1857	-0-	394	1	14	2	Y	104	114	0			78
								1681	3	114	9							
03	3844	X	1396	-0-		-2448	-0-	260	1	8	2	Y	62					140
								1060	3	68	9							
04	3450	X	984	-0-		-2466	-0-	192	1	5	2	Y	14	106	0			48
								772	3	15	9							
*05	4477	X	4477	-0-		-0-	-0-	923	1	27	2	Y	346	359	0			35
								3146	3	381	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	393	-0-		-351	-0-	43	1	1	2	Y	110	150	0			63
								228	3	121	9							
01	641	N	641	-0-		-0-	-0-	89	1	2	2	Y	115	129	0			49
								423	3	127	9							
02	616	N	524	-0-		-92	-0-	83	1	2	2	Y	65	65	0			49
								367	3	72	9							
03	567	N	567	-0-		-0-	-0-	103	1	4	2	Y	27					76
								430	3	30	9							
04	630	N	387	-0-		-243	-0-	65	1	1	2	Y	54	74	0			56
								262	3	59	9							
*05	626	N	626	-0-		-0-	-0-	104	1	2	2	Y	145	186	0			15
								360	3	160	9							

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	647	-0-		-1771	-0-	49	1	1	2	Y	303	344	1			63
								264	3	333	9							
01	1767	X	823	-0-		-944	-0-	81	1	2	2	Y	313	339	1			37
								396	3	344	9							
02	700	X	253	-0-		-447	-0-	3	1	22	3	Y	207	212	1			32
								228	9									
03	903	X	903	-0-		-0-	-0-	102	1	4	2	Y	346	333	1			45
								416	3	381	9							
04	825	N	825	-0-		-0-	-0-	105	1	2	2	Y	264	276	1			33
								428	3	290	9							
*05	1184	N	1184	-0-		-0-	-0-	158	1	5	2	Y	424	363	1			94
								555	3	466	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3374	X	3374	-0-	-0-	-0-	483	1	13	2	Y	455	509	1			94
							2377	3	501	9							
01	3672	X	3672	-0-	-0-	-0-	552	1	13	2	Y	519	551	1			62
							2536	3	571	9							
02	3948	X	3042	-0-	-906	-0-	520	1	17	2	Y	305	320	1			47
							2169	3	336	9							
03	4371	X	4067	-0-	-304	-0-	685	1	24	2	Y	592	563	1			76
							2707	3	651	9							
04	3753	X	3753	-0-	-0-	-0-	672	1	16	2	Y	407	432	1			51
							2617	3	448	9							
*05	4080	X	4080	-0-	-0-	-0-	750	1	23	2	Y	626	538	1			139
							2618	3	689	9							

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15531	X	9709	-0-	-5822	-0-	1366	1	39	2	N	1475	1447	1			318
							6681	3	1623	9							
01	14322	X	9763	-0-	-4559	-0-	1463	1	36	2	N	1489	1470	1			337
							6626	3	1638	9							
02	11760	X	9103	-0-	-2657	-0-	1532	1	52	2	N	1165	1186	1			316
							6237	3	1282	9							
03	11842	X	9406	-0-	-2436	-0-	1631	1	54	2	N	1261	1216	1			361
							6334	3	1387	9							
04	10350	X	8654	-0-	-1696	-0-	1526	1	39	2	N	1156	1208	1			309
							5817	3	1272	9							
05	10075	X	9189	-0-	-886	-0-	1790	1	55	2	N	1138	1180	1			267
							6092	3	1252	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1863	N	1863	-0-	-0-	-0-	229	1	6	2	Y	430	528	1			24
							1155	3	473	9							
01	2466	N	2466	-0-	-0-	-0-	333	1	8	2	Y	522	418	1			128
							1551	3	574	9							
02	2380	X	1561	-0-	-819	-0-	220	1	7	2	Y	342	371	1			99
							958	3	376	9							
03	2452	X	2452	-0-	-0-	-0-	395	1	13	2	Y	427	473	1			53
							1574	3	470	9							
04	2438	X	2438	-0-	-0-	-0-	396	1	10	2	Y	430	427	1			56
							1559	3	473	9							
05	2480	X	2407	-0-	-73	-0-	438	1	13	2	Y	421	391	1			86
							1493	3	463	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	2046	-0-	-0-	-0-	440	1	4	2	N	891	883	1			295
							622	3	980	9							
01	1643	X	1250	-0-	-393	-0-	328	1	922	9	N	838	903	1			230
02	1512	X	1148	-0-	-364	-0-	310	1	838	9	N	762	692	1			300
03	2046	X	1493	-0-	-553	-0-	596	1	897	9	N	815	879	1			236
04	1980	X	1337	-0-	-643	-0-	500	1	837	9	N	761	716	1			281
05	2046	X	1848	-0-	-198	-0-	684	1	1	2	N	871	899	1			253
							205	3	958	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1611	-0-	-342	-0-	187	1	5	2	Y	429	499	1			24
							947	3	472	9							
01	1581	N	882	-0-	-699	-0-	96	1	2	2	Y	292	244	1			72
							463	3	321	9							
02	1764	X	1310	-0-	-454	-0-	168	1	6	2	Y	374	338	1			108
							725	3	411	9							
03	1768	X	1768	-0-	-0-	-0-	277	1	9	2	Y	316	385	1			39
							1134	3	348	9							
04	1560	X	1507	-0-	-53	-0-	239	1	6	2	Y	268	272	1			35
							967	3	295	9							
*05	2078	X	2078	-0-	-0-	-0-	375	1	12	2	Y	371	330	1			76
							1283	3	408	9							

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	-0-	-0-	-1085	-0-					N	23					90
01	1085	X	661	-0-	-424	-0-	98	1	2	2	N	90					180
							462	3	99	9							
02	234	N	234	-0-	-0-	-0-	43	1	1	2	N	-0-					180
							190	3									
03	1267	N	1267	-0-	-0-	-0-	201	1	6	2	N	215	355	1			40
							823	3	237	9							
04	1208	N	1208	-0-	-0-	-0-	202	1	5	2	N	175	168	1			47
							808	3	193	9							
*05	950	N	950	-0-	-0-	-0-	188	1	5	2	N	97	1	1			143
							650	3	107	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	1304	-0-	-1672	-0-	193	1	5	2	N	112	171	1			78
							983	3	123	9							
01	2325	X	1443	-0-	-882	-0-	227	1	6	2	N	124	162	1			40
							1074	3	136	9							
02	2044	X	521	-0-	-1523	-0-	61	1	2	2	N	160					200
							282	3	176	9							
03	2263	X	-0-	-0-	-2263	-0-					N	69	169	1			100
04	1890	X	-0-	-0-	-1890	-0-					N	129	169	1			60
05	1457	X	802	-0-	-655	-0-	110	1	4	2	N	268	168	1			160
							393	3	295	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2916	X	2916	-0-	-0-	-0-	444	1	13	2	Y	245	197	1			112
							2189	3	270	9							
01	2821	X	2752	-0-	-69	-0-	445	1	12	2	Y	227	309	1			30
							2045	3	250	9							
02	3080	X	2285	-0-	-795	-0-	413	1	14	2	Y	99	99	1			30
							1749	3	109	9							
03	3410	X	2720	-0-	-690	-0-	478	1	16	2	Y	291	204	1			117
							1906	3	320	9							
04	3030	X	2527	-0-	-503	-0-	469	1	12	2	Y	188	206	1			99
							1839	3	207	9							
05	2914	X	2395	-0-	-519	-0-	493	1	15	2	Y	185	216	1			68
							1683	3	204	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	50	1	1	2	Y	166	156	1			76
							277	3	183	9							
01	709	N	709	-0-	-0-	-0-	90	1	2	2	Y	164	218	1			22
							437	3	180	9							
02	448	X	258	-0-	-190	-0-	30	1	1	2	Y	74	74	1			22
							146	3	81	9							
03	496	X	371	-0-	-125	-0-	26	1	1	2	Y	208	146	1			84
							115	3	229	9							
04	690	X	281	-0-	-409	-0-	27	1	1	2	Y	130	145	1			69
							110	3	143	9							
05	713	X	236	-0-	-477	-0-	20	1	1	2	Y	115	142	1			42
							88	3	127	9							

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1384	-0-	-321	-0-	197	1	6	2	Y	161	175	1			88
							1004	3	177	9							
01	1606	N	1606	-0-	-0-	-0-	240	1	6	2	Y	201	261	1			28
							1139	3	221	9							
02	1138	N	1138	-0-	-0-	-0-	173	1	6	2	Y	185	179	1			34
							755	3	204	9							
03	1739	N	1739	-0-	-0-	-0-	307	1	10	2	Y	170	95	1			109
							1235	3	187	9							
04	1405	N	1405	-0-	-0-	-0-	249	1	6	2	Y	136	186	1			59
							1000	3	150	9							
*05	1886	N	1886	-0-	-0-	-0-	373	1	12	2	Y	199	210	1			48
							1282	3	219	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1221	-0-	-267	-0-	171	1	5	2	Y	177	189	1			96
							850	3	195	9							
01	1488	N	1323	-0-	-165	-0-	197	1	5	2	Y	172	244	1			24
							932	3	189	9							
02	1443	N	1443	-0-	-0-	-0-	229	1	7	2	Y	191	180	1			35
							997	3	210	9							
03	1408	N	1408	-0-	-0-	-0-	243	1	8	2	Y	142	85	1			92
							1001	3	156	9							
04	1323	N	1323	-0-	-0-	-0-	230	1	6	2	Y	154	178	1			68
							918	3	169	9							
05	1612	N	1255	-0-	-357	-0-	251	1	7	2	Y	108	150	1			26
							878	3	119	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	636	X	636	-0-	-0-	-0-	121	1	4	2	N	-0-					-0-
							511	3									
04	11047	X	11047	-0-	-0-	-0-	2225	1	58	2	N	-0-					-0-
							8764	3									
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	4342	-0-	-2168	-0-	484	1	14	2	Y	1326	1313	1			146
							2385	3	1459	9							
01	5859	X	4961	-0-	-898	-0-	606	1	15	2	Y	1397	1407	1			136
							2803	3	1537	9							
02	4375	X	4375	-0-	-0-	-0-	593	1	20	2	Y	1123	1165	1			94
							2527	3	1235	9							
03	4991	X	4817	-0-	-174	-0-	696	1	24	2	Y	1194	1164	1			124
							2784	3	1313	9							
04	4830	X	4762	-0-	-68	-0-	678	1	17	2	Y	1262	1244	1			142
							2679	3	1388	9							
05	4960	X	4710	-0-	-250	-0-	752	1	22	2	Y	1248	1288	1			102
							2563	3	1373	9							

ROCKY CREEK RESOURCES, LLC 723541
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216876	X	134588	-0-	-82288	-0-	14008	1	111657	3	N	8112	8312	1			300
							8923	9									
01	194711	X	116398	-0-	-78313	-0-	6523	1	102377	3	N	6816	6956	1			160
							7498	9									
02	128212	X	68225	-0-	-59987	-0-	831	1	62563	3	N	4392	4059	1			493
							4831	9									
03	141949	X	86963	-0-	-54986	-0-	2682	1	78991	3	N	4809	5149	1			153
							5290	9									
04	137370	X	61740	-0-	-75630	-0-	3084	1	55000	3	N	3324	2922	1			555
							3656	9									
05	134602	X	61504	-0-	-73098	-0-	2523	1	55391	3	N	3264	3119	1			700
							3590	9									

ROSEWOOD RESOURCES, INC. 728874
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92194	X	41669	-0-	-50525	-0-	1510	1	33459	2	Y	6091	6330	1	2	8	64
							6700	9									
01	92194	X	38635	-0-	-53559	-0-	1646	1	30808	2	Y	5619	5424	1	5	8	254
							6181	9									
02	45587	X	45587	-0-	-0-	-0-	1907	1	36979	2	Y	6092	6284	1	18	8	44
							6701	9									
03	54157	X	49827	-0-	-4330	-0-	2351	1	41364	2	Y	5556	5401	1	5	8	194
							6112	9									
04	50850	X	39242	-0-	-11608	-0-	2135	1	32223	2	Y	4440	4487	1	10	8	137
							4884	9									
05	50468	X	34508	-0-	-15960	-0-	2308	1	27535	2	Y	4241	4097	1			281
							4665	9									

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79174	X	52779	-0-	-26395	-0-	1876	1	41561	2	Y	8493	8778	1	2	8	88
							9342	9									
01	79174	X	47970	-0-	-31204	-0-	2003	1	37502	2	Y	7695	7429	1	7	8	347
							8465	9									
02	40797	X	40797	-0-	-0-	-0-	1658	1	32141	2	Y	6362	6646	1	16	8	47
							6998	9									
03	45229	X	41010	-0-	-4219	-0-	1796	1	31588	2	Y	6933	6736	1	3	8	241
							7626	9									
04	43770	X	39161	-0-	-4609	-0-	2011	1	30346	2	Y	6185	6222	1	13	8	191
							6804	9									
05	45229	X	36472	-0-	-8757	-0-	2327	1	27756	2	Y	5808	5612	1	1	8	386
							6389	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	-0-	-0-	-713	-0-					N	5					193
01	248	N	187	-0-	-61	-0-	76	1	111	9	N	101	167	1			127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	66					193
04	180	N	-0-	-0-	-180	-0-					N	67					260
05	0	N	-0-	-0-	-0-	-0-					N	7	165	1			102

VALIDUS NRG AQUILAS ASSETCO LLC 881239
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7296	X	7296	-0-	-0-	-0-	1673	1	3786	3	Y	1624	1614	0			130
							51	4	1786	9							
01	9576	X	9576	-0-	-0-	-0-	2159	1	5190	3	Y	2010	1996	0			144
							16	4	2211	9							
02	7663	X	7663	-0-	-0-	-0-	1829	1	4133	3	Y	1509	1448	0	47	1	158
							41	4	1660	9							
03	10023	X	10023	-0-	-0-	-0-	2303	1	5456	3	Y	2043	2039	0			162
							17	4	2247	9							
04	7557	X	7557	-0-	-0-	-0-	1847	1	3783	3	Y	1744	1758	0			148
							9	4	1918	9							
*05	7044	X	7044	-0-	-0-	-0-	1817	1	3358	3	Y	1688	1672	0			164
							12	4	1857	9							

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	2827					Y	NO RPT					45
01	2821	X	NO RPT	-0-	-2821	6					Y	NO RPT					45
02	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
03	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
04	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
05	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2926	X	2926	-0-	-0-	-0-	2033	1	124	4	N	699	688	0			87
							769	9									
01	3213	X	3213	-0-	-0-	-0-	2541	1	19	4	N	594	591	0			90
							653	9									
02	2398	X	2398	-0-	-0-	-0-	1760	1	263	4	N	341	338	0	19	1	74
							375	9									
03	2903	X	2903	-0-	-0-	-0-	2048	1	161	4	N	631	654	0			51
							694	9									
04	3073	X	3073	-0-	-0-	-0-	2503	1	17	4	N	503	522	0			32
							553	9									
*05	3544	X	3544	-0-	-0-	-0-	2485	1	545	3	N	447	449	0			30
							22	4	492	9							

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5848	X	5848	-0-		-0-	-0-	1568	1	3549	3	Y	621	608	0			43
								48	4	683	9							
01	5363	X	4626	-0-		-737	-0-	1208	1	2903	3	Y	460	470	0			33
								9	4	506	9							
02	3248	X	2561	-0-		-687	-0-	726	1	1640	3	Y	163	176	0			20
								16	4	179	9							
03	3596	X	2810	-0-		-786	-0-	631	1	1496	3	Y	616	584	0			52
								5	4	678	9							
04	4981	X	4981	-0-		-0-	-0-	1402	1	2872	3	Y	636	640	0			48
								7	4	700	9							
05	3596	X	946	-0-		-2650	-0-	276	1	510	3	Y	144	181	0			11
								2	4	158	9							

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	969	-0-		-3495	-0-	3	1	7	3	Y	872	860	0			61
								959	9									
01	4464	X	1966	-0-		-2498	-0-	349	1	840	3	Y	704	714	0			51
								3	4	774	9							
02	DLQ G-10		1565	-0-		1565	1565	317	1	715	3	Y	478	470	0			59
								7	4	526	9							
03	DLQ G-10		1998	-0-		1998	3563	347	1	823	3	Y	750	746	0			63
								3	4	825	9							
04	DLQ G-10		3211	-0-		3211	6774	908	1	1859	3	Y	400	433	0			30
								4	4	440	9							
05	DLQ G-10		3679	-0-		3679	10453	1065	1	1969	3	Y	580	567	0			43
								7	4	638	9							

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	1463	-0-		-1699	-0-	408	1	921	3	Y	111	111	0			5
								12	4	122	9							
01	3162	X	1207	-0-		-1955	-0-	321	1	772	3	Y	102	103	0			4
								2	4	112	9							
02	1596	X	609	-0-		-987	-0-	170	1	384	3	Y	46	46	0			4
								4	4	51	9							
03	1767	X	1428	-0-		-339	-0-	373	1	883	3	Y	154	152	0			6
								3	4	169	9							
04	1710	X	927	-0-		-783	-0-	265	1	543	3	Y	107	108	0			5
								1	4	118	9							
05	1457	X	1064	-0-		-393	-0-	336	1	621	3	Y	95	96	0			4
								2	4	105	9							

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1718	X	1718	-0-		-0-	-0-	512	1	1159	3	Y	28	28	0			2
								16	4	31	9							
01	1422	X	1422	-0-		-0-	-0-	405	1	973	3	Y	37	36	0			3
								3	4	41	9							
02	1344	N	1102	-0-		-242	-0-	326	1	736	3	Y	30	29	0			4
								7	4	33	9							
03	1758	N	1758	-0-		-0-	-0-	504	1	1194	3	Y	51	51	0			4
								4	4	56	9							
04	1402	N	1402	-0-		-0-	-0-	441	1	902	3	Y	52	52	0			4
								2	4	57	9							
05	1209	N	234	-0-		-975	-0-	72	1	132	3	Y	27	29	0			2
								30	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2034	-0-	-632	-0-	503	1	1138	3	Y	344	347	0			24
							15	4	378	9							
01	2418	X	1706	-0-	-712	-0-	357	1	859	3	Y	443	435	0			32
							3	4	487	9							
02	1736	N	1388	-0-	-348	-0-	309	1	698	3	Y	340	330	0			42
							7	4	374	9							
03	2046	N	1964	-0-	-82	-0-	491	1	1164	3	Y	277	296	0			23
							4	4	305	9							
04	1650	N	1611	-0-	-39	-0-	386	1	790	3	Y	394	387	0			30
							2	4	433	9							
*05	2947	N	2947	-0-	-0-	-0-	871	1	1610	3	Y	418	417	0			31
							6	4	460	9							

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

12	5301	X	3239	-0-	-2062	-0-	835	1	1888	3	Y	446	449	0			31
							25	4	491	9							
01	4030	X	2787	-0-	-1243	-0-	642	1	1543	3	Y	543	535	0			39
							5	4	597	9							
02	3948	X	1480	-0-	-2468	-0-	356	1	804	3	Y	284	288	0			35
							8	4	312	9							
03	4371	X	3220	-0-	-1151	-0-	746	1	1767	3	Y	638	619	0			54
							5	4	702	9							
04	4230	X	2257	-0-	-1973	-0-	533	1	1091	3	Y	574	585	0			43
							2	4	631	9							
05	3224	X	2726	-0-	-498	-0-	713	1	1318	3	Y	627	623	0			47
							5	4	690	9							

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

12	1922	X	1922	-0-	-0-	-0-	484	1	1095	3	Y	298	293	0	1	8	21
							15	4	328	9							
01	1941	X	1941	-0-	-0-	-0-	443	1	1063	3	Y	393	386	0			28
							3	4	432	9							
02	1187	X	1187	-0-	-0-	-0-	288	1	651	3	Y	220	217	0	5	8	26
							6	4	242	9							
03	9023	X	9023	-0-	-0-	-0-	2589	1	6136	3	Y	254	259	0			21
							19	4	279	9							
04	6203	X	6203	-0-	-0-	-0-	1945	1	3984	3	Y	240	241	0	2	8	18
							10	4	264	9							
*05	2648	X	2648	-0-	-0-	-0-	788	1	1456	3	Y	363	354	0			27
							5	4	399	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8276	X	8276	-0-	-0-	-0-	2234	1	5054	3	Y	836	826	0			59
							68	4	920	9							
01	8866	X	7632	-0-	-1234	-0-	1938	1	4659	3	Y	927	919	0			67
							15	4	1020	9							
02	4710	X	4710	-0-	-0-	-0-	1273	1	2875	3	Y	485	493	0			59
							28	4	534	9							
03	5115	X	4450	-0-	-665	-0-	1018	1	2413	3	Y	919	901	0			77
							8	4	1011	9							
04	8357	X	8357	-0-	-0-	-0-	2509	1	5139	3	Y	634	663	0			48
							12	4	697	9							
*05	10429	X	10429	-0-	-0-	-0-	3315	1	6129	3	Y	875	857	0			66
							22	4	963	9							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	3122	-0-	-1869	-0-	732	1	1656	3	Y	647	648	0			28
							22	4	712	9							
01	5053	X	3286	-0-	-1767	-0-	725	1	1743	3	Y	738	734	0			32
							6	4	812	9							
02	2884	X	1826	-0-	-1058	-0-	433	1	978	3	Y	368	371	0			29
							10	4	405	9							
03	3527	X	3527	-0-	-0-	-0-	811	1	1922	3	Y	716	716	0			29
							6	4	788	9							
04	3090	X	2084	-0-	-1006	-0-	505	1	1035	3	Y	492	500	0			21
							3	4	541	9							
05	3193	X	2478	-0-	-715	-0-	663	1	1225	3	Y	533	532	0			22
							4	4	586	9							

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4821	-0-	-480	-0-	1149	1	2600	3	Y	943	935	0			40
							35	4	1037	9							
01	5363	X	4194	-0-	-1169	-0-	942	1	2265	3	Y	891	893	0			38
							7	4	980	9							
02	4536	X	1639	-0-	-2897	-0-	393	1	887	3	Y	319	332	0			25
							8	4	351	9							
03	5022	X	4124	-0-	-898	-0-	980	1	2321	3	Y	742	737	0			30
							7	4	816	9							
04	4860	X	2710	-0-	-2150	-0-	686	1	1407	3	Y	557	563	0			24
							4	4	613	9							
05	4836	X	3400	-0-	-1436	-0-	950	1	1756	3	Y	625	623	0			26
							6	4	688	9							

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8928	X	3022	-0-	-5906	-0-	388	1	878	3	Y	1585	1596	0			68
							12	4	1744	9							
01	7564	X	4851	-0-	-2713	-0-	840	1	2018	3	Y	1806	1797	0			77
							6	4	1987	9							
02	3016	X	3016	-0-	-0-	-0-	530	1	1198	3	Y	1160	1145	0			92
							12	4	1276	9							
03	5590	X	5590	-0-	-0-	-0-	1130	1	2680	3	Y	1610	1636	0			66
							9	4	1771	9							
04	8098	X	8098	-0-	-0-	-0-	2063	1	4228	3	Y	1633	1628	0			71
							11	4	1796	9							
*05	9307	X	9307	-0-	-0-	-0-	2687	1	4968	3	Y	1485	1494	0			62
							18	4	1634	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

12	11986	X	11986	-0-	-0-	-0-	3534	1	5584	3	Y	2380	2376	0			90
							250	4	2618	9							
01	13651	X	13651	-0-	-0-	-0-	4621	1	6257	3	Y	2021	2004	0			107
							550	4	2223	9							
02	8904	X	5645	-0-	-3259	-0-	1661	1	2304	3	Y	1331	1244	0	116	1	78
							216	4	1464	9							
03	11997	X	6863	-0-	-5134	-0-	1484	1	3400	3	Y	1788	1797	0			69
							12	4	1967	9							
04	13200	X	7012	-0-	-6188	-0-	1645	1	3692	3	Y	1513	1509	0			73
							11	4	1664	9							
05	13640	X	6921	-0-	-6719	-0-	1589	1	3652	3	Y	1454	1466	0			61
							81	4	1599	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

12	11253	X	8919	-0-	-2334	-0-	2091	1	4731	3	Y	1848	1838	0			79
							64	4	2033	9							
01	10788	X	9386	-0-	-1402	-0-	2187	1	5258	3	Y	1749	1753	0			75
							17	4	1924	9							
02	6216	X	5390	-0-	-826	-0-	1267	1	2863	3	Y	1120	1106	0			89
							28	4	1232	9							
03	6882	X	6778	-0-	-104	-0-	1508	1	3574	3	Y	1532	1558	0			63
							11	4	1685	9							
04	7339	X	7339	-0-	-0-	-0-	1889	1	3871	3	Y	1426	1427	0			62
							10	4	1569	9							
*05	7623	X	7623	-0-	-0-	-0-	2157	1	3987	3	Y	1332	1338	0			56
							14	4	1465	9							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

12	33858	X	33858	-0-	-0-	-0-	8699	1	19684	3	Y	4735	4760	0			379
							266	4	5209	9							
01	34600	X	34600	-0-	-0-	-0-	8580	1	20628	3	Y	4842	4874	0			347
							66	4	5326	9							
02	DLQ G-10		28028	-0-	28028	28028	7396	1	16709	3	Y	3416	3294	0	112	1	357
							165	4	3758	9							
03	DLQ G-10		34039	-0-	34039	62067	8587	1	20353	3	Y	4576	4571	0			362
							65	4	5034	9							
04	DLQ G-10		32993	-0-	32993	95060	9258	1	18966	3	Y	4293	4290	0			365
							47	4	4722	9							
05	DLQ G-10		29485	-0-	29485	124545	8802	1	16270	3	Y	3959	3939	0			385
							58	4	4355	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

12	23798	X	23798	-0-	-0-	-0-	5652	1	12787	3	Y	4715	4689	0			377
							172	4	5187	9							
01	31147	X	31147	-0-	-0-	-0-	7507	1	18049	3	Y	5030	5047	0			360
							58	4	5533	9							
02	21727	X	21727	-0-	-0-	-0-	5613	1	12681	3	Y	3007	2936	0	117	1	314
							125	4	3308	9							
03	26504	X	26504	-0-	-0-	-0-	6494	1	15392	3	Y	4154	4139	0			329
							49	4	4569	9							
04	27703	X	27703	-0-	-0-	-0-	7670	1	15714	3	Y	3891	3890	0			330
							39	4	4280	9							
*05	21822	X	21822	-0-	-0-	-0-	6284	1	11618	3	Y	3525	3512	0			343
							42	4	3878	9							

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

12	2120	X	2120	-0-	-0-	-0-	559	1	1265	3	Y	254	256	0			11
							17	4	279	9							
01	1984	X	1224	-0-	-760	-0-	263	1	633	3	Y	296	294	0			13
							2	4	326	9							
02	1232	N	789	-0-	-443	-0-	183	1	413	3	Y	172	171	0			14
							4	4	189	9							
03	1416	N	1416	-0-	-0-	-0-	251	1	594	3	Y	517	510	0			21
							2	4	569	9							
04	1347	N	1347	-0-	-0-	-0-	301	1	616	3	Y	390	394	0			17
							1	4	429	9							
*05	1301	N	1301	-0-	-0-	-0-	346	1	639	3	Y	285	290	0			12
							2	4	314	9							

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28104	X	28104	-0-	-0-	-0-	7949	1	17984	3	Y	1754	1761	0			140
							242	4	1929	9							
01	29296	X	29296	-0-	-0-	-0-	8006	1	19246	3	Y	1803	1814	0			129
							61	4	1983	9							
02	DLQ G-10		24194	-0-	24194	24194	6961	1	15726	3	Y	1229	1188	0	42	1	128
							155	4	1352	9							
03	DLQ G-10		23659	-0-	23659	47853	6498	1	15401	3	Y	1555	1560	0			123
							49	4	1711	9							
04	DLQ G-10		11599	-0-	11599	59452	3369	1	6901	3	Y	1193	1215	0			101
							17	4	1312	9							
05	DLQ G-10		11037	-0-	11037	70489	3409	1	6301	3	Y	1186	1172	0			115
							22	4	1305	9							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19068	X	19068	-0-	-0-	-0-	6180	1	9767	3	Y	2439	2465	0			92
							438	4	2683	9							
01	20560	X	20560	-0-	-0-	-0-	7398	1	10017	3	Y	2059	2042	0			109
							880	4	2265	9							
02	DLQ G-10		14509	-0-	14509	14509	4971	1	6896	3	Y	1814	1694	0	122	1	107
							647	4	1995	9							
03	DLQ G-10		17152	-0-	17152	31661	4392	1	10062	3	Y	2420	2434	0			93
							36	4	2662	9							
04	DLQ G-10		15602	-0-	15602	47263	4245	1	9527	3	Y	1638	1652	0			79
							28	4	1802	9							
05	DLQ G-10		15272	-0-	15272	62535	3762	1	8648	3	Y	2427	2405	0			101
							192	4	2670	9							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

12	3751	X	2419	-0-	-1332	-0-	668	1	1511	3	N	200	202	0			14
							20	4	220	9							
01	5000	X	5000	-0-	-0-	-0-	1379	1	3315	3	N	269	264	0			19
							10	4	296	9							
02	4499	X	4499	-0-	-0-	-0-	1315	1	2970	3	N	168	166	0			21
							29	4	185	9							
03	4557	X	3108	-0-	-1449	-0-	762	1	1806	3	N	485	465	0			41
							6	4	534	9							
04	5659	X	5659	-0-	-0-	-0-	1603	1	3283	3	N	695	684	0			52
							8	4	765	9							
05	4557	X	3895	-0-	-662	-0-	1151	1	2128	3	N	553	564	0			41
							8	4	608	9							

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

12	8091	X	2985	-0-	-5106	-0-	648	1	1467	3	Y	773	780	0			33
							20	4	850	9							
01	8742	X	3002	-0-	-5740	-0-	604	1	1451	3	Y	857	853	0			37
							4	4	943	9							
02	7896	X	2591	-0-	-5305	-0-	591	1	1336	3	Y	592	582	0			47
							13	4	651	9							
03	8742	X	6082	-0-	-2660	-0-	1378	1	3265	3	Y	1299	1293	0			53
							10	4	1429	9							
04	6240	X	3246	-0-	-2994	-0-	662	1	1356	3	Y	1114	1119	0			48
							3	4	1225	9							
*05	4215	X	4215	-0-	-0-	-0-	929	1	1716	3	Y	1422	1410	0			60
							6	4	1564	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	191	-0-	-4149	-0-	55	1	124	3	Y	10	11	0			-0-
							1	4	11	9							
01	4340	X	128	-0-	-4212	-0-	32	1	76	3	Y	18	17	0			1
							20	9									
02	3920	X	33	-0-	-3887	-0-	5	1	11	3	Y	15	15	0			1
							17	9									
03	1659	X	1659	-0-	-0-	-0-	479	1	1136	3	Y	36	36	0			1
							4	4	40	9							
04	550	X	550	-0-	-0-	-0-	168	1	345	3	Y	33	33	0			1
							1	4	36	9							
*05	763	X	763	-0-	-0-	-0-	264	1	489	3	Y	7	8	0			-0-
							2	4	8	9							

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3320	X	3320	-0-	-0-	-0-	853	1	1931	3	Y	464	466	0			37
							26	4	510	9							
01	1559	X	1559	-0-	-0-	-0-	344	1	827	3	Y	351	363	0			25
							2	4	386	9							
02	1974	X	1974	-0-	-0-	-0-	524	1	1184	3	Y	231	224	0	8	1	24
							12	4	254	9							
03	2628	X	2628	-0-	-0-	-0-	668	1	1582	3	Y	339	336	0			27
							5	4	373	9							
04	3138	X	3138	-0-	-0-	-0-	899	1	1843	3	Y	355	352	0			30
							5	4	391	9							
*05	2955	X	2955	-0-	-0-	-0-	909	1	1681	3	Y	326	324	0			32
							6	4	359	9							

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					33
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					33
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					33
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					33
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					33
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					33

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42222	X	21602	-0-	-20620	-0-	6115	1	12960	3	Y	1683	1688	0			27
							676	4	1851	9							
01	42222	X	16251	-0-	-25971	-0-	4593	1	9282	3	Y	893	903	0			17
							1394	4	982	9							
02	38136	X	5897	-0-	-32239	-0-	1411	1	3004	3	Y	990	964	0			43
							393	4	1089	9							
03	8945	X	8945	-0-	-0-	-0-	2104	1	4666	3	Y	1777	1800	0			20
							220	4	1955	9							
04	15720	X	7404	-0-	-8316	-0-	1546	1	3812	3	Y	1731	1701	0			50
							142	4	1904	9							
05	16244	X	6243	-0-	-10001	-0-	1339	1	3297	3	Y	1365	1369	0			46
							105	4	1502	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4250	X	4250	-0-	-0-	-0-	1478	1	1828	3	Y	782	781	1			338
							84	4	860	9							
01	2890	X	2890	-0-	-0-	-0-	1025	1	1027	3	Y	716	876	1			178
							50	4	788	9							
02	DLQ G-10		1889	-0-	1889	1889	652	1	600	3	Y	578	529	1			227
							1	4	636	9							
03	DLQ G-10		2032	-0-	2032	3921	158	1	1158	3	Y	619	559	1			287
							35	4	681	9							
04	7216	X	3295	-0-	-3921	-0-	155	1	2143	3	Y	819	627	1			479
							96	4	901	9							
*05	3655	X	3655	-0-	-0-	-0-	174	1	2448	3	Y	868	974	1			373
							78	4	955	9							

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	-0-	-0-	-2139	-0-					Y	316	287	1			162
01	2139	X	2079	-0-	-60	-0-	156	1	1538	3	Y	282	285	1			159
							75	4	310	9							
02	DLQ G-10		1958	-0-	1958	1958	135	1	1487	3	Y	304	273	1			190
							2	4	334	9							
03	DLQ G-10		2363	-0-	2363	4321	134	1	1760	3	Y	378	396	1			172
							53	4	416	9							
04	1800	N	2118	-0-	318	4639	112	1	1546	3	Y	355	404	1			123
							69	4	391	9							
*05	3100	N	2057	-0-	-1043	3596	109	1	1543	3	Y	324	300	1			147
							49	4	356	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2705	N	2705	-0-	-0-	-0-	268	1	2077	3	Y	240	200	1			119
							96	4	264	9							
01	2604	N	2308	-0-	-296	-0-	179	1	1768	3	Y	250	260	1			109
							86	4	275	9							
02	DLQ G-10		1245	-0-	1245	1245	84	1	926	3	Y	213	191	1			131
							1	4	234	9							
03	DLQ G-10		2025	-0-	2025	3270	125	1	1644	3	Y	187	215	1			103
							50	4	206	9							
04	1800	N	2185	-0-	385	3655	127	1	1748	3	Y	211	226	1			88
							78	4	232	9							
*05	3100	N	2172	-0-	-928	2727	123	1	1734	3	Y	236	190	1			134
							55	4	260	9							

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	62	N	-0-	-0-	-62	-0-	Y	-0-	-0-
02	56	N	-0-	-0-	-56	-0-	Y	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		467	-0-	467	3247	37	1	286	3	Y	119	119	1			45
							13	4	131	9							
01	3800	X	553	-0-	-3247	-0-	32	1	319	3	Y	169	141	1			73
							16	4	186	9							
02	622	X	622	-0-	-0-	-0-	41	1	448	3	Y	120	99	1			94
							1	4	132	9							
03	465	N	254	-0-	-211	-0-	5	1	62	3	Y	168	167	1			95
							2	4	185	9							
04	540	N	373	-0-	-167	-0-	17	1	234	3	Y	102	147	1			50
							10	4	112	9							
05	558	N	472	-0-	-86	-0-	23	1	323	3	Y	105	95	1			60
							10	4	116	9							

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	222	-0-	-2754	-0-	19	1	148	3	Y	44	56	1			-0-
							7	4	48	9							
01	1550	X	1408	-0-	-142	-0-	101	1	996	3	Y	238	238	1			-0-
							49	4	262	9							
02	DLQ G-10		451	-0-	451	451	20	1	220	3	Y	192	162	1			30
							211	9									
03	DLQ G-10		1128	-0-	1128	1579	42	1	545	3	Y	477	490	1			17
							16	4	525	9							
04	1800	N	1225	-0-	-575	1004	48	1	658	3	Y	445	446	1			16
							29	4	490	9							
*05	3092	N	2088	-0-	-1004	-0-	106	1	1496	3	Y	398	397	1			17
							48	4	438	9							

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5110	X	2944	-0-	-2166	-0-	193	1	1498	3	Y	1076	1076	1			30
							69	4	1184	9							
01	2170	X	1512	-0-	-658	-0-	72	1	710	3	Y	632	643	1			19
							35	4	695	9							
02	DLQ G-10		796	-0-	796	796	31	1	341	3	Y	385	364	1			40
							424	9									
03	DLQ G-10		1194	-0-	1194	1990	46	1	599	3	Y	483	514	1			9
							18	4	531	9							
04	2805	X	815	-0-	-1990	-0-	35	1	488	3	Y	245	243	1			11
							22	4	270	9							
*05	1325	X	1325	-0-	-0-	-0-	65	1	912	3	Y	290	288	1			13
							29	4	319	9							

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3437	-0-	-779	-0-	321	1	2484	3	N	471	446	1			196
							114	4	518	9							
01	3906	X	3685	-0-	-221	-0-	265	1	2617	3	N	614	516	1			294
							128	4	675	9							
02	3528	X	1614	-0-	-1914	-0-	108	1	1197	3	N	280	302	1			272
							1	4	308	9							
03	3782	X	3132	-0-	-650	-0-	158	1	2067	3	N	768	698	1			342
							62	4	845	9							
04	3660	X	2517	-0-	-1143	-0-	131	1	1811	3	N	449	578	1			213
							81	4	494	9							
05	3689	X	2782	-0-	-907	-0-	152	1	2147	3	N	377	415	1			175
							68	4	415	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2186	N	2186	-0-	-0-	-0-	211	1	1633	3	Y	243	270	1			100
							75	4	267	9							
01	2130	N	2130	-0-	-0-	-0-	173	1	1707	3	Y	152	142	1			110
							83	4	167	9							
02	DLQ G-10		1225	-0-	1225	1225	82	1	903	3	Y	217	191	1			136
							1	4	239	9							
03	DLQ G-10		2068	-0-	2068	3293	121	1	1583	3	Y	287	262	1			161
							48	4	316	9							
04	1800	N	2345	-0-	545	3838	134	1	1844	3	Y	259	300	1			120
							82	4	285	9							
*05	3100	N	2258	-0-	-842	2996	128	1	1807	3	Y	241	234	1			127
							58	4	265	9							

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	461	-0-	-283	-0-	23	1	180	3	Y	227	199	1			111
							8	4	250	9							
01	527	N	416	-0-	-111	-0-	14	1	138	3	Y	234	224	1			121
							7	4	257	9							
02	DLQ G-10		425	-0-	425	425	24	1	270	3	Y	119	144	1			96
							131	9									
03	DLQ G-10		427	-0-	427	852	12	1	156	3	Y	231	187	1			140
							5	4	254	9							
04	852	N	-0-	-0-	-852	-0-					Y	239	261	1			118
*05	833	N	833	-0-	-0-	-0-	37	1	526	3	Y	230	219	1			129
							17	4	253	9							

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	681	-0-	-683	-0-	58	1	447	3	Y	141	119	1			62
							21	4	155	9							
01	1333	N	240	-0-	-1093	-0-	9	1	89	3	Y	125	128	1			59
							4	4	138	9							
02	DLQ G-10		444	-0-	444	444	30	1	335	3	Y	72	81	1			50
							79	9									
03	DLQ G-10		338	-0-	338	782	16	1	206	3	Y	100	90	1			60
							6	4	110	9							
04	1119	N	337	-0-	-782	-0-	15	1	201	3	Y	102	119	1			43
							9	4	112	9							
*05	481	N	481	-0-	-0-	-0-	25	1	356	3	Y	81	78	1			46
							11	4	89	9							

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2927	X	2927	-0-	-0-	-0-	255	1	1978	3	N	548	507	1			262
							91	4	603	9							
01	2914	X	2413	-0-	-501	-0-	164	1	1616	3	N	504	502	1			264
							79	4	554	9							
02	2492	X	1087	-0-	-1405	-0-	59	1	655	3	N	338	377	1			225
							1	4	372	9							
03	2914	X	1986	-0-	-928	-0-	104	1	1367	3	N	431	460	1			196
							41	4	474	9							
04	2340	N	1706	-0-	-634	-0-	84	1	1162	3	N	371	444	1			123
							52	4	408	9							
*05	1983	N	1983	-0-	-0-	-0-	102	1	1443	3	N	356	337	1			142
							46	4	392	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50721	X	50721	-0-	-0-	-0-	4092	1	31705	3	N	12239	12272	1			333
							1461	4	13463	9							
01	44493	X	44493	-0-	-0-	-0-	3087	1	30488	3	N	8573	8676	1			230
							1488	4	9430	9							
02	21279	X	21279	-0-	-0-	-0-	1367	1	15109	3	N	4351	4496	1			85
							17	4	4786	9							
03	16588	X	16588	-0-	-0-	-0-	990	1	12991	3	N	2014	1905	1			194
							392	4	2215	9							
04	39068	X	39068	-0-	-0-	-0-	2183	1	30096	3	N	4951	4896	1			249
							1343	4	5446	9							
*05	40226	X	40226	-0-	-0-	-0-	2211	1	31188	3	N	5303	5310	1			242
							994	4	5833	9							

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	549	-0-	-40	-0-	47	1	367	3	N	107	106	1			82
							17	4	118	9							
01	465	N	419	-0-	-46	-0-	28	1	277	3	N	91	91	1			82
							14	4	100	9							
02	797	N	797	-0-	-0-	-0-	58	1	644	3	N	85	54	1			113
							1	4	94	9							
03	558	N	153	-0-	-405	-0-	4	1	48	3	N	91	109	1			95
							1	4	100	9							
04	586	N	586	-0-	-0-	-0-	32	1	435	3	N	91	108	1			78
							19	4	100	9							
05	868	N	597	-0-	-271	-0-	33	1	461	3	N	80	72	1			86
							15	4	88	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1307	N	1307	-0-	-0-	-0-	112	1	869	3	N	260	215	1			172
							40	4	286	9							
01	1271	N	1152	-0-	-119	-0-	80	1	791	3	N	220	219	1			173
							39	4	242	9							
02	2800	N	3252	-0-	452	452	257	1	2840	3	N	138	144	1			167
							3	4	152	9							
03	1655	N	1203	-0-	-452	-0-	69	1	900	3	N	188	184	1			171
							27	4	207	9							
04	1833	N	1833	-0-	-0-	-0-	107	1	1480	3	N	164	202	1			133
							66	4	180	9							
*05	1727	X	1727	-0-	-0-	-0-	101	1	1429	3	N	137	129	1			141
							46	4	151	9							

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2064	-0-	-819	-0-	195	1	1511	3	N	262	161	1			158
							70	4	288	9							
01	2883	X	2310	-0-	-573	-0-	177	1	1747	3	N	274	279	1			153
							85	4	301	9							
02	2604	X	1336	-0-	-1268	-0-	92	1	1021	3	N	202	213	1			142
							1	4	222	9							
03	2288	X	2288	-0-	-0-	-0-	136	1	1781	3	N	288	297	1			133
							54	4	317	9							
04	2250	X	2026	-0-	-224	-0-	112	1	1542	3	N	275	315	1			93
							69	4	303	9							
05	2325	X	-0-	-0-	-2325	-0-					N	313	294	1			112

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1488	N	1369	-0-	-119	-0-	111	1	856	3	N	330	299	1	177
							39	4	363	9					
01	1519	N	1298	-0-	-221	-0-	84	1	832	3	N	310	316	1	171
							41	4	341	9					
02	1232	N	933	-0-	-299	-0-	55	1	607	3	N	245	234	1	182
							1	4	270	9					
03	1364	N	1247	-0-	-117	-0-	63	1	829	3	N	300	278	1	204
							25	4	330	9					
04	1260	N	1187	-0-	-73	-0-	54	1	746	3	N	322	352	1	174
							33	4	354	9					
*05	1522	N	1522	-0-	-0-	-0-	74	1	1040	3	N	341	310	1	205
							33	4	375	9					

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	111751	X	111751	-0-	-0-	-0-	9603	1	74406	3	Y	22103	21945	1	746
							3429	4	24313	9					
01	97262	X	97262	-0-	-0-	-0-	6887	1	68015	3	Y	17309	17341	1	714
							3320	4	19040	9					
02	DLQ G-10		44688	-0-	44688	44688	3077	1	34009	3	Y	6876	7218	1	372
							38	4	7564	9					
03	DLQ G-10		74434	-0-	74434	119122	4604	1	60417	3	Y	6899	6707	1	564
							1824	4	7589	9					
04	192548	X	73426	-0-	-119122	-0-	4306	1	59367	3	Y	6457	6514	1	507
							2650	4	7103	9					
*05	74815	X	74815	-0-	-0-	-0-	4310	1	60788	3	Y	7074	7068	1	513
							1936	4	7781	9					

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	2530	N	2530	-0-	-0-	-0-	183	1	1420	3	N	784	889	1	92
							65	4	862	9					
01	2858	N	2858	-0-	-0-	-0-	184	1	1812	3	N	704	561	1	235
							88	4	774	9					
02	2268	N	1225	-0-	-1043	-0-	72	1	791	3	N	328	489	1	74
							1	4	361	9					
03	2511	N	1165	-0-	-1346	-0-	50	1	653	3	N	402	349	1	127
							20	4	442	9					
04	2430	N	-0-	-0-	-2430	-0-					N	224	136	1	215
*05	1694	N	1694	-0-	-0-	-0-	79	1	1119	3	N	418	425	1	208
							36	4	460	9					

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3038	X	654	-0-	-2384	-0-	11	1	85	3	N	504	670	1	75
							4	4	554	9					
01	3038	X	-0-	-0-	-3038	-0-					N	382	352	1	105
02	2744	X	1536	-0-	-1208	-0-	96	1	1058	3	N	346	348	1	103
							1	4	381	9					
03	2077	X	2014	-0-	-63	-0-	108	1	1420	3	N	403	422	1	84
							43	4	443	9					
04	2010	X	1476	-0-	-534	-0-	73	1	1004	3	N	322	295	1	111
							45	4	354	9					
*05	2042	X	2042	-0-	-0-	-0-	102	1	1442	3	N	411	361	1	161
							46	4	452	9					

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5295	X	5295	-0-	-0-	-0-	1912	1	2365	3	N	826	838	1			252
							109	4	909	9							
01	4030	X	3380	-0-	-650	-0-	1363	1	1365	3	N	532	641	1			143
							67	4	585	9							
02	3640	X	2761	-0-	-879	-0-	1168	1	1075	3	N	470	474	1			139
							1	4	517	9							
03	4030	X	3340	-0-	-690	-0-	318	1	2328	3	N	567	507	1			199
							70	4	624	9							
04	3900	X	3132	-0-	-768	-0-	165	1	2273	3	N	539	505	1			233
							101	4	593	9							
05	4030	X	3156	-0-	-874	-0-	165	1	2327	3	N	536	604	1			165
							74	4	590	9							

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4864	X	4864	-0-	-0-	-0-	1602	1	1981	3	N	1082	955	1	1	8	381
							91	4	1190	9							
01	4092	X	3056	-0-	-1036	-0-	1111	1	1113	3	N	707	957	1			131
							54	4	778	9							
02	3696	X	1246	-0-	-2450	-0-	346	1	319	3	N	528	551	1			108
							581	9									
03	4619	X	2448	-0-	-2171	-0-	219	1	1605	3	N	524	558	1			74
							48	4	576	9							
04	4470	X	3090	-0-	-1380	-0-	159	1	2191	3	N	584	491	1			167
							98	4	642	9							
05	4619	X	3313	-0-	-1306	-0-	163	1	2296	3	N	710	735	1			142
							73	4	781	9							

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3606	X	3606	-0-	-0-	-0-	1430	1	1768	3	Y	297	416	1			300
							81	4	327	9							
01	2150	X	2150	-0-	-0-	-0-	891	1	893	3	Y	293	260	1			333
							44	4	322	9							
02	DLQ G-10		1977	-0-	1977	1977	754	1	694	3	Y	480	292	1			521
							1	4	528	9							
03	DLQ G-10		2590	-0-	2590	4567	254	1	1858	3	Y	384	535	1			370
							56	4	422	9							
04	7022	X	2455	-0-	-4567	-0-	131	1	1802	3	Y	402	309	1			463
							80	4	442	9							
*05	2349	X	2349	-0-	-0-	-0-	125	1	1768	3	Y	364	407	1			420
							56	4	400	9							

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	1492	-0-	-1143	-0-	371	1	459	3	Y	583	508	1			221
							21	4	641	9							
01	2449	X	-0-	-0-	-2449	-0-					Y	767	775	1			213
02	DLQ G-10		1050	-0-	1050	1050	336	1	309	3	Y	368	379	1			202
							405	9									
03	DLQ G-10		-0-	-0-	-0-	1050					Y	697	567	1			332
04	1500	N	5556	-0-	4056	5106	314	1	4327	3	Y	656	570	1			418
							193	4	722	9							
*05	3100	N	2513	-0-	-587	4519	104	1	1464	3	Y	816	834	1			400
							47	4	898	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	5384	-0-	-258	-0-		1911	1	2364	3	N	909	706	1			276
								109	4	1000	9							
01	4092	X	1850	-0-	-2242	-0-		438	1	439	3	N	865	917	1			224
								21	4	952	9							
02	3696	X	1908	-0-	-1788	-0-		468	1	431	3	N	917	703	1			438
								1009	9									
03	5394	X	3251	-0-	-2143	-0-		269	1	1968	3	N	868	1041	1			265
								59	4	955	9							
04	5220	X	4721	-0-	-499	-0-		250	1	3448	3	N	790	772	1			283
								154	4	869	9							
05	5394	X	5201	-0-	-193	-0-		286	1	4029	3	N	689	817	1			155
								128	4	758	9							

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	7125	-0-	-315	-0-		2764	1	3418	3	N	714	871	1			170
								158	4	785	9							
01	5828	X	4950	-0-	-878	-0-		2121	1	2125	3	N	545	596	1			119
								104	4	600	9							
02	6272	X	3921	-0-	-2351	-0-		1789	1	1646	3	N	440	446	1			113
								2	4	484	9							
03	7130	X	4201	-0-	-2929	-0-		420	1	3071	3	N	561	491	1			183
								93	4	617	9							
04	6900	X	4096	-0-	-2804	-0-		223	1	3070	3	N	605	570	1			218
								137	4	666	9							
05	7130	X	4025	-0-	-3105	-0-		211	1	2971	3	N	680	671	1			227
								95	4	748	9							

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4436	X	4436	-0-	-0-	-0-		1456	1	1801	3	N	996	1129	1			272
								83	4	1096	9							
01	4309	X	3458	-0-	-851	-0-		1104	1	1106	3	N	1085	1142	1			215
								54	4	1194	9							
02	3892	X	2376	-0-	-1516	-0-		683	1	628	3	N	967	988	1			194
								1	4	1064	9							
03	4309	X	3592	-0-	-717	-0-		269	1	1968	3	N	1178	1167	1			205
								59	4	1296	9							
04	4170	X	3118	-0-	-1052	-0-		125	1	1729	3	N	1079	1024	1			260
								77	4	1187	9							
05	4309	X	3359	-0-	-950	-0-		133	1	1881	3	N	1168	1192	1	1	8	235
								60	4	1285	9							

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1991	-0-	-830	-0-		192	1	1487	3	N	221	251	1			31
								69	4	243	9							
01	2821	X	1735	-0-	-1086	-0-		125	1	1235	3	N	286	226	1			91
								60	4	315	9							
02	1708	N	1184	-0-	-524	-0-		76	1	845	3	N	238	277	1			52
								1	4	262	9							
03	2096	N	2096	-0-	-0-	-0-		103	1	1352	3	N	545	416	1			181
								41	4	600	9							
04	1779	N	1779	-0-	-0-	-0-		67	1	922	3	N	681	628	1			234
								41	4	749	9							
*05	1731	N	1731	-0-	-0-	-0-		91	1	1287	3	N	284	329	1			189
								41	4	312	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1612	-0-	-0-	-0-	693	1	856	3	Y	22	13	1			220
							39	4	24	9							
01	1178	N	1174	-0-	-4	-0-	567	1	568	3	Y	10	10	1			220
							28	4	11	9							
02	DLQ G-10		351	-0-	351	351	134	1	123	3	Y	85	55	1			250
							94	9									
03	DLQ G-10		1007	-0-	1007	1358	113	1	823	3	Y	42	58	1			234
							25	4	46	9							
04	1683	N	325	-0-	-1358	-0-	19	1	264	3	Y	27	27	1			234
							12	4	30	9							
*05	367	N	367	-0-	-0-	-0-	21	1	292	3	Y	41	34	1			241
							9	4	45	9							

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2804	N	2804	-0-	-0-	-0-	1029	1	1272	3	N	404	371	1			186
							59	4	444	9							
01	2232	N	1953	-0-	-279	-0-	750	1	752	3	N	376	457	1			105
							37	4	414	9							
02	2296	N	1351	-0-	-945	-0-	551	1	507	3	N	265	241	1			129
							1	4	292	9							
03	2542	N	776	-0-	-1766	-0-	65	1	477	3	N	200	206	1			123
							14	4	220	9							
04	1890	N	673	-0-	-1217	-0-	35	1	477	3	N	127	139	1			111
							21	4	140	9							
05	1488	N	1069	-0-	-419	-0-	56	1	788	3	N	182	193	1			100
							25	4	200	9							

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2347	-0-	-815	-0-	196	1	1519	3	N	511	792	1			48
							70	4	562	9							
01	3162	X	2974	-0-	-188	-0-	210	1	2072	3	N	537	409	1			176
							101	4	591	9							
02	2856	X	1729	-0-	-1127	-0-	112	1	1241	3	N	341	417	1			100
							1	4	375	9							
03	3162	X	2172	-0-	-990	-0-	112	1	1471	3	N	495	502	1			93
							44	4	545	9							
04	2880	X	2131	-0-	-749	-0-	95	1	1304	3	N	613	483	1			223
							58	4	674	9							
05	2976	X	2006	-0-	-970	-0-	110	1	1553	3	N	267	390	1			100
							49	4	294	9							

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4189	X	4189	-0-	-0-	-0-	1606	1	1985	3	Y	460	556	1			195
							92	4	506	9							
01	3224	X	3055	-0-	-169	-0-	1232	1	1234	3	Y	481	386	1			290
							60	4	529	9							
02	DLQ G-10		1998	-0-	1998	1998	836	1	769	3	Y	356	388	1			258
							1	4	392	9							
03	DLQ G-10		2726	-0-	2726	4724	258	1	1884	3	Y	479	383	1			354
							57	4	527	9							
04	7355	X	2631	-0-	-4724	-0-	136	1	1875	3	Y	487	378	1			463
							84	4	536	9							
*05	3234	X	3234	-0-	-0-	-0-	160	1	2262	3	Y	673	777	1			359
							72	4	740	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		40450	-0-	40450	40450	29372	3	33	4	N	10041	10041	1			-0-
							11045	9									
03	14B2 EXT		65413	-0-	65413	105863	2578	1	42576	3	N	16772	15852	0			920
							1810	4	18449	9							
04	14B2 EXT		95700	-0-	95700	201563	2870	1	69243	3	N	21268	21806	0			382
							192	4	23395	9							
*05	314216	X	112653	-0-	-201563	-0-	2938	1	82146	3	N	23957	22336	0	1713	1	290
							1216	4	26353	9							

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	36806	-0-	36806	36806	27131	3	31	4	N	8767	8767	1			-0-
							9644	9									
03	0	W	65978	-0-	65978	102784	2567	1	42388	3	N	17474	16578	0			896
							1802	4	19221	9							
04	0	W	92608	-0-	92608	195392	2734	1	65968	3	N	21566	22097	0			365
							183	4	23723	9							
*05	320896	X	125504	-0-	-195392	-0-	3331	1	93126	3	N	25154	23442	0	1798	1	279
							1378	4	27669	9							

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		40385	-0-	40385	40385	28564	3	32	4	N	10717	10717	1			-0-
							11789	9									
03	14B2 EXT		62831	-0-	62831	103216	2467	1	40729	3	N	16276	15385	0			891
							1731	4	17904	9							
04	14B2 EXT		88370	-0-	88370	191586	2639	1	63672	3	N	19893	20382	0			402
							177	4	21882	9							
*05	323493	X	131907	-0-	-191586	-0-	3486	1	97466	3	N	26830	24941	0	1913	1	378
							1442	4	29513	9							

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	40890	-0-	40890	40890	27600	3	31	4	N	12054	12054	1			-0-
							13259	9									
03	0	W	75118	-0-	75118	116008	2669	1	44069	3	N	24097	23000	0			1097
							1873	4	26507	9							
04	0	W	102755	-0-	102755	218763	2857	1	68917	3	N	27991	28598	0			490
							191	4	30790	9							
*05	309800	X	91037	-0-	-218763	-0-	2191	1	61251	3	N	24263	22745	0	1745	1	263
							906	4	26689	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	43357	-0-	43357	43357	29179	3	33	4	N	12859	12859	1			-0-
						14145	9									
03	14B2 EXT	65494	-0-	65494	108851	2360	1	38976	3	N	20455	19375	0			1080
						1657	4	22501	9							
04	14B2 EXT	109892	-0-	109892	218743	3022	1	72914	3	N	30685	31250	0			515
						202	4	33754	9							
*05	341103 X	122360	-0-	-218743	-0-	2921	1	81675	3	N	33232	30992	0	2377	1	378
						1209	4	36555	9							

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	32054	-0-	32054	32054	22976	3	26	4	N	8229	8229	1			-0-
						9052	9									
03	SHUT IN	62746	-0-	62746	94800	2398	1	39599	3	N	17333	16411	0			922
						1683	4	19066	9							
04	14B2 EXT	100539	-0-	100539	195339	2855	1	68886	3	N	26006	26495	0			433
						191	4	28607	9							
*05	323534 X	128195	-0-	-195339	-0-	3191	1	89203	3	N	31346	29227	0	2242	1	310
						1320	4	34481	9							

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
01	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
03	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2320	-0-	-160	-0-	2320	2			N	-0-					-0-
01	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
02	3108	X	2208	-0-	-900	-0-	2208	2			N	-0-					-0-
03	3007	X	2749	-0-	-258	-0-	2749	2			N	-0-					-0-
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-
05	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11964		7532	-0-	-4432	-0-	7532	2			N	-0-					-0-
01	12910		8005	-0-	-4905	-0-	8005	2			N	-0-					-0-
02	0		4364	-0-	4364	4364	4364	2			N	-0-					-0-
03	8950		3843	-0-	-5107	-0-	3843	2			N	-0-					-0-
04	5340		4170	-0-	-1170	-0-	4170	2			N	-0-					-0-
*05	5559	R	5559	-0-	-0-	-0-	5559	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					185

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2547	-0-	-646	B	-0-	620 1 215 9		1712	2	N	195	192	1			257
01	3562	X	3562	-0-	-0-	B	-0-	620 1 262 9		2680	2	N	238	346	1			149
02	2716	X	1627	-0-	-1089	B	-0-	420 1 174 9		1033	2	N	158					307
03	3007	X	2488	-0-	-519	B	-0-	620 1 256 9		1612	2	N	233	360	1			180
04	3330	X	2411	-0-	-919	B	-0-	600 1 251 9		1560	2	N	228	174	1			234
05	3441	X	2237	-0-	-1204	B	-0-	620 1 255 9		1362	2	N	232	355	1			111

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2869	-0-	-510	B	-0-	775 1 147 9		1947	2	N	134	156	1			218
01	3379	X	1809	-0-	-1570	B	-0-	725 1 128 9		956	2	N	116	179	1			155
02	3052	X	997	-0-	-2055	B	-0-	350 1 52 9		595	2	N	47					202
03	4256	X	4256	-0-	-0-	B	-0-	775 1 161 9		3320	2	N	146	175	1			173
04	3358	X	3358	-0-	-0-	B	-0-	750 1 125 9		2483	2	N	114	179	1			108
05	2883	X	2422	-0-	-461	B	-0-	625 1 85 9		1712	2	N	77					185

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

12	507	N	507	-0-	-0- B	-0-	450	2	57	9	N	52	179	1			38
01	296	N	296	-0-	-0- B	-0-	245	2	51	9	N	46					84
02	230	N	230	-0-	-0- B	-0-	195	2	35	9	N	32					116
03	465	N	445	-0-	-20 B	-0-	377	2	68	9	N	62					178
04	381	N	381	-0-	-0- B	-0-	319	2	62	9	N	56					234
*05	248	N	248	-0-	-0- B	-0-	212	2	36	9	N	33					267

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1687	-0-	-638 B	-0-	1523	2	164	9	N	149	178	1			372
01	1674	N	1425	-0-	-249 B	-0-	1162	2	263	9	N	239	360	1			251
02	1845	N	1845	-0-	-0- B	-0-	1583	2	262	9	N	238					489
03	1857	N	1857	-0-	-0- B	-0-	1517	2	340	9	N	309	355	1			443
04	2607	N	2607	-0-	-0- B	-0-	2346	2	261	9	N	237	359	1			321
*05	2634	N	2634	-0-	-0- B	-0-	2305	2	329	9	N	299	353	1			267

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	311	2	31	9	N	28					386
01	313	N	313	-0-	-0-	-0-	288	2	25	9	N	23					409
02	258	N	258	-0-	-0-	-0-	239	2	19	9	N	17					426
03	341	N	192	-0-	-149	-0-	184	2	8	9	N	7					433
04	330	N	330	-0-	-0-	-0-	313	2	17	9	N	15					448
*05	404	N	404	-0-	-0-	-0-	385	2	19	9	N	17					465

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		21511	-0-	21511	90925	21173	2	338	9	Y	307	365	1			69
01	0		22357	-0-	22357	113282	22059	2	298	9	Y	271	189	1			151
02	0		3299	-0-	3299	116581	3240	2	59	9	Y	54					205
*03	17584		10510	-0-	-7074	109507	10255	2	255	9	Y	232	363	1			74
*04	18840		6643	-0-	-12197	97310	6510	2	133	9	Y	121					195
*05	19468		NO RPT	-0-	-19468	77842					Y	NO RPT					195

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	#	2612	-0-	-4363	-0-	2611	2	1	9	Y	1	3	1			-0-
01	6975	#	2312	-0-	-4663	-0-	2312	2			Y	-0-					-0-
02	4228		665	-0-	-3563	-0-	665	2			Y	-0-					-0-
03	4619	#	2478	-0-	-2141	-0-	2478	2			Y	-0-					-0-
04	3180	#	1374	-0-	-1806	-0-	1374	2			Y	-0-					-0-
05	2604	#	-0-	-0-	-2604	-0-					Y	-0-					-0-

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		18074	-0-	18074	22475	17993	2	81	9	N	74					185
01	0		7964	-0-	7964	30439	7942	2	22	9	N	20	159	1			46
02	0		2078	-0-	2078	32517	2057	2	21	9	N	19					65
*03	27962		14532	-0-	-13430	19087	14480	2	52	9	N	47					112
*04	27060		8736	-0-	-18324	763	8680	2	56	9	N	51					163
*05	27962		NO RPT	-0-	-27962	-0-					N	NO RPT					163

BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	570	N	197	-0-	-373 B	-0-	24	1	28	2	Y	132					167
							145	9									
*07	88	N	88	-0-	-0- B	-0-	35	1	53	2	Y	-0-					167
*08	229	N	229	-0-	-0- B	-0-	20	1	192	2	Y	15					182
							17	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	49	1	102	2	Y	-0-	155	1			27
*10	93	N	-0-	-0-	-93 B	-0-					Y	-0-					27
*11	3767	N	3767	-0-	-0- B	-0-	5	1	3762	2	Y	-0-					27
*12	7750	N	9810	-0-	2060 B	2060	25	1	9785	2	Y	-0-					27
*01	7750	N	9423	-0-	1673 B	3733	10	1	9413	2	Y	-0-					27
*02	7000	N	7589	-0-	589 B	4322	7589	2			Y	-0-					27
03/01 BALANCING DATE STATUS -> 4322																	
*03	3875		9408	-0-	5533 B	9855	67	1	9341	2	Y	-0-					27
*04	1892		8194	-0-	6302 B	16157	125	1	8069	2	Y	-0-					27
05	3875		8424	-0-	4549 B	20706	1	1	8423	2	Y	-0-					27

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

12 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

12	0	N	-0-	-0-	-0-	-0-					Y	-0-	49	0			8
01	1557		1557	-0-	-0-	-0-	103	1	1354	2	Y	91	22	0			77
							100	9									
02	496	R	496	-0-	-0-	-0-	9	1	447	2	Y	36	36	0			77
							40	9									
03	3596	#	1536	-0-	-2060	-0-	22	1	1394	2	Y	109	1	0			185
							120	9									
04	1500	#	1139	-0-	-361	-0-	29	1	1045	2	Y	59	70	0			174
							65	9									
05	1550	#	342	-0-	-1208	-0-	33	1	275	2	Y	31	41	0			164
							34	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					59
01	0	#	-0-	-0-	-0-	-0-					N	-0-					59
02	0	#	-0-	-0-	-0-	-0-					N	-0-					59
03	0	#	-0-	-0-	-0-	-0-					N	-0-					59
04	0	#	-0-	-0-	-0-	-0-					N	-0-					59
05	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21438	20298	-0-	-1140	-0-	19915	2	383	9	N	348	360	1				174
01	18705 R	18705	-0-	-0-	-0-	18305	2	400	9	N	364	362	1				176
02	17304	10002	-0-	-7302	-0-	9776	2	226	9	N	205						381
03	19158	12333	-0-	-6825	-0-	12084	2	249	9	N	226	357	1				250
04	18540	16082	-0-	-2458	-0-	15788	2	294	9	N	267						517
05	19158	16624	-0-	-2534	-0-	16276	2	348	9	N	316	357	1				476

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217 N	-0-	-0-	-217	-0-					N	-0-					-0-
02	134 N	134	-0-	-0-	-0-	115	1	19	2	N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	179 N	179	-0-	-0-	-0-	170	1	9	2	N	-0-					-0-
05	155 N	-0-	-0-	-155	-0-					N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527 N	481	-0-	-46	-0-	185	1	296	2	N	-0-					-0-
01	558 N	480	-0-	-78	-0-	145	1	335	2	N	-0-					-0-
02	504 N	396	-0-	-108	-0-	115	1	281	2	N	-0-					-0-
03	637 N	637	-0-	-0-	-0-	195	1	442	2	N	-0-					-0-
04	526 N	526	-0-	-0-	-0-	170	1	356	2	N	-0-					-0-
*05	486 N	486	-0-	-0-	-0-	165	1	321	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	354	-0-	-359	-0-	185	1	169	2	N	-0-					-0-
01	806	N	264	-0-	-542	-0-	145	1	119	2	N	-0-					-0-
02	532	N	222	-0-	-310	-0-	115	1	107	2	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	195	1	342	2	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	170	1	221	2	N	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	165	1	236	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	442	-0-	-116	-0-	185	1	257	2	N	-0-					-0-
01	558	N	446	-0-	-112	-0-	145	1	301	2	N	-0-					-0-
02	476	N	381	-0-	-95	-0-	115	1	266	2	N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	195	1	377	2	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	170	1	286	2	N	-0-					-0-
05	434	N	426	-0-	-8	-0-	165	1	261	2	N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8618		6128	-0-	-2490	955	91	1	6037	2	N	-0-					-0-
01	DELQ	PR	6056	-0-	6056	7011	90	1	5966	2	N	-0-					-0-
02	7784		4001	-0-	-3783	3228	59	1	3942	2	N	-0-					-0-
03	8618		NO RPT	-0-	-8618	-0-					N	NO RPT					-0-
*04	9973		6745	-0-	-3228	-0-	100	1	6645	2	N	-0-					-0-
*05	6686	R	6686	-0-	-0-	-0-	99	1	6587	2	N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

12	951 N	951	-0-	-0- B	-0-	916	2	35	9	N	32	121	1			72
01	611 N	611	-0-	-0- B	-0-	590	2	21	9	N	19					91
02	636 N	636	-0-	-0- B	-0-	618	2	18	9	N	16	8	1			99
03/01 BALANCING DATE STATUS -> -0-																
03	775 N	533	-0-	-242 B	-0-	509	2	24	9	N	22	9	1			112
04	698 N	698	-0-	-0- B	-0-	698	2			N	-0-					112
05	713 N	428	-0-	-285 B	-0-	428	2			N	-0-					112

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

12	2035 N	2035	-0-	-0-	-0-	1923	2	112	9	N	102	193	1			30
01	1953 N	1839	-0-	-114	-0-	1765	2	74	9	N	67					97
02	1708 N	1704	-0-	-4	-0-	1616	2	88	9	N	80	22	1			155
03	1953 N	1705	-0-	-248	-0-	1619	2	86	9	N	78	198	1			35
04	1863 N	1863	-0-	-0-	-0-	1774	2	89	9	N	81					116
05	1891 N	1728	-0-	-163	-0-	1693	2	35	9	N	32					148

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					15
05	14B DENY	151	-0-	151	151	126	2	25	9	N	23					38

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	99 N	99	-0-	-0-	-0-	98	2	1	9	N	1	1	1			-0-
03	86 N	86	-0-	-0-	-0-	85	2	1	9	N	1	1	1			-0-
04	18 N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31 N	10	-0-	-21	-0-	10	2			N	-0-					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

12	3100 N	8887	-0-	5787	5787	8693	2	194	9	N	176	169	1			79
01	3100 N	12657	-0-	9557	15344	12526	2	131	9	N	119					198
02	2800 N	7667	-0-	4867	20211	7605	2	62	9	N	56	172	1			82
03	28990 X	8779	-0-	-20211	-0-	8673	2	106	9	N	96					178
04	7368 X	7368	-0-	-0-	-0-	7300	2	68	9	N	62					240
*05	3686 X	3686	-0-	-0-	-0-	3639	2	47	9	N	43	173	1			110

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

12	5301 X	5189	-0-	-112	-0-	330	1	4828	2	N	28	27	8			51
						31	9									
01	5282 X	5282	-0-	-0-	-0-	301	1	4907	2	N	67	16	8			102
						74	9									
02	4648 X	4122	-0-	-526	-0-	230	1	3880	2	N	11					113
						12	9									
03	5146 X	5033	-0-	-113	-0-	233	1	4797	2	N	3	3	8			113
						3	9									
04	5040 X	4703	-0-	-337	-0-	319	1	4367	2	N	15	15	8			113
						17	9									
*05	5478 X	5478	-0-	-0-	-0-	320	1	5132	2	N	24	24	8			113
						26	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7895	X	7895	-0-		-0-	-0-	989	1	6886	2	N	18					115
								20	9									
01	8089	X	8089	-0-		-0-	-0-	989	1	7083	2	N	15					130
								17	9									
02	6934	X	6934	-0-		-0-	-0-	691	1	6197	2	N	42					172
								46	9									
03	8314	X	8314	-0-		-0-	-0-	989	1	7311	2	N	13					185
								14	9									
04	8154	X	8154	-0-		-0-	-0-	957	1	7103	2	N	85	183	1			87
								94	9									
*05	8234	X	8234	-0-		-0-	-0-	989	1	7216	2	N	26					113
								29	9									

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1412	N	1412	-0-		-0-	-0-	315	1	1034	2	N	57	57	8			15
								63	9									
01	1136	N	1136	-0-		-0-	-0-	286	1	750	2	N	91	26	8			80
								100	9									
02	759	N	759	-0-		-0-	-0-	216	1	543	2	N	-0-					80
03	930	N	856	-0-		-74	-0-	218	1	635	2	N	3	2	8			81
								3	9									
04	900	N	863	-0-		-37	-0-	304	1	547	2	N	11	11	8			81
								12	9									
*05	936	N	936	-0-		-0-	-0-	305	1	612	2	N	17	17	8			81
								19	9									

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2751	-0-		-163	-0-	330	1	2392	2	N	26	9	8			127
								29	9									
01	2821	X	2667	-0-		-154	-0-	301	1	2340	2	N	24	6	8			145
								26	9									
02	2520	X	2275	-0-		-245	-0-	230	1	2042	2	N	3					148
								3	9									
03	2759	X	2487	-0-		-272	-0-	202	1	2279	2	N	5	1	8			152
								6	9									
04	2670	X	2466	-0-		-204	-0-	289	1	2170	2	N	6	3	8			155
								7	9									
05	2759	X	2447	-0-		-312	-0-	299	1	2136	2	N	11	9	8			157
								12	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49476	X	41737	-0-	-7739	-0-	47	1	41473	2	N	197	177	1	27	8	63
							217	9									
01	47864	X	39886	-0-	-7978	-0-	47	1	39771	2	N	62	12	8			113
							68	9									
02	41636	X	34781	-0-	-6855	-0-	42	1	34641	2	N	89					202
							98	9									
03	44299	X	37432	-0-	-6867	-0-	47	1	37354	2	N	28	2	8			228
							31	9									
04	41970	X	35946	-0-	-6024	-0-	45	1	35833	2	N	62	173	1	12	8	105
							68	9									
05	41726	X	36160	-0-	-5566	-0-	47	1	36038	2	N	68	18	8			155
							75	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4824	-0-	-291	-0-	31	1	4718	2	N	68	37	8			128
							75	9									
01	5019	X	5019	-0-	-0-	-0-	31	1	4933	2	N	50	16	8			162
							55	9									
02	4368	X	3882	-0-	-486	-0-	28	1	3818	2	N	33					195
							36	9									
03	4836	X	4317	-0-	-519	-0-	28	1	4248	2	N	37	177	1	4	8	51
							41	9									
04	4860	X	4228	-0-	-632	-0-	30	1	4132	2	N	60	16	8			95
							66	9									
05	5022	X	4266	-0-	-756	-0-	31	1	4170	2	N	59	24	8			130
							65	9									

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	4372	-0-	-1394	-0-	31	1	4191	2	N	136	179	1	34	8	65
							150	9									
01	5642	X	3930	-0-	-1712	-0-	31	1	3869	2	N	27	14	8			78
							30	9									
02	4676	X	3353	-0-	-1323	-0-	28	1	3251	2	N	67					145
							74	9									
03	4805	X	3601	-0-	-1204	-0-	31	1	3552	2	N	16	3	8			158
							18	9									
04	4470	X	3402	-0-	-1068	-0-	30	1	3344	2	N	25	15	8			168
							28	9									
05	4371	X	3381	-0-	-990	-0-	30	1	3311	2	N	36	22	8			182
							40	9									

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2540	N	2540	-0-	-0-		-0-	2540	2			Y	-0-					269
01	733	N	733	-0-	-0-		-0-	733	2			Y	-0-					269
02	476	N	19	-0-	-457	B	-0-	19	2			Y	-0-					269
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	2			Y	-0-					269
04	510	N	368	-0-	-142	B	-0-	368	2			Y	-0-	180	1			89
*05	215	N	215	-0-	-0-	B	-0-	215	2			Y	-0-					89

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
01	51	N	51	-0-	-0-		-0-	51	2			N	-0-					-0-
02	56	N	20	-0-	-36		-0-	20	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60		-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31		-0-					N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11240	X	11240	-0-	-0-		-0-	570	1	10670	2	N	-0-					270
01	11530	X	11530	-0-	-0-		-0-	697	1	10833	2	N	-0-					270
02	10248	X	6669	-0-	-3579		-0-	616	1	6053	2	N	-0-					270
03	11683	X	11683	-0-	-0-		-0-	1087	1	10596	2	N	-0-					270
*04	11276	X	11276	-0-	-0-		-0-	1131	1	10145	2	N	-0-					270
05	11346	X	10940	-0-	-406		-0-	1212	1	9728	2	N	-0-					270

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7862	X	7862	-0-	-0-	-0-	399	1	7463	2	N	-0-					137
01	6969	X	6969	-0-	-0-	-0-	421	1	6548	2	N	-0-					137
02	6160	X	5185	-0-	-975	-0-	479	1	4706	2	N	-0-					137
03	7351	X	7351	-0-	-0-	-0-	684	1	6667	2	N	-0-					137
*04	6827	X	6827	-0-	-0-	-0-	685	1	6142	2	N	-0-					137
*05	6907	X	6907	-0-	-0-	-0-	765	1	6142	2	N	-0-					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

12	7316	X	6751	-0-	-565	-0-	343	1	6408	2	N	-0-					210
01	7192	X	6735	-0-	-457	-0-	407	1	6328	2	N	-0-					210
02	6356	X	5553	-0-	-803	-0-	513	1	5040	2	N	-0-					210
03	7411	X	7411	-0-	-0-	-0-	648	1	6763	2	N	-0-					210
04	6690	X	6507	-0-	-183	-0-	653	1	5854	2	N	-0-					210
05	6758	X	6711	-0-	-47	-0-	744	1	5967	2	N	-0-					210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

12	31	N	6	-0-	-25	-0-	6	2			N	-0-					40
01	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					40
02	28	N	26	-0-	-2	-0-	2	1	24	2	N	-0-					40
03	96	N	96	-0-	-0-	-0-	9	1	87	2	N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*05	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

12	25118	X	25118	-0-	-0-	-0-	24705	2	413	9	N	375	360	1			228
01	28495	X	28495	-0-	-0-	-0-	28057	2	438	9	N	398	364	1			262
02	14571	X	14571	-0-	-0-	-0-	14288	2	283	9	N	257	359	1			160
03	23826	X	23826	-0-	-0-	-0-	23500	2	326	9	N	296	183	1			273
04	27570	X	23876	-0-	-3694	-0-	23631	2	245	9	N	223	178	1			318
05	28489	X	NO RPT	-0-	-28489	-0-					N	NO RPT					318

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					90

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					133
01	0		-0-	-0-	-0- B	-0-					N	-0-					133
02	0		-0-	-0-	-0- B	-0-					N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					133
04	0		-0-	-0-	-0- B	-0-					N	-0-					133
05	0		-0-	-0-	-0- B	-0-					N	-0-					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF. 11028 - 11037

12	6067	X	6067	-0-	-0-	-0-	5531	2	536	9	N	487	540	1			147
01	6437	X	6437	-0-	-0-	-0-	5886	2	551	9	N	501	538	1			110
02	6565	X	6565	-0-	-0-	-0-	6091	2	474	9	N	431	358	1			183
03	5996	X	5996	-0-	-0-	-0-	5607	2	389	9	N	354	339	1			198
04	6594	X	6594	-0-	-0-	-0-	6015	2	579	9	N	526	550	1			174
*05	6513	X	6513	-0-	-0-	-0-	5968	2	545	9	N	495	534	1			135

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2020

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-		-0-	100	2	3	9	N	3					96
01	697	N	697	-0-	-0-		-0-	676	2	21	9	N	19					115
02	618	N	618	-0-	-0-		-0-	618	2			N	-0-					115
03	93	N	NO RPT	-0-	-93		-0-					N	NO RPT					115
04	240	N	NO RPT	-0-	-240		-0-					N	NO RPT					115
05	248	N	NO RPT	-0-	-248		-0-					N	NO RPT					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	1537	-0-	1537		11648	1526	2	11	9	N	10					196
01	14B	DENY	1285	-0-	1285		12933	1285	2			N	-0-					196
02	14B	DENY	1388	-0-	1388		14321	1388	2			N	-0-					196
03	14B	DENY	2867	-0-	2867		17188	2765	2	102	9	N	93					289
04	19049	X	1861	-0-	-17188		-0-	1861	2			N	-0-					289
05	1085	N	NO RPT	-0-	-1085		-0-					N	NO RPT					289

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	165	-0-	-517	-0-	165	2			N	-0-					52
01	713	N	496	-0-	-217	-0-	496	2			N	-0-					52
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					52
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					52
04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					52
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					52

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					197
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					197
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					197
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					88
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					88
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

12	2034	X	2034	-0-	-0-	-0-	2034	3			N	-0-					216
01	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					216
02	1400	X	NO RPT	-0-	-1400	-0-					N	NO RPT					216
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					216
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					216
05	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					216

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

12	0	N	-0-	-0-	-0-	-0-					N	-0-					275
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					275
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					275
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					275
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					275
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					275

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

12	4681	X	-0-	-0-	-4681	-0-					N	-0-	149	1			422
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

12	155	N	143	-0-	-12	-0-	143	2			N	-0-					81
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					81
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					81
03	310	N	310	-0-	-0-	-0-	302	2	8	9	N	7					88
04	450	N	-0-	-0-	-450	-0-					N	-0-					88
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					88

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					82
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					1
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

12	3937	#	3108	-0-	-829	-0-	3108	2			N	-0-					-0-
01	3937	#	2982	-0-	-955	-0-	2982	2			N	-0-					-0-
02	3841	R	3841	-0-	-0-	-0-	3841	2			N	-0-					-0-
03	3844	#	-0-	-0-	-3844	-0-					N	-0-					-0-
04	3210	#	-0-	-0-	-3210	-0-					N	-0-					-0-
05	4247	#	-0-	-0-	-4247	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6235		6202	-0-	-33	-0-	6202	2			N	-0-					-0-
01	10503		8336	-0-	-2167	-0-	8336	2			N	-0-					-0-
02	13024		9088	-0-	-3936	-0-	9088	2			N	-0-					-0-
03	5704		-0-	-0-	-5704	-0-					N	-0-					-0-
04	5520		-0-	-0-	-5520	-0-					N	-0-					-0-
05	5704		-0-	-0-	-5704	-0-					N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					56
01	0	X	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					2
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					2
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					2
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					2
*05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	310					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	200	-0-	200	1244	200	2			Y	-0-					4
01	DLQ	G-10	40	-0-	40	1284	40	2			Y	-0-					4
02	DLQ	G-10	30	-0-	30	1314	30	2			Y	-0-					4
03	DLQ	G-10	61	-0-	61	1375	61	2			Y	-0-					4
04	DLQ	G-10	40	-0-	40	1415	40	2			Y	-0-					4
05	DLQ	G-10	10	-0-	10	1425	10	2			Y	-0-					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) //CONT.// 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20801	#	17102	-0-	-3699	-0-	16563	2	539	9	N	490	570	1			245
01	23328		22700	-0-	-628	-0-	22173	2	527	9	N	479	380	1			344
02	15680	#	14834	-0-	-846	-0-	14361	2	473	9	N	430	374	1			400
03	17360	#	6056	-0-	-11304	-0-	5829	2	227	9	N	206	380	1			226
04	21360		2803	-0-	-18557	-0-	2481	2	322	9	N	293	380	1			139
05	22072		-0-	-0-	-22072	-0-					N	-0-					139

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF. 10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
01	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
02	30	N	-0-	-0-	-30	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF. 10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF. 10398 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

12	3875 #	3483	-0-	-392	-0-	50 41	1 9	3392	2	N	37	13	1			100
01	3720 #	3468	-0-	-252	-0-	49 41	1 9	3378	2	N	37					137
02	3304 #	2403	-0-	-901	-0-	46 35	1 9	2322	2	N	32	7	1			162
03	3658 #	3516	-0-	-142	-0-	50 39	1 9	3427	2	N	35	191	1			6
04	3360 #	3278	-0-	-82	-0-	50 40	1 9	3188	2	N	36					42
05	3472 #	2794	-0-	-678	-0-	48 26	1 9	2720	2	N	24	8	1			58

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

12	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (WILCOX 11,800 SAND) //CONT.// 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2483	N	2483	-0-	-0-	-0-	114	1	2369	2	Y	-0-					-0-
01	2480	N	2196	-0-	-284	-0-	101	1	2095	2	Y	-0-					-0-
02	2072	N	1699	-0-	-373	-0-	74	1	1625	2	Y	-0-					-0-
03	2480	N	2282	-0-	-198	-0-	106	1	2176	2	Y	-0-					-0-
04	2134	N	2134	-0-	-0-	-0-	102	1	2032	2	Y	-0-					-0-
*05	2308	N	2308	-0-	-0-	-0-	113	1	2195	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	340	-0-	-559	-0-	16	1	324	2	Y	-0-					-0-
01	651	N	446	-0-	-205	-0-	20	1	426	2	Y	-0-					-0-
02	392	N	391	-0-	-1	-0-	17	1	374	2	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					-0-
04	420	N	383	-0-	-37	-0-	18	1	365	2	Y	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	28	1	537	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	5249	-0-	-52	-0-	238	1	4966	2	Y	41					150
							45	9									
01	5766	X	4718	-0-	-1048	-0-	213	1	4429	2	Y	69					219
							76	9									
02	5208	X	2822	-0-	-2386	-0-	123	1	2698	2	Y	1					220
							1	9									
03	5766	X	5397	-0-	-369	-0-	250	1	5107	2	Y	36	179	1			77
							40	9									
04	5070	X	4413	-0-	-657	-0-	210	1	4189	2	Y	13					90
							14	9									
05	5239	X	4944	-0-	-295	-0-	239	1	4642	2	Y	57					147
							63	9									

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					274
01	952 N	952	-0-	-0- B	-0-	952	2			N	-0-					274
02	847 N	847	-0-	-0- B	-0-	847	2			N	-0-					274
03/01 BALANCING DATE STATUS -> -0-																
03	750 N	750	-0-	-0- B	-0-	750	2			N	-0-	30	1			244
*04	735 N	735	-0-	-0- B	-0-	735	2			N	-0-					244
*05	620 N	611	-0-	-9 B	-0-	611	2			N	-0-					244

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0- B	-1686					N	-0-					79
01	0 N	952	-0-	952 B	-734	952	2			N	-0-					79
02	113 N	847	-0-	734 B	-0-	847	2			N	-0-					79
03/01 BALANCING DATE STATUS -> -0-																
03	750 N	750	-0-	-0- B	-0-	750	2			N	-0-	56	1			23
*04	801 N	801	-0-	-0- B	-0-	735	2	66	9	N	60					83
*05	775 N	611	-0-	-164 B	-0-	611	2			N	-0-					83

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1550	-0-	-713	-0-	1547	2	3	9	N	3					77
01	3000	N	3000	-0-	-0-	-0-	2983	2	17	9	N	15					92
02	1960	N	1852	-0-	-108	-0-	1842	2	10	9	N	9					101
03	2438	N	2438	-0-	-0-	-0-	2429	2	9	9	N	8					109
04	2190	N	1197	-0-	-993	-0-	1194	2	3	9	N	3					112
05	2046	N	1589	-0-	-457	-0-	1583	2	6	9	N	5					117

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	278	2	31	9	N	28	157	1			12
01	191	N	191	-0-	-0-	-0-	182	2	9	9	N	8					20
02	140	N	120	-0-	-20	-0-	112	2	8	9	N	7					27
03	310	N	122	-0-	-188	-0-	121	2	1	9	N	1					28
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					28
05	124	N	121	-0-	-3	-0-	117	2	4	9	N	4					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
*05	1361	N	1361	-0-	-0-	-0-	1344	2	17	9	Y	15	13	1			16

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5582	X	5582	-0-	-0-	-0-	5399	2	183	9	Y	166	179	1			173
01	5952	X	4748	-0-	-1204	-0-	4584	2	164	9	Y	149					322
02	5376	X	4044	-0-	-1332	-0-	3884	2	160	9	Y	145					467
03	5952	X	4627	-0-	-1325	-0-	4500	2	127	9	Y	115	480	1			102
04	5700	X	5155	-0-	-545	-0-	5090	2	65	9	Y	59					161
05	5580	X	4114	-0-	-1466	-0-	3902	2	212	9	Y	193	38	1			316

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	701	-0-	-725	-0-	200	1	484	2	N	15					232
							17	9									
01	1426	X	707	-0-	-719	-0-	210	1	488	2	N	8					240
							9	9									
02	1904	N	-0-	-0-	-1904	-0-					N	5					245
03	3100	N	7642	-0-	4542	4542	210	1	7259	2	N	157	197	1			205
							173	9									
04	3000	N	12085	-0-	9085	13627	300	1	11521	2	N	240	372	1			73
							264	9									
*05	3100	N	11684	-0-	8584	22211	310	1	11185	2	N	172	193	1			52
							189	9									

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-	2	1			35
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-	3	1			32
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					32
*05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					32

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10146	X	10146	-0-	-0-	-0-	9862	2	284	9	N	258	162	1			192
01	10761	X	10761	-0-	-0-	-0-	10654	2	107	9	N	97					289
02	8564	X	8564	-0-	-0-	-0-	8356	2	208	9	N	189	283	1			195
03	8629	X	8629	-0-	-0-	-0-	8384	2	245	9	N	223	326	1			92
04	10758	X	10758	-0-	-0-	-0-	10658	2	100	9	N	91					183
*05	8609	X	8609	-0-	-0-	-0-	8548	2	61	9	N	55					238

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2616	X	2616	-0-	-0- B	-0-	2566	2	50	9	N	45					117
01	2542	X	2304	-0-	-238 B	-0-	2246	2	58	9	N	53					170
02	2240	N	1284	-0-	-956 B	-0-	1248	2	36	9	N	33	143	1			60
03	2542	N	1188	-0-	-1354 B	-0-	1156	2	32	9	N	29					89
04	2220	N	1070	-0-	-1150 B	-0-	1034	2	36	9	N	33					122
05	1426	N	579	-0-	-847 B	-0-	562	2	17	9	N	15					137

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1723	N	1723	-0-	-0- B	-0-	1648	2	75	9	N	68	177	1			198
01	1705	N	1531	-0-	-174 B	-0-	1431	2	100	9	N	91					289
02	1652	N	1394	-0-	-258 B	-0-	1355	2	39	9	N	35					324
03	2176	N	2176	-0-	-0- B	-0-	2096	2	80	9	N	73	224	1			173
04	1470	N	1390	-0-	-80 B	-0-	1340	2	50	9	N	45					218
*05	1699	N	1699	-0-	-0- B	-0-	1605	2	94	9	N	85	193	1			110

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	1442	-0-	-3394 B	-0-	1201	2	241	9	N	219	179	1			104
01	4929	X	3144	-0-	-1785 B	-0-	2910	2	234	9	N	213					317
02	4452	X	534	-0-	-3918 B	-0-	435	2	99	9	N	90	185	1			222
03	4929	X	-0-	-0-	-4929 B	-0-					N	-0-	179	1			43
04	4620	X	-0-	-0-	-4620 B	-0-					N	-0-					43
05	3131	X	-0-	-0-	-3131 B	-0-					N	-0-	43	1			-0-

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1691	N	1691	-0-	-0- B	-0-	1447	2	244	9	N	222	289	1			80
01	1591	N	1591	-0-	-0- B	-0-	1413	2	178	9	N	162					242
02	1372	N	1272	-0-	-100 B	-0-	1141	2	131	9	N	119	150	1			211
03	1705	N	1552	-0-	-153 B	-0-	1356	2	196	9	N	178	273	1			116
04	1530	N	622	-0-	-908 B	-0-	566	2	56	9	N	51					167
05	1395	N	1217	-0-	-178 B	-0-	1000	2	217	9	N	197	169	1			195

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10	3	1			41
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					41
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					41
03	310	N	115	-0-	-195	-0-	115	2			N	-0-					41
04	240	N	156	-0-	-84	-0-	156	2			N	-0-					41
05	217	N	163	-0-	-54	-0-	163	2			N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2416	-0-	-467 B	-0-	2377	2	39	9	N	35					127
01	2883	X	2266	-0-	-617 B	-0-	2224	2	42	9	N	38					165
02	2464	X	2196	-0-	-268 B	-0-	2165	2	31	9	N	28					193
03	2862	X	2862	-0-	-0- B	-0-	2803	2	59	9	N	54	168	1			79
04	2640	X	2489	-0-	-151 B	-0-	2422	2	67	9	N	61					140
*05	2442	X	2442	-0-	-0- B	-0-	2411	2	31	9	N	28					168

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. //CONT.// 450261
STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1783	-0-	-77 B	-0-	1771	2	12	9	N	11					125
01	1902	N	1902	-0-	-0- B	-0-	1834	2	68	9	N	62					187
02	1680	N	1524	-0-	-156 B	-0-	1474	2	50	9	N	45					232
03	1798	N	1433	-0-	-365 B	-0-	1433	2			N	-0-					232
04	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					232
05	1674	N	1561	-0-	-113 B	-0-	1561	2			N	-0-					232

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13764	X	12610	-0-	-1154 B	-0-	2210	1	9986	2	N	376	355	1			379
							414	9									
01	13764	X	13526	-0-	-238 B	-0-	1846	1	11253	2	N	388	379	1			388
							427	9									
02	12432	X	7398	-0-	-5034 B	-0-	2307	1	4869	2	N	202	180	1			410
							222	9									
03	13764	X	13592	-0-	-172 B	-0-	906	1	12256	2	N	391	388	1			413
							430	9									
04	13080	X	12516	-0-	-564 B	-0-	1552	1	10588	2	N	342	375	1			380
							376	9									
05	13516	X	NO RPT	-0-	-13516 B	-0-					N	NO RPT					380

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2920	-0-	-986 B	-0-	437	1	2339	2	N	131	181	1			206
							144	9									
01	3906	X	2621	-0-	-1285 B	-0-	255	1	2257	2	N	99	185	1			120
							109	9									
02	3528	X	1535	-0-	-1993 B	-0-	320	1	1162	2	N	48					168
							53	9									
03	3534	X	3234	-0-	-300 B	-0-	179	1	2889	2	N	151	180	1			139
							166	9									
04	2820	X	2501	-0-	-319 B	-0-	277	1	2084	2	N	127					266
							140	9									
05	2914	X	NO RPT	-0-	-2914 B	-0-					N	NO RPT					266

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2 N	2	-0-	-0-	-0-	2	2			N	-0-					55
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	2 N	NO RPT	-0-	-2	-0-					N	NO RPT					55
04	0 N	-0-	-0-	-0-	-0-					N	-0-					55
05	0 N	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592 N	592	-0-	-0-	-0-	585	2	7	9	Y	6	7	1			7
01	357 N	357	-0-	-0-	-0-	357	2			Y	-0-					7
02	DLQ G-10	430	-0-	430	430	430	2			Y	-0-					7
03	DLQ G-10	846	-0-	846	1276	846	2			Y	-0-					7
04	DLQ G-10	709	-0-	709	1985	709	2			Y	-0-					7
05	DLQ G-10	NO RPT	-0-	-0-	1985					Y	NO RPT					7

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					87
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	210	2	9	9	N	8					72
01	279	N	279	-0-	-0-	-0-	271	2	8	9	N	7					79
02	206	N	206	-0-	-0-	-0-	186	2	20	9	N	18					97
03	186	N	159	-0-	-27	-0-	140	2	19	9	N	17					114
04	180	N	80	-0-	-100	-0-	80	2			N	-0-					114
05	186	N	105	-0-	-81	-0-	95	2	10	9	N	9					123

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					33
01	220	N	220	-0-	-0-	-0-	210	2	10	9	N	9					42
02	190	N	190	-0-	-0-	-0-	177	2	13	9	N	12					54
03	775	N	377	-0-	-398	-0-	377	2			N	-0-					54
04	210	N	73	-0-	-137	-0-	73	2			N	-0-					54
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					54

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/22/2019 - P/A 03/22/19

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

12	54 N	54	-0-	-0-	B	-0-	54	2	N	-0-					37
01	52 N	52	-0-	-0-	B	-0-	52	2	N	-0-					37
02	52 N	52	-0-	-0-	B	-0-	52	2	N	-0-					37
03	52 N	52	-0-	-0-	B	-0-	52	2	N	-0-					37
*04	45 N	45	-0-	-0-	B	-0-	45	2	N	-0-					37
05	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650		1772	-0-	-2878	-0-	1731	2	41	9	N	37					114
01	4650		1083	-0-	-3567	-0-	1058	2	25	9	N	23					137
02	4200		752	-0-	-3448	-0-	739	2	13	9	N	12					149
03	2872	R	2872	-0-	-0-	-0-	2831	2	41	9	N	37	149	1			37
04	2760	#	1925	-0-	-835	-0-	1888	2	37	9	N	34					71
05	1767	#	-0-	-0-	-1767	-0-					N	-0-					71

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) //CONT.// 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

12	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

12	386	N	10	-0-	-376	-0-	9	1	1	2	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	25	1	10	2	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	109	1	109	2	N	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	133	1	138	2	N	-0-					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	133	-0-	-642	-0-	123	1	10	2	N	-0-					-0-
01	958	N	958	-0-	-0-	-0-	516	1	442	2	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	227	1	265	2	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	308	1	117	2	N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	39	-0-	-1759	-0-	36	1	3	2	N	-0-					-0-
01	1922	N	1344	-0-	-578	-0-	724	1	620	2	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	339	1	395	2	N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	841	1	320	2	N	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	940	1	940	2	N	-0-					-0-
*05	1814	N	1814	-0-	-0-	-0-	889	1	925	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	-0-	-0-	-62	B	-0-					Y	-0-					-0-
01	62	X	-0-	-0-	-62	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L-13) //CONT.// 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1-B) //CONT.// 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2821		-0-	-0-	-2821	5240			N	-0-			109
01	2821		-0-	-0-	-2821	2419			N	-0-			109
02	2419	R	-0-	-0-	-2419	-0-			N	-0-			109
03	1550	#	-0-	-0-	-1550	-0-			N	-0-			109
04	0	N	-0-	-0-	-0-	-0-			N	-0-			109
05	0	N	-0-	-0-	-0-	-0-			N	-0-			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	136	1	11	2	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	23	1	20	2	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	136	1	158	2	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	182	1	69	2	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	585	1	585	2	N	-0-					-0-
*05	1208	N	1208	-0-	-0-	-0-	592	1	616	2	N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	512	1	43	2	N	7					126
							8	9									
01	2226	N	2226	-0-	-0-	-0-	1194	1	1021	2	N	10					136
							11	9									
02	2800	N	3169	-0-	369	369	1448	1	1689	2	N	29					165
							32	9									
03	1857	N	1488	-0-	-369	-0-	1055	1	401	2	N	29					194
							32	9									
04	2071	N	2071	-0-	-0-	-0-	1027	1	1026	2	N	16					210
							18	9									
*05	2949		2110	-0-	-839	-0-	1027	1	1066	2	N	15					225
							17	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					18
01	0	#	-0-	-0-	-0-	-0-					N	-0-					18
02	0	#	-0-	-0-	-0-	-0-					N	-0-					18
03	0	#	-0-	-0-	-0-	-0-					N	-0-					18
04	0	#	-0-	-0-	-0-	-0-					N	-0-					18
05	0	#	-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

12	2054	N	2054	-0-	-0-	-0-	104	1	1950	2	N	-0-					152
01	3100	N	3589	-0-	489	489	234	1	3355	2	N	-0-					152
02	2800	N	2973	-0-	173	662	234	1	2739	2	N	-0-					152
03	3100	N	3051	-0-	-49	613	459	1	2581	2	N	10					162
							11	9									
04	5851		3744	-0-	-2107	-0-	500	1	3244	2	N	-0-					162
*05	3885		3105	-0-	-780	-0-	478	1	2627	2	N	-0-					162

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

12	961	#	162	-0-	-799	-0-	150	1	12	2	N	-0-					194
01	899	#	683	-0-	-216	-0-	368	1	315	2	N	-0-					194
02	519	N	519	-0-	-0-	-0-	240	1	279	2	N	-0-					194
03	446	N	446	-0-	-0-	-0-	321	1	122	2	N	3					197
							3	9									
04	660	N	524	-0-	-136	-0-	261	1	262	2	N	1					198
							1	9									
05	589	N	545	-0-	-44	-0-	266	1	277	2	N	2					200
							2	9									

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF. 13174 - 13250

12	3100	N	245	-0-	-2855	497	116	1	129	2	Y	-0-	1	1			531
01	817	N	320	-0-	-497	-0-	168	1	152	2	Y	-0-					531
02	93	X	93	-0-	-0-	-0-	23	1	70	2	Y	-0-	9	1			522
03	2666	X	136	-0-	-2530	-0-	39	1	97	2	Y	-0-					522
04	2580	X	105	-0-	-2475	-0-	24	1	81	2	Y	-0-					522
05	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					522

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF. 12784 - 13168

12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF. 12742 - 12785

12	3100	N	3644	-0-	544	544	1373	1	2271	2	N	-0-					66
01	2883	N	2339	-0-	-544	-0-	1373	1	966	2	N	-0-					66
02	935	N	935	-0-	-0-	-0-	234	1	701	2	N	-0-					66
03	1855	N	1855	-0-	-0-	-0-	536	1	1319	2	N	-0-					66
04	2970	X	1471	-0-	-1499	-0-	343	1	1128	2	N	-0-					66
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					66

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	89	-0-	-717	-0-	42	1	47	2	Y	-0-	12	1			777
01	401	N	401	-0-	-0-	-0-	211	1	190	2	Y	-0-					777
02	164	X	164	-0-	-0-	-0-	41	1	123	2	Y	-0-	9	1			768
03	1364	X	666	-0-	-698	-0-	193	1	473	2	Y	-0-					768
04	1320	X	287	-0-	-1033	-0-	67	1	220	2	Y	-0-					768
05	403	X	NO RPT	-0-	-403	-0-					Y	NO RPT					768

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	213	1	236	2	Y	-0-	1	1			307
01	1736	N	1736	-0-	-0-	-0-	914	1	822	2	Y	-0-					307
02	95	N	95	-0-	-0-	-0-	24	1	71	2	Y	-0-	6	1			301
03	238	N	238	-0-	-0-	-0-	69	1	169	2	Y	-0-					301
*04	1680	N	861	-0-	-819	-0-	201	1	660	2	Y	-0-					301
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					301

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	739	-0-	-1276	-0-	702	1	37	9	Y	34	4	1			1400
01	739	N	739	-0-	-0-	-0-	702	1	37	9	Y	34					1434
02	0	X	-0-	-0-	-0-	-0-					Y	34	15	1			1453
03	1054	X	-0-	-0-	-1054	-0-					Y	34					1487
*04	2473	X	2473	-0-	-0-	-0-	568	1	1868	2	Y	34					1521
							37	9									
05	744	X	NO RPT	-0-	-744	-0-					Y	NO RPT					1521

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	4446	-0-	-948	-0-	2391	1	2026	2	Y	26	8	1			800
							29	9									
01	5394	X	3827	-0-	-1567	-0-	2391	1	1407	2	Y	26					826
							29	9									
02	2766	X	2766	-0-	-0-	-0-	685	1	2052	2	Y	26	67	1			785
							29	9									
03	4309	X	2636	-0-	-1673	-0-	754	1	1853	2	Y	26					811
							29	9									
*04	4290	X	2562	-0-	-1728	-0-	591	1	1942	2	Y	26					837
							29	9									
05	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					837

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3555	X	3555	-0-	-0-	-0-	1669	1	1853	2	Y	30					30
							33	9									
01	2138	X	2138	-0-	-0-	-0-	1108	1	997	2	Y	30	53	1			7
							33	9									
02	2205	N	2205	-0-	-0-	-0-	544	1	1628	2	Y	30					37
							33	9									
03	822	N	822	-0-	-0-	-0-	228	1	561	2	Y	30	42	1			25
							33	9									
04	930	X	892	-0-	-38	-0-	208	1	684	2	Y	-0-					25
05	961	X	NO RPT	-0-	-961	-0-					Y	NO RPT					25

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3001	X	3001	-0-	-0-	-0-	1137	1	1663	2	Y	183					477
							201	9									
01	2934	X	2934	-0-	-0-	-0-	1137	1	1596	2	Y	183	72	1			588
							201	9									
02	2846	X	2846	-0-	-0-	-0-	662	1	1983	2	Y	183					771
							201	9									
03	2604	X	2249	-0-	-355	-0-	592	1	1456	2	Y	183	57	1			897
							201	9									
04	2910	X	1673	-0-	-1237	-0-	390	1	1283	2	Y	-0-					897
05	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					897

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1141	X	1141	-0-	-0-	-0-	507	1	634	2	Y	-0-	16	1			274
01	1480	X	1480	-0-	-0-	-0-	507	1	973	2	Y	-0-					274
02	585	X	585	-0-	-0-	-0-	146	1	439	2	Y	-0-	67	1			207
03	1023	X	704	-0-	-319	-0-	204	1	500	2	Y	-0-					207
04	1440	X	561	-0-	-879	-0-	131	1	430	2	Y	-0-					207
05	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					207

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	183	-0-	-65	-0-	111	1	72	2	Y	-0-	1	1			238
01	244	N	244	-0-	-0-	-0-	111	1	133	2	Y	-0-					238
02	61	N	61	-0-	-0-	-0-	15	1	46	2	Y	-0-	3	1			235
03	51	N	51	-0-	-0-	-0-	15	1	36	2	Y	-0-					235
04	240	N	94	-0-	-146	-0-	22	1	72	2	Y	-0-					235
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					235

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3030	-0-	-194	-0-	621	1	2409	2	N	-0-					65
01	3224	X	2785	-0-	-439	-0-	497	1	2288	2	N	-0-					65
02	2912	X	2832	-0-	-80	-0-	560	1	2272	2	N	-0-					65
03	3224	X	3190	-0-	-34	-0-	621	1	2537	2	N	29					94
							32	9									
04	3307	X	3307	-0-	-0-	-0-	600	1	2696	2	N	10					104
							11	9									
*05	3682	X	3682	-0-	-0-	-0-	621	1	2964	2	N	88					192
							97	9									

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	32	-0-	-30	-0-	15	1	17	2	Y	-0-					293
01	35	N	35	-0-	-0-	-0-	18	1	16	2	Y	1					294
							1	9									
02	20	N	20	-0-	-0-	-0-	5	1	14	2	Y	1	3	1			292
							1	9									
03	21	N	21	-0-	-0-	-0-	6	1	14	2	Y	1					293
							1	9									
*04	30	N	22	-0-	-8	-0-	5	1	16	2	Y	1					294
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					294

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7158	X	7158	-0-	-0-	-0-	297	1	4293	2	Y	2077	2077	1			-0-
							283	3	2285	9							
01	7158	X	7158	-0-	-0-	-0-	273	1	4266	2	Y	2126	2126	1			-0-
							280	3	2339	9							
02	5499	X	5499	-0-	-0-	-0-	175	1	3136	2	Y	1744	1744	1			-0-
							270	3	1918	9							
03	7305	X	7305	-0-	-0-	-0-	269	1	4360	2	Y	2158	2158	1			-0-
							302	3	2374	9							
04	7082	X	7082	-0-	-0-	-0-	268	1	4276	2	Y	2043	2043	1			-0-
							291	3	2247	9							
*05	7606	X	7606	-0-	-0-	-0-	271	1	4536	2	Y	2271	2271	1			-0-
							301	3	2498	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

12	DLQ G-10		2327	-0-	2327	22818	749	1	1576	2	Y	2	104	1			12
							2	9									
01	DLQ G-10		3593	-0-	3593	26411	876	1	2717	2	Y	-0-					12
02	28600	X	2189	-0-	-26411	-0-	767	1	1408	2	Y	13					24
							14	9									
03	5084	X	1482	-0-	-3602	-0-	656	1	807	2	Y	17					42
							19	9									
04	3480	X	1759	-0-	-1721	-0-	686	1	1073	2	Y	-0-					42
05	3596	X	701	-0-	-2895	-0-	525	1	176	2	Y	-0-					42

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1243	-0-	1243	1243	775	1	385	2	N	75					87
							83	9									
01	2694	N	1451	-0-	-1243	-0-	750	1	409	2	N	265	350	1			2
							292	9									
02	0		1012	-0-	1012	1012	775	1	212	2	N	23					25
							25	9									
03	0		2061	-0-	2061	3073	750	1	1311	2	N	-0-					25
04	5910	R	2837	-0-	-3073	-0-	775	1	2051	2	N	10					35
							11	9									
*05	2713	R	2713	-0-	-0-	-0-	730	1	1983	2	N	-0-					35

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	102	X	102	-0-	-0-	-0-	6	1	90	2	N	-0-					-0-
							6	3									
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		20200	-0-	20200	139962	1028	1	18113	2	Y	963	950	1			217
							1059	9									
01	DLQ G-10		22098	-0-	22098	162060	1136	1	19836	2	Y	1024	942	1			299
							1126	9									
02	185389	X	23329	-0-	-162060	-0-	1407	1	20859	2	Y	966	963	1			302
							1063	9									
03	33504	X	33504	-0-	-0-	-0-	1508	1	30801	2	Y	1086	1331	1			57
							1195	9									
04	30234	X	30234	-0-	-0-	-0-	1512	1	27182	2	Y	1400	1321	1			136
							1540	9									
*05	34210	X	34210	-0-	-0-	-0-	1815	1	31064	2	Y	1210	953	1			393
							1331	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

12	DLQ G-10		16528	-0-	16528	40410	2010	1	14131	2	Y	352	361	1			136
							387	9									
01	DLQ G-10		14253	-0-	14253	54663	1898	1	11990	2	Y	332	376	1			92
							365	9									
02	62024	X	7361	-0-	-54663	-0-	1631	1	5572	2	Y	144					236
							158	9									
03	13237	X	8291	-0-	-4946	-0-	1530	1	6515	2	Y	224	357	1			103
							246	9									
04	12810	X	6086	-0-	-6724	-0-	1428	1	4572	2	Y	78					181
							86	9									
05	13237	X	1299	-0-	-11938	-0-	1223	1	76	2	Y	-0-	158	1			23

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

12	14B2 EXT		-0-	-0-	-0-	106					Y	-0-					-0-
01	14B2 EXT		77	-0-	77	183	4	1	73	2	Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	183					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	183					Y	-0-					-0-
04	183	X	-0-	-0-	-183	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

12	3844	X	2026	-0-	-1818	-0-	304	1	1722	2	N	-0-					220
01	5828	X	1467	-0-	-4361	-0-	174	1	1293	2	N	-0-					220
02	5264	X	1990	-0-	-3274	-0-	151	1	1839	2	N	-0-					220
03	9487	X	9487	-0-	-0-	-0-	1237	1	8150	2	N	91	166	1			145
							100	9									
04	7189	X	7189	-0-	-0-	-0-	834	1	6355	2	N	-0-					145
*05	5272	X	5272	-0-	-0-	-0-	665	1	4559	2	N	44					189
							48	9									

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3598	-0-	-184	-0-	528	1	2986	2	N	76					273
							84	9									
01	3764	X	3764	-0-	-0-	-0-	439	1	3251	2	N	67	186	1			154
							74	9									
02	3500	X	1927	-0-	-1573	-0-	142	1	1734	2	N	46					200
							51	9									
03	3875	X	3259	-0-	-616	-0-	404	1	2665	2	N	173	179	1			194
							190	9									
04	3750	X	3228	-0-	-522	-0-	375	1	2853	2	N	-0-					194
05	3751	X	2710	-0-	-1041	-0-	343	1	2347	2	N	18					212
							20	9									

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16002	X	16002	-0-	-0-	-0-	944	1	13625	2	Y	459	439	1			107
							928	3	505	9							
01	17742	X	17742	-0-	-0-	-0-	978	1	15242	2	Y	448	499	1			56
							1029	3	493	9							
02	13440	X	11657	-0-	-1783	-0-	550	1	9818	2	Y	366	317	1			105
							886	3	403	9							
03	17611	X	17611	-0-	-0-	-0-	937	1	15149	2	Y	387	445	1			47
							1099	3	426	9							
04	16926	X	16926	-0-	-0-	-0-	914	1	14564	2	Y	375	295	1			127
							1035	3	413	9							
*05	17833	X	17833	-0-	-0-	-0-	925	1	15406	2	Y	392	417	1			102
							1071	3	431	9							

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9672	X	9052	-0-	-620	-0-	534	1	7718	2	Y	266	249	1			62
							507	3	293	9							
01	9672	X	9631	-0-	-41	-0-	531	1	8298	2	Y	236	269	1			29
							542	3	260	9							
02	8204	X	8109	-0-	-95	-0-	383	1	6868	2	Y	251	208	1			72
							582	3	276	9							
03	10664	X	10664	-0-	-0-	-0-	566	1	9195	2	Y	245	288	1			29
							633	3	270	9							
04	9206	X	9206	-0-	-0-	-0-	498	1	7952	2	Y	197	160	1			66
							539	3	217	9							
*05	10640	X	10640	-0-	-0-	-0-	550	1	9198	2	Y	263	261	1			68
							603	3	289	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9889	X	8960	-0-	-929	-0-	546	1	7889	2	Y	-0-	42	1			-0-
							525	3									
01	9889	X	8930	-0-	-959	-0-	496	1	7741	2	Y	165	144	1			21
							511	3	182	9							
02	6860	X	5443	-0-	-1417	-0-	266	1	4755	2	Y	10	28	1			3
							411	3	11	9							
03	9095	X	9095	-0-	-0-	-0-	485	1	7856	2	Y	180	161	1			22
							556	3	198	9							
04	7350	X	6648	-0-	-702	-0-	362	1	5774	2	Y	101	89	1			34
							401	3	111	9							
*05	10836	X	10836	-0-	-0-	-0-	561	1	9370	2	Y	247	217	1			64
							633	3	272	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	N	870	-0-	-0-	-0-	851	2	19	9	N	17					207
01	992	N	782	-0-	-210	-0-	745	2	37	9	N	34	174	1			67
02	868	N	701	-0-	-167	-0-	683	2	18	9	N	16					83
03	749	N	749	-0-	-0-	-0-	732	2	17	9	N	15					98
04	752	N	752	-0-	-0-	-0-	735	2	17	9	N	15					113
*05	797	N	797	-0-	-0-	-0-	778	2	19	9	N	17					130

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

*12	14674	X	-0-	-0-	-14674	-0-					N	-0-	170	1			-0-

PLUGGED AND ABANDONED_____ 12/23/2020

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

12	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
01	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
02	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
03	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
04	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
05	P&A COND	NO RPT	-0-	-0-	-0-	89106					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	1			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	1			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	1			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF. 12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2193	-0-	-907	3709	2088	2	105	9	N	95	178	1			109
01	3100	N	1901	-0-	-1199	2510	1814	2	87	9	N	79					188
02	2800	N	1292	-0-	-1508	1002	1212	2	80	9	N	73					261
03	3100	N	2381	-0-	-719	283	2268	2	113	9	N	103	185	1			179
04	1965	N	1682	-0-	-283	-0-	1610	2	72	9	N	65					244
*05	1913	N	1913	-0-	-0-	-0-	1819	2	94	9	N	85					329

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	39					95
01	0	#	-0-	-0-	-0-	-0-					N	41					136
02	0	N	-0-	-0-	-0-	-0-					N	51	169	1			18
03	0	N	-0-	-0-	-0-	-0-					N	25					43
04	0	N	-0-	-0-	-0-	-0-					N	5					48
05	0	N	-0-	-0-	-0-	-0-					N	32					80

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2889	X	2889	-0-	-0- B	-0-	45	1	2844	2	N	-0-					96
*01	2932	X	2932	-0-	-0- B	-0-	187	1	2745	2	N	-0-					96
*02	2609	X	2609	-0-	-0- B	-0-	154	1	2455	2	N	-0-					96
*03	4738	X	4738	-0-	-0- B	-0-	210	1	4528	2	N	-0-					96
04	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT					96
05	2883	X	NO RPT	-0-	-2883 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3522	-0-	-725 B	-0-	1	1	3521	2	Y	-0-					-0-
01	3797	X	3797	-0-	-0- B	-0-	3797	2			Y	-0-					-0-
02	3304	X	2628	-0-	-676 B	-0-	1	1	2627	2	Y	-0-					-0-
03	3658	X	2782	-0-	-876 B	-0-	2782	2			Y	-0-					-0-
04	3660	X	2928	-0-	-732 B	-0-	212	1	2716	2	Y	-0-					-0-
*05	3789	X	3789	-0-	-0- B	-0-	276	1	3513	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (2900) //CONT.// 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

12	4672 X	4672	-0-	-0-	-0-	85	1	4587	2	N	-0-					6
*01	4587 X	4587	-0-	-0-	-0-	340	1	4247	2	N	-0-					6
*02	3546 X	3546	-0-	-0-	-0-	283	1	3263	2	N	-0-					6
03	5053 X	4452	-0-	-601	-0-	351	1	4101	2	N	-0-					6
04	4680 X	NO RPT	-0-	-4680	-0-					N	NO RPT					6
05	4681 X	NO RPT	-0-	-4681	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

12	837 N	809	-0-	-28	-0-	809	2			Y	-0-					-0-
01	817 N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
02	481 N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
03	806 N	445	-0-	-361	-0-	445	2			Y	-0-					-0-
04	780 N	572	-0-	-208	-0-	41	1	531	2	Y	-0-					-0-
05	527 N	468	-0-	-59	-0-	34	1	434	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	104	-0-	104	104	104	2			Y	-0-					-0-
04	14B2 EXT	722	-0-	722	826	52	1	670	2	Y	-0-					-0-
05	14B2 EXT	538	-0-	538	1364	39	1	499	2	Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

12	2139 N	2059	-0-	-80	-0-	2059	2			Y	-0-					-0-
01	2144 N	2144	-0-	-0-	-0-	2144	2			Y	-0-					-0-
02	1932 X	357	-0-	-1575	-0-	357	2			Y	-0-					-0-
03	2046 X	-0-	-0-	-2046	-0-					Y	-0-					-0-
04	2070 X	-0-	-0-	-2070	-0-					Y	-0-					-0-
05	2139 X	-0-	-0-	-2139	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

12	2263	X	1876	-0-	-387	-0-	1876	2			N	-0-					-0-
01	1984	X	1906	-0-	-78	-0-	1906	2			N	-0-					-0-
02	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
03	1891	N	1444	-0-	-447	-0-	1444	2			N	-0-					-0-
04	1830	N	1830	-0-	-0-	-0-	132	1	1698	2	N	-0-					-0-
05	1798	N	1735	-0-	-63	-0-	126	1	1609	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
03	1147	N	810	-0-	-337	-0-	810	2			N	-0-					-0-
04	1050	N	1025	-0-	-25	-0-	74	1	951	2	N	-0-					-0-
*05	978	N	978	-0-	-0-	-0-	71	1	907	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

12	1302	N	1158	-0-	-144	-0-	1158	2			N	-0-					-0-
01	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
03	1147	N	862	-0-	-285	-0-	862	2			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	86	1	1103	2	N	-0-					-0-
*05	1111	N	1111	-0-	-0-	-0-	81	1	1030	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-					-0-
05	868	N	414	-0-	-454	-0-	30	1	384	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

12	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
01	558	N	434	-0-	-124	-0-	434	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	527	N	324	-0-	-203	-0-	324	2			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	29	1	368	2	N	-0-					-0-
05	372	N	353	-0-	-19	-0-	26	1	327	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
04	1475	N	1475	-0-	-0-	-0-	106	1	1369	2	N	-0-					-0-
*05	1201	N	1201	-0-	-0-	-0-	87	1	1114	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					2
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					2
02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					2
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					2
04	1475	N	1475	-0-	-0-	-0-	106	1	1369	2	N	-0-					2
*05	1201	N	1201	-0-	-0-	-0-	87	1	1114	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7500		1940	-0-	-5560	2240	1940	2			Y	-0-					-0-
01	4168	R	1928	-0-	-2240	-0-	1928	2			Y	-0-					-0-
02	2128	#	1497	-0-	-631	-0-	1497	2			Y	-0-					-0-
03	2139	#	1531	-0-	-608	-0-	1531	2			Y	-0-					-0-
04	1890	#	1830	-0-	-60	-0-	132	1	1698	2	Y	-0-					-0-
05	1953	#	1573	-0-	-380	-0-	114	1	1459	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1292	-0-	-41	-0-	1292	2			N	-0-					-0-
01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
03	1302	N	925	-0-	-377	-0-	925	2			N	-0-					-0-
04	1170	N	1038	-0-	-132	-0-	75	1	963	2	N	-0-					-0-
*05	1201	N	1201	-0-	-0-	-0-	87	1	1114	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

12	1550	N	1513	-0-	-37	-0-	1513	2			Y	-0-					-0-
01	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
03	1519	N	935	-0-	-584	-0-	935	2			Y	-0-					-0-
04	1500	N	1396	-0-	-104	-0-	101	1	1295	2	Y	-0-					-0-
*05	1260	N	1260	-0-	-0-	-0-	92	1	1168	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4760	X	4760	-0-	-0-	-0-	74	1	4686	2	N	-0-					213
*01	4622	X	4622	-0-	-0-	-0-	294	1	4328	2	N	-0-					213
*02	3951	X	3951	-0-	-0-	-0-	233	1	3718	2	N	-0-					213
03	5270	X	4838	-0-	-432	-0-	215	1	4623	2	N	-0-					213
04	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					213
05	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3706	X	1037	-0-	-2669	-0-	1037	2			Y	-0-					-0-
01	981	X	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
03	1023	N	725	-0-	-298	-0-	725	2			Y	-0-					-0-
04	960	N	719	-0-	-241	-0-	52	1	667	2	Y	-0-					-0-
*05	1091	N	1091	-0-	-0-	-0-	79	1	1012	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2573	-0-	-93	-0-	1	1	2572	2	Y	-0-					-0-
01	2604	X	2475	-0-	-129	-0-	2475	2			Y	-0-					-0-
02	2352	X	2008	-0-	-344	-0-	1	1	2007	2	Y	-0-					-0-
03	2573	X	1926	-0-	-647	-0-	1926	2			Y	-0-					-0-
04	2490	X	2186	-0-	-304	-0-	158	1	2028	2	Y	-0-					-0-
05	2573	X	2361	-0-	-212	-0-	172	1	2189	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1478	-0-	-134	-0-	1478	2			Y	-0-					-0-
01	1209	N	1064	-0-	-145	-0-	1064	2			Y	-0-					-0-
02	1456	X	1051	-0-	-405	-0-	1051	2			Y	-0-					-0-
03	1488	X	144	-0-	-1344	-0-	144	2			Y	-0-					-0-
04	1440	X	650	-0-	-790	-0-	47	1	603	2	Y	-0-					-0-
*05	3044	X	3044	-0-	-0-	-0-	221	1	2823	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

12	1240	N	1106	-0-	-134	-0-	1106	2			Y	-0-					-0-
01	1271	N	1195	-0-	-76	-0-	1195	2			Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
03	1116	N	860	-0-	-256	-0-	860	2			Y	-0-					-0-
04	1170	N	1057	-0-	-113	-0-	76	1	981	2	Y	-0-					-0-
*05	1112	N	1112	-0-	-0-	-0-	81	1	1031	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

12	6882	X	5741	-0-	-1141	-0-	1	1	5740	2	Y	-0-					-0-
01	6634	X	5489	-0-	-1145	-0-	5489	2			Y	-0-					-0-
02	6356	X	4510	-0-	-1846	-0-	1	1	4509	2	Y	-0-					-0-
03	7037	X	4627	-0-	-2410	-0-	4627	2			Y	-0-					-0-
04	6810	X	5797	-0-	-1013	-0-	419	1	5378	2	Y	-0-					-0-
*05	5773	X	5773	-0-	-0-	-0-	420	1	5353	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

12	5394	#	4312	-0-	-1082	-0-	1	1	4311	2	Y	-0-	179	1			74
01	4991	#	4193	-0-	-798	-0-	4178	2	15	9	Y	14					88
02	4480	#	3495	-0-	-985	-0-	1	1	3487	2	Y	6					94
							7	9									
03	4960	#	3385	-0-	-1575	-0-	3373	2	12	9	Y	11					105
04	4559	R	4559	-0-	-0-	-0-	329	1	4219	2	Y	10					115
							11	9									
*05	4778	R	4778	-0-	-0-	-0-	347	1	4422	2	Y	8					123
							9	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8742	X	7676	-0-	-1066	-0-	2	1	7674	2	Y	-0-	145	1			60
01	8742	X	7788	-0-	-954	-0-	7773	2	15	9	Y	14					74
02	7532	X	5856	-0-	-1676	-0-	2	1	5847	2	Y	6					80
							7	9									
03	7905	X	5718	-0-	-2187	-0-	5706	2	12	9	Y	11					91
04	7661	X	7661	-0-	-0-	-0-	553	1	7097	2	Y	10					101
							11	9									
05	7781	X	7767	-0-	-14	-0-	564	1	7194	2	Y	8					109
							9	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					170
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					170
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					170
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					170
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					170
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

12	247876	238007	-0-	-9869	247800	234659	2	3348	9	N	3044	2894	1				571
01	479471	232671	-0-	-246800	1000	229411	2	3260	9	N	2964	2932	1				603
02	217911 R	216911	-0-	-1000	-0-	213897	2	3014	9	N	2740	2751	1				592
03	241644 R	241644	-0-	-0-	-0-	238376	2	3268	9	N	2971	2878	1				685
*04	217374 R	217374	-0-	-0-	-0-	214472	2	2902	9	N	2638	2711	1				612
05	238018 #	NO RPT	-0-	-238018	-0-					N	NO RPT						612

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2127	N	2127	-0-	-0- B	-0-	2127	2			Y	-0-					52
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					52
02	2128	X	1394	-0-	-734 B	-0-	1394	2			Y	-0-					52
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					52
04	2070	X	-0-	-0-	-2070 B	-0-					Y	-0-					52
05	2139	X	-0-	-0-	-2139 B	-0-					Y	-0-					52

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0- B	-0-	19	2			Y	-0-					-0-
01	1244	N	1244	-0-	-0- B	-0-	1238	2	6	9	Y	5					5
02	1120	N	-0-	-0-	-1120 B	-0-					Y	-0-					5
03	1074	N	1074	-0-	-0- B	-0-	1074	2			Y	-0-					5
04	1200	N	-0-	-0-	-1200 B	-0-					Y	-0-					5
*05	985	N	985	-0-	-0- B	-0-	974	2	11	9	Y	10					15

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1120					Y	NO RPT					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17577	X	16406	-0-	-1171	-0-	620	1	15617	2	N	154	185	1			220
							169	9									
01	17298	X	16498	-0-	-800	-0-	620	1	15706	2	N	156	181	1			195
							172	9									
02	15624	X	11075	-0-	-4549	-0-	460	1	10462	2	N	139	184	1			150
							153	9									
03	16864	X	16794	-0-	-70	-0-	620	1	16062	2	N	102					252
							112	9									
04	16170	X	14190	-0-	-1980	-0-	600	1	13436	2	N	140	187	1			205
							154	9									
05	16492	X	15469	-0-	-1023	-0-	620	1	14706	2	N	130	181	1			154
							143	9									

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14476	X	14476	-0-	-0-	-0-	14069	2	407	9	N	370	327	1			244
01	16159	X	16159	-0-	-0-	-0-	15768	2	391	9	N	355	352	1			247
02	10976	X	5953	-0-	-5023	-0-	5818	2	135	9	N	123	181	1			189
03	16137	X	16137	-0-	-0-	-0-	15745	2	392	9	N	356	359	1			186
04	17346	X	17346	-0-	-0-	-0-	16942	2	404	9	N	367	358	1			195
*05	15379	X	15379	-0-	-0-	-0-	15021	2	358	9	N	325	361	1			159

SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	-0-	-0-	-2511	-0-					Y	-0-					95
01	2356	X	-0-	-0-	-2356	-0-					Y	-0-					95
02	2128	X	-0-	-0-	-2128	-0-					Y	-0-					95
03	2356	X	-0-	-0-	-2356	-0-					Y	-0-					95
04	3054	X	3054	-0-	-0-	-0-	3032	2	22	9	Y	20					115
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					115

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
05	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2051	N	2051	-0-	-0-	-0-	1993	2	58	9	N	53					155
01	1984	N	1879	-0-	-105	-0-	1868	2	11	9	N	10					165
02	1817	N	1817	-0-	-0-	-0-	1774	2	43	9	N	39					204
03	2131	N	2131	-0-	-0-	-0-	2056	2	75	9	N	68					272
04	1858	N	1858	-0-	-0-	-0-	1835	2	23	9	N	21	183	1			110
05	0	N	-0-	-0-	-0-	-0-					N	39					149

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	#	-0-	-0-	-0-	-0-					N	-0-					142
02	0	#	-0-	-0-	-0-	-0-					N	-0-					142
03	0	#	-0-	-0-	-0-	-0-					N	-0-					142
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					142
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					142

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336 N	336	-0-	-0-	-0-	336	1			N	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-
03	868 N	485	-0-	-383	-0-	485	1			N	-0-					-0-
*04	816 N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

12	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. //CONT.// 121104
SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		56	-0-	56	56	56	2			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	56					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	56					Y	-0-					-0-
05	DLQ G-10		44	-0-	44	100	44	2			Y	-0-					-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186 N	186	-0-	-0-	-0-	186	1			N	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-
03	403 N	230	-0-	-173	-0-	230	1			N	-0-					-0-
*04	233 N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ H-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

12	31 N	-0-	-0-	-31	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	DLQ G-10		28	-0-	28	28	28	2			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	28					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	28					Y	-0-					-0-
05	DLQ G-10		31	-0-	31	59	31	2			Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

12	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

12	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					64
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
02	DLQ G-10		50	-0-	50	50	50	2			Y	-0-					64
03	DLQ G-10		-0-	-0-	-0-	50					Y	-0-					64
04	DLQ G-10		-0-	-0-	-0-	50					Y	-0-					64
05	DLQ G-10		47	-0-	47	97	47	2			Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		1894	-0-	1894	25284	155	1	1697	2	Y	38					413
							42	9									
01	T. A.		1960	-0-	1960	27244	1782	1	155	2	Y	21	181	1			253
							23	9									
02	T. A.		1975	-0-	1975	29219	70	1	1896	2	Y	8					261
							9	9									
03	32381	X	3162	-0-	-29219	-0-	155	1	2978	2	Y	26					287
							29	9									
04	3143	X	3143	-0-	-0-	-0-	150	1	2957	2	Y	33					320
							36	9									
*05	3284	X	3284	-0-	-0-	-0-	155	1	3099	2	Y	27					347
							30	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540 N	540	-0-	-0-	-0-	540	2			N	-0-					3
01	0 N	-0-	-0-	-0-	-0-					N	-0-					3
02	0 N	-0-	-0-	-0-	-0-					N	-0-					3
03	527 N	-0-	-0-	-527	-0-					N	-0-					3
04	514 N	514	-0-	-0-	-0-	514	2			N	-0-					3
05	0 N	-0-	-0-	-0-	-0-					N	-0-					3

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	60	-0-	-33	-0-	60	2			N	-0-					20
01	93	N	67	-0-	-26	-0-	67	2			N	-0-					20
02	84	N	46	-0-	-38	-0-	46	2			N	-0-					20
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					20
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					20
*05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					25
01	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					25
02	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					25
03	992	N	761	-0-	-231	-0-	761	2			N	-0-					25
04	960	N	792	-0-	-168	-0-	792	2			N	-0-					25
05	992	N	888	-0-	-104	-0-	888	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					16
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					16
02	924	N	710	-0-	-214	-0-	710	2			N	-0-					16
03	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					16
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					16
*05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	2			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1496	-0-	-54	-0-	1495	2	1	9	N	1					82
01	1457	N	1165	-0-	-292	-0-	1155	2	10	9	N	9					91
02	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					91
03	1488	N	1288	-0-	-200	-0-	1284	2	4	9	N	4					95
04	1480	N	1480	-0-	-0-	-0-	1473	2	7	9	N	6					101
05	1395	N	1225	-0-	-170	-0-	1225	2			N	-0-					101

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2021

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2020 - WELL PLUGGED 12/9/2020

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2020 - WELL PLUGGED 12-18-20

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

12	13206		-0-	-0-	-13206		-0-				N	-0-					45
01	0		-0-	-0-	-0-	B	-0-				N	-0-					45
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					45
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					45
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
02	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
04	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
05	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
01 14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
01 14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

12 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CXL ENERGY LLC 195770
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	65	-0-	65	65	65	99	N	-0-			-0-
02 T. A.	40	-0-	40	105	40	99	N	-0-			-0-
03 14B DENY	110	-0-	110	215	110	99	N	-0-			-0-
04 14B DENY	45	-0-	45	260	45	99	N	-0-			-0-
05 14B DENY	45	-0-	45	305	45	99	N	-0-			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3356	R	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
01	3472		3527	-0-	55	55	3527	2			N	-0-					-0-
02	3136		2869	-0-	-267	-0-	2869	2			N	-0-					-0-
*03	3730		3730	-0-	-0-	-0-	75	1	3655	3	N	-0-					-0-
04	3360		NO RPT	-0-	-3360	-0-					N	NO RPT					-0-
*05	3594		3533	-0-	-61	-0-	63	1	3470	3	N	-0-					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3245	R	3245	-0-	-0-	-0-	384	1	2861	2	N	-0-					-0-
01	3596		3296	-0-	-300	-0-	159	1	3137	2	N	-0-					-0-
02	3248		2481	-0-	-767	-0-	260	1	2221	2	N	-0-					-0-
03	3605		3605	-0-	-0-	-0-	455	1	3150	2	N	-0-					-0-
04	3480		3451	-0-	-29	-0-	450	1	3001	2	N	-0-					-0-
*05	3574	R	3574	-0-	-0-	-0-	450	1	3124	2	N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		85	-0-	85	85	85	99			N	-0-					-0-
02	T. A.		60	-0-	60	145	60	99			N	-0-					-0-
03	14B DENY		72	-0-	72	217	72	99			N	-0-					-0-
04	14B DENY		70	-0-	70	287	70	99			N	-0-					-0-
05	14B DENY		70	-0-	70	357	70	99			N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	831	-0-	-99	-0-	831	2			N	-0-					-0-
01	961	N	842	-0-	-119	-0-	842	2			N	-0-					-0-
02	840	N	705	-0-	-135	-0-	705	2			N	-0-					-0-
03	901	N	901	-0-	-0-	-0-	65	1	836	3	N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
*05	893	N	893	-0-	-0-	-0-	43	1	850	3	N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

12	6138 #	601	-0-	-5537	-0-	71	1	530	2	N	-0-			-0-
01	6324 #	6122	-0-	-202	-0-	295	1	5827	2	N	-0-			-0-
02	5712	101	-0-	-5611	-0-	10	1	91	2	N	-0-			-0-
03	6324	-0-	-0-	-6324	-0-					N	-0-			-0-
04	5910 #	-0-	-0-	-5910	-0-					N	-0-			-0-
05	6107 #	-0-	-0-	-6107	-0-					N	-0-			-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CXL ENERGY LLC 195770
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	70	-0-	70	70	70	99		N	-0-			-0-
02	T. A.	-0-	-0-	-0-	70				N	-0-			-0-
03	14B DENY	90	-0-	90	160	90	99		N	-0-			-0-
04	14B DENY	80	-0-	80	240	80	99		N	-0-			-0-
05	14B DENY	80	-0-	80	320	80	99		N	-0-			-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

12	372	N	315	-0-	-57	-0-	60	1	249	2	N	5					68
							6	9									
01	1392	N	1392	-0-	-0-	-0-	132	1	1235	2	N	23					91
							25	9									
02	1344	N	421	-0-	-923	-0-	24	1	386	2	N	10					101
							11	9									
03	1215	N	1215	-0-	-0-	-0-	168	1	1036	2	N	10					111
							11	9									
04	1350	N	129	-0-	-1221	-0-	60	1	69	2	N	-0-					111
05	465	N	75	-0-	-390	-0-	40	1	35	2	N	-0-					111

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

10	0		17158	-0-	17158	17158	17034	2	124	9	N	113					113
11	0		34848	-0-	34848	52006	34576	2	272	9	N	247	178	1			182
12	0	W	27582	-0-	27582	79588	27548	2	34	9	N	31	178	1			35
01	0	W	19983	-0-	19983	99571	19719	2	264	9	N	240	179	1			96
02	0	W	5283	-0-	5283	104854	5213	2	70	9	N	64					160
*03	0	W	11087	-0-	11087	115941	10982	2	105	9	N	95	177	1			78
04	0	W	7102	-0-	7102	123043	6981	2	121	9	N	110					188
*05	46252	X	NO RPT	-0-	-46252	76791					N	NO RPT					188

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

12	3131	X	2629	-0-	-502	-0-	435	1	2194	2	N	-0-					-0-
01	3131	X	2571	-0-	-560	-0-	448	1	2123	2	N	-0-					-0-
02	2828	X	1631	-0-	-1197	-0-	247	1	1384	2	N	-0-					-0-
03	2666	X	2433	-0-	-233	-0-	420	1	2013	2	N	-0-					-0-
04	2580	X	1571	-0-	-1009	-0-	252	1	1319	2	N	-0-					-0-
*05	2911	X	2911	-0-	-0-	-0-	560	1	2351	2	N	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEBO OIL & GAS, INC. //CONT.// 453170
ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4279	X	4279	-0-	-0-	-0-	750	1	3529	2	N	-0-					-0-
01	3875	X	3875	-0-	-0-	-0-	696	1	3179	2	N	-0-					-0-
02	3410	X	3410	-0-	-0-	-0-	594	1	2816	2	N	-0-					-0-
03	3962	X	3962	-0-	-0-	-0-	700	1	3262	2	N	-0-					-0-
04	3995	X	3995	-0-	-0-	-0-	840	1	3155	2	N	-0-					-0-
05	3565	X	2976	-0-	-589	-0-	560	1	2416	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

12	DLQ	G-10	274	-0-	274	14223	56	1	218	3	Y	-0-					49
01	DLQ	G-10	47	-0-	47	14270	47	3			Y	-0-					49
02	DLQ	G-10	-0-	-0-	-0-	14270					Y	149	180	1			18
03	DLQ	G-10	1245	-0-	1245	15515	166	1	1079	3	Y	-0-					18
04	DLQ	G-10	465	-0-	465	15980	8	1	457	3	Y	-0-					18
*05	2300	N	83	-0-	-2217	13763	1	1	82	3	Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

12	1803	N	1803	-0-	-0-	-0-	367	1	1436	3	N	-0-					15
01	2666	N	603	-0-	-2063	-0-	603	3			N	-0-					15
02	2520	N	372	-0-	-2148	-0-	372	3			N	-0-					15
03	3100	N	7459	-0-	4359	4359	995	1	6464	3	N	-0-					15
04	3000	N	1489	-0-	-1511	2848	26	1	1463	3	N	-0-					15
*05	3100	N	1263	-0-	-1837	1011	23	1	1240	3	N	-0-					15

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		126	-0-	126	1544	26	1	100	3	Y	-0-					15
01	DLQ G-10		-0-	-0-	-0-	1544					Y	-0-					15
02	DLQ G-10		-0-	-0-	-0-	1544					Y	-0-					15
03	DLQ G-10		-0-	-0-	-0-	1544					Y	-0-					15
04	DLQ G-10		-0-	-0-	-0-	1544					Y	-0-					15
05	DLQ G-10		-0-	-0-	-0-	1544					Y	-0-					15

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					171
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					171
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

12	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		102	-0-	102	818	102	1			N	-0-					-0-
01	14B2 EXT		110	-0-	110	928	110	99			N	-0-					-0-
02	T. A.		100	-0-	100	1028	100	99			N	-0-					-0-
03	14B DENY		125	-0-	125	1153	125	99			N	-0-					-0-
04	14B DENY		120	-0-	120	1273	120	99			N	-0-					-0-
05	14B DENY		120	-0-	120	1393	120	99			N	-0-					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF. 13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC //CONT.// 846255
PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					338
01	0	N	-0-	-0-	-0-	-0-					N	-0-					338
02	0	N	-0-	-0-	-0-	-0-					N	-0-					338
03	0	N	-0-	-0-	-0-	-0-					N	-0-					338
04	0	N	-0-	-0-	-0-	-0-					N	-0-					338
05	0	N	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	#	-0-	-0-	-1054	-0-					Y	-0-					244
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					244
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					244

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	-0-	-0-	-1984	B -0-					N	-0-					153
01	1984	X	-0-	-0-	-1984	B -0-					N	-0-					153
02	1792	X	-0-	-0-	-1792	B -0-					N	-0-					153
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					153
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					153
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					153

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3831	X	3831	-0-	-0-	B	-0-	756	1	3075	2	N	-0-					156
01	2919	X	2919	-0-	-0-	B	-0-	650	1	2269	2	N	-0-					156
02	2828	X	1976	-0-	-852	B	-0-	414	1	1562	2	N	-0-					156
03	3176	X	3176	-0-	-0-	B	-0-	756	1	2420	2	N	-0-					156
04	3030	X	2840	-0-	-190	B	-0-	650	1	2190	2	N	-0-					156
05	3131	X	2105	-0-	-1026	B	-0-	546	1	1559	2	N	-0-					156

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

12	1886	N	1886	-0-	-0-	B	-0-	364	1	1505	2	N	15					73
								17	9									
01	1891	N	1478	-0-	-413	B	-0-	300	1	1161	2	N	15					88
								17	9									
02	1736	N	1400	-0-	-336	B	-0-	304	1	1088	2	N	7					95
								8	9									
03	1891	N	1561	-0-	-330	B	-0-	350	1	1199	2	N	11					106
								12	9									
04	1471	N	1471	-0-	-0-	B	-0-	338	1	1123	2	N	9					115
								10	9									
*05	1968	N	1968	-0-	-0-	B	-0-	532	1	1436	2	N	-0-					115

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

12	2017	N	2017	-0-	-0-	B	-0-	459	1	1507	2	N	46					126
								51	9									
01	1819	N	1819	-0-	-0-	B	-0-	416	1	1357	2	N	42					168
								46	9									
02	1594	N	1594	-0-	-0-	B	-0-	399	1	1163	2	N	29					197
								32	9									
03	2783	N	2783	-0-	-0-	B	-0-	588	1	2143	2	N	47	181	1			63
								52	9									
04	2313	N	2313	-0-	-0-	B	-0-	540	1	1723	2	N	45					108
								50	9									
*05	2447	N	2447	-0-	-0-	B	-0-	594	1	1829	2	N	22					130
								24	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1439	-0-	-1382 B	-0-	348	1	1072	2	N	17					177
							19	9									
01	2821	X	1385	-0-	-1436 B	-0-	336	1	1035	2	N	13					190
							14	9									
02	2548	X	903	-0-	-1645 B	-0-	216	1	678	2	N	8					198
							9	9									
03	2697	X	1411	-0-	-1286 B	-0-	308	1	1090	2	N	12					210
							13	9									
04	2610	X	1346	-0-	-1264 B	-0-	324	1	1011	2	N	10					220
							11	9									
05	2635	X	1241	-0-	-1394 B	-0-	297	1	927	2	N	15					235
							17	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1847	X	1847	-0-	-0- B	-0-	448	1	1392	2	N	6	186	1			33
							7	9									
01	1850	X	1850	-0-	-0- B	-0-	459	1	1380	2	N	10					43
							11	9									
02	846	N	846	-0-	-0- B	-0-	180	1	664	2	N	2					45
							2	9									
03	1775	N	1775	-0-	-0- B	-0-	392	1	1374	2	N	8					53
							9	9									
04	1620	N	1620	-0-	-0- B	-0-	378	1	1231	2	N	10					63
							11	9									
*05	1562	N	1562	-0-	-0- B	-0-	378	1	1175	2	N	8					71
							9	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	524	-0-	-530 B	-0-	96	1	382	2	N	42					158
							46	9									
01	1054	X	557	-0-	-497 B	-0-	140	1	374	2	N	39					197
							43	9									
02	952	X	395	-0-	-557 B	-0-	85	1	279	2	N	28					225
							31	9									
03	1054	X	580	-0-	-474 B	-0-	112	1	422	2	N	42	174	1			93
							46	9									
04	1020	X	444	-0-	-576 B	-0-	96	1	311	2	N	34					127
							37	9									
05	1054	X	380	-0-	-674 B	-0-	72	1	283	2	N	23					150
							25	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1480	N	1480	-0-	-0- B	-0-	260	1	1086	2	N	122	187	1			208
							134	9									
01	1219	N	1219	-0-	-0- B	-0-	225	1	882	2	N	102					310
							112	9									
02	1036	N	974	-0-	-62 B	-0-	190	1	688	2	N	87					397
							96	9									
03	1333	N	1130	-0-	-203 B	-0-	234	1	758	2	N	125	362	1			160
							138	9									
04	1459	N	1459	-0-	-0- B	-0-	312	1	1050	2	N	88					248
							97	9									
*05	1101	N	1101	-0-	-0- B	-0-	260	1	785	2	N	51	193	1			106
							56	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2473	-0-	-782	-0-	52	1	2421	2	N	-0-					-0-
01	2511	X	2102	-0-	-409	-0-	34	1	2068	2	N	-0-					-0-
02	2268	X	1624	-0-	-644	-0-	28	1	1596	2	N	-0-					-0-
03	2480	X	1676	-0-	-804	-0-	17	1	1659	2	N	-0-					-0-
04	2400	X	1571	-0-	-829	-0-	35	1	1536	2	N	-0-					-0-
05	2480	X	2106	-0-	-374	-0-	42	1	2064	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					27
01	217	N	124	-0-	-93	-0-	124	2			N	-0-					27
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					27
03	155	N	118	-0-	-37	-0-	118	2			N	-0-					27
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

12	3574 X	3574	-0-	-0-	-0-	421	1	3153	2	N	-0-					-0-
01	3145 X	3145	-0-	-0-	-0-	397	1	2748	2	N	-0-					-0-
02	3080 X	2664	-0-	-416	-0-	365	1	2299	2	N	-0-					-0-
03	3562 X	3562	-0-	-0-	-0-	521	1	3041	2	N	-0-					-0-
04	3713 X	3713	-0-	-0-	-0-	601	1	3112	2	N	-0-					-0-
*05	4189 X	4189	-0-	-0-	-0-	742	1	3447	2	N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

12	3813	#	2377	-0-	-1436	-0-	357	1	2020	2	N	-0-					-0-
01	3813	#	2351	-0-	-1462	-0-	350	1	2001	2	N	-0-					-0-
02	2464	#	1061	-0-	-1403	-0-	187	1	874	2	N	-0-					-0-
03	2573	#	694	-0-	-1879	-0-	126	1	568	2	N	-0-					-0-
04	2310	#	1084	-0-	-1226	-0-	195	1	889	2	N	-0-					-0-
05	2387	#	531	-0-	-1856	-0-	160	1	371	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (5000) 43270 836 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 80 RRCID -> 288532 COMPL. DATE 02/20/2020 TOTAL DEPTH 5799 PERF. 5048 - 5056

12	7440	#	-0-	-0-	-7440	-0-					N	-0-					41
01	7440	#	-0-	-0-	-7440	-0-					N	-0-	41	1			-0-
02	6720	#	-0-	-0-	-6720	-0-					N	-0-					-0-
03	6882	#	-0-	-0-	-6882	-0-					N	-0-					-0-
04	5220	#	-0-	-0-	-5220	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF. 11124 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1149	-0-	-525	B	-0-	1149	2			N	-0-					180
01	1455	X	1455	-0-	-0-	B	-0-	1455	2			N	-0-					180
02	863	X	863	-0-	-0-	B	-0-	863	2			N	-0-					180
03	1383	X	1383	-0-	-0-	B	-0-	1383	2			N	-0-					180
04	1410	X	1369	-0-	-41	B	-0-	1369	2			N	-0-					180
05	1457	X	1213	-0-	-244	B	-0-	1213	2			N	-0-					180

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF. 11066 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	1948	-0-	-315	B	-0-	1916	2	32	9	N	29					167
01	2480	X	2101	-0-	-379	B	-0-	2077	2	24	9	N	22					189
02	1708	N	1289	-0-	-419	B	-0-	1259	2	30	9	N	27					216
03	2099	N	2099	-0-	-0-	B	-0-	2068	2	31	9	N	28					244
04	3145	X	3145	-0-	-0-	B	-0-	3108	2	37	9	N	34					278
05	1426	N	1305	-0-	-121	B	-0-	1295	2	10	9	N	9					287

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4290	-0-	-639 B	-0-	4256	2	34	9	N	31	180	1			38
01	4929	X	4068	-0-	-861 B	-0-	4002	2	66	9	N	60					98
02	3836	X	2560	-0-	-1276 B	-0-	2510	2	50	9	N	45					143
03	4278	X	3453	-0-	-825 B	-0-	3421	2	32	9	N	29					172
04	4140	X	3162	-0-	-978 B	-0-	3162	2			N	-0-					172
05	4278	X	3203	-0-	-1075 B	-0-	3203	2			N	-0-					172

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					65
01	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					65
02	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					65
03	620	N	555	-0-	-65 B	-0-	555	2			N	-0-					65
04	1140	N	504	-0-	-636 B	-0-	504	2			N	-0-					65
05	899	N	542	-0-	-357 B	-0-	542	2			N	-0-					65

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	1606	-0-	-3602 B	-0-	1604	2	2	9	N	2					95
01	7378	X	3943	-0-	-3435 B	-0-	3941	2	2	9	N	2					97
02	6664	X	2378	-0-	-4286 B	-0-	2378	2			N	-0-					97
03	7378	X	1083	-0-	-6295 B	-0-	1083	2			N	-0-					97
04	3810	X	1682	-0-	-2128 B	-0-	1682	2			N	-0-					97
05	3937	X	3533	-0-	-404 B	-0-	3533	2			N	-0-					97

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1137	-0-	-413 B	-0-	1137	2			N	-0-	53	1			58
01	2108	X	1428	-0-	-680 B	-0-	489	1	930	2	N	8					66
							9	9									
02	1894	N	1894	-0-	-0- B	-0-	897	1	988	2	N	8					74
							9	9									
03	1858	N	1858	-0-	-0- B	-0-	1836	2	22	9	N	20					94
*04	2056	N	2056	-0-	-0- B	-0-	2025	2	31	9	N	28					122
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					122

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF. 12750 - 14521

12	1891	#	1937	-0-	46	B	-41591	1937	2		N	-0-					-0-
01	2325	#	3693	-0-	1368	B	-40223	3693	2		N	-0-					-0-
02	1764	N	3838	-0-	2074	B	-38149	3838	2		N	-0-					-0-
03	0	N	3070	-0-	3070	B	-35079	3070	2		N	-0-					-0-
04	2250		2522	-0-	272	B	-34807	2522	2		N	-0-					-0-
05	2325		2980	-0-	655	B	-34152	2980	2		N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

12	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28	-0-	98	2 29 9			N	26					196
01	52	N	52	-0-	-0-	-0-	39	2 13 9			N	12					208
02	28	N	19	-0-	-9	-0-	10	2 9 9			N	8	162	1			54
03	45	N	45	-0-	-0-	-0-	34	2 11 9			N	10					64
*04	70	N	70	-0-	-0-	-0-	46	2 24 9			N	22					86
05	31	N	29	-0-	-2	-0-	14	2 15 9			N	14					100

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1020	N	1020	-0-	-0-	-0-	128	1 180 9	712	2	N	164	170	1			145
01	870	N	870	-0-	-0-	-0-	110	1 177 9	583	2	N	161	168	1			138
02	952	N	647	-0-	-305	-0-	95	1 110 9	442	2	N	100	170	1			68
03	1027	N	1027	-0-	-0-	-0-	124	1 165 9	738	2	N	150	163	1			55
04	915	N	915	-0-	-0-	-0-	103	1 155 9	657	2	N	141					196
*05	833	N	833	-0-	-0-	-0-	103	1 172 9	558	2	N	156	163	1			189

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIMARRON ENGINEERING, LLC 153471
LJ WELL #: 2 RRCID -> 288676 COMPL. DATE 02/02/2020 TOTAL DEPTH 5500 PERF. 5371 - 5413

12	2852	#	203	-0-	-2649	B	-22188	203	2			N	-0-					14
01	2852	#	-0-	-0-	-2852	B	-25040					N	-0-					14
02	1400	#	-0-	-0-	-1400	B	-26440					N	-0-					14
03	682	#	-0-	-0-	-682	B	-27122					N	-0-					14
04	660	#	-0-	-0-	-660	B	-27782					N	-0-					14
05	217	#	-0-	-0-	-217	B	-27999					N	-0-					14

VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

12	0	N	-0-	-0-	-0-	B	-25237					N	-0-					92
01	0	N	-0-	-0-	-0-	B	-25237					N	-0-					92
02	0	N	-0-	-0-	-0-	B	-25237					N	-0-					92
03	0	N	-0-	-0-	-0-	B	-25237					N	-0-					92
04	0	N	-0-	-0-	-0-	B	-25237					N	-0-					92
*05	0	N	-0-	-0-	-0-	B	-25237					N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

12	494	N	494	-0-	-0-		-0-	494	2			N	-0-					13
01	450	N	450	-0-	-0-		-0-	450	2			N	-0-					13
02	280	N	280	-0-	-0-		-0-	280	2			N	-0-					13
03	468	N	468	-0-	-0-		-0-	468	2			N	-0-					13
*04	432	N	432	-0-	-0-		-0-	432	2			N	-0-					13
*05	276	N	276	-0-	-0-		-0-	276	2			N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2427	N	2427	-0-	-0-	-0-	354	1	2001	2	N	65	177	1			68
							72	9									
01	2540	N	2540	-0-	-0-	-0-	295	1	2182	2	N	57					125
							63	9									
02	2302	N	2302	-0-	-0-	-0-	168	1	2048	2	N	78					203
							86	9									
03	2639	N	2639	-0-	-0-	-0-	345	1	2276	2	N	16	151	1			68
							18	9									
04	2867	N	2867	-0-	-0-	-0-	316	1	2411	2	N	127					195
							140	9									
*05	2968	N	2968	-0-	-0-	-0-	367	1	2511	2	N	82	176	1			101
							90	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30

RECLASSIFIED TO OIL DIST. 02 LEASE 11728 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

12	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					195
01	31	N	-0-	-0-	-31	-0-					Y	-0-					195
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
03	248	N	-0-	-0-	-248	-0-					Y	-0-					195
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					195

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

12	3699		3632	-0-	-67	-0-	3615	2	17	9	Y	15					31
01	3455	R	3455	-0-	-0-	-0-	3424	2	31	9	Y	28					59
02	3696	#	1790	-0-	-1906	-0-	1783	2	7	9	Y	6					65
03	4092	#	3524	-0-	-568	-0-	3493	2	31	9	Y	28					93
04	3960	#	3684	-0-	-276	-0-	3659	2	25	9	Y	23					116
05	3627	#	3237	-0-	-390	-0-	3213	2	24	9	Y	22					138

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4470	X	3537	-0-	-933	-0-	437	1	2966	3	N	122	198	1			393
							134	9									
*07	4619	X	3679	-0-	-940	-0-	424	1	3124	3	N	119	3	1			509
							131	9									
*08	4619	X	4281	-0-	-338	-0-	406	1	3745	3	N	118	197	1			430
							130	9									
*09	4810	X	4810	-0-	-0-	-0-	522	1	4125	3	N	148	159	1			419
							163	9									
*10	4216	X	3323	-0-	-893	-0-	477	1	2728	3	N	107	188	1			338
							118	9									
*11	4140	X	2800	-0-	-1340	-0-	274	1	2410	3	N	105	6	1			437
							116	9									
*12	4960	X	4082	-0-	-878	-0-	533	1	3400	3	N	135	7	1			565
							149	9									
*01	4960	X	3839	-0-	-1121	-0-	281	1	3409	3	N	135	185	1			515
							149	9									
*02	4480	X	2655	-0-	-1825	-0-	301	1	2242	3	N	102	48	1			569
							112	9									
*03	4092	X	2998	-0-	-1094	-0-	577	1	2354	3	N	61	221	1			409
							67	9									
*04	3960	X	762	-0-	-3198	-0-	168	1	570	3	N	22	46	1			385
							24	9									
05	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					385

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4505	X	4505	-0-	-0-	-0-	565	1	3835	3	N	95	221	1			337
							105	9									
*07	4278	X	3065	-0-	-1213	-0-	357	1	2630	3	N	71	9	1			399
							78	9									
*08	4278	X	2957	-0-	-1321	-0-	280	1	2581	3	N	87	34	1			452
							96	9									
*09	4140	X	3501	-0-	-639	-0-	380	1	3002	3	N	108	206	1			354
							119	9									
*10	4278	X	3509	-0-	-769	-0-	505	1	2890	3	N	104	18	1			440
							114	9									
*11	4140	X	3234	-0-	-906	-0-	320	1	2817	3	N	88	18	1			510
							97	9									
*12	3627	X	3616	-0-	-11	-0-	481	1	3067	3	N	62	22	1			550
							68	9									
*01	3627	X	2869	-0-	-758	-0-	212	1	2571	3	N	78	185	1			443
							86	9									
*02	3276	X	2584	-0-	-692	-0-	293	1	2183	3	N	98	47	1			494
							108	9									
*03	3751	X	3751	-0-	-0-	-0-	717	1	2927	3	N	97	31	1			560
							107	9									
*04	3510	X	2958	-0-	-552	-0-	650	1	2214	3	N	85					645
							94	9									
05	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					645

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	883	N	883	-0-	-0-	-0-	107	1	728	3	N	44	53	1			268
							48	9									
*07	1278	N	1278	-0-	-0-	-0-	142	1	1049	3	N	79	1	1			346
							87	9									
*08	1265	N	1265	-0-	-0-	-0-	117	1	1082	3	N	60	170	1			236
							66	9									
*09	1156	N	1156	-0-	-0-	-0-	123	1	972	3	N	55	2	1			289
							61	9									
*10	945	N	945	-0-	-0-	-0-	132	1	758	3	N	50	1	1			338
							55	9									
*11	787	N	787	-0-	-0-	-0-	74	1	655	3	N	53	181	1			210
							58	9									
*12	740	N	740	-0-	-0-	-0-	92	1	586	3	N	56	2	1			264
							62	9									
*01	422	N	422	-0-	-0-	-0-	27	1	334	3	N	55					319
							61	9									
*02	560	N	560	-0-	-0-	-0-	60	1	446	3	N	49	9	1			359
							54	9									
*03	1111	N	1111	-0-	-0-	-0-	208	1	851	3	N	47	193	1			213
							52	9									
*04	1156	N	1156	-0-	-0-	-0-	246	1	836	3	N	67	9	1			271
							74	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					271

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

*06	14359	X	14359	-0-	-0-	-0-	1799	1	12213	3	N	315	856	1			19
							347	9									
*07	15282	X	15282	-0-	-0-	-0-	1781	1	13108	3	N	357	350	1			26
							393	9									
*08	16507	X	16507	-0-	-0-	-0-	1563	1	14432	3	N	465	480	1			11
							512	9									
*09	15398	X	15398	-0-	-0-	-0-	1672	1	13222	3	N	458	447	1			22
							504	9									
*10	15717	X	15717	-0-	-0-	-0-	2262	1	12950	3	N	459	333	1			148
							505	9									
*11	15436	X	15436	-0-	-0-	-0-	1523	1	13418	3	N	450	520	1			78
							495	9									
*12	14731	X	14731	-0-	-0-	-0-	1936	1	12349	3	N	405	371	1			112
							446	9									
*01	13190	X	13190	-0-	-0-	-0-	972	1	11803	3	N	377	187	1			302
							415	9									
*02	9165	X	9165	-0-	-0-	-0-	1046	1	7792	3	N	297	360	1			239
							327	9									
*03	13337	X	13337	-0-	-0-	-0-	2551	1	10405	3	N	346	304	1			281
							381	9									
*04	13070	X	13070	-0-	-0-	-0-	2868	1	9762	3	N	400					681
							440	9									
05	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					681

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2580	X	2445	-0-	-135	-0-	311	1	2110	3	N	22	45	1			165
							24	9									
*07	2480	N	2024	-0-	-456	-0-	239	1	1762	3	N	21	79	1			107
							23	9									
*08	2573	N	2199	-0-	-374	-0-	212	1	1961	3	N	24	37	1			94
							26	9									
*09	2460	N	2093	-0-	-367	-0-	232	1	1835	3	N	24	29	1			89
							26	9									
*10	2228	N	2228	-0-	-0-	-0-	327	1	1875	3	N	24	19	1			94
							26	9									
*11	2130	N	2012	-0-	-118	-0-	203	1	1785	3	N	22	19	1			97
							24	9									
*12	2170	N	2114	-0-	-56	-0-	283	1	1805	3	N	24	24	1			97
							26	9									
*01	2232	N	2062	-0-	-170	-0-	155	1	1878	3	N	26					123
							29	9									
*02	1876	N	1371	-0-	-505	-0-	160	1	1189	3	N	20	26	1			117
							22	9									
*03	2108	N	2063	-0-	-45	-0-	402	1	1638	3	N	21	17	1			121
							23	9									
*04	2010	N	1979	-0-	-31	-0-	448	1	1523	3	N	7	25	1			103
							8	9									
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					103

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3063	X	3063	-0-	-0-	-0-	372	1	2530	3	N	146	233	1			249
							161	9									
*07	3410	X	2872	-0-	-538	-0-	331	1	2438	3	N	94	11	1			332
							103	9									
*08	3410	X	3073	-0-	-337	-0-	289	1	2672	3	N	102	222	1			212
							112	9									
*09	3300	X	2568	-0-	-732	-0-	276	1	2185	3	N	97	33	1			276
							107	9									
*10	3162	X	2587	-0-	-575	-0-	367	1	2100	3	N	109	201	1			184
							120	9									
*11	3062	X	3062	-0-	-0-	-0-	296	1	2604	3	N	147	22	1			309
							162	9									
*12	3197	X	3197	-0-	-0-	-0-	415	1	2644	3	N	125	208	1			226
							138	9									
01	3123	X	3123	-0-	-0-	-0-	227	1	2757	3	N	126					597
							139	9									
02	2856	X	2125	-0-	-731	-0-	239	1	1780	3	N	96	41	1			652
							106	9									
03	3193	X	2298	-0-	-895	-0-	431	1	1758	3	N	99	209	1			542
							109	9									
04	3090	X	2405	-0-	-685	-0-	521	1	1773	3	N	101	39	1			604
							111	9									
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					604

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2700	N	2158	-0-	-542	-0-	260	1	1767	3	N	119	225	1			128
							131	9									
*07	2860	N	2860	-0-	-0-	-0-	329	1	2422	3	N	99	9	1			218
							109	9									
*08	2262	N	2262	-0-	-0-	-0-	214	1	1981	3	N	61	37	1			242
							67	9									
*09	2182	N	2182	-0-	-0-	-0-	234	1	1851	3	N	88	29	1			301
							97	9									
*10	2852	N	1753	-0-	-1099	-0-	250	1	1428	3	N	68	199	1			170
							75	9									
*11	2190	N	2039	-0-	-151	-0-	193	1	1704	3	N	129	19	1			280
							142	9									
*12	2407	N	2407	-0-	-0-	-0-	305	1	1947	3	N	141	206	1			215
							155	9									
01	2199	N	2199	-0-	-0-	-0-	159	1	1927	3	N	103					440
							113	9									
02	1904	N	1702	-0-	-202	-0-	189	1	1407	3	N	96	210	1			326
							106	9									
03	2418	N	1962	-0-	-456	-0-	370	1	1508	3	N	76	21	1			381
							84	9									
04	2130	N	1178	-0-	-952	-0-	264	1	900	3	N	13	30	1			364
							14	9									
05	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					364

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1590	N	823	-0-	-767	-0-	100	1	679	3	N	40	26	1			247
							44	9									
*07	1581	N	625	-0-	-956	-0-	69	1	509	3	N	43	5	1			285
							47	9									
*08	1271	N	725	-0-	-546	-0-	65	1	602	3	N	53	198	1			140
							58	9									
*09	857	N	857	-0-	-0-	-0-	89	1	706	3	N	56	16	1			180
							62	9									
*10	943	N	943	-0-	-0-	-0-	135	1	773	3	N	32	11	1			201
							35	9									
*11	797	N	797	-0-	-0-	-0-	75	1	661	3	N	55	11	1			245
							61	9									
*12	944	N	944	-0-	-0-	-0-	124	1	790	3	N	27	14	1			258
							30	9									
01	1389	N	1389	-0-	-0-	-0-	94	1	1140	3	N	141	186	1			257
							155	9									
02	1797	N	1797	-0-	-0-	-0-	200	1	1491	3	N	96	222	1			131
							106	9									
03	1818	N	1818	-0-	-0-	-0-	337	1	1374	3	N	97	22	1			206
							107	9									
04	1350	N	657	-0-	-693	-0-	142	1	482	3	N	30	32	1			204
							33	9									
05	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					204

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	16620	X	13371	-0-	-3249	-0-	1655	1	11241	3	N	432	663	1			304
							475	9									
*07	16678	X	14470	-0-	-2208	-0-	1672	1	12312	3	N	442	431	1			315
							486	9									
*08	14849	X	14482	-0-	-367	-0-	1367	1	12628	3	N	443	617	1			141
							487	9									
*09	14370	X	13803	-0-	-567	-0-	1496	1	11833	3	N	431	375	1			197
							474	9									
*10	14849	X	13410	-0-	-1439	-0-	1927	1	11028	3	N	414	313	1			298
							455	9									
*11	14010	X	11881	-0-	-2129	-0-	1168	1	10287	3	N	387	496	1			189
							426	9									
*12	14477	X	12703	-0-	-1774	-0-	1655	1	10556	3	N	447	341	1			295
							492	9									
01	14477	X	12150	-0-	-2327	-0-	887	1	10770	3	N	448	191	1			1752
							493	9									
02	12880	X	7402	-0-	-5478	-0-	842	1	6275	3	N	259	327	1			1684
							285	9									
03	13423	X	7951	-0-	-5472	-0-	1515	1	6180	3	N	233	280	1			1637
							256	9									
04	12300	X	2315	-0-	-9985	-0-	519	1	1766	3	N	27	133	1			1531
							30	9									
05	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					1531

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	780	N	669	-0-	-111	-0-	78	1	529	3	N	56	189	1			202
							62	9									
*07	738	N	738	-0-	-0-	-0-	83	1	607	3	N	44	1	1			245
							48	9									
*08	961	N	817	-0-	-144	-0-	73	1	672	3	N	65	5	1			305
							72	9									
*09	660	N	547	-0-	-113	-0-	55	1	436	3	N	51	4	1			352
							56	9									
*10	744	N	710	-0-	-34	-0-	94	1	539	3	N	70	180	1			242
							77	9									
*11	780	N	503	-0-	-277	-0-	46	1	404	3	N	48	3	1			287
							53	9									
*12	558	N	545	-0-	-13	-0-	65	1	412	3	N	62	4	1			345
							68	9									
*01	713	N	692	-0-	-21	-0-	46	1	559	3	N	79	187	1			237
							87	9									
*02	489	N	489	-0-	-0-	-0-	53	1	394	3	N	38	9	1			266
							42	9									
*03	558	N	533	-0-	-25	-0-	93	1	379	3	N	55	6	1			315
							61	9									
*04	678	N	678	-0-	-0-	-0-	133	1	454	3	N	83	195	1			203
							91	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					203

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967

KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

12	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

12	DLQ G-10	344	-0-	344	680	28 3	1 9	313	2	Y	3	7	1			1
01	DLQ G-10	343	-0-	343	1023	28 4	1 9	311	2	Y	4					5
02	DLQ G-10	251	-0-	251	1274	21 3	1 9	227	2	Y	3	4	1			4
03	1610 R	336	-0-	-1274	-0-	27 1	1 9	308	2	Y	1	4	1			1
*04	336 R	336	-0-	-0-	-0-	28 4	1 9	304	2	Y	4					5
05	341 #	NO RPT	-0-	-341	-0-					Y	NO RPT					5

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	256	-0-	256	501	21 4	1 9	231	2	Y	4	6	1			1
01	DLQ G-10	242	-0-	242	743	19 2	1 9	221	2	Y	2					3
02	DLQ G-10	182	-0-	182	925	15 3	1 9	164	2	Y	3	3	1			3
03	1153 R	228	-0-	-925	-0-	19 1	1 9	208	2	Y	1	3	1			1
04	240 #	219	-0-	-21	-0-	19 2	1 9	198	2	Y	2					3
05	248 #	NO RPT	-0-	-248	-0-					Y	NO RPT					3

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

12	DLQ G-10	654	-0-	654	1456	50 6	1 9	598	2	Y	5	12	1			2
01	DLQ G-10	480	-0-	480	1936	34 7	1 9	439	2	Y	6					8
02	DLQ G-10	484	-0-	484	2420	36 4	1 9	444	2	Y	4	7	1			5
03	2908 R	488	-0-	-2420	-0-	37 4	1 9	447	2	Y	4	6	1			3
04	810 #	505	-0-	-305	-0-	40 9	1 9	456	2	Y	8					11
05	651 #	NO RPT	-0-	-651	-0-					Y	NO RPT					11

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

12	DLQ G-10	15446	-0-	15446	30293	1239 198	1 9	14009	2	Y	180	328	1			59
01	DLQ G-10	14158	-0-	14158	44451	1139 164	1 9	12855	2	Y	149					208
02	DLQ G-10	10633	-0-	10633	55084	868 128	1 9	9637	2	Y	116	161	1			163
03	62820	13959	-0-	-48861	6223	1115 59	1 9	12785	2	Y	54	171	1			46
*04	19363 R	13140	-0-	-6223	-0-	1091 157	1 9	11892	2	Y	143					189
05	15438 #	NO RPT	-0-	-15438	-0-					Y	NO RPT					189

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

12	0 N	-0-	-0-	-0-	-0-					N	-0-					103
01	0 N	-0-	-0-	-0-	-0-					N	-0-					103
02	0 N	-0-	-0-	-0-	-0-					N	-0-					103
03	0 N	-0-	-0-	-0-	-0-					N	-0-					103
04	0 N	-0-	-0-	-0-	-0-					N	-0-					103
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

12	710 N	710	-0-	-0-	-0-	57	1	653	2	N	-0-					30
01	536 N	536	-0-	-0-	-0-	41	1	478	2	N	15					45
						17	9									
02	704 N	704	-0-	-0-	-0-	58	1	646	2	N	-0-					45
03	789 N	789	-0-	-0-	-0-	63	1	726	2	N	-0-					45
*04	773 N	773	-0-	-0-	-0-	66	1	707	2	N	-0-					45
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

12	39564	X	8173	-0-	-31391	-0-	16	1	8135	3	Y	20	156	1			242
							22	9									
01	8122	X	6430	-0-	-1692	-0-	73	1	6332	3	Y	23					265
							25	9									
02	7476	X	2962	-0-	-4514	-0-	328	1	2621	3	Y	12					277
							13	9									
03	8277	X	5297	-0-	-2980	-0-	22	1	5134	3	Y	128	179	1			226
							141	9									
04	8010	X	6413	-0-	-1597	-0-	5353	1	1021	3	Y	35					261
							39	9									
05	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					261

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

12	2356	#	1213	-0-	-1143	-0-	1213	2			N	-0-					-0-
01	2356	#	1593	-0-	-763	-0-	1593	2			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF. 13840 - 14555

12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					38
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					38
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					38
03	31	N	-0-	-0-	-31	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF. 13948 - 15660

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
05	14B2	EXT	17	-0-	17	28	17	2			N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF. 14285 - 16945

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF. 13421 - 13468

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	5960	-0-	5960	30755	5916	3	44	9	Y	40					53
01	DLQ	G-10	7043	-0-	7043	37798	7011	3	32	9	Y	29					82
02	40136	X	2338	-0-	-37798	-0-	2331	3	7	9	Y	6					88
*03	6510	X	6101	-0-	-409	-0-	6084	3	17	9	Y	15					103
04	6420	X	5086	-0-	-1334	-0-	5050	3	36	9	Y	33					103
05	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					103

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1275	-0-	1275	13810	85 2	1 9	1188	3	Y	2	1	0			1
01	DLQ G-10		4664	-0-	4664	18474	421	1	4243	3	Y	-0-	1	0			-0-
02	21129	X	2655	-0-	-18474	-0-	177 1	1 9	2477	3	Y	1					1
*03	4805	X	1296	-0-	-3509	-0-	64	1	1232	3	Y	-0-	1	0			-0-
*04	4746	X	4746	-0-	-0-	-0-	241	1	4505	3	Y	-0-					6
05	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					6

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

12	14B2 EXT		-0-	-0-	-0-	59					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	59					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	59					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	59					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC//CONT.// 600683
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	9	1	1	2	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	16	1	10	2	N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	130	1	122	2	N	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	267	1	34	2	Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	288	1	179	2	Y	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	168	1	157	2	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	4	1	1	2	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	6	1	4	2	N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KAY CREEK (2950) //CONT.// 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1432	N	1432	-0-	-0-	-0-	1067	1	79	2	N	260	118	1			341
							286	9									
01	1457	N	1326	-0-	-131	-0-	1070	1	65	2	N	174	285	1			230
							191	9									
02	1372	N	148	-0-	-1224	-0-	23	2	125	9	N	114	153	1			191
03	1426	N	564	-0-	-862	-0-	377	1	2	2	N	168	162	1			197
							185	9									
04	1290	N	1218	-0-	-72	-0-	1024	1	28	2	N	151	144	1			204
							166	9									
*05	1811	N	1811	-0-	-0-	-0-	1569	1	66	2	N	160	138	1			226
							176	9									

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

12	116	N	116	-0-	-0-	-0-	18	1	98	9	Y	89	77	1			18
01	93	N	61	-0-	-32	-0-	9	1	52	9	Y	47	56	1			9
02	DLQ G-10		50	-0-	50	50	8	2	42	9	Y	38	29	1			18
03	DLQ G-10		89	-0-	89	139	14	1	75	9	Y	68	66	1			20
04	DLQ G-10		66	-0-	66	205	10	1	56	9	Y	51	57	1			14
05	DLQ G-10		46	-0-	46	251	7	1	39	9	Y	35	35	1			14

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	195	-0-	195	973	30	1	165	9	Y	150	156	1			30
01	1166 N	193	-0-	-973	-0-	30	1	163	9	Y	148	148	1			30
02	96 N	96	-0-	-0-	-0-	15	2	81	9	Y	74	68	1			36
03	222 N	222	-0-	-0-	-0-	34	1	188	9	Y	171	157	1			50
04	207 N	207	-0-	-0-	-0-	32	1	175	9	Y	159	164	1			45
*05	105 N	105	-0-	-0-	-0-	16	1	89	9	Y	81	95	1			31

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	126792		NO RPT	-0-	-126792	-0-					N	NO RPT					-0-

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF. 12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					189
01	2542	X	932	-0-	-1610	-0-	932	2			N	-0-					189
02	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					189
03	2196	X	2196	-0-	-0-	-0-	2196	2			N	-0-					189
04	2730	X	1702	-0-	-1028	-0-	1702	2			N	-0-					189
05	3224	X	368	-0-	-2856	-0-	368	2			N	-0-					189

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF. 12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2734	X	2734	-0-	-0-	-0-	2712	3	22	9	N	20					418
01	4195	X	4195	-0-	-0-	-0-	4160	3	35	9	N	32					450
02	1149	X	1149	-0-	-0-	-0-	1140	3	9	9	N	8					458
03	2119	N	2119	-0-	-0-	-0-	1329	3	790	9	N	718					1176
04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					1176
05	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					1176

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

12	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					164
01	4402	X	3672	-0-	-730	-0-	3672	2			N	-0-					164
02	3864	X	2621	-0-	-1243	-0-	2621	2			N	-0-					164
03	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					164
04	4500	X	4431	-0-	-69	-0-	4431	2			N	-0-					164
05	4650	X	4326	-0-	-324	-0-	4326	2			N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

12	5473	X	5473	-0-	-0-	-0-	5472	2	1	9	N	1	133	1			41
01	5393	X	5393	-0-	-0-	-0-	5392	2	1	9	N	1					42
02	4480	X	2209	-0-	-2271	-0-	2209	2			N	-0-					42
03	5993	X	5993	-0-	-0-	-0-	5989	2	4	9	N	4					46
04	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					46
*05	5707	X	5707	-0-	-0-	-0-	5707	2			N	-0-					46

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

12	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					64
01	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					64
02	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					64
03	465	X	382	-0-	-83	-0-	382	2			N	-0-					64
04	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					64
*05	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

12	5177	X	3916	-0-	-1261	-0-	3916	2			N	-0-	52	1			138
01	5177	X	4217	-0-	-960	-0-	4217	2			N	-0-					138
02	4704	X	1590	-0-	-3114	-0-	1590	2			N	-0-					138
03	5208	X	5072	-0-	-136	-0-	5072	2			N	-0-					138
04	5040	X	3711	-0-	-1329	-0-	3711	2			N	-0-					138
05	4216	X	3571	-0-	-645	-0-	3571	2			N	-0-					138

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2909	X	2909	-0-	-0-	-0-	394	1	2515	2	Y	-0-					112
01	2914	X	2859	-0-	-55	-0-	348	1	2511	2	Y	-0-					112
02	2773	X	2773	-0-	-0-	-0-	236	1	2537	2	Y	-0-					112
03	3083	X	3083	-0-	-0-	-0-	451	1	2632	2	Y	-0-					112
04	2820	X	1639	-0-	-1181	-0-	291	1	1348	2	Y	-0-					112
*05	3301	X	3301	-0-	-0-	-0-	464	1	2837	2	Y	-0-					112

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

12	4352	X	4352	-0-	-0-	-0-	590	1	3762	2	Y	-0-					112
01	4379	X	4379	-0-	-0-	-0-	533	1	3846	2	Y	-0-					112
02	4396	X	4396	-0-	-0-	-0-	375	1	4021	2	Y	-0-					112
03	4435	X	4435	-0-	-0-	-0-	649	1	3786	2	Y	-0-					112
04	4230	X	3661	-0-	-569	-0-	650	1	3011	2	Y	-0-					112
05	4867	X	4524	-0-	-343	-0-	635	1	3889	2	Y	-0-					112

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

12	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	106		67	-0-	-39	-0-	67	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

12	3100	X	2765	-0-	-335	-0-	360 14	1 9	2391	3	Y	13	23	1			19
01	3100	X	2732	-0-	-368	-0-	383 14	1 9	2335	3	Y	13	19	1			13
02	2996	X	628	-0-	-2368	-0-	41 4	1 9	583	3	Y	4					17
03	2821	X	2108	-0-	-713	-0-	131 7	1 9	1970	3	Y	6	19	1			4
04	2670	X	2422	-0-	-248	-0-	122 416	1 9	1884	3	Y	378	275	1			107
05	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					107

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	42	1	281	3	Y	13	28	1			23
							14	9									
01	310	N	149	-0-	-161	-0-	19	1	115	3	Y	14	22	1			15
							15	9									
02	2800	N	6019	-0-	3219	3219	397	1	5583	3	Y	35					50
							39	9									
03	3100	N	159	-0-	-2941	278	7	1	105	3	Y	43	85	1			8
							47	9									
04	418	N	140	-0-	-278	-0-	7	1	109	3	Y	22	16	1			14
							24	9									
05	372	X	NO RPT	-0-	-372	-0-					Y	NO RPT					14

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	-0-	-0-	-124	-0-					Y	-0-	15	1			13
01	62	X	26	-0-	-36	-0-	3	1	19	3	Y	4	10	1			7
							4	9									
02	T. A.		8	-0-	8	8	1	1	7	3	Y	-0-					7
03	T. A.		11	-0-	11	19	1	1	9	3	Y	1	5	1			3
							1	9									
04	T. A.		13	-0-	13	32	1	1	12	3	Y	-0-					3
05	T. A.		NO RPT	-0-	-0-	32					Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	2271	-0-	-1542	-0-	283	1	1878	3	Y	100	80	1			67
							110	9									
01	3100	X	2469	-0-	-631	-0-	332	1	2023	3	Y	104	102	1			69
							114	9									
02	2548	X	431	-0-	-2117	-0-	28	1	401	3	Y	2					71
							2	9									
03	2759	X	21	-0-	-2738	-0-	1	1	17	3	Y	3	61	1			13
							3	9									
04	2400	N	11	-0-	-2389	-0-	1	1	10	3	Y	-0-					13
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	S	-0-	-0-	-620	-0-					N	-0-					190
01	403	S	-0-	-0-	-403	-0-					N	-0-					190
02	280	S	-0-	-0-	-280	-0-					N	-0-					190
03	0	S	-0-	-0-	-0-	-0-					N	-0-					190
04	0	S	-0-	-0-	-0-	-0-					N	-0-					190
05	0	S	-0-	-0-	-0-	-0-					N	-0-	190	1			-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
01		14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
02		14B DENY	-0-	-0-	-0- B	9875					N	-0-					65
03		14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
04		14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
05	NO	RPT	-0-	-0-	-0- B	9875					N	NO RPT					65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
02		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					80
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
05	NO	RPT	-0-	-0-	-0- B	-0-					N	NO RPT					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

12	496	N	415	-0-	-81	-0-	21	1	352	2	N	38	171	1			19
							42	9									
01	486	N	486	-0-	-0-	-0-	24	1	407	2	N	50					69
							55	9									
02	420	N	308	-0-	-112	-0-	17	1	287	2	N	4					73
							4	9									
03	416	N	416	-0-	-0-	-0-	20	1	335	2	N	55					128
							61	9									
04	480	N	234	-0-	-246	-0-	8	1	136	2	N	82	179	1			31
							90	9									
05	341	N	233	-0-	-108	-0-	11	1	180	2	N	38					69
							42	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
02	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
*05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

12	5084	X	4950	-0-	-134 B	-0-	630	1	4264	2	N	51	177	1			33
							56	9									
01	5084	X	4289	-0-	-795 B	-0-	420	1	3815	2	N	49					82
							54	9									
02	4480	X	3108	-0-	-1372 B	-0-	285	1	2776	2	N	43					125
							47	9									
03	4960	X	4585	-0-	-375 B	-0-	450	1	4072	2	N	57					182
							63	9									
04	4800	X	4255	-0-	-545 B	-0-	390	1	3815	2	N	45					227
							50	9									
*05	5238	X	5238	-0-	-0- B	-0-	465	1	4685	2	N	80	182	1			125
							88	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					180
01	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					180
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					180
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					180
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					180
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4994	X	4994	-0-	-0-	-0-	4699	1	295	2	N	-0-					-0-
01	3677	X	3677	-0-	-0-	-0-	3476	1	201	2	N	-0-					-0-
02	4594	X	4594	-0-	-0-	-0-	4119	1	475	2	N	-0-					-0-
03	5669	X	5669	-0-	-0-	-0-	5650	1	19	2	N	-0-					-0-
04	5528	X	5528	-0-	-0-	-0-	5397	1	131	2	N	-0-					-0-
*05	4931	X	4931	-0-	-0-	-0-	4782	1	149	2	N	-0-					-0-

KOONTZ (4750) //CONT.// 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC //CONT.// 208171
REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5571	X	5571	-0-	-0-	-0-	5148	1	333	2	Y	82	82	1			177
							90	9									
01	3844	X	-0-	-0-	-3844	-0-					Y	-0-					177
02	3472	X	2686	-0-	-786	-0-	2612	1	38	2	Y	33	35	1			175
							36	9									
03	3844	X	2379	-0-	-1465	-0-	2328	1	15	2	Y	33					208
							36	9									
04	5400	X	4634	-0-	-766	-0-	4387	1	160	2	Y	79	125	1			162
							87	9									
05	5580	X	4492	-0-	-1088	-0-	4225	1	169	2	Y	89	83	1			168
							98	9									

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

12	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

12	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	377	2		Y	-0-			-0-
01	141	N	141	-0-	-0-	-0-	141	2		Y	-0-			-0-
02	DLQ G-10		103	-0-	103	103	103	2		Y	-0-			-0-
03	DLQ G-10		190	-0-	190	293	190	2		Y	-0-			-0-
04	DLQ G-10		168	-0-	168	461	168	2		Y	-0-			-0-
05	DLQ G-10		162	-0-	162	623	162	2		Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

12	440	N	440	-0-	-0-	-0-	440	2		N	-0-			-0-
01	165	N	165	-0-	-0-	-0-	165	2		N	-0-			-0-
02	196	N	120	-0-	-76	-0-	120	2		N	-0-			-0-
03	222	N	222	-0-	-0-	-0-	222	2		N	-0-			-0-
04	196	N	196	-0-	-0-	-0-	196	2		N	-0-			-0-
*05	190	N	190	-0-	-0-	-0-	190	2		N	-0-			-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

12	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DELQ PR		-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	136	-0-	136	136	136	1			N	-0-					-0-
01	292	X	156	-0-	-136	-0-	156	1			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
02	308	N	257	-0-	-51	-0-	257	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

12	422	N	119	-0-	-303	-0-	119	1			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	1			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

12	62	N	-0-	-0-	-62	-0-					Y	-0-					52
01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					52
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					52
04	60	N	-0-	-0-	-60	-0-					Y	-0-					52
*05	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

12	62	N	-0-	-0-	-62	-0-					Y	-0-					8
01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					8
04	60	N	-0-	-0-	-60	-0-					Y	-0-					8
*05	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					52
01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					52
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
03	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					52
04	60	N	-0-	-0-	-60	-0-					Y	-0-					52
*05	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) //CONT.// 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		465	-0-	465	2245	465	5			Y	-0-					-0-
01	DLQ G-10		460	-0-	460	2705	460	5			Y	-0-					-0-
02	DLQ G-10		430	-0-	430	3135	430	5			Y	-0-					-0-
03	3600	X	465	-0-	-3135	-0-	465	5			Y	-0-					-0-
04	450	X	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	5			Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

12	0 #	-0-	-0-	-0-	-0-			N	-0-			37
01	0 #	-0-	-0-	-0-	-0-			N	-0-			37
02	0 #	-0-	-0-	-0-	-0-			N	-0-			37
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			37
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			37
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			37

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-221) //CONT.// 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0-	-0-	201 31	1 3	465	2	Y	-0-					-0-
01	775	N	568	-0-	-207	-0-	238	1	330	2	Y	-0-					-0-
02	672	N	372	-0-	-300	-0-	82	1	290	2	Y	-0-					-0-
03	682	N	604	-0-	-78	-0-	276	1	328	2	Y	-0-					-0-
04	540	N	466	-0-	-74	-0-	227	1	239	2	Y	-0-					-0-
*05	457	N	457	-0-	-0-	-0-	238	1	219	2	Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

12	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

12	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

LAKE PASTURE (E-293) //CONT.// 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045 X	4539	-0-	-1506	-0-	1312 198	1 3	3029	2	Y	-0-					-0-
01	6045 X	4365	-0-	-1680	-0-	1831	1	2534	2	Y	-0-					-0-
*02	5068 X	2872	-0-	-2196	-0-	635	1	2237	2	Y	-0-					-0-
*03	5177 X	4511	-0-	-666	-0-	2061	1	2450	2	Y	-0-					-0-
*04	4934 X	4934	-0-	-0-	-0-	2405	1	2529	2	Y	-0-					-0-
*05	5171 X	5171	-0-	-0-	-0-	2691	1	2480	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

12	8246 X	5670	-0-	-2576	-0-	1639	1	3784	2	Y	-0-					-0-
						247	3									
01	8246 X	5108	-0-	-3138	-0-	2143	1	2965	2	Y	-0-					-0-
02	7168 X	2982	-0-	-4186	-0-	659	1	2323	2	Y	-0-					-0-
03	6758 X	5779	-0-	-979	-0-	2640	1	3139	2	Y	-0-					-0-
04	6285 X	6285	-0-	-0-	-0-	3064	1	3221	2	Y	-0-					-0-
*05	6705 X	6705	-0-	-0-	-0-	3490	1	3215	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14163	X	14163	-0-	-0-	-0-	4094 616	1 3	9453	2	Y	-0-					-0-
01	11346	X	4189	-0-	-7157	-0-	1757	1	2432	2	Y	-0-					-0-
02	14280	X	4489	-0-	-9791	-0-	993	1	3496	2	Y	-0-					-0-
03	15810	X	-0-	-0-	-15810	-0-					Y	-0-					-0-
04	15300	X	252	-0-	-15048	-0-	123	1	129	2	Y	-0-					-0-
05	14167	X	319	-0-	-13848	-0-	166	1	153	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 03/25/2021

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4650 PERF. 4392 - 4419

12	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/08/2021

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

12	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/10/2021

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

12	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

12	2883 X	216	-0-	-2667	B	-0-	62 10	1 3	144	2	Y	-0-				-0-
01	2883 X	2317	-0-	-566	B	-0-	972	1	1345	2	Y	-0-				-0-
02	1092 N	824	-0-	-268	B	-0-	182	1	642	2	Y	-0-				-0-
03	1972 N	1972	-0-	-0-	B	-0-	901	1	1071	2	Y	-0-				-0-
04	2250 N	1374	-0-	-876	B	-0-	670	1	704	2	Y	-0-				-0-
*05	2046 N	2046	-0-	-0-	B	-0-	1065	1	981	2	Y	-0-				-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

12	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

LAKE PASTURE (L-200) //CONT.// 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	269	-0-	-72	-0-	78	1	179	2	Y	-0-					-0-
							12	3									
01	310	N	231	-0-	-79	-0-	97	1	134	2	Y	-0-					-0-
02	252	N	148	-0-	-104	-0-	33	1	115	2	Y	-0-					-0-
03	279	N	217	-0-	-62	-0-	99	1	118	2	Y	-0-					-0-
04	210	N	143	-0-	-67	-0-	70	1	73	2	Y	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	97	1	89	2	Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

12	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) //CONT.// 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	860	-0-	-3604	-0-	249	1	574	2	Y	-0-					-0-
							37	3									
01	4464	X	172	-0-	-4292	-0-	72	1	100	2	Y	-0-					-0-
02	4032	X	-0-	-0-	-4032	-0-					Y	-0-					-0-
03	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
04	2820	X	-0-	-0-	-2820	-0-					Y	-0-					-0-
05	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

12	22010	X	18535	-0-	-3475	B	-0-	71	1	18355	2	N	99	175	1		31
								109	9								
01	23941	X	23941	-0-	-0-	B	-0-	92	1	23771	2	N	71				102
								78	9								
02	22260	X	14974	-0-	-7286	B	-0-	58	1	14846	2	N	64				166
								70	9								
03	24645	X	24559	-0-	-86	B	-0-	94	1	24353	2	N	102	185	1		83
								112	9								
04	25201	X	25201	-0-	-0-	B	-0-	97	1	25015	2	N	81				164
								89	9								
*05	24471	X	24471	-0-	-0-	B	-0-	94	1	24271	2	N	96				260
								106	9								

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	#	743	-0-	-1613	B	-49077	743	2			N	-0-					-0-
01	2356	#	811	-0-	-1545	B	-50622	811	2			N	-0-					-0-
02	1148	#	1073	-0-	-75	B	-50697	1073	2			N	-0-					-0-
03	1147	#	1057	-0-	-90	B	-50787	75	1	982	3	N	-0-					-0-
04	930	#	NO RPT	-0-	-930	B	-51717					N	NO RPT					-0-
05	1178	#	3068	-0-	1890	B	-49827	51	1	3017	3	N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	B	-33017					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-33017					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-33017					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-33017					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-33017					N	NO RPT					-0-
05	0	N	37	-0-	37	B	-32980	6	1	31	3	N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-20618					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-20618					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

12	4030		3983	-0-	-47 B	-12946	3983	2			N	-0-					-0-
01	4030		4506	-0-	476 B	-12470	4506	2			N	-0-					-0-
02	3640		3601	-0-	-39 B	-12509	3601	2			N	-0-					-0-
03	4030		4226	-0-	196 B	-12313	96	1	4130	3	N	-0-					-0-
04	3900		NO RPT	-0-	-3900 B	-16213					N	NO RPT					-0-
05	4030		4200	-0-	170 B	-16043	74	1	4126	3	N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

12	3809	X	3809	-0-	-0-	-0-	3779	2	30	9	N	27					146
01	3265	X	3265	-0-	-0-	-0-	3248	2	17	9	N	15					161
02	2671	X	2671	-0-	-0-	-0-	2650	2	21	9	N	19					180
03	3992	X	3992	-0-	-0-	-0-	3971	2	21	9	N	19	174	1			25
04	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					25
*05	4419	X	4419	-0-	-0-	-0-	4399	2	20	9	N	18					43

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

12	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

12	3528	X	3029	-0-	-499		-0-	2984	2	45	9	N	41											69
01	3244	X	3244	-0-	-0-		-0-	3205	2	39	9	N	35											104
02	2214	X	2214	-0-	-0-		-0-	2186	2	28	9	N	25											129
03	4067	X	4067	-0-	-0-		-0-	4037	2	30	9	N	27	113	1									43
04	3333	X	3333	-0-	-0-		-0-	3316	2	17	9	N	15											58
*05	3670	X	3670	-0-	-0-		-0-	3601	2	69	9	N	63	35	1									86

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6249	X	6249	-0-	-0-	-0-	6125	2	124	9	Y	113	127	1			98
01	2697	X	793	-0-	-1904	-0-	789	2	4	9	Y	4					102
02	3640	X	600	-0-	-3040	-0-	589	2	11	9	Y	10					112
03	6262	X	4323	-0-	-1939	-0-	4240	2	83	9	Y	75	98	1			89
04	6060	X	175	-0-	-5885	-0-	161	2	14	9	Y	13					102
05	6262	X	-0-	-0-	-6262	-0-					Y	-0-					102

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

12	1075	N	1075	-0-	-0-	-0-	1041	2	34	9	N	31					107
01	851	N	851	-0-	-0-	-0-	810	2	41	9	N	37					144
02	588	N	424	-0-	-164	-0-	401	2	23	9	N	21					165
03	732	N	732	-0-	-0-	-0-	715	2	17	9	N	15	160	1			20
04	887	N	887	-0-	-0-	-0-	868	2	19	9	N	17					37
*05	1200	N	1200	-0-	-0-	-0-	1131	2	69	9	N	63	11	1			89

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	-0-	-0-	-8835	-0-					N	-0-					-0-
01	10910	X	10910	-0-	-0-	-0-	2594	1	8316	2	N	-0-					-0-
02	7980	X	5716	-0-	-2264	-0-	5716	2			N	-0-					-0-
03	10211	X	10211	-0-	-0-	-0-	10211	2			N	-0-					-0-
04	10412	X	10412	-0-	-0-	-0-	10412	2			N	-0-					-0-
*05	9136	X	9136	-0-	-0-	-0-	9136	2			N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2800	N	5730	-0-	2930	2930	5730	2			N	-0-					-0-
03	2930	N	-0-	-0-	-2930	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	290	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

12	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
01	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
02	5516	X	4048	-0-	-1468	-0-	4048	2			N	-0-					-0-
03	15538	X	15538	-0-	-0-	-0-	247	1	15291	2	N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
J POSEY OPERATING LLC 427904
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 03/25/2021

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	4 132	1 9	50	2	N	120					267
01	62	N	48	-0-	-14	-0-	4	1	44	2	N	-0-	180	1			87
02	47	N	47	-0-	-0-	-0-	4 2	1 9	41	2	N	2					89
03	186	N	49	-0-	-137	-0-	4	1	45	2	N	-0-					89
04	60	N	53	-0-	-7	-0-	3 6	1 9	44	2	N	5					99
05	62	N	53	-0-	-9	-0-	5	1	48	2	N	-0-					99

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3395		3139	-0-	-256	-0-	199 131	1 9	2809	2	N	119	191	1			189
01	3038		2967	-0-	-71	-0-	216 149	1 9	2602	2	N	135	185	1			139
02	3204		2974	-0-	-230	-0-	274 110	1 9	2590	2	N	100					239
03	3286		3162	-0-	-124	-0-	231 134	1 9	2797	2	N	122	179	1			182
04	2940		2921	-0-	-19	-0-	183 116	1 9	2622	2	N	105	191	1			96
*05	3428		3233	-0-	-195	-0-	289 120	1 9	2824	2	N	109					205

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9517	6427	-0-	-3090	-0-	418	1	5913	2	N	87	190	1			132
						96	9									
01	9517	5305	-0-	-4212	-0-	400	1	4825	2	N	73					205
						80	9									
02	7784 #	2988	-0-	-4796	-0-	282	1	2671	2	N	32					237
						35	9									
03	7781 #	5117	-0-	-2664	-0-	385	1	4660	2	N	65	179	1			123
						72	9									
04	6426 R	6426	-0-	-0-	-0-	414	1	5913	2	N	90					213
						99	9									
05	6417 #	3550	-0-	-2867	-0-	326	1	3180	2	N	40	191	1			62
						44	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/04/2021

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	172	1			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/04/2021

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

12	1767	X	-0-	-0-	-1767	-0-					N	-0-	92	1			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96
02	0	N	-0-	-0-	-0-	-0-					N	-0-					96
03	0	N	-0-	-0-	-0-	-0-					N	-0-					96
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1522	-0-	-28	-0-	2	1	1496	2	N	22					192
							24	9									
01	1643	N	1554	-0-	-89	-0-	138	1	1407	2	N	8					200
							9	9									
02	1484	N	1074	-0-	-410	-0-	105	1	966	2	N	3					203
							3	9									
03	1519	N	-0-	-0-	-1519	-0-					N	-0-					203
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					203
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					203

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2089	N	2089	-0-	-0-	-0-	559	1	1425	2	N	95					176
							105	9									
01	1996	N	1996	-0-	-0-	-0-	492	1	1419	2	N	77	96	1			157
							85	9									
02	1820	N	1460	-0-	-360	-0-	204	1	1182	2	N	67					224
							74	9									
03	2077	N	2029	-0-	-48	-0-	396	1	1537	2	N	87					311
							96	9									
04	1920	N	1856	-0-	-64	-0-	267	1	1508	2	N	74	183	1			202
							81	9									
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					202

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	995	-0-	-90	-0-	168	1	803	2	N	22					83
							24	9									
01	1098	N	1098	-0-	-0-	-0-	175	1	891	2	N	29	90	1			22
							32	9									
02	1036	N	970	-0-	-66	-0-	122	1	820	2	N	25					47
							28	9									
03	992	N	936	-0-	-56	-0-	194	1	718	2	N	22					69
							24	9									
04	1050	N	1034	-0-	-16	-0-	148	1	884	2	N	2					71
							2	9									
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					71

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	124	1	317	2	N	2					63
							2	9									
01	527	N	357	-0-	-170	-0-	92	1	265	2	N	-0-	18	1			45
02	364	N	208	-0-	-156	-0-	30	1	176	2	N	2					47
							2	9									
03	434	N	294	-0-	-140	-0-	60	1	234	2	N	-0-					47
04	360	N	291	-0-	-69	-0-	44	1	247	2	N	-0-					47
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					47

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1186	X	1186	-0-	-0-	-0-	55	1	1108	3	Y	21	18	1			108
							23	9									
01	3038	X	1767	-0-	-1271	-0-	62	1	1674	3	Y	28	29	1			107
							31	9									
02	2744	X	1378	-0-	-1366	-0-	1301	3	77	9	Y	70	51	1			126
03	3038	X	1329	-0-	-1709	-0-	450	1	772	3	Y	97	175	1			48
							107	9									
04	1710	X	1304	-0-	-406	-0-	426	1	859	3	Y	17					65
							19	9									
05	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					65

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9982	X	9224	-0-	-758	-0-	431	1	8613	3	Y	164	138	1			618
							180	9									
01	10292	X	8127	-0-	-2165	-0-	283	1	7704	3	Y	127	133	1			612
							140	9									
02	9296	X	2797	-0-	-6499	-0-	2641	3	156	9	Y	142	105	1			649
03	10292	X	-0-	-0-	-10292	-0-					Y	-0-					649
04	9630	X	18	-0-	-9612	-0-	6	1	12	3	Y	-0-					649
05	9238	X	NO RPT	-0-	-9238	-0-					Y	NO RPT					649

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	193	1	469	2	Y	5					50
							6	9									
01	682	N	649	-0-	-33	-0-	145	1	498	2	Y	5					55
							6	9									
02	616	N	480	-0-	-136	-0-	86	1	390	2	Y	4					59
							4	9									
03	864	N	864	-0-	-0-	-0-	164	1	694	2	Y	5	26	1			38
							6	9									
04	671	N	671	-0-	-0-	-0-	117	1	548	2	Y	5					43
							6	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					43

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1068	N	1068	-0-	-0-	-0-	281	1	781	3	Y	5					107
							6	9									
01	1016	N	1016	-0-	-0-	-0-	195	1	803	3	Y	16	22	1			101
							18	9									
02	711	N	711	-0-	-0-	-0-	92	1	605	3	Y	13	18	1			96
							14	9									
03	1054	N	729	-0-	-325	-0-	71	1	646	3	Y	11					107
							12	9									
04	990	N	505	-0-	-485	-0-	38	1	458	3	Y	8	14	1			101
							9	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					101

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	108	1	301	3	Y	2					30
							2	9									
01	374	N	374	-0-	-0-	-0-	72	1	295	3	Y	6	8	1			28
							7	9									
02	203	N	203	-0-	-0-	-0-	26	1	173	3	Y	4	5	1			27
							4	9									
03	403	N	60	-0-	-343	-0-	6	1	53	3	Y	1					28
							1	9									
04	360	N	36	-0-	-324	-0-	3	1	32	3	Y	1	1	1			28
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					28

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	8156	-0-	-90	-0-	2144	1	5970	3	N	38					672
							42	9									
01	7133	X	7133	-0-	-0-	-0-	1369	1	5641	3	N	112	155	1			629
							123	9									
02	6104	X	6056	-0-	-48	-0-	785	1	5153	3	N	107	157	1			579
							118	9									
03	8153	X	6648	-0-	-1505	-0-	644	1	5890	3	N	104					683
							114	9									
04	7890	X	5936	-0-	-1954	-0-	450	1	5387	3	N	90	167	1			606
							99	9									
05	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					606

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

12	628	N	628	-0-	-0-	-0-	161	1	464	2	Y	3					59
							3	9									
01	608	N	608	-0-	-0-	-0-	155	1	450	2	Y	3					62
							3	9									
02	445	N	445	-0-	-0-	-0-	94	1	350	2	Y	1	15	1			48
							1	9									
03	620	N	574	-0-	-46	-0-	95	1	476	2	Y	3	16	1			35
							3	9									
04	600	N	560	-0-	-40	-0-	88	1	469	2	Y	3	16	1			22
							3	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					22

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

12	683	N	683	-0-	-0-	-0-	197	1	480	2	N	5					10
							6	9									
01	898	N	898	-0-	-0-	-0-	201	1	690	2	N	6					16
							7	9									
02	441	N	441	-0-	-0-	-0-	79	1	359	2	N	3					19
							3	9									
03	682	N	507	-0-	-175	-0-	96	1	408	2	N	3	15	1			7
							3	9									
04	870	N	805	-0-	-65	-0-	140	1	658	2	N	6					13
							7	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					13

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

12	905	N	905	-0-	-0-	-0-	42	1	845	3	N	16	14	1			141
							18	9									
01	1240	N	1043	-0-	-197	-0-	36	1	989	3	N	16	17	1			140
							18	9									
02	756	N	699	-0-	-57	-0-	660	3	39	9	N	35	26	1			149
03	1281	N	1281	-0-	-0-	-0-	434	1	744	3	N	94	168	1			75
							103	9									
04	1020	N	893	-0-	-127	-0-	292	1	589	3	N	11					86
							12	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					86

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

12	180	N	180	-0-	-0-	-0-	44	1	128	2	Y	7					183
							8	9									
01	102	N	102	-0-	-0-	-0-	18	1	52	2	Y	29	170	1			42
							32	9									
02	112	N	90	-0-	-22	-0-	19	1	71	2	Y	-0-	2	1			40
03	186	N	52	-0-	-134	-0-	9	1	43	2	Y	-0-	2	1			38
04	154	N	154	-0-	-0-	-0-	24	1	129	2	Y	1	2	1			37
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					37

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

12	1116	N	1095	-0-	-21	-0-	279	1	805	2	Y	10					58
							11	9									
01	1178	N	1021	-0-	-157	-0-	260	1	754	2	Y	6					64
							7	9									
02	1036	N	435	-0-	-601	-0-	89	1	332	2	Y	13	24	1			53
							14	9									
03	1727	N	1727	-0-	-0-	-0-	281	1	1414	2	Y	29	24	1			58
							32	9									
04	3000	N	3327	-0-	327	327	517	1	2751	2	Y	54	25	1			87
							59	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					87

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

12	450	N	450	-0-	-0-	-0-	21	1	420	3	N	8	7	1			133
							9	9									
01	465	N	89	-0-	-376	-0-	3	1	85	3	N	1	1	1			133
							1	9									
02	140	N	73	-0-	-67	-0-	59	3	14	9	N	13	4	1			142
03	465	N	145	-0-	-320	-0-	49	1	84	3	N	11	23	1			130
							12	9									
04	90	N	-0-	-0-	-90	-0-					N	-0-					130
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

12	687	N	687	-0-	-0-	-0-	169	1	487	2	Y	28					175
							31	9									
01	861	N	861	-0-	-0-	-0-	214	1	618	2	Y	26					201
							29	9									
02	616	X	442	-0-	-174	-0-	89	1	333	2	Y	18	20	1			199
							20	9									
03	727	X	727	-0-	-0-	-0-	117	1	590	2	Y	18	21	1			196
							20	9									
04	913	X	913	-0-	-0-	-0-	141	1	749	2	Y	21	22	1			195
							23	9									
05	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT					195

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	EICHMANN-LANGE GAS UNIT				WELL #: 2	RRCID -> 212776	COMPL. DATE 10/22/2005				TOTAL DEPTH 12290		PERF.10113 - 11020				
12	651	X	631	-0-	-20	-0-	159	1	461	2	Y	10					217
							11	9									
01	682	X	646	-0-	-36	-0-	159	1	459	2	Y	25	182	1			60
							28	9									
02	588	N	491	-0-	-97	-0-	101	1	378	2	Y	11	15	1			56
							12	9									
03	723	N	723	-0-	-0-	-0-	118	1	591	2	Y	13	16	1			53
							14	9									
04	630	N	476	-0-	-154	-0-	74	1	395	2	Y	6	16	1			43
							7	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					43
	CARMICHAEL				WELL #: 4	RRCID -> 214433	COMPL. DATE 04/22/2005				TOTAL DEPTH 12000		PERF.10245 - 10899				
12	522	N	522	-0-	-0-	-0-	134	1	386	2	Y	2					122
							2	9									
01	512	N	512	-0-	-0-	-0-	131	1	379	2	Y	2					124
							2	9									
02	476	N	336	-0-	-140	-0-	71	1	264	2	Y	1	12	1			113
							1	9									
03	527	N	513	-0-	-14	-0-	85	1	426	2	Y	2	12	1			103
							2	9									
04	510	N	493	-0-	-17	-0-	78	1	412	2	Y	3	13	1			93
							3	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					93
	DANFORTH-DYE				WELL #: 4	RRCID -> 215296	COMPL. DATE 05/13/2005				TOTAL DEPTH 12424		PERF. 9832 - 11411				
12	77	N	77	-0-	-0-	-0-	22	1	55	2	N	-0-					56
01	119	N	119	-0-	-0-	-0-	29	1	82	2	N	7	6	1			57
							8	9									
02	87	N	87	-0-	-0-	-0-	11	1	65	2	N	10					67
							11	9									
03	135	N	135	-0-	-0-	-0-	25	1	99	2	N	10					77
							11	9									
04	105	N	105	-0-	-0-	-0-	16	1	87	2	N	2					79
							2	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					79
	BAMMERT				WELL #: 6	RRCID -> 215482	COMPL. DATE 06/25/2005				TOTAL DEPTH 12038		PERF.10414 - 11266				
12	872	N	872	-0-	-0-	-0-	237	1	579	2	N	51					273
							56	9									
01	806	N	743	-0-	-63	-0-	157	1	539	2	N	43					316
							47	9									
02	728	N	659	-0-	-69	-0-	112	1	507	2	N	36					352
							40	9									
03	868	N	787	-0-	-81	-0-	143	1	602	2	N	38	23	1			367
							42	9									
04	720	N	717	-0-	-3	-0-	118	1	554	2	N	41	173	1			235
							45	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					235

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	131	1	380	2	Y	7					46
							8	9									
01	341	N	222	-0-	-119	-0-	56	1	163	2	Y	3					49
							3	9									
02	280	N	101	-0-	-179	-0-	21	1	80	2	Y	-0-	5	1			44
03	527	N	355	-0-	-172	-0-	58	1	291	2	Y	5	5	1			44
							6	9									
04	303	N	303	-0-	-0-	-0-	48	1	253	2	Y	2	5	1			41
							2	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					41

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1612	-0-	-0-	-0-	455	1	1107	2	N	45					113
							50	9									
01	1828	N	1828	-0-	-0-	-0-	402	1	1381	2	N	41					154
							45	9									
02	1484	N	1363	-0-	-121	-0-	241	1	1094	2	N	25					179
							28	9									
03	1995	N	1995	-0-	-0-	-0-	379	1	1603	2	N	12	60	1			131
							13	9									
04	1945	N	1945	-0-	-0-	-0-	328	1	1537	2	N	73	181	1			23
							80	9									
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					23

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	104	1	264	2	N	-0-					127
01	326	N	326	-0-	-0-	-0-	83	1	241	2	N	2	16	1			113
							2	9									
02	264	N	264	-0-	-0-	-0-	39	1	225	2	N	-0-					113
03	372	N	253	-0-	-119	-0-	52	1	201	2	N	-0-					113
04	330	N	301	-0-	-29	-0-	45	1	256	2	N	-0-					113
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					113

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2450	-0-	-154	-0-	686	1	1747	2	N	15					142
							17	9									
01	2604	X	2323	-0-	-281	-0-	597	1	1720	2	N	5	116	1			31
							6	9									
02	2128	N	1776	-0-	-352	-0-	261	1	1512	2	N	3					34
							3	9									
03	2449	N	2307	-0-	-142	-0-	472	1	1832	2	N	3					37
							3	9									
04	2250	N	2122	-0-	-128	-0-	318	1	1796	2	N	7					44
							8	9									
05	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					44

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

12	954	N	954	-0-	-0-	-0-	155	1	793	2	N	5					69
							6	9									
01	1002	N	1002	-0-	-0-	-0-	201	1	793	2	N	7					76
							8	9									
02	764	N	764	-0-	-0-	-0-	82	1	671	2	N	10					86
							11	9									
03	1821	N	1821	-0-	-0-	-0-	413	1	1397	2	N	10					96
							11	9									
04	800	N	800	-0-	-0-	-0-	84	1	710	2	N	5					101
							6	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					101

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

12	3441	X	2862	-0-	-579	-0-	732	1	2113	2	Y	15					218
							17	9									
01	3782	X	2420	-0-	-1362	-0-	615	1	1782	2	Y	21					239
							23	9									
02	3416	X	1492	-0-	-1924	-0-	313	1	1172	2	Y	6	58	1			187
							7	9									
03	3782	X	3363	-0-	-419	-0-	550	1	2767	2	Y	42	59	1			170
							46	9									
04	3190	X	3190	-0-	-0-	-0-	500	1	2660	2	Y	27	62	1			135
							30	9									
05	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					135

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

12	796	N	796	-0-	-0-	-0-	204	1	588	2	Y	4					82
							4	9									
01	816	N	816	-0-	-0-	-0-	208	1	604	2	Y	4					86
							4	9									
02	713	N	713	-0-	-0-	-0-	150	1	561	2	Y	2	19	1			69
							2	9									
03	806	N	714	-0-	-92	-0-	118	1	593	2	Y	3	19	1			53
							3	9									
04	780	N	650	-0-	-130	-0-	102	1	545	2	Y	3	20	1			36
							3	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					36

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

12	2341	N	2341	-0-	-0-	-0-	403	1	1924	2	N	13					110
							14	9									
01	2375	N	2375	-0-	-0-	-0-	386	1	1975	2	N	13					123
							14	9									
02	2044	N	1933	-0-	-111	-0-	250	1	1681	2	N	2					125
							2	9									
03	2561	N	2561	-0-	-0-	-0-	544	1	2015	2	N	2					127
							2	9									
04	2444	N	2444	-0-	-0-	-0-	347	1	2083	2	N	13					140
							14	9									
05	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					140

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

12	2238	N	2238	-0-	-0-	-0-	625	1	1524	2	N	81	171	1			19
							89	9									
01	2141	N	2141	-0-	-0-	-0-	479	1	1643	2	N	17					36
							19	9									
02	1626	N	1626	-0-	-0-	-0-	290	1	1319	2	N	15					51
							17	9									
03	1932	N	1932	-0-	-0-	-0-	366	1	1549	2	N	15	58	1			8
							17	9									
04	1893	N	1893	-0-	-0-	-0-	329	1	1541	2	N	21					29
							23	9									
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					29

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

12	2344	N	2344	-0-	-0-	-0-	218	1	2087	3	N	35					228
							39	9									
01	2347	N	2347	-0-	-0-	-0-	163	1	2148	3	N	33					261
							36	9									
02	1848	N	1572	-0-	-276	-0-	1566	3	6	9	N	5					266
03	2046	N	2040	-0-	-6	-0-	55	1	1979	3	N	5					271
							6	9									
04	2090	N	2090	-0-	-0-	-0-	89	1	1960	3	N	37					308
							41	9									
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					308

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	11	N	11	-0-	-0-	-0-	2	1	7	2	N	2					96
							2	9									
02	28	N	10	-0-	-18	-0-	1	1	7	2	N	2					98
							2	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	11	N	-0-	-0-	-11	-0-					N	-0-					98
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					98

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1995	N	1995	-0-	-0-	-0-	556	1	1415	2	N	22					135
							24	9									
01	1895	N	1895	-0-	-0-	-0-	482	1	1389	2	N	22	94	1			63
							24	9									
02	1551	N	1551	-0-	-0-	-0-	226	1	1312	2	N	12					75
							13	9									
03	1984	N	1659	-0-	-325	-0-	335	1	1302	2	N	20					95
							22	9									
04	1830	N	1452	-0-	-378	-0-	215	1	1215	2	N	20					115
							22	9									
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					115

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	33	1	169	2	N	-0-					29
01	227	N	227	-0-	-0-	-0-	46	1	181	2	N	-0-					29
02	113	N	113	-0-	-0-	-0-	12	1	101	2	N	-0-					29
03	454	N	454	-0-	-0-	-0-	104	1	350	2	N	-0-					29
04	154	N	154	-0-	-0-	-0-	16	1	138	2	N	-0-					29
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	468	-0-	-28	-0-	129	1	328	2	N	10					147
							11	9									
01	485	N	485	-0-	-0-	-0-	119	1	344	2	N	20	23	1			144
							22	9									
02	319	N	319	-0-	-0-	-0-	45	1	263	2	N	10					154
							11	9									
03	490	N	490	-0-	-0-	-0-	94	1	367	2	N	26	179	1			1
							29	9									
04	480	N	433	-0-	-47	-0-	65	1	366	2	N	2					3
							2	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	46 2	1 9	239	2	N	2					38
01	314	N	314	-0-	-0-	-0-	63	1	251	2	N	-0-					38
02	308	N	128	-0-	-180	-0-	14	1	114	2	N	-0-					38
03	279	N	277	-0-	-2	-0-	63	1	214	2	N	-0-					38
04	300	N	148	-0-	-152	-0-	16	1	132	2	N	-0-					38
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					38

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	711	2	136	9	N	124	178	1			97
01	713	N	322	-0-	-391	-0-	322	2			N	-0-					97
02	763	N	763	-0-	-0-	-0-	761	2	2	9	N	2					99
03	713	N	614	-0-	-99	-0-	614	2			N	-0-					99
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					99
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					99

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	35	4	8	9	N	7					112
01	43	N	43	-0-	-0-	-0-	35	4	8	9	N	7					119
02	18	N	18	-0-	-0-	-0-	15	4	3	9	N	3					122
03	31	N	12	-0-	-19	-0-	10	4	2	9	N	2					124
04	30	N	13	-0-	-17	-0-	10	4	3	9	N	3					127
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1485	-0-	-561	-0-	1450	3	35	9	N	32					124
01	1896	X	1896	-0-	-0-	-0-	1766	3	130	9	N	118					242
02	2564	X	2564	-0-	-0-	-0-	2513	3	51	9	N	46	184	1			104
03	2738	X	2738	-0-	-0-	-0-	2653	3	85	9	N	77					181
04	2459	X	2459	-0-	-0-	-0-	2393	3	66	9	N	60	181	1			60
05	2852	X	2430	-0-	-422	-0-	2373	3	57	9	N	52					112

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4590 SD.) //CONT.// 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. //CONT.// 809924
HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			7
01	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			7
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			7
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			7
04	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			7
05	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1660	N	1660	-0-	-0-	-0-	1294	1	344	2	N	20					20
							22	9									
01	1927	N	1927	-0-	-0-	-0-	1415	1	495	2	N	15					35
							17	9									
02	1677	N	1677	-0-	-0-	-0-	1267	1	389	2	N	19					54
							21	9									
03	2004	N	2004	-0-	-0-	-0-	1385	1	573	2	N	42	96	1			-0-
							46	9									
04	1860	N	1399	-0-	-461	-0-	1033	1	313	2	N	48	48	1			-0-
							53	9									
*05	2061	N	2061	-0-	-0-	-0-	1351	1	681	2	N	26					26
							29	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3756	X	3756	-0-	-0-	-0-	2945	1	781	2	N	27					28
							30	9									
01	3666	X	3666	-0-	-0-	-0-	2699	1	944	2	N	21					49
							23	9									
02	3192	X	2931	-0-	-261	-0-	2221	1	682	2	N	25					74
							28	9									
03	4357	X	4357	-0-	-0-	-0-	3038	1	1257	2	N	56	129	1			1
							62	9									
04	4057	X	4057	-0-	-0-	-0-	3061	1	926	2	N	64	65	1			-0-
							70	9									
*05	4391	X	4391	-0-	-0-	-0-	2893	1	1458	2	N	36					36
							40	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	326	1	87	2	N	5					5
							6	9									
01	461	N	461	-0-	-0-	-0-	339	1	118	2	N	4					9
							4	9									
02	525	N	525	-0-	-0-	-0-	397	1	122	2	N	5					14
							6	9									
03	465	N	465	-0-	-0-	-0-	321	1	133	2	N	10	24	1			-0-
							11	9									
04	479	N	479	-0-	-0-	-0-	358	1	108	2	N	12	12	1			-0-
							13	9									
*05	475	N	475	-0-	-0-	-0-	311	1	157	2	N	6					6
							7	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	N	-0-	47
01	0	N	-0-	-0-	-0-	-0-	N	10	57
02	0	N	-0-	-0-	-0-	-0-	N	-0-	57
03	0	N	-0-	-0-	-0-	-0-	N	10	67
04	0	N	-0-	-0-	-0-	-0-	N	-0-	67
05	0	N	-0-	-0-	-0-	-0-	N	10	77

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B DENY		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B DENY		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B DENY		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B DENY		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B DENY	NO RPT		-0-	-0-	-0-	Y	NO RPT	-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					85
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	24					265
01	0	X	-0-	-0-	-0-	-0-					N	24					289
02	0	N	-0-	-0-	-0-	-0-					N	24					313
03	0	N	-0-	-0-	-0-	-0-					N	24					337
04	0	N	-0-	-0-	-0-	-0-					N	24	186	1			175
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	17					288
01	0	N	-0-	-0-	-0-	-0-					N	17					305
02	0	N	-0-	-0-	-0-	-0-					N	17					322
03	0	N	-0-	-0-	-0-	-0-					N	17					339
04	0	N	-0-	-0-	-0-	-0-					N	17	31	1			325
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					325

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					201
01	2	N	-0-	-0-	-2	-0-					N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201
03	0	N	-0-	-0-	-0-	-0-					N	-0-					201
04	0	N	-0-	-0-	-0-	-0-					N	-0-	147	1			54
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					158
01	0	X	-0-	-0-	-0-	-0-					N	-0-					158
02	0	X	-0-	-0-	-0-	-0-					N	-0-					158
03	0	X	-0-	-0-	-0-	-0-					N	-0-					158
04	0	X	-0-	-0-	-0-	-0-					N	160	180	1			138
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	43	1	23	9	Y	21					184
01	62	N	-0-	-0-	-62	-0-					Y	-0-					184
02	84	N	48	-0-	-36	-0-	24	1	24	9	Y	22					206
03	62	N	43	-0-	-19	-0-	24	1	19	9	Y	17					223
04	86	N	86	-0-	-0-	-0-	57	1	29	9	Y	26	182	1			67
05	62	N	21	-0-	-41	-0-	2	1	19	9	Y	17					84

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					236
01	0	N	-0-	-0-	-0-	-0-					N	-0-					236
02	0	N	-0-	-0-	-0-	-0-					N	-0-					236
03	0	N	-0-	-0-	-0-	-0-					N	-0-					236
04	0	N	-0-	-0-	-0-	-0-					N	-0-					236
05	0	N	-0-	-0-	-0-	-0-					N	-0-					236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

12	0	#	-0-	-0-	-0-	-0-					N	-0-					97
01	0	#	-0-	-0-	-0-	-0-					N	-0-					97
02	0	#	-0-	-0-	-0-	-0-					N	-0-					97
03	0	#	-0-	-0-	-0-	-0-					N	-0-					97
04	0	#	-0-	-0-	-0-	-0-					N	-0-					97
05	0	#	-0-	-0-	-0-	-0-					N	-0-					97

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

12	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 02/01 -> 4880																	
02	0		-0-	-0-	-0-	4880					N	-0-					-0-
03	1550		384	-0-	-1166	3714	272	1	112	2	N	-0-					-0-
04	1500		408	-0-	-1092	2622	313	1	95	2	N	-0-					-0-
05	1550		474	-0-	-1076	1546	315	1	159	2	N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	349	-0-	-147	-0-	276	1	73	2	Y	-0-					2
01	403	N	401	-0-	-2	-0-	297	1	104	2	Y	-0-					2
02	T. A.		460	-0-	460	460	352	1	108	2	Y	-0-					2
03	T. A.		384	-0-	384	844	272	1	112	2	Y	-0-					2
04	T. A.		408	-0-	408	1252	313	1	95	2	Y	-0-					2
05	T. A.		474	-0-	474	1726	315	1	159	2	Y	-0-					2

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186 N	158	-0-	-28	-0-	158	2			Y	-0-					84
01	186 N	155	-0-	-31	-0-	155	2			Y	-0-					84
02	DLQ G-10	109	-0-	109	109	109	2			Y	-0-					84
03	DLQ G-10	164	-0-	164	273	164	2			Y	-0-					84
04	423 N	150	-0-	-273	-0-	150	2			Y	-0-					84
*05	165 N	165	-0-	-0-	-0-	165	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31 N	27	-0-	-4	-0-	27	2			Y	-0-					48
01	35 N	35	-0-	-0-	-0-	35	2			Y	-0-					48
02	DLQ G-10	40	-0-	40	40	40	2			Y	-0-					48
03	DLQ G-10	32	-0-	32	72	32	2			Y	-0-					48
04	108 N	36	-0-	-72	-0-	36	2			Y	-0-					48
*05	41 N	41	-0-	-0-	-0-	41	2			Y	-0-					48

MAXINE, EAST (MASSIVE, LO.) //CONT.// 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

12	2263	N	2043	-0-	-220	-0-	346	1	1686	2	N	10					139
							11	9									
01	2294	N	1975	-0-	-319	-0-	338	1	1626	2	N	10					149
							11	9									
02	2268	N	1721	-0-	-547	-0-	279	1	1435	2	N	6					155
							7	9									
03	2159	N	2159	-0-	-0-	-0-	354	1	1797	2	N	7					162
							8	9									
04	2153	N	2153	-0-	-0-	-0-	356	1	1784	2	N	12					174
							13	9									
*05	2249	N	2249	-0-	-0-	-0-	357	1	1880	2	N	11					185
							12	9									

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

12	3532	X	3532	-0-	-0-	-0-	3521	2	11	9	N	10					54
01	3574	X	3574	-0-	-0-	-0-	3546	2	28	9	N	25					79
02	2377	X	2377	-0-	-0-	-0-	2342	2	35	9	N	32					111
03	3253	X	3253	-0-	-0-	-0-	3192	2	61	9	N	55	149	1			17
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					17
05	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					17

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

12	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1864	N	1864	-0-	-0-	-0-	51	1	1650	2	Y	148					255
							163	9									
01	1730	N	1730	-0-	-0-	-0-	51	1	1655	2	Y	22	20	1			257
							24	9									
02	DLQ G-10		1186	-0-	1186	1186	34	1	1128	2	Y	22	244	1			35
							24	9									
03	DLQ G-10		1372	-0-	1372	2558	39	1	1283	2	Y	45	49	1			31
							50	9									
*04	2900	N	1174	-0-	-1726	832	34	1	1085	2	Y	50	58	1			23
							55	9									
*05	2667	N	1835	-0-	-832	-0-	55	1	1780	2	Y	-0-					23

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	20	20	1			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	25	25	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	25	25	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

12	713	N	700	-0-	-13	-0-	119	1	581	2	N	-0-					18
01	738	N	738	-0-	-0-	-0-	127	1	608	2	N	3					21
							3	9									
02	588	N	407	-0-	-181	-0-	66	1	341	2	N	-0-					21
03	713	N	676	-0-	-37	-0-	111	1	565	2	N	-0-					21
04	690	N	566	-0-	-124	-0-	94	1	472	2	N	-0-					21
*05	677	N	677	-0-	-0-	-0-	108	1	569	2	N	-0-					21

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

12	3100	N	39	-0-	-3061	213	1	1	38	2	Y	-0-					54
01	311	N	98	-0-	-213	-0-	2	1	96	2	Y	-0-					54
02	DLQ G-10		952	-0-	952	952	28	1	924	2	Y	-0-					54
03	DLQ G-10		716	-0-	716	1668	21	1	695	2	Y	-0-					54
*04	2821	N	1153	-0-	-1668	-0-	34	1	1119	2	Y	-0-					54
05	1054	N	799	-0-	-255	-0-	23	1	776	2	Y	-0-					54

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4711	-0-	-156	-0-	141	1	4570	2	Y	-0-					-0-
01	4867	X	4577	-0-	-290	-0-	135	1	4387	2	Y	50	50	1			-0-
							55	9									
02	DLQ G-10		3772	-0-	3772	3772	111	1	3606	2	Y	50	50	1			-0-
							55	9									
03	DLQ G-10		4503	-0-	4503	8275	133	1	4315	2	Y	50	50	1			-0-
							55	9									
*04	12029	X	3754	-0-	-8275	-0-	110	1	3589	2	Y	50	50	1			-0-
							55	9									
*05	4674	X	4674	-0-	-0-	-0-	140	1	4534	2	Y	-0-					-0-

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1701	N	1701	-0-	-0-	-0-	51	1	1650	2	Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	10	1	337	2	Y	50	50	1			-0-
							55	9									
02	DLQ G-10		208	-0-	208	208	4	1	149	2	Y	50	50	1			-0-
							55	9									
03	DLQ G-10		184	-0-	184	392	5	1	151	2	Y	25	25	1			-0-
							28	9									
*04	569	N	177	-0-	-392	-0-	4	1	145	2	Y	25	25	1			-0-
							28	9									
05	217	N	119	-0-	-98	-0-	4	1	115	2	Y	-0-					-0-

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					30
01	616	N	616	-0-	-0-	-0-	605	2	11	9	N	10					40
02	412	N	412	-0-	-0-	-0-	399	2	13	9	N	12					52
03	557	N	557	-0-	-0-	-0-	544	2	13	9	N	12	25	1			39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	258	2	9	9	N	8					70
01	282	N	282	-0-	-0-	-0-	260	2	22	9	N	20					90
02	217	N	217	-0-	-0-	-0-	172	2	45	9	N	41					131
03	264	N	264	-0-	-0-	-0-	234	2	30	9	N	27	11	1			147
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955	N	955	-0-		-0-	-0-	59	1	853	2	N	39					223
								43	9									
01	1581	N	1214	-0-		-367	-0-	67	1	1099	2	N	44					267
								48	9									
02	980	N	705	-0-		-275	-0-	33	1	640	2	N	29	184	1			112
								32	9									
03	1081	N	1081	-0-		-0-	-0-	33	1	1041	2	N	6					118
								7	9									
04	1170	N	917	-0-		-253	-0-	67	1	807	2	N	39					157
								43	9									
*05	1130	N	1130	-0-		-0-	-0-	62	1	1026	2	N	38					195
								42	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

12	3701	X	3701	-0-		-0-	-0-	88	1	3558	2	N	50					155
								55	9									
01	4734	X	4734	-0-		-0-	-0-	109	1	4612	2	N	12					167
								13	9									
02	4004	X	2715	-0-		-1289	-0-	68	1	2619	2	N	25					192
								28	9									
03	4433	X	4337	-0-		-96	-0-	68	1	4262	2	N	6					198
								7	9									
04	4290	X	3500	-0-		-790	-0-	106	1	3306	2	N	80					278
								88	9									
*05	4714	X	4714	-0-		-0-	-0-	108	1	4569	2	N	34					312
								37	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

12	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

12	2879	X	2879	-0-		-0-	-0-	2793	2	86	9	N	78					185
01	2960	X	2960	-0-		-0-	-0-	2873	2	87	9	N	79					264
02	1834	X	1834	-0-		-0-	-0-	1834	2			N	-0-					264
03	3842	X	3842	-0-		-0-	-0-	3754	2	88	9	N	80	179	1			165
04	2850	X	1961	-0-		-889	-0-	1925	2	36	9	N	33					198
05	2945	X	14	-0-		-2931	-0-	14	2			N	-0-					198

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	6219	-0-	6219	14567	387 139	1 9	5693	2	Y	126	141	1			216
01	DLQ	G-10	4651	-0-	4651	19218	368 121	1 9	4162	2	Y	110	239	1			87
02	DLQ	G-10	3532	-0-	3532	22750	307 77	1 9	3148	2	Y	70					157
03	DLQ	G-10	3404	-0-	3404	26154	447 75	1 9	2882	2	Y	68	90	1			135
04	DLQ	G-10	2473	-0-	2473	28627	208 14	1 9	2251	2	Y	13	128	1			20
05	DLQ	G-10	NO RPT	-0-	-0-	28627					Y	NO RPT					20

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

12	1054	N	922	-0-	-132	-0-	260 1	1 9	661	2	N	1	96	1			50
01	1147	N	671	-0-	-476	-0-	671	2			N	-0-					50
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					50
03	930	N	-0-	-0-	-930	-0-					N	-0-					50
04	660	N	-0-	-0-	-660	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

12	DLQ	G-10	2407	-0-	2407	17634	150 54	1 9	2203	2	Y	49	42	1			76
01	DLQ	G-10	2011	-0-	2011	19645	159 54	1 9	1798	2	Y	49	86	1			39
02	DLQ	G-10	1807	-0-	1807	21452	167 41	1 9	1599	2	Y	37					76
03	DLQ	G-10	881	-0-	881	22333	117 20	1 9	744	2	Y	18	43	1			51
04	DLQ	G-10	3884	-0-	3884	26217	372 22	1 9	3490	2	Y	20	48	1			23
05	DLQ	G-10	NO RPT	-0-	-0-	26217					Y	NO RPT					23

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

12	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
01	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
02	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
03/01 BALANCING DATE STATUS -> 14227																
03	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
04	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
05	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

12	2325 N	2231	-0-	-94	B	-0-	55	1	2150	2	N	24	19	8						75
							26	9												
01	DELQ PR	2098	-0-	2098	B	2098	2054	2	44	9	N	40								115
02	2800 N	2130	-0-	-670	B	1428	2130	2			N	-0-								115
03/01 BALANCING DATE STATUS -> 1428																				
03	3100 N	2252	-0-	-848	B	580	2252	2			N	-0-								115
04	2767 N	2187	-0-	-580	B	-0-	30	1	2110	2	N	43								158
							47	9												
*05	1886 N	1886	-0-	-0-	B	-0-	37	1	1819	2	N	27								185
							30	9												

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

12	119412 #	4008	-0-	-115404	B	-230713	457	1	3488	2	N	57								57
							63	9												
01	DELQ PR	3503	-0-	3503	B	-227210	3434	2	69	9	N	63								120
02	0	3547	-0-	3547	B	-223663	3547	2			N	-0-								120
03/01 BALANCING DATE STATUS -> -223663																				
03	0	4168	-0-	4168	B	-219495	4168	2			N	-0-								120
04	0	3339	-0-	3339	B	-216156	164	1	3142	2	N	30								150
							33	9												
05	0	2456	-0-	2456	B	-213700	2421	2	35	9	N	32								182

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (TOM OCONNOR) 59371 025 ASSOCIATED PRORATED CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: RRCID -> 290519 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12744 - 16586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	0	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	0	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	110	1 2 5	3	2	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	117	1 2 5	3	2	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	118	1 3 5	2	2	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	117	1 3 5	1	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	123	1	1	5	Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

12	95	N	95	-0-	-0-	-0-	92	1 1 5	2	2	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	91	1 1 5	2	2	Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	1			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	99	1 2 5	2	2	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	108	1 2 5	1	2	Y	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	121	1	1	5	Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	163	1	4	2	Y	-0-					-0-
							2	5									
01	155	N	78	-0-	-77	-0-	75	1	2	2	Y	-0-					-0-
							1	5									
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

12	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

12	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

12	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

12	0	N	-0-	-0-	-0-	-0-					N	-0-					386
01	0	N	-0-	-0-	-0-	-0-					N	-0-					386
02	0	N	-0-	-0-	-0-	-0-					N	-0-					386
03	0	N	-0-	-0-	-0-	-0-					N	-0-					386
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					386
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) //CONT.// 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 W	2045	-0-	2045	11534	2045	2			N	-0-					-0-
01	1764	2052	-0-	288	11822	2052	2			N	-0-					-0-
02	12741	1639	-0-	-11102	720	1639	2			N	-0-					-0-
03	2589 R	1869	-0-	-720	-0-	1869	2			N	-0-					-0-
04	1541 R	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
05	1829 N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	706	-0-	-38	-0-	640	1	66	2	N	-0-					-0-
01	744	N	600	-0-	-144	-0-	493	1	107	2	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	556	1	27	2	N	-0-					-0-
03	713	N	674	-0-	-39	-0-	578	1	96	2	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	461	1	109	2	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
01	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	X	8257	-0-	-237	-0-	8257	2			N	-0-					46
01	8494	X	8130	-0-	-364	-0-	8130	2			N	-0-					46
02	7672	X	6213	-0-	-1459	-0-	6213	2			N	-0-					46
03	8494	X	7287	-0-	-1207	-0-	7287	2			N	-0-					46
04	8190	X	5980	-0-	-2210	-0-	5980	2			N	-0-					46
05	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

12	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	413	1	90	2	N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	720	1	35	2	N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	396	1	65	2	N	-0-					-0-
04	420	N	29	-0-	-391	-0-	23	1	6	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					42
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					42
02	56	N	7	-0-	-49	-0-	7	2			N	-0-					42
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					42
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					42
05	7	N	-0-	-0-	-7	-0-					N	61					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11/20/14

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13122	X	13122	-0-	-0-	-0-	92	1	13030	2	N	-0-					69
01	11784	X	11784	-0-	-0-	-0-	85	1	11699	2	N	-0-					69
02	10594	X	10594	-0-	-0-	-0-	85	1	10509	2	N	-0-					69
03	11461	X	11461	-0-	-0-	-0-	91	1	11370	2	N	-0-					69
04	11975	X	11975	-0-	-0-	-0-	95	1	11880	2	N	-0-					69
*05	10681	X	10681	-0-	-0-	-0-	85	1	10596	2	N	-0-					69

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10249	X	10249	-0-	-0-	-0-	442	1	9807	2	N	-0-					189
01	10447	X	10447	-0-	-0-	-0-	445	1	10002	2	N	-0-					189
02	8748	X	8748	-0-	-0-	-0-	404	1	8344	2	N	-0-					189
03	10382	X	10382	-0-	-0-	-0-	452	1	9930	2	N	-0-					189
04	9715	X	9715	-0-	-0-	-0-	434	1	9281	2	N	-0-					189
*05	10103	X	10103	-0-	-0-	-0-	449	1	9654	2	N	-0-					189

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

12	9731	X	9731	-0-	-0-	-0-	684	1	9035	2	N	11					159
							12	9									
01	9944	X	9944	-0-	-0-	-0-	688	1	9256	2	N	-0-					159
02	6720	X	6707	-0-	-13	-0-	610	1	6097	2	N	-0-					159
03	9089	X	9089	-0-	-0-	-0-	688	1	8401	2	N	-0-					159
04	8857	X	8857	-0-	-0-	-0-	665	1	8192	2	N	-0-					159
*05	9624	X	9624	-0-	-0-	-0-	692	1	8932	2	N	-0-					159

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

12	8966	X	8966	-0-	-0-	-0-	918	1	8048	2	N	-0-					164
01	8659	X	8659	-0-	-0-	-0-	911	1	7748	2	N	-0-					164
02	7616	X	7030	-0-	-586	-0-	802	1	6228	2	N	-0-					164
03	8432	X	6620	-0-	-1812	-0-	870	1	5750	2	N	-0-					164
04	8160	X	6134	-0-	-2026	-0-	830	1	5304	2	N	-0-					164
05	8432	X	6222	-0-	-2210	-0-	777	1	5445	2	N	-0-					164

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

12	4268	X	4268	-0-	-0-	B	-0-	437	1	3831	2	N	-0-					270
01	4218	X	4218	-0-	-0-	B	-0-	444	1	3774	2	N	-0-					270
02	4032	X	3711	-0-	-321	B	-0-	423	1	3288	2	N	-0-					270
03	4464	X	3588	-0-	-876	B	-0-	472	1	3116	2	N	-0-					270
04	4320	X	3442	-0-	-878	B	-0-	466	1	2976	2	N	-0-					270
*05	4569	X	4569	-0-	-0-	B	-0-	570	1	3999	2	N	-0-					270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 3/6/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	1			N	-0-					2
01	50	N	50	-0-	-0-	-0-	50	1			N	-0-					2
02	284	N	284	-0-	-0-	-0-	284	1			N	-0-					2
03	284	N	284	-0-	-0-	-0-	284	1			N	-0-					2
*04	265	N	265	-0-	-0-	-0-	265	1			N	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3846	X	3846	-0-	-0-	-0-	30 70	1 9	3746	2	N	64	175	1			69
01	3409	X	3409	-0-	-0-	-0-	30 67	1 9	3312	2	N	61					130
02	2800	X	2635	-0-	-165	-0-	25 32	1 9	2578	2	N	29					159
03	3459	X	3459	-0-	-0-	-0-	30 68	1 9	3361	2	N	62	175	1			46
04	3293	X	3293	-0-	-0-	-0-	30 50	1 9	3213	2	N	45					91
*05	3461	X	3461	-0-	-0-	-0-	30 50	1 9	3381	2	N	45					136

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					1
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					1
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					1
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					1
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					1
05	279	N	235	-0-	-44	-0-	235	2			N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

12	0 N	-0-	-0-	-0-	-0-			N	-0-			22
01	0 N	-0-	-0-	-0-	-0-			N	-0-			22
02	0 N	-0-	-0-	-0-	-0-			N	-0-			22
03	0 N	-0-	-0-	-0-	-0-			N	-0-			22
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			22
*05	0 N	-0-	-0-	-0-	-0-			N	-0-			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

12	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14
01	14B2 EXT	-0-	-0-	-0-	-0-				N	60	66	1	8
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
*05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	350	2	176	9	N	160	148	1			68
01	225	N	225	-0-	-0-	-0-	159	2	66	9	N	60					128
02	225	N	225	-0-	-0-	-0-	159	2	66	9	N	60	157	1			31
03	326	N	326	-0-	-0-	-0-	159	2	167	9	N	152	173	1			10
*04	264	N	264	-0-	-0-	-0-	159	2	105	9	N	95					105
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

12	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

12	1364	N	1081	-0-	-283	B	-57787	1049	2	32	9	N	29	163	1		14
01	1519	N	467	-0-	-1052	B	-57787	452	2	15	9	N	14				28
02	1232	N	939	-0-	-293	B	-57787	925	2	14	9	N	13				41
03	1085	N	1271	-0-	186	B	-57601	1261	2	10	9	N	9				50
04	450	N	1064	-0-	614	B	-56987	1052	2	12	9	N	11				61
05	1054	N	1148	-0-	94	B	-56893	1136	2	12	9	N	11				72

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	6913	-0-	-0-	-0-	30	1	6762	2	N	110					152
							121	9									
01	5993	X	5993	-0-	-0-	-0-	25	1	5857	2	N	101	203	1			50
							111	9									
02	3864	X	3493	-0-	-371	-0-	15	1	3387	2	N	83					133
							91	9									
03	6603	X	5893	-0-	-710	-0-	31	1	5755	2	N	97	206	1			24
							107	9									
04	6494	X	6494	-0-	-0-	-0-	32	1	6343	2	N	108					132
							119	9									
05	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					132

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

12	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

12	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

12	654	N	654	-0-	-0-	-0-	113	2	541	9	N	492	357	1			259
01	637	N	637	-0-	-0-	-0-	136	2	501	9	N	455	544	1			170
02	391	N	391	-0-	-0-	-0-	98	2	293	9	N	266	363	1			73
03	641	N	641	-0-	-0-	-0-	131	2	510	9	N	464	360	1			177
*04	593	N	593	-0-	-0-	-0-	135	2	458	9	N	416	540	1			53
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					53

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

12		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

12		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

12	10881	X	3471	-0-	-7410	-0-	3471	2			N	-0-					-0-
01	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
02	5628	X	2171	-0-	-3457	-0-	2171	2			N	-0-					-0-
03	4991	X	3176	-0-	-1815	-0-	3176	2			N	-0-					-0-
04	3960	X	2825	-0-	-1135	-0-	2825	2			N	-0-					-0-
05	3472	X	-0-	-0-	-3472	-0-					N	-0-					-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

12	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

12	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

12	62	N	54	-0-	-8	-0-	8	1	46	2	N	-0-						163
01	75	N	75	-0-	-0-	-0-	10	1	65	2	N	-0-						163
02	75	N	75	-0-	-0-	-0-	9	1	66	2	N	-0-						163
03	80	N	80	-0-	-0-	-0-	11	1	69	2	N	-0-						163
04	74	N	74	-0-	-0-	-0-	12	1	61	2	N	1	149	1				15
							1	9										
*05	71	N	71	-0-	-0-	-0-	14	1	57	2	N	-0-						15

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

12	403	N	301	-0-	-102	-0-	43	1	254	2	N	4						83
							4	9										
01	434	N	357	-0-	-77	-0-	48	1	306	2	N	3						86
							3	9										
02	336	N	251	-0-	-85	-0-	28	1	221	2	N	2						88
							2	9										
03	310	N	269	-0-	-41	-0-	37	1	228	2	N	4						92
							4	9										
04	360	N	339	-0-	-21	-0-	53	1	280	2	N	5	4	1				93
							6	9										
*05	314	N	314	-0-	-0-	-0-	61	1	251	2	N	2						95
							2	9										

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF. 10200 - 10226

12	7157	X	7157	-0-	-0-	-0-	6979	2	178	9	N	162						263
01	7322	X	7322	-0-	-0-	-0-	7126	2	196	9	N	178	345	1				96
02	2513	X	2513	-0-	-0-	-0-	2447	2	66	9	N	60						156
03	4402	X	2813	-0-	-1589	-0-	2739	2	74	9	N	67						223
04	4260	X	3250	-0-	-1010	-0-	3173	2	77	9	N	70	168	1				125
05	4402	X	2423	-0-	-1979	-0-	2371	2	52	9	N	47						172

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11788	X	11788	-0-	-0-	-0-	825	1	10818	3	Y	132	162	1			123
							145	9									
01	11713	X	11713	-0-	-0-	-0-	862	1	10687	3	Y	149	147	1			125
							164	9									
02	8504	X	8504	-0-	-0-	-0-	749	1	7658	3	Y	88	163	1			50
							97	9									
03	11253	X	9614	-0-	-1639	-0-	740	1	8732	3	Y	129	152	1			27
							142	9									
04	11400	X	9485	-0-	-1915	-0-	741	1	8601	3	Y	130					157
							143	9									
05	11780	X	9735	-0-	-2045	-0-	785	1	8840	3	Y	100	136	1			121
							110	9									

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15026	X	15026	-0-	-0-	-0-	1048	1	13834	3	Y	131	113	1			118
							144	9									
01	13919	X	11800	-0-	-2119	-0-	868	1	10829	3	Y	94	102	1			110
							103	9									
02	10029	X	10029	-0-	-0-	-0-	880	1	9046	3	Y	94	106	1			98
							103	9									
03	12908	X	12908	-0-	-0-	-0-	991	1	11761	3	Y	142	218	1			22
							156	9									
04	14550	X	11847	-0-	-2703	-0-	927	1	10828	3	Y	84					106
							92	9									
05	15035	X	10162	-0-	-4873	-0-	818	1	9272	3	Y	65	98	1			73
							72	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10044	X	9452	-0-	-592	-0-	700	1	8665	3	N	79					154
							87	9									
01	10044	X	9325	-0-	-719	-0-	727	1	8512	3	N	78	175	1			57
							86	9									
02	8848	X	7013	-0-	-1835	-0-	652	1	6287	3	N	67					124
							74	9									
03	9808	X	9808	-0-	-0-	-0-	801	1	8922	3	N	77	169	1			32
							85	9									
04	9450	X	9233	-0-	-217	-0-	766	1	8390	3	N	70					102
							77	9									
05	9455	X	9358	-0-	-97	-0-	798	1	8483	3	N	70					172
							77	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	7033	-0-	-562	-0-	524	1	6487	3	N	20					82
							22	9									
01	8804	X	7892	-0-	-912	-0-	613	1	7178	3	N	92					174
							101	9									
02	7952	X	5869	-0-	-2083	-0-	549	1	5302	3	N	16	170	1			20
							18	9									
03	8556	X	7199	-0-	-1357	-0-	589	1	6560	3	N	45					65
							50	9									
04	7710	X	6483	-0-	-1227	-0-	541	1	5927	3	N	14					79
							15	9									
*05	8517	X	8517	-0-	-0-	-0-	723	1	7700	3	N	85					164
							94	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

12	1472	N	1472	-0-	-0-	-0-	50	1	1393	2	Y	26					280
							29	9									
01	1461	N	1461	-0-	-0-	-0-	111	1	1310	2	Y	36					316
							40	9									
02	1120	N	967	-0-	-153	-0-	100	1	852	2	Y	14	179	1			151
							15	9									
03	1682	N	1682	-0-	-0-	-0-	110	1	1499	2	Y	66					217
							73	9									
04	1343	N	1343	-0-	-0-	-0-	95	1	1194	2	Y	49					266
							54	9									
*05	1390	N	1390	-0-	-0-	-0-	294	1	1075	2	Y	19					285
							21	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

12	2241	N	2241	-0-	-0-	-0-	318	1	1904	2	Y	17					252
							19	9									
01	2584	N	2584	-0-	-0-	-0-	346	1	2214	2	Y	22					274
							24	9									
02	1904	N	1290	-0-	-614	-0-	128	1	995	2	Y	152	188	1			238
							167	9									
03	2170	N	610	-0-	-1560	-0-	77	1	479	2	Y	49					287
							54	9									
04	2100	N	853	-0-	-1247	-0-	121	1	636	2	Y	87	199	1			175
							96	9									
05	1426	N	706	-0-	-720	-0-	127	1	523	2	Y	51					226
							56	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

12	5053	X	3438	-0-	-1615	-0-	491	1	2939	2	N	7					102
							8	9									
01	5053	X	3949	-0-	-1104	-0-	533	1	3408	2	N	7					109
							8	9									
02	4564	X	3633	-0-	-931	-0-	413	1	3219	2	N	1					110
							1	9									
03	4156	X	4156	-0-	-0-	-0-	576	1	3580	2	N	-0-					110
04	4035	X	4035	-0-	-0-	-0-	635	1	3343	2	N	52	52	1			110
							57	9									
05	4030	X	3511	-0-	-519	-0-	688	1	2823	2	N	-0-					110

MISSION VALLEY, W (WILCOX 10200)//CONT.// 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1300	-0-	-188	-0-	185	1	1108	2	N	6					199
							7	9									
01	1488	N	1209	-0-	-279	-0-	163	1	1046	2	N	-0-					199
02	1232	N	997	-0-	-235	-0-	113	1	883	2	N	1	1	8			199
							1	9									
03	1318	N	1318	-0-	-0-	-0-	182	1	1130	2	N	5					204
							6	9									
04	1170	N	1100	-0-	-70	-0-	173	1	909	2	N	16	195	1			25
							18	9									
*05	1119	N	1119	-0-	-0-	-0-	219	1	900	2	N	-0-					25

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
01	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
05	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	X	11	-0-	-0-	-0-	11	3			N	-0-					148
01	0	X	-0-	-0-	-0-	-0-					N	-0-					148
02	27	X	27	-0-	-0-	-0-	27	3			N	-0-					148
03	51	X	51	-0-	-0-	-0-	51	3			N	-0-					148
04	71	X	71	-0-	-0-	-0-	71	3			N	-0-					148
*05	76	X	76	-0-	-0-	-0-	76	3			N	-0-					148

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	4035	-0-	-522	-0-	691	1	3344	2	N	-0-					82
01	4557	X	4375	-0-	-182	-0-	680	1	3695	2	N	-0-					82
02	3892	X	3380	-0-	-512	-0-	577	1	2803	2	N	-0-					82
03	4309	X	3835	-0-	-474	-0-	684	1	3151	2	N	-0-					82
04	4230	X	4072	-0-	-158	-0-	664	1	3408	2	N	-0-					82
05	4371	X	4225	-0-	-146	-0-	692	1	3533	2	N	-0-					82

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	509	-0-	-111	-0-	53	1	456	2	N	-0-					87
01	620	N	526	-0-	-94	-0-	51	1	475	2	N	-0-					87
02	588	N	588	-0-	-0-	-0-	63	1	525	2	N	-0-					87
03	560	N	560	-0-	-0-	-0-	60	1	500	2	N	-0-					87
04	573	N	573	-0-	-0-	-0-	56	1	517	2	N	-0-					87
05	651	N	528	-0-	-123	-0-	52	1	476	2	N	-0-					87

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					207
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					207
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					207
03	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					207
*04	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					207
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					461
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					461
02	392	N	218	-0-	-174	-0-	218	2			N	-0-					461
03	0	N	-0-	-0-	-0-	-0-					N	-0-					461
04	360	N	-0-	-0-	-360	-0-					N	-0-					461
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					461

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1364	-0-	-248	-0-	47	1	1287	2	N	27					249
							30	9									
01	1612	X	1200	-0-	-412	-0-	92	1	1075	2	N	30					279
							33	9									
02	1456	X	505	-0-	-951	-0-	49	1	428	2	N	25					304
							28	9									
03	2504	X	2504	-0-	-0-	-0-	164	1	2232	2	N	98	182	1			220
							108	9									
04	1313	N	1313	-0-	-0-	-0-	91	1	1150	2	N	65					285
							72	9									
*05	3100	N	3765	-0-	665	665	788	1	2886	2	N	83	175	1			193
							91	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2505	-0-	-471	-0-	86	1	2383	2	N	33					174
							36	9									
01	2976	X	2445	-0-	-531	-0-	190	1	2235	2	N	18					192
							20	9									
02	2884	X	810	-0-	-2074	-0-	85	1	722	2	N	3					195
							3	9									
03	3857	X	3857	-0-	-0-	-0-	261	1	3555	2	N	37					232
							41	9									
04	3090	X	2208	-0-	-882	-0-	161	1	2033	2	N	13					245
							14	9									
05	2511	X	1242	-0-	-1269	-0-	260	1	954	2	N	25					270
							28	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2761	-0-	-370	-0-	96	1	2645	2	N	18	179	1			7
							20	9									
01	3131	X	2923	-0-	-208	-0-	225	1	2641	2	N	52					59
							57	9									
02	2660	X	1318	-0-	-1342	-0-	137	1	1167	2	N	13					72
							14	9									
03	3013	X	3013	-0-	-0-	-0-	202	1	2737	2	N	67					139
							74	9									
04	2850	X	2445	-0-	-405	-0-	178	1	2237	2	N	27					166
							30	9									
05	2914	X	2525	-0-	-389	-0-	534	1	1956	2	N	32	175	1			23
							35	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

12	DLQ G-10	8542	-0-	8542	38853	615	1	7859	3	Y	62	53	1			63
						68	9									
01	46427	X	7574	-0-	-38853	-0-	576	1	6943	3	Y	50	54	1			59
							55	9									
02	4669	X	4669	-0-	-0-	-0-	423	1	4206	3	Y	36	41	1			54
							40	9									
03	9920	X	6602	-0-	-3318	-0-	524	1	6012	3	Y	60	92	1			22
							66	9									
04	9600	X	6424	-0-	-3176	-0-	519	1	5863	3	Y	38					60
							42	9									
05	8556	X	6016	-0-	-2540	-0-	500	1	5481	3	Y	32	48	1			44
							35	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-						Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-						Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-						Y	-0-					1
*04	20	N	20	-0-	-0-	-0-	2	1	18	3		Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-						Y	-0-					1

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

12	2449	X	2154	-0-	-295	-0-	169	1	1961	3	Y	22	32	1			24
							24	9									
01	2449	X	2231	-0-	-218	-0-	183	1	2014	3	Y	31	30	1			25
							34	9									
02	1870	N	1870	-0-	-0-	-0-	183	1	1659	3	Y	25	38	1			12
							28	9									
03	2158	N	2158	-0-	-0-	-0-	185	1	1939	3	Y	31	37	1			6
							34	9									
04	2160	N	2043	-0-	-117	-0-	178	1	1832	3	Y	30					36
							33	9									
*05	2084	N	2084	-0-	-0-	-0-	187	1	1872	3	Y	23	31	1			28
							25	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5026	X	5026	-0-	-0-	-0-	367	1	4622	3	Y	34	29	1			75
							37	9									
01	5432	X	5432	-0-	-0-	-0-	418	1	4977	3	Y	34	37	1			72
							37	9									
02	4354	X	4354	-0-	-0-	-0-	400	1	3919	3	Y	32	36	1			68
							35	9									
03	5456	X	5197	-0-	-259	-0-	418	1	4731	3	Y	44	68	1			44
							48	9									
*04	5327	X	5327	-0-	-0-	-0-	436	1	4858	3	Y	30					74
							33	9									
05	5425	X	5164	-0-	-261	-0-	435	1	4700	3	Y	26	38	1			62
							29	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	-0-	20	1	119	2	Y	-0-					1
01	155	N	117	-0-	-38	-0-	16	1	101	2	Y	-0-					1
02	112	N	78	-0-	-34	-0-	9	1	69	2	Y	-0-	1	1			-0-
03	124	N	109	-0-	-15	-0-	15	1	94	2	Y	-0-					-0-
04	120	N	78	-0-	-42	-0-	12	1	65	2	Y	1	1	1			-0-
							1	9									
*05	109	N	109	-0-	-0-	-0-	21	1	88	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	3956	-0-	-1004	-0-	565	1	3380	2	Y	10					147
							11	9									
01	4991	X	3262	-0-	-1729	-0-	441	1	2821	2	Y	-0-					147
02	4200	X	2854	-0-	-1346	-0-	325	1	2529	2	Y	-0-					147
03	3968	X	2638	-0-	-1330	-0-	365	1	2267	2	Y	5					152
							6	9									
04	3840	X	2099	-0-	-1741	-0-	322	1	1692	2	Y	77	214	1			15
							85	9									
05	3968	X	1321	-0-	-2647	-0-	259	1	1062	2	Y	-0-					15

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	851	-0-	-234	-0-	122	1	729	2	N	-0-					155
01	878	N	878	-0-	-0-	-0-	117	1	751	2	N	9					164
							10	9									
02	784	N	734	-0-	-50	-0-	83	1	648	2	N	3					167
							3	9									
03	837	N	833	-0-	-4	-0-	115	1	717	2	N	1					168
							1	9									
04	840	N	757	-0-	-83	-0-	119	1	625	2	N	12	12	1			168
							13	9									
05	806	N	772	-0-	-34	-0-	151	1	621	2	N	-0-					168

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

12	753	N	753	-0-	-0-	-0-	108	1	645	2	N	-0-					163
01	591	N	591	-0-	-0-	-0-	80	1	511	2	N	-0-					163
02	383	N	383	-0-	-0-	-0-	44	1	339	2	N	-0-					163
03	403	N	287	-0-	-116	-0-	40	1	247	2	N	-0-					163
04	390	N	307	-0-	-83	-0-	47	1	247	2	N	12	160	1			15
							13	9									
05	403	N	398	-0-	-5	-0-	78	1	320	2	N	-0-					15

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

12	527	N	421	-0-	-106	-0-	60	1	357	2	N	4					144
							4	9									
01	434	N	424	-0-	-10	-0-	57	1	366	2	N	1					145
							1	9									
02	392	N	334	-0-	-58	-0-	38	1	295	2	N	1					146
							1	9									
03	434	N	385	-0-	-49	-0-	53	1	332	2	N	-0-					146
04	420	N	350	-0-	-70	-0-	55	1	287	2	N	7	144	1			9
							8	9									
*05	381	N	381	-0-	-0-	-0-	75	1	306	2	N	-0-					9

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

12	317	N	317	-0-	-0-	-0-	45	1	272	2	N	-0-					95
01	320	N	320	-0-	-0-	-0-	43	1	277	2	N	-0-					95
02	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					95
03	310	N	310	-0-	-0-	-0-	43	1	267	2	N	-0-					95
04	276	N	276	-0-	-0-	-0-	44	1	229	2	N	3	3	1			95
							3	9									
*05	284	N	284	-0-	-0-	-0-	56	1	228	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	934	N	934	-0-	-0-	-0-	126	1	808	2	Y	-0-					-0-
02	14B2 EXT		4574	-0-	4574	4574	521	1	4053	2	Y	-0-					-0-
03	14B2 EXT		3655	-0-	3655	8229	507	1	3148	2	Y	-0-					-0-
04	14B2 EXT		2571	-0-	2571	10800	409	1	2152	2	Y	9	9	1			-0-
							10	9									
*05	3410		1331	-0-	-2079	8721	261	1	1070	2	Y	-0-					-0-

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF. 10247 - 10301

12	6386	X	2912	-0-	-3474	-0-	2760	2	151	3	N	1								170
							1	9												
01	5766	X	2650	-0-	-3116	-0-	2517	2	133	3	N	-0-	3	1						167
02	4676	X	1729	-0-	-2947	-0-	1639	2	90	3	N	-0-								167
03	3162	X	2854	-0-	-308	-0-	2714	2	140	3	N	-0-								167
04	2852	X	2852	-0-	-0-	-0-	2606	2	129	3	N	106	179	1						94
							117	9												
05	2914	X	2498	-0-	-416	-0-	2348	2	106	3	N	40								134
							44	9												

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74214	X	71969	-0-	-2245	-0-	66989	2	3370	3	N	1464	1449	1			110
							1610	9									
01	73807	X	73807	-0-	-0-	-0-	68996	2	3344	3	N	1334	1264	1			180
							1467	9									
02	64960	X	56977	-0-	-7983	-0-	53412	2	2464	3	N	1001	904	1			277
							1101	9									
03	71982	X	71436	-0-	-546	-0-	66840	2	3157	3	N	1308	1441	1			144
							1439	9									
04	71430	X	69965	-0-	-1465	-0-	65622	2	2958	3	N	1259	1256	1			147
							1385	9									
05	73811	X	71301	-0-	-2510	-0-	67222	2	2683	3	N	1269	1247	1			169
							1396	9									

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	3612	-0-	-1255	-0-	3391	2	193	3	N	25					140
							28	9									
01	4309	X	3518	-0-	-791	-0-	3294	2	180	3	N	40					180
							44	9									
02	3836	X	2995	-0-	-841	-0-	2816	2	164	3	N	14					194
							15	9									
03	4247	X	1444	-0-	-2803	-0-	1370	2	74	3	N	-0-	181	1			13
04	3510	X	892	-0-	-2618	-0-	849	2	43	3	N	-0-					13
*05	3627	X	96	-0-	-3531	-0-	33	2	2	3	N	55	12	7			43
							61	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	4	1	61	9	N	55					99
01	152	N	152	-0-	-0-	-0-	7	1	145	9	N	132					231
02	140	N	68	-0-	-72	-0-	4	1	64	9	N	58	169	1			120
03	117	N	117	-0-	-0-	-0-	7	1	110	9	N	100	179	1			41
04	150	N	66	-0-	-84	-0-	4	1	62	9	N	56					97
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					97

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	44	126	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	5845	-0-	-200	-0-	5815	2	30	9	N	27					81
01	6045	X	5491	-0-	-554	-0-	5469	2	22	9	N	20					101
02	3190	X	3190	-0-	-0-	-0-	3134	2	56	9	N	51	141	1			11
03	5859	X	4248	-0-	-1611	-0-	4237	2	11	9	N	10					21
04	5670	X	5581	-0-	-89	-0-	5568	2	13	9	N	12					33
05	5859	X	4615	-0-	-1244	-0-	4607	2	8	9	N	7					40

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98270	X	96445	-0-		-1825	-0-	87933	2	4686	3	N	3478	3602	1			331
								3826	9									
01	99479	X	92215	-0-		-7264	-0-	84140	2	4284	3	N	3446	3262	1			515
								3791	9									
02	89852	X	68170	-0-		-21682	-0-	62273	2	3170	3	N	2479	2695	1			299
								2727	9									
03	99479	X	89773	-0-		-9706	-0-	81913	2	4068	3	N	3447	3415	1			331
								3792	9									
04	96090	X	87322	-0-		-8768	-0-	80220	2	3785	3	N	3015	3050	1			296
								3317	9									
05	96441	X	88381	-0-		-8060	-0-	81838	2	3461	3	N	2802	2645	1			453
								3082	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44795	X	40334	-0-		-4461	-0-	37527	2	2041	3	N	696	726	1			158
								766	9									
01	44175	X	39193	-0-		-4982	-0-	36117	2	1909	3	N	1061	905	1			314
								1167	9									
02	39788	X	31139	-0-		-8649	-0-	28833	2	1578	3	N	662	736	1			240
								728	9									
03	44051	X	37223	-0-		-6828	-0-	34748	2	1793	3	N	620	720	1			140
								682	9									
04	42630	X	36185	-0-		-6445	-0-	33484	2	1631	3	N	973	896	1			217
								1070	9									
05	40331	X	36386	-0-		-3945	-0-	34004	2	1496	3	N	805	722	1			300
								886	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	24440	-0-		24440	94140	22650	2	1234	3	N	505	538	1			214
								556	9									
01	0	W	33030	-0-		33030	127170	218	1	30467	2	N	642	722	1			134
								1639	3	706	9							
02	0	W	25553	-0-		25553	152723	167	1	23469	2	N	539	262	1			411
								1324	3	593	9							
03	188857	X	36134	-0-		-152723	-0-	270	1	33302	2	N	735	907	1			239
								1753	3	809	9							
04	38775	X	38775	-0-		-0-	-0-	222	1	36017	2	N	678	707	1			210
								1790	3	746	9							
*05	35851	X	35851	-0-		-0-	-0-	328	1	33397	2	N	559	544	1			225
								1511	3	615	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16027	X	15749	-0-		-278	-0-	14535	2	822	3	N	356	373	1			195
								392	9									
01	16938	X	16938	-0-		-0-	-0-	112	1	15633	2	N	323	366	1			152
								838	3	355	9							
02	14308	X	12168	-0-		-2140	-0-	79	1	11155	2	N	280	181	1			251
								626	3	308	9							
03	15841	X	15588	-0-		-253	-0-	117	1	14348	2	N	336	362	1			225
								753	3	370	9							
04	16380	X	14378	-0-		-2002	-0-	82	1	13268	2	N	334	359	1			200
								661	3	367	9							
05	16926	X	14506	-0-		-2420	-0-	131	1	13372	2	N	359	364	1			195
								608	3	395	9							

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111505	X	111505	-0-	-0-	-0-	99179	2	5265	3	N	6419	5601	1			818
							7061	9									
01	145346	X	145346	-0-	-0-	-0-	130040	2	6707	3	N	7817	7980	1			655
							8599	9									
02	108684	X	108684	-0-	-0-	-0-	97281	2	5072	3	N	5755	5807	1			603
							6331	9									
03	134885	X	134885	-0-	-0-	-0-	121275	2	6101	3	N	6826	7010	1			419
							7509	9									
04	127686	X	127686	-0-	-0-	-0-	114855	2	5474	3	N	6688	6262	1			845
							7357	9									
*05	128392	X	128392	-0-	-0-	-0-	116389	2	4960	3	N	6403	6431	1			817
							7043	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

12	62384	X	62384	-0-	-0-	-0-	60489	2	1895	9	N	1723	1702	1			290
01	61108	X	61108	-0-	-0-	-0-	59245	2	1863	9	N	1694	1711	1			273
02	55664	X	55664	-0-	-0-	-0-	54034	2	1630	9	N	1482	1153	1			602
03	59476	X	59476	-0-	-0-	-0-	57764	2	1712	9	N	1556	1895	1			263
04	56365	X	56365	-0-	-0-	-0-	54805	2	1560	9	N	1418	1329	1			352
05	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					352

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

12	7858	X	7858	-0-	-0-	-0-	7648	2	210	9	N	191	190	1			83
01	7316	X	6435	-0-	-881	-0-	6257	2	178	9	N	162	64	1			181
02	7588	X	7006	-0-	-582	-0-	6856	2	150	9	N	136	190	1			127
03	8401	X	7634	-0-	-767	-0-	7441	2	193	9	N	175	189	1			113
04	7896	X	7896	-0-	-0-	-0-	7698	2	198	9	N	180	190	1			103
05	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					103

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

12	211	N	211	-0-	-0-	-0-	199	2	12	9	N	11	95	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

12	5952	X	5538	-0-	-414	-0-	5424	2	114	9	N	104	95	1			108
01	5952	X	5029	-0-	-923	-0-	4922	2	107	9	N	97					205
02	5264	X	4952	-0-	-312	-0-	4861	2	91	9	N	83	190	1			98
03	5549	X	4666	-0-	-883	-0-	4561	2	105	9	N	95					193
04	5370	X	4844	-0-	-526	-0-	4743	2	101	9	N	92	191	1			94
05	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					94

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

12	11594	X	7260	-0-	-4334	-0-	7011	2	249	9	N	226	183	1			104
01	9982	X	8367	-0-	-1615	-0-	8111	2	256	9	N	233	175	1			162
02	9016	X	5745	-0-	-3271	-0-	5595	2	150	9	N	136					298
03	9393	X	8577	-0-	-816	-0-	8329	2	248	9	N	225	364	1			159
04	8100	X	6799	-0-	-1301	-0-	6612	2	187	9	N	170	189	1			140
05	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					140

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	1813	-0-	-853	-0-	15 31	1 9	1767	2	N	28					145
01	2976	N	2394	-0-	-582	-0-	20 31	1 9	2343	2	N	28	173	1			-0-
02	2128	N	1584	-0-	-544	-0-	15	1	1569	2	N	-0-					-0-
03	2620	N	2620	-0-	-0-	-0-	20	1	2600	2	N	-0-					-0-
04	2436	N	2436	-0-	-0-	-0-	20	1	2416	2	N	-0-					-0-
*05	2400	N	2400	-0-	-0-	-0-	20	1	2380	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2021

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2168	N	2168	-0-	-0-	-0-	41 116	1 9	2011	2	N	105	164	1			6
01	2482	N	2482	-0-	-0-	-0-	48 83	1 9	2351	2	N	75					81
02	1715	N	1715	-0-	-0-	-0-	33 46	1 9	1636	2	N	42					123
03	2102	N	2102	-0-	-0-	-0-	40 89	1 9	1973	2	N	81					204
04	2046	N	2046	-0-	-0-	-0-	40 63	1 9	1943	2	N	57	180	1			81
*05	2471	N	2471	-0-	-0-	-0-	48 85	1 9	2338	2	N	77					158

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5178	X	5178	-0-	-0-	-0-	189	1	4989	2	N	-0-					-0-
01	7085	X	7085	-0-	-0-	-0-	262	1	6823	2	N	-0-					-0-
02	4520	X	4520	-0-	-0-	-0-	145	1	4375	2	N	-0-					-0-
03	6280	X	6280	-0-	-0-	-0-	234	1	6046	2	N	-0-					-0-
*04	5721	X	5721	-0-	-0-	-0-	213	1	5508	2	N	-0-					-0-
*05	5193	X	5193	-0-	-0-	-0-	335	1	4858	2	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11501	X	9034	-0-	-2467	-0-	328 45	1 9	8661	2	N	41					166
01	11315	X	9815	-0-	-1500	-0-	361 46	1 9	9408	2	N	42					208
02	11676	X	7974	-0-	-3702	-0-	255 46	1 9	7673	2	N	42					250
03	12927	X	10993	-0-	-1934	-0-	409 46	1 9	10538	2	N	42	181	1			111
04	12510	X	11448	-0-	-1062	-0-	425 45	1 9	10978	2	N	41					152
*05	11127	X	11127	-0-	-0-	-0-	714 46	1 9	10367	2	N	42	170	1			24

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	2835	-0-	-1660	-0-	104	1	2731	2	N	-0-					-0-
01	3503	X	2769	-0-	-734	-0-	102	1	2667	2	N	-0-					-0-
02	2856	X	2387	-0-	-469	-0-	77	1	2310	2	N	-0-					-0-
03	3131	X	2436	-0-	-695	-0-	91	1	2345	2	N	-0-					-0-
04	2850	X	2230	-0-	-620	-0-	83	1	2147	2	N	-0-					-0-
*05	9963	X	9963	-0-	-0-	-0-	642	1	9321	2	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2263	X	1496	-0-	-767	-0-	55	1	1441	2	N	-0-			-0-
01	2263	X	865	-0-	-1398	-0-	32	1	833	2	N	-0-			-0-
02	1624	X	823	-0-	-801	-0-	26	1	797	2	N	-0-			-0-
03	1798	X	1274	-0-	-524	-0-	48	1	1226	2	N	-0-			-0-
04	1740	X	1288	-0-	-452	-0-	48	1	1240	2	N	-0-			-0-
*05	3169	X	3169	-0-	-0-	-0-	204	1	2965	2	N	-0-			-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	27249	X	24462	-0-	-2787	-0-	894	1	23568	2	N	-0-			-0-
01	26660	X	24364	-0-	-2296	-0-	899	1	23465	2	N	-0-			-0-
02	24080	X	20158	-0-	-3922	-0-	648	1	19510	2	N	-0-			-0-
03	26660	X	24994	-0-	-1666	-0-	933	1	24061	2	N	-0-			-0-
04	23670	X	21934	-0-	-1736	-0-	818	1	21116	2	N	-0-			-0-
05	24459	X	24358	-0-	-101	-0-	1569	1	22789	2	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3782	X	3431	-0-	-351	-0-	125	1	3306	2	N	-0-			-0-
01	3782	X	3003	-0-	-779	-0-	111	1	2892	2	N	-0-			-0-
02	3584	X	1516	-0-	-2068	-0-	49	1	1467	2	N	-0-			-0-
03	3968	X	3685	-0-	-283	-0-	138	1	3547	2	N	-0-			-0-
04	3840	X	2934	-0-	-906	-0-	109	1	2825	2	N	-0-			-0-
*05	3896	X	3896	-0-	-0-	-0-	251	1	3645	2	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	897	X	897	-0-	-0-	-0-	33	1	864	2	N	-0-			-0-
01	631	X	631	-0-	-0-	-0-	23	1	608	2	N	-0-			-0-
02	1092	X	677	-0-	-415	-0-	22	1	655	2	N	-0-			-0-
03	1209	X	310	-0-	-899	-0-	12	1	298	2	N	-0-			-0-
04	1170	X	375	-0-	-795	-0-	14	1	361	2	N	-0-			-0-
05	899	X	389	-0-	-510	-0-	25	1	364	2	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	13	1	341	2	N	-0-			-0-
01	782	N	782	-0-	-0-	-0-	29	1	753	2	N	-0-			-0-
02	438	N	438	-0-	-0-	-0-	14	1	424	2	N	-0-			-0-
03	199	N	199	-0-	-0-	-0-	7	1	192	2	N	-0-			-0-
04	600	N	177	-0-	-423	-0-	7	1	170	2	N	-0-			-0-
05	496	N	222	-0-	-274	-0-	14	1	208	2	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7440	X	4152	-0-	-3288	-0-	152	1	4000	2	N	-0-			-0-
01	7440	X	6750	-0-	-690	-0-	249	1	6501	2	N	-0-			-0-
02	6720	X	4285	-0-	-2435	-0-	138	1	4147	2	N	-0-			-0-
03	6828	X	6828	-0-	-0-	-0-	255	1	6573	2	N	-0-			-0-
04	6540	X	6018	-0-	-522	-0-	224	1	5794	2	N	-0-			-0-
*05	7108	X	7108	-0-	-0-	-0-	458	1	6650	2	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12710	X	10535	-0-	-2175	-0-	385	1 2 9	10148	2	N	2					40
01	12710	X	10331	-0-	-2379	-0-	381	1 2 9	9948	2	N	2					42
02	11480	X	6552	-0-	-4928	-0-	211	1 2 9	6339	2	N	2					44
03	10447	X	10185	-0-	-262	-0-	380	1 2 9	9803	2	N	2					46
04	10200	X	7388	-0-	-2812	-0-	275	1 2 9	7111	2	N	2					48
05	10540	X	9146	-0-	-1394	-0-	589	1 2 9	8555	2	N	2					50

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

12	312	N	312	-0-	-0-	-0-	11	1	301	2	N	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	43	1	1119	2	N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	15	1	439	2	N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	37	1	953	2	N	-0-					-0-
04	1110	N	272	-0-	-838	-0-	10	1	262	2	N	-0-					-0-
05	496	N	88	-0-	-408	-0-	6	1	82	2	N	-0-					-0-

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

12	5394	X	3968	-0-	-1426	-0-	144	1 20 9	3804	2	N	18					170
01	5084	X	3986	-0-	-1098	-0-	146	1 20 9	3820	2	N	18					188
02	4592	X	2961	-0-	-1631	-0-	95	1 19 9	2847	2	N	17					205
03	4309	X	3913	-0-	-396	-0-	145	1 20 9	3748	2	N	18	184	1			39
*04	3946	X	3946	-0-	-0-	-0-	146	1 20 9	3780	2	N	18					57
05	3999	X	3893	-0-	-106	-0-	250	1 20 9	3623	2	N	18					75

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

12	124	N	66	-0-	-58	-0-	2	1	64	2	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	4	1	109	2	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	19	1	578	2	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	10	1	265	2	N	-0-					-0-
04	120	N	72	-0-	-48	-0-	3	1	69	2	N	-0-					-0-
05	124	N	67	-0-	-57	-0-	4	1	63	2	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

12	10137	X	-0-	-0-	-10137	-0-					N	-0-					-0-
01	7099	X	-0-	-0-	-7099	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5708	-0-	-58	-0-	209	1	5499	2	N	-0-					-0-
01	5332	X	5121	-0-	-211	-0-	189	1	4932	2	N	-0-					-0-
02	4816	X	4438	-0-	-378	-0-	143	1	4295	2	N	-0-					-0-
03	5432	X	5432	-0-	-0-	-0-	203	1	5229	2	N	-0-					-0-
04	5520	X	5273	-0-	-247	-0-	197	1	5076	2	N	-0-					-0-
05	5704	X	5553	-0-	-151	-0-	358	1	5195	2	N	-0-					-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	2290	-0-	-2236	-0-	2290	2			N	-0-					-0-
01	4526	X	2168	-0-	-2358	-0-	2168	2			N	-0-					-0-
02	2940	X	1803	-0-	-1137	-0-	1803	2			N	-0-					-0-
03	3255	X	2093	-0-	-1162	-0-	2093	2			N	-0-					-0-
*04	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
*05	3451	X	3451	-0-	-0-	-0-	3451	2			N	-0-					-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3179	-0-	-231	-0-	116	1	3063	2	N	-0-					-0-
01	3410	X	3306	-0-	-104	-0-	122	1	3184	2	N	-0-					-0-
02	3080	X	2548	-0-	-532	-0-	82	1	2466	2	N	-0-					-0-
03	3793	X	3793	-0-	-0-	-0-	142	1	3651	2	N	-0-					-0-
*04	3364	X	3364	-0-	-0-	-0-	125	1	3239	2	N	-0-					-0-
*05	3664	X	3664	-0-	-0-	-0-	236	1	3428	2	N	-0-					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	73	1	230	2	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	239	1	33	2	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	55	1	160	2	Y	-0-					-0-
03	310	N	276	-0-	-34	-0-	276	1			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	1			Y	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	1			Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10890	X	10890	-0-	-0-	-0-	1147	1	9625	3	N	107	128	1			135
							118	9									
01	11319	X	11319	-0-	-0-	-0-	1147	1	10071	3	N	92	110	1			117
							101	9									
02	9362	X	9362	-0-	-0-	-0-	1036	1	8237	3	N	81	121	1			77
							89	9									
*03	9675	X	9675	-0-	-0-	-0-	1147	1	8411	3	N	106	90	1			93
							117	9									
*04	6963	X	6963	-0-	-0-	-0-	888	1	6075	3	N	-0-					93
*05	4960	X	3906	-0-	-1054	-0-	427	1	3479	3	N	-0-					93

MOUNT LUCAS (COOK MTN. 5700) //CONT.// 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6391 PERF. 6083 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	WORKED OVER ANOTHER ZONE.. 12/03/2020																

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

12	28450	X	28450	-0-	-0-	-0-	1040	1	27121	3	Y	263	279	1			8
							289	9									
01	35223	X	35223	-0-	-0-	-0-	1014	1	33859	3	Y	318	278	1			48
							350	9									
02	26704	X	26704	-0-	-0-	-0-	843	1	25564	3	Y	270	254	1			64
							297	9									
03	27811	X	27811	-0-	-0-	-0-	860	1	26592	3	Y	326	351	1			39
							359	9									
04	25405	X	25405	-0-	-0-	-0-	990	1	24020	3	Y	359	316	1			82
							395	9									
*05	28599	X	28599	-0-	-0-	-0-	960	1	27281	3	Y	325	374	1			33
							358	9									

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

12	15376	#	853	-0-	-14523	-0-	66	1	787	3	Y	-0-					-0-
01	11935	#	674	-0-	-11261	-0-	143	1	531	3	Y	-0-					-0-
02	392	N	333	-0-	-59	B -0-	26	1	307	3	Y	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	-0-	-0-	-868	B -0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-22	B -0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B -0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

12	42997	#	24917	-0-	-18080	-0-	847	1	23572	3	Y	453	508	1			13
							498	9									
01	37355	#	20162	-0-	-17193	-0-	859	1	18860	3	Y	403	355	1			61
							443	9									
02	33180		16720	-0-	-16460	B -16460	723	1	15731	3	Y	242	242	1			61
							266	9									
	03/01 BALANCING DATE STATUS -> -16460																	
03	24924	N	20817	-0-	-4107	B -16460	754	1	19785	3	Y	253	283	1			31
							278	9									
04	19455	N	18133	-0-	-1322	B -16460	859	1	17037	3	Y	215	195	1			51
							237	9									
05	10766	N	17783	-0-	7017	B -9443	758	1	16804	3	Y	201	231	1			21
							221	9									

CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

12	45260	#	34186	-0-	-11074	-0-	562	1	32581	3	Y	948	1003	1			30
							1043	9									
01	42222	#	26215	-0-	-16007	-0-	577	1	24847	3	Y	719	640	1			109
							791	9									
02	34020		28334	-0-	-5686	B -5686	536	1	27143	3	Y	595	562	1			142
							655	9									
	03/01 BALANCING DATE STATUS -> -5686																	
03	37665		28899	-0-	-8766	B -14452	493	1	27787	3	Y	563	637	1			68
							619	9									
04	25380	N	21574	-0-	-3806	B -14452	460	1	20643	3	Y	428	394	1			102
							471	9									
05	14440	N	17213	-0-	2773	B -11679	390	1	16376	3	Y	406	466	1			42
							447	9									

MOUNT LUCAS (COOK MTN. 5800) //CONT.// 63354 054 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 17 RRCID -> 290256 COMPL. DATE 10/10/2020 TOTAL DEPTH 6150 PERF. 5943 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45725		39656	-0-	-6069	5191	422 900	1 9	38334	3	N	818	910	1			151
01	45725		35539	-0-	-10186	-0-	422 707	1 9	34410	3	N	643	546	1			248
02	40012		27433	-0-	-12579 B	-12579	411 520	1 9	26502	3	N	473	533	1			188
03/01 BALANCING DATE STATUS -> -12579																	
03	44299		26739	-0-	-17560 B	-30139	338 549	1 9	25852	3	Y	499	540	1			147
04	42870		30499	-0-	-12371 B	-42510	310 549	1 9	29640	3	Y	499	513	1			133
05	24420		37330	-0-	12910 B	-29600	318 639	1 9	36373	3	Y	581	562	1			152

CARTWRIGHT RANCH WELL #: 18 RRCID -> 290639 COMPL. DATE 02/26/2021 TOTAL DEPTH 6162 PERF. 6004 - 6010

02	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8442		16524	-0-	8082 B	8082	233 403	1 9	15888	3	Y	366	281	1			85
04	36180		40197	-0-	4017 B	12099	300 976	1 9	38921	3	Y	887	763	1			209
05	20609		46907	-0-	26298 B	38397	318 994	1 9	45595	3	Y	904	876	1			237

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

12	0	#	-0-	-0-	-0-	-0-					N	-0-					38
01	0	#	-0-	-0-	-0-	-0-					N	-0-					38
02	0	#	-0-	-0-	-0-	-0-					N	-0-					38
03	0	#	-0-	-0-	-0-	-0-					N	-0-					38
04	0	#	-0-	-0-	-0-	-0-					N	-0-					38
05	0	#	-0-	-0-	-0-	-0-					N	-0-					38

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF. 10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13345	X	13345	-0-	-0-	-0-	12936	2	409	9	N	372	189	1			269
01	13577	X	13577	-0-	-0-	-0-	13303	2	274	9	N	249	361	1			157
02	12012	X	9629	-0-	-2383	-0-	9478	2	151	9	N	137	177	1			117
03	13299	X	11189	-0-	-2110	-0-	11033	2	156	9	N	142	180	1			79
04	12870	X	11201	-0-	-1669	-0-	11024	2	177	9	N	161	175	1			65
05	13299	X	8961	-0-	-4338	-0-	8816	2	145	9	N	132					197

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	5003	-0-	-577	-0-	996	1	3950	2	Y	52					219
							57	9									
01	5611	X	3857	-0-	-1754	-0-	1025	1	2756	2	Y	69	185	1			103
							76	9									
02	5068	X	2614	-0-	-2454	-0-	601	1	2012	2	Y	1					104
							1	9									
03	5611	X	3775	-0-	-1836	-0-	1021	1	2647	2	Y	97	175	1			26
							107	9									
04	4830	X	3559	-0-	-1271	-0-	750	1	2809	2	Y	-0-					26
05	4991	X	3714	-0-	-1277	-0-	898	1	2816	2	Y	-0-					26

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	17	1	91	2	Y	2					3
							2	9									
01	207	N	207	-0-	-0-	-0-	41	1	159	2	Y	6	5	1			4
							7	9									
02	96	N	96	-0-	-0-	-0-	19	1	77	2	Y	-0-					4
03	126	N	126	-0-	-0-	-0-	28	1	96	2	Y	2					6
							2	9									
04	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					6
*05	207	N	207	-0-	-0-	-0-	37	1	162	2	Y	7	8	1			5
							8	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF. 10388 - 10412

12	5177	X	2606	-0-	-2571	-0-	411	1	2158	2	Y	34					172
							37	9									
01	5177	X	3702	-0-	-1475	-0-	739	1	2831	2	Y	120	167	1			125
							132	9									
02	4200	X	1993	-0-	-2207	-0-	388	1	1605	2	Y	-0-					125
03	3472	X	1643	-0-	-1829	-0-	366	1	1252	2	Y	23					148
							25	9									
04	3570	X	2122	-0-	-1448	-0-	355	1	1767	2	Y	-0-					148
05	3689	X	3383	-0-	-306	-0-	601	1	2661	2	Y	110	160	1			98
							121	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF. 10358 - 10373

12	527	N	211	-0-	-316	-0-	33	1	175	2	Y	3					13
							3	9									
01	251	N	251	-0-	-0-	-0-	50	1	192	2	Y	8	12	1			9
							9	9									
02	208	N	208	-0-	-0-	-0-	40	1	168	2	Y	-0-					9
03	240	N	240	-0-	-0-	-0-	54	1	183	2	Y	3					12
							3	9									
04	330	N	330	-0-	-0-	-0-	55	1	275	2	Y	-0-					12
*05	498	N	498	-0-	-0-	-0-	88	1	391	2	Y	17	18	1			11
							19	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

12	310	#	42	-0-	-268	-0-	42	2			N	-0-					37
01	62	#	38	-0-	-24	-0-	38	2			N	-0-					37
02	38	R	38	-0-	-0-	-0-	38	2			N	-0-					37
03	62	#	38	-0-	-24	-0-	38	2			N	-0-					37
*04	38	R	38	-0-	-0-	-0-	38	2			N	-0-					37
05	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					37

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	-0-					91
05	0	N	-0-	-0-	-0-	-0-					N	-0-					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF. 11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	-0-					N	-0-					157
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					133
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					133
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					133
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					133

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	#	-0-	-0-	-3689	-0-					N	-0-					207
01	0	#	-0-	-0-	-0-	-0-					N	-0-					207
02	0	#	-0-	-0-	-0-	-0-					N	-0-					207
03	0	#	-0-	-0-	-0-	-0-					N	-0-					207
04	1265	R	1265	-0-	-0-	-0-	1265	2			N	-0-					207
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					207

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	291	-0-	-19	B -56032	35	1	256	2	Y	-0-					-0-
01	372	N	177	-0-	-195	B -56032	24	1	153	2	Y	-0-					-0-
02	280	N	49	-0-	-231	B -56032	6	1	43	2	Y	-0-					-0-
03	279	N	57	-0-	-222	B -56032	10	1	47	2	Y	-0-					-0-
04	180	N	89	-0-	-91	B -56032	11	1	78	2	Y	-0-					-0-
05	62	N	52	-0-	-10	B -56032	6	1	46	2	Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	533	-0-	-25 B	-0-	63	1	470	2	Y	-0-					-0-
01	589	N	498	-0-	-91 B	-0-	67	1	431	2	Y	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	30	1	210	2	Y	-0-					-0-
03	525	N	525	-0-	-0- B	-0-	95	1	430	2	Y	-0-					-0-
04	488	N	488	-0-	-0- B	-0-	61	1	427	2	Y	-0-					-0-
*05	473	N	473	-0-	-0- B	-0-	54	1	419	2	Y	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

12	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

12	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

12	992	X	801	-0-	-191 B	-0-	801	3			N	-0-					7
01	744	X	744	-0-	-0- B	-0-	744	3			N	-0-					7
02	364	X	360	-0-	-4 B	-0-	360	3			N	-0-					7
03	465	X	302	-0-	-163 B	-0-	302	3			N	-0-					7
04	720	N	501	-0-	-219 B	-0-	501	3			N	-0-					7
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

12	465	N	451	-0-	-14	B	-0-	451	3	N	-0-			-0-
01	434	N	400	-0-	-34	B	-0-	400	3	N	-0-			-0-
02	402	N	402	-0-	-0-	B	-0-	402	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	441	N	441	-0-	-0-	B	-0-	441	3	N	-0-			-0-
*04	395	N	395	-0-	-0-	B	-0-	395	3	N	-0-			-0-
*05	589	N	589	-0-	-0-	B	-0-	589	3	N	-0-			-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

NORBEE, S.E. (HOCKLEY) //CONT.// 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	49					N	-0-					112
01	14B2	EXT	54	-0-	54	103	54	2			N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	103					N	-0-					112
03	103	X	-0-	-0-	-103	-0-					N	-0-					112
04	60	N	-0-	-0-	-60	-0-					N	-0-					112
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1060	N	1060	-0-	-0-	-0-	1059	2	1	9	Y	1					262
01	1240	N	1145	-0-	-95	-0-	1142	2	3	9	Y	3					265
02	1120	N	749	-0-	-371	-0-	749	2			Y	-0-					265
03	1054	N	665	-0-	-389	-0-	663	2	2	9	Y	2					267
04	1110	N	763	-0-	-347	-0-	761	2	2	9	Y	2					269
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					269

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4490	-0-	-408	-0-	4471	2	19	9	N	17	181	1			130
01	4929	X	4596	-0-	-333	-0-	4564	2	32	9	N	29					159
02	4452	X	3589	-0-	-863	-0-	3564	2	25	9	N	23					182
03	4929	X	4922	-0-	-7	-0-	4896	2	26	9	N	24					206
*04	4844	X	4844	-0-	-0-	-0-	4826	2	18	9	N	16					222
05	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					222

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					47
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					47
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					47
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					47
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					47
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	768	-0-	-100	-0-	768	2			N	-0-					205
01	899	X	867	-0-	-32	-0-	867	2			N	-0-					205
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					205
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					205
*04	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					205
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
TARE RESOURCES, LLC 836026
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC //CONT.// 144355
DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

12	0 N	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			80

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

12	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			43
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			43
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			43
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			43
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			43
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			70
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			70
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			70
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			70
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			70
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

12	P&A COND	-0-	-0-	-0- B	-17450				N	-0-			125
01	P&A COND	-0-	-0-	-0- B	-17450				N	-0-			125
02	P&A COND	-0-	-0-	-0- B	-17450				N	-0-			125
03	P&A COND	-0-	-0-	-0- B	-17450				N	-0-			125
04	P&A COND	-0-	-0-	-0- B	-17450				N	-0-			125
05	P&A COND	-0-	-0-	-0- B	-17450				N	-0-			125

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414 X	414	-0-	-0-	-0-	113	1	245	2	N	51					94
						56	9									
01	100 X	100	-0-	-0-	-0-	29	1	71	2	N	-0-					94
02	728 X	6	-0-	-722	-0-	2	1	4	2	N	-0-					94
03	806 X	3	-0-	-803	-0-	1	1	2	2	N	-0-					94
04	780 X	29	-0-	-751	-0-	13	1	16	2	N	-0-					94
05	403 X	25	-0-	-378	-0-	10	1	15	2	N	-0-					94

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775 N	514	-0-	-261	-0-	162	1	350	2	N	2					176
						2	9									
01	1348 N	1348	-0-	-0-	-0-	392	1	956	2	N	-0-					176
02	1191 N	1191	-0-	-0-	-0-	472	1	698	2	N	19	185	1			10
						21	9									
03	913 N	913	-0-	-0-	-0-	338	1	569	2	N	5					15
						6	9									
04	1290 N	914	-0-	-376	-0-	401	1	513	2	N	-0-					15
05	1333 N	1118	-0-	-215	-0-	456	1	662	2	N	-0-					15

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1924	N	1924	-0-	-0-	-0-	607	1	1314	2	N	3					95
							3	9									
01	1705	N	872	-0-	-833	-0-	254	1	618	2	N	-0-					95
02	1540	N	988	-0-	-552	-0-	393	1	582	2	N	12					107
							13	9									
03	1705	N	624	-0-	-1081	-0-	226	1	381	2	N	15					122
							17	9									
04	840	N	745	-0-	-95	-0-	325	1	416	2	N	4					126
							4	9									
*05	1101	N	1101	-0-	-0-	-0-	448	1	651	2	N	2					128
							2	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

12	2129	N	2129	-0-	-0-	-0-	669	1	1448	2	N	11					110
							12	9									
01	1805	N	1805	-0-	-0-	-0-	525	1	1280	2	N	-0-					110
02	1232	N	825	-0-	-407	-0-	333	1	492	2	N	-0-					110
03	1927	N	1927	-0-	-0-	-0-	685	1	1154	2	N	80					190
							88	9									
04	1626	N	1626	-0-	-0-	-0-	711	1	911	2	N	4					194
							4	9									
*05	1324	N	1324	-0-	-0-	-0-	536	1	779	2	N	8					202
							9	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8185	X	8185	-0-	-0-	-0-	620	1	7397	2	N	153	188	1			110
							168	9									
01	7491	X	7491	-0-	-0-	-0-	560	1	6771	2	N	145					255
							160	9									
02	6645	X	6645	-0-	-0-	-0-	540	1	5973	2	N	120	196	1			179
							132	9									
03	7037	X	6321	-0-	-716	-0-	460	1	5737	2	N	113	191	1			101
							124	9									
04	8048	X	8048	-0-	-0-	-0-	600	1	7243	2	N	186	197	1			90
							205	9									
*05	7336	X	7336	-0-	-0-	-0-	620	1	6530	2	N	169	168	1			91
							186	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	543	-0-	-139	-0-	120	1	423	2	N	-0-					67
01	434	N	434	-0-	-0-	-0-	120	1	231	2	N	75	127	1			15
							83	9									
02	471	N	471	-0-	-0-	-0-	120	1	351	2	N	-0-					15
03	857	N	857	-0-	-0-	-0-	120	1	605	2	N	120	127	1			8
							132	9									
*04	540	N	506	-0-	-34	-0-	120	1	237	2	N	135					143
							149	9									
*05	604	N	604	-0-	-0-	-0-	120	1	471	2	N	12					155
							13	9									

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	994	-0-	-1176	-0-	902	2	92	9	N	84					183
01	1564	N	1564	-0-	-0-	-0-	1459	2	105	9	N	95					278
02	1960	X	470	-0-	-1490	-0-	364	2	106	9	N	96	161	1			213
03	2170	X	1599	-0-	-571	-0-	1413	2	186	9	N	169	327	1			55
04	2100	X	804	-0-	-1296	-0-	718	2	86	9	N	78					133
05	1550	X	252	-0-	-1298	-0-	103	2	149	9	N	135					268

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					76
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					76
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					76
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					76
04	300	N	258	-0-	-42	-0-	258	2			N	-0-					76
05	279	N	63	-0-	-216	-0-	63	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	839	2	42	9	N	38	169	1			141
01	853	N	853	-0-	-0-	-0-	798	2	55	9	N	50					191
02	756	N	468	-0-	-288	-0-	427	2	41	9	N	37					228
03	837	N	622	-0-	-215	-0-	575	2	47	9	N	43	174	1			97
04	810	N	569	-0-	-241	-0-	552	2	17	9	N	15					112
*05	577	N	577	-0-	-0-	-0-	577	2			N	-0-					112

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

12	8644	X	8644	-0-	-0-	-0-	8521	2	123	9	N	112					275
01	8705	X	8705	-0-	-0-	-0-	8560	2	145	9	N	132					407
02	6645	X	6645	-0-	-0-	-0-	6529	2	116	9	N	105	183	1			329
03	8547	X	8547	-0-	-0-	-0-	8425	2	122	9	N	111	353	1			87
04	7438	X	7438	-0-	-0-	-0-	7333	2	105	9	N	95					182
*05	8240	X	8240	-0-	-0-	-0-	8122	2	118	9	N	107					289

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

12	2376	N	2376	-0-	-0-	-0-	2281	2	95	9	N	86					284
01	2340	N	2340	-0-	-0-	-0-	2265	2	75	9	N	68	169	1			183
02	1848	N	1713	-0-	-135	-0-	1650	2	63	9	N	57					240
03	2266	N	2266	-0-	-0-	-0-	2201	2	65	9	N	59	175	1			124
04	2181	N	2181	-0-	-0-	-0-	2111	2	70	9	N	64					188
*05	2260	N	2260	-0-	-0-	-0-	2171	2	89	9	N	81					269

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

12	2542	X	1983	-0-	-559	-0-	1924	2	59	9	N	54					166
01	2542	X	1273	-0-	-1269	-0-	1273	2			N	-0-					166
02	1354	N	1354	-0-	-0-	-0-	1318	2	36	9	N	33					199
03	2036	N	2036	-0-	-0-	-0-	2026	2	10	9	N	9	162	1			46
04	1753	N	1753	-0-	-0-	-0-	1733	2	20	9	N	18					64
*05	2519	N	2519	-0-	-0-	-0-	2484	2	35	9	N	32					96

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4007	-0-	-612	-0-	594	1	3326	3	N	79					223
							87	9									
01	4619	X	4089	-0-	-530	-0-	604	1	3479	3	N	5					228
							6	9									
02	4172	X	3654	-0-	-518	-0-	490	1	3152	3	N	11	185	1			54
							12	9									
*03	4619	X	3665	-0-	-954	-0-	572	1	3064	3	N	26					80
							29	9									
04	4470	X	3971	-0-	-499	-0-	511	1	3430	3	N	27					107
							30	9									
05	4092	X	4087	-0-	-5	-0-	606	1	3403	3	N	71	1	8			177
							78	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	84	-0-	-71	-0-	13	1	71	3	N	-0-					40
01	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					40
02	133	N	133	-0-	-0-	-0-	18	1	115	3	N	-0-					40
*03	141	N	141	-0-	-0-	-0-	22	1	119	3	N	-0-					40
04	194	N	194	-0-	-0-	-0-	25	1	169	3	N	-0-					40
05	155	N	135	-0-	-20	-0-	20	1	115	3	N	-0-					40

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	442	-0-	-85	-0-	65	1	366	3	N	10					108
							11	9									
01	527	N	482	-0-	-45	-0-	63	1	365	3	N	49					157
							54	9									
02	478	N	478	-0-	-0-	-0-	54	1	346	3	N	71	186	1			42
							78	9									
*03	434	N	416	-0-	-18	-0-	65	1	351	3	N	-0-					42
04	489	N	489	-0-	-0-	-0-	63	1	426	3	N	-0-					42
05	527	N	438	-0-	-89	-0-	66	1	372	3	N	-0-					42

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	20	1	175	3	N	81	179	1			96
							89	9									
01	271	N	271	-0-	-0-	-0-	25	1	203	3	N	39					135
							43	9									
02	245	N	245	-0-	-0-	-0-	19	1	165	3	N	55					190
							61	9									
03	217	N	197	-0-	-20	-0-	18	1	153	3	N	24					214
							26	9									
04	230	N	230	-0-	-0-	-0-	19	1	148	3	N	57					271
							63	9									
05	217	N	214	-0-	-3	-0-	26	1	171	3	N	15	184	1			102
							17	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

12	6665	X	6638	-0-	-27	-0-	691	1	5926	3	N	19	81	1			18
							21	9									
01	6665	X	5656	-0-	-1009	-0-	609	1	4994	3	N	48					66
							53	9									
02	6020	X	5543	-0-	-477	-0-	575	1	4965	3	N	3					69
							3	9									
03	6634	X	5856	-0-	-778	-0-	618	1	5214	3	N	22	65	1			26
							24	9									
04	6420	X	4818	-0-	-1602	-0-	556	1	4236	3	N	24					50
							26	9									
05	6634	X	5068	-0-	-1566	-0-	660	1	4398	3	N	9					59
							10	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	X	-0-	-0-	-7	-0-					N	-0-					69
01	0	X	-0-	-0-	-0-	-0-					N	-0-					69
02	0	X	-0-	-0-	-0-	-0-					N	-0-					69
03	0	X	-0-	-0-	-0-	-0-					N	-0-					69
04	0	X	-0-	-0-	-0-	-0-					N	-0-					69
05	0	X	-0-	-0-	-0-	-0-					N	-0-					69

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	18					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

12	5301	X	4825	-0-	-476	-0-	723	1	4045	3	N	52					307
							57	9									
01	4929	X	4774	-0-	-155	-0-	701	1	4037	3	N	33	183	1			157
							36	9									
02	4368	X	4000	-0-	-368	-0-	532	1	3423	3	N	41					198
							45	9									
*03	4836	X	3930	-0-	-906	-0-	618	1	3311	3	N	1					199
							1	9									
04	5339	X	5339	-0-	-0-	-0-	693	1	4646	3	N	-0-					199
05	4836	X	4683	-0-	-153	-0-	703	1	3947	3	N	30					229
							33	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	24	-0-	-3231	-0-	24	2			N	-0-					329
01	3255	X	712	-0-	-2543	-0-	712	2			N	-0-	2	1			327
02	2940	X	1611	-0-	-1329	-0-	1611	2			N	-0-					327
03	3134	X	3134	-0-	-0-	-0-	2976	2	158	9	N	144	191	1			280
04	1020	X	941	-0-	-79	-0-	879	2	62	9	N	56					336
05	1798	X	122	-0-	-1676	-0-	122	2			N	-0-					336

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3396	-0-	296	296	3396	2			N	-0-					15
01	3100	N	3291	-0-	191	487	3291	2			N	-0-					15
02	2800	N	2392	-0-	-408	79	2392	2			N	-0-					15
03	2015	X	1527	-0-	-488	-0-	1527	2			N	-0-					15
04	1950	X	421	-0-	-1529	-0-	421	2			N	-0-					15
05	2015	X	649	-0-	-1366	-0-	649	2			N	-0-					15

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2432	N	2432	-0-	-0-	-0-	250	1	2146	3	N	33	93	1			21
							36	9									
01	2212	N	2212	-0-	-0-	-0-	229	1	1876	3	N	97					118
							107	9									
02	1822	N	1822	-0-	-0-	-0-	188	1	1626	3	N	7					125
							8	9									
03	2418	N	2351	-0-	-67	-0-	244	1	2057	3	N	45	122	1			48
							50	9									
04	2350	N	2350	-0-	-0-	-0-	265	1	2024	3	N	55					103
							61	9									
*05	2111	N	2111	-0-	-0-	-0-	272	1	1817	3	N	20	1	8			122
							22	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	0	N	-0-	-0-	-0-	-0-					N	-0-					125
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					125
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					125

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

12	T. A.	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					3
01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					3
02	56	N	41	-0-	-15	-0-	41	2			Y	-0-					3
03	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					3
*04	60	N	59	-0-	-1	-0-	59	2			Y	-0-					3
*05	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	X	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
01	246	X	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
02	168	N	124	-0-	-44	-0-	124	2			Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
*04	180	N	178	-0-	-2	-0-	178	2			Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					2
02	28	N	21	-0-	-7	-0-	21	2			Y	-0-					2
03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2
*04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					2
*05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					2

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	123	-0-	-32	-0-	123	2			N	-0-					79
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					79
02	112	N	83	-0-	-29	-0-	83	2			N	-0-					79
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					79
*04	120	N	118	-0-	-2	-0-	118	2			N	-0-					79
*05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	431	-0-	-65	-0-	431	2			N	-0-					5
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					5
02	420	N	290	-0-	-130	-0-	290	2			N	-0-					5
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					5
*04	420	N	415	-0-	-5	-0-	415	2			N	-0-					5
*05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					5

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160		185	-0-	25	25	185	2			Y	-0-					4
01	271	R	246	-0-	-25	-0-	246	2			Y	-0-					4
02	168	N	124	-0-	-44	-0-	124	2			Y	-0-					4
03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					4
*04	180	N	178	-0-	-2	-0-	178	2			Y	-0-					4
*05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	X	123	-0-	-0-	-0-	123	2			Y	-0-					105
01	164	X	164	-0-	-0-	-0-	164	2			Y	-0-					105
02	112	N	83	-0-	-29	-0-	83	2			Y	-0-					105
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					105
*04	120	N	118	-0-	-2	-0-	118	2			Y	-0-					105
*05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					105

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	X	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
01	164	X	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	2			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
*04	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	616	-0-	-97	-0-	616	2			N	-0-					44
01	820	N	820	-0-	-0-	-0-	820	2			N	-0-					44
02	588	N	414	-0-	-174	-0-	414	2			N	-0-					44
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					44
*04	600	N	592	-0-	-8	-0-	592	2			N	-0-					44
*05	571	N	571	-0-	-0-	-0-	571	2			N	-0-					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF. 12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	185	-0-	-32	-0-	185	2			N	-0-					90
01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					90
02	168	N	124	-0-	-44	-0-	124	2			N	-0-					90
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					90
*04	180	N	178	-0-	-2	-0-	178	2			N	-0-					90
*05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					90

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	4005	-0-	-1792	-0-	4005	2			N	-0-	109	1			67
01	5328	X	5328	-0-	-0-	-0-	5328	2			N	-0-					67
02	3976	X	2691	-0-	-1285	-0-	2691	2			N	-0-					67
03	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					67
*04	3870	X	3849	-0-	-21	-0-	3849	2			N	-0-					67
*05	5332	X	3715	-0-	-1617	-0-	3715	2			N	-0-					67

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84

ORD (WILCOX J-1 SAND) //CONT.// 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO (6400) 68649 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE WELL #: 2 RRCID -> 290640 COMPL. DATE 09/16/2020 TOTAL DEPTH 7300 PERF. 6524 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3407	-0-	3407	34560	3357	2	50	9	Y	45	53	1			8
01	0		56	-0-	56	34616	44	2	12	9	Y	11	16	1			3
02	0		-0-	-0-	-0-	34616					Y	-0-	3	1			-0-
*03	7000		1707	-0-	-5293	29323	1393	2	314	9	Y	285	206	1			79
*04	7500		1326	-0-	-6174	23149	1146	2	180	9	Y	164	182	1			61
*05	7750	NO RPT		-0-	-7750	15399					Y	NO RPT					61

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT		-0-	-0-	598					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	598					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	598					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	598					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	598					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

12	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF. 10898 - 10930

12	0 #		-0-	-0-	-0-	B	-0-				N	-0-					90
01	0 #		-0-	-0-	-0-	B	-0-				N	-0-					90
02	0 #		-0-	-0-	-0-	B	-0-				N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
03	0 #		-0-	-0-	-0-	B	-0-				N	-0-					90
04	0 #		-0-	-0-	-0-	B	-0-				N	-0-					90
05	0 #		-0-	-0-	-0-	B	-0-				N	-0-					90

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF. 10764 - 10802

12	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					82
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					82
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					82
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					82
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					82
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					82

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4766	R	4766	-0-	-0- B	-0-	4313	2	453	9	N	412	419	1			55
01	4705	R	4705	-0-	-0- B	-0-	4357	2	348	9	N	316	269	1			102
02	3752	#	3447	-0-	-305 B	-305	3058	2	389	9	N	354	402	1			54
03/01 BALANCING DATE STATUS -> -305																	
03	4638	R	4943	-0-	305 B	-0-	4499	2	444	9	N	404	411	1			47
04	4214	R	4214	-0-	-0- B	-0-	3872	2	342	9	N	311	276	1			82
*05	4378	R	4378	-0-	-0- B	-0-	4004	2	374	9	N	340	269	1			153

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	#	4466	-0-	-122 B	-8763	4151	2	315	9	N	286	335	1			181
01	4588	#	4043	-0-	-545 B	-9308	3768	2	275	9	N	250	356	1			75
02	4060	#	2724	-0-	-1336 B	-10644	2512	2	212	9	N	193	176	1			92
03/01 BALANCING DATE STATUS -> -2282 CANCELLED UNDERAGE -> -8362																	
03	4495	#	4128	-0-	-367 B	-2649	3812	2	316	9	N	287	349	1			30
*04	4320	#	3719	-0-	-601 B	-3250	3438	2	281	9	N	255	161	1			124
05	4464	#	826	-0-	-3638 B	-6888	759	2	67	9	N	61					185

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	#	506	-0-	-827 B	-4992	506	2			N	-0-	122	1			236
01	1333	#	677	-0-	-656 B	-5648	132	1	531	2	N	13					249
							14	9									
02	644	#	-0-	-0-	-644 B	-6292					N	-0-					249
03/01 BALANCING DATE STATUS -> -2711 CANCELLED UNDERAGE -> -3581																	
03	713	#	-0-	-0-	-713 B	-3424					N	7					256
04	510	#	-0-	-0-	-510 B	-3934					N	-0-					256
05	682	#	NO RPT	-0-	-682 B	-4616					N	NO RPT					256

MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VALIDUS NRG AQUILAS ASSETCO LLC 881239
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11-18-18

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

12	0	#	-0-	-0-	-0-	-0-					N	-0-					596
01	0	#	-0-	-0-	-0-	-0-					N	-0-					596
02	0	#	-0-	-0-	-0-	-0-					N	-0-					596
03	0	#	-0-	-0-	-0-	-0-					N	-0-					596
04	0	#	-0-	-0-	-0-	-0-					N	-0-					596
05	0	#	-0-	-0-	-0-	-0-					N	-0-					596

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	205	-0-	-446 B	-0-	205	2			N	-0-					140
01	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					140
02	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					140
03	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					140
04	690	N	571	-0-	-119 B	-0-	571	2			N	-0-					140
*05	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					7
01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					7
02	700	N	412	-0-	-288 B	-0-	412	2			N	-0-					7
03	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					7
*04	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					7
*05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	701	-0-	-322 B	-0-	701	2			N	-0-					90
01	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					90
02	784	N	370	-0-	-414 B	-0-	370	2			N	-0-					90
03	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					90
*04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					90
*05	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2477	-0-	-964 B	-0-	2477	2			N	-0-					200
01	2914	X	2022	-0-	-892 B	-0-	2022	2			N	-0-					200
02	2296	X	1454	-0-	-842 B	-0-	1454	2			N	-0-					200
03	2449	X	2257	-0-	-192 B	-0-	2257	2			N	-0-					200
04	2610	X	2217	-0-	-393 B	-0-	2217	2			N	-0-					200
05	2480	X	1981	-0-	-499 B	-0-	1981	2			N	-0-					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

12	14B DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	273	-0-	-1308 B	-0-	54	1	219	2	N	-0-					-0-
01	1581	X	688	-0-	-893 B	-0-	144	1	544	2	N	-0-					-0-
02	336	N	292	-0-	-44 B	-0-	57	1	235	2	N	-0-					-0-
03	54	N	54	-0-	-0- B	-0-	12	1	42	2	N	-0-					-0-
04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

12	19003	X	17650	-0-	-1353 B	-0-	464	1	17186	2	N	-0-					-0-
01	18848	X	5029	-0-	-13819 B	-0-	68	1	4961	2	N	-0-					-0-
02	14196	X	-0-	-0-	-14196 B	-0-					N	-0-					-0-
03	15717	X	8164	-0-	-7553 B	-0-	8164	2			N	-0-					-0-
04	17070	X	15717	-0-	-1353 B	-0-	15717	2			N	-0-					-0-
05	17639	X	4543	-0-	-13096 B	-0-	4543	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

12	7099	X	5575	-0-	-1524 B	-0-	1107	1	4468	2	N	-0-					-0-
01	7223	X	5960	-0-	-1263 B	-0-	1246	1	4714	2	N	-0-					-0-
02	6524	X	3430	-0-	-3094 B	-0-	668	1	2762	2	N	-0-					-0-
03	7223	X	7202	-0-	-21 B	-0-	1636	1	5566	2	N	-0-					-0-
04	5760	X	5157	-0-	-603 B	-0-	1127	1	4030	2	N	-0-					-0-
05	5952	X	3639	-0-	-2313 B	-0-	617	1	3022	2	N	-0-					-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

12	3642	X	3642	-0-	-0- B	-0-	3642	2			N	-0-					-0-
01	4106	X	4106	-0-	-0- B	-0-	4106	2			N	-0-					-0-
02	4112	X	4112	-0-	-0- B	-0-	4112	2			N	-0-					-0-
03	3193	X	2873	-0-	-320 B	-0-	2873	2			N	-0-					-0-
04	3210	X	2809	-0-	-401 B	-0-	2809	2			N	-0-					-0-
05	3317	X	2034	-0-	-1283 B	-0-	2034	2			N	-0-					-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

12	4898	X	3824	-0-	-1074 B	-0-	126	1	3698	2	N	-0-					-0-
01	4898	X	2664	-0-	-2234 B	-0-	96	1	2568	2	N	-0-					-0-
02	4424	X	2948	-0-	-1476 B	-0-	60	1	2888	2	N	-0-					-0-
03	4290	X	4290	-0-	-0- B	-0-	121	1	4169	2	N	-0-					-0-
04	3690	X	3598	-0-	-92 B	-0-	131	1	3467	2	N	-0-					-0-
05	3813	X	2817	-0-	-996 B	-0-	88	1	2729	2	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

12	2	X	-0-	-0-	-2 B	-0-					N	-0-					-0-
01	2	X	-0-	-0-	-2 B	-0-					N	-0-					-0-
02	2	X	-0-	-0-	-2 B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	4263	X	4263	-0-	-0- B	-0-	4263	2			N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

12	5375	X	5375	-0-	-0- B	-0-	1067	1	4308	2	N	-0-					-0-
01	4741	X	4741	-0-	-0- B	-0-	991	1	3750	2	N	-0-					-0-
02	2667	X	2667	-0-	-0- B	-0-	520	1	2147	2	N	-0-					-0-
03	4489	X	4489	-0-	-0- B	-0-	1020	1	3469	2	N	-0-					-0-
*04	4896	X	4896	-0-	-0- B	-0-	1070	1	3826	2	N	-0-					-0-
*05	4134	X	4134	-0-	-0- B	-0-	701	1	3433	2	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3596	X	3423	-0-	-173 B	-0-	680	1	2743	2	N	-0-			-0-
01	3596	X	2085	-0-	-1511 B	-0-	436	1	1649	2	N	-0-			-0-
02	3248	X	1587	-0-	-1661 B	-0-	309	1	1278	2	N	-0-			-0-
03	2821	X	2107	-0-	-714 B	-0-	479	1	1628	2	N	-0-			-0-
04	3300	X	3043	-0-	-257 B	-0-	665	1	2378	2	N	-0-			-0-
05	3410	X	2672	-0-	-738 B	-0-	453	1	2219	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3410	X	1235	-0-	-2175 B	-0-	245	1	990	2	N	-0-			-0-
01	2766	X	2766	-0-	-0- B	-0-	578	1	2188	2	N	-0-			-0-
02	2380	X	1800	-0-	-580 B	-0-	351	1	1449	2	N	-0-			-0-
03	4392	X	4392	-0-	-0- B	-0-	998	1	3394	2	N	-0-			-0-
*04	4206	X	4206	-0-	-0- B	-0-	919	1	3287	2	N	-0-			-0-
05	2759	X	1961	-0-	-798 B	-0-	332	1	1629	2	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4426	X	4426	-0-	-0- B	-0-	146	1	4280	2	N	-0-			-0-
01	4511	X	4511	-0-	-0- B	-0-	163	1	4348	2	N	-0-			-0-
02	3360	X	2969	-0-	-391 B	-0-	60	1	2909	2	N	-0-			-0-
03	5222	X	5222	-0-	-0- B	-0-	147	1	5075	2	N	-0-			-0-
*04	5180	X	5180	-0-	-0- B	-0-	189	1	4991	2	N	-0-			-0-
05	4526	X	2558	-0-	-1968 B	-0-	80	1	2478	2	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	545	-0-	-509 B	-0-	108	1	437	2	N	-0-			-0-
01	961	N	540	-0-	-421 B	-0-	113	1	427	2	N	-0-			-0-
02	840	N	374	-0-	-466 B	-0-	73	1	301	2	N	-0-			-0-
03	647	N	647	-0-	-0- B	-0-	147	1	500	2	N	-0-			-0-
04	510	N	393	-0-	-117 B	-0-	86	1	307	2	N	-0-			-0-
05	403	N	335	-0-	-68 B	-0-	57	1	278	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6882	X	3985	-0-	-2897 B	-0-	105	1	3880	2	N	-0-			-0-
01	6758	X	6136	-0-	-622 B	-0-	83	1	6053	2	N	-0-			-0-
02	5656	X	2945	-0-	-2711 B	-0-	58	1	2887	2	N	-0-			-0-
03	6014	X	5155	-0-	-859 B	-0-	5155	2			N	-0-			-0-
04	5940	X	-0-	-0-	-5940 B	-0-					N	-0-			-0-
05	6138	X	-0-	-0-	-6138 B	-0-					N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3751	X	3117	-0-	-634 B	-0-	103	1	3014	2	N	-0-			-0-
01	3689	X	2828	-0-	-861 B	-0-	102	1	2726	2	N	-0-			-0-
02	3276	X	2021	-0-	-1255 B	-0-	41	1	1980	2	N	-0-			-0-
03	3224	X	2765	-0-	-459 B	-0-	78	1	2687	2	N	-0-			-0-
*04	3176	X	3176	-0-	-0- B	-0-	116	1	3060	2	N	-0-			-0-
05	3131	X	2522	-0-	-609 B	-0-	79	1	2443	2	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5213	X	5213	-0-	-0- B	-0-	172	1	5041	2	N	-0-			-0-
01	4929	X	4162	-0-	-767 B	-0-	150	1	4012	2	N	-0-			-0-
02	4592	X	3373	-0-	-1219 B	-0-	69	1	3304	2	N	-0-			-0-
03	5084	X	4680	-0-	-404 B	-0-	132	1	4548	2	N	-0-			-0-
*04	5134	X	5134	-0-	-0- B	-0-	187	1	4947	2	N	-0-			-0-
05	5208	X	4467	-0-	-741 B	-0-	139	1	4328	2	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	996	N	996	-0-	-0-	B	-0-	996	2			N	-0-			-0-
01	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-			-0-
02	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-			-0-
03	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-			-0-
*04	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-			-0-
05	589	N	-0-	-0-	-589	B	-0-					N	-0-			-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

12	4167	X	4167	-0-	-0-	B	-0-	827	1	3340	2	N	-0-			-0-
01	5374	X	5374	-0-	-0-	B	-0-	1123	1	4251	2	N	-0-			-0-
02	2368	X	2368	-0-	-0-	B	-0-	461	1	1907	2	N	-0-			-0-
03	5123	X	5123	-0-	-0-	B	-0-	1164	1	3959	2	N	-0-			-0-
*04	4884	X	4884	-0-	-0-	B	-0-	1068	1	3816	2	N	-0-			-0-
*05	3121	X	3121	-0-	-0-	B	-0-	529	1	2592	2	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

12	3974	X	3974	-0-	-0-	B	-0-	789	1	3185	2	N	-0-			-0-
01	3720	X	3239	-0-	-481	B	-0-	677	1	2562	2	N	-0-			-0-
02	3612	X	3101	-0-	-511	B	-0-	604	1	2497	2	N	-0-			-0-
03	4251	X	4251	-0-	-0-	B	-0-	966	1	3285	2	N	-0-			-0-
04	3870	X	3421	-0-	-449	B	-0-	748	1	2673	2	N	-0-			-0-
05	3968	X	3110	-0-	-858	B	-0-	527	1	2583	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

12	6417	X	5839	-0-	-578	B	-0-	153	1	5686	2	N	-0-			-0-
01	6169	X	5959	-0-	-210	B	-0-	81	1	5878	2	N	-0-			-0-
02	5572	X	2633	-0-	-2939	B	-0-	52	1	2581	2	N	-0-			-0-
03	7461	X	7461	-0-	-0-	B	-0-	7461	2			N	-0-			-0-
*04	6109	X	6109	-0-	-0-	B	-0-	6109	2			N	-0-			-0-
05	5952	X	4086	-0-	-1866	B	-0-	4086	2			N	-0-			-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

12	1779	N	1779	-0-	-0-	B	-0-	47	1	1732	2	N	-0-			-0-
01	1147	N	1052	-0-	-95	B	-0-	14	1	1038	2	N	-0-			-0-
02	1764	N	386	-0-	-1378	B	-0-	8	1	378	2	N	-0-			-0-
03	1774	N	1774	-0-	-0-	B	-0-	1774	2			N	-0-			-0-
*04	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-			-0-
*05	1200	N	1200	-0-	-0-	B	-0-	1200	2			N	-0-			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

12	8835	X	8496	-0-	-339	B	-0-	223	1	8273	2	N	-0-			-0-
01	9436	X	9436	-0-	-0-	B	-0-	128	1	9308	2	N	-0-			-0-
02	8400	X	4078	-0-	-4322	B	-0-	80	1	3998	2	N	-0-			-0-
03	9890	X	9890	-0-	-0-	B	-0-	9890	2			N	-0-			-0-
04	9030	X	8087	-0-	-943	B	-0-	8087	2			N	-0-			-0-
05	9331	X	5343	-0-	-3988	B	-0-	5343	2			N	-0-			-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

12	2480	X	2331	-0-	-149	B	-0-	61	1	2270	2	N	-0-			-0-
01	2418	X	1739	-0-	-679	B	-0-	24	1	1715	2	N	-0-			-0-
02	2100	N	1269	-0-	-831	B	-0-	25	1	1244	2	N	-0-			-0-
03	2223	N	2223	-0-	-0-	B	-0-	2223	2			N	-0-			-0-
*04	2112	N	2112	-0-	-0-	B	-0-	2112	2			N	-0-			-0-
*05	1681	N	1681	-0-	-0-	B	-0-	1681	2			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12555	X	12339	-0-	-216 B	-0-	324	1	12015	2	N	-0-					-0-
01	12555	X	12334	-0-	-221 B	-0-	167	1	12167	2	N	-0-					-0-
02	11340	X	7201	-0-	-4139 B	-0-	142	1	7059	2	N	-0-					-0-
03	14052	X	14052	-0-	-0- B	-0-	14052	2			N	-0-					-0-
*04	13031	X	13031	-0-	-0- B	-0-	13031	2			N	-0-					-0-
05	12338	X	5192	-0-	-7146 B	-0-	5192	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2504	N	2504	-0-	-0- B	-0-	497	1	2007	2	N	-0-					-0-
01	2487	N	2487	-0-	-0- B	-0-	520	1	1967	2	N	-0-					-0-
02	1110	N	1110	-0-	-0- B	-0-	216	1	894	2	N	-0-					-0-
03	3087	N	3087	-0-	-0- B	-0-	701	1	2386	2	N	-0-					-0-
*04	2523	N	2523	-0-	-0- B	-0-	552	1	1971	2	N	-0-					-0-
*05	1603	N	1603	-0-	-0- B	-0-	272	1	1331	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	6067	-0-	-412 B	-0-	200	1	5867	2	N	-0-					-0-
01	6479	X	4233	-0-	-2246 B	-0-	153	1	4080	2	N	-0-					-0-
02	5852	X	3729	-0-	-2123 B	-0-	76	1	3653	2	N	-0-					-0-
03	5859	X	4388	-0-	-1471 B	-0-	124	1	4264	2	N	-0-					-0-
04	5880	X	4826	-0-	-1054 B	-0-	176	1	4650	2	N	-0-					-0-
*05	6144	X	6144	-0-	-0- B	-0-	191	1	5953	2	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2064	-0-	-13 B	-0-	410	1	1654	2	N	-0-					-0-
01	2169	N	2169	-0-	-0- B	-0-	453	1	1716	2	N	-0-					-0-
02	2002	N	2002	-0-	-0- B	-0-	390	1	1612	2	N	-0-					-0-
03	2309	N	2309	-0-	-0- B	-0-	525	1	1784	2	N	-0-					-0-
04	2100	N	2082	-0-	-18 B	-0-	455	1	1627	2	N	-0-					-0-
05	2232	N	1951	-0-	-281 B	-0-	331	1	1620	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	X	6317	-0-	-565 B	-0-	208	1	6109	2	N	-0-					-0-
01	6882	X	6397	-0-	-485 B	-0-	231	1	6166	2	N	-0-					-0-
02	6160	X	4206	-0-	-1954 B	-0-	86	1	4120	2	N	-0-					-0-
03	7077	X	7077	-0-	-0- B	-0-	199	1	6878	2	N	-0-					-0-
04	6180	X	5865	-0-	-315 B	-0-	214	1	5651	2	N	-0-					-0-
05	6386	X	5103	-0-	-1283 B	-0-	159	1	4944	2	N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4474	-0-	-176 B	-0-	147	1	4327	2	N	-0-					-0-
01	5012	X	5012	-0-	-0- B	-0-	181	1	4831	2	N	-0-					-0-
02	4284	X	3424	-0-	-860 B	-0-	70	1	3354	2	N	-0-					-0-
03	4899	X	4899	-0-	-0- B	-0-	138	1	4761	2	N	-0-					-0-
04	4860	X	4303	-0-	-557 B	-0-	157	1	4146	2	N	-0-					-0-
05	5022	X	4214	-0-	-808 B	-0-	131	1	4083	2	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1175	-0-	-65 B	-0-	233	1	942	2	N	-0-					-0-
01	1271	N	857	-0-	-414 B	-0-	179	1	678	2	N	-0-					-0-
02	1148	N	612	-0-	-536 B	-0-	119	1	493	2	N	-0-					-0-
03	865	N	865	-0-	-0- B	-0-	197	1	668	2	N	-0-					-0-
*04	910	N	910	-0-	-0- B	-0-	199	1	711	2	N	-0-					-0-
05	682	N	583	-0-	-99 B	-0-	99	1	484	2	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	1833	-0-	-616 B	-0-	364	1	1469	2	N	-0-					-0-
01	3283	X	3283	-0-	-0- B	-0-	686	1	2597	2	N	-0-					-0-
02	2268	X	2072	-0-	-196 B	-0-	404	1	1668	2	N	-0-					-0-
03	2511	X	1761	-0-	-750 B	-0-	400	1	1361	2	N	-0-					-0-
04	2430	X	1517	-0-	-913 B	-0-	332	1	1185	2	N	-0-					-0-
05	2511	X	1688	-0-	-823 B	-0-	286	1	1402	2	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2982	-0-	-335 B	-0-	78	1	2904	2	N	-0-					-0-
01	3224	X	2888	-0-	-336 B	-0-	39	1	2849	2	N	-0-					-0-
02	2772	X	1333	-0-	-1439 B	-0-	26	1	1307	2	N	-0-					-0-
03	3069	X	2904	-0-	-165 B	-0-	2904	2			N	-0-					-0-
04	2970	X	2391	-0-	-579 B	-0-	2391	2			N	-0-					-0-
05	2976	X	602	-0-	-2374 B	-0-	602	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4328	X	4328	-0-	-0- B	-0-	143	1	4185	2	N	-0-					-0-
01	4038	X	4038	-0-	-0- B	-0-	146	1	3892	2	N	-0-					-0-
02	3472	X	2341	-0-	-1131 B	-0-	48	1	2293	2	N	-0-					-0-
03	3844	X	3690	-0-	-154 B	-0-	104	1	3586	2	N	-0-					-0-
04	4200	X	2689	-0-	-1511 B	-0-	98	1	2591	2	N	-0-					-0-
05	4340	X	2647	-0-	-1693 B	-0-	82	1	2565	2	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
05	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	2738	-0-	-3276 B	-0-	72	1	2666	2	N	-0-					-0-
01	8866	X	2820	-0-	-6046 B	-0-	38	1	2782	2	N	-0-					-0-
02	8008	X	2306	-0-	-5702 B	-0-	45	1	2261	2	N	-0-					-0-
03	8866	X	6154	-0-	-2712 B	-0-	6154	2			N	-0-					-0-
04	4530	X	4197	-0-	-333 B	-0-	4197	2			N	-0-					-0-
05	2821	X	2199	-0-	-622 B	-0-	2199	2			N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	4409	-0-	-1822 B	-0-	145	1	4264	2	N	-0-					-0-
01	5673	X	4766	-0-	-907 B	-0-	172	1	4594	2	N	-0-					-0-
02	4564	X	3985	-0-	-579 B	-0-	81	1	3904	2	N	-0-					-0-
03	5048	X	5048	-0-	-0- B	-0-	142	1	4906	2	N	-0-					-0-
*04	5058	X	5058	-0-	-0- B	-0-	184	1	4874	2	N	-0-					-0-
*05	4998	X	4998	-0-	-0- B	-0-	156	1	4842	2	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1592	-0-	-82 B	-0-	346	1	1246	2	N	-0-					-0-
01	1519	N	1065	-0-	-454 B	-0-	592	1	473	2	N	-0-					-0-
02	1316	N	1124	-0-	-192 B	-0-	68	1	1056	2	N	-0-					-0-
03	478	N	478	-0-	-0- B	-0-	4	1	474	2	N	-0-					-0-
04	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
*05	5845	X	5845	-0-	-0- B	-0-	5845	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	76	X	3	-0-	-73 B	-0-	3	2			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-			-0-
*05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

12	1860	N	1590	-0-	-270 B	-0-	52	1	1538	2	N	-0-			-0-
01	1829	N	1658	-0-	-171 B	-0-	60	1	1598	2	N	-0-			-0-
02	1596	N	1282	-0-	-314 B	-0-	26	1	1256	2	N	-0-			-0-
03	1875	N	1875	-0-	-0- B	-0-	53	1	1822	2	N	-0-			-0-
*04	1674	N	1674	-0-	-0- B	-0-	61	1	1613	2	N	-0-			-0-
*05	1607	N	1607	-0-	-0- B	-0-	50	1	1557	2	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

12	4502	X	4502	-0-	-0- B	-0-	148	1	4354	2	N	-0-			-0-
01	4618	X	4618	-0-	-0- B	-0-	167	1	4451	2	N	-0-			-0-
02	3864	X	2860	-0-	-1004 B	-0-	58	1	2802	2	N	-0-			-0-
03	4505	X	4505	-0-	-0- B	-0-	127	1	4378	2	N	-0-			-0-
04	4200	X	4015	-0-	-185 B	-0-	146	1	3869	2	N	-0-			-0-
05	4340	X	4059	-0-	-281 B	-0-	126	1	3933	2	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

12	8432	X	5826	-0-	-2606 B	-0-	192	1	5634	2	N	-0-			-0-
01	7905	X	6531	-0-	-1374 B	-0-	236	1	6295	2	N	-0-			-0-
02	7056	X	4774	-0-	-2282 B	-0-	97	1	4677	2	N	-0-			-0-
03	7812	X	6470	-0-	-1342 B	-0-	182	1	6288	2	N	-0-			-0-
04	7230	X	7024	-0-	-206 B	-0-	256	1	6768	2	N	-0-			-0-
*05	7101	X	7101	-0-	-0- B	-0-	221	1	6880	2	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

12	1705	N	1429	-0-	-276 B	-0-	1429	2			N	-0-			-0-
01	1922	N	1654	-0-	-268 B	-0-	1654	2			N	-0-			-0-
02	1652	N	941	-0-	-711 B	-0-	941	2			N	-0-			-0-
03	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-			-0-
04	1590	N	1341	-0-	-249 B	-0-	1341	2			N	-0-			-0-
05	1054	N	1040	-0-	-14 B	-0-	1040	2			N	-0-			-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

12	1395	N	1038	-0-	-357 B	-0-	34	1	1004	2	N	-0-			-0-
01	1147	N	997	-0-	-150 B	-0-	36	1	961	2	N	-0-			-0-
02	1064	N	882	-0-	-182 B	-0-	18	1	864	2	N	-0-			-0-
03	694	N	694	-0-	-0- B	-0-	20	1	674	2	N	-0-			-0-
04	960	N	300	-0-	-660 B	-0-	11	1	289	2	N	-0-			-0-
05	992	N	-0-	-0-	-992 B	-0-					N	-0-			-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

12	62	N	47	-0-	-15 B	-0-	10	1	37	2	N	-0-			-0-
01	62	N	9	-0-	-53 B	-0-	5	1	4	2	N	-0-			-0-
02	56	N	56	-0-	-0- B	-0-	3	1	53	2	N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-			-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2714	X	2714	-0-	-0- B	-0-	89	1	2625	2	N	-0-			-0-
01	1984	X	1749	-0-	-235 B	-0-	63	1	1686	2	N	-0-			-0-
02	2069	X	2069	-0-	-0- B	-0-	42	1	2027	2	N	-0-			-0-
03	1984	X	664	-0-	-1320 B	-0-	19	1	645	2	N	-0-			-0-
04	1920	X	158	-0-	-1762 B	-0-	6	1	152	2	N	-0-			-0-
05	1984	X	1777	-0-	-207 B	-0-	55	1	1722	2	N	-0-			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

12	5208	X	3896	-0-	-1312 B	-0-	128	1	3768	2	N	-0-			-0-
01	5407	X	5407	-0-	-0- B	-0-	195	1	5212	2	N	-0-			-0-
02	3444	X	3216	-0-	-228 B	-0-	65	1	3151	2	N	-0-			-0-
03	4301	X	4301	-0-	-0- B	-0-	121	1	4180	2	N	-0-			-0-
04	5040	X	4534	-0-	-506 B	-0-	165	1	4369	2	N	-0-			-0-
05	5208	X	4001	-0-	-1207 B	-0-	125	1	3876	2	N	-0-			-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

12	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
01	775	N	175	-0-	-600 B	-0-	175	2			N	-0-			-0-
02	700	N	135	-0-	-565 B	-0-	135	2			N	-0-			-0-
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-			-0-
04	180	N	107	-0-	-73 B	-0-	107	2			N	-0-			-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-			-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

12	2604	X	2408	-0-	-196 B	-0-	79	1	2329	2	N	-0-			-0-
01	2569	X	2569	-0-	-0- B	-0-	93	1	2476	2	N	-0-			-0-
02	2660	N	1427	-0-	-1233 B	-0-	29	1	1398	2	N	-0-			-0-
03	1455	N	1455	-0-	-0- B	-0-	41	1	1414	2	N	-0-			-0-
04	2490	N	1308	-0-	-1182 B	-0-	48	1	1260	2	N	-0-			-0-
05	1581	N	1303	-0-	-278 B	-0-	41	1	1262	2	N	-0-			-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

12	4991	X	3219	-0-	-1772 B	-0-	106	1	3113	2	N	-0-			-0-
01	4123	X	3334	-0-	-789 B	-0-	120	1	3214	2	N	-0-			-0-
02	5239	X	5239	-0-	-0- B	-0-	107	1	5132	2	N	-0-			-0-
03	5398	X	5398	-0-	-0- B	-0-	152	1	5246	2	N	-0-			-0-
*04	3490	X	3490	-0-	-0- B	-0-	127	1	3363	2	N	-0-			-0-
05	5549	X	3485	-0-	-2064 B	-0-	109	1	3376	2	N	-0-			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

12	775	N	708	-0-	-67 B	-0-	141	1	567	2	N	-0-			-0-
01	775	N	750	-0-	-25 B	-0-	157	1	593	2	N	-0-			-0-
02	1032	N	1032	-0-	-0- B	-0-	201	1	831	2	N	-0-			-0-
03	740	N	740	-0-	-0- B	-0-	168	1	572	2	N	-0-			-0-
*04	731	N	731	-0-	-0- B	-0-	160	1	571	2	N	-0-			-0-
05	806	N	618	-0-	-188 B	-0-	105	1	513	2	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3347	-0-	-652 B	-0-	110	1	3237	2	N	-0-					-0-
01	3689	X	3400	-0-	-289 B	-0-	123	1	3277	2	N	-0-					-0-
02	2912	X	2077	-0-	-835 B	-0-	42	1	2035	2	N	-0-					-0-
03	3285	X	3285	-0-	-0- B	-0-	93	1	3192	2	N	-0-					-0-
04	3300	X	2673	-0-	-627 B	-0-	97	1	2576	2	N	-0-					-0-
05	3410	X	2680	-0-	-730 B	-0-	83	1	2597	2	N	-0-					-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19685	X	15931	-0-	-3754 B	-0-	419	1	15512	2	N	-0-					-0-
01	18445	X	16869	-0-	-1576 B	-0-	228	1	16641	2	N	-0-					-0-
02	15848	X	8927	-0-	-6921 B	-0-	175	1	8752	2	N	-0-					-0-
03	19274	X	19274	-0-	-0- B	-0-	19274	2			N	-0-					-0-
*04	17405	X	17405	-0-	-0- B	-0-	17405	2			N	-0-					-0-
05	16864	X	7937	-0-	-8927 B	-0-	7937	2			N	-0-					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2889	-0-	-25 B	-0-	95	1	2794	2	N	-0-					-0-
01	2914	X	2792	-0-	-122 B	-0-	101	1	2691	2	N	-0-					-0-
02	2660	X	1759	-0-	-901 B	-0-	36	1	1723	2	N	-0-					-0-
03	3289	X	3289	-0-	-0- B	-0-	93	1	3196	2	N	-0-					-0-
*04	2859	X	2859	-0-	-0- B	-0-	104	1	2755	2	N	-0-					-0-
05	2883	X	2686	-0-	-197 B	-0-	84	1	2602	2	N	-0-					-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1120	-0-	-120 B	-0-	29	1	1091	2	N	-0-					-0-
01	1705	N	1449	-0-	-256 B	-0-	20	1	1429	2	N	-0-					-0-
02	1400	N	1187	-0-	-213 B	-0-	23	1	1164	2	N	-0-					-0-
03	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
*04	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					-0-
05	1302	N	1205	-0-	-97 B	-0-	1205	2			N	-0-					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2367	N	2367	-0-	-0- B	-0-	78	1	2289	2	N	-0-					-0-
01	2096	N	2096	-0-	-0- B	-0-	76	1	2020	2	N	-0-					-0-
02	2296	N	1295	-0-	-1001 B	-0-	26	1	1269	2	N	-0-					-0-
03	2636	N	2636	-0-	-0- B	-0-	74	1	2562	2	N	-0-					-0-
*04	2278	N	2278	-0-	-0- B	-0-	83	1	2195	2	N	-0-					-0-
*05	1952	N	1952	-0-	-0- B	-0-	61	1	1891	2	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4520	-0-	-471 B	-0-	119	1	4401	2	N	-0-					-0-
01	4991	X	4771	-0-	-220 B	-0-	65	1	4706	2	N	-0-					-0-
02	4508	X	3363	-0-	-1145 B	-0-	66	1	3297	2	N	-0-					-0-
03	5019	X	5019	-0-	-0- B	-0-	5019	2			N	-0-					-0-
04	4740	X	4455	-0-	-285 B	-0-	4455	2			N	-0-					-0-
05	4774	X	3581	-0-	-1193 B	-0-	3581	2			N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2300	-0-	-304 B	-0-	76	1	2224	2	N	-0-					-0-
01	2604	X	1694	-0-	-910 B	-0-	61	1	1633	2	N	-0-					-0-
02	2352	X	1070	-0-	-1282 B	-0-	22	1	1048	2	N	-0-					-0-
03	3724	X	3724	-0-	-0- B	-0-	105	1	3619	2	N	-0-					-0-
*04	3617	X	3617	-0-	-0- B	-0-	132	1	3485	2	N	-0-					-0-
*05	2759	X	2759	-0-	-0- B	-0-	86	1	2673	2	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1343	N	1343	-0-	-0- B	-0-	44	1	1299	2	N	-0-			-0-
01	1612	N	1463	-0-	-149 B	-0-	53	1	1410	2	N	-0-			-0-
02	1601	N	1601	-0-	-0- B	-0-	33	1	1568	2	N	-0-			-0-
03	1352	N	1352	-0-	-0- B	-0-	38	1	1314	2	N	-0-			-0-
04	1410	N	755	-0-	-655 B	-0-	28	1	727	2	N	-0-			-0-
05	1612	N	681	-0-	-931 B	-0-	21	1	660	2	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5911	X	5911	-0-	-0- B	-0-	195	1	5716	2	N	-0-			-0-
01	6535	X	6535	-0-	-0- B	-0-	236	1	6299	2	N	-0-			-0-
02	7044	X	7044	-0-	-0- B	-0-	143	1	6901	2	N	-0-			-0-
03	6292	X	6292	-0-	-0- B	-0-	177	1	6115	2	N	-0-			-0-
*04	4143	X	4143	-0-	-0- B	-0-	151	1	3992	2	N	-0-			-0-
05	4123	X	3184	-0-	-939 B	-0-	99	1	3085	2	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10571	X	10102	-0-	-469 B	-0-	266	1	9836	2	N	-0-			-0-
01	9059	X	9059	-0-	-0- B	-0-	123	1	8936	2	N	-0-			-0-
02	9464	X	4791	-0-	-4673 B	-0-	94	1	4697	2	N	-0-			-0-
03	13821	X	13821	-0-	-0- B	-0-	13821	2			N	-0-			-0-
04	10140	X	9955	-0-	-185 B	-0-	9955	2			N	-0-			-0-
05	10106	X	5605	-0-	-4501 B	-0-	5605	2			N	-0-			-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6014	X	5774	-0-	-240 B	-0-	190	1	5584	2	N	-0-			-0-
01	5642	X	5134	-0-	-508 B	-0-	185	1	4949	2	N	-0-			-0-
02	4984	X	3002	-0-	-1982 B	-0-	61	1	2941	2	N	-0-			-0-
03	4960	X	4711	-0-	-249 B	-0-	133	1	4578	2	N	-0-			-0-
04	5580	X	4991	-0-	-589 B	-0-	182	1	4809	2	N	-0-			-0-
05	5766	X	4025	-0-	-1741 B	-0-	125	1	3900	2	N	-0-			-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	986	N	986	-0-	-0- B	-0-	60	1	926	2	N	-0-			-0-
03	1055	N	1055	-0-	-0- B	-0-	8	1	1047	2	N	-0-			-0-
*04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-			-0-
05	1085	N	526	-0-	-559 B	-0-	526	2			N	-0-			-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5673	X	3301	-0-	-2372 B	-0-	87	1	3214	2	N	-0-			-0-
01	5673	X	4226	-0-	-1447 B	-0-	57	1	4169	2	N	-0-			-0-
02	4928	X	1263	-0-	-3665 B	-0-	25	1	1238	2	N	-0-			-0-
03	5456	X	3196	-0-	-2260 B	-0-	3196	2			N	-0-			-0-
*04	5500	X	5500	-0-	-0- B	-0-	5500	2			N	-0-			-0-
05	4216	X	2339	-0-	-1877 B	-0-	2339	2			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	18755	X	13096	-0-	-5659	B	-0-	432	1	12664	2	N	-0-			-0-
01	18755	X	17190	-0-	-1565	B	-0-	621	1	16569	2	N	-0-			-0-
02	16940	X	9902	-0-	-7038	B	-0-	201	1	9701	2	N	-0-			-0-
03	23092	X	23092	-0-	-0-	B	-0-	651	1	22441	2	N	-0-			-0-
*04	18226	X	18226	-0-	-0-	B	-0-	664	1	17562	2	N	-0-			-0-
*05	18002	X	18002	-0-	-0-	B	-0-	561	1	17441	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	INJECT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

12	13821	X	13821	-0-	-0-	B	-0-	13821	2			N	-0-			-0-
01	14576	X	14576	-0-	-0-	B	-0-	14576	2			N	-0-			-0-
02	10248	X	7799	-0-	-2449	B	-0-	7799	2			N	-0-			-0-
03	11346	X	8527	-0-	-2819	B	-0-	8527	2			N	-0-			-0-
04	12990	X	3690	-0-	-9300	B	-0-	3690	2			N	-0-			-0-
05	13423	X	2074	-0-	-11349	B	-0-	2074	2			N	-0-			-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

12	4619	X	3315	-0-	-1304	B	-0-	87	1	3228	2	N	-0-			-0-
01	6889	X	6889	-0-	-0-	B	-0-	93	1	6796	2	N	-0-			-0-
02	5915	X	5915	-0-	-0-	B	-0-	116	1	5799	2	N	-0-			-0-
03	8695	X	8695	-0-	-0-	B	-0-	8695	2			N	-0-			-0-
*04	8712	X	8712	-0-	-0-	B	-0-	8712	2			N	-0-			-0-
05	6882	X	4119	-0-	-2763	B	-0-	4119	2			N	-0-			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

12	1488	X	-0-	-0-	-1488	B	-0-					N	-0-			-0-
01	1118	X	1118	-0-	-0-	B	-0-	15	1	1103	2	N	-0-			-0-
02	767	X	767	-0-	-0-	B	-0-	15	1	752	2	N	-0-			-0-
03	4930	X	4930	-0-	-0-	B	-0-	4930	2			N	-0-			-0-
*04	3178	X	3178	-0-	-0-	B	-0-	3178	2			N	-0-			-0-
*05	2960	X	2960	-0-	-0-	B	-0-	2960	2			N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

12	3625	X	3625	-0-	-0-	B	-0-	119	1	3506	2	N	-0-			-0-
01	4923	X	4923	-0-	-0-	B	-0-	178	1	4745	2	N	-0-			-0-
02	3117	X	3117	-0-	-0-	B	-0-	63	1	3054	2	N	-0-			-0-
03	5213	X	5213	-0-	-0-	B	-0-	147	1	5066	2	N	-0-			-0-
*04	4773	X	4773	-0-	-0-	B	-0-	174	1	4599	2	N	-0-			-0-
*05	4719	X	4719	-0-	-0-	B	-0-	147	1	4572	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

12	12338	X	8869	-0-	-3469	B	-0-	233	1	8636	2	N	-0-			-0-
01	12068	X	12068	-0-	-0-	B	-0-	163	1	11905	2	N	-0-			-0-
02	10276	X	4337	-0-	-5939	B	-0-	85	1	4252	2	N	-0-			-0-
03	13602	X	13602	-0-	-0-	B	-0-	13602	2			N	-0-			-0-
*04	13231	X	13231	-0-	-0-	B	-0-	13231	2			N	-0-			-0-
05	12059	X	7582	-0-	-4477	B	-0-	7582	2			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10		1938	-0-	1938 B	11368	391	1	1547	3	Y	-0-			-0-
01	DLQ G-10		2301	-0-	2301 B	13669	451	1	1850	3	Y	-0-			-0-
02	14652	X	983	-0-	-13669 B	-0-	177	1	806	3	Y	-0-			-0-
*03	1973	N	1973	-0-	-0- B	-0-	430	1	1543	3	Y	-0-			-0-
04	2220	N	1810	-0-	-410 B	-0-	554	1	1256	3	Y	-0-			-0-
05	1085	N	NO RPT	-0-	-1085 B	-0-					Y	NO RPT			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10		2126	-0-	2126 B	19489	429	1	1697	3	Y	-0-			-0-
01	DLQ G-10		5287	-0-	5287 B	24776	1036	1	4251	3	Y	-0-			-0-
02	27124	X	2348	-0-	-24776 B	-0-	423	1	1925	3	Y	-0-			-0-
*03	5301	X	2683	-0-	-2618 B	-0-	585	1	2098	3	Y	-0-			-0-
04	5130	X	1861	-0-	-3269 B	-0-	570	1	1292	3	Y	-0-			-0-
05	5301	X	NO RPT	-0-	-5301 B	-0-					Y	NO RPT			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10		2386	-0-	2386 B	11426	482	1	1904	3	Y	-0-			-0-
01	DLQ G-10		2329	-0-	2329 B	13755	456	1	1873	3	Y	-0-			-0-
02	15550	X	1795	-0-	-13755 B	-0-	324	1	1471	3	Y	-0-			-0-
*03	2617	N	2617	-0-	-0- B	-0-	571	1	2046	3	Y	-0-			-0-
*04	1927	N	1927	-0-	-0- B	-0-	590	1	1337	3	Y	-0-			-0-
05	1302	N	NO RPT	-0-	-1302 B	-0-					Y	NO RPT			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

12	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21

PETTUS, E. (THIRD LULING) //CONT.// 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY //CONT.// 677050
RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	18	-0-	18	156	18	2			N	-0-					-0-
01	14B DENY	23	-0-	23	179	23	2			N	-0-					-0-
02	14B DENY	21	-0-	21	200	21	2			N	-0-					-0-
03	14B DENY	142	-0-	142	342	142	2			N	-0-					-0-
04	14B DENY	121	-0-	121	463	121	2			N	-0-					-0-
05	14B DENY	117	-0-	117	580	117	2			N	-0-					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18631	11744	-0-	-6887	47819	733	1	11011	2	N	-0-					-0-
01	18631	10433	-0-	-8198	39621	662	1	9771	2	N	-0-					-0-
02	49056	9435	-0-	-39621	-0-	662	1	8773	2	N	-0-					-0-
03	10664	10253	-0-	-411	-0-	910	1	9343	2	N	-0-					-0-
04	10602	10461	-0-	-141	-0-	873	1	9588	2	N	-0-					-0-
*05	11052	10858	-0-	-194	-0-	926	1	9932	2	N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 11/17/2018 TOTAL DEPTH 6345 PERF. 4142 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	99	-0-	68 B	-207	99	2			Y	-0-					-0-
01	31	#	78	-0-	47 B	-160	78	2			Y	-0-					-0-
02	112	#	51	-0-	-61 B	-221	51	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-178	CANCELLED UNDERAGE ->		-43											
03	124	#	69	-0-	-55 B	-233	69	2			Y	-0-					-0-
04	120	#	51	-0-	-69 B	-302	51	2			Y	-0-					-0-
05	93	#	-0-	-0-	-93 B	-395					Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

12	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-		-0-	99	2			Y	-0-					-0-
01	78	N	78	-0-	-0-		-0-	78	2			Y	-0-					-0-
02	112	N	51	-0-	-61		-0-	51	2			Y	-0-					-0-
03	93	N	69	-0-	-24		-0-	69	2			Y	-0-					-0-
04	90	N	51	-0-	-39		-0-	51	2			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62		-0-					Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		12562	-0-	12562		31140	12418	2	144	9	Y	131	130	1			20
01	0		3409	-0-	3409		34549	3389	2	20	9	Y	18	33	1			5
02	0		54	-0-	54		34603	53	2	1	9	Y	1	5	1			1
*03	22316		697	-0-	-21619		12984	119	2	578	9	Y	525	411	1			115
*04	23910		837	-0-	-23073		-0-	176	2	661	9	Y	601	643	1			73
*05	24707		NO RPT	-0-	-24707		-0-					Y	NO RPT					73

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ALLEGIANT RESOURCES, LLC 013365
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-		-0-	99	2			Y	-0-					-0-
01	78	N	78	-0-	-0-		-0-	78	2			Y	-0-					-0-
02	112	N	51	-0-	-61		-0-	51	2			Y	-0-					-0-
03	93	N	67	-0-	-26		-0-	67	2			Y	-0-					-0-
*04	364	N	364	-0-	-0-		-0-	119	2	245	9	Y	223	200	1			23
05	62	N	NO RPT	-0-	-62		-0-					Y	NO RPT					23

PLACEDO, EAST (5840) //CONT.// 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	254	-0-	254	6234	253	2	1	9	N	1	13	1			2
07	0	W	753	-0-	753	6987	753	2			N	-0-	2	1			-0-
08	0	W	725	-0-	725	7712	724	2	1	9	N	1	1	1			-0-
09	0	W	413	-0-	413	8125	404	2	9	9	N	8	8	1			-0-
10	0	W	603	-0-	603	8728	603	2			N	-0-					-0-
11	0	W	3872	-0-	3872	12600	3872	2			N	-0-					-0-
12	0	W	2567	-0-	2567	15167	2547	2	20	9	N	18	16	1			2
01	0	W	980	-0-	980	16147	979	2	1	9	N	1	3	1			-0-
02	0	W	1496	-0-	1496	17643	1496	2			N	-0-					-0-
03	0	W	3842	-0-	3842	21485	3842	2			N	-0-					-0-
04	0	W	374	-0-	374	21859	374	2			N	-0-					-0-
05	0	W	779	-0-	779	22638	779	2			N	-0-					-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

12	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					33
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					33
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					33
*04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					33
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					46
01	65	N	65	-0-	-0-	-0-	65	1			N	-0-					46
02	65	N	65	-0-	-0-	-0-	65	1			N	-0-					46
03	65	N	65	-0-	-0-	-0-	65	1			N	-0-					46
*04	102	N	102	-0-	-0-	-0-	102	1			N	-0-					46
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	886 N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
01	1085 N	740	-0-	-345	-0-	740	2			N	-0-					-0-
02	400 N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	720 N	-0-	-0-	-720	-0-					N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961 N	-0-	-0-	-961	-0-					N	-0-					42
01	930 N	-0-	-0-	-930	-0-					N	-0-					42
02	0 N	-0-	-0-	-0-	-0-					N	-0-					42
03	0 N	-0-	-0-	-0-	-0-					N	-0-					42
04	0 N	-0-	-0-	-0-	-0-					N	-0-					42
05	0 N	-0-	-0-	-0-	-0-					N	-0-					42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CXL ENERGY LLC 195770
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CXL ENERGY LLC //CONT.// 195770
JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

12	4456	R	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
01	3906	#	3449	-0-	-457	-0-	3449	2			N	-0-					-0-
02	3528	#	2694	-0-	-834	-0-	2694	2			N	-0-					-0-
*03	4151	R	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
04	4320	#	3317	-0-	-1003	-0-	3317	2			N	-0-					-0-
05	4464	#	NO RPT	-0-	-4464	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

12	310	N	282	-0-	-28	-0-	20	1	262	2	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	28	1	316	2	N	-0-					-0-
02	280	N	230	-0-	-50	-0-	19	1	211	2	N	-0-					-0-
03	279	N	76	-0-	-203	-0-	7	1	69	2	N	-0-					-0-
04	330	N	78	-0-	-252	-0-	7	1	71	2	N	-0-					-0-
05	248	N	127	-0-	-121	-0-	13	1	114	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

12	376	N	376	-0-	-0-	-0-	27	1	349	2	N	-0-					-0-
01	279	N	176	-0-	-103	-0-	14	1	162	2	N	-0-					-0-
02	280	N	152	-0-	-128	-0-	12	1	140	2	N	-0-					-0-
03	372	N	73	-0-	-299	-0-	6	1	67	2	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -A-) //CONT.// 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

12	1119	N	1119	-0-	-0-	B	-0-	81	1	1038	2	N	-0-				-0-
01	1279	N	1279	-0-	-0-	B	-0-	104	1	1175	2	N	-0-				-0-
02	980	N	942	-0-	-38	B	-0-	76	1	866	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1572	N	1572	-0-	-0-	B	-0-	138	1	1434	2	N	-0-				-0-
04	1250	N	1250	-0-	-0-	B	-0-	113	1	1137	2	N	-0-				-0-
*05	1179	N	1179	-0-	-0-	B	-0-	118	1	1061	2	N	-0-				-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 03/15/2021

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) //CONT.// 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209 N	1096	-0-	-113	-0-	79	1	1017	2	N	-0-			-0-
01	1004 N	1004	-0-	-0-	-0-	81	1	923	2	N	-0-			-0-
02	873 N	873	-0-	-0-	-0-	71	1	802	2	N	-0-			-0-
03	1219 N	1219	-0-	-0-	-0-	107	1	1112	2	N	-0-			-0-
04	1221 N	1221	-0-	-0-	-0-	111	1	1110	2	N	-0-			-0-
*05	1053 N	1053	-0-	-0-	-0-	106	1	947	2	N	-0-			-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		320	-0-	320	1488	23	1	291	2	Y	5	4	1			2
							6	9									
01	DLQ G-10		478	-0-	478	1966	39	1	436	2	Y	3	3	1			2
							3	9									
02	2205	N	239	-0-	-1966	-0-	19	1	219	2	Y	1					3
							1	9									
03	310	N	104	-0-	-206	-0-	9	1	94	2	Y	1	2	1			2
							1	9									
04	480	N	480	-0-	-0-	-0-	43	1	434	2	Y	3	1	1			4
							3	9									
*05	537	N	537	-0-	-0-	-0-	54	1	480	2	Y	3	3	1			4
							3	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

12	226	N	226	-0-	-0-	-0-	16	1	210	2	N	-0-					47
01	232	N	232	-0-	-0-	-0-	19	1	213	2	N	-0-					47
02	280	N	142	-0-	-138	-0-	11	1	131	2	N	-0-					47
03	217	N	88	-0-	-129	-0-	8	1	80	2	N	-0-					47
04	210	N	-0-	-0-	-210	-0-					N	-0-					47
05	155	N	-0-	-0-	-155	-0-					N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

12	5146	X	4687	-0-	-459	-0-	231	1	4390	2	N	60					350
							66	9									
01	5146	X	1534	-0-	-3612	-0-	165	1	1367	2	N	2					352
							2	9									
02	4256	X	1723	-0-	-2533	-0-	98	1	1625	2	N	-0-					352
03	4712	X	2997	-0-	-1715	-0-	194	1	2802	2	N	1					353
							1	9									
04	4560	X	2458	-0-	-2102	-0-	196	1	2251	2	N	10	168	1			195
							11	9									
05	4681	X	2659	-0-	-2022	-0-	209	1	2450	2	N	-0-					195

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

12	4216	X	-0-	-0-	-4216	-0-					N	-0-					9
01	0	X	-0-	-0-	-0-	-0-					N	-0-					9
02	0	X	-0-	-0-	-0-	-0-					N	-0-					9
03	0	X	-0-	-0-	-0-	-0-					N	-0-					9
04	0	X	-0-	-0-	-0-	-0-					N	-0-					9
05	0	X	-0-	-0-	-0-	-0-					N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

12	DLQ G-10	1003	-0-	1003	4532	72	1	925	2	Y	5	4	1				2
						6	9										
01	DLQ G-10	1096	-0-	1096	5628	89	1	1004	2	Y	3	3	1				2
						3	9										
02	2800	N	731	-0-	-2069	3559	59	1	670	2	Y	2					4
							2	9									
03	3100	N	1031	-0-	-2069	1490	90	1	938	2	Y	3	6	1			1
							3	9									
04	2473	N	983	-0-	-1490	-0-	89	1	891	2	Y	3	1	1			3
							3	9									
*05	920	N	920	-0-	-0-	-0-	92	1	826	2	Y	2	3	1			2
							2	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

12	DLQ G-10	1470	-0-	1470	6441	104	1	1344	2	Y	20	18	1				8
						22	9										
01	DLQ G-10	658	-0-	658	7099	52	1	587	2	Y	17	15	1				10
						19	9										
02	2800	N	1153	-0-	-1647	5452	92	1	1051	2	Y	9					19
							10	9									
03	3100	N	1469	-0-	-1631	3821	127	1	1324	2	Y	16	28	1			7
							18	9									
04	3000	N	1436	-0-	-1564	2257	129	1	1290	2	Y	15	6	1			16
							17	9									
*05	3100	N	1433	-0-	-1667	590	143	1	1278	2	Y	11	15	1			12
							12	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

12	DLQ G-10	314	-0-	314	1432	22	1	286	2	Y	5	4	1				2
						6	9										
01	DLQ G-10	319	-0-	319	1751	26	1	290	2	Y	3	3	1				2
						3	9										
02	2037 N	286	-0-	-1751	-0-	23	1	261	2	Y	2						4
						2	9										
03	326 N	326	-0-	-0-	-0-	28	1	295	2	Y	3	6	1				1
						3	9										
04	300 N	299	-0-	-1	-0-	27	1	269	2	Y	3	1	1				3
						3	9										
05	310 N	265	-0-	-45	-0-	26	1	237	2	Y	2	3	1				2
						2	9										

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

12	DLQ G-10	6457	-0-	6457	30666	456	1	5869	2	Y	120	111	1				31
						132	9										
01	DLQ G-10	6726	-0-	6726	37392	532	1	6026	2	Y	153	123	1				61
						168	9										
02	42025 X	4633	-0-	-37392	-0-	368	1	4188	2	Y	70						131
						77	9										
03	7471 X	7421	-0-	-50	-0-	637	1	6617	2	Y	152	240	1				43
						167	9										
04	7230 X	5490	-0-	-1740	-0-	491	1	4916	2	Y	75	36	1				82
						83	9										
05	6727 X	6660	-0-	-67	-0-	655	1	5867	2	Y	125	122	1				85
						138	9										

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

12	DLQ G-10	1743	-0-	1743	5982	125	1	1609	2	Y	8	7	1				17
						9	9										
01	DLQ G-10	1958	-0-	1958	7940	158	1	1793	2	Y	6	6	1				17
						7	9										
02	2800 N	1144	-0-	-1656	6284	92	1	1048	2	Y	4						21
						4	9										
03	3100 N	1492	-0-	-1608	4676	131	1	1357	2	Y	4	11	1				14
						4	9										
04	3000 N	1601	-0-	-1399	3277	145	1	1450	2	Y	5	2	1				17
						6	9										
*05	3100 N	1437	-0-	-1663	1614	144	1	1289	2	Y	4	6	1				15
						4	9										

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2252	N	2252	-0-	-0-	-0-	260	1	1992	2	N	-0-					72
01	1509	N	1509	-0-	-0-	-0-	390	1	1119	2	N	-0-					72
02	1904	N	297	-0-	-1607	-0-	208	1	89	2	N	-0-					72
03	2257	N	2257	-0-	-0-	-0-	546	1	1711	2	N	-0-					72
04	1470	N	1222	-0-	-248	-0-	416	1	806	2	N	-0-					72
05	341	N	330	-0-	-11	-0-	260	1	70	2	N	-0-					72

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

12	DLQ G-10		277	-0-	277	1332	20	1	257	2	Y	-0-					-0-
01	DLQ G-10		248	-0-	248	1580	20	1	228	2	Y	-0-					-0-
02	1776	N	196	-0-	-1580	-0-	16	1	180	2	Y	-0-					-0-
03	279	N	247	-0-	-32	-0-	22	1	225	2	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	22	1	226	2	Y	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	25	1	229	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

12	DLQ G-10		2257	-0-	2257	11676	160	1	2063	2	Y	31	28	1			13
							34	9									
01	DLQ G-10		2362	-0-	2362	14038	189	1	2138	2	Y	32	27	1			18
							35	9									
02	2800	N	1276	-0-	-1524	12514	100	1	1137	2	Y	35					53
							39	9									
03	3100	N	2495	-0-	-605	11909	215	1	2233	2	Y	43	77	1			19
							47	9									
04	3000	N	1939	-0-	-1061	10848	173	1	1734	2	Y	29	13	1			35
							32	9									
*05	3100	N	1955	-0-	-1145	9703	194	1	1733	2	Y	25	33	1			27
							28	9									

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

12	30597	#	24810	-0-	-5787	-0-	514	1	23987	2	Y	281	319	1			155
							309	9									
01	30070	#	23832	-0-	-6238	-0-	379	1	23138	2	Y	286	307	1			134
							315	9									
02	23072		13281	-0-	-9791	-0-	221	1	12774	2	Y	260	154	1			240
							286	9									
03	25544		20390	-0-	-5154	-0-	209	1	19872	2	Y	281	310	1			211
							309	9									
04	24720		18336	-0-	-6384	-0-	407	1	17684	2	Y	223	300	1			134
							245	9									
05	24800	#	19583	-0-	-5217	-0-	389	1	18945	2	Y	226	142	1			218
							249	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					50
01	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					50
02	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					50
03	31	N	-0-	-0-	-31	-0-					N	-0-					50
04	68	N	68	-0-	-0-	-0-	6	1	62	2	N	-0-					50
05	31	N	-0-	-0-	-31	-0-					N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	#	6417	-0-	-620	-0-	207	1	6210	2	N	-0-					198
01	6851	#	6673	-0-	-178	-0-	227	1	6416	2	N	27	180	1			45
							30	9									
02	6132	#	4960	-0-	-1172	-0-	642	1	4318	2	N	-0-					45
03	6834	R	6834	-0-	-0-	-0-	179	1	6655	2	N	-0-					45
04	6450	#	5138	-0-	-1312	-0-	449	1	4689	2	N	-0-					45
05	6665	#	5537	-0-	-1128	-0-	468	1	5066	2	N	3					48
							3	9									

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLANT OPERATING, LLC 786697
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1021	-0-	-33	-0-	121	1	900	2	N	-0-					-0-
01	1116	N	1028	-0-	-88	-0-	180	1	848	2	N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	151	1	849	2	N	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	187	1	1004	2	N	-0-					-0-
04	1277	N	1277	-0-	-0-	-0-	195	1	1082	2	N	-0-					-0-
*05	1206	N	1206	-0-	-0-	-0-	198	1	1008	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14125	X	14125	-0-	-0-	-0-	14035	2	90	9	N	82	177	1			43
01	14149	X	14149	-0-	-0-	-0-	14035	2	114	9	N	104					147
02	12070	X	12070	-0-	-0-	-0-	11976	2	94	9	N	85					232
03	14787	X	12568	-0-	-2219	-0-	12444	2	124	9	N	113	179	1			166
04	14310	X	11753	-0-	-2557	-0-	11666	2	87	9	N	79	179	1			66
05	14136	X	11632	-0-	-2504	-0-	11536	2	96	9	N	87					153

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	896	-0-	-189	-0-	107	1	789	2	N	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	178	1	840	2	N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	145	1	820	2	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	171	1	915	2	N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	162	1	896	2	N	-0-					-0-
05	1054	N	1019	-0-	-35	-0-	168	1	851	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10592	X	10592	-0-	-0-	-0-	90	1	10439	2	N	57					180
							63	9									
01	11295	X	11295	-0-	-0-	-0-	310	1	10968	2	N	15					195
							17	9									
02	9648	X	9648	-0-	-0-	-0-	260	1	9363	2	N	23	183	1			35
							25	9									
03	10602	X	9478	-0-	-1124	-0-	310	1	9129	2	N	35					70
							39	9									
04	10920	X	9912	-0-	-1008	-0-	300	1	9610	2	N	2					72
							2	9									
05	11284	X	10154	-0-	-1130	-0-	310	1	9788	2	N	51					123
							56	9									

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2600	-0-	-779	-0-	54	1	2506	2	Y	36	41	1			18
							40	9									
01	11679	X	11679	-0-	-0-	-0-	187	1	11431	2	Y	55	52	1			21
							61	9									
02	9529	X	9529	-0-	-0-	-0-	161	1	9322	2	Y	42	26	1			37
							46	9									
03	10002	X	10002	-0-	-0-	-0-	104	1	9842	2	Y	51	54	1			34
							56	9									
04	7074	X	7074	-0-	-0-	-0-	158	1	6854	2	Y	56	64	1			26
							62	9									
*05	6500	X	6500	-0-	-0-	-0-	129	1	6308	2	Y	57	34	1			49
							63	9									

SLANT OPERATING, LLC 786697
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

12	3192	X	3192	-0-	-0-	-0-	210	1	2982	2	N	-0-					47
01	3417	X	3417	-0-	-0-	-0-	214	1	3203	2	N	-0-					47
02	3108	X	2231	-0-	-877	-0-	128	1	2103	2	N	-0-					47
03	3722	X	3722	-0-	-0-	-0-	280	1	3442	2	N	-0-					47
04	3330	X	3311	-0-	-19	-0-	353	1	2958	2	N	-0-					47
*05	3464	X	3464	-0-	-0-	-0-	411	1	3030	2	N	21					68
							23	9									

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

12	7595	X	6346	-0-	-1249	-0-	204	1	6142	2	N	-0-					48
01	7254	X	6751	-0-	-503	-0-	230	1	6521	2	N	-0-					48
02	9339	X	9339	-0-	-0-	-0-	972	1	8367	2	N	-0-					48
03	6851	X	6809	-0-	-42	-0-	25	1	6784	2	N	-0-					48
04	6630	X	5375	-0-	-1255	-0-	322	1	5053	2	N	-0-					48
05	9486	X	5473	-0-	-4013	-0-	318	1	5155	2	N	-0-					48

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

12	248	N	56	-0-	-192	B -0-	3	1	53	2	N	-0-					-0-
01	248	N	68	-0-	-180	B -0-	4	1	64	2	N	-0-					-0-
02	743	N	743	-0-	-0-	B -0-	84	1	659	2	N	-0-					-0-
03	144	N	144	-0-	-0-	B -0-	8	1	136	2	N	-0-					-0-
04	151	N	151	-0-	-0-	B -0-	8	1	143	2	N	-0-					-0-
*05	260	N	260	-0-	-0-	B -0-	13	1	247	2	N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

12	2170	N	2153	-0-	-17	B -0-	111	1	2042	2	N	-0-					-0-
01	2104	N	2104	-0-	-0-	B -0-	115	1	1989	2	N	-0-					-0-
02	1876	N	760	-0-	-1116	B -0-	85	1	675	2	N	-0-					-0-
03	2203	N	2203	-0-	-0-	B -0-	110	1	2093	2	N	-0-					-0-
04	2040	N	2013	-0-	-27	B -0-	103	1	1910	2	N	-0-					-0-
*05	1890	N	1890	-0-	-0-	B -0-	98	1	1792	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

12	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					2
01	309	N	309	-0-	-0-	-0-	10	1	299	2	N	-0-					2
02	250	N	250	-0-	-0-	-0-	26	1	224	2	N	-0-					2
03	317	N	317	-0-	-0-	-0-	1	1	316	2	N	-0-					2
04	250	N	250	-0-	-0-	-0-	15	1	235	2	N	-0-					2
*05	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-					2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

12	1594	N	1594	-0-	-0-	-0-	79	1	1515	2	N	-0-					2
01	1364	N	1350	-0-	-14	-0-	145	1	1202	2	N	3					5
							3	9									
02	1178	N	1178	-0-	-0-	-0-	67	1	1111	2	N	-0-					5
03	1581	N	1481	-0-	-100	-0-	96	1	1384	2	N	1					6
							1	9									
04	1320	N	1317	-0-	-3	-0-	104	1	1202	2	N	10	14	1			2
							11	9									
05	1302	N	1286	-0-	-16	-0-	101	1	1185	2	N	-0-					2

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

12	775	N	730	-0-	-45	-0-	23	1	707	2	N	-0-					-0-
01	620	N	533	-0-	-87	-0-	18	1	515	2	N	-0-					-0-
02	1372	N	448	-0-	-924	-0-	47	1	401	2	N	-0-					-0-
03	744	N	445	-0-	-299	-0-	2	1	443	2	N	-0-					-0-
04	510	N	335	-0-	-175	-0-	20	1	315	2	N	-0-					-0-
05	496	N	174	-0-	-322	-0-	10	1	164	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

12	7533	X	-0-	-0-	-7533	-0-					N	-0-					-0-
01	7533	X	-0-	-0-	-7533	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1079	-0-	-595	-0-	35	1	1044	2	N	-0-					70
01	1488	X	1054	-0-	-434	-0-	36	1	1018	2	N	-0-					70
02	812	N	686	-0-	-126	-0-	71	1	615	2	N	-0-					70
03	1085	N	498	-0-	-587	-0-	2	1	496	2	N	-0-					70
04	1424	N	1424	-0-	-0-	-0-	85	1	1339	2	N	-0-					70
05	775	N	564	-0-	-211	-0-	33	1	531	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

12	5580	X	4566	-0-	-1014	-0-	147	1	4419	2	N	-0-					69
01	5363	X	4862	-0-	-501	-0-	166	1	4696	2	N	-0-					69
02	4844	X	4152	-0-	-692	-0-	557	1	3595	2	N	-0-					69
03	5239	X	4688	-0-	-551	-0-	171	1	4517	2	N	-0-					69
04	4950	X	3555	-0-	-1395	-0-	218	1	3337	2	N	-0-					69
05	4867	X	4188	-0-	-679	-0-	244	1	3944	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

12	9176	X	8795	-0-	-381	-0-	580	1	8215	2	N	-0-					2
01	9176	X	8762	-0-	-414	-0-	550	1	8212	2	N	-0-					2
02	8232	X	7037	-0-	-1195	-0-	402	1	6635	2	N	-0-					2
03	9523	X	9523	-0-	-0-	-0-	716	1	8807	2	N	-0-					2
04	8523	X	8523	-0-	-0-	-0-	908	1	7615	2	N	-0-					2
05	8804	X	8615	-0-	-189	-0-	1029	1	7585	2	N	1					3
							1	9									

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

12	10757	X	9694	-0-	-1063	-0-	639	1	9055	2	N	-0-					-0-
01	10261	X	9280	-0-	-981	-0-	582	1	8698	2	N	-0-					-0-
02	9072	X	5325	-0-	-3747	-0-	304	1	5021	2	N	-0-					-0-
03	9982	X	942	-0-	-9040	-0-	71	1	871	2	N	-0-					-0-
04	9390	X	22	-0-	-9368	-0-	2	1	20	2	N	-0-					-0-
05	9703	X	48	-0-	-9655	-0-	6	1	42	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

12	837	N	755	-0-	-82	-0-	50	1	705	2	N	-0-					-0-
01	806	N	682	-0-	-124	-0-	43	1	639	2	N	-0-					-0-
02	672	N	474	-0-	-198	-0-	27	1	447	2	N	-0-					-0-
03	744	N	619	-0-	-125	-0-	47	1	572	2	N	-0-					-0-
04	660	N	599	-0-	-61	-0-	64	1	535	2	N	-0-					-0-
*05	639	N	639	-0-	-0-	-0-	76	1	563	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	662	-0-	-82	-0-	662	2			N	-0-					-0-
01	527	N	314	-0-	-213	-0-	314	2			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		380	-0-	380	1841	28	1	352	2	Y	-0-					-0-
01	DLQ G-10		394	-0-	394	2235	32	1	362	2	Y	-0-					-0-
02	2492	N	257	-0-	-2235	-0-	21	1	236	2	Y	-0-					-0-
03	372	N	337	-0-	-35	-0-	30	1	307	2	Y	-0-					-0-
04	390	N	312	-0-	-78	-0-	28	1	284	2	Y	-0-					-0-
*05	585	N	585	-0-	-0-	-0-	59	1	526	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5335	N	5335	-0-	-0- B	-0-	381	1	4902	2	N	47	172	1			20
							52	9									
01	6280	N	6280	-0-	-0- B	-0-	505	1	5716	2	N	54					74
							59	9									
02	4312	N	4079	-0-	-233 B	-0-	326	1	3714	2	N	35					109
							39	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	7606	N	7606	-0-	-0- B	-0-	662	1	6878	2	N	60	128	1			41
							66	9									
04	7500	N	7893	-0-	393 B	393	709	1	7103	2	N	74					115
							81	9									
*05	7750	N	8160	-0-	410 B	803	816	1	7303	2	N	37					152
							41	9									

PROVIDENT CITY (YEGUA -P-) //CONT.// 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

12	0	N	-0-	-0-	-0-		-0-					N	-0-					17
01	0	N	-0-	-0-	-0-		-0-					N	-0-					17
02	0	N	-0-	-0-	-0-		-0-					N	-0-					17
03	0	N	-0-	-0-	-0-		-0-					N	-0-					17
04	0	N	-0-	-0-	-0-		-0-					N	-0-					17
05	0	N	-0-	-0-	-0-		-0-					N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

12	0	N	-0-	-0-	-0-		-0-					N	-0-					13
01	0	N	-0-	-0-	-0-		-0-					N	-0-					13
02	0	N	-0-	-0-	-0-		-0-					N	-0-					13
03	0	N	-0-	-0-	-0-		-0-					N	-0-					13
04	0	N	-0-	-0-	-0-		-0-					N	-0-					13
05	0	N	-0-	-0-	-0-		-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

12	T.	A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

12 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03 14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

12 14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
02 14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
04 14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

12 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

12 14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

12 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05 INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PROVIDENT CITY (5800) //CONT.// 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9

WORKED OVER ANOTHER ZONE.. 01/22/2020

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

12	12803	X	11971	-0-	-832	-0-	386	1	11585	2	N	-0-					18
01	12119	X	12119	-0-	-0-	-0-	414	1	11705	2	N	-0-					18
02	9632	X	9162	-0-	-470	-0-	953	1	8209	2	N	-0-					18
03	11966	X	10020	-0-	-1946	-0-	36	1	9984	2	N	-0-					18
04	11730	X	8405	-0-	-3325	-0-	503	1	7902	2	N	-0-					18
05	12121	X	9840	-0-	-2281	-0-	573	1	9267	2	N	-0-					18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

12	11997	X	11428	-0-	-569	-0-	368	1	11060	2	N	-0-					8
01	13023	X	13023	-0-	-0-	-0-	445	1	12578	2	N	-0-					8
02	10164	X	9725	-0-	-439	-0-	1012	1	8713	2	N	-0-					8
03	12207	X	12207	-0-	-0-	-0-	44	1	12163	2	N	-0-					8
04	12600	X	11570	-0-	-1030	-0-	693	1	10877	2	N	-0-					8
05	13020	X	11415	-0-	-1605	-0-	664	1	10751	2	N	-0-					8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

12	899	N	730	-0-	-169	-0-	87	1	643	2	N	-0-					-0-
01	930	N	614	-0-	-316	-0-	107	1	507	2	N	-0-					-0-
02	756	N	524	-0-	-232	-0-	79	1	445	2	N	-0-					-0-
03	744	N	681	-0-	-63	-0-	107	1	574	2	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	93	1	515	2	N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	99	1	504	2	N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

12	51367	X	19243	-0-	-32124	-0-	620	1	18623	2	N	-0-					-0-
01	31527	X	13289	-0-	-18238	-0-	454	1	12835	2	N	-0-					-0-
02	28476	X	9198	-0-	-19278	-0-	9198	2			N	-0-					-0-
03	31527	X	8612	-0-	-22915	-0-	8612	2			N	-0-					-0-
04	28380	X	12452	-0-	-15928	-0-	12452	2			N	-0-					-0-
05	19251	X	9604	-0-	-9647	-0-	9604	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

12	465	N	393	-0-	-72	-0-	25	1	368	2	N	-0-					-0-
01	186	N	102	-0-	-84	-0-	8	1	94	2	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-
03	403	N	369	-0-	-34	-0-	29	1	340	2	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

12	2914		2879	-0-	-35	-0-	180	1	2699	2	N	-0-					-0-
01	2914		329	-0-	-2585	-0-	25	1	304	2	N	-0-					-0-
02	2632		974	-0-	-1658	-0-	54	1	920	2	N	-0-					-0-
03	2914		1414	-0-	-1500	-0-	111	1	1303	2	N	-0-					-0-
04	2820		1542	-0-	-1278	-0-	123	1	1419	2	N	-0-					-0-
05	2883	#	633	-0-	-2250	-0-	53	1	580	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY, NE. (3390) //CONT.// 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y- 5) //CONT.// 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1266	R	1266	-0-	-0-	-0-	1227	2	39	9	Y	35	39	1			22
01	496	#	403	-0-	-93	-0-	378	2	25	9	Y	23	38	1			7
02		DLQ G-10	671	-0-	671	671	654	2	17	9	Y	15					22
03		DLQ G-10	835	-0-	835	1506	804	2	31	9	Y	28	38	1			12
04		DLQ G-10	600	-0-	600	2106	575	2	25	9	Y	23					35
05		DLQ G-10	1215	-0-	1215	3321	1187	2	28	9	Y	25	38	1			22

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
*05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
*05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

12	0 N	-0-	-0-	-0-	-0-			N	-0-			61
01	0 N	-0-	-0-	-0-	-0-			N	179			240
02	0 N	-0-	-0-	-0-	-0-			N	-0-			240
03	0 N	-0-	-0-	-0-	-0-			N	-0-			240
04	0 N	-0-	-0-	-0-	-0-			N	-0-			240
*05	0 N	-0-	-0-	-0-	-0-			N	-0-			240

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

12	0 N	-0-	-0-	-0-	-0-			N	-0-			11
01	0 N	-0-	-0-	-0-	-0-			N	-0-			11
02	0 N	-0-	-0-	-0-	-0-			N	-0-			11
03	0 N	-0-	-0-	-0-	-0-			N	-0-			11
04	0 N	-0-	-0-	-0-	-0-			N	-0-			11
*05	0 N	-0-	-0-	-0-	-0-			N	-0-			11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	97					147
01	0	N	-0-	-0-	-0-	-0-					N	83	182	1			48
02	0	N	-0-	-0-	-0-	-0-					N	135	183	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	86					86
04	0	N	-0-	-0-	-0-	-0-					N	53					139
*05	0	N	-0-	-0-	-0-	-0-					N	38					177

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	B	-0-	13	2		N	-0-					-0-
01	13	N	13	-0-	-0-	B	-0-	13	2		N	-0-					-0-
02	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
03	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
04	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-					-0-
*05	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) //CONT.// 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	2			N	-0-					-0-
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
04	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF. 13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF. 13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	#	103	-0-	-455	-0-	103	2			N	-0-					-0-
01	558	#	234	-0-	-324	-0-	234	2			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-
05	589	N	332	-0-	-257	-0-	332	2			N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	149	-0-	-130	-0-	149	2			Y	-0-					-0-
01	279	N	78	-0-	-201	-0-	78	2			Y	-0-					-0-
02	196	N	41	-0-	-155	-0-	41	2			Y	-0-					-0-
03	155	N	36	-0-	-119	-0-	36	2			Y	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	75	-0-	-297	-0-	75	2			Y	-0-					-0-
01	341	N	158	-0-	-183	-0-	158	2			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	30	-0-	30	30	30	2			N	-0-					53
05	14B2	EXT	NO RPT	-0-	-0-	30					N	NO RPT					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED PRORATED CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 01/01 -> 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	667	-0-	667 B	2025	667	2			Y	-0-					-0-
02		0	471	-0-	471 B	2496	471	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 2496																	
03		0	-0-	-0-	-0- B	2496					Y	-0-					-0-
04		0	-0-	-0-	-0- B	2496					Y	-0-					-0-
05		0	-0-	-0-	-0- B	2496					Y	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/23/2021

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/17/2018

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

12	465	N	371	-0-	-94	-0-	187	2	184	9	Y	167	99	1						179
01	465	N	414	-0-	-51	-0-	286	2	128	9	Y	116	227	1						68
02	336	N	245	-0-	-91	-0-	170	2	75	9	Y	68	88	1						48
03	372	N	279	-0-	-93	-0-	213	2	66	9	Y	60	59	1						49
04	390	N	276	-0-	-114	-0-	181	2	95	9	Y	86	82	1						53
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT								53

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/29/2021 - WELL PLUGGED 3-29-2021

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/15/2020 - WELL PLUGGED 12-15-20

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/29/2021 - WELL PLUGGED 3-29-2021

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	#	-0-	-0-	-1488	-0-					Y	-0-					-0-
01	496	#	-0-	-0-	-496	-0-					Y	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					Y	-0-					-0-
03	3100	N	3436	-0-	336	336	3436	2			Y	-0-					-0-
04	3000	N	2822	-0-	-178	158	2822	2			Y	-0-					-0-
*05	158	N	-0-	-0-	-158	-0-					Y	-0-					-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6200) 75668 765 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1780	-0-	1780	1780	1780	2			N	-0-					-0-
02	0		1096	-0-	1096	2876	1084	2	12	9	N	11	6	1			5
03	0		984	-0-	984	3860	966	2	18	9	N	16	15	1			6
04	0		585	-0-	585	4445	564	2	21	9	N	19	19	1			6
*05	2000		1400	-0-	-600	3845	1367	2	33	9	N	30	19	1			16

REFUGIO OLD (6200) //CONT.// 75668 765 ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 290391 COMPL. DATE 09/16/2020 TOTAL DEPTH 7008 PERF. 6199 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		10636	-0-	2886	6837	1240	1	9267	2	N	117	198	1			33
							129	9									
01	7750		9691	-0-	1941	8778	1240	1	8363	2	N	80					113
							88	9									
02	7000		4452	-0-	-2548	6230	1120	1	3309	2	N	21					134
							23	9									
03	7750		6381	-0-	-1369	4861	1240	1	5141	2	N	-0-					134
04	7500		3569	-0-	-3931	930	1200	1	2369	2	N	-0-					134
05	7750		494	-0-	-7256	-0-	40	1	454	2	N	-0-					134

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
02	728	N	447	-0-	-281	-0-	447	2			Y	-0-					-0-
03	496	N	313	-0-	-183	-0-	313	2			Y	-0-					-0-
04	750	N	356	-0-	-394	-0-	356	2			Y	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	77	-0-	-140 B	-0-	77	2			N	-0-					34
01	347	N	347	-0-	-0- B	-0-	85	2	262	9	N	238	240	1			32
02	196	N	181	-0-	-15 B	-0-	41	2	140	9	N	127	65	1			94
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					94
04	330	N	140	-0-	-190 B	-0-	24	2	116	9	N	105	170	1			29
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					29

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	25	-0-	-192 B	-0-	25	2			Y	-0-					-0-
01	186	N	38	-0-	-148 B	-0-	38	2			Y	-0-					-0-
02	56	N	29	-0-	-27 B	-0-	29	2			Y	-0-					-0-
03	44	N	44	-0-	-0- B	-0-	44	2			Y	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2928	-0-	2928	2928	180	1	2748	2	N	-0-					157
01	0		2740	-0-	2740	5668	156	1	2582	2	N	2					159
							2	9									
02	0		1945	-0-	1945	7613	114	1	1831	2	N	-0-					159
03	6086		2407	-0-	-3679	3934	162	1	2243	2	N	2					161
							2	9									
*04	6549		2615	-0-	-3934	-0-	174	1	2433	2	N	7					168
							8	9									
05	2914	#	2673	-0-	-241	-0-	174	1	2493	2	N	5					173
							6	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF. 11560 - 11784

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF. 11512 - 11525

12	5115	X	4450	-0-	-665	B	-0-	539	1	3635	2	N	251	163	1	3	8	152
								276	9									
01	5053	X	4262	-0-	-791	B	-0-	539	1	3444	2	N	254	350	1	1	8	55
								279	9									
02	4508	X	3003	-0-	-1505	B	-0-	226	1	2683	2	N	85					140
								94	9									
03	4774	X	3803	-0-	-971	B	-0-	3542	2	261	9	N	237	180	1			197
04	4620	X	4141	-0-	-479	B	-0-	505	1	3385	2	N	228	358	1			67
								251	9									
05	4464	X	4016	-0-	-448	B	-0-	539	1	3243	2	N	213	183	1	2	8	95
								234	9									

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF. 13072 - 13354

12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

12	2077	X	1205	-0-	-872	B	-1454870	1	1	1204	2	Y	-0-					164
01	1550	X	1159	-0-	-391	B	-1454870	2	1	1088	2	Y	63	104	1			123
								69	9									
02	1288	N	904	-0-	-384	B	-1454870	4	1	874	2	Y	24					147
								26	9									
03	1209	N	1033	-0-	-176	B	-1454870	11	1	987	2	Y	32					179
								35	9									
04	1110	N	1082	-0-	-28	B	-1454870	42	1	1009	2	Y	28					207
								31	9									
05	992	N	934	-0-	-58	B	-1454870	32	1	902	2	Y	-0-					207

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

12	4836	X	4836	-0-	-0-	B	-0-	3	1	4833	2	N	-0-					41
01	5366	X	5366	-0-	-0-	B	-0-	11	1	5355	2	N	-0-					41
02	4604	X	4604	-0-	-0-	B	-0-	21	1	4583	2	N	-0-					41
03	5376	X	5376	-0-	-0-	B	-0-	58	1	5318	2	N	-0-					41
04	5421	X	5421	-0-	-0-	B	-0-	218	1	5203	2	N	-0-					41
*05	5455	X	5455	-0-	-0-	B	-0-	187	1	5268	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

12	2480	X	918	-0-	-1562	B	-0-	1	1	917	2	N	-0-					85
01	1736	X	971	-0-	-765	B	-0-	2	1	969	2	N	-0-					85
02	1456	N	444	-0-	-1012	B	-0-	2	1	433	2	N	8					93
								9	9									
03	930	N	460	-0-	-470	B	-0-	5	1	455	2	N	-0-					93
04	930	N	728	-0-	-202	B	-0-	29	1	699	2	N	-0-					93
*05	674	N	674	-0-	-0-	B	-0-	23	1	651	2	N	-0-					93

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

12	769	N	769	-0-	-0-	B	-0-	1	1	768	2	Y	-0-					60
01	744	N	704	-0-	-40	B	-0-	1	1	703	2	Y	-0-					60
02	672	N	579	-0-	-93	B	-0-	3	1	576	2	Y	-0-					60
03	775	N	656	-0-	-119	B	-0-	7	1	649	2	Y	-0-					60
04	690	N	612	-0-	-78	B	-0-	25	1	587	2	Y	-0-					60
05	651	N	572	-0-	-79	B	-0-	20	1	552	2	Y	-0-					60

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		11	-0-	11 B	259	11	2			Y	-0-					-0-
01	557	X	298	-0-	-259 B	-0-	1	1	297	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	43	N	43	-0-	-0- B	-0-	3	1	40	2	Y	-0-					-0-
04	300	N	16	-0-	-284 B	-0-	16	2			Y	-0-					-0-
*05	25	N	25	-0-	-0- B	-0-	1	1	24	2	Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

12	363	N	363	-0-	-0- B	-0-	363	2			Y	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	1	1	566	2	Y	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	2	1	537	2	Y	-0-					-0-
03	542	N	542	-0-	-0- B	-0-	6	1	536	2	Y	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	23	1	562	2	Y	-0-					-0-
05	589	N	454	-0-	-135 B	-0-	16	1	438	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1150	N	1150	-0-	-0-	-0-	10	1	1129	2	N	10					192
							11	9									
01	2108	N	1933	-0-	-175	-0-	15	1	1918	2	N	-0-	179	1			13
02	1904	N	1280	-0-	-624	-0-	10	1	1245	2	N	23					36
							25	9									
03	2188	N	2188	-0-	-0-	-0-	15	1	2162	2	N	10					46
							11	9									
04	1860	N	1037	-0-	-823	-0-	10	1	1017	2	N	9					55
							10	9									
*05	1931	N	1931	-0-	-0-	-0-	15	1	1907	2	N	8					63
							9	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					71

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC //CONT.// 744095
ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10015	X	10015	-0-	-0-	B	-0-	801 124	1 9	9090	2	N	113	172	0			284
01	9926	X	9926	-0-	-0-	B	-0-	877 124	1 9	8925	2	N	113	174	0			223
02	7486	X	7486	-0-	-0-	B	-0-	856 105	1 9	6525	2	N	95					318
03	11341	X	11341	-0-	-0-	B	-0-	1142 173	1 9	10026	2	N	157	183	0			292
04	11301	X	11301	-0-	-0-	B	-0-	1142 133	1 9	10026	2	N	121	144	0			269
05	93	X	NO RPT	-0-	-93	B	-0-					N	NO RPT					269

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9458	X	9458	-0-	-0- B	-0-	754 156	1 9	8548	2	N	142	178	0			144
01	8305	X	8305	-0-	-0- B	-0-	734 105	1 9	7466	2	N	95	177	0			62
02	6930	X	6930	-0-	-0- B	-0-	789 128	1 9	6013	2	N	116					178
03	9414	X	9414	-0-	-0- B	-0-	950 120	1 9	8344	2	N	109	161	0			126
04	9333	X	9333	-0-	-0- B	-0-	950 39	1 9	8344	2	N	35					161
05	4123	X	NO RPT	-0-	-4123 B	-0-					N	NO RPT					161

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3070	X	3070	-0-	-0- B	-0-	248 11	1 9	2811	2	N	10					74
01	3160	X	3160	-0-	-0- B	-0-	281 10	1 9	2869	2	N	9					83
02	2800	X	2182	-0-	-618 B	-0-	251 18	1 9	1913	2	N	16					99
03	3069	X	2989	-0-	-80 B	-0-	302 33	1 9	2654	2	N	30					129
04	3030	X	3006	-0-	-24 B	-0-	302 50	1 9	2654	2	N	45					174
05	3131	X	NO RPT	-0-	-3131 B	-0-					N	NO RPT					174

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
01	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
02	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
03	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
04	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
05	0	N	-0-	-0-	-0- B	-87827					N	-0-					57

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542		2174	-0-	-368	-0-	2154	2	20	9	Y	18					112
01	4666		3604	-0-	-1062	-0-	3578	2	26	9	Y	24					136
02	2744		2732	-0-	-12	-0-	2696	2	36	9	Y	33					169
03	3038		2613	-0-	-425	-0-	2611	2	2	9	Y	2	142	1			29
04	2940		2723	-0-	-217	-0-	2678	2	45	9	Y	41					70
05	3038		2613	-0-	-425	-0-	2591	2	22	9	Y	20					90

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	931	N	931	-0-	-0-	-0-	1	1	930	2	N	-0-					128
01	792	N	792	-0-	-0-	-0-	2	1	790	2	N	-0-	75	1			53
02	1106	N	1106	-0-	-0-	-0-	5	1	1101	2	N	-0-					53
03	800	N	800	-0-	-0-	-0-	9	1	791	2	N	-0-					53
04	652	N	652	-0-	-0-	-0-	26	1	626	2	N	-0-					53
*05	637	N	637	-0-	-0-	-0-	22	1	615	2	N	-0-					53

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	894	N	894	-0-	-0-	-0-	1 18	1 9	875	2	N	16	180	1			28
01	955	N	955	-0-	-0-	-0-	2 9	1 9	944	2	N	8					36
02	700	N	631	-0-	-69	-0-	3 13	1 9	615	2	N	12					48
03	1053	N	1053	-0-	-0-	-0-	11 23	1 9	1019	2	N	21					69
04	943	N	943	-0-	-0-	-0-	37 20	1 9	886	2	N	18					87
*05	926	N	926	-0-	-0-	-0-	31 12	1 9	883	2	N	11					98

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
02	84	N	54	-0-	-30	-0-	2	1	52	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
04	180	N	153	-0-	-27	-0-	153	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

12	5722	X	5722	-0-	-0-	-0-	5687	3	35	9	N	32	32	8			43
01	5091	X	5091	-0-	-0-	-0-	5021	3	70	9	N	64	64	8			43
02	3220	X	2859	-0-	-361	-0-	2794	3	65	9	N	59	59	8			43
03	5265	X	5265	-0-	-0-	-0-	5173	3	92	9	N	84	84	8			43
04	4741	X	4741	-0-	-0-	-0-	4676	3	65	9	N	59	59	8			43
*05	4432	X	4432	-0-	-0-	-0-	4390	3	42	9	N	38	38	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

12	11904	X	9862	-0-	-2042	-0-	9766	3	96	9	N	87	173	1	33	8	75
01	12059	X	8922	-0-	-3137	-0-	8823	3	99	9	N	90	65	8			100
02	10892	X	5724	-0-	-5168	-0-	5640	3	84	9	N	76	54	8			122
03	12059	X	9732	-0-	-2327	-0-	9636	3	96	9	N	87	87	8			122
04	9741	X	9741	-0-	-0-	-0-	9589	3	152	9	N	138	66	8			194
*05	9884	X	9884	-0-	-0-	-0-	9825	3	59	9	N	54	43	8			205

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

12	7378	X	5894	-0-	-1484	-0-	5819	3	75	9	N	68	19	8			131
01	8122	X	4906	-0-	-3216	-0-	4817	3	89	9	N	81	41	8			171
02	7336	X	2455	-0-	-4881	-0-	2401	3	54	9	N	49	35	8			185
03	8122	X	4803	-0-	-3319	-0-	4741	3	62	9	N	56	56	8			185
04	6330	X	4527	-0-	-1803	-0-	4442	3	85	9	N	77	173	1	40	8	49
05	5890	X	4980	-0-	-910	-0-	4741	3	239	9	N	217	173	1	26	8	67

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

12	4967 R	4967	-0-	-0-	-0-	4927	3	40	9	N	36	1	8			137
01	4898 #	4279	-0-	-619	-0-	4262	3	17	9	N	15	3	8			149
02	4704 #	2093	-0-	-2611	-0-	2082	3	11	9	N	10	2	8			157
03	5208 #	3184	-0-	-2024	-0-	3180	3	4	9	N	4	4	8			157
04	5040 #	3463	-0-	-1577	-0-	3383	3	80	9	N	73	170	1	3	8	57
05	4960 #	3666	-0-	-1294	-0-	3442	3	224	9	N	204	170	1	2	8	89

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/13/2018

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

12	14B2 EXT	-0-	-0-	-0-	3640					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3640					N	-0-					-0-
02	T. A.	890	-0-	890	4530	890	99			N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	4530					N	-0-					-0-
*04	14B DENY	-0-	-0-	-0-	4530					N	-0-					-0-
05	14B DENY	870	-0-	870	5400	870	99			N	-0-					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1300) //CONT.// 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	458	-0-	-38	-0-	458	1			N	-0-					-0-
01	496	N	265	-0-	-231	-0-	265	1			N	-0-					-0-
02	448	N	255	-0-	-193	-0-	255	1			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	1			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	1			N	-0-					-0-
*05	464	N	464	-0-	-0-	-0-	464	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

12	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

12	434	N	334	-0-	-100	-0-	334	1			N	-0-					-0-
01	341	N	189	-0-	-152	-0-	189	1			N	-0-					-0-
02	280	N	161	-0-	-119	-0-	161	1			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	1			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	1			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	X	218	-0-	-30	-0-	218	2			N	-0-					-0-
01	248	X	212	-0-	-36	-0-	212	2			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2020

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
01	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
02	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
03	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
04	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
05	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
01	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
02	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
03	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
04	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
05	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
01	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
02	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
03	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
04	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
05	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF. 16199 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1100	N	1100	-0-	-0-	-0-	911	2	189	9	N	172	182	1			857
01	929	N	929	-0-	-0-	-0-	732	2	197	9	N	179	179	1			857
02	952	N	852	-0-	-100	-0-	657	2	195	9	N	177					1034
03	1811	N	1811	-0-	-0-	-0-	1615	2	196	9	N	178					1212
*04	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					1212
*05	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					1212

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF. 10300 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	83	1	467	2	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	40	1	170	2	N	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	140	1	997	2	N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	154	1	703	2	N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	141	1	739	2	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF. 10270 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	936	N	936	-0-	-0-	-0-	141	1	795	2	N	-0-					135
01	1110	N	1110	-0-	-0-	-0-	212	1	898	2	N	-0-					135
02	1251	N	1251	-0-	-0-	-0-	154	1	1097	2	N	-0-					135
03	879	N	879	-0-	-0-	-0-	158	1	721	2	N	-0-					135
04	585	N	585	-0-	-0-	-0-	94	1	491	2	N	-0-					135
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF. 10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-	-0-	-0-	107	1	599	2	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	92	1	392	2	N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	140	1	995	2	N	-0-					-0-
03	1100	N	1100	-0-	-0-	-0-	198	1	902	2	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	117	1	612	2	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	104	1	583	2	N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	206	1	877	2	N	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	126	1	899	2	N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	165	1	755	2	N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	134	1	703	2	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3577	X	3577	-0-	-0-	-0-	421	1	3156	2	N	-0-					54
01	3356	X	3356	-0-	-0-	-0-	525	1	2831	2	N	-0-					54
02	3264	X	3264	-0-	-0-	-0-	525	1	2739	2	N	-0-					54
03	3194	X	3194	-0-	-0-	-0-	336	1	2858	2	N	-0-					54
04	3289	X	3289	-0-	-0-	-0-	297	1	2992	2	N	-0-					54
*05	3423	X	3423	-0-	-0-	-0-	258	1	3165	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

12	565	N	565	-0-	-0-	-0-	69	1	496	2	N	-0-				77
01	558	N	119	-0-	-439	-0-	18	1	101	2	N	-0-				77
02	504	N	-0-	-0-	-504	-0-					N	-0-				77
03	558	N	-0-	-0-	-558	-0-					N	-0-				77
04	120	N	-0-	-0-	-120	-0-					N	-0-				77
05	0	N	-0-	-0-	-0-	-0-					N	-0-				77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-				27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-				27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-				27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-				27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-				27
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-				27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

12	1119	N	1119	-0-	-0-	-0-	118	1	1001	2	N	-0-				-0-
01	1085	N	208	-0-	-877	-0-	30	1	178	2	N	-0-				-0-
02	1008	N	-0-	-0-	-1008	-0-					N	-0-				-0-
03	1116	N	-0-	-0-	-1116	-0-					N	-0-				-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

SARCO CREEK, W. (FRIO 4600) //CONT.// 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	76880		22521	-0-	-54359	-0-	19035	2	3486	9	N	3169	2691	1	478
*01	88248		82587	-0-	-5661	-0-	69958	2	12629	9	N	11481	11034	1	925
*02	76440		72607	-0-	-3833	-0-	61944	2	10663	9	N	9694	9325	1	1294
*03	141830		109430	-0-	-32400	-0-	93316	2	16114	9	N	14649	15055	1	888
*04	106252		106252	-0-	-0-	-0-	90949	2	15303	9	N	13912	13661	1	1139
*05	135234		106057	-0-	-29177	-0-	92101	2	13956	9	N	12687	13226	1	600

MCCABE WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

*05	114048		99626	-0-	-14422	-0-	84383	2	15243	9	N	13857	13232	1	625

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

12	2968	X	2968	-0-	-0- B	-0-	108	1	2860	2	Y	-0-			-0-
01	3992	X	3992	-0-	-0- B	-0-	147	1	3845	2	Y	-0-			-0-
02	2233	X	2233	-0-	-0- B	-0-	72	1	2161	2	Y	-0-			-0-
03	4418	X	4418	-0-	-0- B	-0-	165	1	4253	2	Y	-0-			-0-
04	3960	X	3514	-0-	-446 B	-0-	131	1	3383	2	Y	-0-			-0-
05	3999	X	3424	-0-	-575 B	-0-	221	1	3203	2	Y	-0-			-0-

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

12	1372	X	1372	-0-	-0- B	-0-	50	1	1322	2	Y	-0-			-0-
01	2556	X	2556	-0-	-0- B	-0-	94	1	2462	2	Y	-0-			-0-
02	1155	N	1155	-0-	-0- B	-0-	37	1	1118	2	Y	-0-			-0-
03	956	N	956	-0-	-0- B	-0-	36	1	920	2	Y	-0-			-0-
04	1590	N	1558	-0-	-32 B	-0-	58	1	1500	2	Y	-0-			-0-
*05	2342	N	2342	-0-	-0- B	-0-	151	1	2191	2	Y	-0-			-0-

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

12	1860	N	951	-0-	-909 B	-0-	35	1	916	2	N	-0-			-0-
01	2041	N	2041	-0-	-0- B	-0-	75	1	1966	2	N	-0-			-0-
02	1895	N	1895	-0-	-0- B	-0-	61	1	1834	2	N	-0-			-0-
03	3183	X	3183	-0-	-0- B	-0-	119	1	3064	2	N	-0-			-0-
*04	2582	N	2582	-0-	-0- B	-0-	96	1	2486	2	N	-0-			-0-
*05	2214	N	2214	-0-	-0- B	-0-	143	1	2071	2	N	-0-			-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

12	20150	X	16896	-0-	-3254 B	-0-	617	1	16275	2	Y	4			60
							4	9							
01	20026	X	17827	-0-	-2199 B	-0-	658	1	17165	2	Y	4			64
							4	9							
02	12370	X	12370	-0-	-0- B	-0-	398	1	11968	2	Y	4			68
							4	9							
03	18962	X	18962	-0-	-0- B	-0-	708	1	18248	2	Y	5	39	1	34
							6	9							
04	17250	X	16958	-0-	-292 B	-0-	632	1	16322	2	Y	4			38
							4	9							
05	17825	X	15742	-0-	-2083 B	-0-	1014	1	14724	2	Y	4			42
							4	9							

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	4289	-0-	-1818 B	-0-	157	1	4132	2	N	-0-					59
01	4844	X	4844	-0-	-0- B	-0-	179	1	4665	2	N	-0-					59
02	4060	X	3758	-0-	-302 B	-0-	121	1	3637	2	N	-0-					59
03	5072	X	5072	-0-	-0- B	-0-	189	1	4883	2	N	-0-					59
*04	4685	X	4685	-0-	-0- B	-0-	175	1	4510	2	N	-0-					59
*05	6225	X	6225	-0-	-0- B	-0-	401	1	5824	2	N	-0-					59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

12	2643	N	2643	-0-	-0- B	-0-	96	1	2543	2	N	4					43
							4	9									
01	2046	N	2043	-0-	-3 B	-0-	75	1	1964	2	N	4					47
							4	9									
02	2355	N	2355	-0-	-0- B	-0-	76	1	2275	2	N	4					51
							4	9									
03	3047	N	3047	-0-	-0- B	-0-	114	1	2929	2	N	4					55
							4	9									
*04	2815	N	2815	-0-	-0- B	-0-	105	1	2706	2	N	4					59
							4	9									
*05	2885	N	2885	-0-	-0- B	-0-	186	1	2695	2	N	4					63
							4	9									

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

12	6944	X	6811	-0-	-133 B	-0-	249	1	6562	2	Y	-0-					-0-
01	7812	X	6729	-0-	-1083 B	-0-	248	1	6481	2	Y	-0-					-0-
02	5600	X	5600	-0-	-0- B	-0-	180	1	5420	2	Y	-0-					-0-
03	7812	X	7302	-0-	-510 B	-0-	273	1	7029	2	Y	-0-					-0-
*04	6717	X	6717	-0-	-0- B	-0-	250	1	6467	2	Y	-0-					-0-
*05	7288	X	7288	-0-	-0- B	-0-	470	1	6818	2	Y	-0-					-0-

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

12	6262	X	2308	-0-	-3954 B	-0-	84	1	2206	2	Y	16					229
							18	9									
01	6230	X	6230	-0-	-0- B	-0-	229	1	5983	2	Y	16					245
							18	9									
02	5062	X	5062	-0-	-0- B	-0-	162	1	4882	2	Y	16					261
							18	9									
03	5952	X	4310	-0-	-1642 B	-0-	160	1	4132	2	Y	16	148	1			129
							18	9									
04	6030	X	5913	-0-	-117 B	-0-	220	1	5675	2	Y	16					145
							18	9									
*05	6421	X	6421	-0-	-0- B	-0-	413	1	5990	2	Y	16					161
							18	9									

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

12	2920	N	2920	-0-	-0- B	-0-	106	1	2801	2	N	12					92
							13	9									
01	3098	N	3098	-0-	-0- B	-0-	114	1	2971	2	N	12					104
							13	9									
02	2660	N	2082	-0-	-578 B	-0-	67	1	2002	2	N	12					116
							13	9									
03	3111	X	3111	-0-	-0- B	-0-	116	1	2982	2	N	12					128
							13	9									
04	2970	N	2826	-0-	-144 B	-0-	105	1	2708	2	N	12					140
							13	9									
*05	3253	X	3253	-0-	-0- B	-0-	209	1	3031	2	N	12					152
							13	9									

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	26328	X	26328	-0-	-0- B	-0-	962	1	25366	2	N	-0-			-0-
01	24977	X	24977	-0-	-0- B	-0-	922	1	24055	2	N	-0-			-0-
02	18956	X	16463	-0-	-2493 B	-0-	529	1	15934	2	N	-0-			-0-
03	20987	X	18440	-0-	-2547 B	-0-	688	1	17752	2	N	-0-			-0-
*04	24860	X	24860	-0-	-0- B	-0-	927	1	23933	2	N	-0-			-0-
*05	26658	X	26658	-0-	-0- B	-0-	1718	1	24940	2	N	-0-			-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	4823	-0-	-540	-0-	4791	3	32	9	N	29					104
01	5208	X	4714	-0-	-494	-0-	4682	3	32	9	N	29					133
02	4704	X	3224	-0-	-1480	-0-	3196	3	28	9	N	25					158
03	5177	X	4516	-0-	-661	-0-	4484	3	32	9	N	29					187
04	4860	X	3970	-0-	-890	-0-	3930	3	40	9	N	36	177	1			46
05	4836	X	4179	-0-	-657	-0-	4151	3	28	9	N	25					71

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12852	X	12852	-0-	-0-	-0-	12713	2	139	9	N	126	193	1			91
01	12517	X	12517	-0-	-0-	-0-	12459	2	58	9	N	53					144
02	11172	X	8370	-0-	-2802	-0-	8331	2	39	9	N	35					179
03	12369	X	11705	-0-	-664	-0-	11592	2	113	9	N	103	191	1			91
04	11970	X	10771	-0-	-1199	-0-	10725	2	46	9	N	42					133
05	12369	X	10583	-0-	-1786	-0-	10540	2	43	9	N	39					172

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86949	X	86949	-0-	-0-	-0-	86949	2			N	-0-					-0-
01	87893	X	87893	-0-	-0-	-0-	87893	2			N	-0-					-0-
02	70971	X	70971	-0-	-0-	-0-	70971	2			N	-0-					-0-
03	81269	X	81269	-0-	-0-	-0-	81269	2			N	-0-					-0-
04	79887	X	79887	-0-	-0-	-0-	79887	2			N	-0-					-0-
*05	71682	X	71682	-0-	-0-	-0-	71682	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

12	12679 #	10185	-0-	-2494	-0-	1282	1	8903	2	N	-0-					-0-
01	12679 #	10888	-0-	-1791	-0-	1533	1	9355	2	N	-0-					-0-
02	11172 #	7077	-0-	-4095	-0-	1043	1	6034	2	N	-0-					-0-
03	11935 #	11330	-0-	-605	-0-	1633	1	9697	2	N	-0-					-0-
04	10949 R	10949	-0-	-0-	-0-	1353	1	9596	2	N	-0-					-0-
05	10881 #	10272	-0-	-609	-0-	1510	1	8762	2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TRINIDAD RESOURCES, LLC //CONT.// 869976
GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA MANAGEMENT, LLC //CONT.// 701560
SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

12	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

MO			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53		-0-	-0-	-0-	-0-	53	2			Y	-0-					-0-
01	0	N	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
02			DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03			DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04			DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05			DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

MO			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	188	-0-	188	283	188	2			Y	-0-					160
01	0	W	-0-	-0-	-0-	283					Y	-0-					160
02	0	W	-0-	-0-	-0-	283					Y	-0-					160
03	0	W	-0-	-0-	-0-	283					Y	-0-					160
04	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160
05	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

MO			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	619	-0-	619	4836	579	2	40	9	Y	36					1019
01	0	W	1860	-0-	1860	6696	1777	2	83	9	Y	75	184	1			910
02	0	W	352	-0-	352	7048	318	2	34	9	Y	31					941
03	0	W	185	-0-	185	7233	165	2	20	9	Y	18					959
04	0	W	NO RPT	-0-	-0-	7233					Y	NO RPT					959
05	0	W	NO RPT	-0-	-0-	7233					Y	NO RPT					959

SHERIFF (9400) //CONT.// 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. //CONT.// 040597
WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			73
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			73
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			73
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			73
04	T. A.	-0-	-0-	-0-	-0-			Y	99			172
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			172

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					160
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					160
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					160
*04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

SLICK, S. (WILCOX "J") //CONT.// 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC //CONT.// 694971
WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	7295	-0-	-362	-0-	774	1	6379	2	N	129	190	1			60
							142	9									
01	7347	X	7248	-0-	-99	-0-	870	1	6242	2	N	124					184
							136	9									
02	6552	X	5649	-0-	-903	-0-	580	1	4952	2	N	106	185	1			105
							117	9									
03	7285	X	6394	-0-	-891	-0-	855	1	5394	2	N	132	180	1			57
							145	9									
04	7050	X	5924	-0-	-1126	-0-	755	1	5041	2	N	116					173
							128	9									
05	7285	X	7150	-0-	-135	-0-	848	1	6163	2	N	126	182	1			117
							139	9									

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

12	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 #	-0-	-0-	-0-	-0-				N	-0-			162
01	0 #	-0-	-0-	-0-	-0-				N	-0-			162
02	0 #	-0-	-0-	-0-	-0-				N	-0-			162
03	0 #	-0-	-0-	-0-	-0-				N	-0-			162
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			162
05	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			98
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			98
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	10					272
01	0	N	-0-	-0-	-0-	-0-					N	10					282
02	0	N	-0-	-0-	-0-	-0-					N	21	165	1			138
03	0	N	-0-	-0-	-0-	-0-					N	82	166	1			54
04	0	N	-0-	-0-	-0-	-0-					N	13					67
05	0	N	-0-	-0-	-0-	-0-					N	10					77

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	8					206
01	0	X	-0-	-0-	-0-	-0-					N	8					214
02	0	X	-0-	-0-	-0-	-0-					N	17	167	1			64
03	0	X	-0-	-0-	-0-	-0-					N	6					70
04	0	X	-0-	-0-	-0-	-0-					N	9					79
05	0	X	-0-	-0-	-0-	-0-					N	8					87

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	496	N	269	-0-	-227	-0-	269	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	14	1	40	2	Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	51	1	159	2	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	42	1	125	2	Y	-0-					-0-
02	196	N	161	-0-	-35	-0-	46	1	115	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	59	1	176	2	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	53	1	150	2	Y	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	55	1	158	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12157	X	12157	-0-	-0-	-0-	2965	1	9192	2	Y	-0-					7
01	11886	X	11886	-0-	-0-	-0-	3007	1	8879	2	Y	-0-					7
02	9884	X	8983	-0-	-901	-0-	2587	1	6396	2	Y	-0-					7
03	11386	X	11386	-0-	-0-	-0-	2867	1	8519	2	Y	-0-					7
04	11382	X	11382	-0-	-0-	-0-	2956	1	8426	2	Y	-0-					7
*05	11743	X	11743	-0-	-0-	-0-	3008	1	8735	2	Y	-0-					7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	911	-0-	-19	-0-	222	1	689	2	Y	-0-					-0-
01	961	X	961	-0-	-0-	-0-	243	1	718	2	Y	-0-					-0-
02	840	X	611	-0-	-229	-0-	176	1	435	2	Y	-0-					-0-
03	989	X	989	-0-	-0-	-0-	249	1	740	2	Y	-0-					-0-
04	930	X	850	-0-	-80	-0-	221	1	629	2	Y	-0-					-0-
*05	961	X	825	-0-	-136	-0-	211	1	614	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1609	-0-	-3	-0-	392	1	1217	2	N	-0-					44
01	1581	X	1444	-0-	-137	-0-	365	1	1079	2	N	-0-					44
02	2010	X	2010	-0-	-0-	-0-	579	1	1431	2	N	-0-					44
03	1643	X	1330	-0-	-313	-0-	335	1	995	2	N	-0-					44
04	1590	X	1160	-0-	-430	-0-	301	1	859	2	N	-0-					44
05	2232	X	1307	-0-	-925	-0-	335	1	972	2	N	-0-					44

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2382	N	2382	-0-	-0-	-0-	563	1	1745	2	Y	67					89
							74	9									
01	2186	N	2186	-0-	-0-	-0-	535	1	1581	2	Y	64					153
							70	9									
02	1707	N	1707	-0-	-0-	-0-	480	1	1187	2	Y	36	160	1			29
							40	9									
03	2232	N	2232	-0-	-0-	-0-	546	1	1622	2	Y	58					87
							64	9									
04	2161	N	2161	-0-	-0-	-0-	548	1	1561	2	Y	47					134
							52	9									
*05	2206	N	2206	-0-	-0-	-0-	552	1	1602	2	Y	47					181
							52	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

12	620	N	599	-0-	-21	-0-	146	1	453	2	Y	-0-					11
01	589	N	573	-0-	-16	-0-	145	1	428	2	Y	-0-					11
02	532	N	178	-0-	-354	-0-	51	1	127	2	Y	-0-					11
03	1123	N	1123	-0-	-0-	-0-	283	1	840	2	Y	-0-					11
04	540	N	404	-0-	-136	-0-	105	1	299	2	Y	-0-					11
*05	703	N	703	-0-	-0-	-0-	180	1	523	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF. 12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
01	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
05	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF. 12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	74	-0-	-81	-0-	9	1	65	2	N	-0-					107
01	155	N	74	-0-	-81	-0-	10	1	64	2	N	-0-					107
02	112	N	21	-0-	-91	-0-	3	1	18	2	N	-0-					107
03	72	N	72	-0-	-0-	-0-	13	1	59	2	N	-0-					107
04	60	N	25	-0-	-35	-0-	3	1	22	2	N	-0-					107
*05	41	N	41	-0-	-0-	-0-	5	1	36	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF. 14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3251	X	3251	-0-	-0-	-0-	385	1	2852	2	Y	13	51	1			69
							14	9									
01	3191	X	3191	-0-	-0-	-0-	428	1	2744	2	Y	17	55	1			31
							19	9									
02	3268	X	3268	-0-	-0-	-0-	411	1	2842	2	Y	14					45
							15	9									
03	3411	X	3411	-0-	-0-	-0-	612	1	2779	2	Y	18					63
							20	9									
04	3150	X	3140	-0-	-10	-0-	390	1	2743	2	Y	6					69
							7	9									
*05	3320	X	3320	-0-	-0-	-0-	374	1	2888	2	Y	53					122
							58	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	67	1	493	2	Y	1	8	1			9
							1	9									
01	707	N	707	-0-	-0-	-0-	95	1	611	2	Y	1	7	1			3
							1	9									
02	504	N	312	-0-	-192	-0-	39	1	271	2	Y	2					5
							2	9									
03	580	N	580	-0-	-0-	-0-	104	1	474	2	Y	2					7
							2	9									
04	701	N	701	-0-	-0-	-0-	87	1	612	2	Y	2					9
							2	9									
*05	843	N	843	-0-	-0-	-0-	96	1	739	2	Y	7					16
							8	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

12	51	N	51	-0-	-0-	-0-	6	1	45	2	N	-0-	23	1			5
01	44	N	44	-0-	-0-	-0-	6	1	38	2	N	-0-					5
02	57	N	57	-0-	-0-	-0-	7	1	50	2	N	-0-					5
03	62	N	24	-0-	-38	-0-	4	1	20	2	N	-0-					5
04	30	N	18	-0-	-12	-0-	2	1	16	2	N	-0-					5
05	62	N	14	-0-	-48	-0-	2	1	12	2	N	-0-					5

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

12	248	N	99	-0-	-149	-0-	12	1	87	2	N	-0-	2	1			1
01	1047	N	1047	-0-	-0-	-0-	141	1	906	2	N	-0-					1
02	196	N	47	-0-	-149	-0-	6	1	41	2	N	-0-					1
03	367	N	367	-0-	-0-	-0-	66	1	301	2	N	-0-					1
04	299	N	299	-0-	-0-	-0-	37	1	262	2	N	-0-					1
*05	189	N	189	-0-	-0-	-0-	22	1	167	2	N	-0-					1

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

12	6634	X	5857	-0-	-777	-0-	693	1	5131	2	Y	30	97	1			131
							33	9									
01	7750	X	6262	-0-	-1488	-0-	839	1	5384	2	Y	35	102	1			64
							39	9									
02	7000	X	5857	-0-	-1143	-0-	735	1	5082	2	Y	36					100
							40	9									
03	7750	X	3862	-0-	-3888	-0-	693	1	3149	2	Y	18					118
							20	9									
04	7854	X	7854	-0-	-0-	-0-	969	1	6819	2	Y	60					178
							66	9									
*05	9023	X	9023	-0-	-0-	-0-	1030	1	7956	2	Y	34					212
							37	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

12	2914	#	1296	-0-	-1618	-0-	1296	2			N	-0-					-0-
01	2294	#	322	-0-	-1972	-0-	322	2			N	-0-					-0-
02	1568	#	4	-0-	-1564	-0-	4	2			N	-0-					-0-
03	1736	#	2	-0-	-1734	-0-	2	2			N	-0-					-0-
04	1410	#	1	-0-	-1409	-0-	1	2			N	-0-					-0-
05	1302	#	2	-0-	-1300	-0-	2	2			N	-0-					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2532	N	2532	-0-	-0-	-0-	131	1	2401	2	N	-0-					-0-
01	2133	N	2133	-0-	-0-	-0-	117	1	2016	2	N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	110	1	873	2	N	-0-					-0-
03	2486	N	2486	-0-	-0-	-0-	124	1	2362	2	N	-0-					-0-
04	2519	N	2519	-0-	-0-	-0-	129	1	2390	2	N	-0-					-0-
*05	2507	N	2507	-0-	-0-	-0-	129	1	2378	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

12	7006	#	5983	-0-	-1023	-0-	5983	2			N	-0-					-0-
01	6851	#	5863	-0-	-988	-0-	5863	2			N	-0-					-0-
02	6188	#	3920	-0-	-2268	-0-	3920	2			N	-0-					-0-
03	6851	#	5455	-0-	-1396	-0-	5455	2			N	-0-					-0-
04	6150	#	5047	-0-	-1103	-0-	5047	2			N	-0-					-0-
05	5983	#	4960	-0-	-1023	-0-	4960	2			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF. 14728 - 14750

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF. 14730 - 14750

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF. 14740 - 14796

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CONTANGO RESOURCES, INC. 173206
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

12	4690	X	4690	-0-	-0-	-0-	492	1	4198	2	N	-0-					117
01	4525	X	4525	-0-	-0-	-0-	400	1	4125	2	N	-0-					117
02	2368	X	2368	-0-	-0-	-0-	140	1	2228	2	N	-0-					117
03	4352	X	4352	-0-	-0-	-0-	381	1	3971	2	N	-0-					117
*04	4214	X	4214	-0-	-0-	-0-	239	1	3975	2	N	-0-					117
*05	4292	X	4292	-0-	-0-	-0-	383	1	3903	2	N	5					122
							6	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

12	4774	X	4573	-0-	-201	-0-	426	1	3918	2	N	208	175	1			213
							229	9									
01	4774	X	4657	-0-	-117	-0-	367	1	4059	2	N	210	181	1			242
							231	9									
02	4592	X	2743	-0-	-1849	-0-	134	1	2479	2	N	118	180	1			180
							130	9									
03	5084	X	3950	-0-	-1134	-0-	306	1	3439	2	N	186	179	1			187
							205	9									
*04	4920	X	4490	-0-	-430	-0-	244	1	4017	2	N	208	182	1			213
							229	9									
05	4650	X	4069	-0-	-581	-0-	316	1	3564	2	N	172	178	1			207
							189	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

12	899	X	122	-0-	-777	-0-	14	1	108	2	N	-0-					61
01	806	X	109	-0-	-697	-0-	10	1	99	2	N	-0-					61
02	90	N	90	-0-	-0-	-0-	3	1	87	2	N	-0-					61
03	124	N	16	-0-	-108	-0-	2	1	14	2	N	-0-					61
04	120	N	-0-	-0-	-120	-0-					N	-0-					61
05	93	N	-0-	-0-	-93	-0-					N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

12	2027	N	2027	-0-	-0-	-0-	189	1	1714	2	N	113	181	1			120
							124	9									
01	2015	N	1946	-0-	-69	-0-	152	1	1674	2	N	109					229
							120	9									
02	1764	N	1360	-0-	-404	-0-	59	1	1205	2	N	87	182	1			134
							96	9									
03	2037	N	2037	-0-	-0-	-0-	160	1	1756	2	N	110	178	1			66
							121	9									
*04	1890	N	1776	-0-	-114	-0-	97	1	1661	2	N	16					82
							18	9									
*05	1884	N	1884	-0-	-0-	-0-	159	1	1666	2	N	54					136
							59	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	2418	-0-	-3038	-0-	2418	2			N	-0-					42
01	5456	X	4020	-0-	-1436	-0-	3672	2	348	9	N	316	179	1			179
02	4928	X	2356	-0-	-2572	-0-	2356	2			N	-0-					179
03	5146	X	3016	-0-	-2130	-0-	3016	2			N	-0-					179
04	4260	X	3777	-0-	-483	-0-	3777	2			N	-0-					179
05	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					179

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	23	1	174	2	Y	-0-					22
01	217	N	67	-0-	-150	-0-	7	1	60	2	Y	-0-					22
02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					22
03	186	N	174	-0-	-12	-0-	16	1	157	2	Y	1					23
							1	9									
04	184	N	184	-0-	-0-	-0-	35	1	149	2	Y	-0-					23
05	11	N	-0-	-0-	-11	-0-					Y	-0-					23

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2932	N	2932	-0-	-0-	-0-	570	1	2228	2	N	122	189	1			128
							134	9									
01	2294	N	2021	-0-	-273	-0-	171	1	1716	2	N	122	185	1			65
							134	9									
02	1992	N	1992	-0-	-0-	-0-	108	1	1741	2	N	130					195
							143	9									
03	2697	N	2236	-0-	-461	-0-	183	1	1915	2	N	125	183	1			137
							138	9									
*04	1979	N	1979	-0-	-0-	-0-	112	1	1738	2	N	117	184	1			70
							129	9									
05	2201	N	2101	-0-	-100	-0-	178	1	1802	2	N	110					180
							121	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

12	14120	X	14120	-0-	-0-	-0-	1656	1	12464	2	N	-0-					26
01	14202	X	14202	-0-	-0-	-0-	1323	1	12879	2	N	-0-					26
02	13384	X	7090	-0-	-6294	-0-	456	1	6634	2	N	-0-					26
03	14818	X	14604	-0-	-214	-0-	1395	1	13209	2	N	-0-					26
*04	14340	X	12715	-0-	-1625	-0-	756	1	11959	2	N	-0-					26
05	14198	X	13571	-0-	-627	-0-	1283	1	12201	2	N	79					105
							87	9									

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

12	3596	X	310	-0-	-3286	-0-	36	1	274	2	N	-0-					27
01	3441	X	219	-0-	-3222	-0-	20	1	199	2	N	-0-					27
02	3108	X	641	-0-	-2467	-0-	13	1	628	2	N	-0-					27
03	3441	X	969	-0-	-2472	-0-	95	1	874	2	N	-0-					27
*04	2250	X	433	-0-	-1817	-0-	25	1	408	2	N	-0-					27
05	713	X	147	-0-	-566	-0-	16	1	131	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

12	372	N	322	-0-	-50	-0-	38	1	284	2	Y	-0-					1
01	1240	N	106	-0-	-1134	-0-	11	1	95	2	Y	-0-					1
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					1
03	352	N	352	-0-	-0-	-0-	32	1	320	2	Y	-0-					1
04	327	N	327	-0-	-0-	-0-	62	1	265	2	Y	-0-					1
*05	465	N	465	-0-	-0-	-0-	465	2			Y	-0-	1	5			-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					1
01	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					1
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					1
03	10	N	-0-	-0-	-10	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-	1	5			-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

12	713	N	520	-0-	-193	-0-	520	2			Y	-0-					9
01	620	N	512	-0-	-108	-0-	1	1	511	2	Y	-0-	9	1			-0-
02	588	N	338	-0-	-250	-0-	10	1	328	2	Y	-0-					-0-
03	527	N	495	-0-	-32	-0-	33	1	462	2	Y	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	15	1	416	2	Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

12	5487	X	4708	-0-	-779	-0-	1	1	4707	2	Y	-0-					176
01	5487	X	4352	-0-	-1135	-0-	8	1	4283	2	Y	55	170	1			61
							61	9									
02	4816	X	2746	-0-	-2070	-0-	79	1	2657	2	Y	9					70
							10	9									
03	5208	X	4776	-0-	-432	-0-	319	1	4457	2	Y	-0-					70
04	4876	X	4876	-0-	-0-	-0-	1	1	4875	2	Y	-0-					70
*05	5404	X	5404	-0-	-0-	-0-	186	1	5218	2	Y	-0-					70

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	196	N	193	-0-	-3	-0-	6	1	187	2	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-
05	217	N	125	-0-	-92	-0-	4	1	121	2	Y	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	3	-0-	-152	-0-	3	2			Y	-0-					1
01	62	X	-0-	-0-	-62	-0-					Y	-0-					1
02	14	X	-0-	-0-	-14	-0-					Y	-0-					1
03	9	X	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					1
04	3	X	1	-0-	-2	-0-	1	2			Y	-0-					1
05	3	X	-0-	-0-	-3	-0-					Y	-0-	1	5			-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					Y	-0-					1
01	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					1
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	10	N	-0-	-0-	-10	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-	1	5			-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

12	992	N	955	-0-	-37	B	-0-	49	1	896	2	N	9					43
								10	9									
01	1103	N	1103	-0-	-0-	B	-0-	60	1	1035	2	N	7					50
								8	9									
02	896	N	369	-0-	-527	B	-0-	40	1	321	2	N	7					57
								8	9									
03	977	N	977	-0-	-0-	B	-0-	47	1	879	2	N	46					103
								51	9									
04	1080	N	953	-0-	-127	B	-0-	46	1	843	2	N	58					161
								64	9									
*05	923	N	923	-0-	-0-	B	-0-	47	1	854	2	N	20					181
								22	9									

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

12	744	N	744	-0-	-0-	B	-0-	38	1	706	2	N	-0-					-0-
01	740	N	740	-0-	-0-	B	-0-	40	1	700	2	N	-0-					-0-
02	504	N	229	-0-	-275	B	-0-	25	1	204	2	N	-0-					-0-
03	744	N	699	-0-	-45	B	-0-	35	1	664	2	N	-0-					-0-
04	720	N	647	-0-	-73	B	-0-	33	1	614	2	N	-0-					-0-
*05	653	N	653	-0-	-0-	B	-0-	34	1	619	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

12	1023	N	990	-0-	-33	B	-0-	50	1	929	2	N	10					45
								11	9									
01	1090	N	1090	-0-	-0-	B	-0-	59	1	1020	2	N	10					55
								11	9									
02	868	N	326	-0-	-542	B	-0-	36	1	283	2	N	6					61
								7	9									
03	1154	N	1154	-0-	-0-	B	-0-	56	1	1069	2	N	26					87
								29	9									
04	1045	N	1045	-0-	-0-	B	-0-	49	1	911	2	N	77					164
								85	9									
*05	957	N	957	-0-	-0-	B	-0-	49	1	908	2	N	-0-					164

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

12	17326	X	17326	-0-	-0-	B	-0-	17000	2	326	9	N	296	365	1			155
01	17682	X	17682	-0-	-0-	B	-0-	17363	2	319	9	N	290	180	1			265
02	10176	X	10176	-0-	-0-	B	-0-	9948	2	228	9	N	207	362	1			110
03	18082	X	18082	-0-	-0-	B	-0-	17806	2	276	9	N	251	185	1			176
04	15639	X	15639	-0-	-0-	B	-0-	15350	2	289	9	N	263	180	1			259
*05	8601	X	8601	-0-	-0-	B	-0-	8411	2	190	9	N	173	180	1			252

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56
01	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56
02	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56
03	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56
04	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56
05	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 12/02/2020

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEAKS, SW. (2500) //CONT.// 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	2060	-0-	1626 B	-6088	106	1	1954	2	N	-0-					-0-
01	434	N	1756	-0-	1322 B	-4766	96	1	1660	2	N	-0-					-0-
02	392	N	973	-0-	581 B	-4185	109	1	864	2	N	-0-					-0-
03	434	N	2223	-0-	1789 B	-2396	111	1	2112	2	N	-0-					-0-
04	420	N	2378	-0-	1958 B	-438	122	1	2256	2	N	-0-					-0-
*05	1882	N	2320	-0-	438 B	-0-	120	1	2200	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471		-0-	-0-	-7471	-0-					N	-0-					-0-
01	7254	#	-0-	-0-	-7254	-0-					N	-0-					-0-
02	6552	#	-0-	-0-	-6552	-0-					N	-0-					-0-
03	6541	#	-0-	-0-	-6541	-0-					N	-0-					-0-
04	3120	#	-0-	-0-	-3120	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					37

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

12	DLQ G-10		9304	-0-	9304	67308	746 66	1 9	8492	3	Y	60	105	1			-0-
01	DLQ G-10		10317	-0-	10317	77625	9394 10	1 9	913	3	Y	9					9
02	95782	X	18157	-0-	-77625	-0-	2036 109	1 9	16012	3	Y	99					108
*03	13206	X	-0-	-0-	-13206	-0-					Y	-0-					108
04	10860	X	681	-0-	-10179	-0-	681	1			Y	-0-					107
05	20088	X	NO RPT	-0-	-20088	-0-					Y	NO RPT					107

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

12	DLQ G-10		243	-0-	243	518	15	1	228	3	Y	-0-					9
01	DLQ G-10		52	-0-	52	570	3	1	49	3	Y	-0-					9
02	DLQ G-10		-0-	-0-	-0-	570					Y	-0-					9
*03	DLQ G-10		605	-0-	605	1175	35 1	1 4	569	3	Y	-0-					9
*04	1175	X	-0-	-0-	-1175	-0-					Y	-0-					1
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					31
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		16221	-0-	16221	73861	933	1	15158	3	Y	95	91	0			28
							25	4	105	9							
01	DLQ G-10		17297	-0-	17297	91158	1036	1	16135	3	Y	88	88	0			28
							29	4	97	9							
02	99669	X	8511	-0-	-91158	-0-	538	1	7904	3	Y	46	49	0			25
							18	4	51	9							
*03	19126	X	19126	-0-	-0-	-0-	1195	1	17855	3	Y	41	53	0			13
							31	4	45	9							
*04	17243	X	17243	-0-	-0-	-0-	1092	1	15482	3	Y	180	151	0			46
							472	4	198	9							
05	17298	X	NO RPT	-0-	-17298	-0-					Y	NO RPT					46

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

12	DLQ G-10		459	-0-	459	548	23	1	380	3	Y	50	35	0			15
							1	4	55	9							
01	DLQ G-10		-0-	-0-	-0-	548					Y	-0-	15	0			-0-
02	DLQ G-10		-0-	-0-	-0-	548					Y	-0-					-0-
*03	DLQ G-10		-0-	-0-	-0-	548					Y	-0-					-0-
*04	548	X	-0-	-0-	-548	-0-					Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

12	DLQ G-10		11734	-0-	11734	45337	733	1	10979	3	Y	-0-					-0-
							22	4									
01	DLQ G-10		9531	-0-	9531	54868	556	1	8946	3	Y	-0-					-0-
							29	4									
02	62119	X	7251	-0-	-54868	-0-	469	1	6745	3	Y	-0-					-0-
							37	4									
*03	10571	X	9650	-0-	-921	-0-	564	1	9069	3	Y	-0-					-0-
							17	4									
04	10230	X	8714	-0-	-1516	-0-	565	1	8137	3	Y	-0-					15
							13	4									
05	10571	X	NO RPT	-0-	-10571	-0-					Y	NO RPT					15

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	89	-0-	-35	-0-	20	1	65	3	N	4					41
							4	9									
01	93	N	85	-0-	-8	-0-	18	1	67	3	N	-0-	18	1			23
02	44	N	44	-0-	-0-	-0-	19	1	25	3	N	-0-					23
03	93	N	41	-0-	-52	-0-	31	1	10	3	N	-0-	15	1			8
04	90	N	53	-0-	-37	-0-	23	1	30	3	N	-0-					8
05	62	N	42	-0-	-20	-0-	11	1	31	3	N	-0-					8

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1052	-0-	-2	-0-	245	1	806	3	N	1					336
							1	9									
01	1267	N	1267	-0-	-0-	-0-	263	1	1004	3	N	-0-	182	1			154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	1227	N	1227	-0-	-0-	-0-	907	1	296	3	N	22	139	1			37
							24	9									
04	1230	N	59	-0-	-1171	-0-	26	1	33	3	N	-0-					37
*05	1042	N	1042	-0-	-0-	-0-	265	1	762	3	N	14					51
							15	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

12	310	N	310	-0-	-0-	-0-	72	1	238	3	N	-0-					2
01	476	N	476	-0-	-0-	-0-	66	1	253	3	N	143	120	1			25
							157	9									
02	307	N	307	-0-	-0-	-0-	133	1	171	3	N	3					28
							3	9									
03	310	N	259	-0-	-51	-0-	195	1	64	3	N	-0-					28
04	450	N	354	-0-	-96	-0-	155	1	199	3	N	-0-					28
05	341	N	294	-0-	-47	-0-	76	1	218	3	N	-0-					28

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

12	93	N	85	-0-	-8	-0-	20	1	65	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	23	1	86	3	N	26	26	1			-0-
							29	9									
02	44	N	44	-0-	-0-	-0-	25	1	19	3	N	-0-					-0-
03	93	N	41	-0-	-52	-0-	31	1	10	3	N	-0-					-0-
04	120	N	53	-0-	-67	-0-	23	1	30	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	11	1	31	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

12	2081	N	2081	-0-	-0-	-0-	2015	2	66	9	N	60					204
01	1860	N	1607	-0-	-253	-0-	1450	2	157	9	N	143	215	1			132
02	2261	N	2261	-0-	-0-	-0-	1807	2	356	3	N	89					221
							98	9									
03	2674	N	2674	-0-	-0-	-0-	2556	2	16	3	N	93					314
							102	9									
04	2618	N	2618	-0-	-0-	-0-	2549	2	69	9	N	63	182	1			195
*05	2829	N	2829	-0-	-0-	-0-	16	2	2759	3	N	49					244
							54	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1580	-0-	-1	-0-	1484	2	96	9	N	87	189	1			130
01	1600	N	1600	-0-	-0-	-0-	1491	1	109	9	N	99	178	1			51
02	1428	N	1233	-0-	-195	-0-	1142	2	91	9	N	83					134
03	1523	N	1523	-0-	-0-	-0-	1458	2	65	9	N	59					193
04	1560	N	1521	-0-	-39	-0-	1402	2	119	9	N	108	183	1			118
*05	1506	N	1506	-0-	-0-	-0-	1412	2	94	9	N	85					203

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					92
01	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					92
02	429	N	429	-0-	-0-	-0-	20	1	409	2	N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	120	N	77	-0-	-43	-0-	7	1	70	2	N	-0-					92
05	465	N	104	-0-	-361	-0-	11	1	93	2	N	-0-					92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

12	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	434	N	-0-	-0-	-434	-0-					N	-0-					100
02	476	N	-0-	-0-	-476	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	48	143	0			5
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26226	X	24790	-0-	-1436	-0-	310 452	1 9	24028	2	N	411	180	1			539
01	24615	X	24615	-0-	-0-	-0-	310 509	1 9	23796	2	N	463	704	1			298
02	21308	X	13777	-0-	-7531	-0-	176 272	1 9	13329	2	N	247	381	1			164
03	24800	X	24098	-0-	-702	-0-	310 459	1 9	23329	2	N	417	372	1			209
04	24000	X	21134	-0-	-2866	-0-	294 383	1 9	20457	2	N	348	352	1			205
05	24800	X	NO RPT	-0-	-24800	-0-					N	NO RPT					205

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
CRISP B AC-CREWS A AC SA 3 WELL #: 3H RRCID -> 289640 COMPL. DATE 03/30/2020 TOTAL DEPTH 10998 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

YANTA A AC-CREWS B AC SA 1 WELL #: 1H RRCID -> 289656 COMPL. DATE 03/16/2020 TOTAL DEPTH 11032 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CEF-CRISP A AC SA 1 WELL #: 1H RRCID -> 289678 COMPL. DATE 03/15/2020 TOTAL DEPTH 10899 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

YANTA A AC-CREWS B AC SA 3 WELL #: 3H RRCID -> 290090 COMPL. DATE 03/23/2020 TOTAL DEPTH 10963 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
01	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
02	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	B	-215767					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	B	-215767					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	B	-215767					N	-0-					27

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

12	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
01	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
02	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
03	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
04	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
05	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

12	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

12	14B	DENY	-0-	-0-	-0-	B	-118738					N	-0-					131
01	14B	DENY	-0-	-0-	-0-	B	-118738					N	-0-					131
02	14B2	EXT	-0-	-0-	-0-	B	-118738					N	-0-					131
03	14B2	EXT	-0-	-0-	-0-	B	-118738					N	-0-					131
04	14B2	EXT	-0-	-0-	-0-	B	-118738					N	-0-					131
05	14B2	EXT	-0-	-0-	-0-	B	-118738					N	-0-					131

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

12	0	N	-0-	-0-	-0-	B	-215438					N	2					267
01	0	N	-0-	-0-	-0-	B	-215438					N	-0-					267
02	14B2	EXT	6	-0-	6	B	-215432	6	3			N	-0-	178	1			89
03	14B2	EXT	389	-0-	389	B	-215043	75	1	310	3	N	4					93
								4	9									
04	14B2	EXT	873	-0-	873	B	-214170	206	1	549	3	N	107					200
								118	9									
05	0	X	434	-0-	434	B	-213736	94	1	216	3	N	113	158	1			155
								124	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27931	X	25520	-0-	-2411	B	-0-	69	1	23061	3	Y	2173	2173	0			-0-
								2390	9									
01	27931	X	18155	-0-	-9776	B	-0-	34	1	16100	3	Y	1837	1837	0			-0-
								2021	9									
02	T. A.		13359	-0-	13359	B	13359	16	1	11900	3	Y	1312	1312	0			-0-
								1443	9									
03	T. A.		34314	-0-	34314	B	47673	82	1	31225	3	Y	2734	2734	0			-0-
								3007	9									
04	T. A.		26804	-0-	26804	B	74477	93	1	24422	3	Y	2081	2081	0			-0-
								2289	9									
*05	80034	X	5557	-0-	-74477	B	-0-	23	1	5267	3	Y	243	243	0			-0-
								267	9									

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54250	X	51645	-0-	-2605	B	-0-	140	1	46910	3	Y	4177	4177	0			-0-
								4595	9									
01	57144	X	57144	-0-	-0-	B	-0-	111	1	52104	3	Y	4481	4481	0			-0-
								4929	9									
02	T. A.		42216	-0-	42216	B	42216	51	1	38213	3	Y	3593	3593	0			-0-
								3952	9									
03	T. A.		59847	-0-	59847	B	102063	141	1	53625	3	Y	5528	5528	0			-0-
								6081	9									
04	T. A.		65250	-0-	65250	B	167313	227	1	59670	3	Y	4866	4866	0			-0-
								5353	9									
*05	231639	X	64326	-0-	-167313	B	-0-	258	1	58799	3	Y	4790	4790	0			-0-
								5269	9									

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39525	X	33739	-0-	-5786	B	-0-	423	1	29891	3	N	3114	3246	1			601
								3425	9									
01	39525	X	32006	-0-	-7519	B	-0-	378	1	28386	3	N	2947	3015	1			533
								3242	9									
02	35700	X	18341	-0-	-17359	B	-0-	231	1	16548	3	N	1420	1149	1			804
								1562	9									
03	38471	X	33861	-0-	-4610	B	-0-	345	1	30085	3	N	3119	3379	1			544
								3431	9									
04	34590	X	28810	-0-	-5780	B	-0-	315	1	25876	3	N	2381	2269	1			656
								2619	9									
05	33759	X	28164	-0-	-5595	B	-0-	353	1	25220	3	N	2355	2063	1			948
								2591	9									

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	29400	X	8900	-0-	-20500	B	-0-	7468	3	1432	9	N	1302	1302	0			-0-
*12	30380	X	9071	-0-	-21309	B	-0-	7660	3	1411	9	N	1283	1283	0			-0-
*01	19437	X	12834	-0-	-6603	B	-0-	10980	3	138	5	N	1560	1560	0			-0-
								1716	9									
*02	14476	X	6850	-0-	-7626	B	-0-	5725	3	239	5	N	805	805	0			-0-
								886	9									
*03	11139	X	11139	-0-	-0-	B	-0-	1	1	9401	3	N	1579	1579	0			-0-
								1737	9									
*04	12420	X	10650	-0-	-1770	B	-0-	1	1	9011	3	N	1305	1305	0			-0-
								202	5	1436	9							
05	12834	X	9061	-0-	-3773	B	-0-	6	1	7450	3	N	1135	1135	0			-0-
								356	5	1249	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	37800	X	21523	-0-	-16277 B	-0-	135	1	18703	3	N	2441	2441	0			-0-
							2685	9									
*12	39060	X	20398	-0-	-18662 B	-0-	135	1	17760	3	N	2275	2275	0			-0-
							2503	9									
*01	32240	X	7678	-0-	-24562 B	-0-	52	1	6520	3	N	931	931	0			-0-
							82	5	1024	9							
*02	26208	X	1899	-0-	-24309 B	-0-	20	1	1426	3	N	359	359	0			-0-
							58	5	395	9							
*03	25265	X	24861	-0-	-404 B	-0-	172	1	21277	3	N	3102	3102	0			-0-
							3412	9									
*04	24217	X	24217	-0-	-0- B	-0-	145	1	20759	3	N	2589	2589	0			-0-
							465	5	2848	9							
*05	21014	X	21014	-0-	-0- B	-0-	90	1	17654	3	N	2206	2206	0			-0-
							843	5	2427	9							

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90238	X	90238	-0-	-0- B	-0-	28	1	78024	3	N	11078	11078	0			-0-
							12186	9									
01	91863	X	91863	-0-	-0- B	-0-	66	1	81080	3	N	9743	9743	0			-0-
							10717	9									
02	72275	X	72275	-0-	-0- B	-0-	38	1	64049	3	N	7444	7444	0			-0-
							8188	9									
03	97245	X	97245	-0-	-0- B	-0-	3	1	86939	3	N	9366	9366	0			-0-
							10303	9									
04	86205	X	86205	-0-	-0- B	-0-	2	1	77437	3	N	7969	7969	0			-0-
							8766	9									
05	76911	X	75152	-0-	-1759 B	-0-	12	1	67294	3	N	7133	7133	0			-0-
							7846	9									

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 11/22/2019 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	59670	X	40803	-0-	-18867 B	-0-	36150	3	4653	9	N	4230	4230	0			-0-
*12	64852	X	44187	-0-	-20665 B	-0-	1	1	39447	3	N	4308	4308	0			-0-
							4739	9									
*01	67608	X	67608	-0-	-0- B	-0-	59960	3	749	5	N	6272	6272	0			-0-
							6899	9									
*02	58576	X	36115	-0-	-22461 B	-0-	1	1	31204	3	N	3291	3291	0			-0-
							1290	5	3620	9							
*03	47771	X	45802	-0-	-1969 B	-0-	40519	3	5283	9	N	4803	4803	0			-0-
*04	65430	X	38963	-0-	-26467 B	-0-	33972	3	757	5	N	3849	3849	0			-0-
							4234	9									
05	67611	X	35333	-0-	-32278 B	-0-	29848	3	1413	5	N	3702	3702	0			-0-
							4072	9									

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	88770	X	10402	-0-	-78368 B	-0-	85	1	7801	3	N	2287	2287	0			-0-
							2516	9									
*12	91729	X	9501	-0-	-82228 B	-0-	82	1	6420	3	N	2726	2726	0			-0-
							2999	9									
*01	91729	X	6870	-0-	-84859 B	-0-	83	1	4821	3	N	1733	1733	0			-0-
							60	5	1906	9							
*02	82852	X	6921	-0-	-75931 B	-0-	111	1	5250	3	N	1220	1220	0			-0-
							218	5	1342	9							
*03	10757	X	3803	-0-	-6954 B	-0-	62	1	2918	3	N	748	748	0			-0-
							823	9									
*04	10410	X	3945	-0-	-6465 B	-0-	65	1	3040	3	N	702	702	0			-0-
							68	5	772	9							
05	9486	X	3174	-0-	-6312 B	-0-	50	1	2634	3	N	331	331	0			-0-
							126	5	364	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106727	X	106727	-0-	-0- B	-0-	34	1	95152	3	N	10492	10492	0			-0-
							11541	9									
01	100931	X	100931	-0-	-0- B	-0-	74	1	91234	3	N	8748	8748	0			-0-
							9623	9									
02	78148	X	76510	-0-	-1638 B	-0-	41	1	69236	3	N	6575	6575	0			-0-
							7233	9									
03	109370	X	109370	-0-	-0- B	-0-	4	1	100037	3	N	8481	8481	0			-0-
							9329	9									
04	96155	X	96155	-0-	-0- B	-0-	2	1	88497	3	N	6960	6960	0			-0-
							7656	9									
05	86521	X	83923	-0-	-2598 B	-0-	13	1	77240	3	N	6064	6064	0			-0-
							6670	9									

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	81750	X	4851	-0-	-76899 B	-0-	37	1	3381	3	N	1303	1303	0			-0-
							1433	9									
*12	84475	X	3473	-0-	-81002 B	-0-	31	1	2446	3	N	905	905	0			-0-
							996	9									
*01	84475	X	4449	-0-	-80026 B	-0-	59	1	3408	3	N	854	854	0			-0-
							43	5	939	9							
*02	76300	X	3639	-0-	-72661 B	-0-	66	1	3085	3	N	326	326	0			-0-
							129	5	359	9							
*03	5735	X	4604	-0-	-1131 B	-0-	87	1	4056	3	N	419	419	0			-0-
							461	9									
*04	5583	X	5583	-0-	-0- B	-0-	90	1	4222	3	N	1070	1070	0			-0-
							94	5	1177	9							
*05	4838	X	4838	-0-	-0- B	-0-	82	1	4316	3	N	211	211	0			-0-
							208	5	232	9							

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	24993	X	24993	-0-	-0- B	-0-	18284	3	752	5	N	5415	5415	0			-0-
							5957	9									
*03	44784	X	44784	-0-	-0- B	-0-	33894	3	10890	9	N	9900	9900	0			-0-
*04	39102	X	39102	-0-	-0- B	-0-	30087	3	669	5	N	7587	7587	0			-0-
							8346	9									
*05	47709	X	38694	-0-	-9015 B	-0-	28438	3	1343	5	N	8103	8103	0			-0-
							8913	9									

GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 01/27/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		10227	-0-	10227 B	10227	14	1	7735	3	N	2165	2165	0			-0-
							96	5	2382	9							
*02	0		82709	-0-	82709 B	92936	54	1	63274	3	N	15281	15281	0			-0-
							2572	5	16809	9							
*03	0		121131	-0-	121131 B	214067	12	1	96927	3	N	21993	21993	0			-0-
							24192	9									
*04	0		120663	-0-	120663 B	334730	94903	3	2088	5	N	21520	21520	0			-0-
							23672	9									
*05	460303	X	125573	-0-	-334730 B	-0-	97252	3	4643	5	N	21525	21525	0			-0-
							23678	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 01/27/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*01	0		10319	-0-	10319 B	10319	15	1	8586	3	N	1464	1464	0		-0-
							108	5	1610	9						
*02	0		74180	-0-	74180 B	84499	49	1	56570	3	N	13863	13863	0		-0-
							2312	5	15249	9						
*03	0		113509	-0-	113509 B	198008	11	1	90511	3	N	20897	20897	0		-0-
							22987	9								
*04	0		107171	-0-	107171 B	305179	84106	3	1860	5	N	19277	19277	0		-0-
							21205	9								
*05	411825	X	106646	-0-	-305179 B	-0-	83404	3	3951	5	N	17537	17537	0		-0-
							19291	9								

DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

12	15407	X	11477	-0-	-3930 B	-0-	882	1	9610	3	Y	895	760	1		312
							985	9								
01	14198	X	11289	-0-	-2909 B	-0-	764	1	9546	3	Y	890	1142	1		60
							979	9								
*02	12292	X	9147	-0-	-3145 B	-0-	696	1	7807	3	Y	585	568	1		77
							644	9								
03	13392	X	11894	-0-	-1498 B	-0-	804	1	10302	3	Y	716	569	1		224
							788	9								
04	12030	X	10851	-0-	-1179 B	-0-	759	1	9310	3	Y	711	739	1		196
							782	9								
05	11470	X	10180	-0-	-1290 B	-0-	795	1	8614	3	Y	701	757	1		140
							771	9								

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

12	13919	X	10376	-0-	-3543 B	-0-	418	1	9089	3	N	790	562	1		311
							869	9								
01	13144	X	9345	-0-	-3799 B	-0-	410	1	8165	3	N	700	920	1		91
							770	9								
*02	13048	X	6112	-0-	-6936 B	-0-	145	1	5438	3	N	481	380	1		192
							529	9								
03	14446	X	6235	-0-	-8211 B	-0-	222	1	5455	3	N	507	568	1		131
							558	9								
04	10560	X	5814	-0-	-4746 B	-0-	260	1	5017	3	N	488	531	1		88
							537	9								
05	10385	X	5148	-0-	-5237 B	-0-	290	1	4410	3	N	407	379	1		116
							448	9								

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 03/15/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B2 EXT	12022	-0-	12022	B	12022	221	1	10240	3	Y	1419	1286	0		133
							1561	9								
04	14B2 EXT	111903	-0-	111903	B	123925	1076	1	90658	3	Y	18335	18194	0		274
							20169	9								
*05	225741	X	101816	-0-	-123925	B	-0-	296	1	84259	3	Y	15692	15480	0		486
								17261	9							

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 04/08/2020 TOTAL DEPTH 13106 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
TMK UNIT WELL #: 102H RRCID -> 290075 COMPL. DATE 03/21/2020 TOTAL DEPTH 10602 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12112 10/22/2020

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

12	11377	X	8296	-0-	-3081	B	-0-	1152	1	6744	3	Y	322	321	0			4
								46	4	354	9							
01	10912	X	9550	-0-	-1362	B	-0-	1176	1	7928	3	Y	364	363	0			5
								46	4	400	9							
02	9128	X	8287	-0-	-841	B	-0-	808	1	7058	3	Y	336	334	0			7
								51	4	370	9							
03	9964	X	9964	-0-	-0-	B	-0-	981	1	8581	3	Y	331	332	0			6
								38	4	364	9							
04	9780	X	7252	-0-	-2528	B	-0-	664	1	6371	3	Y	183	186	0			3
								16	4	201	9							
05	10106	X	9753	-0-	-353	B	-0-	594	1	8931	3	Y	194	192	0			5
								15	4	213	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

12	3131	X	1218	-0-	-1913	B	-20861	306	1	621	3	Y	230	232	0			3
								38	4	253	9							
01	3131	X	1773	-0-	-1358	B	-20861	310	1	1125	3	Y	295	294	0			4
								13	4	325	9							
02	2100	X	783	-0-	-1317	B	-20861	140	1	499	3	Y	118	120	0			2
								14	4	130	9							
03	2325	X	1164	-0-	-1161	B	-20861	505	1	372	3	Y	240	238	0			4
								23	4	264	9							
04	1890	N	570	-0-	-1320	B	-20861	268	1	117	3	Y	158	160	0			2
								11	4	174	9							
05	868	N	654	-0-	-214	B	-20861	275	1	58	3	Y	282	281	0			3
								11	4	310	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	5258	-0-		-167	B	-0-	387	1	4632	3	Y	203	205	0		2
									16	4	223	9						
01	5425	X	416	-0-		-5009	B	-0-	259	1	122	3	Y	23	25	0		-0-
									10	4	25	9						
02	9520	X	52	-0-		-9468	B	-0-	26	1	18	3	Y	5	5	0		-0-
									2	4	6	9						
03	9610	X	1930	-0-		-7680	B	-0-	147	1	1600	3	Y	161	158	0		3
									6	4	177	9						
04	18014	X	18014	-0-		-0-	B	-0-	1081	1	15856	3	Y	955	944	0		14
									26	4	1051	9						
*05	5975	X	5975	-0-		-0-	B	-0-	468	1	5079	3	Y	378	382	0		10
									12	4	416	9						

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10333	X	10333	-0-		-0-	B	-0-	492	1	8167	3	Y	1446	1444	0		15
									83	4	1591	9						
01	13578	X	11524	-0-		-2054	B	-0-	650	1	9155	3	Y	1528	1516	0		27
									38	4	1681	9						
02	12264	X	8165	-0-		-4099	B	-0-	455	1	6659	3	Y	927	937	0		17
									31	4	1020	9						
03	13578	X	8039	-0-		-5539	B	-0-	496	1	6320	3	Y	1102	1106	0		13
									11	4	1212	9						
04	12780	X	7640	-0-		-5140	B	-0-	626	1	5842	3	Y	1052	1050	0		15
									15	4	1157	9						
05	13206	X	8524	-0-		-4682	B	-0-	600	1	6717	3	Y	1068	1068	0		15
									32	4	1175	9						

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	-0-	-0-		-5270	B	-0-					Y	-0-	21	0		-0-
01	5270	X	2226	-0-		-3044	B	-0-	263	1	1364	3	Y	544	527	0		17
									1	4	598	9						
02	4284	X	3939	-0-		-345	B	-0-	515	1	2858	3	Y	502	498	0		21
									14	4	552	9						
03	4743	X	1628	-0-		-3115	B	-0-	519	1	877	3	Y	205	219	0		7
									6	4	226	9						
04	4609	X	4609	-0-		-0-	B	-0-	714	1	3051	3	Y	757	737	0		27
									11	4	833	9						
05	4371	X	4002	-0-		-369	B	-0-	828	1	2289	3	Y	770	783	0		14
									38	4	847	9						

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10261	X	9909	-0-		-352	B	-0-	757	1	8180	3	Y	764	764	0		8
									132	4	840	9						
01	6200	X	4535	-0-		-1665	B	-0-	550	1	3457	3	Y	450	450	0		8
									33	4	495	9						
02	8036	X	4967	-0-		-3069	B	-0-	622	1	3459	3	Y	770	764	0		14
									39	4	847	9						
03	9920	X	6275	-0-		-3645	B	-0-	658	1	4863	3	Y	672	678	0		8
									15	4	739	9						
04	13043	X	13043	-0-		-0-	B	-0-	1159	1	10719	3	Y	1034	1027	0		15
									28	4	1137	9						
*05	17993	X	17993	-0-		-0-	B	-0-	1552	1	15163	3	Y	1085	1085	0		15
									84	4	1194	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	4376	-0-		2206 B	-5475	410	1	3519	3	Y	340	339	0			4
								73	4	374	9							
01	5983	X	5800	-0-		-183 B	-5475	408	1	4994	3	Y	340	338	0			6
								24	4	374	9							
02	5404	X	2637	-0-		-2767 B	-5475	306	1	2120	3	Y	174	177	0			3
								20	4	191	9							
03	5983	X	2364	-0-		-3619 B	-5475	419	1	1662	3	Y	249	249	0			3
								9	4	274	9							
04	6510	X	3111	-0-		-3399 B	-5475	333	1	2307	3	Y	421	418	0			6
								8	4	463	9							
05	6727	X	582	-0-		-6145 B	-5475	349	1	36	3	Y	162	166	0			2
								19	4	178	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9641	X	2983	-0-		-6658 B	-16764	212	1	2569	3	N	150	151	0			2
								37	4	165	9							
01	9362	X	5097	-0-		-4265 B	-16764	628	1	4144	3	N	262	259	0			5
								37	4	288	9							
02	8456	X	2962	-0-		-5494 B	-16764	399	1	2336	3	N	184	186	0			3
								25	4	202	9							
03	8649	X	6318	-0-		-2331 B	-16764	484	1	5654	3	N	154	155	0			2
								11	4	169	9							
04	7410	X	6537	-0-		-873 B	-16764	776	1	5485	3	N	234	233	0			3
								19	4	257	9							
05	5797	X	662	-0-		-5135 B	-16764	396	1	201	3	N	39	41	0			1
								22	4	43	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2105	-0-		-592 B	-0-	697	1	615	3	Y	501	501	0			15
								242	4	551	9							
01	2697	X	2680	-0-		-17 B	-0-	642	1	937	3	Y	729	730	0			14
								299	4	802	9							
02	2436	X	1600	-0-		-836 B	-0-	357	1	586	3	Y	263	271	0			6
								368	4	289	9							
03	2542	X	1799	-0-		-743 B	-0-	507	1	770	3	Y	382	384	0			4
								102	4	420	9							
04	2760	X	708	-0-		-2052 B	-0-	498	1	104	4	Y	96	99	0			1
								106	9									
05	2852	X	1314	-0-		-1538 B	-0-	255	1	528	3	Y	403	398	0			6
								88	4	443	9							

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9300	X	9300	-0-		-0- B	-0-	766	1	7987	3	Y	396	183	0			322
								111	4	436	9							
01	7741	X	7741	-0-		-0- B	-0-	581	1	6726	3	Y	324	430	0			216
								78	4	356	9							
02	4164	X	4164	-0-		-0- B	-0-	390	1	3505	3	Y	208	97	0			327
								40	4	229	9							
03	9300	X	5945	-0-		-3355 B	-0-	784	1	4848	3	Y	248	416	0			159
								40	4	273	9							
04	10607	X	10607	-0-		-0- B	-0-	899	1	8985	3	Y	605	430	0			334
								57	4	666	9							
05	9300	X	2718	-0-		-6582 B	-0-	484	1	2066	3	Y	125	437	0			22
								30	4	138	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10044	X	5976	-0-		-4068	B	-0-	654	1	4636	3	Y	600	604	0			7
									26	4	660	9							
01	10044	X	4764	-0-		-5280	B	-0-	651	1	3569	3	Y	472	472	0			7
									25	4	519	9							
02	9072	X	2744	-0-		-6328	B	-0-	467	1	2203	3	Y	42	48	0			1
									28	4	46	9							
03	9393	X	3154	-0-		-6239	B	-0-	299	1	2843	3	Y	-0-	1	0			-0-
									12	4									
04	8340	X	6122	-0-		-2218	B	-0-	887	1	5211	3	Y	3	3	0			-0-
									21	4	3	9							
05	5983	X	1322	-0-		-4661	B	-0-	167	1	1151	3	Y	-0-					-0-
									4	4									

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6655	X	6655	-0-		-0-	B	-0-	746	1	5633	3	Y	153	133	0			124
									108	4	168	9							
01	11786	X	11786	-0-		-0-	B	-0-	722	1	10517	3	Y	409	261	0			272
									97	4	450	9							
02	8097	X	8097	-0-		-0-	B	-0-	544	1	7162	3	Y	305	98	0			479
									55	4	336	9							
03	13145	X	13145	-0-		-0-	B	-0-	1081	1	11471	3	Y	489	654	0			314
									55	4	538	9							
04	11400	X	9222	-0-		-2178	B	-0-	847	1	7895	3	Y	387	487	0			214
									54	4	426	9							
05	11780	X	4512	-0-		-7268	B	-0-	519	1	3723	3	Y	216	392	0			38
									32	4	238	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	1631	-0-		-1252	B	-0-	308	1	932	3	Y	260	256	0			8
									105	4	286	9							
01	3370	X	3370	-0-		-0-	B	-0-	389	1	2525	3	Y	255	258	0			5
									175	4	281	9							
02	3271	X	3271	-0-		-0-	B	-0-	280	1	2115	3	Y	534	526	0			13
									289	4	587	9							
03	2916	X	2916	-0-		-0-	B	-0-	291	1	1923	3	Y	586	592	0			7
									57	4	645	9							
04	3090	X	3085	-0-		-5	B	-0-	380	1	1961	3	Y	606	605	0			8
									77	4	667	9							
05	3193	X	3009	-0-		-184	B	-0-	359	1	1965	3	Y	514	515	0			7
									120	4	565	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		2791	-0-		2791	B	12641	532	1	1928	3	Y	213	217	0			2
									97	4	234	9							
01	T. A.		3983	-0-		3983	B	16624	855	1	2556	3	Y	474	468	0			8
									51	4	521	9							
02	20408	X	3784	-0-		-16624	B	-0-	486	1	2940	3	Y	297	300	0			5
									31	4	327	9							
03	10664	X	6871	-0-		-3793	B	-0-	802	1	5371	3	Y	618	616	0			7
									18	4	680	9							
04	9390	X	3539	-0-		-5851	B	-0-	732	1	2448	3	Y	310	313	0			4
									18	4	341	9							
05	4402	X	2475	-0-		-1927	B	-0-	888	1	1088	3	Y	409	407	0			6
									49	4	450	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24080	X	24080	-0-	-0- B	-0-	1553	1	20730	3	Y	1391	1397	0			15
							267	4	1530	9							
01	20429	X	20346	-0-	-83 B	-0-	1507	1	17599	3	Y	1047	1044	0			18
							88	4	1152	9							
02	27188	X	13623	-0-	-13565 B	-0-	858	1	12089	3	Y	562	570	0			10
							58	4	618	9							
03	30101	X	24727	-0-	-5374 B	-0-	1387	1	21745	3	Y	1420	1413	0			17
							33	4	1562	9							
04	27630	X	18176	-0-	-9454 B	-0-	1213	1	15557	3	Y	1251	1250	0			18
							30	4	1376	9							
05	24087	X	18917	-0-	-5170 B	-0-	1340	1	16325	3	Y	1073	1076	0			15
							72	4	1180	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

12	T. A.		294	-0-	294 B	-32712	235	1	5	3	Y	9	10	0			-0-
							44	4	10	9							
01	T. A.		217	-0-	217 B	-32495	191	1	12	4	Y	13	13	0			-0-
							14	9									
02	588	X	-0-	-0-	-588 B	-32495					Y	-0-					-0-
03	651	X	-0-	-0-	-651 B	-32495					Y	-0-					-0-
04	630	X	-0-	-0-	-630 B	-32495					Y	-0-					-0-
05	279	X	1423	-0-	1144 B	-31351	163	1	1089	3	Y	147	145	0			2
							9	4	162	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

12	0	X	1153	-0-	1153 B	-8727	307	1	276	3	Y	466	462	0			5
							57	4	513	9							
01	0	X	593	-0-	593 B	-8134	528	1	7	3	Y	24	29	0			-0-
							32	4	26	9							
02	1624	X	596	-0-	-1028 B	-8134	309	1	213	3	Y	50	49	0			1
							19	4	55	9							
03	1798	X	-0-	-0-	-1798 B	-8134					Y	-0-	1	0			-0-
04	1590	X	-0-	-0-	-1590 B	-8134					Y	-0-					-0-
05	1147	X	-0-	-0-	-1147 B	-8134					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

12	T. A.		13815	-0-	13815 B	33830	1171	1	11729	3	Y	645	644	0			7
							205	4	710	9							
01	T. A.		11302	-0-	11302 B	45132	1031	1	9339	3	Y	792	785	0			14
							61	4	871	9							
02	54596	X	9464	-0-	-45132 B	-0-	862	1	7900	3	Y	587	590	0			11
							56	4	646	9							
03	17763	X	11356	-0-	-6407 B	-0-	1124	1	9319	3	Y	807	808	0			10
							25	4	888	9							
04	15540	X	9466	-0-	-6074 B	-0-	1106	1	7539	3	Y	722	722	0			10
							27	4	794	9							
05	13826	X	4353	-0-	-9473 B	-0-	317	1	3850	3	Y	154	162	0			2
							17	4	169	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	3472	X	1729	-0-	-1743 B	-0-	300	1	1077	3	Y	281	60	0		229
							43	4	309	9						
01	3472	X	2334	-0-	-1138 B	-0-	167	1	1976	3	Y	154	281	0		102
							22	4	169	9						
02	3136	X	466	-0-	-2670 B	-0-	146	1	225	3	Y	73	60	0		115
							15	4	80	9						
03	2865	X	2865	-0-	-0- B	-0-	296	1	2370	3	Y	167	175	0		107
							15	4	184	9						
04	8940	X	8940	-0-	-0- B	-0-	625	1	7334	3	Y	856	490	0		473
							39	4	942	9						
*05	8157	X	8157	-0-	-0- B	-0-	570	1	6758	3	Y	722	1068	0		127
							35	4	794	9						

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

12	15500	X	6401	-0-	-9099 B	-0-	582	1	5381	3	Y	322	276	0		262
							84	4	354	9						
01	15500	X	4512	-0-	-10988 B	-0-	333	1	3859	3	Y	250	346	0		166
							45	4	275	9						
02	14000	X	1732	-0-	-12268 B	-0-	194	1	1390	3	Y	116	100	0		182
							20	4	128	9						
03	11253	X	7227	-0-	-4026 B	-0-	701	1	5978	3	Y	465	348	0		299
							36	4	512	9						
04	7920	X	3463	-0-	-4457 B	-0-	487	1	2717	3	Y	207	392	0		114
							31	4	228	9						
*05	9480	X	9480	-0-	-0- B	-0-	682	1	8309	3	Y	406	449	0		71
							42	4	447	9						

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

12	14B2 EXT		-0-	-0-	-0- B	564					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0- B	564					N	-0-				-0-
02	564	X	-0-	-0-	-564 B	-0-					N	-0-				-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

12	1633	X	1633	-0-	-0- B	-0-	363	1	762	3	Y	348	349	0		10
							125	4	383	9						
01	5248	X	5248	-0-	-0- B	-0-	657	1	3899	3	Y	360	363	0		7
							296	4	396	9						
02	5460	X	1807	-0-	-3653 B	-0-	279	1	990	3	Y	227	228	0		6
							288	4	250	9						
03	6045	X	4051	-0-	-1994 B	-0-	383	1	3133	3	Y	419	420	0		5
							74	4	461	9						
04	5700	X	4066	-0-	-1634 B	-0-	368	1	3201	3	Y	385	385	0		5
							73	4	424	9						
05	5890	X	4004	-0-	-1886 B	-0-	399	1	2956	3	Y	470	469	0		6
							132	4	517	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9245	X	9245	-0-	-0- B	-0-	532	1	8374	3	Y	238	259	0			194
							77	4	262	9							
01	7440	X	6927	-0-	-513 B	-0-	506	1	6037	3	Y	287	290	0			191
							68	4	316	9							
02	7840	X	5364	-0-	-2476 B	-0-	456	1	4623	3	Y	217	68	0			340
							46	4	239	9							
03	10986	X	10986	-0-	-0- B	-0-	1002	1	9615	3	Y	289	443	0			186
							51	4	318	9							
04	8940	X	5606	-0-	-3334 B	-0-	487	1	4922	3	Y	151	254	0			83
							31	4	166	9							
*05	11276	X	11276	-0-	-0- B	-0-	862	1	9814	3	Y	497	493	0			87
							53	4	547	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	3455	-0-	-1288 B	-0-	497	1	2133	3	Y	596	601	0			18
							169	4	656	9							
01	4743	X	4063	-0-	-680 B	-0-	473	1	2705	3	Y	610	616	0			12
							214	4	671	9							
02	4284	X	2929	-0-	-1355 B	-0-	383	1	1623	3	Y	479	479	0			12
							396	4	527	9							
03	4526	X	4288	-0-	-238 B	-0-	689	1	2575	3	Y	806	809	0			9
							137	4	887	9							
04	4380	X	2726	-0-	-1654 B	-0-	521	1	1563	3	Y	486	488	0			7
							107	4	535	9							
05	4526	X	3356	-0-	-1170 B	-0-	663	1	1786	3	Y	619	618	0			8
							226	4	681	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14632	X	609	-0-	-14023 B	-0-	280	1	16	3	Y	248	452	0			202
							40	4	273	9							
01	13237	X	309	-0-	-12928 B	-0-	100	1	13	3	Y	166	257	0			111
							13	4	183	9							
02	728	X	246	-0-	-482 B	-0-	37	1	4	4	Y	186	5	0			292
							205	9									
03	806	X	39	-0-	-767 B	-0-	37	1	2	4	Y	-0-	292	0			-0-
04	780	X	194	-0-	-586 B	-0-	180	1	3	3	Y	-0-					-0-
							11	4									
05	620	X	90	-0-	-530 B	-0-	85	1	5	4	Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11253	X	7763	-0-	-3490 B	-14190	745	1	6482	3	Y	460	460	0			5
							30	4	506	9							
01	11253	X	7668	-0-	-3585 B	-14190	725	1	6390	3	Y	477	475	0			7
							28	4	525	9							
02	9716	X	6105	-0-	-3611 B	-14190	471	1	5234	3	Y	336	336	0			7
							30	4	370	9							
03	8494	X	7144	-0-	-1350 B	-14190	653	1	5950	3	Y	469	468	0			8
							25	4	516	9							
04	8550	X	9182	-0-	632 B	-13558	875	1	7811	3	Y	432	434	0			6
							21	4	475	9							
05	8835	X	9887	-0-	1052 B	-12506	894	1	8532	3	Y	399	394	0			11
							22	4	439	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	2094	-0-		-4199 B	-0-	375	1	1074	3	Y	470	460	0			14
								128	4	517	9							
01	3627	X	3593	-0-		-34 B	-0-	612	1	2469	3	Y	211	221	0			4
								280	4	232	9							
02	2933	X	2933	-0-		-0- B	-0-	373	1	1843	3	Y	301	298	0			7
								386	4	331	9							
03	3108	X	3108	-0-		-0- B	-0-	513	1	1886	3	Y	552	553	0			6
								102	4	607	9							
04	2610	X	1631	-0-		-979 B	-0-	665	1	803	3	Y	23	29	0			-0-
								138	4	25	9							
05	2697	X	66	-0-		-2631 B	-0-	35	1	19	3	Y	-0-					-0-
								12	4									

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9858	X	5877	-0-		-3981 B	-0-	508	1	4668	3	Y	627	626	0			19
								11	4	690	9							
01	9114	X	6868	-0-		-2246 B	-0-	605	1	5251	3	Y	907	900	0			26
								14	4	998	9							
02	7588	X	5311	-0-		-2277 B	-0-	480	1	4305	3	Y	449	455	0			20
								32	4	494	9							
03	7629	X	7629	-0-		-0- B	-0-	1012	1	5525	3	Y	977	965	0			32
								17	4	1075	9							
04	7500	X	7060	-0-		-440 B	-0-	855	1	5116	3	Y	978	979	0			31
								13	4	1076	9							
05	7750	X	6567	-0-		-1183 B	-0-	839	1	4681	3	Y	936	940	0			27
								17	4	1030	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12648	X	8956	-0-		-3692 B	-0-	759	1	7312	3	Y	790	780	0			28
								16	4	869	9							
01	12648	X	7799	-0-		-4849 B	-0-	783	1	6395	3	Y	560	571	0			17
								5	4	616	9							
02	11256	X	6246	-0-		-5010 B	-0-	602	1	5213	3	Y	376	378	0			15
								17	4	414	9							
03	12276	X	6850	-0-		-5426 B	-0-	755	1	5622	3	Y	421	422	0			14
								10	4	463	9							
04	8670	X	7607	-0-		-1063 B	-0-	816	1	6236	3	Y	493	489	0			18
								13	4	542	9							
05	8959	X	7928	-0-		-1031 B	-0-	870	1	6648	3	Y	337	349	0			6
								39	4	371	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3463	X	3463	-0-		-0- B	-0-	647	1	2047	3	Y	687	671	0			24
								13	4	756	9							
01	5201	X	5201	-0-		-0- B	-0-	798	1	3511	3	Y	807	806	0			25
								4	4	888	9							
02	4413	X	4413	-0-		-0- B	-0-	637	1	3170	3	Y	535	538	0			22
								17	4	589	9							
03	5635	X	5635	-0-		-0- B	-0-	845	1	4319	3	Y	419	427	0			14
								10	4	461	9							
04	4290	X	3772	-0-		-518 B	-0-	779	1	2852	3	Y	117	127	0			4
								12	4	129	9							
05	4433	X	2690	-0-		-1743 B	-0-	750	1	1754	3	Y	138	139	0			3
								34	4	152	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	2487	-0-	-2225 B	-0-	376	1	1727	3	Y	335	336	0			4
							15	4	369	9							
01	4712	X	1158	-0-	-3554 B	-0-	132	1	800	3	Y	201	202	0			3
							5	4	221	9							
02	2912	X	2027	-0-	-885 B	-0-	232	1	1590	3	Y	174	173	0			4
							14	4	191	9							
03	2728	X	2355	-0-	-373 B	-0-	682	1	1348	3	Y	272	271	0			5
							26	4	299	9							
04	3341	X	3341	-0-	-0- B	-0-	373	1	2748	3	Y	192	194	0			3
							9	4	211	9							
*05	3614	X	3614	-0-	-0- B	-0-	392	1	3003	3	Y	190	188	0			5
							10	4	209	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

12	1767	X	1317	-0-	-450 B	-0-	512	1	17	3	Y	554	556	0			16
							179	4	609	9							
01	1767	X	944	-0-	-823 B	-0-	340	1	160	4	Y	404	412	0			8
							444	9									
02	1344	X	627	-0-	-717 B	-0-	214	1	220	4	Y	175	179	0			4
							193	9									
03	1488	X	1133	-0-	-355 B	-0-	429	1	1	3	Y	559	557	0			6
							88	4	615	9							
04	1170	N	1170	-0-	-0- B	-0-	467	1	1	3	Y	549	548	0			7
							98	4	604	9							
*05	1517	N	1517	-0-	-0- B	-0-	533	1	194	3	Y	550	549	0			8
							185	4	605	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

12	1488	N	976	-0-	-512 B	-0-	547	1	44	3	Y	176	176	0			5
							191	4	194	9							
01	1674	N	1088	-0-	-586 B	-0-	513	1	242	4	Y	303	302	0			6
							333	9									
02	1172	N	1172	-0-	-0- B	-0-	346	1	8	3	Y	419	415	0			10
							357	4	461	9							
03	961	N	747	-0-	-214 B	-0-	523	1	107	4	Y	106	115	0			1
							117	9									
04	1050	N	48	-0-	-1002 B	-0-	30	1	6	4	Y	11	12	0			-0-
							12	9									
05	1302	N	132	-0-	-1170 B	-0-	69	1	24	4	Y	35	35	0			-0-
							39	9									

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2107	X	2107	-0-	-0- B	-0-	241	1	1472	3	Y	349	349	0			4
							10	4	384	9							
01	2542	X	2382	-0-	-160 B	-0-	286	1	1726	3	Y	326	325	0			5
							11	4	359	9							
02	2240	N	1255	-0-	-985 B	-0-	271	1	790	3	Y	162	163	0			4
							16	4	178	9							
03	2789	N	2789	-0-	-0- B	-0-	272	1	2170	3	Y	305	304	0			5
							11	4	336	9							
04	2400	N	2185	-0-	-215 B	-0-	345	1	1564	3	Y	244	245	0			4
							8	4	268	9							
*05	1759	N	1759	-0-	-0- B	-0-	639	1	894	3	Y	191	190	0			5
							16	4	210	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	6054	-0-	-518 B	-0-	423	1	5203	3	Y	374	373	0			4
							17	4	411	9							
01	7037	X	5946	-0-	-1091 B	-0-	339	1	5154	3	Y	400	398	0			6
							13	4	440	9							
02	6356	X	3999	-0-	-2357 B	-0-	303	1	3373	3	Y	276	276	0			6
							19	4	304	9							
03	7037	X	5804	-0-	-1233 B	-0-	350	1	5014	3	Y	387	387	0			6
							14	4	426	9							
04	6660	X	1354	-0-	-5306 B	-0-	267	1	654	3	Y	388	388	0			6
							6	4	427	9							
05	6882	X	5443	-0-	-1439 B	-0-	592	1	4335	3	Y	455	448	0			13
							15	4	501	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	3332	-0-	-2279 B	-0-	518	1	2190	3	Y	558	555	0			20
							10	4	614	9							
01	5611	X	3884	-0-	-1727 B	-0-	584	1	2570	3	Y	655	659	0			16
							9	4	721	9							
02	5583	X	5583	-0-	-0- B	-0-	572	1	4397	3	Y	550	560	0			6
							9	4	605	9							
03	4774	X	4093	-0-	-681 B	-0-	570	1	2832	3	Y	626	623	0			9
							2	4	689	9							
04	4239	X	4239	-0-	-0- B	-0-	258	1	3307	3	Y	611	609	0			11
							2	4	672	9							
05	5022	X	4665	-0-	-357 B	-0-	326	1	3570	3	Y	696	700	0			7
							3	4	766	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9641	X	8253	-0-	-1388 B	-0-	455	1	7152	3	Y	517	522	0			5
							77	4	569	9							
01	9610	X	8413	-0-	-1197 B	-0-	596	1	7268	3	Y	467	464	0			8
							35	4	514	9							
02	21796	X	21796	-0-	-0- B	-0-	1251	1	19144	3	Y	1195	1181	0			22
							86	4	1315	9							
03	17243	X	17243	-0-	-0- B	-0-	1304	1	14458	3	Y	1319	1325	0			16
							30	4	1451	9							
04	9360	X	8899	-0-	-461 B	-0-	765	1	7377	3	Y	671	678	0			9
							19	4	738	9							
05	15841	X	8874	-0-	-6967 B	-0-	681	1	7531	3	Y	568	569	0			8
							37	4	625	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	7161	-0-	-0-	B	-0-	417	1	5617	3	Y	959	957	0			10
								72	4	1055	9							
01	5859	X	5242	-0-	-617	B	-0-	420	1	4126	3	Y	610	609	0			11
								25	4	671	9							
02	5768	X	3615	-0-	-2153	B	-0-	443	1	2686	3	Y	416	419	0			8
								28	4	458	9							
03	7161	X	4931	-0-	-2230	B	-0-	534	1	3594	3	Y	719	719	0			8
								12	4	791	9							
04	6930	X	4056	-0-	-2874	B	-0-	475	1	2970	3	Y	545	545	0			8
								11	4	600	9							
05	7161	X	1546	-0-	-5615	B	-0-	389	1	873	3	Y	238	243	0			3
								22	4	262	9							

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4377	-0-	-366	B	-0-	623	1	2809	3	Y	834	823	0			29
								28	4	917	9							
01	4743	X	3954	-0-	-789	B	-0-	598	1	2593	3	Y	685	697	0			17
								9	4	754	9							
02	4741	X	4741	-0-	-0-	B	-0-	454	1	3561	3	Y	654	663	0			8
								7	4	719	9							
03	5095	X	5095	-0-	-0-	B	-0-	554	1	3601	3	Y	853	849	0			12
								2	4	938	9							
04	4230	X	3925	-0-	-305	B	-0-	511	1	2710	3	Y	637	637	0			12
								3	4	701	9							
05	5239	X	3762	-0-	-1477	B	-0-	566	1	2555	3	Y	578	584	0			6
								5	4	636	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	2008	N	2008	-0-	-0-	B	-0-	148	1	861	3	Y	847	831	0			16
								67	4	932	9							
02	T. A.		1334	-0-	1334	B	1334	137	1	629	3	Y	388	395	0			9
								141	4	427	9							
03	T. A.		3781	-0-	3781	B	5115	562	1	1704	3	Y	1275	1270	0			14
								112	4	1403	9							
04	T. A.		4679	-0-	4679	B	9794	722	1	2631	3	Y	1071	1070	0			15
								148	4	1178	9							
*05	14652	X	4858	-0-	-9794	B	-0-	799	1	2695	3	Y	993	994	0			14
								272	4	1092	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1550	-0-	-0-	B	-0-	502	1	176	3	Y	634	615	0			19
								175	4	697	9							
01	536	N	536	-0-	-0-	B	-0-	178	1	75	3	Y	181	196	0			4
								84	4	199	9							
02	1598	X	1598	-0-	-0-	B	-0-	346	1	628	3	Y	243	241	0			6
								357	4	267	9							
03	1550	X	871	-0-	-679	B	-0-	463	1	94	4	Y	285	288	0			3
								314	9									
04	1500	X	750	-0-	-750	B	-0-	383	1	11	3	Y	251	251	0			3
								80	4	276	9							
05	1767	X	979	-0-	-788	B	-0-	467	1	31	3	Y	290	289	0			4
								162	4	319	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4322	X	4322	-0-	-0-	B	-0-	684	1	2635	3	Y	700	710	0			21
								233	4	770	9							
01	3937	X	2801	-0-	-1136	B	-0-	225	1	2170	3	Y	279	295	0			5
								99	4	307	9							
02	11032	X	10509	-0-	-523	B	-0-	571	1	8962	3	Y	347	344	0			8
								594	4	382	9							
03	12238	X	12238	-0-	-0-	B	-0-	1870	1	8999	3	Y	908	906	0			10
								370	4	999	9							
04	16175	X	16175	-0-	-0-	B	-0-	952	1	14432	3	Y	554	556	0			8
								182	4	609	9							
05	11625	X	8476	-0-	-3149	B	-0-	601	1	6680	3	Y	910	906	0			12
								194	4	1001	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

12	2418	X	880	-0-	-1538	B	-0-	239	1	84	4	Y	506	505	0			15
								557	9									
01	1457	X	795	-0-	-662	B	-0-	202	1	95	4	Y	453	459	0			9
								498	9									
02	1316	X	700	-0-	-616	B	-0-	101	1	104	4	Y	450	448	0			11
								495	9									
03	1457	X	652	-0-	-805	B	-0-	204	1	42	4	Y	369	376	0			4
								406	9									
04	840	X	739	-0-	-101	B	-0-	270	1	56	4	Y	375	374	0			5
								413	9									
*05	1118	X	1118	-0-	-0-	B	-0-	368	1	128	4	Y	565	562	0			8
								622	9									

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

12	899	N	5708	-0-	4809	B	-22374	877	1	4184	3	Y	444	446	0			5
								159	4	488	9							
01	899	N	5275	-0-	4376	B	-17998	817	1	3999	3	Y	373	371	0			7
								49	4	410	9							
02	7840	X	4006	-0-	-3834	B	-17998	668	1	3001	3	Y	268	270	0			5
								42	4	295	9							
03	8680	X	2394	-0-	-6286	B	-17998	725	1	1292	3	Y	328	329	0			4
								16	4	361	9							
04	7680	X	4365	-0-	-3315	B	-17998	995	1	3039	3	Y	279	279	0			4
								24	4	307	9							
05	5952	X	4189	-0-	-1763	B	-17998	930	1	2886	3	Y	293	293	0			4
								51	4	322	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	T. A.		315	-0-	315 B	4575	251	1	6	3	Y	10	11	0		-0-
							47	4	11	9						
01	T. A.		138	-0-	138 B	4713	111	1	11	3	Y	8	8	0		-0-
							7	4	9	9						
02	4713	X	-0-	-0-	-4713 B	-0-					Y	-0-				-0-
03	718	N	718	-0-	-0- B	-0-	325	1	255	3	Y	119	118	0		1
							7	4	131	9						
04	762	N	762	-0-	-0- B	-0-	661	1	40	3	Y	41	41	0		1
							16	4	45	9						
*05	120	N	120	-0-	-0- B	-0-	96	1	10	3	Y	8	9	0		-0-
							5	4	9	9						

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

12	8612	X	8612	-0-	-0- B	-0-	942	1	6638	3	Y	854	855	0		16
							93	4	939	9						
01	8125	X	8125	-0-	-0- B	-0-	876	1	6198	3	Y	824	826	0		14
							145	4	906	9						
02	10836	X	7929	-0-	-2907 B	-0-	715	1	6557	3	Y	423	430	0		7
							192	4	465	9						
03	13326	X	13326	-0-	-0- B	-0-	1074	1	11075	3	Y	944	940	0		11
							139	4	1038	9						
04	11538	X	11538	-0-	-0- B	-0-	943	1	9279	3	Y	975	971	0		15
							243	4	1073	9						
*05	9738	X	9738	-0-	-0- B	-0-	793	1	7831	3	Y	720	726	0		9
							322	4	792	9						

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

12	3286	X	2138	-0-	-1148 B	-0-	581	1	1214	3	Y	260	261	0		5
							57	4	286	9						
01	3286	X	2063	-0-	-1223 B	-0-	491	1	1194	3	Y	270	270	0		5
							81	4	297	9						
02	2604	X	660	-0-	-1944 B	-0-	177	1	325	3	Y	101	104	0		2
							47	4	111	9						
03	2666	X	2323	-0-	-343 B	-0-	377	1	1613	3	Y	258	257	0		3
							49	4	284	9						
04	2460	X	2161	-0-	-299 B	-0-	498	1	1195	3	Y	309	307	0		5
							128	4	340	9						
*05	2124	N	2124	-0-	-0- B	-0-	581	1	989	3	Y	289	290	0		4
							236	4	318	9						

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

12	4433	X	3115	-0-	-1318 B	-4392	765	1	1968	3	Y	319	319	0		4
							31	4	351	9						
01	4433	X	3097	-0-	-1336 B	-4392	731	1	1995	3	Y	312	311	0		5
							28	4	343	9						
02	4004	X	2410	-0-	-1594 B	-4392	482	1	1655	3	Y	223	223	0		5
							28	4	245	9						
03	3100	X	3099	-0-	-1 B	-4392	598	1	2111	3	Y	334	333	0		6
							23	4	367	9						
04	3360	X	3278	-0-	-82 B	-4392	609	1	2350	3	Y	277	279	0		4
							14	4	305	9						
05	3472	X	4278	-0-	806 B	-3586	704	1	3238	3	Y	290	286	0		8
							17	4	319	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2970	X	2970	-0-	-0- B	-0-	568	1	2148	3	Y	210	208	0			2
							23	4	231	9							
01	5838	X	5838	-0-	-0- B	-0-	926	1	4514	3	Y	329	326	0			5
							36	4	362	9							
02	4918	X	4918	-0-	-0- B	-0-	580	1	4039	3	Y	239	239	0			5
							36	4	263	9							
03	5786	X	5786	-0-	-0- B	-0-	669	1	4748	3	Y	312	312	0			5
							26	4	343	9							
04	5045	X	5045	-0-	-0- B	-0-	589	1	4280	3	Y	147	150	0			2
							14	4	162	9							
05	5146	X	254	-0-	-4892 B	-0-	240	1	8	3	Y	-0-	2	0			-0-
							6	4									

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	3559	-0-	-5617 B	-0-	569	1	2778	3	Y	172	173	0			2
							23	4	189	9							
01	7378	X	862	-0-	-6516 B	-0-	285	1	483	3	Y	75	76	0			1
							11	4	83	9							
02	6664	X	138	-0-	-6526 B	-0-	99	1	3	3	Y	27	27	0			1
							6	4	30	9							
03	5487	X	2355	-0-	-3132 B	-0-	478	1	1696	3	Y	147	146	0			2
							19	4	162	9							
04	4860	X	3353	-0-	-1507 B	-0-	611	1	2570	3	Y	144	144	0			2
							14	4	158	9							
05	3565	X	1642	-0-	-1923 B	-0-	527	1	1032	3	Y	64	64	0			2
							13	4	70	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6346	X	6346	-0-	-0- B	-0-	425	1	5367	3	Y	436	437	0			5
							74	4	480	9							
01	5208	X	3824	-0-	-1384 B	-0-	412	1	3029	3	Y	326	325	0			6
							24	4	359	9							
02	8736	X	4125	-0-	-4611 B	-0-	316	1	3504	3	Y	258	259	0			5
							21	4	284	9							
03	9672	X	6060	-0-	-3612 B	-0-	403	1	5272	3	Y	342	343	0			4
							9	4	376	9							
04	8520	X	3633	-0-	-4887 B	-0-	361	1	2995	3	Y	244	245	0			3
							9	4	268	9							
05	6355	X	1684	-0-	-4671 B	-0-	642	1	855	3	Y	137	138	0			2
							36	4	151	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2512	-0-	-123 B	-0-	756	1	1043	3	Y	621	619	0			7
							30	4	683	9							
01	2635	X	2072	-0-	-563 B	-0-	713	1	522	3	Y	735	731	0			11
							28	4	809	9							
02	2380	X	2165	-0-	-215 B	-0-	509	1	1163	3	Y	421	423	0			9
							30	4	463	9							
03	2511	X	2082	-0-	-429 B	-0-	536	1	1004	3	Y	474	475	0			8
							21	4	521	9							
04	2430	X	822	-0-	-1608 B	-0-	503	1	25	3	Y	256	260	0			4
							12	4	282	9							
05	2511	X	854	-0-	-1657 B	-0-	562	1	34	3	Y	222	220	0			6
							14	4	244	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0- B	-0-	292	1	5	3	Y	8	8	0			-0-
							12	4	9	9							
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	196	1	1	3	Y	28	27	0			1
							11	4	31	9							
03	310	N	69	-0-	-241 B	-0-	55	1	1	3	Y	10	11	0			-0-
							2	4	11	9							
04	411	N	411	-0-	-0- B	-0-	343	1	10	3	Y	45	44	0			1
							8	4	50	9							
*05	910	N	910	-0-	-0- B	-0-	798	1	16	3	Y	70	69	0			2
							19	4	77	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3312	-0-	-315 B	-0-	587	1	2414	3	Y	261	261	0			3
							24	4	287	9							
01	3356	X	3356	-0-	-0- B	-0-	797	1	2288	3	Y	218	218	0			3
							31	4	240	9							
02	3528	X	2165	-0-	-1363 B	-0-	463	1	1520	3	Y	141	141	0			3
							27	4	155	9							
03	3906	X	3558	-0-	-348 B	-0-	815	1	2454	3	Y	234	233	0			4
							32	4	257	9							
04	4765	X	4765	-0-	-0- B	-0-	868	1	3646	3	Y	210	211	0			3
							20	4	231	9							
*05	5422	X	5422	-0-	-0- B	-0-	878	1	4289	3	Y	212	209	0			6
							22	4	233	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12586	X	7392	-0-	-5194 B	-0-	651	1	6235	3	Y	436	436	0			5
							26	4	480	9							
01	12586	X	7981	-0-	-4605 B	-0-	671	1	6772	3	Y	465	463	0			7
							26	4	512	9							
02	11368	X	4810	-0-	-6558 B	-0-	379	1	4066	3	Y	310	310	0			7
							24	4	341	9							
03	8432	X	7375	-0-	-1057 B	-0-	572	1	6162	3	Y	563	561	0			9
							22	4	619	9							
04	8910	X	718	-0-	-8192 B	-0-	309	1	2	3	Y	364	368	0			5
							7	4	400	9							
05	9207	X	9065	-0-	-142 B	-0-	846	1	7781	3	Y	379	374	0			10
							21	4	417	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3707	X	3707	-0-	-0- B	-0-	652	1	2010	3	Y	876	872	0			12
							81	4	964	9							
01	3379	X	3224	-0-	-155 B	-0-	646	1	1693	3	Y	780	781	0			11
							27	4	858	9							
02	2380	X	1954	-0-	-426 B	-0-	309	1	1237	3	Y	342	346	0			7
							32	4	376	9							
03	2986	X	2986	-0-	-0- B	-0-	528	1	1775	3	Y	599	597	0			9
							24	4	659	9							
04	2802	X	2802	-0-	-0- B	-0-	552	1	1866	3	Y	328	332	0			5
							23	4	361	9							
*05	2979	X	2979	-0-	-0- B	-0-	589	1	2033	3	Y	303	305	0			3
							24	4	333	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9145	X	5619	-0-	-3526 B	-22789	706	1	4592	3	Y	214	213	0			3
							86	4	235	9							
01	9145	X	5173	-0-	-3972 B	-22789	570	1	4379	3	Y	183	184	0			2
							23	4	201	9							
02	8148	X	4988	-0-	-3160 B	-22789	586	1	4270	3	Y	64	65	0			1
							62	4	70	9							
03	7161	X	8568	-0-	1407 B	-21382	1021	1	7435	3	Y	61	61	0			1
							45	4	67	9							
04	5550	X	6448	-0-	898 B	-20484	659	1	5579	3	Y	166	164	0			3
							27	4	183	9							
05	5704	X	2337	-0-	-3367 B	-20484	647	1	1565	3	Y	90	92	0			1
							26	4	99	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	2022	-0-	-2287 B	-0-	435	1	1214	3	Y	324	323	0			4
							17	4	356	9							
01	4309	X	2228	-0-	-2081 B	-0-	562	1	1326	3	Y	289	289	0			4
							22	4	318	9							
02	3892	X	1259	-0-	-2633 B	-0-	303	1	806	3	Y	120	121	0			3
							18	4	132	9							
03	2945	X	1116	-0-	-1829 B	-0-	653	1	115	3	Y	294	292	0			5
							25	4	323	9							
04	2400	X	1429	-0-	-971 B	-0-	465	1	91	3	Y	784	777	0			12
							11	4	862	9							
05	2480	X	662	-0-	-1818 B	-0-	379	1	2	3	Y	247	252	0			7
							9	4	272	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4461	X	4461	-0-	-0- B	-0-	671	1	2871	3	Y	824	820	0			29
							13	4	906	9							
01	3831	X	3831	-0-	-0- B	-0-	592	1	2578	3	Y	598	608	0			19
							3	4	658	9							
02	2800	X	2607	-0-	-193 B	-0-	344	1	1858	3	Y	360	364	0			15
							9	4	396	9							
03	4464	X	2766	-0-	-1698 B	-0-	787	1	1114	3	Y	778	766	0			27
							9	4	856	9							
04	4320	X	1789	-0-	-2531 B	-0-	721	1	620	3	Y	397	410	0			14
							11	4	437	9							
05	4464	X	2802	-0-	-1662 B	-0-	830	1	1468	3	Y	424	430	0			8
							38	4	466	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5727	X	5727	-0-	-0- B	-0-	729	1	4020	3	Y	875	875	0			31
							15	4	963	9							
01	4526	X	4393	-0-	-133 B	-0-	697	1	2649	3	Y	949	950	0			30
							3	4	1044	9							
02	4088	X	2596	-0-	-1492 B	-0-	482	1	1421	3	Y	619	624	0			25
							12	4	681	9							
03	5735	X	4004	-0-	-1731 B	-0-	692	1	2225	3	Y	981	972	0			34
							8	4	1079	9							
04	5550	X	3409	-0-	-2141 B	-0-	679	1	1837	3	Y	803	808	0			29
							10	4	883	9							
05	5735	X	2657	-0-	-3078 B	-0-	665	1	654	3	Y	1189	1196	0			22
							30	4	1308	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4419	X	4419	-0-	-0- B	-0-	430	1	80	3	Y	3546	3489	0			125
							8	4	3901	9							
01	5957	X	5957	-0-	-0- B	-0-	615	1	1034	3	Y	3914	3917	0			122
							3	4	4305	9							
02	2240	X	2095	-0-	-145 B	-0-	428	1	436	3	Y	1110	1186	0			46
							10	4	1221	9							
03	2480	X	1113	-0-	-1367 B	-0-	583	1	428	3	Y	86	129	0			3
							7	4	95	9							
04	2400	X	1592	-0-	-808 B	-0-	596	1	538	3	Y	408	396	0			15
							9	4	449	9							
05	2480	X	1521	-0-	-959 B	-0-	624	1	361	3	Y	462	469	0			8
							28	4	508	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2779	-0-	-383 B	-0-	503	1	1553	3	Y	501	502	0			15
							172	4	551	9							
01	3162	X	2497	-0-	-665 B	-0-	581	1	1148	3	Y	453	459	0			9
							270	4	498	9							
02	2688	X	2014	-0-	-674 B	-0-	492	1	506	3	Y	463	461	0			11
							507	4	509	9							
03	3186	X	3186	-0-	-0- B	-0-	701	1	1638	3	Y	642	646	0			7
							141	4	706	9							
04	2730	X	2229	-0-	-501 B	-0-	653	1	652	3	Y	716	713	0			10
							136	4	788	9							
05	2790	X	1980	-0-	-810 B	-0-	565	1	954	3	Y	243	250	0			3
							194	4	267	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	578	-0-	-2429 B	-0-	212	1	31	3	Y	237	238	0			7
							74	4	261	9							
01	2294	X	1300	-0-	-994 B	-0-	412	1	6	3	Y	625	620	0			12
							194	4	688	9							
02	1243	N	1243	-0-	-0- B	-0-	176	1	232	3	Y	594	592	0			14
							182	4	653	9							
03	1074	N	1074	-0-	-0- B	-0-	214	1	9	3	Y	734	740	0			8
							44	4	807	9							
04	1473	N	1473	-0-	-0- B	-0-	272	1	90	3	Y	958	953	0			13
							57	4	1054	9							
05	1364	N	1266	-0-	-98 B	-0-	230	1	11	3	Y	859	860	0			12
							80	4	945	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	5091	-0-	-1946 B	-0-	545	1	3902	3	Y	575	574	0			20
							11	4	633	9							
01	7037	X	4822	-0-	-2215 B	-0-	581	1	3665	3	Y	521	525	0			16
							3	4	573	9							
02	7280	X	4079	-0-	-3201 B	-0-	576	1	2958	3	Y	482	478	0			20
							15	4	530	9							
03	8060	X	5262	-0-	-2798 B	-0-	761	1	3870	3	Y	565	566	0			19
							9	4	622	9							
04	6180	X	4859	-0-	-1321 B	-0-	770	1	3477	3	Y	545	545	0			19
							12	4	600	9							
*05	6294	X	6294	-0-	-0- B	-0-	909	1	4705	3	Y	581	589	0			11
							41	4	639	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2022	-0-	-582 B	-0-	563	1	561	3	Y	639	642	0			19
							195	4	703	9							
01	2480	X	1598	-0-	-882 B	-0-	517	1	458	3	Y	346	358	0			7
							242	4	381	9							
02	2184	X	1422	-0-	-762 B	-0-	410	1	337	3	Y	229	230	0			6
							423	4	252	9							
03	2108	X	1453	-0-	-655 B	-0-	598	1	337	3	Y	361	363	0			4
							121	4	397	9							
04	1950	X	1476	-0-	-474 B	-0-	572	1	386	3	Y	363	362	0			5
							119	4	399	9							
*05	2089	X	2089	-0-	-0- B	-0-	674	1	404	3	Y	706	701	0			10
							234	4	777	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	2276	-0-	-1940 B	-25481	549	1	1477	3	Y	207	207	0			2
							22	4	228	9							
01	4216	X	2058	-0-	-2158 B	-25481	559	1	1259	3	Y	198	197	0			3
							22	4	218	9							
02	2716	X	1551	-0-	-1165 B	-25481	427	1	920	3	Y	163	162	0			4
							25	4	179	9							
03	3007	X	2011	-0-	-996 B	-25481	524	1	1266	3	Y	183	184	0			3
							20	4	201	9							
04	2370	X	2434	-0-	64 B	-25417	461	1	1794	3	Y	153	154	0			2
							11	4	168	9							
05	2294	X	2865	-0-	571 B	-24846	584	1	2066	3	Y	183	180	0			5
							14	4	201	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	4296	-0-	-2183 B	-0-	432	1	3364	3	Y	446	449	0			16
							9	4	491	9							
01	6479	X	4415	-0-	-2064 B	-0-	495	1	3347	3	Y	518	518	0			16
							3	4	570	9							
02	10640	X	3066	-0-	-7574 B	-0-	579	1	1944	3	Y	480	476	0			20
							15	4	528	9							
03	11780	X	5730	-0-	-6050 B	-0-	748	1	4263	3	Y	645	643	0			22
							9	4	710	9							
04	8670	X	5094	-0-	-3576 B	-0-	778	1	3695	3	Y	554	556	0			20
							12	4	609	9							
05	4960	X	1290	-0-	-3670 B	-0-	715	1	8	3	Y	485	496	0			9
							33	4	534	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	3161	-0-	-3690 B	-0-	717	1	2224	3	Y	174	175	0			2
							29	4	191	9							
01	6851	X	3808	-0-	-3043 B	-0-	929	1	2290	3	Y	503	498	0			7
							36	4	553	9							
02	6188	X	3316	-0-	-2872 B	-0-	666	1	2194	3	Y	379	378	0			8
							39	4	417	9							
03	6448	X	3395	-0-	-3053 B	-0-	644	1	2572	3	Y	140	146	0			2
							25	4	154	9							
04	5122	X	5122	-0-	-0- B	-0-	785	1	4224	3	Y	86	87	0			1
							18	4	95	9							
*05	6796	X	6796	-0-	-0- B	-0-	1005	1	5703	3	Y	57	56	0			2
							25	4	63	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	2974	-0-	-1087 B	-0-	551	1	1755	3	Y	436	434	0			13
							188	4	480	9							
01	4557	X	3360	-0-	-1197 B	-0-	591	1	2143	3	Y	323	330	0			6
							271	4	355	9							
02	4116	X	2586	-0-	-1530 B	-0-	440	1	1386	3	Y	278	277	0			7
							454	4	306	9							
03	4557	X	2937	-0-	-1620 B	-0-	552	1	1903	3	Y	338	341	0			4
							110	4	372	9							
04	3600	X	2749	-0-	-851 B	-0-	562	1	1713	3	Y	326	326	0			4
							115	4	359	9							
05	3720	X	3655	-0-	-65 B	-0-	674	1	2319	3	Y	394	393	0			5
							229	4	433	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9300	X	6384	-0-	-2916 B	-0-	673	1	5271	3	Y	375	375	0			4
							27	4	413	9							
01	9300	X	6610	-0-	-2690 B	-0-	676	1	5508	3	Y	364	363	0			5
							26	4	400	9							
02	7112	X	6372	-0-	-740 B	-0-	552	1	5422	3	Y	330	328	0			7
							35	4	363	9							
03	7874	X	6361	-0-	-1513 B	-0-	526	1	5528	3	Y	261	264	0			4
							20	4	287	9							
04	7380	X	6087	-0-	-1293 B	-0-	664	1	5210	3	Y	179	180	0			3
							16	4	197	9							
*05	10510	X	10510	-0-	-0- B	-0-	972	1	9257	3	Y	234	231	0			6
							24	4	257	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8091	X	2782	-0-	-5309 B	-0-	535	1	1826	3	Y	216	216	0			6
							183	4	238	9							
01	8091	X	2809	-0-	-5282 B	-0-	572	1	1783	3	Y	173	176	0			3
							264	4	190	9							
02	5768	X	2366	-0-	-3402 B	-0-	432	1	1301	3	Y	170	169	0			4
							446	4	187	9							
03	6386	X	1904	-0-	-4482 B	-0-	515	1	1141	3	Y	131	134	0			1
							104	4	144	9							
04	3120	X	2093	-0-	-1027 B	-0-	524	1	1300	3	Y	146	145	0			2
							108	4	161	9							
*05	5620	X	5620	-0-	-0- B	-0-	780	1	4264	3	Y	285	283	0			4
							262	4	314	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	5556	-0-		-1264	B	-0-		689	1	4537	3	Y	287	284	0			10
										14	4	316	9							
01	6820	X	5499	-0-		-1321	B	-0-		677	1	4423	3	Y	359	358	0			11
										4	4	395	9							
02	4546	X	4546	-0-		-0-	B	-0-		547	1	3642	3	Y	311	309	0			13
										15	4	342	9							
03	5549	X	4258	-0-		-1291	B	-0-		843	1	3012	3	Y	357	358	0			12
										10	4	393	9							
04	6030	X	2681	-0-		-3349	B	-0-		919	1	1559	3	Y	172	178	0			6
										14	4	189	9							
05	6231	X	2655	-0-		-3576	B	-0-		1079	1	1206	3	Y	292	293	0			5
										49	4	321	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3350	X	3350	-0-		-0-	B	-0-		618	1	2157	3	Y	497	492	0			17
										28	4	547	9							
01	5028	X	5028	-0-		-0-	B	-0-		695	1	3486	3	Y	760	759	0			18
										11	4	836	9							
02	4284	X	1732	-0-		-2552	B	-0-		500	1	655	3	Y	517	529	0			6
										8	4	569	9							
03	4743	X	4601	-0-		-142	B	-0-		677	1	3513	3	Y	372	373	0			5
										2	4	409	9							
04	4860	X	3510	-0-		-1350	B	-0-		642	1	2722	3	Y	129	132	0			2
										4	4	142	9							
05	5022	X	4437	-0-		-585	B	-0-		879	1	3242	3	Y	281	280	0			3
										7	4	309	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	674	-0-		-3170	B	-0-		262	1	12	4	Y	364	361	0			13
										400	9									
01	3782	X	640	-0-		-3142	B	-0-		236	1	7	3	Y	357	361	0			9
										4	4	393	9							
02	3136	X	750	-0-		-2386	B	-0-		230	1	4	4	Y	469	473	0			5
										516	9									
03	3472	X	795	-0-		-2677	B	-0-		298	1	1	4	Y	451	450	0			6
										496	9									
04	870	X	625	-0-		-245	B	-0-		235	1	2	3	Y	352	352	0			6
										1	4	387	9							
*05	4409	X	4409	-0-		-0-	B	-0-		242	1	3892	3	Y	248	251	0			3
										2	4	273	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	1344	-0-		-2035	B	-0-		405	1	747	3	Y	129	129	0			2
										50	4	142	9							
01	3379	X	497	-0-		-2882	B	-0-		252	1	20	3	Y	195	194	0			3
										10	4	215	9							
02	2912	X	867	-0-		-2045	B	-0-		253	1	409	3	Y	163	163	0			3
										26	4	179	9							
03	2759	X	1307	-0-		-1452	B	-0-		374	1	772	3	Y	131	132	0			2
										17	4	144	9							
04	1380	X	657	-0-		-723	B	-0-		245	1	174	3	Y	207	206	0			3
										10	4	228	9							
*05	3076	X	3076	-0-		-0-	B	-0-		599	1	2347	3	Y	96	98	0			1
										24	4	106	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	2521	-0-	-1292 B	-3646	557	1	1653	3	Y	263	263	0			3
							22	4	289	9							
01	3813	X	2110	-0-	-1703 B	-3646	560	1	1231	3	Y	270	269	0			4
							22	4	297	9							
02	2604	X	1631	-0-	-973 B	-3646	421	1	976	3	Y	191	191	0			4
							24	4	210	9							
03	2883	X	1825	-0-	-1058 B	-3646	519	1	996	3	Y	264	264	0			4
							20	4	290	9							
04	2430	X	2342	-0-	-88 B	-3646	532	1	1488	3	Y	282	282	0			4
							12	4	310	9							
05	2511	X	2588	-0-	77 B	-3569	545	1	1785	3	Y	223	221	0			6
							13	4	245	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2733	X	2733	-0-	-0- B	-0-	838	1	1441	3	Y	383	382	0			4
							33	4	421	9							
01	3387	X	3387	-0-	-0- B	-0-	850	1	2064	3	Y	400	398	0			6
							33	4	440	9							
02	3950	X	3950	-0-	-0- B	-0-	563	1	3058	3	Y	268	268	0			6
							34	4	295	9							
03	5037	X	5037	-0-	-0- B	-0-	669	1	3989	3	Y	321	322	0			5
							26	4	353	9							
04	6456	X	6456	-0-	-0- B	-0-	654	1	5472	3	Y	286	287	0			4
							15	4	315	9							
05	4371	X	527	-0-	-3844 B	-0-	357	1	9	4	Y	146	146	0			4
							161	9									

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	4178	-0-	-38 B	-0-	786	1	2936	3	Y	344	342	0			7
							78	4	378	9							
01	4216	X	4182	-0-	-34 B	-0-	729	1	2741	3	Y	538	536	0			9
							120	4	592	9							
02	3808	X	3669	-0-	-139 B	-0-	514	1	2454	3	Y	512	512	0			9
							138	4	563	9							
03	4185	X	4069	-0-	-116 B	-0-	644	1	2701	3	Y	583	585	0			7
							83	4	641	9							
04	4050	X	3405	-0-	-645 B	-0-	582	1	2117	3	Y	505	504	0			8
							150	4	556	9							
05	4185	X	3018	-0-	-1167 B	-0-	615	1	1624	3	Y	481	483	0			6
							250	4	529	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8254	X	8254	-0-	-0- B	-0-	817	1	6283	3	Y	1033	1026	0			31
							18	4	1136	9							
01	8308	X	5507	-0-	-2801 B	-0-	845	1	4015	3	Y	570	585	0			16
							20	4	627	9							
02	6636	X	5550	-0-	-1086 B	-0-	513	1	4069	3	Y	849	827	0			38
							34	4	934	9							
03	7347	X	6665	-0-	-682 B	-0-	896	1	4523	3	Y	1119	1121	0			36
							15	4	1231	9							
04	7110	X	3743	-0-	-3367 B	-0-	618	1	2255	3	Y	783	794	0			25
							9	4	861	9							
05	7347	X	1716	-0-	-5631 B	-0-	637	1	584	3	Y	438	450	0			13
							13	4	482	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12152	X	9108	-0-	-3044 B	-0-	1029	1	7282	3	Y	687	685	0			8
							41	4	756	9							
01	12152	X	9452	-0-	-2700 B	-0-	1036	1	7572	3	Y	731	728	0			11
							40	4	804	9							
02	9296	X	7954	-0-	-1342 B	-0-	727	1	6605	3	Y	524	523	0			12
							46	4	576	9							
03	9114	X	5166	-0-	-3948 B	-0-	717	1	4033	3	Y	353	359	0			6
							28	4	388	9							
04	10326	X	10326	-0-	-0- B	-0-	1180	1	8504	3	Y	558	556	0			8
							28	4	614	9							
05	10292	X	2732	-0-	-7560 B	-0-	273	1	2319	3	Y	121	126	0			3
							7	4	133	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	8425	-0-	-2394 B	-60942	420	1	7523	3	Y	423	423	0			5
							17	4	465	9							
01	10819	X	8126	-0-	-2693 B	-60942	403	1	7231	3	Y	433	432	0			6
							16	4	476	9							
02	8148	X	5744	-0-	-2404 B	-60942	266	1	5144	3	Y	286	286	0			6
							19	4	315	9							
03	8556	X	6494	-0-	-2062 B	-60942	424	1	5682	3	Y	338	338	0			6
							16	4	372	9							
04	8730	X	8689	-0-	-41 B	-60942	427	1	7853	3	Y	363	364	0			5
							10	4	399	9							
05	9021	X	12505	-0-	3484 B	-57458	1204	1	10799	3	Y	429	422	0			12
							30	4	472	9							

SCHINDLER UNIT WELL #: 2H RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	20478	X	20478	-0-	-0-	-0-	20389	2	89	9	N	81					600
*07	20894	X	20470	-0-	-424	-0-	20422	2	48	9	N	44	544	1			100
*08	20894	X	17114	-0-	-3780	-0-	16897	2	217	9	N	197	177	1			120
*09	20670	X	6202	-0-	-14468	-0-	6158	2	44	9	N	40					160
*10	21359	X	-0-	-0-	-21359	-0-					N	111					271
*11	20670	X	-0-	-0-	-20670	-0-					N	70	171	1			170

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9672	X	2630	-0-	-7042 B	-0-	128	1	2263	3	Y	213	220	0			2
							5	4	234	9							
01	9672	X	6120	-0-	-3552 B	-0-	290	1	5243	3	Y	524	518	0			8
							11	4	576	9							
02	10892	X	6386	-0-	-4506 B	-0-	278	1	5423	3	Y	605	600	0			13
							19	4	666	9							
03	9083	X	8274	-0-	-809 B	-0-	356	1	6875	3	Y	935	932	0			16
							14	4	1029	9							
04	10112	X	10112	-0-	-0- B	-0-	356	1	8814	3	Y	848	851	0			13
							9	4	933	9							
*05	8297	X	8297	-0-	-0- B	-0-	947	1	6511	3	Y	742	735	0			20
							23	4	816	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8587	X	3331	-0-	-5256 B	-0-	582	1	2573	3	Y	149	149	0			5
							12	4	164	9							
01	8587	X	4267	-0-	-4320 B	-0-	837	1	3230	3	Y	178	177	0			6
							4	4	196	9							
02	4424	X	2912	-0-	-1512 B	-0-	594	1	2167	3	Y	124	125	0			5
							15	4	136	9							
03	4092	X	2046	-0-	-2046 B	-0-	548	1	1240	3	Y	229	226	0			8
							6	4	252	9							
04	4620	X	1964	-0-	-2656 B	-0-	541	1	1216	3	Y	181	183	0			6
							8	4	199	9							
05	4774	X	2035	-0-	-2739 B	-0-	719	1	1101	3	Y	165	168	0			3
							33	4	182	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	1373	-0-	-8919 B	-0-	601	1	332	3	Y	332	333	0			5
							75	4	365	9							
01	4743	X	2847	-0-	-1896 B	-0-	716	1	1810	3	Y	265	266	0			4
							29	4	292	9							
02	2464	X	500	-0-	-1964 B	-0-	411	1	20	3	Y	25	28	0			1
							41	4	28	9							
03	2728	X	670	-0-	-2058 B	-0-	522	1	124	3	Y	1	2	0			-0-
							23	4	1	9							
04	2640	X	698	-0-	-1942 B	-0-	213	1	120	3	Y	324	319	0			5
							9	4	356	9							
05	2728	X	227	-0-	-2501 B	-0-	115	1	96	3	Y	10	15	0			-0-
							5	4	11	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36394	X	32584	-0-	-3810 B	-0-	1915	1	25272	3	Y	4701	4695	0			66
							226	4	5171	9							
01	36394	X	31223	-0-	-5171 B	-0-	1836	1	25360	3	Y	3593	3610	0			49
							75	4	3952	9							
02	35616	X	21647	-0-	-13969 B	-0-	1179	1	18409	3	Y	1753	1766	0			36
							131	4	1928	9							
03	34286	X	31119	-0-	-3167 B	-0-	1763	1	25848	3	Y	3118	3107	0			47
							78	4	3430	9							
04	37412	X	37412	-0-	-0- B	-0-	1738	1	32775	3	Y	2573	2580	0			40
							69	4	2830	9							
*05	40305	X	40305	-0-	-0- B	-0-	1817	1	36087	3	Y	2118	2135	0			23
							71	4	2330	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10349	X	10349	-0-	-0- B	-0-	902	1	7126	3	Y	2093	2073	0			74
							19	4	2302	9							
01	11606	X	11606	-0-	-0- B	-0-	963	1	8077	3	Y	2327	2329	0			72
							6	4	2560	9							
02	8064	X	7948	-0-	-116 B	-0-	642	1	4651	3	Y	2397	2371	0			98
							18	4	2637	9							
03	8928	X	7482	-0-	-1446 B	-0-	751	1	3553	3	Y	2881	2880	0			99
							9	4	3169	9							
04	8640	X	7912	-0-	-728 B	-0-	774	1	5110	3	Y	1833	1867	0			65
							12	4	2016	9							
*05	12045	X	12045	-0-	-0- B	-0-	1089	1	9148	3	Y	1599	1635	0			29
							49	4	1759	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5488	X	5488	-0-	-0- B	-0-	686	1	2916	3	Y	1686	1659	0			59
							31	4	1855	9							
01	4929	X	3334	-0-	-1595 B	-0-	645	1	1711	3	Y	880	918	0			21
							10	4	968	9							
02	3724	X	2888	-0-	-836 B	-0-	497	1	1460	3	Y	839	850	0			10
							8	4	923	9							
03	6850	X	6850	-0-	-0- B	-0-	671	1	5148	3	Y	935	932	0			13
							2	4	1029	9							
04	5408	X	5408	-0-	-0- B	-0-	670	1	3857	3	Y	797	796	0			14
							4	4	877	9							
05	4123	X	3689	-0-	-434 B	-0-	626	1	2368	3	Y	627	634	0			7
							5	4	690	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	2985	-0-	-1913 B	-0-	784	1	1974	3	Y	193	198	0			7
							15	4	212	9							
01	4929	X	1792	-0-	-3137 B	-0-	663	1	449	3	Y	615	603	0			19
							3	4	677	9							
02	4452	X	1742	-0-	-2710 B	-0-	568	1	719	3	Y	401	404	0			16
							14	4	441	9							
03	4929	X	4662	-0-	-267 B	-0-	840	1	2841	3	Y	883	869	0			30
							10	4	971	9							
04	3598	X	3598	-0-	-0- B	-0-	809	1	2099	3	Y	616	624	0			22
							12	4	678	9							
05	2976	X	2022	-0-	-954 B	-0-	1007	1	945	3	Y	22	44	0			-0-
							46	4	24	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7936	X	5009	-0-	-2927 B	-0-	684	1	3996	3	Y	274	275	0			3
							28	4	301	9							
01	8432	X	2391	-0-	-6041 B	-0-	610	1	1563	3	Y	176	176	0			3
							24	4	194	9							
02	7616	X	2059	-0-	-5557 B	-0-	408	1	1467	3	Y	145	145	0			3
							24	4	160	9							
03	8432	X	2949	-0-	-5483 B	-0-	564	1	2147	3	Y	196	196	0			3
							22	4	216	9							
04	7350	X	3309	-0-	-4041 B	-0-	427	1	2667	3	Y	186	186	0			3
							10	4	205	9							
05	5022	X	3772	-0-	-1250 B	-0-	351	1	3216	3	Y	178	176	0			5
							9	4	196	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9734	X	7701	-0-	-2033 B	-0-	857	1	5831	3	Y	661	664	0			20
							286	4	727	9							
01	12154	X	12154	-0-	-0- B	-0-	1118	1	8894	3	Y	1495	1486	0			29
							497	4	1645	9							
02	7868	X	7201	-0-	-667 B	-0-	677	1	4925	3	Y	816	825	0			20
							701	4	898	9							
03	9323	X	9323	-0-	-0- B	-0-	989	1	6585	3	Y	1414	1418	0			16
							194	4	1555	9							
04	13320	X	6304	-0-	-7016 B	-0-	888	1	3804	3	Y	1301	1299	0			18
							181	4	1431	9							
05	13764	X	6320	-0-	-7444 B	-0-	941	1	3777	3	Y	1166	1168	0			16
							319	4	1283	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 01/11/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		17543	-0-	17543 B	17543	18	1	13809	3	Y	3372	3290	0	82
							7	4	3709	9					
02	65963	X	48420	-0-	-17543 B	-0-	179	1	39234	3	Y	8167	8154	0	95
							23	4	8984	9					
03	50406	X	47596	-0-	-2810 B	-0-	171	1	38341	3	Y	8254	8233	0	116
							5	4	9079	9					
04	48780	X	31881	-0-	-16899 B	-0-	109	1	25680	3	Y	5533	5549	0	100
							6	4	6086	9					
05	50406	X	28129	-0-	-22277 B	-0-	770	1	22005	3	Y	4860	4909	0	51
							8	4	5346	9					

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 01/26/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		12010	-0-	12010 B	12010	8	1	9503	3	Y	2267	2212	0	55
							5	4	2494	9					
02	61605	X	49595	-0-	-12010 B	-0-	183	1	39858	3	Y	8664	8618	0	101
							24	4	9530	9					
03	49631	X	39150	-0-	-10481 B	-0-	141	1	31239	3	Y	7060	7062	0	99
							4	4	7766	9					
04	48030	X	26437	-0-	-21593 B	-0-	496	1	21020	3	Y	4469	4487	0	81
							5	4	4916	9					
05	49631	X	25826	-0-	-23805 B	-0-	824	1	20314	3	Y	4255	4291	0	45
							7	4	4681	9					

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	27776	X	11684	-0-	-16092 B	-164702	1081	1	9989	3	Y	537	547	0	19
							23	4	591	9					
01	27776	X	17222	-0-	-10554 B	-164702	1597	1	14681	3	Y	849	842	0	26
							10	4	934	9					
02	20468	X	14034	-0-	-6434 B	-164702	925	1	12355	3	Y	659	658	0	27
							29	4	725	9					
03	22661	X	19120	-0-	-3541 B	-164702	1248	1	16757	3	Y	998	991	0	34
							17	4	1098	9					
04	19740	X	14370	-0-	-5370 B	-164702	1077	1	12334	3	Y	856	859	0	31
							17	4	942	9					
05	19716	X	12580	-0-	-7136 B	-164702	1024	1	10046	3	Y	1331	1338	0	24
							46	4	1464	9					

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	46128	X	33293	-0-	-12835 B	-0-	1938	1	29354	3	Y	1613	1614	0	23
							227	4	1774	9					
01	46128	X	40226	-0-	-5902 B	-0-	2445	1	35750	3	Y	1755	1754	0	24
							100	4	1931	9					
02	41300	X	28495	-0-	-12805 B	-0-	1541	1	25444	3	Y	1216	1215	0	25
							172	4	1338	9					
03	34564	X	34564	-0-	-0- B	-0-	2031	1	30607	3	Y	1669	1669	0	25
							90	4	1836	9					
04	43230	X	41736	-0-	-1494 B	-0-	1969	1	37959	3	Y	1572	1573	0	24
							79	4	1729	9					
05	44671	X	11136	-0-	-33535 B	-0-	499	1	10131	3	Y	443	462	0	5
							19	4	487	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65596	X	52537	-0-	-13059 B	-0-	2285	1	41839	3	Y	7554	7507	0			265
							104	4	8309	9							
01	56978	X	48289	-0-	-8689 B	-0-	1998	1	39648	3	Y	6011	6130	0			146
							31	4	6612	9							
02	51800	X	36858	-0-	-14942 B	-0-	1544	1	31393	3	Y	3543	3648	0			41
							24	4	3897	9							
03	57350	X	37965	-0-	-19385 B	-0-	1493	1	30587	3	Y	5345	5311	0			75
							5	4	5880	9							
04	55500	X	33832	-0-	-21668 B	-0-	1340	1	27499	3	Y	4532	4525	0			82
							8	4	4985	9							
05	52545	X	31540	-0-	-21005 B	-0-	1311	1	25562	3	Y	4233	4270	0			45
							11	4	4656	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19003	X	15064	-0-	-3939 B	-0-	1486	1	11472	3	Y	1885	1895	0			56
							32	4	2074	9							
01	17608	X	13532	-0-	-4076 B	-0-	944	1	10575	3	Y	1809	1814	0			51
							23	4	1990	9							
02	13349	X	13349	-0-	-0- B	-0-	786	1	10893	3	Y	1467	1452	0			66
							56	4	1614	9							
03	14477	X	3240	-0-	-11237 B	-0-	1135	1	1298	3	Y	717	760	0			23
							18	4	789	9							
04	14010	X	1195	-0-	-12815 B	-0-	622	1	2	3	Y	511	518	0			16
							9	4	562	9							
05	14477	X	1752	-0-	-12725 B	-0-	540	1	1	3	Y	1091	1076	0			31
							11	4	1200	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20708	X	15668	-0-	-5040 B	-0-	1072	1	13243	3	Y	1209	1206	0			43
							23	4	1330	9							
01	20708	X	13146	-0-	-7562 B	-0-	988	1	10952	3	Y	1090	1099	0			34
							7	4	1199	9							
02	16212	X	6839	-0-	-9373 B	-0-	578	1	5437	3	Y	734	738	0			30
							17	4	807	9							
03	17949	X	2284	-0-	-15665 B	-0-	554	1	1423	3	Y	274	295	0			9
							6	4	301	9							
04	15270	X	8578	-0-	-6692 B	-0-	583	1	6275	3	Y	1555	1508	0			56
							9	4	1711	9							
05	15655	X	12948	-0-	-2707 B	-0-	1072	1	9671	3	Y	1961	1981	0			36
							48	4	2157	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29200	X	29200	-0-	-0- B	-0-	1813	1	25512	3	Y	1637	1634	0			19
							74	4	1801	9							
01	24125	X	24125	-0-	-0- B	-0-	1809	1	20517	3	Y	1572	1568	0			23
							70	4	1729	9							
02	29736	X	17885	-0-	-11851 B	-0-	1007	1	15847	3	Y	875	879	0			19
							68	4	963	9							
03	29202	X	24832	-0-	-4370 B	-0-	1424	1	21611	3	Y	1584	1577	0			26
							55	4	1742	9							
04	28260	X	27101	-0-	-1159 B	-0-	1298	1	24404	3	Y	1244	1251	0			19
							31	4	1368	9							
05	29202	X	8708	-0-	-20494 B	-0-	401	1	7690	3	Y	552	556	0			15
							10	4	607	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28241	X	20131	-0-	-8110 B	-0-	1226	1	17473	3	Y	1277	1275	0			45
							27	4	1405	9							
01	28241	X	19961	-0-	-8280 B	-0-	1255	1	17346	3	Y	1227	1234	0			38
							10	4	1350	9							
02	20188	X	16028	-0-	-4160 B	-0-	868	1	14184	3	Y	861	864	0			35
							29	4	947	9							
03	23242	X	23242	-0-	-0- B	-0-	1392	1	20324	3	Y	1369	1357	0			47
							20	4	1506	9							
04	21630	X	18042	-0-	-3588 B	-0-	1253	1	15425	3	Y	1222	1225	0			44
							20	4	1344	9							
05	22351	X	17768	-0-	-4583 B	-0-	1340	1	15048	3	Y	1200	1222	0			22
							60	4	1320	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12741	X	7354	-0-	-5387 B	-105469	927	1	5734	3	Y	596	595	0			7
							37	4	656	9							
01	12741	X	6968	-0-	-5773 B	-105469	917	1	5455	3	Y	509	508	0			8
							36	4	560	9							
02	8092	X	5109	-0-	-2983 B	-105469	589	1	3911	3	Y	521	518	0			11
							36	4	573	9							
03	8959	X	7259	-0-	-1700 B	-105469	827	1	5555	3	Y	768	766	0			13
							32	4	845	9							
04	7710	X	8338	-0-	628 B	-104841	701	1	7088	3	Y	484	490	0			7
							17	4	532	9							
05	7967	X	10415	-0-	2448 B	-102393	729	1	9099	3	Y	517	510	0			14
							18	4	569	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28675	X	16765	-0-	-11910 B	-0-	882	1	14269	3	Y	1449	1446	0			51
							20	4	1594	9							
01	28675	X	15547	-0-	-13128 B	-0-	909	1	13155	3	Y	1342	1351	0			42
							7	4	1476	9							
02	16772	X	14328	-0-	-2444 B	-0-	916	1	12105	3	Y	1162	1156	0			48
							29	4	1278	9							
03	23293	X	23293	-0-	-0- B	-0-	1438	1	20080	3	Y	1595	1588	0			55
							20	4	1755	9							
04	18922	X	18922	-0-	-0- B	-0-	1346	1	15954	3	Y	1455	1458	0			52
							21	4	1601	9							
05	17732	X	13935	-0-	-3797 B	-0-	1176	1	11330	3	Y	1251	1280	0			23
							53	4	1376	9							

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36207	X	36207	-0-	-0- B	-0-	1606	1	32728	3	Y	1668	1662	0			59
							38	4	1835	9							
01	34267	X	34267	-0-	-0- B	-0-	1594	1	31140	3	Y	1380	1396	0			43
							15	4	1518	9							
02	21201	X	21201	-0-	-0- B	-0-	936	1	19139	3	Y	994	996	0			41
							33	4	1093	9							
03	36208	X	21393	-0-	-14815 B	-0-	1100	1	18388	3	Y	1717	1699	0			59
							16	4	1889	9							
04	36090	X	16617	-0-	-19473 B	-0-	979	1	13961	3	Y	1510	1515	0			54
							16	4	1661	9							
05	37293	X	16092	-0-	-21201 B	-0-	1019	1	13332	3	Y	1542	1568	0			28
							45	4	1696	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

12	13795	X	9629	-0-	-4166	B	-0-	987	1	6755	3	Y	1696	1701	0			50
								21	4	1866	9							
01	13206	X	7365	-0-	-5841	B	-0-	631	1	5850	3	Y	790	818	0			22
								15	4	869	9							
02	11928	X	7898	-0-	-4030	B	-0-	637	1	5770	3	Y	1316	1279	0			59
								43	4	1448	9							
03	12493	X	8510	-0-	-3983	B	-0-	1126	1	5582	3	Y	1621	1627	0			53
								19	4	1783	9							
04	9990	X	8253	-0-	-1737	B	-0-	991	1	5404	3	Y	1676	1675	0			54
								14	4	1844	9							
05	9641	X	7892	-0-	-1749	B	-0-	969	1	5041	3	Y	1693	1698	0			49
								20	4	1862	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

12	10582	X	10582	-0-	-0-	B	-0-	827	1	8592	3	Y	1041	1043	0			37
								18	4	1145	9							
01	9483	X	9483	-0-	-0-	B	-0-	841	1	7678	3	Y	872	882	0			27
								5	4	959	9							
02	11312	X	7292	-0-	-4020	B	-0-	746	1	6207	3	Y	289	304	0			12
								21	4	318	9							
03	12524	X	9702	-0-	-2822	B	-0-	917	1	7695	3	Y	980	958	0			34
								12	4	1078	9							
04	10530	X	8577	-0-	-1953	B	-0-	939	1	6372	3	Y	1138	1131	0			41
								14	4	1252	9							
05	10819	X	9095	-0-	-1724	B	-0-	1021	1	6187	3	Y	1674	1684	0			31
								46	4	1841	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

12	31155	X	18644	-0-	-12511	B	-0-	1217	1	16435	3	Y	856	857	0			10
								50	4	942	9							
01	31155	X	17000	-0-	-14155	B	-0-	1132	1	14926	3	Y	816	814	0			12
								44	4	898	9							
02	23912	X	12834	-0-	-11078	B	-0-	799	1	11270	3	Y	647	645	0			14
								53	4	712	9							
03	22010	X	14370	-0-	-7640	B	-0-	895	1	12594	3	Y	769	770	0			13
								35	4	846	9							
04	21928	X	21928	-0-	-0-	B	-0-	1689	1	18646	3	Y	1412	1404	0			21
								40	4	1553	9							
*05	23411	X	23411	-0-	-0-	B	-0-	1670	1	20371	3	Y	1207	1195	0			33
								42	4	1328	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	3315	-0-	-2699 B	-177491	531	1	2157	3	Y	548	547	0			19
							24	4	603	9							
01	6014	X	3039	-0-	-2975 B	-177491	475	1	2049	3	Y	462	470	0			11
							7	4	508	9							
02	5208	X	1877	-0-	-3331 B	-177491	316	1	1030	3	Y	478	483	0			6
							5	4	526	9							
03	5580	X	2367	-0-	-3213 B	-177491	455	1	1276	3	Y	576	574	0			8
							2	4	634	9							
04	4290	X	2706	-0-	-1584 B	-177491	398	1	840	3	Y	1333	1317	0			24
							2	4	1466	9							
05	3317	X	2599	-0-	-718 B	-177491	582	1	1409	3	Y	548	566	0			6
							5	4	603	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37014	X	20297	-0-	-16717 B	-0-	1095	1	16991	3	Y	1987	1977	0			70
							25	4	2186	9							
01	37014	X	19812	-0-	-17202 B	-0-	1120	1	16888	3	Y	1632	1651	0			51
							9	4	1795	9							
02	20916	X	13017	-0-	-7899 B	-0-	886	1	10863	3	Y	1128	1133	0			46
							27	4	1241	9							
03	23157	X	1308	-0-	-21849 B	-0-	700	1	599	3	Y	1	47	0			-0-
							8	4	1	9							
04	21960	X	21822	-0-	-138 B	-0-	1556	1	16864	3	Y	3070	2960	0			110
							25	4	3377	9							
05	22692	X	20025	-0-	-2667 B	-0-	1464	1	14744	3	Y	3410	3458	0			62
							66	4	3751	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5286	-0-	-480 B	-58332	870	1	3377	3	Y	675	670	0			20
							296	4	743	9							
01	5115	X	5783	-0-	668 B	-57664	782	1	4053	3	Y	539	549	0			10
							355	4	593	9							
02	4620	X	1732	-0-	-2888 B	-57664	248	1	577	3	Y	592	588	0			14
							256	4	651	9							
03	5301	X	3827	-0-	-1474 B	-57664	656	1	2398	3	Y	584	591	0			7
							131	4	642	9							
04	6270	X	2721	-0-	-3549 B	-57664	709	1	1369	3	Y	451	452	0			6
							147	4	496	9							
05	6479	X	1167	-0-	-5312 B	-57664	654	1	227	4	Y	260	262	0			4
							286	9									

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	8847	-0-	5096 B	-396209	871	1	7139	3	Y	499	494	0			15
							288	4	549	9							
01	3751	X	5739	-0-	1988 B	-394221	656	1	4293	3	Y	450	456	0			9
							295	4	495	9							
02	3388	X	4783	-0-	1395 B	-392826	516	1	3312	3	Y	383	383	0			9
							534	4	421	9							
03	8835	X	3837	-0-	-4998 B	-392826	611	1	2686	3	Y	381	386	0			4
							121	4	419	9							
04	8550	X	3467	-0-	-5083 B	-392826	637	1	2267	3	Y	394	393	0			5
							130	4	433	9							
05	8835	X	4424	-0-	-4411 B	-392826	712	1	3028	3	Y	403	402	0			6
							241	4	443	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	696	-0-	-2683 B	-88516	372	1	20	3	Y	158	163	0			5
							130	4	174	9							
01	4309	X	1636	-0-	-2673 B	-88516	334	1	805	3	Y	311	310	0			6
							155	4	342	9							
02	3892	X	4056	-0-	164 B	-88352	674	1	2405	3	Y	255	255	0			6
							696	4	281	9							
03	4309	X	4640	-0-	331 B	-88021	758	1	3399	3	Y	303	306	0			3
							150	4	333	9							
04	2550	X	3245	-0-	695 B	-87326	690	1	2117	3	Y	269	268	0			4
							142	4	296	9							
05	4495	X	2048	-0-	-2447 B	-87326	580	1	1048	3	Y	201	202	0			3
							199	4	221	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	888	-0-	-910 B	-35395	233	1	383	3	Y	221	221	0			3
							29	4	243	9							
01	1798	X	1289	-0-	-509 B	-35395	252	1	818	3	Y	190	190	0			3
							10	4	209	9							
02	1624	X	647	-0-	-977 B	-35395	212	1	1	3	Y	375	370	0			8
							21	4	413	9							
03	1457	X	545	-0-	-912 B	-35395	359	1	37	3	Y	121	127	0			2
							16	4	133	9							
04	1350	X	1255	-0-	-95 B	-35395	468	1	515	3	Y	230	228	0			4
							19	4	253	9							
05	1395	X	1082	-0-	-313 B	-35395	517	1	492	3	Y	47	50	0			1
							21	4	52	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	4493	-0-	-1676 B	-0-	503	1	2548	3	Y	1265	1268	0			24
							50	4	1392	9							
01	6169	X	3489	-0-	-2680 B	-0-	393	1	2049	3	Y	893	901	0			16
							65	4	982	9							
02	4340	X	-0-	-0-	-4340 B	-0-					Y	-0-	16	0			-0-
03	4743	X	-0-	-0-	-4743 B	-0-					Y	-0-					-0-
04	4590	X	-0-	-0-	-4590 B	-0-					Y	-0-					-0-
05	4495	X	-0-	-0-	-4495 B	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30535	X	21387	-0-	-9148 B	-0-	1109	1	16642	3	Y	3206	3208	0			61
							109	4	3527	9							
01	28086	X	20592	-0-	-7494 B	-0-	1034	1	15809	3	Y	3253	3257	0			57
							171	4	3578	9							
02	20412	X	17446	-0-	-2966 B	-0-	834	1	13466	3	Y	2656	2668	0			45
							224	4	2922	9							
03	22599	X	17388	-0-	-5211 B	-0-	926	1	13766	3	Y	2342	2361	0			26
							120	4	2576	9							
04	21870	X	14800	-0-	-7070 B	-0-	1031	1	11998	3	Y	1368	1373	0			21
							266	4	1505	9							
05	21390	X	14489	-0-	-6901 B	-0-	1184	1	11612	3	Y	1102	1109	0			14
							481	4	1212	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	W	54375	-0-	54375 B	771818	448	1	44524	3	Y	8503	8503	0	300
							50	4	9353	9					
01	0	W	51600	-0-	51600 B	823418	420	1	42815	3	Y	7586	7650	0	236
							20	4	8345	9					
02	0	W	43463	-0-	43463 B	866881	89	1	36269	3	Y	6405	6378	0	263
							59	4	7046	9					
03	0	W	50784	-0-	50784 B	917665	411	1	41469	3	Y	8066	8052	0	277
							31	4	8873	9					
04	0	W	51342	-0-	51342 B	969007	1738	1	41513	3	Y	7319	7335	0	261
							40	4	8051	9					
05	0	W	57670	-0-	57670 B	1026677	3094	1	47065	3	Y	6704	6843	0	122
							137	4	7374	9					

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

12	8819	X	8819	-0-	-0- B	-0-	622	1	6752	3	Y	1258	1252	0	24
							61	4	1384	9					
01	7812	X	2358	-0-	-5454 B	-0-	325	1	1497	3	Y	438	454	0	8
							54	4	482	9					
02	8956	X	8956	-0-	-0- B	-0-	225	1	3329	3	Y	4855	4780	0	83
							61	4	5341	9					
03	14676	X	14676	-0-	-0- B	-0-	678	1	8844	3	Y	4605	4636	0	52
							88	4	5066	9					
04	8520	X	8420	-0-	-100 B	-0-	677	1	4568	3	Y	2727	2738	0	41
							175	4	3000	9					
05	9920	X	1935	-0-	-7985 B	-0-	248	1	793	3	Y	721	753	0	9
							101	4	793	9					

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

12	22599	X	245	-0-	-22354 B	-0-	84	1	8	4	Y	139	151	0	3
							153	9							
01	22599	X	2299	-0-	-20300 B	-0-	466	1	939	3	Y	743	733	0	13
							77	4	817	9					
02	7084	X	4372	-0-	-2712 B	-0-	523	1	2764	3	Y	858	856	0	15
							141	4	944	9					
03	13705	X	13705	-0-	-0- B	-0-	1239	1	9671	3	Y	2395	2383	0	27
							160	4	2635	9					
04	8714	X	8714	-0-	-0- B	-0-	853	1	5949	3	Y	1538	1542	0	23
							220	4	1692	9					
*05	9223	X	9223	-0-	-0- B	-0-	592	1	7269	3	Y	1020	1030	0	13
							240	4	1122	9					

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

12	3194	X	3194	-0-	-0- B	-0-	214	1	2497	3	Y	420	419	0	8
							21	4	462	9					
01	2249	X	2249	-0-	-0- B	-0-	187	1	1583	3	Y	407	408	0	7
							31	4	448	9					
02	1960	X	1475	-0-	-485 B	-0-	299	1	577	3	Y	471	470	0	8
							81	4	518	9					
03	3193	X	1721	-0-	-1472 B	-0-	670	1	206	3	Y	689	689	0	8
							87	4	758	9					
04	5983	X	5983	-0-	-0- B	-0-	782	1	4140	3	Y	781	777	0	12
							202	4	859	9					
05	3193	X	691	-0-	-2502 B	-0-	436	1	77	3	Y	1	13	0	-0-
							177	4	1	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X		1549	-0-	1549 B	-115689	494	1	25	3	Y	928	925	0			33
								9	4	1021	9							
01	0	X		1676	-0-	1676 B	-114013	494	1	6	3	Y	1067	1067	0			33
								2	4	1174	9							
02	DLQ	G-10		911	-0-	911 B	-113102	224	1	1	3	Y	619	627	0			25
								5	4	681	9							
03	DLQ	G-10		1706	-0-	1706 B	-111396	492	1	4	3	Y	1095	1082	0			38
								5	4	1205	9							
04	DLQ	G-10		1535	-0-	1535 B	-109861	509	1	4	3	Y	923	928	0			33
								7	4	1015	9							
05	DLQ	G-10		1553	-0-	1553 B	-108308	509	1	23	4	Y	928	944	0			17
								1021	9									

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X		212	-0-	-5833 B	-71909	30	1	166	3	Y	10	12	0			-0-
								5	4	11	9							
01	5239	X		2248	-0-	-2991 B	-71909	225	1	1692	3	Y	289	284	0			5
								13	4	318	9							
02	4256	X		4632	-0-	376 B	-71533	443	1	3691	3	Y	426	423	0			8
								29	4	469	9							
03	4712	X		4232	-0-	-480 B	-71533	253	1	3525	3	Y	407	410	0			5
								6	4	448	9							
04	2730	X		3742	-0-	1012 B	-70521	243	1	3058	3	Y	395	394	0			6
								6	4	435	9							
05	4712	X		4442	-0-	-270 B	-70521	289	1	3648	3	Y	445	445	0			6
								15	4	490	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X		1574	-0-	-906 B	-113281	463	1	995	3	Y	97	96	0			3
								9	4	107	9							
01	2356	X		1746	-0-	-610 B	-113281	370	1	1261	3	Y	96	96	0			3
								9	4	106	9							
02	1960	N		359	-0-	-1601 B	-113281	271	1	7	3	Y	58	58	0			3
								17	4	64	9							
03	1581	N		1349	-0-	-232 B	-113281	815	1	419	3	Y	93	93	0			3
								13	4	102	9							
04	1920	N		1234	-0-	-686 B	-113281	736	1	306	3	Y	165	163	0			5
								10	4	182	9							
05	403	N		2194	-0-	1791 B	-111490	754	1	1231	3	Y	176	176	0			5
								15	4	194	9							

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X		3578	-0-	3578 B	-124726	764	1	2337	3	Y	419	423	0			12
								16	4	461	9							
01	0	X		3845	-0-	3845 B	-120881	579	1	2496	3	Y	688	681	0			19
								13	4	757	9							
02	3248	X		1934	-0-	-1314 B	-120881	325	1	1102	3	Y	442	441	0			20
								21	4	486	9							
03	3596	X		2573	-0-	-1023 B	-120881	541	1	1504	3	Y	472	477	0			15
								9	4	519	9							
04	3480	X		2124	-0-	-1356 B	-120881	464	1	1371	3	Y	256	263	0			8
								7	4	282	9							
05	3596	X		2514	-0-	-1082 B	-120881	503	1	1734	3	Y	243	244	0			7
								10	4	267	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	1407	-0-	-4421 B	-47312	392	1	34	3	Y	767	767	0			23
							137	4	844	9							
01	5828	X	970	-0-	-4858 B	-47312	290	1	1	3	Y	494	507	0			10
							136	4	543	9							
02	4564	X	1132	-0-	-3432 B	-47312	292	1	7	3	Y	484	482	0			12
							301	4	532	9							
03	4433	X	1077	-0-	-3356 B	-47312	356	1	2	3	Y	587	592	0			7
							73	4	646	9							
04	1560	X	713	-0-	-847 B	-47312	219	1	1	3	Y	406	407	0			6
							46	4	447	9							
05	1395	X	1534	-0-	139 B	-47173	430	1	5	3	Y	864	858	0			12
							149	4	950	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1059	-0-	-1793 B	-0-	571	1	2	3	Y	428	397	0			91
							15	4	471	9							
01	2852	X	790	-0-	-2062 B	-0-	140	1	281	3	Y	327	312	0			106
							9	4	360	9							
02	2576	X	988	-0-	-1588 B	-0-	432	1	125	3	Y	312	225	0			193
							88	4	343	9							
03	2573	X	2141	-0-	-432 B	-0-	827	1	556	3	Y	639	731	0			101
							55	4	703	9							
04	3206	X	3206	-0-	-0- B	-0-	602	1	2076	3	Y	447	469	0			79
							36	4	492	9							
*05	1751	X	1751	-0-	-0- B	-0-	451	1	635	3	Y	582	513	0			148
							25	4	640	9							

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0- B	-163771					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0- B	-163771					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0- B	-163771					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
*03	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

12	DLQ G-10	13190	-0-	13190	B	68356	576	1	8626	3	Y	3610	3499	0		1082
							17	4	3971	9						
01	DLQ G-10	12697	-0-	12697	B	81053	503	1	8090	3	Y	3707	3600	0		1189
							26	4	4078	9						
02	89305 X	8252	-0-	-81053	B	-0-	467	1	6716	3	Y	939	1620	0		508
							36	4	1033	9						
*03	9703 X	8762	-0-	-941	B	-0-	489	1	7869	3	Y	354	750	0		112
							15	4	389	9						
*04	11244 X	11244	-0-	-0-	B	-0-	524	1	7555	3	Y	2866	2168	0		611
							12	4	3153	9						
05	9703 X	NO RPT	-0-	-9703	B	-0-					Y	NO RPT				611

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	W	19968	-0-	19968 B	93251	1588	1	17052	3	Y	1207	1187	0	362
							1328	9							
01	DLQ G-10		19074	-0-	19074 B	112325	1476	1	16230	3	Y	1244	1207	0	399
							1368	9							
02	126109	X	13784	-0-	-112325 B	-0-	1109	1	11695	3	Y	891	808	0	482
							980	9							
*03	18352	X	16619	-0-	-1733 B	-0-	1200	1	14245	3	Y	1067	1212	0	337
							1174	9							
04	17760	X	17517	-0-	-243 B	-0-	1287	1	15076	3	Y	1049	1087	0	214
							1154	9							
05	18352	X	NO RPT	-0-	-18352 B	-0-					Y	NO RPT			214

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

12	DLQ G-10		31789	-0-	31789 B	164817	1659	1	26958	3	Y	2843	2716	0	852
							45	4	3127	9					
01	DLQ G-10		30086	-0-	30086 B	194903	1653	1	25738	3	Y	2407	2487	0	772
							47	4	2648	9					
02	218574	X	23671	-0-	-194903 B	-0-	1380	1	20295	3	Y	1774	1586	0	960
							45	4	1951	9					
*03	30907	X	30422	-0-	-485 B	-0-	1667	1	24918	3	Y	3449	3320	0	1089
							43	4	3794	9					
04	29910	X	26222	-0-	-3688 B	-0-	1519	1	21539	3	Y	2279	2367	0	605
							657	4	2507	9					
05	30907	X	NO RPT	-0-	-30907 B	-0-					Y	NO RPT			605

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

12	DLQ G-10		22287	-0-	22287 B	115125	1159	1	18829	3	Y	2062	2007	0	618
							31	4	2268	9					
01	DLQ G-10		21230	-0-	21230 B	136355	1158	1	18030	3	Y	1826	1858	0	586
							33	4	2009	9					
02	153670	X	17315	-0-	-136355 B	-0-	981	1	14426	3	Y	1705	1368	0	923
							32	4	1876	9					
*03	24061	X	24061	-0-	-0- B	-0-	1237	1	18489	3	Y	3912	3600	0	1235
							32	4	4303	9					
04	21120	X	21040	-0-	-80 B	-0-	1149	1	16295	3	Y	2817	2864	0	698
							497	4	3099	9					
05	21824	X	NO RPT	-0-	-21824 B	-0-					Y	NO RPT			698

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		28744	-0-	28744 B	157594	2377	1	25534	3	Y	757	761	0			227
							833	9									
01	DLQ G-10		27067	-0-	27067 B	184661	2186	1	24039	3	Y	765	747	0			245
							842	9									
02	207415	X	22754	-0-	-184661 B	-0-	1891	1	20131	3	Y	665	550	0			360
							732	9									
*03	31279	X	26625	-0-	-4654 B	-0-	2004	1	23789	3	Y	756	877	0			239
							832	9									
04	28440	X	NO RPT	-0-	-28440 B	-0-					Y	NO RPT					239
05	28737	X	NO RPT	-0-	-28737 B	-0-					Y	NO RPT					239

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

12	DLQ G-10		17142	-0-	17142 B	85238	1051	1	13931	3	Y	1949	1888	0			584
							16	4	2144	9							
01	DLQ G-10		14835	-0-	14835 B	100073	745	1	11981	3	Y	1883	1863	0			604
							38	4	2071	9							
02	113420	X	13347	-0-	-100073 B	-0-	906	1	10957	3	Y	1308	1204	0			708
							45	4	1439	9							
*03	14787	X	13848	-0-	-939 B	-0-	678	1	10899	3	Y	2046	2108	0			646
							20	4	2251	9							
04	14310	X	NO RPT	-0-	-14310 B	-0-					Y	NO RPT					646
05	14787	X	NO RPT	-0-	-14787 B	-0-					Y	NO RPT					646

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60233	X	44737	-0-	-15496 B	-0-	3722	1	39980	3	Y	941	952	0			282
							1035	9									
01	55335	X	42168	-0-	-13167 B	-0-	3430	1	37719	3	Y	926	911	0			297
							1019	9									
02	46116	X	32450	-0-	-13666 B	-0-	2714	1	28897	3	Y	763	647	0			413
							839	9									
*03	49290	X	40861	-0-	-8429 B	-0-	3099	1	36787	3	Y	886	1019	0			280
							975	9									
04	44550	X	NO RPT	-0-	-44550 B	-0-					Y	NO RPT					280
05	44733	X	NO RPT	-0-	-44733 B	-0-					Y	NO RPT					280

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38812	X	27296	-0-	-11516 B	-0-	1368	1	22237	3	Y	3322	3171	0			996
							37	4	3654	9							
01	34658	X	25806	-0-	-8852 B	-0-	1360	1	21181	3	Y	2933	2988	0			941
							39	4	3226	9							
02	25956	X	18164	-0-	-7792 B	-0-	1015	1	14917	3	Y	1999	1858	0			1082
							33	4	2199	9							
*03	28737	X	25941	-0-	-2796 B	-0-	1404	1	20978	3	Y	3203	3274	0			1011
							36	4	3523	9							
04	27000	X	NO RPT	-0-	-27000 B	-0-					Y	NO RPT					1011
05	27311	X	NO RPT	-0-	-27311 B	-0-					Y	NO RPT					1011

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC 881239
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2465	-0-	-15 B	-0-	69	1	552	3	Y	1638	1605	0			96
							42	4	1802	9							
01	2480	X	1486	-0-	-994 B	-0-	47	1	324	3	Y	998	986	0			110
							17	4	1098	9							
02	3840	X	3840	-0-	-0- B	-0-	299	1	2351	3	Y	914	918	0			106
							185	4	1005	9							
03	4137	X	4137	-0-	-0- B	-0-	323	1	2428	3	Y	1167	1188	0			85
							102	4	1284	9							
04	4878	X	4878	-0-	-0- B	-0-	404	1	3159	3	Y	1148	1164	0			69
							52	4	1263	9							
*05	5130	X	5130	-0-	-0- B	-0-	491	1	3459	3	Y	1003	991	0			81
							77	4	1103	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

12	10478	X	8457	-0-	-2021 B	-0-	723	1	5827	3	Y	1324	1295	0			78
							451	4	1456	9							
01	10478	X	8773	-0-	-1705 B	-0-	959	1	6615	3	Y	780	773	0			86
							341	4	858	9							
02	6935	X	6935	-0-	-0- B	-0-	624	1	4911	3	Y	921	901	0			106
							387	4	1013	9							
03	6720	X	6720	-0-	-0- B	-0-	615	1	4623	3	Y	1172	1193	0			85
							193	4	1289	9							
04	5280	X	4758	-0-	-522 B	-0-	408	1	3194	3	Y	1003	1027	0			61
							53	4	1103	9							
05	5456	X	3713	-0-	-1743 B	-0-	335	1	2356	3	Y	882	872	0			71
							52	4	970	9							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

12	10269	X	10269	-0-	-0- B	-0-	903	1	7273	3	Y	1392	1375	0			82
							562	4	1531	9							
01	10777	X	10777	-0-	-0- B	-0-	1203	1	8297	3	Y	772	770	0			85
							428	4	849	9							
02	6188	X	5776	-0-	-412 B	-0-	499	1	3924	3	Y	949	924	0			110
							309	4	1044	9							
03	6851	X	4837	-0-	-2014 B	-0-	396	1	2977	3	Y	1217	1238	0			89
							125	4	1339	9							
04	6630	X	5142	-0-	-1488 B	-0-	430	1	3366	3	Y	1173	1191	0			71
							56	4	1290	9							
*05	7572	X	7572	-0-	-0- B	-0-	768	1	5408	3	Y	1159	1136	0			94
							121	4	1275	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9549	X	9549	-0-	-0-	B	-0-	2117	1	5490	3	Y	1757	1732	0			116
								9	4	1933	9							
01	10292	X	7822	-0-	-2470	B	-0-	1934	1	4204	3	Y	1470	1483	0			103
								67	4	1617	9							
02	DLQ G-10		6444	-0-	6444	B	6444	1583	1	3695	3	Y	1045	1053	0			95
								16	4	1150	9							
03	DLQ G-10		7446	-0-	7446	B	13890	1738	1	4154	3	Y	1412	1420	0			87
								1	4	1553	9							
04	DLQ G-10		5733	-0-	5733	B	19623	1412	1	3101	3	Y	1100	1110	0			77
								10	4	1210	9							
05	DLQ G-10		6315	-0-	6315	B	25938	1498	1	3563	3	Y	1129	1145	0			61
								12	4	1242	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

12	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

12	8556 X	177	-0-	-8379		-0-	7	1	129	3	N	37	79	1			318
							41	9									
01	7967 X	-0-	-0-	-7967		-0-					N	-0-					318
02	6636 X	3005	-0-	-3631		-0-	2948	3	57	9	N	52					370
03	10426 X	10426	-0-	-0-		-0-	10031	3	395	9	N	359	396	1			333
04	5169 X	5169	-0-	-0-		-0-	4929	3	240	9	N	218	224	1			327
*05	10326 X	10326	-0-	-0-		-0-	9856	3	470	9	N	427	354	1			400

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

12	9765 X	9440	-0-	-325		-0-	210	1	9230	3	N	-0-					40
01	9765 X	6489	-0-	-3276		-0-	132	1	6357	3	N	-0-					40
02	9632 X	3740	-0-	-5892		-0-	83	1	3657	3	N	-0-					40
03	10664 X	5919	-0-	-4745		-0-	126	1	5793	3	N	-0-					40
04	10320 X	9984	-0-	-336		-0-	223	1	9761	3	N	-0-					40
05	9455 X	8446	-0-	-1009		-0-	184	1	8262	3	N	-0-					40

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	104	-0-	-3089	-0-	7	1	97	3	N	-0-					153
01	3193	X	-0-	-0-	-3193	-0-					N	-0-					153
02	2884	X	300	-0-	-2584	-0-	300	3			N	-0-					153
03	3193	X	45	-0-	-3148	-0-	45	3			N	-0-					153
04	90	X	24	-0-	-66	-0-	24	3			N	-0-					153
05	341	X	35	-0-	-306	-0-	35	3			N	-0-					153

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	168	-0-	-111	-0-	7	1	161	3	N	-0-					258
01	279	N	-0-	-0-	-279	-0-					N	-0-					258
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					258
03	155	N	-0-	-0-	-155	-0-					N	-0-					258
04	52	N	52	-0-	-0-	-0-	39	3	13	9	N	12					270
*05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					270

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12834	X	11933	-0-	-901	-0-	264	1	11669	3	N	-0-					103
01	12834	X	11683	-0-	-1151	-0-	239	1	11444	3	N	-0-					103
02	12068	X	5006	-0-	-7062	-0-	110	1	4896	3	N	-0-					103
03	13361	X	13126	-0-	-235	-0-	280	1	12846	3	N	-0-					103
04	12930	X	11752	-0-	-1178	-0-	262	1	11490	3	N	-0-					103
05	11935	X	2904	-0-	-9031	-0-	63	1	2841	3	N	-0-					103

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					116
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					116
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					116
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					116
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					116
05	3	N	-0-	-0-	-3	-0-					N	-0-					116

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	972	-0-	-361	-0-	406	1	318	3	N	225	363	1			86
							248	9									
01	595	N	595	-0-	-0-	-0-	390	1	41	3	N	149	181	1			54
							164	9									
02	1008	N	539	-0-	-469	-0-	216	1	264	3	N	54					108
							59	9									
03	2564	N	2564	-0-	-0-	-0-	9	1	2459	3	N	87					195
							96	9									
04	1382	N	1382	-0-	-0-	-0-	16	1	1058	3	N	280	351	1			124
							308	9									
*05	776	N	776	-0-	-0-	-0-	554	3	222	9	N	202	178	1			148

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	1					90
01	0	N	-0-	-0-	-0-	-0-					N	1					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	1					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1770	X	1770	-0-	-0-	-0-	263 124	1 9	1383	3	N	113	171	1			288
01	9601	X	9601	-0-	-0-	-0-	9491	3	110	9	N	100					388
02	202	X	202	-0-	-0-	-0-	6 135	1 9	61	3	N	123	175	1			336
03	1109	X	1109	-0-	-0-	-0-	1 245	1 9	863	3	N	223	181	1			378
04	745	X	745	-0-	-0-	-0-	626	3	119	9	N	108	179	1			307
*05	565	X	565	-0-	-0-	-0-	378	3	187	9	N	170					477

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1257	N	1257	-0-	-0-	-0-	937 106	1 9	214	3	N	96	171	1			471
01	666	N	666	-0-	-0-	-0-	666	1			N	-0-	341	1			130
02	812	N	242	-0-	-570	-0-	213	1	29	9	N	26					156
03	899	N	364	-0-	-535	-0-	24 63	1 9	277	3	N	57					213
04	630	N	265	-0-	-365	-0-	1 44	1 9	220	3	N	40					253
*05	1476	N	1476	-0-	-0-	-0-	1 64	1 9	1411	3	N	58					311

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					148
01	0	W	-0-	-0-	-0-	-0-					N	-0-					148
02	0	W	-0-	-0-	-0-	-0-					N	-0-					148
03	0	W	-0-	-0-	-0-	-0-					N	-0-					148
04	0	W	-0-	-0-	-0-	-0-					N	-0-					148
05	0	W	-0-	-0-	-0-	-0-					N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24122	X	24122	-0-	-0-	-0-	392	1	19844	3	N	3533	3407	1			359
							3886	9									
01	23647	X	23647	-0-	-0-	-0-	13	1	19982	3	N	3320	3475	1			204
							3652	9									
02	13189	X	13189	-0-	-0-	-0-	72	1	11367	3	N	1591	1436	1			359
							1750	9									
03	20304	X	20304	-0-	-0-	-0-	237	1	16871	3	N	2905	2940	1			324
							3196	9									
04	17824	X	17824	-0-	-0-	-0-	260	1	15028	3	N	2305	2332	1			297
							2536	9									
*05	15714	X	15714	-0-	-0-	-0-	13390	3	2324	9	N	2113	2132	1			278

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	434	-0-	-155	-0-	183	1	83	3	N	153	186	1			224
							168	9									
01	850	N	850	-0-	-0-	-0-	689	1	161	9	N	146	163	1			207
02	1680	N	513	-0-	-1167	-0-	385	1	128	9	N	116					323
*03	608	N	608	-0-	-0-	-0-	25	1	443	3	N	127					450
							140	9									
*04	810	N	393	-0-	-417	-0-	1	1	258	3	N	122	341	1			231
							134	9									
05	558	N	414	-0-	-144	-0-	198	3	216	9	N	196					427

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9924	X	9924	-0-	-0-	-0-	1143	1	7580	3	N	1092	1257	1			70
							1201	9									
01	9269	X	5636	-0-	-3633	-0-	1128	1	3824	3	N	622	560	1			132
							684	9									
02	9280	X	9280	-0-	-0-	-0-	871	1	7413	3	N	905	909	1			128
							996	9									
03	9517	X	9053	-0-	-464	-0-	1152	1	6892	3	N	917	891	1			154
							1009	9									
04	9210	X	4922	-0-	-4288	-0-	1062	1	3319	3	N	492	534	1			112
							541	9									
05	9517	X	6373	-0-	-3144	-0-	1034	1	4778	3	N	510	529	1			93
							561	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					N	-0-					105
01	9	N	-0-	-0-	-9	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					214
01	0	N	-0-	-0-	-0-	-0-					N	-0-					214
02	0	N	-0-	-0-	-0-	-0-					N	-0-					214
03	0	N	-0-	-0-	-0-	-0-					N	-0-					214
04	0	N	-0-	-0-	-0-	-0-					N	-0-					214
05	0	N	-0-	-0-	-0-	-0-					N	-0-					214

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3341	X	3341	-0-	-0-	-0-	14	1	2864	3	N	421	555	1			129
							463	9									
*12	5174	X	5174	-0-	-0-	-0-	9	1	4618	3	N	497	552	1			74
							547	9									
*01	3514	X	3514	-0-	-0-	-0-	17	1	3085	3	N	339	191	1			222
							39	5	373	9							
*02	2559	X	2559	-0-	-0-	-0-	32	1	2037	3	N	367	372	1			217
							86	5	404	9							
*03	2759	X	2489	-0-	-270	-0-	2072	3	417	9	N	379	381	1			215
*04	3336	X	3336	-0-	-0-	-0-	2809	3	64	5	N	421	529	1			107
							463	9									
*05	3061	X	3061	-0-	-0-	-0-	2685	3	130	5	N	224	159	1			172
							246	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2125	N	2125	-0-	-0-	-0-	2119	1	6	9	N	5					194
01	1878	N	1878	-0-	-0-	-0-	1864	1	14	9	N	13					207
02	1265	N	1265	-0-	-0-	-0-	1259	1	6	9	N	5					212
03	2276	N	2276	-0-	-0-	-0-	2273	1	3	9	N	3					215
*04	2148	N	2148	-0-	-0-	-0-	2139	1	9	9	N	8					223
*05	2215	N	2215	-0-	-0-	-0-	2202	1	13	9	N	12					235

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2515	N	2515	-0-	-0-	-0-	237	1	1803	3	N	432	356	1			194
							475	9									
*12	2049	N	2049	-0-	-0-	-0-	180	1	1515	3	N	322	332	1			184
							354	9									
*01	2201	N	1005	-0-	-1196	-0-	39	1	429	3	N	484	518	1			150
							5	5	532	9							
02	2128	N	125	-0-	-2003	-0-	13	1	112	9	N	102					252
*03	2046	N	881	-0-	-1165	-0-	6	1	568	3	N	279	192	1			339
							307	9									
*04	1830	N	1830	-0-	-0-	-0-	57	1	1268	3	N	433	353	1			419
							29	5	476	9							
*05	3100	N	3214	-0-	114	114	73	1	2385	3	N	583	357	1			645
							115	5	641	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	1016	-0-	-1867	-0-	1	1	686	3	N	299	190	1			415
							329	9									
01	2883	X	885	-0-	-1998	-0-	637	3	248	9	N	225	360	1			280
02	2604	X	5	-0-	-2599	-0-	5	3			N	-0-					280
03	9313	X	9313	-0-	-0-	-0-	8671	3	642	9	N	584	515	1			349
04	2790	X	2355	-0-	-435	-0-	1973	3	382	9	N	347	343	1			353
*05	2062	X	2062	-0-	-0-	-0-	1711	3	351	9	N	319	344	1			328

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2967	X	2967	-0-	-0-	-0-	52	1	2314	3	N	546	515	1			244
							601	9									
*12	2666	X	2651	-0-	-15	-0-	19	1	2053	3	N	526	558	1			212
							579	9									
*01	3132	X	3132	-0-	-0-	-0-	4	1	2557	3	N	489	529	1			172
							33	5	538	9							
*02	2408	X	1550	-0-	-858	-0-	70	1	1069	3	N	333	372	1			133
							45	5	366	9							
*03	2666	X	1571	-0-	-1095	-0-	1161	3	410	9	N	373	369	1			137
*04	2580	X	935	-0-	-1645	-0-	702	3	16	5	N	197	160	1			174
							217	9									
05	2666	X	287	-0-	-2379	-0-	197	1	90	9	N	82					256

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2924	N	2924	-0-	-0-	-0-	2199	3	725	9	N	659	415	0	353	1	136
*12	3100	N	3573	-0-	473	473	4	1	2735	3	N	758	760	0			134
							834	9									
*01	3100	N	3190	-0-	90	563	2	1	2336	3	N	748	407	0	168	1	307
							29	5	823	9							
02	2464	N	541	-0-	-1923	-0-	38	1	7	3	N	451	142	0	543	1	73
							496	9									
*03	2728	X	2564	-0-	-164	-0-	41	1	1892	3	N	574	573	0			74
							631	9									
*04	2640	X	2382	-0-	-258	-0-	4	1	1767	3	N	519	519	0			74
							40	5	571	9							
*05	2779	X	2779	-0-	-0-	-0-	1	1	2067	3	N	557	558	0			73
							98	5	613	9							

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2829	X	2829	-0-	-0-	-0-	2333	3	496	9	N	451	523	1			153
*12	2904	X	2904	-0-	-0-	-0-	2403	3	501	9	N	455	519	1			89
*01	2759	X	2704	-0-	-55	-0-	2186	3	28	5	N	445	363	1			171
							490	9									
*02	2492	X	2173	-0-	-319	-0-	1701	3	72	5	N	364	375	1			160
							400	9									
*03	2759	X	2691	-0-	-68	-0-	2206	3	485	9	N	441	373	1			228
*04	2679	X	2679	-0-	-0-	-0-	2160	3	49	5	N	427	527	1			128
							470	9									
05	2418	N	2345	-0-	-73	-0-	1808	3	88	5	N	408	353	1			183
							449	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	25596	X	25596	-0-	-0-	-0-	2069	1	19158	3	N	3972	3972	1			161
							4369	9									
*12	33638	X	33638	-0-	-0-	-0-	1577	1	28314	3	N	3406	3275	1			292
							3747	9									
*01	24929	X	24929	-0-	-0-	-0-	1397	1	20337	3	N	2669	2522	1			439
							259	5	2936	9							
*02	15327	X	15327	-0-	-0-	-0-	942	1	12287	3	N	1436	1282	1			593
							518	5	1580	9							
*03	27487	X	27487	-0-	-0-	-0-	1542	1	23325	3	N	2382	2666	1			309
							2620	9									
*04	20562	X	20562	-0-	-0-	-0-	1274	1	17082	3	N	1653	1594	1			368
							388	5	1818	9							
*05	21611	X	21611	-0-	-0-	-0-	1459	1	17389	3	N	1746	1944	1			170
							842	5	1921	9							

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	0	N	-0-	-0-	-0-	-0-					N	-0-					171
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					171
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

*11	2670	N	2292	-0-	-378	-0-	498	1	798	3	N	905	843	1			272
							996	9									
*12	2589	N	2589	-0-	-0-	-0-	540	1	1354	3	N	632	708	1			196
							695	9									
*01	2220	N	2220	-0-	-0-	-0-	487	1	1080	3	N	581	533	1			244
							14	5	639	9							
*02	2128	N	1763	-0-	-365	-0-	349	1	849	3	N	481	524	1			201
							36	5	529	9							
*03	2604	N	1491	-0-	-1113	-0-	412	1	655	3	N	385	352	1			234
							424	9									
*04	2160	N	434	-0-	-1726	-0-	379	1	55	9	N	50	159	1			125
*05	3100	N	4831	-0-	1731	1731	386	1	3271	3	N	924	728	1			321
							158	5	1016	9							

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

12	248	X	-0-	-0-	-248	-0-					N	-0-					124
01	248	X	-0-	-0-	-248	-0-					N	-0-					124
02	224	X	-0-	-0-	-224	-0-					N	-0-					124
03	248	X	-0-	-0-	-248	-0-					N	-0-					124
04	210	X	-0-	-0-	-210	-0-					N	-0-					124
05	0	X	-0-	-0-	-0-	-0-					N	-0-					124

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3341	-0-	-875	-0-	247	1	2614	3	N	436	360	1			309
							480	9									
01	4216	X	2976	-0-	-1240	-0-	256	1	2222	3	N	453	181	1			581
							498	9									
02	3612	X	2977	-0-	-635	-0-	126	1	2585	3	N	242	525	1			298
							266	9									
03	3999	X	3097	-0-	-902	-0-	104	1	2620	3	N	339	180	1			457
							373	9									
04	4926	X	4926	-0-	-0-	-0-	218	1	4056	3	N	593	898	1			152
							652	9									
*05	4179	X	4179	-0-	-0-	-0-	266	1	3334	3	N	526	357	1			321
							579	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10174	X	10174	-0-	-0-	-0-	6	1	8617	3	N	1410	1409	0			109
							1551	9									
*12	5627	X	5627	-0-	-0-	-0-	1	1	4720	3	N	824	824	0			109
							906	9									
*01	4662	X	4662	-0-	-0-	-0-	8	1	3779	3	N	752	752	0			109
							48	5	827	9							
*02	8129	X	8129	-0-	-0-	-0-	123	1	6328	3	N	1285	1050	0			344
							264	5	1414	9							
*03	7848	X	7848	-0-	-0-	-0-	184	1	6304	3	N	1236	1275	0	192	1	113
							1360	9									
*04	7144	X	7144	-0-	-0-	-0-	171	1	5589	3	N	1144	1146	0			111
							126	5	1258	9							
*05	7019	X	7019	-0-	-0-	-0-	127	1	5395	3	N	1125	1126	0			110
							259	5	1238	9							

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	399	-0-	-1895	-0-	208	3	191	9	N	174	179	1			120
01	2005	X	2005	-0-	-0-	-0-	4	1	1476	3	N	477	367	1			230
							525	9									
02	2319	X	2319	-0-	-0-	-0-	8	1	1839	3	N	429	369	1			290
							472	9									
03	2399	X	2399	-0-	-0-	-0-	1850	3	549	9	N	499	537	1			252
04	2000	X	2000	-0-	-0-	-0-	1451	3	549	9	N	499	496	1			255
05	2573	X	1991	-0-	-582	-0-	1515	3	476	9	N	433	355	1			333

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6448	X	4086	-0-	-2362	-0-	3448	3	638	9	N	580	556	1			352
01	5363	X	3301	-0-	-2062	-0-	2998	3	303	9	N	275	352	1			275
02	4844	X	1427	-0-	-3417	-0-	1165	3	262	9	N	238	184	1			329
03	4464	X	3287	-0-	-1177	-0-	2856	3	431	9	N	392	506	1			215
04	4673	X	4673	-0-	-0-	-0-	4034	3	639	9	N	581	517	1			279
*05	4533	X	4533	-0-	-0-	-0-	3981	3	552	9	N	502	516	1			265

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3588	X	3588	-0-	-0-	-0-	267	1	2660	3	N	601	526	1			303
							661	9									
*12	4132	X	4132	-0-	-0-	-0-	204	1	3270	3	N	598	706	1			195
							658	9									
*01	3552	X	3552	-0-	-0-	-0-	170	1	2698	3	N	591	532	1			254
							34	5	650	9							
*02	1627	X	1627	-0-	-0-	-0-	350	1	840	3	N	365	352	1			267
							35	5	402	9							
03	575	X	575	-0-	-0-	-0-	575	1			N	-0-					267
*04	439	X	439	-0-	-0-	-0-	439	1			N	-0-					267
05	0	X	-0-	-0-	-0-	-0-					N	-0-					267

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	962	-0-	-2789	-0-	227	1	486	3	N	226	175	1			576
							249	9									
01	3689	X	2964	-0-	-725	-0-	240	1	2531	3	N	175	524	1			227
							193	9									
*02	3164	X	1799	-0-	-1365	-0-	192	1	1471	3	N	124					351
							136	9									
*03	3706	X	3706	-0-	-0-	-0-	239	1	3125	3	N	311	169	1			493
							342	9									
*04	2880	X	1930	-0-	-950	-0-	166	1	1639	3	N	114	343	1			264
							125	9									
05	2976	X	2807	-0-	-169	-0-	76	1	2532	3	N	181					445
							199	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	893	X	893	-0-	-0-	-0-	2	1	744	3	N	134	168	1			111
							147	9									
*12	837	X	24	-0-	-813	-0-	24	3			N	-0-					111
*01	837	X	731	-0-	-106	-0-	14	1	513	3	N	179					290
							7	5	197	9							
*02	840	X	621	-0-	-219	-0-	107	1	349	3	N	136	195	1			231
							15	5	150	9							
*03	1074	X	1074	-0-	-0-	-0-	129	1	732	3	N	194	149	1			276
							213	9									
*04	900	X	553	-0-	-347	-0-	91	1	352	3	N	93	185	1			184
							8	5	102	9							
05	744	X	456	-0-	-288	-0-	119	1	235	3	N	83	168	1			99
							11	5	91	9							

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4800	X	4311	-0-	-489	-0-	1	1	3569	3	N	674	553	1			230
							741	9									
*12	5025	X	5025	-0-	-0-	-0-	29	1	4036	3	N	873	689	1			414
							960	9									
*01	4960	X	4122	-0-	-838	-0-	3	1	3241	3	N	761	922	1			253
							41	5	837	9							
*02	5186	X	5186	-0-	-0-	-0-	18	1	4193	3	N	725	184	1			794
							177	5	798	9							
*03	7832	X	7832	-0-	-0-	-0-	109	1	7026	3	N	634	1214	1			214
							697	9									
*04	7507	X	7507	-0-	-0-	-0-	25	1	5939	3	N	1280	1222	1			272
							135	5	1408	9							
*05	7002	X	7002	-0-	-0-	-0-	5458	3	264	5	N	1164	1239	1			197
							1280	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2435	-0-	-603	-0-	354	1	1547	3	N	485	562	1			99
							534	9									
01	2573	X	2488	-0-	-85	-0-	327	1	1619	3	N	493	326	1			266
							542	9									
02	2296	X	2122	-0-	-174	-0-	340	1	1340	3	N	402	535	1			133
							442	9									
03	2542	X	2306	-0-	-236	-0-	433	1	1374	3	N	454	349	1			238
							499	9									
04	2400	X	2161	-0-	-239	-0-	289	1	1408	3	N	422	359	1			301
							464	9									
05	2480	X	1823	-0-	-657	-0-	220	1	1142	3	N	419	515	1			205
							461	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4537	X	4537	-0-	-0-	-0-	942	1	2878	3	N	652	555	1			403
							717	9									
01	5208	X	4539	-0-	-669	-0-	850	1	2961	3	N	662	744	1			321
							728	9									
02	4704	X	2150	-0-	-2554	-0-	699	1	1111	3	N	309	349	1			281
							340	9									
03	5208	X	4167	-0-	-1041	-0-	71	1	3460	3	N	578	512	1			347
							636	9									
04	4860	X	4352	-0-	-508	-0-	17	1	3586	3	N	681	532	1			496
							749	9									
05	4526	X	4437	-0-	-89	-0-	385	1	3382	3	N	609	846	1			259
							670	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	32	-0-	-30	-0-	31	1	1	9	N	1					164
01	46	N	46	-0-	-0-	-0-	45	1	1	9	N	1					165
02	27	N	27	-0-	-0-	-0-	26	1	1	9	N	1					166
03	31	N	-0-	-0-	-31	-0-					N	1					167
04	30	N	-0-	-0-	-30	-0-					N	-0-					167
05	31	N	-0-	-0-	-31	-0-					N	-0-					167

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	61					61
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11182	X	11182	-0-	-0-	-0-	85	1	10181	3	N	833	890	1			346
							916	9									
01	7214	X	7214	-0-	-0-	-0-	6616	3	598	9	N	544	555	1			335
02	4284	X	882	-0-	-3402	-0-	2	1	825	3	N	50	171	1			214
							55	9									
03	8060	X	201	-0-	-7859	-0-	6	1	195	3	N	-0-					214
04	7800	X	164	-0-	-7636	-0-	40	3	124	9	N	113					327
05	8060	X	95	-0-	-7965	-0-	95	3			N	-0-					327

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6239	X	6239	-0-	-0-	-0-	190	1	5871	3	N	162	190	1			183
							178	9									
01	5726	X	5726	-0-	-0-	-0-	216	1	5359	3	N	137	163	1			157
							151	9									
02	4914	X	4914	-0-	-0-	-0-	162	1	4612	3	N	127	184	1			100
							140	9									
03	5851	X	5851	-0-	-0-	-0-	17	1	5706	3	N	116	168	1			48
							128	9									
04	4710	X	4282	-0-	-428	-0-	13	1	4179	3	N	82					130
							90	9									
05	4867	X	1312	-0-	-3555	-0-	1282	3	30	9	N	27					157

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3813	X	2589	-0-	-1224	-0-	542	1	2026	3	N	19					217
							21	9									
*01	3813	X	815	-0-	-2998	-0-	320	1	481	3	N	13					230
							14	9									
*02	3444	X	-0-	-0-	-3444	-0-					N	-0-					230
*03	3007	X	-0-	-0-	-3007	-0-					N	-0-					230
*04	2910	X	153	-0-	-2757	-0-	153	1			N	-0-					230
05	2604	X	875	-0-	-1729	-0-	318	1	556	3	N	1	184	1			47
							1	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1772	N	1772	-0-	-0-	-0-	5	1	236	3	Y	1392	1384	0			182
							1531	9									
01	2043	N	2043	-0-	-0-	-0-	5	1	316	3	Y	1565	1564	0			183
							1722	9									
02	1182	N	1182	-0-	-0-	-0-	4	1	232	3	Y	860	860	0			183
							946	9									
03	1675	N	1675	-0-	-0-	-0-	6	1	314	3	Y	1232	958	0	228	1	229
							1355	9									
04	2120	N	2120	-0-	-0-	-0-	8	1	335	3	Y	1615	1615	0			229
							1777	9									
*05	1931	N	1931	-0-	-0-	-0-	8	1	306	3	Y	1470	1471	0			228
							1617	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5192	X	5192	-0-	-0-	-0-	291	1	3970	3	N	846	374	1			666
							931	9									
01	4650	X	4471	-0-	-179	-0-	290	1	3803	3	N	344	731	1			279
							378	9									
02	4144	X	3789	-0-	-355	-0-	207	1	3257	3	N	295	369	1			205
							325	9									
03	5177	X	5049	-0-	-128	-0-	267	1	4178	3	N	549	531	1			223
							604	9									
04	5010	X	4566	-0-	-444	-0-	299	1	3733	3	N	485	343	1			365
							534	9									
05	5177	X	4504	-0-	-673	-0-	284	1	3678	3	N	493	708	1			150
							542	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	2060	-0-	-2435	-0-	254	1	1549	3	N	234	194	1			160
							257	9									
01	4951	X	4951	-0-	-0-	-0-	268	1	4355	3	N	298	341	1			117
							328	9									
*02	4083	X	4083	-0-	-0-	-0-	182	1	3649	3	N	229	181	1			165
							252	9									
*03	4848	X	4848	-0-	-0-	-0-	234	1	4302	3	N	284	328	1			121
							312	9									
*04	4800	X	4631	-0-	-169	-0-	276	1	4049	3	N	278	169	1			230
							306	9									
05	4960	X	2289	-0-	-2671	-0-	287	1	1851	3	N	137	159	1			208
							151	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					106
01	0	N	-0-	-0-	-0-	-0-					N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106
05	0	N	-0-	-0-	-0-	-0-					N	-0-					106

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4616	-0-	-530	-0-	321	1	4128	3	N	152	159	1			154
							167	9									
01	5146	X	4603	-0-	-543	-0-	323	1	4113	3	N	152	172	1			134
							167	9									
02	4452	X	2473	-0-	-1979	-0-	216	1	2183	3	N	67					201
							74	9									
03	4929	X	252	-0-	-4677	-0-	251	1	1	9	N	1					202
04	4530	X	243	-0-	-4287	-0-	243	1			N	-0-					202
05	4619	X	195	-0-	-4424	-0-	195	1			N	-0-					202

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5801	-0-	-585	-0-	5144	3	657	9	N	597	557	1			221
01	6386	X	4130	-0-	-2256	-0-	3698	3	432	9	N	393	534	1			80
02	5768	X	4371	-0-	-1397	-0-	46	1	4040	3	N	259	162	1			177
							285	9									
03	6293	X	1483	-0-	-4810	-0-	1356	3	127	9	N	115	178	1			114
04	7041	X	7041	-0-	-0-	-0-	61	1	6354	3	N	569	358	1			325
							626	9									
*05	7035	X	7035	-0-	-0-	-0-	6338	3	697	9	N	634	715	1			244

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4316	-0-	-861	-0-	308	1	3655	3	N	321	185	1			287
							353	9									
01	5177	X	4369	-0-	-808	-0-	230	1	3721	3	N	380	185	1			482
							418	9									
02	4676	X	2958	-0-	-1718	-0-	136	1	2592	3	N	209	365	1			326
							230	9									
03	5212	X	5212	-0-	-0-	-0-	253	1	4697	3	N	238	188	1			376
							262	9									
04	4470	X	4403	-0-	-67	-0-	673	1	3379	3	N	319	337	1			358
							351	9									
05	4371	X	4028	-0-	-343	-0-	257	1	3427	3	N	313	178	1			493
							344	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4558	-0-	-185	-0-	94	1	3717	3	N	679	725	1			350
							747	9									
01	4619	X	4313	-0-	-306	-0-	12	1	3617	3	N	622	553	1			419
							684	9									
02	3753	X	3753	-0-	-0-	-0-	18	1	3134	3	N	546	543	1			422
							601	9									
03	4557	X	4548	-0-	-9	-0-	31	1	3784	3	N	666	718	1			370
							733	9									
04	4410	X	3912	-0-	-498	-0-	19	1	3311	3	N	529	528	1			371
							582	9									
05	4557	X	3262	-0-	-1295	-0-	2747	3	515	9	N	468	510	1			329

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-	N	-0-	188
01	14	N	-0-	-0-	-14	-0-	N	-0-	188
02	0	N	-0-	-0-	-0-	-0-	N	-0-	188
03	0	N	-0-	-0-	-0-	-0-	N	3	191
04	0	N	-0-	-0-	-0-	-0-	N	-0-	191
05	0	N	-0-	-0-	-0-	-0-	N	-0-	191

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*11	10794	X	10794	-0-	-0-	-0-	209	1	9943	3	N	584	584	0			120
							642	9									
*12	11557	X	11557	-0-	-0-	-0-	239	1	10690	3	N	571	568	0			123
							628	9									
*01	6994	X	6994	-0-	-0-	-0-	282	1	5831	3	N	734	617	0			240
							74	5	807	9							
*02	5516	X	3564	-0-	-1952	-0-	229	1	2749	3	N	429	430	0			239
							114	5	472	9							
*03	6107	X	753	-0-	-5354	-0-	318	1	73	3	N	329	30	0			538
							362	9									
*04	30195	X	30195	-0-	-0-	-0-	292	1	25302	3	N	3665	3692	0	180	1	331
							569	5	4032	9							
*05	6778	X	6778	-0-	-0-	-0-	187	1	4904	3	N	1322	1321	0	188	1	144
							233	5	1454	9							

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*11	1643	X	1643	-0-	-0-	-0-	17	1	903	3	N	657	657	0			201
							723	9									
*12	1813	X	1813	-0-	-0-	-0-	24	1	1153	3	N	578	578	0			201
							636	9									
*01	2287	X	2287	-0-	-0-	-0-	35	1	1575	3	N	598	598	0			201
							19	5	658	9							
*02	1540	X	806	-0-	-734	-0-	15	1	528	3	N	220	220	0			201
							21	5	242	9							
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					201
*04	2220	X	-0-	-0-	-2220	-0-					N	-0-					201
05	2294	X	-0-	-0-	-2294	-0-					N	-0-					201

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	5673	X	5156	-0-	-517	-0-	137	1	4866	3	N	139	187	1			243
							153	9									
01	5530	X	5530	-0-	-0-	-0-	158	1	5227	3	N	132	181	1			194
							145	9									
*02	4844	X	4298	-0-	-546	-0-	147	1	4037	3	N	104					298
							114	9									
*03	5332	X	5149	-0-	-183	-0-	163	1	4864	3	N	111	170	1			239
							122	9									
*04	5340	X	4689	-0-	-651	-0-	75	1	4505	3	N	99	158	1			180
							109	9									
05	5518	X	4876	-0-	-642	-0-	4765	3	111	9	N	101					281

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	7426	X	7426	-0-	-0-	-0-	499	1	6314	3	N	557	549	1			226
							613	9									
01	4557	X	4448	-0-	-109	-0-	566	1	3319	3	N	512	561	1			177
							563	9									
02	4094	X	4094	-0-	-0-	-0-	580	1	2976	3	N	489	178	1			488
							538	9									
03	5456	X	4106	-0-	-1350	-0-	624	1	2978	3	N	458	703	1			243
							504	9									
04	5280	X	4786	-0-	-494	-0-	536	1	3630	3	N	564	540	1			267
							620	9									
05	5456	X	4887	-0-	-569	-0-	455	1	3799	3	N	575	511	1			331
							633	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1710	-0-	-181	-0-	499	1	756	3	N	414	369	1			259
							455	9									
01	1829	X	1548	-0-	-281	-0-	488	1	635	3	N	386	515	1			130
							425	9									
02	1596	X	989	-0-	-607	-0-	346	1	349	3	N	267	175	1			222
							294	9									
03	1705	X	1367	-0-	-338	-0-	385	1	593	3	N	354	330	1			246
							389	9									
04	1650	X	1445	-0-	-205	-0-	516	1	612	3	N	288	344	1			190
							317	9									
05	1705	X	1393	-0-	-312	-0-	1001	1	94	3	N	271	353	1			108
							298	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

12	4650	X	2827	-0-	-1823	-0-	2454	3	373	9	N	339	373	1			157
01	4526	X	3387	-0-	-1139	-0-	2951	3	436	9	N	396	350	1			203
02	3416	X	2496	-0-	-920	-0-	2134	3	362	9	N	329	328	1			204
03	3317	X	3231	-0-	-86	-0-	2881	3	350	9	N	318	348	1			174
04	3270	X	2956	-0-	-314	-0-	2631	3	325	9	N	295	360	1			109
05	3379	X	2057	-0-	-1322	-0-	1836	3	221	9	N	201	178	1			132

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

12	2077	N	1654	-0-	-423	-0-	260	1	1074	3	N	291	372	1			185
							320	9									
01	1767	N	1732	-0-	-35	-0-	278	1	1115	3	N	308	372	1			121
							339	9									
02	1487	N	1487	-0-	-0-	-0-	240	1	971	3	N	251	183	1			189
							276	9									
03	2348	N	2348	-0-	-0-	-0-	242	1	1739	3	N	334	318	1			205
							367	9									
04	1815	N	1815	-0-	-0-	-0-	260	1	1287	3	N	244	159	1			290
							268	9									
*05	2336	N	2336	-0-	-0-	-0-	376	1	1682	3	N	253	341	1			202
							278	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

12	10509	X	9988	-0-	-521	-0-	160	1	9337	3	N	446	373	1			273
							491	9									
01	11760	X	11760	-0-	-0-	-0-	44	1	11070	3	N	587	546	1			314
							646	9									
*02	9324	X	8197	-0-	-1127	-0-	142	1	7667	3	N	353	554	1			113
							388	9									
*03	10323	X	9978	-0-	-345	-0-	357	1	9092	3	N	481	344	1			250
							529	9									
*04	11370	X	8286	-0-	-3084	-0-	334	1	7461	3	N	446	543	1			153
							491	9									
05	11749	X	1643	-0-	-10106	-0-	142	1	1439	3	N	56					209
							62	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4592	-0-	-430	-0-	4335	3	257	9	N	234	182	1			158
01	6572	X	4588	-0-	-1984	-0-	4284	3	304	9	N	276	371	1			63
02	5936	X	2740	-0-	-3196	-0-	51	1	2473	3	N	196	179	1			80
							216	9									
03	6572	X	2102	-0-	-4470	-0-	1913	3	189	9	N	172	174	1			78
04	4440	X	2031	-0-	-2409	-0-	1	1	1872	3	N	144					222
							158	9									
05	4588	X	1046	-0-	-3542	-0-	1020	3	26	9	N	24	159	1			87

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6575	X	6575	-0-	-0-	-0-	470	1	5849	3	N	233	185	1			194
							256	9									
01	6231	X	4653	-0-	-1578	-0-	447	1	4038	3	N	153	181	1			166
							168	9									
02	5208	X	1321	-0-	-3887	-0-	358	1	864	3	N	90					256
							99	9									
03	6572	X	778	-0-	-5794	-0-	446	1	168	3	N	149	159	1			246
							164	9									
04	6360	X	3050	-0-	-3310	-0-	442	1	2448	3	N	145	179	1			212
							160	9									
05	6572	X	5271	-0-	-1301	-0-	412	1	4690	3	N	154	160	1			206
							169	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4690	X	4690	-0-	-0-	-0-	107	1	3900	3	N	621	733	1			146
							683	9									
*12	4896	X	4896	-0-	-0-	-0-	205	1	3999	3	N	629	527	1			248
							692	9									
*01	4712	X	4552	-0-	-160	-0-	260	1	3574	3	N	612	718	1			142
							45	5	673	9							
*02	4256	X	3927	-0-	-329	-0-	178	1	3071	3	N	498	529	1			111
							130	5	548	9							
*03	4712	X	4214	-0-	-498	-0-	271	1	3283	3	N	600	368	1			343
							660	9									
*04	4560	X	3441	-0-	-1119	-0-	262	1	2522	3	N	545	676	1			212
							57	5	600	9							
05	4712	X	3850	-0-	-862	-0-	301	1	2806	3	N	552	526	1			238
							136	5	607	9							

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3570	X	2991	-0-	-579	-0-	457	1	2006	3	N	480	538	1			86
							528	9									
*12	3348	X	2831	-0-	-517	-0-	466	1	1888	3	N	434	372	1			148
							477	9									
*01	3153	X	3153	-0-	-0-	-0-	394	1	2203	3	N	480	363	1			265
							28	5	528	9							
*02	2800	X	1424	-0-	-1376	-0-	272	1	707	3	N	377	530	1			112
							30	5	415	9							
*03	3100	X	2119	-0-	-981	-0-	295	1	1347	3	N	434	171	1			375
							477	9									
*04	3060	X	2339	-0-	-721	-0-	402	1	1435	3	N	426	671	1			130
							33	5	469	9							
05	3162	X	2423	-0-	-739	-0-	473	1	1450	3	N	391	346	1			175
							70	5	430	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1146	N	1146	-0-	-0-	-0-	8	1	922	3	N	196	221	0	160	1	76
							216	9									
01	713	N	655	-0-	-58	-0-	392	1	20	3	N	221	221	0			76
							243	9									
02	815	N	815	-0-	-0-	-0-	45	1	634	3	N	124	124	0			76
							136	9									
03	1161	N	1161	-0-	-0-	-0-	913	3	248	9	N	225	225	0			76
04	699	N	699	-0-	-0-	-0-	525	3	174	9	N	158	158	0			76
05	899	N	682	-0-	-217	-0-	493	3	189	9	N	172	172	0			76

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3570	X	1388	-0-	-2182	-0-	87	1	605	3	N	633	634	0			103
							696	9									
*12	3689	X	2168	-0-	-1521	-0-	140	1	1334	3	N	631	632	0			102
							694	9									
*01	3689	X	2545	-0-	-1144	-0-	104	1	1713	3	N	643	643	0			102
							21	5	707	9							
*02	2996	X	2520	-0-	-476	-0-	37	1	1817	3	N	537	317	0			322
							75	5	591	9							
*03	3919	X	3919	-0-	-0-	-0-	41	1	3065	3	N	739	737	0			324
							813	9									
*04	3651	X	3651	-0-	-0-	-0-	5	1	2822	3	N	692	695	0	180	1	141
							63	5	761	9							
*05	3147	X	3147	-0-	-0-	-0-	37	1	2275	3	N	661	657	0			145
							108	5	727	9							

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	1					72
02	0	N	-0-	-0-	-0-	-0-					N	1					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	-0-	-0-	-7099	-0-					N	-0-					83
01	7357	X	7357	-0-	-0-	-0-	18	1	6548	3	N	719	721	0			81
							791	9									
02	6832	X	5660	-0-	-1172	-0-	52	1	4867	3	N	674	674	0			81
							741	9									
03	7564	X	2014	-0-	-5550	-0-	6	1	1685	3	N	294	294	0			81
							323	9									
04	8211	X	8211	-0-	-0-	-0-	11	1	7320	3	N	800	800	0			81
							880	9									
05	7347	X	7240	-0-	-107	-0-	7	1	6257	3	N	887	886	0			82
							976	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	X	316	-0-	-0-	-0-	116	3	200	9	N	182					239
01	425	X	425	-0-	-0-	-0-	313	3	112	9	N	102	191	1			150
02	341	X	341	-0-	-0-	-0-	234	3	107	9	N	97					247
03	585	X	585	-0-	-0-	-0-	473	3	112	9	N	102	180	1			169
04	551	X	551	-0-	-0-	-0-	450	3	101	9	N	92	162	1			99
*05	707	X	707	-0-	-0-	-0-	605	3	102	9	N	93					192

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20026	X	19632	-0-	-394	-0-	179	1	18769	3	N	622	546	1			226
							684	9									
01	17794	X	13484	-0-	-4310	-0-	222	1	12810	3	N	411	377	1			260
							452	9									
02	14420	X	10819	-0-	-3601	-0-	200	1	10220	3	N	363	379	1			244
							399	9									
03	19623	X	6686	-0-	-12937	-0-	134	1	6289	3	N	239	350	1			133
							263	9									
04	18990	X	11131	-0-	-7859	-0-	352	1	10281	3	N	453	357	1			229
							498	9									
05	19623	X	8507	-0-	-11116	-0-	306	1	7881	3	N	291	352	1			168
							320	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	3785	-0-	-803	-0-	19	1	3132	3	N	576	551	1			242
							634	9									
01	4402	X	4071	-0-	-331	-0-	39	1	3414	3	N	562	528	1			276
							618	9									
02	3836	X	2598	-0-	-1238	-0-	2229	3	369	9	N	335	375	1			236
03	4799	X	4799	-0-	-0-	-0-	4094	3	705	9	N	641	707	1			170
04	4253	X	4253	-0-	-0-	-0-	3628	3	625	9	N	568	513	1			225
*05	4363	X	4363	-0-	-0-	-0-	4	1	3769	3	N	536	525	1			236
							590	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10447	X	7335	-0-	-3112	-0-	6537	3	798	9	N	725	751	1			181
01	10447	X	7040	-0-	-3407	-0-	6280	3	760	9	N	691	733	1			139
*02	9436	X	3392	-0-	-6044	-0-	32	1	3021	3	N	308	172	1			275
							339	9									
*03	9889	X	7602	-0-	-2287	-0-	42	1	6816	3	N	676	700	1			251
							744	9									
*04	7110	X	6852	-0-	-258	-0-	216	1	5934	3	N	638	715	1			174
							702	9									
05	7347	X	6903	-0-	-444	-0-	865	1	5327	3	N	646	535	1			285
							711	9									

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	26388	X	26388	-0-	-0-	-0-	112	1	19450	3	N	6205	6169	0			74
							6826	9									
*12	41664	X	41664	-0-	-0-	-0-	198	1	30292	3	N	10158	9117	0	926	1	189
							11174	9									
*01	42941	X	42941	-0-	-0-	-0-	163	1	31205	3	N	10168	9982	0			375
							388	5	11185	9							
*02	22971	X	22971	-0-	-0-	-0-	175	1	17026	3	N	4602	3968	0	757	1	252
							708	5	5062	9							
*03	19018	X	19018	-0-	-0-	-0-	185	1	14840	3	N	3630	3634	0			248
							3993	9									
*04	12357	X	12357	-0-	-0-	-0-	111	1	9368	3	N	2425	2428	0			245
							210	5	2668	9							
*05	6117	X	6117	-0-	-0-	-0-	163	1	4259	3	N	1356	1358	0			243
							203	5	1492	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	1165	X	1165	-0-	-0-	-0-	1004	3	161	9	N	146	128	0	65
*12	1884	X	1884	-0-	-0-	-0-	1794	3	90	9	N	82	82	0	65
*01	2573	X	857	-0-	-1716	-0-	773	3	10	5	N	67	67	0	65
							74	9							
*02	2324	X	313	-0-	-2011	-0-	8	1	257	3	N	34	19	0	80
							11	5	37	9					
*03	2573	X	1365	-0-	-1208	-0-	1351	3	14	9	N	13			93
*04	1830	X	39	-0-	-1791	-0-	38	3	1	5	N	-0-			93
*05	902	X	902	-0-	-0-	-0-	841	3	41	5	N	18			111
							20	9							

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	28104	X	28104	-0-	-0-	-0-	546	1	21414	3	N	5585	5585	1	426
							6144	9							
*12	24799	X	24799	-0-	-0-	-0-	524	1	18984	3	N	4810	4820	1	416
							5291	9							
*01	22134	X	22134	-0-	-0-	-0-	553	1	16796	3	N	4155	4293	1	278
							214	5	4571	9					
*02	18112	X	18112	-0-	-0-	-0-	477	1	13245	3	N	3483	3515	1	246
							559	5	3831	9					
*03	20575	X	20575	-0-	-0-	-0-	573	1	15334	3	N	4244	4207	1	283
							4668	9							
*04	18406	X	18406	-0-	-0-	-0-	369	1	13841	3	N	3528	3637	1	174
							315	5	3881	9					
*05	18413	X	18413	-0-	-0-	-0-	294	1	13506	3	N	3599	3487	1	286
							654	5	3959	9					

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	7130	X	5353	-0-	-1777	-0-	215	1	4871	3	N	243	358	1	398
							267	9							
01	7130	X	5419	-0-	-1711	-0-	182	1	4866	3	N	337	347	1	388
							371	9							
*02	6776	X	4236	-0-	-2540	-0-	188	1	3750	3	N	271	186	1	473
							298	9							
*03	7502	X	6643	-0-	-859	-0-	212	1	5929	3	N	456	549	1	380
							502	9							
*04	7260	X	3293	-0-	-3967	-0-	205	1	2908	3	N	164	179	1	365
							180	9							
05	5425	X	5136	-0-	-289	-0-	205	1	4675	3	N	233	169	1	429
							256	9							

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	5270	X	273	-0-	-4997	-0-	255	3	18	9	N	16			208
01	2139	X	1016	-0-	-1123	-0-	940	3	76	9	N	69	181	1	96
*02	3058	X	3058	-0-	-0-	-0-	2939	3	119	9	N	108			204
*03	3047	X	3047	-0-	-0-	-0-	2982	3	65	9	N	59			263
*04	2369	X	2369	-0-	-0-	-0-	2325	3	44	9	N	40	182	1	121
*05	3394	X	3394	-0-	-0-	-0-	4	1	3329	3	N	55			176
							61	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	3180	-0-	-2338	-0-	70	1	2539	3	N	519	560	1			223
							571	9									
01	5518	X	1593	-0-	-3925	-0-	102	1	1314	3	N	161	175	1			209
							177	9									
02	4984	X	475	-0-	-4509	-0-	19	1	301	3	N	141					350
							155	9									
03	5518	X	2382	-0-	-3136	-0-	82	1	1803	3	N	452	539	1			263
							497	9									
04	4890	X	3301	-0-	-1589	-0-	146	1	2609	3	N	496	536	1			223
							546	9									
05	3193	X	3128	-0-	-65	-0-	176	1	2440	3	N	465	489	1			199
							512	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4836	-0-	-0-	-0-	190	1	4071	3	N	523	360	1			682
							575	9									
01	4960	X	4415	-0-	-545	-0-	224	1	3675	3	N	469	339	1			812
							516	9									
*02	4480	X	2308	-0-	-2172	-0-	136	1	1876	3	N	269	360	1			721
							296	9									
*03	5941	X	5941	-0-	-0-	-0-	92	1	5251	3	N	544	529	1			736
							598	9									
*04	4680	X	4571	-0-	-109	-0-	72	1	3979	3	N	473	517	1			692
							520	9									
05	4836	X	4646	-0-	-190	-0-	56	1	4097	3	N	448	349	1			791
							493	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6300	X	4807	-0-	-1493	-0-	98	1	3558	3	N	1046	409	0	526	1	247
							1151	9									
*12	6978	X	6978	-0-	-0-	-0-	237	1	5057	3	N	1531	1531	0			247
							1684	9									
*01	6510	X	2793	-0-	-3717	-0-	92	1	1741	3	N	853	507	0	369	1	224
							22	5	938	9							
*02	6598	X	6598	-0-	-0-	-0-	175	1	4778	3	N	1314	880	0	159	1	499
							200	5	1445	9							
*03	6510	X	6158	-0-	-352	-0-	210	1	4659	3	N	1172	729	0	761	1	181
							1289	9									
*04	6309	X	6309	-0-	-0-	-0-	313	1	4655	3	N	1124	1126	0			179
							105	5	1236	9							
*05	6094	X	6094	-0-	-0-	-0-	303	1	4368	3	N	1104	1103	0			180
							209	5	1214	9							

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	6421	-0-	-523	-0-	17	1	5639	3	N	695	546	1			302
							765	9									
01	6572	X	6035	-0-	-537	-0-	29	1	5269	3	N	670	764	1			208
							737	9									
02	5936	X	5159	-0-	-777	-0-	50	1	4622	3	N	443	361	1			290
							487	9									
03	6572	X	6202	-0-	-370	-0-	77	1	5292	3	N	757	714	1			333
							833	9									
04	6360	X	6002	-0-	-358	-0-	120	1	5174	3	N	644	354	1			623
							708	9									
05	6417	X	6101	-0-	-316	-0-	21	1	5363	3	N	652	1051	1			224
							717	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	6657	-0-	-1000	-0-	338 749	1 9	5570	3	N	681	583	0			248
01	7099	X	6542	-0-	-557	-0-	339 813	1 9	5390	3	N	739	728	1			259
02	6944	X	2483	-0-	-4461	-0-	131 282	1 9	2070	3	N	256	369	1			146
03	8062	X	8062	-0-	-0-	-0-	215 728	1 9	7119	3	N	662	729	1			79
04	7440	X	6461	-0-	-979	-0-	352 696	1 9	5413	3	N	633	540	1			172
05	6665	X	3618	-0-	-3047	-0-	251 398	1 9	2969	3	N	362	9	0	362	1	163

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17143	X	12800	-0-	-4343	-0-	346 697	1 9	11757	3	N	634	745	1			113
01	16120	X	6930	-0-	-9190	-0-	285 415	1 9	6230	3	N	377	368	1			122
02	14196	X	3795	-0-	-10401	-0-	86 204	1 9	3505	3	N	185					307
03	15717	X	6769	-0-	-8948	-0-	173 405	1 9	6191	3	N	368	370	1			305
04	14220	X	2184	-0-	-12036	-0-	239 190	1 9	1755	3	N	173	165	1			313
05	12803	X	1525	-0-	-11278	-0-	67 131	1 9	1327	3	N	119	170	1			262

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	4799	-0-	-1494	-0-	240 516	1 9	4043	3	N	469	273	0	327	1	52
01	6293	X	4614	-0-	-1679	-0-	298 532	1 9	3784	3	N	484	483	0			53
02	5208	X	3046	-0-	-2162	-0-	200 343	1 9	2503	3	N	312	167	0			198
03	5549	X	4910	-0-	-639	-0-	361 613	1 9	3936	3	N	557	517	1			238
04	5370	X	3624	-0-	-1746	-0-	324 443	1 9	2857	3	N	403	495	1			146
05	4805	X	1447	-0-	-3358	-0-	165 201	1 9	1081	3	N	183	159	1			170

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	1					156
01	189	N	189	-0-	-0-	-0-	187	3	2	9	N	2					158
02	168	N	-0-	-0-	-168	-0-					N	1					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	180	N	-0-	-0-	-180	-0-					N	-0-					159
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9114	X	8051	-0-		-1063	-0-	354	1	6890	3	N	734	715	1			262
								807	9									
01	10788	X	8275	-0-		-2513	-0-	317	1	7109	3	N	772	729	1			305
								849	9									
02	9744	X	5666	-0-		-4078	-0-	226	1	4998	3	N	402	375	1			332
								442	9									
03	10788	X	5870	-0-		-4918	-0-	443	1	4997	3	N	391	532	1			191
								430	9									
04	8538	X	8538	-0-		-0-	-0-	468	1	7178	3	N	811	360	1			642
								892	9									
05	8277	X	7104	-0-		-1173	-0-	598	1	5950	3	N	505	867	1			280
								556	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9207	X	8640	-0-		-567	-0-	32	1	8338	3	N	245	336	1			80
								270	9									
01	9083	X	8455	-0-		-628	-0-	55	1	8124	3	N	251	182	1			149
								276	9									
*02	8176	X	5014	-0-		-3162	-0-	92	1	4772	3	N	136					285
								150	9									
*03	9179	X	9179	-0-		-0-	-0-	306	1	8601	3	N	247	349	1			183
								272	9									
*04	8462	X	8462	-0-		-0-	-0-	77	1	8122	3	N	239	338	1			84
								263	9									
05	8649	X	8429	-0-		-220	-0-	159	1	8011	3	N	235	174	1			145
								259	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	4396	-0-		-2238	-0-	3975	3	421	9	N	383	379	1			126
01	5983	X	3821	-0-		-2162	-0-	3421	3	400	9	N	364	347	1			143
02	4732	X	1799	-0-		-2933	-0-	2	1	1588	3	N	190	162	1			171
								209	9									
03	5446	X	5446	-0-		-0-	-0-	129	1	4966	3	N	319	352	1			138
								351	9									
04	4833	X	4833	-0-		-0-	-0-	39	1	4424	3	N	336	348	1			126
								370	9									
*05	4979	X	4979	-0-		-0-	-0-	85	1	4538	3	N	324	333	1			117
								356	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20057	X	10792	-0-		-9265	-0-	364	1	9878	3	N	500	501	0			36
								550	9									
01	17081	X	10538	-0-		-6543	-0-	407	1	9607	3	N	476	476	0			36
								524	9									
02	11844	X	8544	-0-		-3300	-0-	542	1	7576	3	N	387	205	0			218
								426	9									
03	12245	X	9238	-0-		-3007	-0-	712	1	8072	3	N	413	521	1			110
								454	9									
04	10440	X	8569	-0-		-1871	-0-	673	1	7466	3	N	391	358	1			143
								430	9									
05	10788	X	8737	-0-		-2051	-0-	749	1	7540	3	N	407	353	1			197
								448	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	1671	-0-	-3878	-0-	4	1	1606	3	N	55	184	1			81
							61	9									
01	5549	X	753	-0-	-4796	-0-	91	1	608	3	N	49					130
							54	9									
*02	2184	X	561	-0-	-1623	-0-	9	1	518	3	N	31					161
							34	9									
03	2418	X	-0-	-0-	-2418	-0-					N	1					162
*04	2310	X	2249	-0-	-61	-0-	2163	3	86	9	N	78					240
*05	1980	X	1980	-0-	-0-	-0-	1	1	1915	3	N	58	173	1			125
							64	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11315	X	7613	-0-	-3702	-0-	210	1	7185	3	N	198	181	1			344
							218	9									
01	10230	X	4697	-0-	-5533	-0-	185	1	4293	3	N	199	184	1			359
							219	9									
*02	9772	X	3327	-0-	-6445	-0-	240	1	2896	3	N	174	182	1			351
							191	9									
*03	10819	X	8641	-0-	-2178	-0-	336	1	8011	3	N	267	181	1			437
							294	9									
*04	10470	X	7056	-0-	-3414	-0-	312	1	6507	3	N	215	360	1			292
							237	9									
05	7626	X	5024	-0-	-2602	-0-	67	1	4808	3	N	135					427
							149	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21559	X	21559	-0-	-0-	-0-	20818	3	741	9	N	674	674	0			41
01	21141	X	21141	-0-	-0-	-0-	20457	3	684	9	N	622	622	0			41
02	16856	X	16494	-0-	-362	-0-	15958	3	536	9	N	487	285	0			243
03	19359	X	19359	-0-	-0-	-0-	18725	3	634	9	N	576	721	1			98
04	18060	X	17986	-0-	-74	-0-	17454	3	532	9	N	484	10	0	338	1	234
05	18662	X	17878	-0-	-784	-0-	17291	3	587	9	N	534	537	1			231

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8649	X	8021	-0-	-628	-0-	94	1	7637	3	N	264	339	1			394
							290	9									
01	8649	X	7032	-0-	-1617	-0-	32	1	6748	3	N	229	176	1			447
							252	9									
*02	7812	X	5796	-0-	-2016	-0-	5546	3	250	9	N	227	181	1			493
*03	8649	X	4805	-0-	-3844	-0-	3	1	4523	3	N	254	180	1			567
							279	9									
*04	8040	X	6080	-0-	-1960	-0-	4	1	5852	3	N	204	359	1			412
							224	9									
05	8029	X	5998	-0-	-2031	-0-	72	1	5608	3	N	289	348	1			353
							318	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	4163	-0-	-2533	-0-	3798	3	365	9	N	332	378	1			155
01	5425	X	4204	-0-	-1221	-0-	3817	3	387	9	N	352	348	1			159
02	4900	X	3799	-0-	-1101	-0-	5	1	3466	3	N	298	175	1			282
							328	9									
03	5239	X	4664	-0-	-575	-0-	4276	3	388	9	N	353	510	1			125
04	6278	X	6278	-0-	-0-	-0-	5935	3	343	9	N	312	11	0	180	1	246
05	4216	X	3724	-0-	-492	-0-	3454	3	270	9	N	245	339	1			152

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9083	X	8270	-0-	-813	-0-	13	1	7421	3	N	760	723	1			376
							836	9									
01	9145	X	7313	-0-	-1832	-0-	127	1	6452	3	N	667	727	1			316
							734	9									
*02	8260	X	6070	-0-	-2190	-0-	141	1	5336	3	N	539	527	1			328
							593	9									
*03	9145	X	8443	-0-	-702	-0-	188	1	7422	3	N	757	701	1			384
							833	9									
*04	8130	X	7333	-0-	-797	-0-	149	1	6493	3	N	628	691	1			321
							691	9									
05	8277	X	3813	-0-	-4464	-0-	107	1	3408	3	N	271	357	1			235
							298	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3994	-0-	-191	-0-	99	1	3298	3	N	543	543	0			66
							597	9									
01	4185	X	3762	-0-	-423	-0-	103	1	3085	3	N	522	523	0			65
							574	9									
02	3780	X	2814	-0-	-966	-0-	48	1	2417	3	N	317	317	0			65
							349	9									
03	4752	X	4752	-0-	-0-	-0-	245	1	3924	3	N	530	531	0			64
							583	9									
04	3990	X	3338	-0-	-652	-0-	209	1	2753	3	N	342	343	0			63
							376	9									
*05	5325	X	5325	-0-	-0-	-0-	234	1	4554	3	N	488	488	0			63
							537	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17299	X	17299	-0-	-0-	-0-	314	1	13771	3	N	2922	2919	0	192	1	150
							3214	9									
*12	10564	X	10564	-0-	-0-	-0-	340	1	8474	3	N	1591	1593	0			148
							1750	9									
*01	8219	X	8219	-0-	-0-	-0-	335	1	6474	3	N	1208	1209	0			147
							81	5	1329	9							
*02	6804	X	6369	-0-	-435	-0-	266	1	4902	3	N	906	593	0	192	1	268
							204	5	997	9							
*03	7533	X	7530	-0-	-3	-0-	310	1	6067	3	N	1048	176	0	1113	1	27
							1153	9									
*04	7290	X	5712	-0-	-1578	-0-	197	1	4519	3	N	814	567	0	178	1	96
							101	5	895	9							
05	7533	X	767	-0-	-6766	-0-	58	1	528	3	N	142	143	0			95
							25	5	156	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11687	X	9903	-0-	-1784	-0-	440	1	8502	3	N	874	955	1			137
							961	9									
01	10974	X	9860	-0-	-1114	-0-	419	1	8483	3	N	871	891	1			117
							958	9									
*02	9912	X	8363	-0-	-1549	-0-	72	1	7591	3	N	636	536	1			217
							700	9									
*03	10695	X	6906	-0-	-3789	-0-	167	1	6174	3	N	514	525	1			206
							565	9									
*04	11364	X	11364	-0-	-0-	-0-	58	1	10120	3	N	1078	917	1			367
							1186	9									
*05	11118	X	11118	-0-	-0-	-0-	138	1	10079	3	N	819	890	1			296
							901	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9052	X	7090	-0-	-1962	-0-	10	1	6724	3	N	324	386	1			144
							356	9									
01	8463	X	7143	-0-	-1320	-0-	6806	3	337	9	N	306	371	1			79
02	7420	X	5433	-0-	-1987	-0-	178	1	5015	3	N	218	178	1			119
							240	9									
03	8492	X	8492	-0-	-0-	-0-	2	1	8110	3	N	345	348	1			116
							380	9									
04	7650	X	7317	-0-	-333	-0-	8	1	6978	3	N	301	349	1			68
							331	9									
*05	7682	X	7682	-0-	-0-	-0-	28	1	7312	3	N	311	334	1			45
							342	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5488	X	5488	-0-	-0-	-0-	5	1	5059	3	N	385	376	1			186
							424	9									
01	4991	X	4709	-0-	-282	-0-	14	1	4302	3	N	357	366	1			177
							393	9									
02	4508	X	2976	-0-	-1532	-0-	18	1	2735	3	N	203	339	1			41
							223	9									
03	4991	X	4664	-0-	-327	-0-	4	1	4320	3	N	309	159	1			191
							340	9									
04	4830	X	3409	-0-	-1421	-0-	1	1	3137	3	N	246	350	1			87
							271	9									
05	4991	X	2362	-0-	-2629	-0-	7	1	1978	3	N	343	179	1			251
							377	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25482	X	21804	-0-	-3678	-0-	21446	3	358	9	N	325	367	1			27
01	23250	X	20977	-0-	-2273	-0-	20659	3	318	9	N	289	192	1			124
02	20748	X	13305	-0-	-7443	-0-	13051	3	254	9	N	231	160	1			195
03	21793	X	17296	-0-	-4497	-0-	17026	3	270	9	N	245	364	1			76
04	21090	X	18041	-0-	-3049	-0-	1	1	17734	3	N	278	168	1			186
							306	9									
05	21793	X	20981	-0-	-812	-0-	24	1	20669	3	N	262	336	1			112
							288	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12462	X	7667	-0-	-4795	-0-	1079	1	6183	3	N	368	326	1			215
							405	9									
01	12536	X	12536	-0-	-0-	-0-	1013	1	10961	3	N	511	557	1			169
							562	9									
02	11256	X	6075	-0-	-5181	-0-	695	1	5127	3	N	230	171	1			228
							253	9									
03	10106	X	9435	-0-	-671	-0-	663	1	8434	3	N	307	352	1			183
							338	9									
04	12120	X	10513	-0-	-1607	-0-	498	1	9617	3	N	362	507	1			38
							398	9									
05	12524	X	4504	-0-	-8020	-0-	549	1	3782	3	N	157	159	1			36
							173	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1400	-0-	-243	-0-	45	1	1087	3	N	147	195	1			119
							106	4	162	9							
01	1656	N	1656	-0-	-0-	-0-	31	1	1292	3	N	206					325
							106	4	227	9							
02	1400	N	805	-0-	-595	-0-	34	1	634	3	N	41					366
							92	4	45	9							
03	1677	N	1677	-0-	-0-	-0-	277	1	1059	3	N	209	359	1			216
							111	4	230	9							
04	1590	N	1378	-0-	-212	-0-	298	1	852	3	N	144					360
							70	4	158	9							
*05	1597	N	1597	-0-	-0-	-0-	427	1	935	3	N	157	179	1			338
							62	4	173	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1521	-0-	-246	-0-	13	1	1308	3	N	182					274
							200	9									
01	1653	N	1653	-0-	-0-	-0-	13	1	1417	3	N	203	357	1			120
							223	9									
02	1428	N	773	-0-	-655	-0-	675	3	98	9	N	89					209
03	1520	N	1520	-0-	-0-	-0-	3	1	1324	3	N	175	182	1			202
							193	9									
04	1590	N	1343	-0-	-247	-0-	3	1	1196	3	N	130	178	1			154
							1	4	143	9							
*05	1498	N	1498	-0-	-0-	-0-	1263	3	235	9	N	214	162	1			206

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					127
01	0	X	-0-	-0-	-0-	-0-					N	-0-					127
02	11	X	11	-0-	-0-	-0-	11	1			N	-0-					127
03	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*04	70	X	70	-0-	-0-	-0-	69	1	1	9	N	1					128
*05	3037	X	3037	-0-	-0-	-0-	3037	1			N	-0-					128

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12090	X	6802	-0-	-5288	-0-	569	1	6049	3	N	167					374
							184	9									
01	9889	X	6136	-0-	-3753	-0-	669	1	5338	3	N	117	384	1			107
							129	9									
02	8232	X	5283	-0-	-2949	-0-	596	1	4546	3	N	128	179	1			56
							141	9									
03	6944	X	4802	-0-	-2142	-0-	560	1	4133	3	N	99					155
							109	9									
04	6570	X	5586	-0-	-984	-0-	257	1	5184	3	N	132	158	1			129
							145	9									
*05	7372	X	7372	-0-	-0-	-0-	329	1	6913	3	N	118	161	1			86
							130	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1850	-0-	-506	-0-	121	1	1497	3	N	211	179	1			218
							232	9									
01	2356	X	2025	-0-	-331	-0-	120	1	1657	3	N	225	352	1			91
							248	9									
02	2044	X	1093	-0-	-951	-0-	36	1	923	3	N	122					213
							134	9									
03	2170	X	1988	-0-	-182	-0-	7	1	1730	3	N	228	336	1			105
							251	9									
04	2040	X	1726	-0-	-314	-0-	1524	3	202	9	N	184	158	1			131
05	2015	X	1953	-0-	-62	-0-	4	1	1734	3	N	195	159	1			167
							215	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11005	X	7936	-0-	-3069	-0-	68	1	7248	3	N	564	564	0			32
							620	9									
01	11036	X	11036	-0-	-0-	-0-	24	1	10450	3	N	511	511	0			32
							562	9									
02	9632	X	6266	-0-	-3366	-0-	5934	3	332	9	N	302	302	0			32
03	9114	X	8463	-0-	-651	-0-	7923	3	540	9	N	491	491	0			32
04	10650	X	7156	-0-	-3494	-0-	6629	3	527	9	N	479	479	0			32
05	11005	X	7381	-0-	-3624	-0-	6854	3	527	9	N	479	479	0			32

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10540	X	8328	-0-	-2212	-0-	82	1	7436	3	N	736	747	1			211
							810	9									
01	10540	X	8771	-0-	-1769	-0-	10	1	7891	3	N	791	744	1			258
							870	9									
02	9520	X	8180	-0-	-1340	-0-	94	1	7293	3	N	721	737	1			242
							793	9									
03	10540	X	8905	-0-	-1635	-0-	8069	3	836	9	N	760	917	1			85
04	10200	X	8369	-0-	-1831	-0-	7633	3	736	9	N	669	541	1			213
05	9052	X	8125	-0-	-927	-0-	7347	3	778	9	N	707	711	1			209

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	8626	-0-	-1294	-0-	8002	3	624	9	N	567	568	0			29
01	9920	X	7911	-0-	-2009	-0-	7406	3	505	9	N	459	459	0			29
02	8960	X	4016	-0-	-4944	-0-	3739	3	277	9	N	252	252	0			29
03	9424	X	8472	-0-	-952	-0-	81	1	7828	3	N	512	513	0			28
							563	9									
04	8490	X	7633	-0-	-857	-0-	167	1	6948	3	N	471	471	0			28
							518	9									
05	8618	X	6311	-0-	-2307	-0-	94	1	5802	3	N	377	377	0			28
							415	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17391	X	12172	-0-	-5219	-0-	11286	3	886	9	N	805	931	1			159
01	17391	X	11984	-0-	-5407	-0-	11086	3	898	9	N	816	914	1			61
02	15708	X	5452	-0-	-10256	-0-	5036	3	416	9	N	378	371	1			68
03	13888	X	-0-	-0-	-13888	-0-					N	-0-					68
04	12180	X	-0-	-0-	-12180	-0-					N	-0-					68
05	12183	X	11756	-0-	-427	-0-	11	1	10949	3	N	724	718	1			74
							796	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	5015	-0-	-1898	-0-	125	1	4397	3	N	448	377	1			186
							493	9									
01	6913	X	5552	-0-	-1361	-0-	5053	3	499	9	N	454	538	1			102
02	6244	X	3103	-0-	-3141	-0-	1	1	2847	3	N	232	179	1			155
							255	9									
03	6361	X	6361	-0-	-0-	-0-	5896	3	465	9	N	423	521	1			57
04	5370	X	4900	-0-	-470	-0-	4463	3	437	9	N	397	328	1			126
05	5549	X	4860	-0-	-689	-0-	4444	3	416	9	N	378	317	1			187

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9021	X	4880	-0-	-4141	-0-	402	1	4393	3	N	77					249
							85	9									
01	14229	X	5428	-0-	-8801	-0-	397	1	4887	3	N	131	170	1			210
							144	9									
*02	12852	X	982	-0-	-11870	-0-	347	1	606	3	N	26					236
							29	9									
*03	14229	X	8972	-0-	-5257	-0-	338	1	8439	3	N	177	159	1			254
							195	9									
*04	17791	X	17791	-0-	-0-	-0-	243	1	17263	3	N	259	350	1			163
							285	9									
*05	15145	X	15145	-0-	-0-	-0-	248	1	14691	3	N	187	180	1			170
							206	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036	X	7124	-0-	-3912	-0-	603	1	5901	3	N	564	549	1			179
							620	9									
01	9114	X	7698	-0-	-1416	-0-	666	1	6347	3	N	623	737	1			65
							685	9									
02	7868	X	4876	-0-	-2992	-0-	489	1	3984	3	N	366	348	1			83
							403	9									
03	7936	X	4298	-0-	-3638	-0-	498	1	3484	3	N	287	182	1			188
							316	9									
04	8429	X	8429	-0-	-0-	-0-	505	1	7181	3	N	675	709	1			154
							743	9									
*05	8004	X	8004	-0-	-0-	-0-	522	1	6801	3	N	619	691	1			82
							681	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16926	X	13470	-0-	-3456	-0-	12747	3	723	9	N	657	658	0			75
01	16926	X	13547	-0-	-3379	-0-	12874	3	673	9	N	612	612	0			75
02	14504	X	9994	-0-	-4510	-0-	31	1	9520	3	N	403	403	0			75
							443	9									
03	14632	X	12846	-0-	-1786	-0-	12273	3	573	9	N	521	522	0			74
04	13530	X	9162	-0-	-4368	-0-	8801	3	361	9	N	328	278	0			124
05	13547	X	8032	-0-	-5515	-0-	7746	3	286	9	N	260	261	0			123

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	573	-0-	-6619	-0-	464	1	109	9	N	99	101	0			168
01	2790	X	555	-0-	-2235	-0-	447	1	6	3	N	93	92	0			169
							102	9									
02	420	X	358	-0-	-62	-0-	256	1	5	3	N	88	88	0			169
							97	9									
03	558	X	360	-0-	-198	-0-	296	1	3	3	N	55	56	0			168
							61	9									
04	540	X	468	-0-	-72	-0-	345	1	2	3	N	110	33	0	185	1	60
							121	9									
05	558	X	404	-0-	-154	-0-	305	1	5	3	N	85	87	0			58
							94	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	X	4100	-0-	-3619	-0-	3926	3	174	9	N	158	193	1			66
01	7719	X	5617	-0-	-2102	-0-	5310	3	307	9	N	279	195	1			150
02	6216	X	4630	-0-	-1586	-0-	12	1	4380	3	N	216	183	1			183
							238	9									
03	6882	X	2508	-0-	-4374	-0-	1	1	2369	3	N	125	160	1			148
							138	9									
04	5730	X	1598	-0-	-4132	-0-	1548	3	50	9	N	45	169	1			24
05	5611	X	866	-0-	-4745	-0-	846	3	20	9	N	18					42

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9207	X	4090	-0-	-5117	-0-	3881	3	209	9	N	190	193	1			175
01	7657	X	5603	-0-	-2054	-0-	5300	3	303	9	N	275	368	1			82
*02	8036	X	3209	-0-	-4827	-0-	3036	3	173	9	N	157					239
*03	8897	X	3397	-0-	-5500	-0-	3237	3	160	9	N	145	179	1			205
*04	8610	X	7955	-0-	-655	-0-	7559	3	396	9	N	360	348	1			217
*05	9614	X	9614	-0-	-0-	-0-	9167	3	447	9	N	406	353	1			270

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10258	X	10258	-0-	-0-	-0-	329	1	9053	3	N	796	719	1			187
							876	9									
01	10337	X	10337	-0-	-0-	-0-	406	1	9120	3	N	737	727	1			197
							811	9									
02	7644	X	4178	-0-	-3466	-0-	304	1	3558	3	N	287	384	1			100
							316	9									
03	9846	X	9846	-0-	-0-	-0-	402	1	8718	3	N	660	718	1			42
							726	9									
04	9060	X	7531	-0-	-1529	-0-	471	1	6486	3	N	522	537	1			27
							574	9									
05	9362	X	6970	-0-	-2392	-0-	509	1	5901	3	N	509	370	1			166
							560	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10695	X	7242	-0-	-3453	-0-	432	1	6370	3	N	400	403	0			163
							440	9									
01	10695	X	6140	-0-	-4555	-0-	366	1	5445	3	N	299	300	0			162
							329	9									
02	8764	X	4560	-0-	-4204	-0-	246	1	4108	3	N	187	187	0			162
							206	9									
03	9665	X	9665	-0-	-0-	-0-	294	1	8855	3	N	469	389	0	165	1	77
							516	9									
04	8602	X	8602	-0-	-0-	-0-	305	1	7872	3	N	386	120	0	184	1	159
							425	9									
05	7254	X	4871	-0-	-2383	-0-	311	1	4399	3	N	146	13	0			292
							161	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8990	X	6745	-0-	-2245	-0-	160	1	5544	3	N	946	947	0			57
							1041	9									
01	8990	X	6609	-0-	-2381	-0-	115	1	5470	3	N	931	930	0			58
							1024	9									
02	7252	X	2891	-0-	-4361	-0-	81	1	2364	3	N	405	406	0			57
							446	9									
03	7068	X	783	-0-	-6285	-0-	40	1	668	3	N	68	68	0			57
							75	9									
04	6570	X	2115	-0-	-4455	-0-	203	1	1818	3	N	85	7	0			135
							94	9									
05	6758	X	934	-0-	-5824	-0-	190	1	666	3	N	71	159	1			47
							78	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8308	X	4226	-0-	-4082	-0-	262	1	3450	3	N	467	580	1			56
							514	9									
01	8308	X	4343	-0-	-3965	-0-	181	1	3603	3	N	508	362	1			202
							559	9									
02	7252	X	3880	-0-	-3372	-0-	79	1	3429	3	N	338	382	1			158
							372	9									
03	19832	X	19832	-0-	-0-	-0-	71	1	19024	3	N	670	721	1			107
							737	9									
04	12390	X	12390	-0-	-0-	-0-	114	1	11383	3	N	812	879	1			40
							893	9									
*05	9921	X	9921	-0-	-0-	-0-	2	1	9191	3	N	662	652	1			50
							728	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12400	X	7546	-0-	-4854	-0-	6546	3	1000	9	N	909	910	0			40
01	12400	X	8366	-0-	-4034	-0-	7188	3	1178	9	N	1071	1071	0			40
02	9912	X	5878	-0-	-4034	-0-	5148	3	730	9	N	664	664	0			40
03	9269	X	110	-0-	-9159	-0-	77	3	33	9	N	30	30	0			40
04	9538	X	9538	-0-	-0-	-0-	8511	3	1027	9	N	934	934	0			40
05	8370	X	8250	-0-	-120	-0-	7157	3	1093	9	N	994	993	0			41

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11749	X	7032	-0-	-4717	-0-	245	1	5911	3	N	796	797	0			139
							876	9									
01	11749	X	6253	-0-	-5496	-0-	255	1	5262	3	N	669	669	0			139
							736	9									
02	7420	X	5199	-0-	-2221	-0-	148	1	4513	3	N	489	488	0			140
							538	9									
03	7218	X	7218	-0-	-0-	-0-	276	1	6119	3	N	748	750	0			138
							823	9									
04	6858	X	6858	-0-	-0-	-0-	190	1	5844	3	N	749	647	0	184	1	56
							824	9									
05	7037	X	6293	-0-	-744	-0-	329	1	5220	3	N	676	457	0	178	1	97
							744	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4550	X	4550	-0-	-0-	-0-	4131	3	419	9	N	381	381	0			29
01	4526	X	3446	-0-	-1080	-0-	2985	3	461	9	N	419	420	0			28
02	3864	X	674	-0-	-3190	-0-	3	1	551	3	N	109	108	0			29
							120	9									
03	4526	X	3864	-0-	-662	-0-	3267	3	597	9	N	543	543	0			29
04	4380	X	3087	-0-	-1293	-0-	2755	3	332	9	N	302	302	0			29
05	4526	X	3264	-0-	-1262	-0-	6	1	2781	3	N	434	434	0			29
							477	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	730	-0-	-138	-0-	338	1	289	3	N	94					194
							103	9									
01	806	N	671	-0-	-135	-0-	333	1	229	3	N	99	180	1			113
							109	9									
*02	700	N	491	-0-	-209	-0-	144	1	277	3	N	64					177
							70	9									
*03	910	N	910	-0-	-0-	-0-	81	1	673	3	N	142	160	1			159
							156	9									
*04	915	N	915	-0-	-0-	-0-	276	1	490	3	N	135	181	1			113
							149	9									
*05	851	N	851	-0-	-0-	-0-	304	1	411	3	N	124	169	1			68
							136	9									

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1890	X	1599	-0-	-291	-0-	1315	3	284	9	N	258	371	1			58
*12	1860	X	1792	-0-	-68	-0-	1497	3	295	9	N	268	175	1			151
*01	1705	X	1650	-0-	-55	-0-	1338	3	17	5	N	268	366	1			53
							295	9									
*02	1484	X	877	-0-	-607	-0-	617	3	26	5	N	213	184	1			82
							234	9									
*03	1798	X	1134	-0-	-664	-0-	856	3	278	9	N	253	160	1			175
*04	1740	X	955	-0-	-785	-0-	680	3	15	5	N	236	349	1			62
							260	9									
05	1798	X	931	-0-	-867	-0-	696	3	34	5	N	183	175	1			70
							201	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	5688	-0-	-2558	-0-	293	1	4833	3	N	511	510	0			142
							562	9									
01	8246	X	6251	-0-	-1995	-0-	324	1	5303	3	N	567	563	0			146
							624	9									
*02	6104	X	5084	-0-	-1020	-0-	307	1	4305	3	N	429	427	0			148
							472	9									
*03	6758	X	5844	-0-	-914	-0-	295	1	4997	3	N	502	501	0			149
							552	9									
*04	6450	X	5529	-0-	-921	-0-	266	1	4744	3	N	472	472	0			149
							519	9									
05	6262	X	5670	-0-	-592	-0-	275	1	4874	3	N	474	474	0			149
							521	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4260	X	3935	-0-	-325	-0-	652	1	2856	3	N	388	366	1			182
							427	9									
*12	4557	X	4293	-0-	-264	-0-	737	1	3066	3	N	445	563	1			64
							490	9									
*01	4704	X	4704	-0-	-0-	-0-	444	1	3697	3	N	469	386	1			147
							47	5	516	9							
*02	4116	X	3437	-0-	-679	-0-	257	1	2612	3	N	416	379	1			184
							110	5	458	9							
*03	4278	X	3536	-0-	-742	-0-	278	1	2694	3	N	513	555	1			142
							564	9									
*04	4560	X	3167	-0-	-1393	-0-	160	1	2603	3	N	314	332	1			124
							59	5	345	9							
05	4712	X	3882	-0-	-830	-0-	216	1	3060	3	N	416	365	1			175
							148	5	458	9							

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2071	N	2071	-0-	-0-	-0-	210	1	1501	3	N	327	338	1			94
							360	9									
*12	2148	N	2148	-0-	-0-	-0-	217	1	1584	3	N	315	354	1			55
							347	9									
*01	2156	N	2156	-0-	-0-	-0-	37	1	1737	3	N	327	182	1			200
							22	5	360	9							
*02	1932	N	1490	-0-	-442	-0-	66	1	1133	3	N	221	171	1			250
							48	5	243	9							
*03	2394	N	2394	-0-	-0-	-0-	2024	3	370	9	N	336	363	1			223
*04	2455	N	2455	-0-	-0-	-0-	2064	3	47	5	N	313	335	1			201
							344	9									
*05	2931	N	2931	-0-	-0-	-0-	1	1	2469	3	N	311	348	1			164
							119	5	342	9							

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8847	X	8847	-0-	-0-	-0-	18	1	8179	3	N	591	590	0			94
							650	9									
01	7951	X	7951	-0-	-0-	-0-	15	1	7439	3	N	452	449	0			97
							497	9									
*02	5796	X	5796	-0-	-0-	-0-	38	1	5388	3	N	336	335	0			98
							370	9									
*03	6129	X	6129	-0-	-0-	-0-	51	1	5679	3	N	363	245	0			216
							399	9									
*04	9034	X	9034	-0-	-0-	-0-	8363	3	671	9	N	610	692	1			134
*05	8109	X	8109	-0-	-0-	-0-	7529	3	580	9	N	527	513	1			148

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					24
01	0	X	-0-	-0-	-0-	-0-					N	-0-					24
02	0	X	-0-	-0-	-0-	-0-					N	-0-					24
03	0	X	-0-	-0-	-0-	-0-					N	-0-					24
04	0	X	-0-	-0-	-0-	-0-					N	-0-					24
05	0	X	-0-	-0-	-0-	-0-					N	-0-					24

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12772	X	9071	-0-	-3701	-0-	205	1	7518	3	N	1225	1226	0			99
							1348	9									
01	10633	X	9100	-0-	-1533	-0-	155	1	7663	3	N	1165	1164	0			100
							1282	9									
02	9772	X	7469	-0-	-2303	-0-	77	1	6501	3	N	810	811	0			99
							891	9									
03	10819	X	9317	-0-	-1502	-0-	44	1	7851	3	N	1293	1293	0			99
							1422	9									
04	14951	X	14951	-0-	-0-	-0-	43	1	13642	3	N	1151	1152	0			98
							1266	9									
*05	16171	X	16171	-0-	-0-	-0-	476	1	14473	3	N	1111	1111	0			98
							1222	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4590	X	4582	-0-	-8	-0-	739	1	3201	3	N	584	715	1			82
							642	9									
*12	4743	X	4683	-0-	-60	-0-	751	1	3294	3	N	580	545	1			117
							638	9									
*01	4619	X	3588	-0-	-1031	-0-	706	1	2552	3	N	271	173	1			215
							32	5	298	9							
*02	4284	X	4143	-0-	-141	-0-	581	1	2891	3	N	499	578	1			136
							122	5	549	9							
*03	4800	X	4800	-0-	-0-	-0-	662	1	3611	3	N	479	342	1			273
							527	9									
*04	4871	X	4871	-0-	-0-	-0-	612	1	3618	3	N	508	699	1			82
							82	5	559	9							
05	4681	X	4609	-0-	-72	-0-	588	1	3303	3	N	507	537	1			52
							160	5	558	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	6111	-0-	-1732	-0-	312	1	4966	3	N	757	697	0			91
							833	9									
01	7843	X	5973	-0-	-1870	-0-	289	1	5014	3	N	609	498	1			202
							670	9									
02	6244	X	5023	-0-	-1221	-0-	184	1	4219	3	N	564	537	0	185	1	44
							620	9									
03	7793	X	7793	-0-	-0-	-0-	215	1	6730	3	N	771	44	0	697	1	74
							848	9									
04	8240	X	8240	-0-	-0-	-0-	225	1	7269	3	N	678	26	0	534	1	192
							746	9									
*05	7331	X	7331	-0-	-0-	-0-	213	1	6451	3	N	606	25	0	681	1	92
							667	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12431	X	9983	-0-	-2448	-0-	1	1	8455	3	N	1388	1389	0			124
							1527	9									
01	12431	X	9401	-0-	-3030	-0-	8042	3	1359	9	N	1235	1232	0			127
02	10192	X	7420	-0-	-2772	-0-	40	1	6375	3	N	914	914	0			127
							1005	9									
03	10354	X	7196	-0-	-3158	-0-	6142	3	1054	9	N	958	955	0			130
04	14083	X	14083	-0-	-0-	-0-	80	1	12705	3	N	1180	234	0	886	1	190
							1298	9									
05	9982	X	9260	-0-	-722	-0-	229	1	7866	3	N	1059	1070	1			179
							1165	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8463	X	6297	-0-	-2166	-0-	293	1	5564	3	N	400	362	1			144
							440	9									
01	7130	X	6937	-0-	-193	-0-	221	1	6290	3	N	387	348	1			183
							426	9									
*02	7168	X	3318	-0-	-3850	-0-	89	1	3006	3	N	203	176	1			210
							223	9									
*03	7936	X	7312	-0-	-624	-0-	6876	3	436	9	N	396	360	1			246
*04	7680	X	6569	-0-	-1111	-0-	6159	3	410	9	N	373	527	1			92
05	6944	X	6680	-0-	-264	-0-	3	1	6267	3	N	373	328	1			137
							410	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14353	X	7427	-0-	-6926	-0-	352	1	5770	3	N	1186	1298	1			50
							1305	9									
01	14353	X	10316	-0-	-4037	-0-	285	1	8429	3	N	1456	1283	1			223
							1602	9									
02	9072	X	6052	-0-	-3020	-0-	239	1	4761	3	N	956	1116	1			63
							1052	9									
03	9207	X	9051	-0-	-156	-0-	229	1	7313	3	N	1372	1278	1			157
							1509	9									
04	9990	X	7944	-0-	-2046	-0-	299	1	6201	3	N	1313	1022	0	361	1	87
							1444	9									
05	10323	X	7845	-0-	-2478	-0-	323	1	6029	3	N	1357	1359	0			85
							1493	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6598	X	6598	-0-	-0-	-0-	440	1	5494	3	N	604	603	0			32
							664	9									
01	5074	X	5074	-0-	-0-	-0-	377	1	4113	3	N	531	531	0			32
							584	9									
02	3976	X	1659	-0-	-2317	-0-	218	1	1211	3	N	209	208	0			33
							230	9									
03	4402	X	1813	-0-	-2589	-0-	299	1	1195	3	N	290	290	0			33
							319	9									
04	4260	X	2821	-0-	-1439	-0-	262	1	2088	3	N	428	353	0			108
							471	9									
*05	7715	X	7715	-0-	-0-	-0-	255	1	6530	3	N	845	847	0			106
							930	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11315	X	8527	-0-	-2788	-0-	555	1	6935	3	N	943	329	0	735	1	112
							1037	9									
01	11315	X	8519	-0-	-2796	-0-	159	1	7352	3	N	916	815	0	180	1	33
							1008	9									
02	10220	X	4832	-0-	-5388	-0-	431	1	3831	3	N	518	305	0			246
							570	9									
03	10106	X	9238	-0-	-868	-0-	566	1	7629	3	N	948	804	0	362	1	28
							1043	9									
04	8250	X	7414	-0-	-836	-0-	520	1	5994	3	N	818	819	0			27
							900	9									
05	8525	X	7159	-0-	-1366	-0-	694	1	5705	3	N	691	692	0			26
							760	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29791	X	16565	-0-	-13226	-0-	299	1	16054	3	N	193	188	1			164
							212	9									
01	29791	X	24880	-0-	-4911	-0-	518	1	24105	3	N	234	171	1			227
							257	9									
02	26908	X	18721	-0-	-8187	-0-	314	1	18203	3	N	185	182	1			230
							204	9									
03	29481	X	11087	-0-	-18394	-0-	126	1	10853	3	N	98	180	1			148
							108	9									
04	28530	X	22546	-0-	-5984	-0-	404	1	21857	3	N	259	338	1			69
							285	9									
*05	27765	X	27765	-0-	-0-	-0-	528	1	26949	3	N	262	160	1			171
							288	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6570	X	5449	-0-	-1121	-0-	537	1	3887	3	N	932	924	1			163
							1025	9									
*12	6045	X	5248	-0-	-797	-0-	620	1	3621	3	N	915	924	1			154
							1007	9									
*01	6475	X	6475	-0-	-0-	-0-	727	1	4533	3	N	1052	1061	1			145
							58	5	1157	9							
*02	5096	X	4537	-0-	-559	-0-	612	1	2946	3	N	777	752	1			170
							124	5	855	9							
*03	5642	X	4952	-0-	-690	-0-	505	1	3535	3	N	829	751	1			248
							912	9									
*04	6270	X	5092	-0-	-1178	-0-	453	1	3696	3	N	781	900	1			129
							84	5	859	9							
05	6479	X	5283	-0-	-1196	-0-	357	1	3858	3	N	801	726	1			204
							187	5	881	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11067	X	10431	-0-	-636	-0-	2	1	9417	3	N	920	653	0	360	1	37
							1012	9									
01	11067	X	6749	-0-	-4318	-0-	6	1	5940	3	N	730	731	0			36
							803	9									
02	9996	X	5599	-0-	-4397	-0-	4929	3	670	9	N	609	609	0			36
03	10416	X	7724	-0-	-2692	-0-	6724	3	1000	9	N	909	909	0			36
04	10080	X	7705	-0-	-2375	-0-	6761	3	944	9	N	858	859	0			35
05	10416	X	6746	-0-	-3670	-0-	5978	3	768	9	N	698	672	0			61

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	815	X	815	-0-	-0-	-0-	5	1	800	3	N	9					64
							10	9									
01	558	X	556	-0-	-2	-0-	19	1	535	3	N	2					66
							2	9									
02	626	X	626	-0-	-0-	-0-	1	1	623	3	N	2					68
							2	9									
03	558	X	267	-0-	-291	-0-	266	3	1	9	N	1					69
04	540	X	-0-	-0-	-540	-0-					N	-0-					69
05	558	X	-0-	-0-	-558	-0-					N	-0-					69

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21483	X	12671	-0-	-8812	-0-	205	1	11743	3	N	657	657	0			87
							723	9									
01	21483	X	12586	-0-	-8897	-0-	197	1	11703	3	N	624	622	0			89
							686	9									
*02	14812	X	8565	-0-	-6247	-0-	157	1	7960	3	N	407	408	0			88
							448	9									
*03	12679	X	9562	-0-	-3117	-0-	176	1	8888	3	N	453	453	0			88
							498	9									
*04	13133	X	13133	-0-	-0-	-0-	184	1	12287	3	N	602	446	0	180	1	64
							662	9									
*05	13200	X	13200	-0-	-0-	-0-	171	1	12380	3	N	590	588	0			66
							649	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19747	X	11887	-0-	-7860	-0-	578	1	10774	3	N	486	485	0			35
							535	9									
01	19747	X	10856	-0-	-8891	-0-	533	1	9912	3	N	374	372	0			37
							411	9									
*02	15456	X	10536	-0-	-4920	-0-	621	1	9576	3	N	308	256	0			89
							339	9									
*03	17112	X	15446	-0-	-1666	-0-	472	1	14413	3	N	510	470	0			129
							561	9									
*04	17141	X	17141	-0-	-0-	-0-	421	1	16106	3	N	558	463	0	176	1	48
							614	9									
*05	16820	X	16820	-0-	-0-	-0-	485	1	15762	3	N	521	462	0			107
							573	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22692	X	13975	-0-	-8717	-0-	529	1	12740	3	N	642	335	0	361	1	13
							706	9									
01	22692	X	14058	-0-	-8634	-0-	595	1	12740	3	N	657	656	0			14
							723	9									
*02	16128	X	10185	-0-	-5943	-0-	461	1	9098	3	N	569	245	0			338
							626	9									
*03	16523	X	13997	-0-	-2526	-0-	267	1	13224	3	N	460	724	1			74
							506	9									
*04	15990	X	4673	-0-	-11317	-0-	99	1	4339	3	N	214	23	0	179	1	86
							235	9									
05	14043	X	10013	-0-	-4030	-0-	166	1	9187	3	N	600	396	0	184	1	106
							660	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14294	X	14294	-0-	-0-	-0-	960	1	11233	3	N	1910	1911	0			126
							2101	9									
01	12719	X	12719	-0-	-0-	-0-	907	1	9950	3	N	1693	1693	0			126
							1862	9									
02	10864	X	9982	-0-	-882	-0-	349	1	8347	3	N	1169	648	0	551	1	96
							1286	9									
03	14291	X	12972	-0-	-1319	-0-	381	1	10871	3	N	1564	1593	1			67
							1720	9									
04	13830	X	8509	-0-	-5321	-0-	382	1	7035	3	N	993	896	1			164
							1092	9									
05	14291	X	1495	-0-	-12796	-0-	106	1	1056	3	N	303	358	1			109
							333	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15365	X	15365	-0-	-0-	-0-	284	1	14166	3	Y	832	827	0			109
							915	9									
01	20330	X	20330	-0-	-0-	-0-	317	1	18984	3	Y	935	935	0			109
							1029	9									
02	15512	X	14724	-0-	-788	-0-	226	1	13931	3	Y	515	514	0			110
							567	9									
03	19986	X	19986	-0-	-0-	-0-	354	1	18822	3	Y	736	573	0	136	1	137
							810	9									
04	21622	X	21622	-0-	-0-	-0-	491	1	20069	3	Y	965	965	0			137
							1062	9									
*05	19767	X	19767	-0-	-0-	-0-	453	1	18348	3	Y	878	879	0			136
							966	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46345	X	39449	-0-	-6896	-0-	407	1	34259	3	N	4348	4348	0			27
							4783	9									
01	45570	X	37305	-0-	-8265	-0-	435	1	32226	3	N	4222	4039	0	164	1	46
							4644	9									
02	39004	X	25609	-0-	-13395	-0-	271	1	22802	3	N	2305	1599	0	541	1	211
							2536	9									
03	41292	X	38668	-0-	-2624	-0-	317	1	33835	3	N	4105	3316	0	898	1	102
							4516	9									
04	39030	X	17413	-0-	-21617	-0-	159	1	15114	3	N	1945	1946	0			101
							2140	9									
05	39463	X	28425	-0-	-11038	-0-	57	1	25661	3	N	2461	1389	0	1006	1	167
							2707	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6136	X	6136	-0-	-0-	-0-	99	1	5101	3	Y	851	851	0			-0-
							936	9									
*12	5562	X	5562	-0-	-0-	-0-	105	1	4723	3	Y	667	667	0			-0-
							734	9									
*01	5488	X	5488	-0-	-0-	-0-	98	1	4278	3	Y	962	962	0			-0-
							54	5	1058	9							
*02	6424	X	6424	-0-	-0-	-0-	156	1	5345	3	Y	635	635	0			-0-
							224	5	699	9							
*03	9132	X	9132	-0-	-0-	-0-	195	1	7904	3	Y	939	939	0			-0-
							1033	9									
*04	6150	X	5028	-0-	-1122	-0-	121	1	3947	3	Y	792	792	0			-0-
							89	5	871	9							
05	7099	X	4113	-0-	-2986	-0-	90	1	3060	3	Y	743	743	0			-0-
							146	5	817	9							

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11152	X	11152	-0-	-0-	-0-	170	1	8813	3	Y	1972	1972	0			-0-
							2169	9									
*12	11377	X	10273	-0-	-1104	-0-	180	1	8156	3	Y	1761	1761	0			-0-
							1937	9									
*01	11377	X	10534	-0-	-843	-0-	190	1	8268	3	Y	1793	1793	0			-0-
							104	5	1972	9							
*02	10724	X	4422	-0-	-6302	-0-	101	1	3488	3	Y	625	625	0			-0-
							145	5	688	9							
*03	14216	X	14216	-0-	-0-	-0-	291	1	11849	3	Y	1887	1887	0			-0-
							2076	9									
*04	11160	X	6612	-0-	-4548	-0-	150	1	4901	3	Y	1319	1319	0			-0-
							110	5	1451	9							
05	10540	X	9721	-0-	-819	-0-	213	1	7238	3	Y	1750	1750	0			-0-
							345	5	1925	9							

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39060	X	31138	-0-	-7922	-0-	85	1	28593	3	Y	2236	2236	0			-0-
							2460	9									
01	39060	X	30901	-0-	-8159	-0-	61	1	28576	3	Y	2058	2058	0			-0-
							2264	9									
02	36232	X	24047	-0-	-12185	-0-	29	1	21900	3	Y	1925	1925	0			-0-
							2118	9									
03	40269	X	33800	-0-	-6469	-0-	81	1	30695	3	Y	2749	2749	0			-0-
							3024	9									
04	38970	X	37153	-0-	-1817	-0-	130	1	34148	3	Y	2614	2614	0			-0-
							2875	9									
*05	43094	X	43094	-0-	-0-	-0-	174	1	39773	3	Y	2861	2861	0			-0-
							3147	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17580	X	14411	-0-	-3169	-0-	225	1	11665	3	Y	2292	2292	0			-0-
							2521	9									
*12	18362	X	18362	-0-	-0-	-0-	339	1	15317	3	Y	2460	2460	0			-0-
							2706	9									
*01	19647	X	19647	-0-	-0-	-0-	380	1	16448	3	Y	2374	2374	0			-0-
							208	5	2611	9							
*02	14784	X	10788	-0-	-3996	-0-	252	1	8669	3	Y	1368	1368	0			-0-
							362	5	1505	9							
*03	16368	X	11167	-0-	-5201	-0-	232	1	9427	3	Y	1371	1371	0			-0-
							1508	9									
*04	17036	X	17036	-0-	-0-	-0-	418	1	13584	3	Y	2481	2481	0			-0-
							305	5	2729	9							
*05	16435	X	16435	-0-	-0-	-0-	379	1	12858	3	Y	2347	2347	0			-0-
							616	5	2582	9							

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		127	-0-	127	127	1	1	126	3	Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

12	55583	X	30167	-0-	-25416	-0-	84	1	28028	3	Y	1868	1868	0			-0-
							2055	9									
01	55583	X	40386	-0-	-15197	-0-	80	1	37627	3	Y	2435	2435	0			-0-
							2679	9									
02	47992	X	25026	-0-	-22966	-0-	31	1	23166	3	Y	1663	1663	0			-0-
							1829	9									
03	52266	X	35375	-0-	-16891	-0-	86	1	32465	3	Y	2567	2567	0			-0-
							2824	9									
04	50580	X	36982	-0-	-13598	-0-	131	1	34353	3	Y	2271	2271	0			-0-
							2498	9									
05	40393	X	39275	-0-	-1118	-0-	160	1	36566	3	Y	2317	2317	0			-0-
							2549	9									

YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

*11	26160	X	21762	-0-	-4398	-0-	409	1	18406	3	N	2679	2546	1			321
							2947	9									
*12	27032	X	24004	-0-	-3028	-0-	523	1	20443	3	N	2762	2936	1			147
							3038	9									
*01	25668	X	19716	-0-	-5952	-0-	450	1	16431	3	N	2387	2368	1			166
							209	5	2626	9							
*02	22120	X	11039	-0-	-11081	-0-	257	1	8971	3	N	1303	1132	1			337
							378	5	1433	9							
*03	23994	X	20683	-0-	-3311	-0-	348	1	17436	3	N	2635	2709	1			263
							2899	9									
*04	23220	X	18364	-0-	-4856	-0-	97	1	15542	3	N	2156	1976	1			443
							353	5	2372	9							
05	23994	X	18576	-0-	-5418	-0-	341	1	14977	3	N	2303	2508	1			238
							725	5	2533	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19004	X	19004	-0-	-0-	-0-	53	1	17612	3	Y	1217	1217	0			-0-
							1339	9									
01	6911	X	6911	-0-	-0-	-0-	12	1	5565	3	Y	1213	1213	0			-0-
							1334	9									
02	31024	X	397	-0-	-30627	-0-	244	3	153	9	Y	139	139	0			-0-
03	33604	X	23970	-0-	-9634	-0-	59	1	22468	3	Y	1312	1312	0			-0-
							1443	9									
04	32520	X	336	-0-	-32184	-0-	1	1	268	3	Y	61	61	0			-0-
							67	9									
05	19003	X	1387	-0-	-17616	-0-	6	1	1338	3	Y	39	39	0			-0-
							43	9									

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5138	X	5138	-0-	-0-	-0-	76	1	3940	3	Y	1020	1020	0			-0-
							1122	9									
*12	4765	X	4765	-0-	-0-	-0-	81	1	3686	3	Y	907	907	0			-0-
							998	9									
*01	4154	X	4146	-0-	-8	-0-	70	1	3051	3	Y	897	897	0			-0-
							38	5	987	9							
*02	3332	X	1409	-0-	-1923	-0-	30	1	1033	3	Y	275	275	0			-0-
							43	5	303	9							
*03	5175	X	5175	-0-	-0-	-0-	99	1	4050	3	Y	933	933	0			-0-
							1026	9									
*04	5491	X	5491	-0-	-0-	-0-	129	1	4223	3	Y	949	949	0			-0-
							95	5	1044	9							
*05	4461	X	4461	-0-	-0-	-0-	90	1	3069	3	Y	1051	1051	0			-0-
							146	5	1156	9							

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	25290	X	17060	-0-	-8230	-0-	125	1	16935	3	N	-0-					-0-
*12	26133	X	16851	-0-	-9282	-0-	107	1	14246	3	N	2271	2271	0			-0-
							2498	9									
*01	18755	X	15969	-0-	-2786	-0-	92	1	13193	3	N	2289	2289	0			-0-
							166	5	2518	9							
*02	16744	X	14825	-0-	-1919	-0-	92	1	10954	3	N	3023	3023	0			-0-
							454	5	3325	9							
*03	18538	X	16952	-0-	-1586	-0-	132	1	14057	3	N	2512	2512	0			-0-
							2763	9									
*04	17070	X	15366	-0-	-1704	-0-	132	1	12445	3	N	2281	2281	0			-0-
							280	5	2509	9							
05	16864	X	6211	-0-	-10653	-0-	48	1	5011	3	N	829	829	0			-0-
							240	5	912	9							

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	31170	X	21766	-0-	-9404	-0-	140	1	19098	3	N	2298	2298	0			-0-
							2528	9									
*12	32209	X	20405	-0-	-11804	-0-	134	1	17808	3	N	2239	2239	0			-0-
							2463	9									
*01	26939	X	19919	-0-	-7020	-0-	121	1	17168	3	N	2194	2194	0			-0-
							217	5	2413	9							
*02	24332	X	16255	-0-	-8077	-0-	116	1	13607	3	N	1784	1784	0			-0-
							570	5	1962	9							
*03	24273	X	15430	-0-	-8843	-0-	124	1	13234	3	N	1884	1884	0			-0-
							2072	9									
*04	21780	X	15272	-0-	-6508	-0-	133	1	12522	3	N	2123	2123	0			-0-
							282	5	2335	9							
05	20398	X	5579	-0-	-14819	-0-	43	1	4506	3	N	740	740	0			-0-
							216	5	814	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	27420	X	25757	-0-	-1663	-0-	160	1	21842	3	N	3414	3414	0			-0-
							3755	9									
*12	28334	X	21403	-0-	-6931	-0-	134	1	17844	3	N	3114	3114	0			-0-
							3425	9									
*01	24893	X	21308	-0-	-3585	-0-	123	1	17598	3	N	3059	3059	0			-0-
							222	5	3365	9							
*02	24052	X	17685	-0-	-6367	-0-	119	1	14140	3	N	2578	2578	0			-0-
							590	5	2836	9							
*03	26629	X	21518	-0-	-5111	-0-	167	1	17846	3	N	3186	3186	0			-0-
							3505	9									
*04	25770	X	18806	-0-	-6964	-0-	162	1	15262	3	N	2763	2763	0			-0-
							343	5	3039	9							
05	21390	X	6981	-0-	-14409	-0-	53	1	5539	3	N	1022	1022	0			-0-
							265	5	1124	9							

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	824	X	824	-0-	-0-	-0-	29	1	686	3	N	99	99	0			-0-
							109	9									
01	1395	X	568	-0-	-827	-0-	15	1	358	3	N	177	177	0			-0-
							195	9									
02	1260	X	528	-0-	-732	-0-	16	1	393	3	N	108	108	0			-0-
							119	9									
03	1395	X	643	-0-	-752	-0-	49	1	538	3	N	51	51	0			-0-
							56	9									
04	990	X	825	-0-	-165	-0-	37	1	480	3	N	280	280	0			-0-
							308	9									
05	837	X	830	-0-	-7	-0-	61	1	746	3	N	21	21	0			-0-
							23	9									

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89934	X	89934	-0-	-0-	-0-	929	1	85742	3	N	2966	2872	1			645
							3263	9									
01	89063	X	79957	-0-	-9106	-0-	810	1	76285	3	N	2602	2942	1			305
							2862	9									
02	80444	X	66806	-0-	-13638	-0-	663	1	63767	3	N	2160	1948	1			517
							2376	9									
03	89931	X	79551	-0-	-10380	-0-	1038	1	75575	3	N	2671	2664	1			524
							2938	9									
04	87030	X	72403	-0-	-14627	-0-	957	1	68781	3	N	2423	2542	1			405
							2665	9									
05	89931	X	71311	-0-	-18620	-0-	1033	1	67632	3	N	2405	2107	1			703
							2646	9									

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88567	X	45290	-0-	-43277	-0-	16	1	43659	3	N	1468	1468	0			-0-
							1615	9									
01	88567	X	46612	-0-	-41955	-0-	37	1	44878	3	N	1543	1543	0			-0-
							1697	9									
02	64512	X	34156	-0-	-30356	-0-	20	1	32994	3	N	1038	1038	0			-0-
							1142	9									
03	55738	X	48192	-0-	-7546	-0-	2	1	46817	3	N	1248	1248	0			-0-
							1373	9									
04	48180	X	35822	-0-	-12358	-0-	1	1	34858	3	N	875	875	0			-0-
							963	9									
05	46624	X	37737	-0-	-8887	-0-	7	1	37058	3	N	611	611	0			-0-
							672	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81189	X	52018	-0-	-29171	-0-	18	1	49682	3	N	2107	2107	0			-0-
							2318	9									
01	81189	X	46124	-0-	-35065	-0-	36	1	44006	3	N	1893	1893	0			-0-
							2082	9									
02	65576	X	34905	-0-	-30671	-0-	20	1	33588	3	N	1179	1179	0			-0-
							1297	9									
03	64635	X	50245	-0-	-14390	-0-	2	1	49186	3	N	961	961	0			-0-
							1057	9									
04	53549	X	53549	-0-	-0-	-0-	1	1	52591	3	N	870	870	0			-0-
							957	9									
*05	54628	X	54628	-0-	-0-	-0-	9	1	53798	3	N	746	746	0			-0-
							821	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47213	X	31645	-0-	-15568	-0-	112	1	29409	3	N	1931	1931	0			-0-
							2124	9									
01	47213	X	32426	-0-	-14787	-0-	116	1	29376	3	N	2667	2667	0			-0-
							2934	9									
*02	30240	X	22946	-0-	-7294	-0-	115	1	21541	3	N	1173	1173	0			-0-
							1290	9									
*03	32457	X	26084	-0-	-6373	-0-	131	1	24475	3	N	1344	1344	0			-0-
							1478	9									
*04	31410	X	20409	-0-	-11001	-0-	130	1	19256	3	N	930	930	0			-0-
							1023	9									
05	32426	X	16593	-0-	-15833	-0-	116	1	15475	3	N	911	911	0			-0-
							1002	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58528	X	42245	-0-	-16283	-0-	153	1	39933	3	N	1963	1963	0			-0-
							2159	9									
01	58528	X	39642	-0-	-18886	-0-	152	1	38211	3	N	1163	1163	0			-0-
							1279	9									
*02	42140	X	26310	-0-	-15830	-0-	134	1	25064	3	N	1011	1011	0			-0-
							1112	9									
*03	45291	X	31979	-0-	-13312	-0-	163	1	30515	3	N	1183	1183	0			-0-
							1301	9									
*04	43830	X	27329	-0-	-16501	-0-	175	1	26041	3	N	1012	1012	0			-0-
							1113	9									
05	42253	X	26092	-0-	-16161	-0-	186	1	24798	3	N	1007	1007	0			-0-
							1108	9									

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55180	X	35147	-0-	-20033	-0-	130	1	34049	3	N	880	880	0			-0-
							968	9									
01	55180	X	30586	-0-	-24594	-0-	120	1	29997	3	N	426	426	0			-0-
							469	9									
*02	43120	X	21556	-0-	-21564	-0-	114	1	21215	3	N	206	206	0			-0-
							227	9									
*03	47740	X	25212	-0-	-22528	-0-	134	1	24856	3	N	202	202	0			-0-
							222	9									
*04	44640	X	16956	-0-	-27684	-0-	109	1	16236	3	N	555	555	0			-0-
							611	9									
05	35154	X	17304	-0-	-17850	-0-	124	1	16470	3	N	645	645	0			-0-
							710	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60760	X	37965	-0-	-22795	-0-	136	1	35479	3	N	2136	2136	0			-0-
							2350	9									
01	60760	X	39610	-0-	-21150	-0-	150	1	37817	3	N	1494	1494	0			-0-
							1643	9									
*02	43176	X	26527	-0-	-16649	-0-	135	1	25138	3	N	1140	1140	0			-0-
							1254	9									
*03	38595	X	34292	-0-	-4303	-0-	174	1	32440	3	N	1525	1525	0			-0-
							1678	9									
*04	38340	X	28257	-0-	-10083	-0-	180	1	26782	3	N	1177	1177	0			-0-
							1295	9									
05	39618	X	27255	-0-	-12363	-0-	194	1	25808	3	N	1139	1139	0			-0-
							1253	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116447	X	116447	-0-	-0-	-0-	37	1	104867	3	N	10494	10494	0			-0-
							11543	9									
01	115706	X	115706	-0-	-0-	-0-	85	1	103947	3	N	10613	10613	0			-0-
							11674	9									
02	84412	X	84412	-0-	-0-	-0-	46	1	77345	3	N	6383	6383	0			-0-
							7021	9									
03	96350	X	96350	-0-	-0-	-0-	3	1	89079	3	N	6607	6607	0			-0-
							7268	9									
04	78570	X	73736	-0-	-4834	-0-	2	1	68345	3	N	4899	4899	0			-0-
							5389	9									
05	81189	X	61519	-0-	-19670	-0-	10	1	56916	3	N	4175	4175	0			-0-
							4593	9									

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118295	X	118295	-0-	-0-	-0-	37	1	104017	3	N	12946	12946	0			-0-
							14241	9									
01	109570	X	109570	-0-	-0-	-0-	80	1	97837	3	N	10594	10594	0			-0-
							11653	9									
02	83663	X	83663	-0-	-0-	-0-	44	1	74709	3	N	8100	8100	0			-0-
							8910	9									
03	108553	X	108553	-0-	-0-	-0-	4	1	97878	3	N	9701	9701	0			-0-
							10671	9									
04	93095	X	93095	-0-	-0-	-0-	2	1	84379	3	N	7922	7922	0			-0-
							8714	9									
05	83235	X	81706	-0-	-1529	-0-	13	1	73993	3	N	7000	7000	0			-0-
							7700	9									

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40302	X	40302	-0-	-0-	-0-	144	1	37694	3	N	2240	2240	0			-0-
							2464	9									
01	38843	X	37160	-0-	-1683	-0-	140	1	35173	3	N	1679	1679	0			-0-
							1847	9									
*02	35084	X	24854	-0-	-10230	-0-	124	1	23278	3	N	1320	1320	0			-0-
							1452	9									
*03	40300	X	30925	-0-	-9375	-0-	155	1	28910	3	N	1691	1691	0			-0-
							1860	9									
*04	39000	X	28954	-0-	-10046	-0-	184	1	27345	3	N	1295	1295	0			-0-
							1425	9									
05	40300	X	25556	-0-	-14744	-0-	181	1	24064	3	N	1192	1192	0			-0-
							1311	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39494	X	33579	-0-	-5915	-0-	118	1	30964	3	N	2270	2270	0			-0-
							2497	9									
01	39494	X	32432	-0-	-7062	-0-	122	1	30573	3	N	1579	1579	0			-0-
							1737	9									
*02	30688	X	23169	-0-	-7519	-0-	115	1	21485	3	N	1426	1426	0			-0-
							1569	9									
*03	33976	X	26102	-0-	-7874	-0-	131	1	24467	3	N	1367	1367	0			-0-
							1504	9									
*04	32850	X	22069	-0-	-10781	-0-	138	1	20598	3	N	1212	1212	0			-0-
							1333	9									
05	33573	X	19692	-0-	-13881	-0-	137	1	18299	3	N	1142	1142	0			-0-
							1256	9									

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 03/02/2020 TOTAL DEPTH 12080 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/20/2020 TOTAL DEPTH 12201 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2020 TOTAL DEPTH 12130 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 01/09/2020 TOTAL DEPTH 12154 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 02/03/2020 TOTAL DEPTH 12074 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 01/21/2020 TOTAL DEPTH 12239 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YANTA CENTRAL UNIT WELL #: 4 RRCID -> 290281 COMPL. DATE 04/28/2020 TOTAL DEPTH 12959 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YANTA 2-REIMAN ULW A WELL #: 1 RRCID -> 290282 COMPL. DATE 03/12/2020 TOTAL DEPTH 12914 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YANTA 2-REIMAN ULW B WELL #: 1 RRCID -> 290283 COMPL. DATE 03/26/2020 TOTAL DEPTH 12946 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YANTA 2-REIMAN ULW C WELL #: 1 RRCID -> 290285 COMPL. DATE 04/06/2020 TOTAL DEPTH 12819 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YANTA CENTRAL UNIT WELL #: 3 RRCID -> 290428 COMPL. DATE 04/18/2020 TOTAL DEPTH 12891 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL UNIT WELL #: 5 RRCID -> 290429 COMPL. DATE 05/09/2020 TOTAL DEPTH 12837 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 11/13/2020 TOTAL DEPTH 13358 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 10/19/2020 TOTAL DEPTH 13575 PERF. N/A

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 10/27/2020 TOTAL DEPTH 13221 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 11/04/2020 TOTAL DEPTH 13362 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 10/09/2020 TOTAL DEPTH 13534 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20316

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	87060	X	NO RPT	-0-	-87060	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	87900	X	NO RPT	-0-	-87900	-0-					N	NO RPT					-0-

CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

12	6603	X	5629	-0-	-974	-0-	1500	1	3260	3	N	790	1843	1			246
							869	9									
01	6138	X	5352	-0-	-786	-0-	1500	1	2917	3	N	850	729	1			367
							935	9									
02	7112	X	5087	-0-	-2025	-0-	750	1	3619	3	N	653	732	1			288
							718	9									
03	7874	X	2510	-0-	-5364	-0-	750	1	881	3	N	799	772	1			315
							879	9									
04	7620	X	3619	-0-	-4001	-0-	750	1	2145	3	N	658	586	1			387
							724	9									
05	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					387

ENSIGN OPERATING LLC 253102
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

12	2131	N	2131	-0-	-0-	-0-	2040	2	91	9	Y	83	70	0	13	1	-0-
01	2248	N	2248	-0-	-0-	-0-	2152	2	96	9	Y	87	76	0	11	1	-0-
02	1930	N	1930	-0-	-0-	-0-	1835	2	95	9	Y	86	78	0	8	1	-0-
03	2047	N	2047	-0-	-0-	-0-	1929	2	118	9	Y	107	100	0	7	1	-0-
04	2190	N	1979	-0-	-211	-0-	1814	2	165	9	Y	150	142	0	8	1	-0-
05	2139	N	2133	-0-	-6	-0-	1961	2	172	9	Y	156	148	0	8	1	-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

12	4867	X	2791	-0-	-2076	-0-	2791	2			Y	-0-					-0-
01	4867	X	2747	-0-	-2120	-0-	2747	2			Y	-0-					-0-
02	4116	X	3361	-0-	-755	-0-	3361	2			Y	-0-					-0-
03	8302	X	8302	-0-	-0-	-0-	8302	2			Y	-0-					-0-
*04	3767	X	3767	-0-	-0-	-0-	3767	2			Y	-0-					-0-
05	3720	X	2611	-0-	-1109	-0-	2611	2			Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

12	3721	X	3721	-0-	-0-	-0-	3721	2			Y	-0-					-0-
01	3565	X	3405	-0-	-160	-0-	3365	2	40	9	Y	36	36	1			-0-
02	3220	X	1346	-0-	-1874	-0-	1323	2	23	9	Y	21	21	1			-0-
03	3938	X	3938	-0-	-0-	-0-	3862	2	76	9	Y	69	69	1			-0-
04	3600	X	3549	-0-	-51	-0-	3529	2	20	9	Y	18	18	1			-0-
05	3720	X	3594	-0-	-126	-0-	3554	2	40	9	Y	36	36	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

12	62	N	7	-0-	-55	-0-	6	2	1	9	Y	1	1	0			-0-
01	62	N	39	-0-	-23	-0-	33	2	6	9	Y	5	5	0			-0-
02	28	N	28	-0-	-0-	-0-	24	2	4	9	Y	4	4	0			-0-
03	35	N	35	-0-	-0-	-0-	29	2	6	9	Y	5	5	0			-0-
04	30	N	28	-0-	-2	-0-	24	2	4	9	Y	4	4	0			-0-
05	31	N	25	-0-	-6	-0-	22	2	3	9	Y	3	3	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
01	1798	N	1280	-0-	-518	-0-	1267	2	13	9	Y	12	12	1			-0-
02	1624	N	1419	-0-	-205	-0-	1412	2	7	9	Y	6	6	1			-0-
03	1023	N	1023	-0-	-0-	-0-	1000	2	23	9	Y	21	21	1			-0-
04	1230	N	1039	-0-	-191	-0-	1032	2	7	9	Y	6	6	1			-0-
05	1581	N	1398	-0-	-183	-0-	1385	2	13	9	Y	12	12	1			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2059	-0-	-731	-0-	165	1	1629	2	Y	241	238	0	3	1	-0-
							265	9									
01	2790	X	1514	-0-	-1276	-0-	121	1	1137	2	Y	233	231	0	2	1	-0-
							256	9									
02	2380	X	191	-0-	-2189	-0-	30	2	161	9	Y	146	146	0			-0-
03	2635	X	2235	-0-	-400	-0-	180	1	1834	2	Y	201	197	0	4	1	-0-
							221	9									
04	2460	X	1805	-0-	-655	-0-	144	1	1431	2	Y	209	206	0	3	1	-0-
							230	9									
*05	2535	X	2535	-0-	-0-	-0-	195	1	2117	2	Y	203	202	0	1	1	-0-
							223	9									

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4809	X	4809	-0-	-0-	-0-	158	1	4651	2	N	-0-					-0-
01	4818	X	4818	-0-	-0-	-0-	174	1	4644	2	N	-0-					-0-
02	3808	X	2214	-0-	-1594	-0-	45	1	2169	2	N	-0-					-0-
03	4216	X	2194	-0-	-2022	-0-	62	1	2132	2	N	-0-					-0-
04	4080	X	3792	-0-	-288	-0-	138	1	3654	2	N	-0-					-0-
05	4216	X	2999	-0-	-1217	-0-	93	1	2906	2	N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2712	-0-	-140	-0-	2392	2	320	9	Y	291	287	0	4	1	-0-
01	2821	X	2713	-0-	-108	-0-	2388	2	325	9	Y	295	291	0	4	1	-0-
02	2548	X	1960	-0-	-588	-0-	1741	2	219	9	Y	199	195	0	4	1	-0-
03	2821	X	2723	-0-	-98	-0-	2416	2	307	9	Y	279	274	0	5	1	-0-
04	2640	X	2510	-0-	-130	-0-	2275	2	235	9	Y	214	209	0	5	1	-0-
05	2728	X	2231	-0-	-497	-0-	2087	2	144	9	Y	131	130	0	1	1	-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4797	-0-	-39	-0-	4797	2			Y	-0-					-0-
01	4743	X	4435	-0-	-308	-0-	4405	2	30	9	Y	27	27	1			-0-
02	3337	X	3337	-0-	-0-	-0-	3331	2	6	9	Y	5	5	1			-0-
03	4667	X	4667	-0-	-0-	-0-	4612	2	55	9	Y	50	50	1			-0-
04	4650	X	3863	-0-	-787	-0-	3859	2	4	9	Y	4	4	1			-0-
05	4805	X	4532	-0-	-273	-0-	4522	2	10	9	Y	9	9	1			-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	964	N	964	-0-	-0-	-0-	151	1	672	2	Y	128	127	0	1	1	-0-
							141	9									
01	964	N	964	-0-	-0-	-0-	157	1	666	2	Y	128	127	0	1	1	-0-
							141	9									
02	756	N	77	-0-	-679	-0-	8	2	69	9	Y	63	63	0			-0-
03	136	N	136	-0-	-0-	-0-	16	2	120	9	Y	109	109	0			-0-
*04	990	N	990	-0-	-0-	-0-	12	1	842	2	Y	124	122	0	2	1	-0-
							136	9									
*05	982	N	982	-0-	-0-	-0-	6	1	864	2	Y	102	101	0	1	1	-0-
							112	9									

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4327	-0-	-757	-0-	3799	2	528	9	Y	480	474	0	6	1	-0-
01	4898	X	4372	-0-	-526	-0-	3842	2	530	9	Y	482	475	0	7	1	-0-
02	4424	X	4115	-0-	-309	-0-	3669	2	446	9	Y	405	397	0	8	1	-0-
03	4805	X	4252	-0-	-553	-0-	3635	2	617	9	Y	561	554	0	7	1	-0-
04	4440	X	3254	-0-	-1186	-0-	2759	2	495	9	Y	450	445	0	5	1	-0-
05	4557	X	3920	-0-	-637	-0-	3434	2	486	9	Y	442	440	0	2	1	-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	284	2	1	9	Y	1	1	1			-0-
02	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	183	2	2	9	Y	2	2	1			-0-
04	270	N	87	-0-	-183	-0-	87	2			Y	-0-					-0-
05	279	N	168	-0-	-111	-0-	168	2			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1768	-0-	-712	-0-	1768	2			Y	-0-					-0-
01	2480	N	2107	-0-	-373	-0-	1967	2	140	9	Y	127	127	1			-0-
02	1465	X	1465	-0-	-0-	-0-	1331	2	134	9	Y	122	122	1			-0-
03	2480	X	2007	-0-	-473	-0-	1736	2	271	9	Y	246	246	1			-0-
04	2040	X	1703	-0-	-337	-0-	1575	2	128	9	Y	116	116	1			-0-
05	2108	X	1868	-0-	-240	-0-	1613	2	255	9	Y	232	232	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	3280	-0-	-1494	-0-	3280	2			Y	-0-					-0-
01	4774	X	4397	-0-	-377	-0-	4339	2	58	9	Y	53	53	1			-0-
02	3603	X	3603	-0-	-0-	-0-	3563	2	40	9	Y	36	36	1			-0-
03	4650	X	4494	-0-	-156	-0-	4374	2	120	9	Y	109	109	1			-0-
04	4260	X	4055	-0-	-205	-0-	4015	2	40	9	Y	36	36	1			-0-
05	4402	X	3194	-0-	-1208	-0-	3115	2	79	9	Y	72	72	1			-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

12	341	N	184	-0-	-157	-0-	16	1	85	2	Y	75	75	0			-0-
							83	9									
01	341	N	244	-0-	-97	-0-	19	1	102	2	Y	112	112	0			-0-
							123	9									
02	308	N	102	-0-	-206	-0-	17	2	85	9	Y	77	77	0			-0-
03	208	N	208	-0-	-0-	-0-	3	1	42	2	Y	148	148	0			-0-
							163	9									
04	240	N	184	-0-	-56	-0-	26	2	158	9	Y	144	144	0			-0-
*05	698	N	698	-0-	-0-	-0-	86	1	366	2	Y	224	224	0			-0-
							246	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

12	2852	X	2019	-0-	-833	-0-	1840	2	179	9	Y	163	152	0	11	1	-0-
01	2852	X	1540	-0-	-1312	-0-	1393	2	147	9	Y	134	127	0	7	1	-0-
02	2324	X	718	-0-	-1606	-0-	626	2	92	9	Y	84	81	0	3	1	-0-
03	2573	X	2444	-0-	-129	-0-	2222	2	222	9	Y	202	194	0	8	1	-0-
04	2340	X	2338	-0-	-2	-0-	2096	2	242	9	Y	220	211	0	9	1	-0-
05	2015	X	1950	-0-	-65	-0-	1776	2	174	9	Y	158	151	0	7	1	-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

12	682	X	-0-	-0-	-682	-0-					Y	77	77	0			-0-
01	682	X	578	-0-	-104	-0-	465	2	113	9	Y	103	101	0	2	1	-0-
02	568	N	568	-0-	-0-	-0-	399	2	169	9	Y	154	152	0	2	1	-0-
03	239	N	239	-0-	-0-	-0-	123	2	116	9	Y	105	105	0			-0-
04	570	N	537	-0-	-33	-0-	413	2	124	9	Y	113	111	0	2	1	-0-
05	620	N	395	-0-	-225	-0-	255	2	140	9	Y	127	126	0	1	1	-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

12	8742	X	5564	-0-	-3178	-0-	5282	2	282	9	Y	256	223	0	33	1	-0-
01	8742	X	5614	-0-	-3128	-0-	5347	2	267	9	Y	243	217	0	26	1	-0-
02	4526	X	4526	-0-	-0-	-0-	4302	2	224	9	Y	204	184	0	20	1	-0-
03	6665	X	5397	-0-	-1268	-0-	5143	2	254	9	Y	231	211	0	20	1	-0-
04	6450	X	4938	-0-	-1512	-0-	4686	2	252	9	Y	229	209	0	20	1	-0-
05	5611	X	4686	-0-	-925	-0-	4457	2	229	9	Y	208	191	0	17	1	-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

12	6231	X	4385	-0-	-1846	-0-	430	1	3571	2	N	349	343	0	6	1	-0-
							384	9									
01	6231	X	2938	-0-	-3293	-0-	351	1	2248	2	N	308	304	0	4	1	-0-
							339	9									
02	5628	X	1886	-0-	-3742	-0-	31	1	1581	2	N	249	246	0	3	1	-0-
							274	9									
03	4801	X	4801	-0-	-0-	-0-	36	1	4339	2	N	387	379	0	8	1	-0-
							426	9									
*04	4790	X	4790	-0-	-0-	-0-	34	1	4360	2	N	360	351	0	9	1	-0-
							396	9									
*05	4675	X	4675	-0-	-0-	-0-	37	1	4345	2	N	266	263	0	3	1	-0-
							293	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6215	X	6215	-0-	-0-	-0-	5958	2	257	9	Y	234	197	0	37	1	-0-
01	5642	X	4808	-0-	-834	-0-	4593	2	215	9	Y	195	173	0	22	1	-0-
02	4011	X	4011	-0-	-0-	-0-	3854	2	157	9	Y	143	125	0	18	1	-0-
03	6371	X	6371	-0-	-0-	-0-	6161	2	210	9	Y	191	167	0	24	1	-0-
04	6000	X	5051	-0-	-949	-0-	4857	2	194	9	Y	176	155	0	21	1	-0-
05	6200	X	5756	-0-	-444	-0-	5558	2	198	9	Y	180	158	0	22	1	-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	47	1	518	2	Y	171	170	0	1	1	-0-
							188	9									
01	759	N	759	-0-	-0-	-0-	41	1	530	2	Y	171	170	0	1	1	-0-
							188	9									
02	744	N	744	-0-	-0-	-0-	47	1	558	2	Y	126	125	0	1	1	-0-
							139	9									
03	772	N	772	-0-	-0-	-0-	57	1	533	2	Y	165	164	0	1	1	-0-
							182	9									
*04	756	N	756	-0-	-0-	-0-	60	1	532	2	Y	149	148	0	1	1	-0-
							164	9									
*05	740	N	740	-0-	-0-	-0-	58	1	548	2	Y	122	122	0			-0-
							134	9									

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4347	-0-	-551	-0-	425	1	3299	2	Y	566	561	0	5	1	-0-
							623	9									
01	4619	X	2235	-0-	-2384	-0-	239	1	1596	2	Y	364	361	0	3	1	-0-
							400	9									
02	4172	X	3628	-0-	-544	-0-	396	1	2758	2	Y	431	425	0	6	1	-0-
							474	9									
03	4552	X	4552	-0-	-0-	-0-	525	1	3248	2	Y	708	702	0	6	1	-0-
							779	9									
04	4200	X	3918	-0-	-282	-0-	510	1	2718	2	Y	627	622	0	5	1	-0-
							690	9									
05	4340	X	4091	-0-	-249	-0-	524	1	3005	2	Y	511	509	0	2	1	-0-
							562	9									

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2144	-0-	-336	-0-	322	1	1451	2	Y	337	335	0	2	1	-0-
							371	9									
01	2201	X	248	-0-	-1953	-0-	27	2	221	9	Y	201	201	0			-0-
02	2156	X	162	-0-	-1994	-0-	23	2	139	9	Y	126	126	0			-0-
03	2387	X	1080	-0-	-1307	-0-	158	1	709	2	Y	194	193	0	1	1	-0-
							213	9									
04	2310	X	1183	-0-	-1127	-0-	13	1	963	2	Y	188	186	0	2	1	-0-
							207	9									
05	2139	X	1171	-0-	-968	-0-	7	1	986	2	Y	162	161	0	1	1	-0-
							178	9									

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1760	-0-	-410	-0-	1760	2			Y	-0-					-0-
01	2046	N	1680	-0-	-366	-0-	1680	2			Y	-0-					-0-
02	1764	N	1438	-0-	-326	-0-	1438	2			Y	-0-					-0-
03	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-					-0-
*04	1693	N	1693	-0-	-0-	-0-	1693	2			Y	-0-					-0-
*05	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1116	N	1084	-0-	-32	-0-	1078	2	6	9	N	5	5	1			-0-
02	1148	N	906	-0-	-242	-0-	906	2			N	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	1270	2	12	9	N	11	11	1			-0-
*04	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
*05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	465	-0-	-124	-0-	396	2	69	9	Y	63	62	0	1	1	-0-
01	527	N	499	-0-	-28	-0-	423	2	76	9	Y	69	68	0	1	1	-0-
02	448	N	247	-0-	-201	-0-	173	2	74	9	Y	67	67	0			-0-
03	582	N	582	-0-	-0-	-0-	482	2	100	9	Y	91	90	0	1	1	-0-
04	480	N	384	-0-	-96	-0-	314	2	70	9	Y	64	63	0	1	1	-0-
*05	369	N	369	-0-	-0-	-0-	325	2	44	9	Y	40	40	0			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4949	-0-	-352	-0-	4585	2	364	9	Y	331	303	0	28	1	-0-
01	5301	X	4737	-0-	-564	-0-	4422	2	315	9	Y	286	265	0	21	1	-0-
02	4648	X	4249	-0-	-399	-0-	3951	2	298	9	Y	271	253	0	18	1	-0-
03	5053	X	4887	-0-	-166	-0-	4476	2	411	9	Y	374	357	0	17	1	-0-
04	4890	X	4652	-0-	-238	-0-	4264	2	388	9	Y	353	335	0	18	1	-0-
05	4960	X	4694	-0-	-266	-0-	4301	2	393	9	Y	357	340	0	17	1	-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3266	-0-	-237	-0-	528	1	2345	2	Y	357	353	0	4	1	-0-
							393	9									
01	3348	X	3215	-0-	-133	-0-	541	1	2290	2	Y	349	345	0	4	1	-0-
							384	9									
02	2400	X	2400	-0-	-0-	-0-	295	1	1830	2	Y	250	246	0	4	1	-0-
							275	9									
03	3286	X	1320	-0-	-1966	-0-	200	1	882	2	Y	216	214	0	2	1	-0-
							238	9									
*04	4566	X	4566	-0-	-0-	-0-	52	1	3826	2	Y	625	617	0	8	1	-0-
							688	9									
05	3255	X	156	-0-	-3099	-0-	3	2	153	9	Y	139	139	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9145	X	9095	-0-	-50	-0-	9095	2			Y	-0-					-0-
01	9145	X	7812	-0-	-1333	-0-	7722	2	90	9	Y	82	82	1			-0-
02	8232	X	6103	-0-	-2129	-0-	6053	2	50	9	Y	45	45	1			-0-
03	8711	X	8439	-0-	-272	-0-	8265	2	174	9	Y	158	158	1			-0-
04	8790	X	7814	-0-	-976	-0-	7768	2	46	9	Y	42	42	1			-0-
05	9083	X	7748	-0-	-1335	-0-	7657	2	91	9	Y	83	83	1			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2026	-0-	-950	-0-	306	1	1370	2	Y	318	316	0	2	1	-0-
							350	9									
01	2976	X	1661	-0-	-1315	-0-	265	1	1124	2	Y	247	245	0	2	1	-0-
							272	9									
02	2688	X	1103	-0-	-1585	-0-	127	1	791	2	Y	168	166	0	2	1	-0-
							185	9									
03	2139	X	1680	-0-	-459	-0-	262	1	1153	2	Y	241	239	0	2	1	-0-
							265	9									
*04	2001	X	2001	-0-	-0-	-0-	23	1	1655	2	Y	294	291	0	3	1	-0-
							323	9									
05	2015	X	1077	-0-	-938	-0-	6	1	840	2	Y	210	209	0	1	1	-0-
							231	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1560	N	1560	-0-	-0-	-0-	112	1	1310	2	Y	125	123	0	2	1	-0-
							138	9									
01	527	N	45	-0-	-482	-0-	6	2	39	9	Y	35	35	0			-0-
02	603	N	603	-0-	-0-	-0-	26	1	383	2	Y	176	175	0	1	1	-0-
							194	9									
03	833	N	833	-0-	-0-	-0-	37	1	415	2	Y	346	345	0	1	1	-0-
							381	9									
*04	550	N	550	-0-	-0-	-0-	19	1	224	2	Y	279	279	0			-0-
							307	9									
05	527	N	361	-0-	-166	-0-	10	1	128	2	Y	203	203	0			-0-
							223	9									

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9610	X	8976	-0-	-634	-0-	8856	2	120	9	Y	109	53	0	56	1	-0-
01	9610	X	8804	-0-	-806	-0-	8752	2	52	9	Y	47	4	0	43	1	-0-
02	8484	X	4044	-0-	-4440	-0-	4020	2	24	9	Y	22	3	0	19	1	-0-
03	9432	X	9432	-0-	-0-	-0-	9348	2	84	9	Y	76	40	0	36	1	-0-
04	9030	X	8636	-0-	-394	-0-	8563	2	73	9	Y	66	29	0	37	1	-0-
05	8990	X	8577	-0-	-413	-0-	8534	2	43	9	Y	39	5	0	34	1	-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9083	X	7463	-0-	-1620	-0-	7463	2			Y	-0-					-0-
01	9083	X	7110	-0-	-1973	-0-	6948	2	162	9	Y	147	147	1			-0-
02	8204	X	6588	-0-	-1616	-0-	6461	2	127	9	Y	115	115	1			-0-
03	8680	X	7579	-0-	-1101	-0-	7269	2	310	9	Y	282	282	1			-0-
04	7800	X	6660	-0-	-1140	-0-	6542	2	118	9	Y	107	107	1			-0-
05	7471	X	6751	-0-	-720	-0-	6519	2	232	9	Y	211	211	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10181	X	10181	-0-	-0-	-0-	9585	2	596	9	Y	542	484	0	58	1	-0-
01	9562	X	9562	-0-	-0-	-0-	8921	2	641	9	Y	583	540	0	43	1	-0-
02	7706	X	7706	-0-	-0-	-0-	7130	2	576	9	Y	524	492	0	32	1	-0-
03	8388	X	8388	-0-	-0-	-0-	7780	2	608	9	Y	553	523	0	30	1	-0-
*04	7234	X	7234	-0-	-0-	-0-	6715	2	519	9	Y	472	444	0	28	1	-0-
*05	7264	X	7264	-0-	-0-	-0-	6771	2	493	9	Y	448	422	0	26	1	-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1370	N	1370	-0-	-0-	-0-	96 262	1 9	1012	2	Y	238	236	0	2	1	-0-
01	453	N	453	-0-	-0-	-0-	25 121	1 9	307	2	Y	110	109	0	1	1	-0-
02	846	N	846	-0-	-0-	-0-	60 105	1 9	681	2	Y	95	94	0	1	1	-0-
03	703	N	703	-0-	-0-	-0-	57 129	1 9	517	2	Y	117	116	0	1	1	-0-
*04	809	N	809	-0-	-0-	-0-	67 164	1 9	578	2	Y	149	148	0	1	1	-0-
05	930	N	684	-0-	-246	-0-	52 149	1 9	483	2	Y	135	135	0			-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1574	-0-	-534	-0-	1444	2	130	9	Y	118	109	0	9	1	-0-
01	1984	N	1868	-0-	-116	-0-	1745	2	123	9	Y	112	104	0	8	1	-0-
02	1680	N	1411	-0-	-269	-0-	1311	2	100	9	Y	91	85	0	6	1	-0-
03	2052	N	2052	-0-	-0-	-0-	1931	2	121	9	Y	110	103	0	7	1	-0-
*04	1942	N	1942	-0-	-0-	-0-	1818	2	124	9	Y	113	105	0	8	1	-0-
*05	2056	N	2056	-0-	-0-	-0-	1933	2	123	9	Y	112	105	0	7	1	-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5682	X	5682	-0-	-0-	-0-	5682	2			Y	-0-					-0-
01	4681	X	3768	-0-	-913	-0-	3768	2			Y	-0-					-0-
02	4228	X	2072	-0-	-2156	-0-	2072	2			Y	-0-					-0-
03	4435	X	4435	-0-	-0-	-0-	4435	2			Y	-0-					-0-
04	5130	X	4196	-0-	-934	-0-	4196	2			Y	-0-					-0-
05	5301	X	4162	-0-	-1139	-0-	4162	2			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155	X	155	-0-	-0-	-0-	1	1	133	2	Y	19	19	0			-0-
							21	9									
*04	26	X	26	-0-	-0-	-0-	12	2	14	9	Y	13	13	0			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	3	3	0			-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

12	3906	X	3602	-0-	-304	-0-	3066	2	536	9	Y	487	468	0	19	1	-0-
01	3813	X	3381	-0-	-432	-0-	2894	2	487	9	Y	443	429	0	14	1	-0-
02	3444	X	3179	-0-	-265	-0-	2749	2	430	9	Y	391	379	0	12	1	-0-
03	3689	X	3477	-0-	-212	-0-	2967	2	510	9	Y	464	453	0	11	1	-0-
04	3510	X	3163	-0-	-347	-0-	2716	2	447	9	Y	406	395	0	11	1	-0-
05	3596	X	3212	-0-	-384	-0-	2750	2	462	9	Y	420	409	0	11	1	-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

12	2263	X	1201	-0-	-1062	-0-	1201	2			Y	-0-					-0-
01	2728	X	2594	-0-	-134	-0-	2594	2			Y	-0-					-0-
02	1869	X	1869	-0-	-0-	-0-	1869	2			Y	-0-					-0-
03	2728	X	2130	-0-	-598	-0-	2130	2			Y	-0-					-0-
04	2520	X	1820	-0-	-700	-0-	1820	2			Y	-0-					-0-
05	2604	X	1897	-0-	-707	-0-	1897	2			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

12	2573	N	2474	-0-	-99	-0-	2133	2	341	9	Y	310	297	0	13	1	-0-
01	2666	N	2119	-0-	-547	-0-	1807	2	312	9	Y	284	275	0	9	1	-0-
02	1999	N	1999	-0-	-0-	-0-	1715	2	284	9	Y	258	250	0	8	1	-0-
03	2388	N	2388	-0-	-0-	-0-	2015	2	373	9	Y	339	331	0	8	1	-0-
*04	2243	N	2243	-0-	-0-	-0-	1894	2	349	9	Y	317	309	0	8	1	-0-
*05	2335	N	2335	-0-	-0-	-0-	1980	2	355	9	Y	323	315	0	8	1	-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

12	5084	X	4735	-0-	-349	-0-	4333	2	402	9	Y	365	338	0	27	1	-0-
01	5022	X	4646	-0-	-376	-0-	4253	2	393	9	Y	357	336	0	21	1	-0-
02	4396	X	4155	-0-	-241	-0-	3794	2	361	9	Y	328	311	0	17	1	-0-
03	4805	X	4642	-0-	-163	-0-	4213	2	429	9	Y	390	374	0	16	1	-0-
04	4590	X	4377	-0-	-213	-0-	3980	2	397	9	Y	361	344	0	17	1	-0-
05	4743	X	4382	-0-	-361	-0-	4031	2	351	9	Y	319	303	0	16	1	-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

12	1705	X	1435	-0-	-270	-0-	112	1	989	2	Y	304	303	0	1	1	-0-
							334	9									
01	1333	X	186	-0-	-1147	-0-	21	2	165	9	Y	150	150	0			-0-
02	250	N	250	-0-	-0-	-0-	4	1	202	2	Y	40	40	0			-0-
							44	9									
03	1060	N	1060	-0-	-0-	-0-	7	1	914	2	Y	126	124	0	2	1	-0-
							139	9									
*04	2697	N	2697	-0-	-0-	-0-	17	1	2240	2	Y	400	396	0	4	1	-0-
							440	9									
*05	1016	N	1016	-0-	-0-	-0-	7	1	831	2	Y	162	161	0	1	1	-0-
							178	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	X	67	-0-	-0-	-0-	4	1	34	2	Y	26	26	0			-0-
							29	9									
01	0	X	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1865	X	1865	-0-	-0-	-0-	10	1	1400	2	Y	414	411	0	3	1	-0-
							455	9									
*05	132	X	132	-0-	-0-	-0-	25	2	107	9	Y	97	97	0			-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

12	3991	X	3991	-0-	-0-	-0-	3327	2	664	9	Y	604	584	0	20	1	-0-
01	4047	X	4047	-0-	-0-	-0-	3405	2	642	9	Y	584	568	0	16	1	-0-
02	3426	X	3426	-0-	-0-	-0-	2861	2	565	9	Y	514	501	0	13	1	-0-
03	4287	X	4287	-0-	-0-	-0-	3559	2	728	9	Y	662	649	0	13	1	-0-
*04	3988	X	3988	-0-	-0-	-0-	3267	2	721	9	Y	655	641	0	14	1	-0-
*05	3844	X	3844	-0-	-0-	-0-	3188	2	656	9	Y	596	584	0	12	1	-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

12	4519	X	4519	-0-	-0-	-0-	4248	2	271	9	Y	246	220	0	26	1	-0-
01	4605	X	4605	-0-	-0-	-0-	4311	2	294	9	Y	267	246	0	21	1	-0-
02	2157	X	2157	-0-	-0-	-0-	1945	2	212	9	Y	193	184	0	9	1	-0-
03	5766	X	5766	-0-	-0-	-0-	5452	2	314	9	Y	285	264	0	21	1	-0-
*04	4501	X	4501	-0-	-0-	-0-	4142	2	359	9	Y	326	308	0	18	1	-0-
*05	4569	X	4569	-0-	-0-	-0-	4238	2	331	9	Y	301	285	0	16	1	-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

12	2197	X	2197	-0-	-0-	-0-	212	1	1787	2	Y	180	177	0	3	1	-0-
							198	9									
01	213	X	213	-0-	-0-	-0-	16	1	116	2	Y	74	74	0			-0-
							81	9									
02	82	X	82	-0-	-0-	-0-	20	2	62	9	Y	56	56	0			-0-
03	80	X	80	-0-	-0-	-0-	33	2	47	9	Y	43	43	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	6	6	0			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

12	658	X	658	-0-	-0-	-0-	48	1	422	2	Y	171	170	0	1	1	-0-
							188	9									
01	2521	X	2521	-0-	-0-	-0-	284	1	1862	2	Y	341	338	0	3	1	-0-
							375	9									
02	2358	X	2358	-0-	-0-	-0-	38	1	1990	2	Y	300	296	0	4	1	-0-
							330	9									
03	2752	X	2752	-0-	-0-	-0-	18	1	2222	2	Y	465	461	0	4	1	-0-
							512	9									
*04	1021	X	1021	-0-	-0-	-0-	4	1	576	2	Y	401	400	0	1	1	-0-
							441	9									
*05	336	X	336	-0-	-0-	-0-	41	2	295	9	Y	268	268	0			-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

12	186	N	5	-0-	-181	-0-	2	2	3	9	Y	3	3	0			-0-
01	31	N	7	-0-	-24	-0-	6	2	1	9	Y	1	1	0			-0-
02	200	N	200	-0-	-0-	-0-	126	2	74	9	Y	67	67	0			-0-
03	87	N	87	-0-	-0-	-0-	12	2	75	9	Y	68	68	0			-0-
*04	33	N	33	-0-	-0-	-0-	18	2	15	9	Y	14	14	0			-0-
05	217	N	35	-0-	-182	-0-	24	2	11	9	Y	10	10	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	3661	-0-	-1206	-0-	3661	2			Y	-0-					-0-
01	4433	X	3641	-0-	-792	-0-	3597	2	44	9	Y	40	40	1			-0-
02	2961	X	2961	-0-	-0-	-0-	2915	2	46	9	Y	42	42	1			-0-
03	4030	X	3939	-0-	-91	-0-	3894	2	45	9	Y	41	41	1			-0-
04	3780	X	2597	-0-	-1183	-0-	2557	2	40	9	Y	36	36	1			-0-
05	3658	X	3226	-0-	-432	-0-	3191	2	35	9	Y	32	32	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

12	3937	X	3621	-0-	-316	-0-	3368	2	253	9	Y	230	209	0	21	1	-0-
01	3937	X	3476	-0-	-461	-0-	3231	2	245	9	Y	223	207	0	16	1	-0-
02	3444	X	3088	-0-	-356	-0-	2848	2	240	9	Y	218	205	0	13	1	-0-
03	3751	X	3550	-0-	-201	-0-	3276	2	274	9	Y	249	236	0	13	1	-0-
04	3570	X	3370	-0-	-200	-0-	3130	2	240	9	Y	218	205	0	13	1	-0-
05	3627	X	3443	-0-	-184	-0-	3182	2	261	9	Y	237	225	0	12	1	-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

12	3844	X	3672	-0-	-172	-0-	3421	2	251	9	Y	228	207	0	21	1	-0-
01	3844	X	3568	-0-	-276	-0-	3325	2	243	9	Y	221	205	0	16	1	-0-
02	3444	X	2953	-0-	-491	-0-	2704	2	249	9	Y	226	214	0	12	1	-0-
03	3813	X	2596	-0-	-1217	-0-	2358	2	238	9	Y	216	207	0	9	1	-0-
*04	4651	X	4651	-0-	-0-	-0-	4399	2	252	9	Y	229	210	0	19	1	-0-
*05	4254	X	4254	-0-	-0-	-0-	3966	2	288	9	Y	262	247	0	15	1	-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	24	X	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
02	37	X	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
03	192	X	192	-0-	-0-	-0-	191	2	1	9	Y	1	1	1			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

12	279	N	212	-0-	-67	-0-	195	2	17	9	Y	15	14	0	1	1	-0-
01	248	N	201	-0-	-47	-0-	186	2	15	9	Y	14	13	0	1	1	-0-
02	224	N	183	-0-	-41	-0-	169	2	14	9	Y	13	12	0	1	1	-0-
03	189	N	189	-0-	-0-	-0-	172	2	17	9	Y	15	14	0	1	1	-0-
04	180	N	158	-0-	-22	-0-	148	2	10	9	Y	9	8	0	1	1	-0-
05	217	N	145	-0-	-72	-0-	136	2	9	9	Y	8	7	0	1	1	-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

12	5580	X	5272	-0-	-308	-0-	4638	2	634	9	Y	576	569	0	7	1	-0-
01	5332	X	5134	-0-	-198	-0-	4512	2	622	9	Y	565	557	0	8	1	-0-
02	4732	X	4509	-0-	-223	-0-	4025	2	484	9	Y	440	431	0	9	1	-0-
03	5239	X	5099	-0-	-140	-0-	4414	2	685	9	Y	623	615	0	8	1	-0-
04	5100	X	3281	-0-	-1819	-0-	2795	2	486	9	Y	442	436	0	6	1	-0-
05	5270	X	4580	-0-	-690	-0-	4050	2	530	9	Y	482	479	0	3	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	N	803	-0-	-0-	-0-	133	1	584	2	Y	78	77	0	1	1	-0-
							86	9									
01	794	N	794	-0-	-0-	-0-	138	1	579	2	Y	70	69	0	1	1	-0-
							77	9									
02	607	N	607	-0-	-0-	-0-	75	1	466	2	Y	60	59	0	1	1	-0-
							66	9									
03	830	N	830	-0-	-0-	-0-	135	1	589	2	Y	96	95	0	1	1	-0-
							106	9									
04	780	N	715	-0-	-65	-0-	8	1	604	2	Y	94	93	0	1	1	-0-
							103	9									
*05	694	N	694	-0-	-0-	-0-	4	1	602	2	Y	80	80	0			-0-
							88	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1876	-0-	-201	-0-	321	1	1408	2	Y	134	132	0	2	1	-0-
							147	9									
01	1891	X	1758	-0-	-133	-0-	308	1	1292	2	Y	144	142	0	2	1	-0-
							158	9									
02	1123	N	1123	-0-	-0-	-0-	142	1	876	2	Y	95	93	0	2	1	-0-
							105	9									
03	877	N	877	-0-	-0-	-0-	147	1	640	2	Y	82	81	0	1	1	-0-
							90	9									
04	1710	N	1456	-0-	-254	-0-	18	1	1314	2	Y	113	110	0	3	1	-0-
							124	9									
*05	1287	N	1287	-0-	-0-	-0-	8	1	1179	2	Y	91	90	0	1	1	-0-
							100	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5190	X	3370	-0-	-1820	-0-	201	1	2481	2	Y	625	621	0	4	1	-0-
							688	9									
01	2800	X	2800	-0-	-0-	-0-	187	1	2057	2	Y	505	501	0	4	1	-0-
							556	9									
02	2324	X	1827	-0-	-497	-0-	113	1	1419	2	Y	268	265	0	3	1	-0-
							295	9									
03	2675	X	2675	-0-	-0-	-0-	191	1	1879	2	Y	550	547	0	3	1	-0-
							605	9									
04	2490	X	2398	-0-	-92	-0-	168	1	1610	2	Y	564	561	0	3	1	-0-
							620	9									
*05	2757	X	2757	-0-	-0-	-0-	212	1	1955	2	Y	536	535	0	1	1	-0-
							590	9									

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	1530	-0-	-1663	-0-	1530	2			Y	-0-					-0-
01	3193	X	1923	-0-	-1270	-0-	1888	2	35	9	Y	32	32	1			-0-
02	2884	X	2698	-0-	-186	-0-	2670	2	28	9	Y	25	25	1			-0-
03	3096	X	3096	-0-	-0-	-0-	3001	2	95	9	Y	86	86	1			-0-
*04	2615	X	2615	-0-	-0-	-0-	2578	2	37	9	Y	34	34	1			-0-
05	2976	X	2400	-0-	-576	-0-	2322	2	78	9	Y	71	71	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2171	N	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-
01	2077	N	2019	-0-	-58	-0-	2004	2	15	9	Y	14	14	1			-0-
02	1903	N	1903	-0-	-0-	-0-	1897	2	6	9	Y	5	5	1			-0-
03	2065	N	2065	-0-	-0-	-0-	2029	2	36	9	Y	33	33	1			-0-
04	1950	N	1873	-0-	-77	-0-	1865	2	8	9	Y	7	7	1			-0-
05	2108	N	1902	-0-	-206	-0-	1888	2	14	9	Y	13	13	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1856	X	1856	-0-	-0-	-0-	1634	2	222	9	Y	202	199	0	3	1	-0-
01	1734	X	1734	-0-	-0-	-0-	1523	2	211	9	Y	192	189	0	3	1	-0-
02	1668	X	1668	-0-	-0-	-0-	1525	2	143	9	Y	130	127	0	3	1	-0-
03	877	X	877	-0-	-0-	-0-	793	2	84	9	Y	76	74	0	2	1	-0-
*04	845	X	845	-0-	-0-	-0-	762	2	83	9	Y	75	73	0	2	1	-0-
*05	650	X	650	-0-	-0-	-0-	560	2	90	9	Y	82	82	0			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	951	-0-	-134	-0-	951	2			Y	-0-					-0-
01	961	N	892	-0-	-69	-0-	892	2			Y	-0-					-0-
02	896	N	827	-0-	-69	-0-	827	2			Y	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
04	870	N	811	-0-	-59	-0-	811	2			Y	-0-					-0-
05	930	N	897	-0-	-33	-0-	897	2			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4065	-0-	-678	-0-	246	1	3035	2	Y	713	708	0	5	1	-0-
							784	9									
01	4523	X	4523	-0-	-0-	-0-	311	1	3420	2	Y	720	714	0	6	1	-0-
							792	9									
02	3948	X	3311	-0-	-637	-0-	211	1	2638	2	Y	420	414	0	6	1	-0-
							462	9									
03	5185	X	5185	-0-	-0-	-0-	413	1	3974	2	Y	725	717	0	8	1	-0-
							798	9									
*04	5256	X	5256	-0-	-0-	-0-	426	1	3985	2	Y	768	760	0	8	1	-0-
							845	9									
05	4526	X	3451	-0-	-1075	-0-	266	1	2458	2	Y	661	659	0	2	1	-0-
							727	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	6117	-0-	-703	-0-	6075	2	42	9	Y	38	38	1			-0-
01	6820	X	5969	-0-	-851	-0-	5937	2	32	9	Y	29	29	1			-0-
02	5852	X	5053	-0-	-799	-0-	5028	2	25	9	Y	23	23	1			-0-
03	6293	X	6146	-0-	-147	-0-	6120	2	26	9	Y	24	24	1			-0-
04	6000	X	5652	-0-	-348	-0-	5626	2	26	9	Y	24	24	1			-0-
05	6107	X	5553	-0-	-554	-0-	5529	2	24	9	Y	22	22	1			-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
01	1333	X	1004	-0-	-329	-0-	993	2	11	9	Y	10	10	1			-0-
02	1183	N	1183	-0-	-0-	-0-	1177	2	6	9	Y	5	5	1			-0-
03	1343	N	1343	-0-	-0-	-0-	1320	2	23	9	Y	21	21	1			-0-
*04	1407	N	1407	-0-	-0-	-0-	1401	2	6	9	Y	5	5	1			-0-
*05	1995	N	1995	-0-	-0-	-0-	1985	2	10	9	Y	9	9	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	2119	-0-	-1725	-0-	349	1	1442	2	Y	298	296	0	2	1	-0-
							328	9									
01	4371	X	3251	-0-	-1120	-0-	569	1	2313	2	Y	335	331	0	4	1	-0-
							369	9									
02	3948	X	2018	-0-	-1930	-0-	251	1	1569	2	Y	180	177	0	3	1	-0-
							198	9									
03	4371	X	2400	-0-	-1971	-0-	253	1	1849	2	Y	271	267	0	4	1	-0-
							298	9									
04	3150	X	2064	-0-	-1086	-0-	272	1	1493	2	Y	272	269	0	3	1	-0-
							299	9									
05	3255	X	1569	-0-	-1686	-0-	186	1	1177	2	Y	187	186	0	1	1	-0-
							206	9									

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

12	7130	X	6684	-0-	-446	-0-	6625	2	59	9	Y	54	12	0	42	1	-0-
01	7006	X	6657	-0-	-349	-0-	6610	2	47	9	Y	43	10	0	33	1	-0-
02	6860	X	4190	-0-	-2670	-0-	4158	2	32	9	Y	29	10	0	19	1	-0-
03	7792	X	7792	-0-	-0-	-0-	7745	2	47	9	Y	43	13	0	30	1	-0-
04	7350	X	6391	-0-	-959	-0-	6350	2	41	9	Y	37	10	0	27	1	-0-
05	6696	X	6459	-0-	-237	-0-	6420	2	39	9	Y	35	10	0	25	1	-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

12	2759	X	2441	-0-	-318	-0-	2441	2			Y	-0-					-0-
01	2697	X	2408	-0-	-289	-0-	2408	2			Y	-0-					-0-
02	2380	X	2247	-0-	-133	-0-	2247	2			Y	-0-					-0-
03	2635	X	2424	-0-	-211	-0-	2424	2			Y	-0-					-0-
04	2370	X	2185	-0-	-185	-0-	2185	2			Y	-0-					-0-
05	2480	X	1927	-0-	-553	-0-	1927	2			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

12	473	X	473	-0-	-0-	-0-	252	2	221	9	Y	201	200	0	1	1	-0-
01	1043	X	1043	-0-	-0-	-0-	822	2	221	9	Y	201	197	0	4	1	-0-
02	502	X	502	-0-	-0-	-0-	304	2	198	9	Y	180	179	0	1	1	-0-
03	298	X	298	-0-	-0-	-0-	88	2	210	9	Y	191	191	0			-0-
*04	542	X	542	-0-	-0-	-0-	321	2	221	9	Y	201	200	0	1	1	-0-
*05	767	X	767	-0-	-0-	-0-	550	2	217	9	Y	197	195	0	2	1	-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

12	1907	X	1907	-0-	-0-	-0-	1624	2	283	9	Y	257	248	0	9	1	-0-
01	1766	X	1766	-0-	-0-	-0-	1447	2	319	9	Y	290	283	0	7	1	-0-
02	1684	X	1684	-0-	-0-	-0-	1353	2	331	9	Y	301	295	0	6	1	-0-
03	1850	X	1850	-0-	-0-	-0-	1451	2	399	9	Y	363	358	0	5	1	-0-
*04	1328	X	1328	-0-	-0-	-0-	1056	2	272	9	Y	247	243	0	4	1	-0-
*05	1855	X	1855	-0-	-0-	-0-	1581	2	274	9	Y	249	243	0	6	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	2404	-0-	-6028	-0-	168 707	1 9	1529	2	Y	643	641	0	2	1	-0-
01	8432	X	2927	-0-	-5505	-0-	291 694	1 9	1942	2	Y	631	628	0	3	1	-0-
02	2520	X	2235	-0-	-285	-0-	31 530	1 9	1674	2	Y	482	478	0	4	1	-0-
03	2885	X	2885	-0-	-0-	-0-	17 726	1 9	2142	2	Y	660	656	0	4	1	-0-
*04	2884	X	2884	-0-	-0-	-0-	17 640	1 9	2227	2	Y	582	578	0	4	1	-0-
05	2914	X	2818	-0-	-96	-0-	19 519	1 9	2280	2	Y	472	471	0	1	1	-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	3584	-0-	-1066	-0-	3584	2			Y	-0-					-0-
01	4650	X	4173	-0-	-477	-0-	4173	2			Y	-0-					-0-
02	4144	X	2894	-0-	-1250	-0-	2894	2			Y	-0-					-0-
03	4557	X	2278	-0-	-2279	-0-	2278	2			Y	-0-					-0-
04	4050	X	3986	-0-	-64	-0-	3986	2			Y	-0-					-0-
05	4185	X	1661	-0-	-2524	-0-	1661	2			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2123	-0-	-760	-0-	2123	2			Y	-0-					-0-
01	2883	X	1832	-0-	-1051	-0-	1832	2			Y	-0-					-0-
02	2604	X	2156	-0-	-448	-0-	2156	2			Y	-0-					-0-
03	2387	X	2069	-0-	-318	-0-	2069	2			Y	-0-					-0-
04	2190	X	1702	-0-	-488	-0-	1702	2			Y	-0-					-0-
05	2387	X	1696	-0-	-691	-0-	1696	2			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	X	82	-0-	-0-	-0-	13	2	69	9	Y	63	63	0			-0-
01	2696	X	2696	-0-	-0-	-0-	2201	2	495	9	Y	450	440	0	10	1	-0-
02	2998	X	2998	-0-	-0-	-0-	2230	2	768	9	Y	698	689	0	9	1	-0-
03	2006	X	2006	-0-	-0-	-0-	1240	2	766	9	Y	696	692	0	4	1	-0-
*04	1741	X	1741	-0-	-0-	-0-	1121	2	620	9	Y	564	560	0	4	1	-0-
*05	2158	X	2158	-0-	-0-	-0-	1292	2	866	9	Y	787	783	0	4	1	-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1574	X	1574	-0-	-0-	-0-	1315	2	259	9	Y	235	227	0	8	1	-0-
01	1752	X	1752	-0-	-0-	-0-	1501	2	251	9	Y	228	221	0	7	1	-0-
02	1499	X	1499	-0-	-0-	-0-	1275	2	224	9	Y	204	198	0	6	1	-0-
03	1547	X	1547	-0-	-0-	-0-	1297	2	250	9	Y	227	222	0	5	1	-0-
*04	1900	X	1900	-0-	-0-	-0-	1616	2	284	9	Y	258	251	0	7	1	-0-
*05	1865	X	1865	-0-	-0-	-0-	1573	2	292	9	Y	265	259	0	6	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3219	X	3219	-0-	-0-	-0-	2706	2	513	9	Y	466	450	0	16	1	-0-
01	2863	X	2863	-0-	-0-	-0-	2366	2	497	9	Y	452	441	0	11	1	-0-
02	1424	X	1424	-0-	-0-	-0-	1057	2	367	9	Y	334	329	0	5	1	-0-
03	2820	X	2820	-0-	-0-	-0-	2351	2	469	9	Y	426	417	0	9	1	-0-
*04	2661	X	2661	-0-	-0-	-0-	2140	2	521	9	Y	474	465	0	9	1	-0-
*05	2940	X	2940	-0-	-0-	-0-	2409	2	531	9	Y	483	474	0	9	1	-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

12	2278	X	2278	-0-	-0-	-0-	1962	2	316	9	Y	287	275	0	12	1	-0-
01	2136	X	2136	-0-	-0-	-0-	1828	2	308	9	Y	280	271	0	9	1	-0-
02	1002	X	1002	-0-	-0-	-0-	802	2	200	9	Y	182	178	0	4	1	-0-
03	2722	X	2722	-0-	-0-	-0-	2402	2	320	9	Y	291	282	0	9	1	-0-
*04	2455	X	2455	-0-	-0-	-0-	2046	2	409	9	Y	372	364	0	8	1	-0-
*05	2639	X	2639	-0-	-0-	-0-	2223	2	416	9	Y	378	370	0	8	1	-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

12	7161	X	6059	-0-	-1102	-0-	6059	2			Y	-0-					-0-
01	7037	X	6154	-0-	-883	-0-	6154	2			Y	-0-					-0-
02	4870	X	4870	-0-	-0-	-0-	4870	2			Y	-0-					-0-
03	6600	X	6600	-0-	-0-	-0-	6600	2			Y	-0-					-0-
04	6030	X	5705	-0-	-325	-0-	5705	2			Y	-0-					-0-
05	6169	X	5033	-0-	-1136	-0-	5033	2			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

12	1347	N	1347	-0-	-0-	-0-	1233	2	114	9	Y	104	96	0	8	1	-0-
01	1256	N	1256	-0-	-0-	-0-	1153	2	103	9	Y	94	88	0	6	1	-0-
02	1260	N	1139	-0-	-121	-0-	1048	2	91	9	Y	83	78	0	5	1	-0-
03	1227	N	1227	-0-	-0-	-0-	1124	2	103	9	Y	94	90	0	4	1	-0-
04	1230	N	1132	-0-	-98	-0-	1041	2	91	9	Y	83	79	0	4	1	-0-
05	1271	N	1136	-0-	-135	-0-	1046	2	90	9	Y	82	78	0	4	1	-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

12	8485	X	8485	-0-	-0-	-0-	8485	2			Y	-0-					-0-
01	8647	X	8647	-0-	-0-	-0-	8647	2			Y	-0-					-0-
02	6343	X	6343	-0-	-0-	-0-	6343	2			Y	-0-					-0-
03	4526	X	4460	-0-	-66	-0-	4460	2			Y	-0-					-0-
04	4380	X	3645	-0-	-735	-0-	3645	2			Y	-0-					-0-
05	4526	X	3534	-0-	-992	-0-	3534	2			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

12	2976	X	2709	-0-	-267	-0-	51 227	1 9	2431	2	Y	206	202	0	4	1	-0-
01	2976	X	2113	-0-	-863	-0-	39 364	1 9	1710	2	Y	331	328	0	3	1	-0-
02	2688	X	1786	-0-	-902	-0-	38 212	1 9	1536	2	Y	193	190	0	3	1	-0-
03	2976	X	2911	-0-	-65	-0-	67 314	1 9	2530	2	Y	285	280	0	5	1	-0-
*04	3096	X	3096	-0-	-0-	-0-	121 276	1 9	2699	2	Y	251	245	0	6	1	-0-
*05	3283	X	3283	-0-	-0-	-0-	67 295	1 9	2921	2	Y	268	266	0	2	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	6348	-0-	-596	-0-	5889	2	459	9	Y	417	381	0	36	1	-0-
01	6572	X	5914	-0-	-658	-0-	5490	2	424	9	Y	385	358	0	27	1	-0-
02	5740	X	4175	-0-	-1565	-0-	3869	2	306	9	Y	278	260	0	18	1	-0-
03	6293	X	5803	-0-	-490	-0-	5526	2	277	9	Y	252	231	0	21	1	-0-
04	6150	X	5534	-0-	-616	-0-	5200	2	334	9	Y	304	282	0	22	1	-0-
05	6355	X	5276	-0-	-1079	-0-	4905	2	371	9	Y	337	318	0	19	1	-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3859	-0-	-202	-0-	3636	2	223	9	Y	203	181	0	22	1	-0-
01	3968	X	3748	-0-	-220	-0-	3521	2	227	9	Y	206	189	0	17	1	-0-
02	3500	X	3305	-0-	-195	-0-	3095	2	210	9	Y	191	177	0	14	1	-0-
03	4233	X	4233	-0-	-0-	-0-	3984	2	249	9	Y	226	211	0	15	1	-0-
*04	3854	X	3854	-0-	-0-	-0-	3622	2	232	9	Y	211	196	0	15	1	-0-
*05	3914	X	3914	-0-	-0-	-0-	3686	2	228	9	Y	207	193	0	14	1	-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3081	-0-	-422	-0-	2894	2	187	9	Y	170	152	0	18	1	-0-
01	3472	X	3174	-0-	-298	-0-	2984	2	190	9	Y	173	159	0	14	1	-0-
02	3214	X	3214	-0-	-0-	-0-	3014	2	200	9	Y	182	168	0	14	1	-0-
03	3405	X	3405	-0-	-0-	-0-	3172	2	233	9	Y	212	200	0	12	1	-0-
*04	3247	X	3247	-0-	-0-	-0-	3040	2	207	9	Y	188	175	0	13	1	-0-
05	3565	X	3236	-0-	-329	-0-	3032	2	204	9	Y	185	173	0	12	1	-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	X	35	-0-	-0-	-0-	16	2	19	9	Y	17	17	0			-0-
01	464	X	464	-0-	-0-	-0-	440	2	24	9	Y	22	21	0	1	1	-0-
02	50	X	50	-0-	-0-	-0-	38	2	12	9	Y	11	11	0			-0-
03	115	X	115	-0-	-0-	-0-	108	2	7	9	Y	6	6	0			-0-
*04	130	X	130	-0-	-0-	-0-	121	2	9	9	Y	8	8	0			-0-
*05	8	X	8	-0-	-0-	-0-	2	2	6	9	Y	5	5	0			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3075	-0-	-180	-0-	3050	2	25	9	Y	23	4	0	19	1	-0-
01	3224	X	3008	-0-	-216	-0-	2988	2	20	9	Y	18	3	0	15	1	-0-
02	2884	X	1931	-0-	-953	-0-	1912	2	19	9	Y	17	8	0	9	1	-0-
03	3322	X	3322	-0-	-0-	-0-	3275	2	47	9	Y	43	30	0	13	1	-0-
04	3090	X	2848	-0-	-242	-0-	2816	2	32	9	Y	29	17	0	12	1	-0-
*05	3195	X	3195	-0-	-0-	-0-	3178	2	17	9	Y	15	2	0	13	1	-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	914	-0-	-78	-0-	825	2	89	9	Y	81	76	0	5	1	-0-
01	1073	X	1073	-0-	-0-	-0-	997	2	76	9	Y	69	64	0	5	1	-0-
02	1420	X	1420	-0-	-0-	-0-	1329	2	91	9	Y	83	77	0	6	1	-0-
03	1972	X	1972	-0-	-0-	-0-	1852	2	120	9	Y	109	102	0	7	1	-0-
04	1050	X	957	-0-	-93	-0-	866	2	91	9	Y	83	79	0	4	1	-0-
05	1581	X	977	-0-	-604	-0-	879	2	98	9	Y	89	86	0	3	1	-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	6885	-0-	-1113	-0-	6885	2			Y	-0-					-0-
01	7998	X	6420	-0-	-1578	-0-	6401	2	19	9	Y	17	17	1			-0-
02	8120	X	4697	-0-	-3423	-0-	4682	2	15	9	Y	14	14	1			-0-
03	8990	X	8009	-0-	-981	-0-	7997	2	12	9	Y	11	11	1			-0-
04	8700	X	5953	-0-	-2747	-0-	5939	2	14	9	Y	13	13	1			-0-
05	6882	X	6120	-0-	-762	-0-	6105	2	15	9	Y	14	14	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	6701	-0-	-584	-0-	6701	2			Y	-0-					-0-
01	7285	X	6467	-0-	-818	-0-	6467	2			Y	-0-					-0-
02	6188	X	2699	-0-	-3489	-0-	2699	2			Y	-0-					-0-
03	6603	X	2325	-0-	-4278	-0-	2325	2			Y	-0-					-0-
04	6480	X	4443	-0-	-2037	-0-	4443	2			Y	-0-					-0-
05	6696	X	5147	-0-	-1549	-0-	5147	2			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4812	-0-	-55	-0-	4551	2	261	9	Y	237	209	0	28	1	-0-
01	4836	X	4788	-0-	-48	-0-	4537	2	251	9	Y	228	206	0	22	1	-0-
02	4368	X	3555	-0-	-813	-0-	3351	2	204	9	Y	185	170	0	15	1	-0-
03	4969	X	4969	-0-	-0-	-0-	4726	2	243	9	Y	221	203	0	18	1	-0-
04	4650	X	4293	-0-	-357	-0-	4055	2	238	9	Y	216	199	0	17	1	-0-
05	4805	X	4636	-0-	-169	-0-	4404	2	232	9	Y	211	194	0	17	1	-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	4625	-0-	-645	-0-	445	1	3499	2	Y	619	614	0	5	1	-0-
							681	9									
01	4774	X	3673	-0-	-1101	-0-	388	1	2623	2	Y	602	597	0	5	1	-0-
							662	9									
02	4284	X	161	-0-	-4123	-0-	1	2	160	9	Y	145	145	0			-0-
03	4650	X	-0-	-0-	-4650	-0-					Y	1	1	0			-0-
04	4470	X	1571	-0-	-2899	-0-	206	1	1095	2	Y	245	243	0	2	1	-0-
							270	9									
05	4619	X	3467	-0-	-1152	-0-	454	1	2595	2	Y	380	378	0	2	1	-0-
							418	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10447	X	9227	-0-	-1220	-0-	8811	2	416	9	Y	378	323	0	55	1	-0-
01	10447	X	9733	-0-	-714	-0-	9297	2	436	9	Y	396	351	0	45	1	-0-
02	9212	X	7611	-0-	-1601	-0-	7241	2	370	9	Y	336	303	0	33	1	-0-
03	10199	X	9435	-0-	-764	-0-	9025	2	410	9	Y	373	338	0	35	1	-0-
04	9660	X	9407	-0-	-253	-0-	8986	2	421	9	Y	383	344	0	39	1	-0-
05	9734	X	9365	-0-	-369	-0-	8933	2	432	9	Y	393	358	0	35	1	-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	4590	-0-	-1238	-0-	4590	2			Y	-0-					-0-
01	5828	X	4398	-0-	-1430	-0-	4330	2	68	9	Y	62	62	1			-0-
02	5264	X	3750	-0-	-1514	-0-	3682	2	68	9	Y	62	62	1			-0-
03	5115	X	4922	-0-	-193	-0-	4857	2	65	9	Y	59	59	1			-0-
04	4710	X	4023	-0-	-687	-0-	3966	2	57	9	Y	52	52	1			-0-
05	4588	X	4351	-0-	-237	-0-	4295	2	56	9	Y	51	51	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	2183	-0-	-1847	-0-	2131	2	52	9	Y	47	34	0	13	1	-0-
01	4030	X	2369	-0-	-1661	-0-	2334	2	35	9	Y	32	20	0	12	1	-0-
02	4667	X	4667	-0-	-0-	-0-	4583	2	84	9	Y	76	55	0	21	1	-0-
03	7943	X	7943	-0-	-0-	-0-	7781	2	162	9	Y	147	117	0	30	1	-0-
*04	6439	X	6439	-0-	-0-	-0-	6325	2	114	9	Y	104	77	0	27	1	-0-
*05	5675	X	5675	-0-	-0-	-0-	5599	2	76	9	Y	69	47	0	22	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3023	-0-	-263	-0-	2987	2	36	9	Y	33	14	0	19	1	-0-
01	3224	X	2531	-0-	-693	-0-	2503	2	28	9	Y	25	13	0	12	1	-0-
02	2912	X	2138	-0-	-774	-0-	2098	2	40	9	Y	36	26	0	10	1	-0-
03	3441	X	3441	-0-	-0-	-0-	3398	2	43	9	Y	39	26	0	13	1	-0-
*04	3003	X	3003	-0-	-0-	-0-	2978	2	25	9	Y	23	10	0	13	1	-0-
05	3038	X	2774	-0-	-264	-0-	2751	2	23	9	Y	21	10	0	11	1	-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	4834	-0-	-1025	-0-	4834	2			Y	-0-					-0-
01	6169	X	6038	-0-	-131	-0-	6038	2			Y	-0-					-0-
02	5572	X	3378	-0-	-2194	-0-	3378	2			Y	-0-					-0-
03	6169	X	2216	-0-	-3953	-0-	2216	2			Y	-0-					-0-
04	5850	X	823	-0-	-5027	-0-	823	2			Y	-0-					-0-
05	6045	X	5679	-0-	-366	-0-	5679	2			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	3159	-0-	-1398	-0-	3159	2			Y	-0-					-0-
01	4557	X	3907	-0-	-650	-0-	3871	2	36	9	Y	33	33	1			-0-
02	4116	X	3299	-0-	-817	-0-	3248	2	51	9	Y	46	46	1			-0-
03	4514	X	4514	-0-	-0-	-0-	4464	2	50	9	Y	45	45	1			-0-
04	4050	X	1619	-0-	-2431	-0-	1575	2	44	9	Y	40	40	1			-0-
05	3906	X	3150	-0-	-756	-0-	3111	2	39	9	Y	35	35	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	6656	-0-	-71	-0-	6213	2	443	9	Y	403	365	0	38	1	-0-
01	6727	X	4404	-0-	-2323	-0-	4098	2	306	9	Y	278	258	0	20	1	-0-
02	6076	X	5651	-0-	-425	-0-	5352	2	299	9	Y	272	248	0	24	1	-0-
03	6603	X	6048	-0-	-555	-0-	5635	2	413	9	Y	375	354	0	21	1	-0-
04	6450	X	6331	-0-	-119	-0-	5934	2	397	9	Y	361	336	0	25	1	-0-
05	6665	X	6070	-0-	-595	-0-	5674	2	396	9	Y	360	338	0	22	1	-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	3068	-0-	-125	-0-	3068	2			Y	-0-					-0-
01	4142	X	4142	-0-	-0-	-0-	4142	2			Y	-0-					-0-
02	2604	X	2485	-0-	-119	-0-	2485	2			Y	-0-					-0-
03	2790	X	2383	-0-	-407	-0-	2383	2			Y	-0-					-0-
04	4020	X	1413	-0-	-2607	-0-	1413	2			Y	-0-					-0-
05	4154	X	2318	-0-	-1836	-0-	2318	2			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3535	-0-	-495	-0-	275 526	1 9	2734	2	Y	478	474	0	4	1	-0-
01	4030	X	3582	-0-	-448	-0-	294 538	1 9	2750	2	Y	489	484	0	5	1	-0-
02	3556	X	2942	-0-	-614	-0-	241 374	1 9	2327	2	Y	340	335	0	5	1	-0-
03	3751	X	3662	-0-	-89	-0-	290 435	1 9	2937	2	Y	395	389	0	6	1	-0-
04	3570	X	3466	-0-	-104	-0-	276 454	1 9	2736	2	Y	413	407	0	6	1	-0-
05	3596	X	3273	-0-	-323	-0-	245 373	1 9	2655	2	Y	339	337	0	2	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5059	X	5059	-0-	-0-	-0-	430	1	4188	2	Y	401	394	0	7	1	-0-
							441	9									
01	4441	X	4441	-0-	-0-	-0-	389	1	3600	2	Y	411	404	0	7	1	-0-
							452	9									
02	4704	X	3877	-0-	-827	-0-	335	1	3201	2	Y	310	303	0	7	1	-0-
							341	9									
03	5260	X	5260	-0-	-0-	-0-	394	1	4057	2	Y	735	727	0	8	1	-0-
							809	9									
04	5040	X	4396	-0-	-644	-0-	343	1	3390	2	Y	603	596	0	7	1	-0-
							663	9									
05	5053	X	3605	-0-	-1448	-0-	260	1	2837	2	Y	462	460	0	2	1	-0-
							508	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	3695	-0-	-2195	-0-	275	1	2753	2	Y	606	602	0	4	1	-0-
							667	9									
01	5890	X	3496	-0-	-2394	-0-	275	1	2584	2	Y	579	574	0	5	1	-0-
							637	9									
02	5320	X	3019	-0-	-2301	-0-	237	1	2301	2	Y	437	432	0	5	1	-0-
							481	9									
03	4123	X	3480	-0-	-643	-0-	245	1	2564	2	Y	610	605	0	5	1	-0-
							671	9									
04	3570	X	1498	-0-	-2072	-0-	106	1	1065	2	Y	297	295	0	2	1	-0-
							327	9									
05	3689	X	3124	-0-	-565	-0-	229	1	2511	2	Y	349	347	0	2	1	-0-
							384	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	2805	-0-	-2155	-0-	216	1	2126	2	Y	421	418	0	3	1	-0-
							463	9									
01	5147	X	5147	-0-	-0-	-0-	406	1	3818	2	Y	839	832	0	7	1	-0-
							923	9									
02	4620	X	4362	-0-	-258	-0-	340	1	3294	2	Y	662	655	0	7	1	-0-
							728	9									
03	5115	X	4880	-0-	-235	-0-	335	1	3503	2	Y	947	940	0	7	1	-0-
							1042	9									
04	4980	X	4547	-0-	-433	-0-	324	1	3265	2	Y	871	865	0	6	1	-0-
							958	9									
05	5146	X	4570	-0-	-576	-0-	313	1	3447	2	Y	736	734	0	2	1	-0-
							810	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5512	-0-	-223	-0-	5228	2	284	9	Y	258	226	0	32	1	-0-
01	5704	X	5387	-0-	-317	-0-	5117	2	270	9	Y	245	220	0	25	1	-0-
02	5012	X	4252	-0-	-760	-0-	4006	2	246	9	Y	224	206	0	18	1	-0-
03	5665	X	5665	-0-	-0-	-0-	5375	2	290	9	Y	264	243	0	21	1	-0-
*04	5357	X	5357	-0-	-0-	-0-	5096	2	261	9	Y	237	215	0	22	1	-0-
05	5518	X	5329	-0-	-189	-0-	5130	2	199	9	Y	181	161	0	20	1	-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3475	X	3475	-0-	-0-	-0-	2971	2	504	9	Y	458	453	0	5	1	-0-
01	3255	X	2826	-0-	-429	-0-	2358	2	468	9	Y	425	421	0	4	1	-0-
02	3500	X	2132	-0-	-1368	-0-	1807	2	325	9	Y	295	291	0	4	1	-0-
03	3875	X	3874	-0-	-1	-0-	3346	2	528	9	Y	480	474	0	6	1	-0-
*04	3792	X	3792	-0-	-0-	-0-	3261	2	531	9	Y	483	477	0	6	1	-0-
*05	3871	X	3871	-0-	-0-	-0-	3422	2	449	9	Y	408	406	0	2	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2623	-0-	-260	-0-	188	1	1917	2	Y	471	468	0	3	1	-0-
							518	9									
01	2821	X	2479	-0-	-342	-0-	188	1	1794	2	Y	452	449	0	3	1	-0-
							497	9									
02	2464	X	2444	-0-	-20	-0-	189	1	1855	2	Y	364	360	0	4	1	-0-
							400	9									
03	2992	X	2992	-0-	-0-	-0-	208	1	2165	2	Y	563	559	0	4	1	-0-
							619	9									
*04	3082	X	3082	-0-	-0-	-0-	222	1	2241	2	Y	563	559	0	4	1	-0-
							619	9									
*05	3188	X	3188	-0-	-0-	-0-	215	1	2379	2	Y	540	538	0	2	1	-0-
							594	9									

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

12	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
01	1655	N	1655	-0-	-0-	-0-	1655	2			Y	-0-					-0-
02	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					-0-
03	2486	N	2486	-0-	-0-	-0-	2486	2			Y	-0-					-0-
*04	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
*05	2351	N	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

12	3689	X	3434	-0-	-255	-0-	3216	2	218	9	Y	198	178	0	20	1	-0-
01	3689	X	3185	-0-	-504	-0-	2989	2	196	9	Y	178	163	0	15	1	-0-
02	3220	X	3019	-0-	-201	-0-	2834	2	185	9	Y	168	155	0	13	1	-0-
03	3503	X	3469	-0-	-34	-0-	3235	2	234	9	Y	213	201	0	12	1	-0-
04	3360	X	3174	-0-	-186	-0-	2975	2	199	9	Y	181	168	0	13	1	-0-
05	3441	X	3260	-0-	-181	-0-	3066	2	194	9	Y	176	164	0	12	1	-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

12	3658	X	2549	-0-	-1109	-0-	349	1	1650	2	Y	500	498	0	2	1	-0-
							550	9									
01	3658	X	2385	-0-	-1273	-0-	354	1	1508	2	Y	475	472	0	3	1	-0-
							523	9									
02	2104	X	2104	-0-	-0-	-0-	351	1	1334	2	Y	381	378	0	3	1	-0-
							419	9									
03	3038	X	1932	-0-	-1106	-0-	228	1	1001	2	Y	639	637	0	2	1	-0-
							703	9									
04	2790	X	955	-0-	-1835	-0-	172	2	783	9	Y	712	712	0			-0-
*05	2858	X	2858	-0-	-0-	-0-	409	1	1677	2	Y	702	701	0	1	1	-0-
							772	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

12	3379	X	3145	-0-	-234	-0-	2940	2	205	9	Y	186	168	0	18	1	-0-
01	3348	X	2944	-0-	-404	-0-	2756	2	188	9	Y	171	158	0	13	1	-0-
02	1692	X	1692	-0-	-0-	-0-	1549	2	143	9	Y	130	123	0	7	1	-0-
03	3515	X	3515	-0-	-0-	-0-	3179	2	336	9	Y	305	293	0	12	1	-0-
04	3030	X	2979	-0-	-51	-0-	2672	2	307	9	Y	279	268	0	11	1	-0-
05	3131	X	2955	-0-	-176	-0-	2768	2	187	9	Y	170	159	0	11	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	4086	-0-	-192	-0-	3822	2	264	9	Y	240	216	0	24	1	-0-
01	4278	X	4055	-0-	-223	-0-	3803	2	252	9	Y	229	211	0	18	1	-0-
02	2861	X	2861	-0-	-0-	-0-	2665	2	196	9	Y	178	166	0	12	1	-0-
03	4391	X	4391	-0-	-0-	-0-	4150	2	241	9	Y	219	203	0	16	1	-0-
04	3960	X	3832	-0-	-128	-0-	3597	2	235	9	Y	214	199	0	15	1	-0-
05	4092	X	3833	-0-	-259	-0-	3607	2	226	9	Y	205	191	0	14	1	-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4016	-0-	-355	-0-	3599	2	417	9	Y	379	357	0	22	1	-0-
01	4154	X	4003	-0-	-151	-0-	3587	2	416	9	Y	378	361	0	17	1	-0-
02	3006	X	3006	-0-	-0-	-0-	2653	2	353	9	Y	321	309	0	12	1	-0-
03	4127	X	4127	-0-	-0-	-0-	3705	2	422	9	Y	384	370	0	14	1	-0-
04	3900	X	3784	-0-	-116	-0-	3370	2	414	9	Y	376	362	0	14	1	-0-
05	4030	X	3888	-0-	-142	-0-	3453	2	435	9	Y	395	382	0	13	1	-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1340	-0-	-272	-0-	1340	2			Y	-0-					-0-
01	1674	N	1216	-0-	-458	-0-	1216	2			Y	-0-					-0-
02	1428	N	1059	-0-	-369	-0-	1059	2			Y	-0-					-0-
03	1927	N	1927	-0-	-0-	-0-	1927	2			Y	-0-					-0-
*04	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
*05	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14991	X	14991	-0-	-0-	-0-	14991	2			Y	-0-					-0-
01	14477	X	13398	-0-	-1079	-0-	13398	2			Y	-0-					-0-
02	13076	X	9284	-0-	-3792	-0-	9284	2			Y	-0-					-0-
03	13826	X	11736	-0-	-2090	-0-	11736	2			Y	-0-					-0-
04	14520	X	13315	-0-	-1205	-0-	13315	2			Y	-0-					-0-
05	15004	X	12015	-0-	-2989	-0-	12015	2			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2487	N	2487	-0-	-0-	-0-	44	1	2115	2	Y	298	295	0	3	1	-0-
							328	9									
01	2449	N	1944	-0-	-505	-0-	37	1	1630	2	Y	252	249	0	3	1	-0-
							277	9									
02	2212	N	2089	-0-	-123	-0-	43	1	1798	2	Y	225	221	0	4	1	-0-
							248	9									
03	3039	N	3039	-0-	-0-	-0-	69	1	2621	2	Y	317	312	0	5	1	-0-
							349	9									
*04	2998	N	2998	-0-	-0-	-0-	114	1	2563	2	Y	292	287	0	5	1	-0-
							321	9									
*05	2905	N	2905	-0-	-0-	-0-	59	1	2573	2	Y	248	246	0	2	1	-0-
							273	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1393	-0-	-591	-0-	179 433	1 9	781	2	Y	394	393	0	1	1	-0-
01	1550	N	1516	-0-	-34	-0-	196 477	1 9	843	2	Y	434	433	0	1	1	-0-
02	841	N	841	-0-	-0-	-0-	80 240	1 9	521	2	Y	218	217	0	1	1	-0-
03	1785	N	1785	-0-	-0-	-0-	172 348	1 9	1265	2	Y	316	314	0	2	1	-0-
*04	3000	N	3111	-0-	111	111	406 492	1 9	2213	2	Y	447	443	0	4	1	-0-
*05	3100	N	3199	-0-	99	210	387 388	1 9	2424	2	Y	353	351	0	2	1	-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	1091	-0-	-4427	-0-	15 337	1 9	739	2	Y	306	305	0	1	1	-0-
01	5301	X	2061	-0-	-3240	-0-	30 707	1 9	1324	2	Y	643	641	0	2	1	-0-
02	4648	X	3531	-0-	-1117	-0-	69 615	1 9	2847	2	Y	559	553	0	6	1	-0-
03	4983	X	4983	-0-	-0-	-0-	103 915	1 9	3965	2	Y	832	824	0	8	1	-0-
*04	4586	X	4586	-0-	-0-	-0-	160 828	1 9	3598	2	Y	753	746	0	7	1	-0-
*05	4534	X	4534	-0-	-0-	-0-	86 695	1 9	3753	2	Y	632	630	0	2	1	-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3279	-0-	-875	-0-	56 506	1 9	2717	2	Y	460	456	0	4	1	-0-
01	4154	X	3620	-0-	-534	-0-	69 538	1 9	3013	2	Y	489	483	0	6	1	-0-
02	3444	X	2594	-0-	-850	-0-	51 428	1 9	2115	2	Y	389	384	0	5	1	-0-
03	3813	X	3255	-0-	-558	-0-	68 568	1 9	2619	2	Y	516	511	0	5	1	-0-
04	3510	X	1680	-0-	-1830	-0-	57 339	1 9	1284	2	Y	308	305	0	3	1	-0-
05	3627	X	1798	-0-	-1829	-0-	35 246	1 9	1517	2	Y	224	223	0	1	1	-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	171	-0-	-1689	-0-	126	2	45	9	Y	41	41	0			-0-
01	2678	X	2678	-0-	-0-	-0-	2446	2	232	9	Y	211	207	0	4	1	-0-
02	2156	X	1502	-0-	-654	-0-	1329	2	173	9	Y	157	154	0	3	1	-0-
03	2387	X	1484	-0-	-903	-0-	1316	2	168	9	Y	153	150	0	3	1	-0-
04	2580	X	1629	-0-	-951	-0-	1462	2	167	9	Y	152	149	0	3	1	-0-
05	2666	X	108	-0-	-2558	-0-	67	2	41	9	Y	37	37	0			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	1855	-0-	-1369	-0-	1678	2	177	9	Y	161	158	0	3	1	-0-
01	3193	X	2950	-0-	-243	-0-	2710	2	240	9	Y	218	213	0	5	1	-0-
02	2828	X	2010	-0-	-818	-0-	1834	2	176	9	Y	160	156	0	4	1	-0-
03	3131	X	2379	-0-	-752	-0-	2190	2	189	9	Y	172	168	0	4	1	-0-
04	2850	X	1587	-0-	-1263	-0-	1448	2	139	9	Y	126	123	0	3	1	-0-
05	2945	X	2084	-0-	-861	-0-	1922	2	162	9	Y	147	146	0	1	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3424	-0-	-420	-0-	3052	2	372	9	Y	338	333	0	5	1	-0-
01	3844	X	3401	-0-	-443	-0-	3029	2	372	9	Y	338	332	0	6	1	-0-
02	3388	X	2015	-0-	-1373	-0-	1792	2	223	9	Y	203	199	0	4	1	-0-
03	3751	X	3580	-0-	-171	-0-	3309	2	271	9	Y	246	240	0	6	1	-0-
04	3420	X	2247	-0-	-1173	-0-	1933	2	314	9	Y	285	281	0	4	1	-0-
05	3410	X	3376	-0-	-34	-0-	2973	2	403	9	Y	366	364	0	2	1	-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

12	3379	X	2744	-0-	-635	-0-	2744	2			Y	-0-					-0-
01	3286	X	2752	-0-	-534	-0-	2739	2	13	9	Y	12	12	1			-0-
02	2968	X	2378	-0-	-590	-0-	2364	2	14	9	Y	13	13	1			-0-
03	3038	X	3031	-0-	-7	-0-	3018	2	13	9	Y	12	12	1			-0-
04	2850	X	2515	-0-	-335	-0-	2503	2	12	9	Y	11	11	1			-0-
05	2759	X	2705	-0-	-54	-0-	2694	2	11	9	Y	10	10	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

12	5146	X	4898	-0-	-248	-0-	4846	2	52	9	Y	47	17	0	30	1	-0-
01	5146	X	4803	-0-	-343	-0-	4760	2	43	9	Y	39	16	0	23	1	-0-
02	4564	X	3091	-0-	-1473	-0-	3054	2	37	9	Y	34	20	0	14	1	-0-
03	4991	X	4066	-0-	-925	-0-	3985	2	81	9	Y	74	58	0	16	1	-0-
*04	4969	X	4969	-0-	-0-	-0-	4884	2	85	9	Y	77	56	0	21	1	-0-
*05	4958	X	4958	-0-	-0-	-0-	4903	2	55	9	Y	50	31	0	19	1	-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

12	4154	X	3430	-0-	-724	-0-	3430	2			Y	-0-					-0-
01	4061	X	3357	-0-	-704	-0-	3302	2	55	9	Y	50	50	1			-0-
02	3004	X	3004	-0-	-0-	-0-	2939	2	65	9	Y	59	59	1			-0-
03	3844	X	3648	-0-	-196	-0-	3582	2	66	9	Y	60	60	1			-0-
*04	8867	X	8867	-0-	-0-	-0-	8815	2	52	9	Y	47	47	1			-0-
*05	9699	X	9699	-0-	-0-	-0-	9653	2	46	9	Y	42	42	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

12	2852	X	2607	-0-	-245	-0-	2098	2	509	9	Y	463	450	0	13	1	-0-
01	2970	X	2970	-0-	-0-	-0-	2476	2	494	9	Y	449	438	0	11	1	-0-
02	1727	X	1727	-0-	-0-	-0-	1341	2	386	9	Y	351	345	0	6	1	-0-
03	3467	X	3467	-0-	-0-	-0-	2916	2	551	9	Y	501	490	0	11	1	-0-
*04	2898	X	2898	-0-	-0-	-0-	2287	2	611	9	Y	555	546	0	9	1	-0-
05	2976	X	2789	-0-	-187	-0-	2239	2	550	9	Y	500	492	0	8	1	-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

12	3968	X	3653	-0-	-315	-0-	3653	2			Y	-0-					-0-
01	3968	X	2632	-0-	-1336	-0-	2632	2			Y	-0-					-0-
02	3388	X	2806	-0-	-582	-0-	2806	2			Y	-0-					-0-
03	3596	X	3056	-0-	-540	-0-	3056	2			Y	-0-					-0-
04	3540	X	1718	-0-	-1822	-0-	1718	2			Y	-0-					-0-
05	3658	X	2943	-0-	-715	-0-	2943	2			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

12	3007	X	2309	-0-	-698	-0-	2190	2	119	9	Y	108	94	0	14	1	-0-
01	3007	X	1898	-0-	-1109	-0-	1807	2	91	9	Y	83	74	0	9	1	-0-
02	2716	X	2678	-0-	-38	-0-	2579	2	99	9	Y	90	78	0	12	1	-0-
03	2914	X	2702	-0-	-212	-0-	2578	2	124	9	Y	113	103	0	10	1	-0-
04	2820	X	2494	-0-	-326	-0-	2386	2	108	9	Y	98	88	0	10	1	-0-
05	2976	X	1418	-0-	-1558	-0-	1344	2	74	9	Y	67	62	0	5	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	5290	-0-	-259	-0-	4942	2	348	9	Y	316	285	0	31	1	-0-
01	5518	X	4972	-0-	-546	-0-	4651	2	321	9	Y	292	269	0	23	1	-0-
02	4872	X	3939	-0-	-933	-0-	3669	2	270	9	Y	245	228	0	17	1	-0-
03	5177	X	4862	-0-	-315	-0-	4541	2	321	9	Y	292	274	0	18	1	-0-
04	5130	X	4865	-0-	-265	-0-	4544	2	321	9	Y	292	273	0	19	1	-0-
05	5301	X	4647	-0-	-654	-0-	4347	2	300	9	Y	273	256	0	17	1	-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2503	-0-	-690	-0-	2264	2	239	9	Y	217	214	0	3	1	-0-
01	3069	X	2664	-0-	-405	-0-	2418	2	246	9	Y	224	220	0	4	1	-0-
02	2576	X	2012	-0-	-564	-0-	1846	2	166	9	Y	151	147	0	4	1	-0-
03	2728	X	2429	-0-	-299	-0-	2174	2	255	9	Y	232	228	0	4	1	-0-
*04	2651	X	2651	-0-	-0-	-0-	2359	2	292	9	Y	265	260	0	5	1	-0-
05	2666	X	2569	-0-	-97	-0-	2308	2	261	9	Y	237	236	0	1	1	-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4590	-0-	-91	-0-	356	1	3528	2	Y	642	636	0	6	1	-0-
							706	9									
01	4681	X	3473	-0-	-1208	-0-	268	1	2528	2	Y	615	610	0	5	1	-0-
							677	9									
02	4060	X	563	-0-	-3497	-0-	5	1	122	2	Y	396	396	0			-0-
							436	9									
03	4495	X	2175	-0-	-2320	-0-	138	1	1470	2	Y	515	512	0	3	1	-0-
							567	9									
04	4440	X	1540	-0-	-2900	-0-	103	1	1053	2	Y	349	347	0	2	1	-0-
							384	9									
05	4588	X	898	-0-	-3690	-0-	52	1	593	2	Y	230	230	0			-0-
							253	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	3313	-0-	-1833	-0-	233	1	2383	2	Y	634	630	0	4	1	-0-
							697	9									
01	5146	X	3581	-0-	-1565	-0-	276	1	2611	2	Y	631	626	0	5	1	-0-
							694	9									
02	4116	X	2388	-0-	-1728	-0-	171	1	1699	2	Y	471	467	0	4	1	-0-
							518	9									
03	6448	X	6448	-0-	-0-	-0-	506	1	5221	2	Y	655	645	0	10	1	-0-
							721	9									
*04	6629	X	6629	-0-	-0-	-0-	550	1	5452	2	Y	570	559	0	11	1	-0-
							627	9									
*05	8994	X	8994	-0-	-0-	-0-	714	1	7724	2	Y	505	500	0	5	1	-0-
							556	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1988	-0-	-58	-0-	1795	2	193	9	Y	175	164	0	11	1	-0-
01	2015	N	1972	-0-	-43	-0-	1779	2	193	9	Y	175	166	0	9	1	-0-
02	1717	N	1717	-0-	-0-	-0-	1539	2	178	9	Y	162	155	0	7	1	-0-
03	1962	N	1962	-0-	-0-	-0-	1753	2	209	9	Y	190	183	0	7	1	-0-
04	1920	N	1879	-0-	-41	-0-	1691	2	188	9	Y	171	164	0	7	1	-0-
*05	1940	N	1940	-0-	-0-	-0-	1754	2	186	9	Y	169	162	0	7	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3434	-0-	-255	-0-	3215	2	219	9	Y	199	179	0	20	1	-0-
01	3689	X	3159	-0-	-530	-0-	2960	2	199	9	Y	181	167	0	14	1	-0-
02	3332	X	2643	-0-	-689	-0-	2469	2	174	9	Y	158	147	0	11	1	-0-
03	3689	X	3352	-0-	-337	-0-	3141	2	211	9	Y	192	180	0	12	1	-0-
04	3570	X	3045	-0-	-525	-0-	2848	2	197	9	Y	179	167	0	12	1	-0-
05	3441	X	3246	-0-	-195	-0-	3051	2	195	9	Y	177	165	0	12	1	-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	4995	-0-	-1360	-0-	4637	2	358	9	Y	325	296	0	29	1	-0-
01	6355	X	4713	-0-	-1642	-0-	4397	2	316	9	Y	287	266	0	21	1	-0-
02	5684	X	3903	-0-	-1781	-0-	3640	2	263	9	Y	239	222	0	17	1	-0-
03	5363	X	4844	-0-	-519	-0-	4522	2	322	9	Y	293	276	0	17	1	-0-
04	4890	X	4450	-0-	-440	-0-	4147	2	303	9	Y	275	257	0	18	1	-0-
05	4991	X	4620	-0-	-371	-0-	4336	2	284	9	Y	258	241	0	17	1	-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8404	X	8404	-0-	-0-	-0-	606	1	7141	2	Y	597	586	0	11	1	-0-
							657	9									
01	8212	X	8212	-0-	-0-	-0-	633	1	6808	2	Y	701	688	0	13	1	-0-
							771	9									
02	6145	X	6145	-0-	-0-	-0-	413	1	5132	2	Y	545	534	0	11	1	-0-
							600	9									
03	5952	X	5517	-0-	-435	-0-	477	1	4494	2	Y	496	487	0	9	1	-0-
							546	9									
*04	7596	X	7596	-0-	-0-	-0-	700	1	6406	2	Y	445	432	0	13	1	-0-
							490	9									
05	5952	X	3885	-0-	-2067	-0-	316	1	2895	2	Y	613	611	0	2	1	-0-
							674	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3703	-0-	-203	-0-	3607	2	96	9	Y	87	64	0	23	1	-0-
01	3875	X	3342	-0-	-533	-0-	3261	2	81	9	Y	74	58	0	16	1	-0-
02	3500	X	2944	-0-	-556	-0-	2860	2	84	9	Y	76	63	0	13	1	-0-
03	3751	X	3409	-0-	-342	-0-	3287	2	122	9	Y	111	98	0	13	1	-0-
04	3600	X	3022	-0-	-578	-0-	2934	2	88	9	Y	80	67	0	13	1	-0-
05	3689	X	3059	-0-	-630	-0-	2982	2	77	9	Y	70	58	0	12	1	-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2961	-0-	-604	-0-	2961	2			Y	-0-					-0-
01	3565	X	3173	-0-	-392	-0-	3173	2			Y	-0-					-0-
02	3136	X	2080	-0-	-1056	-0-	2080	2			Y	-0-					-0-
03	3522	X	3522	-0-	-0-	-0-	3522	2			Y	-0-					-0-
04	3330	X	2359	-0-	-971	-0-	2359	2			Y	-0-					-0-
05	3162	X	2971	-0-	-191	-0-	2971	2			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	3329	-0-	-2778	-0-	3065	2	264	9	Y	240	221	0	19	1	-0-
01	5797	X	4614	-0-	-1183	-0-	4330	2	284	9	Y	258	237	0	21	1	-0-
02	4956	X	2993	-0-	-1963	-0-	2734	2	259	9	Y	235	223	0	12	1	-0-
03	6412	X	6412	-0-	-0-	-0-	6012	2	400	9	Y	364	341	0	23	1	-0-
*04	5058	X	5058	-0-	-0-	-0-	4666	2	392	9	Y	356	336	0	20	1	-0-
*05	4633	X	4633	-0-	-0-	-0-	4264	2	369	9	Y	335	318	0	17	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4482	-0-	-385	-0-	4161	2	321	9	Y	292	266	0	26	1	-0-
01	4867	X	4687	-0-	-180	-0-	4368	2	319	9	Y	290	269	0	21	1	-0-
02	4284	X	3186	-0-	-1098	-0-	2933	2	253	9	Y	230	217	0	13	1	-0-
03	5195	X	5195	-0-	-0-	-0-	4853	2	342	9	Y	311	292	0	19	1	-0-
04	4560	X	3266	-0-	-1294	-0-	3005	2	261	9	Y	237	224	0	13	1	-0-
05	4681	X	4577	-0-	-104	-0-	4360	2	217	9	Y	197	180	0	17	1	-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	403	-0-	-62	-0-	71	2	332	9	Y	302	302	0			-0-
01	434	X	376	-0-	-58	-0-	50	2	326	9	Y	296	296	0			-0-
02	392	X	262	-0-	-130	-0-	39	2	223	9	Y	203	203	0			-0-
03	397	N	397	-0-	-0-	-0-	49	2	348	9	Y	316	316	0			-0-
*04	407	N	407	-0-	-0-	-0-	49	2	358	9	Y	325	325	0			-0-
*05	344	N	344	-0-	-0-	-0-	41	2	303	9	Y	275	275	0			-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2935	N	2935	-0-	-0-	-0-	223 488	1 9	2224	2	Y	444	441	0	3	1	-0-
01	2697	N	2382	-0-	-315	-0-	183 465	1 9	1734	2	Y	423	420	0	3	1	-0-
02	2548	N	2227	-0-	-321	-0-	166 417	1 9	1644	2	Y	379	375	0	4	1	-0-
03	2804	N	2804	-0-	-0-	-0-	199 536	1 9	2069	2	Y	487	483	0	4	1	-0-
*04	3000	N	4591	-0-	1591	1591	360 646	1 9	3585	2	Y	587	580	0	7	1	-0-
*05	3100	N	5528	-0-	2428	4019	425 504	1 9	4599	2	Y	458	455	0	3	1	-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	6588	-0-	-263	-0-	6208	2	380	9	Y	345	306	0	39	1	-0-
01	6851	X	6361	-0-	-490	-0-	6017	2	344	9	Y	313	284	0	29	1	-0-
02	6160	X	4303	-0-	-1857	-0-	4033	2	270	9	Y	245	227	0	18	1	-0-
03	6820	X	3931	-0-	-2889	-0-	3699	2	232	9	Y	211	197	0	14	1	-0-
04	6600	X	6152	-0-	-448	-0-	5888	2	264	9	Y	240	215	0	25	1	-0-
*05	6790	X	6790	-0-	-0-	-0-	6447	2	343	9	Y	312	287	0	25	1	-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	5518	-0-	-124	-0-	5334	2	184	9	Y	167	134	0	33	1	-0-
01	6066	X	6066	-0-	-0-	-0-	5879	2	187	9	Y	170	141	0	29	1	-0-
02	4928	X	2814	-0-	-2114	-0-	2683	2	131	9	Y	119	107	0	12	1	-0-
03	6832	X	6832	-0-	-0-	-0-	6646	2	186	9	Y	169	143	0	26	1	-0-
*04	6023	X	6023	-0-	-0-	-0-	5825	2	198	9	Y	180	155	0	25	1	-0-
05	6076	X	5626	-0-	-450	-0-	5452	2	174	9	Y	158	137	0	21	1	-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2468	-0-	-601	-0-	2050	2	418	9	Y	380	377	0	3	1	-0-
01	3351	X	3351	-0-	-0-	-0-	2812	2	539	9	Y	490	485	0	5	1	-0-
02	2718	X	2718	-0-	-0-	-0-	2313	2	405	9	Y	368	363	0	5	1	-0-
03	3822	X	3822	-0-	-0-	-0-	3249	2	573	9	Y	521	515	0	6	1	-0-
*04	3347	X	3347	-0-	-0-	-0-	2813	2	534	9	Y	485	479	0	6	1	-0-
05	3348	X	3182	-0-	-166	-0-	2738	2	444	9	Y	404	402	0	2	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2250	-0-	-44	-0-	2209	2	41	9	Y	37	23	0	14	1	-0-
01	2279	N	2279	-0-	-0-	-0-	2218	2	61	9	Y	55	44	0	11	1	-0-
02	1988	N	1832	-0-	-156	-0-	1786	2	46	9	Y	42	34	0	8	1	-0-
03	2295	N	2295	-0-	-0-	-0-	2250	2	45	9	Y	41	32	0	9	1	-0-
*04	2258	N	2258	-0-	-0-	-0-	2212	2	46	9	Y	42	32	0	10	1	-0-
*05	2203	N	2203	-0-	-0-	-0-	2160	2	43	9	Y	39	31	0	8	1	-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

12	4681	X	261	-0-	-4420	-0-	14	1	139	2	Y	98	98	0			-0-
							108	9									
01	5303	X	5303	-0-	-0-	-0-	412	1	3886	2	Y	914	907	0	7	1	-0-
							1005	9									
02	4999	X	4999	-0-	-0-	-0-	378	1	3676	2	Y	859	851	0	8	1	-0-
							945	9									
03	5601	X	5601	-0-	-0-	-0-	379	1	3955	2	Y	1152	1145	0	7	1	-0-
							1267	9									
04	5040	X	4867	-0-	-173	-0-	341	1	3442	2	Y	985	978	0	7	1	-0-
							1084	9									
05	5208	X	4628	-0-	-580	-0-	311	1	3433	2	Y	804	802	0	2	1	-0-
							884	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

12	1860	N	1772	-0-	-88	-0-	1520	2	252	9	Y	229	220	0	9	1	-0-
01	1736	N	1706	-0-	-30	-0-	1484	2	222	9	Y	202	195	0	7	1	-0-
02	1680	N	1271	-0-	-409	-0-	1075	2	196	9	Y	178	173	0	5	1	-0-
03	1822	N	1822	-0-	-0-	-0-	1581	2	241	9	Y	219	213	0	6	1	-0-
04	1650	N	1627	-0-	-23	-0-	1398	2	229	9	Y	208	202	0	6	1	-0-
*05	1672	N	1672	-0-	-0-	-0-	1445	2	227	9	Y	206	201	0	5	1	-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

12	6572	X	6513	-0-	-59	-0-	5752	2	761	9	Y	692	683	0	9	1	-0-
01	7539	X	7539	-0-	-0-	-0-	6779	2	760	9	Y	691	679	0	12	1	-0-
02	5936	X	5016	-0-	-920	-0-	4475	2	541	9	Y	492	482	0	10	1	-0-
03	6613	X	6613	-0-	-0-	-0-	5811	2	802	9	Y	729	718	0	11	1	-0-
04	7290	X	6358	-0-	-932	-0-	5570	2	788	9	Y	716	705	0	11	1	-0-
05	7533	X	6434	-0-	-1099	-0-	5764	2	670	9	Y	609	605	0	4	1	-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

12	4495	X	3683	-0-	-812	-0-	3683	2			Y	-0-					-0-
01	4402	X	3645	-0-	-757	-0-	3611	2	34	9	Y	31	31	1			-0-
02	3976	X	3689	-0-	-287	-0-	3654	2	35	9	Y	32	32	1			-0-
03	4140	X	4140	-0-	-0-	-0-	4100	2	40	9	Y	36	36	1			-0-
04	3810	X	3539	-0-	-271	-0-	3497	2	42	9	Y	38	38	1			-0-
05	4092	X	3990	-0-	-102	-0-	3948	2	42	9	Y	38	38	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3023	X	3023	-0-	-0-	-0-	225	1	2250	2	Y	498	494	0	4	1	-0-
							548	9									
01	4309	X	2327	-0-	-1982	-0-	172	1	1631	2	Y	476	473	0	3	1	-0-
							524	9									
02	3892	X	3491	-0-	-401	-0-	274	1	2666	2	Y	501	495	0	6	1	-0-
							551	9									
03	4458	X	4458	-0-	-0-	-0-	312	1	3223	2	Y	839	833	0	6	1	-0-
							923	9									
04	4050	X	3750	-0-	-300	-0-	268	1	2693	2	Y	717	712	0	5	1	-0-
							789	9									
05	3875	X	3817	-0-	-58	-0-	268	1	2930	2	Y	563	561	0	2	1	-0-
							619	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	X	267	-0-	-0-	-0-	22	1	127	2	Y	107	107	0			-0-
							118	9									
01	125	X	125	-0-	-0-	-0-	20	2	105	9	Y	95	95	0			-0-
02	252	X	193	-0-	-59	-0-	42	2	151	9	Y	137	137	0			-0-
03	279	X	144	-0-	-135	-0-	13	2	131	9	Y	119	119	0			-0-
04	270	X	138	-0-	-132	-0-	22	2	116	9	Y	105	105	0			-0-
05	279	X	107	-0-	-172	-0-	15	2	92	9	Y	84	84	0			-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2792	X	2792	-0-	-0-	-0-	234	1	1920	2	Y	580	577	0	3	1	-0-
							638	9									
01	1521	X	1521	-0-	-0-	-0-	122	1	890	2	Y	463	462	0	1	1	-0-
							509	9									
02	997	X	997	-0-	-0-	-0-	78	1	597	2	Y	293	292	0	1	1	-0-
							322	9									
03	6634	X	972	-0-	-5662	-0-	89	1	574	2	Y	281	280	0	1	1	-0-
							309	9									
04	6420	X	1536	-0-	-4884	-0-	161	1	915	2	Y	418	416	0	2	1	-0-
							460	9									
05	2790	X	1455	-0-	-1335	-0-	164	1	959	2	Y	302	301	0	1	1	-0-
							332	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3880	-0-	-150	-0-	371	1	2916	2	Y	539	534	0	5	1	-0-
							593	9									
01	3968	X	3551	-0-	-417	-0-	389	1	2605	2	Y	506	501	0	5	1	-0-
							557	9									
02	2382	X	2382	-0-	-0-	-0-	239	1	1700	2	Y	403	399	0	4	1	-0-
							443	9									
03	9021	X	3810	-0-	-5211	-0-	430	1	2672	2	Y	644	639	0	5	1	-0-
							708	9									
04	8730	X	1736	-0-	-6994	-0-	207	1	1110	2	Y	381	379	0	2	1	-0-
							419	9									
*05	4046	X	4046	-0-	-0-	-0-	513	1	2951	2	Y	529	527	0	2	1	-0-
							582	9									

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9238	X	6784	-0-	-2454	-0-	6784	2			Y	-0-					-0-
01	8773	X	6558	-0-	-2215	-0-	6430	2	128	9	Y	116	116	1			-0-
02	7924	X	6177	-0-	-1747	-0-	6044	2	133	9	Y	121	121	1			-0-
03	8240	X	8240	-0-	-0-	-0-	8111	2	129	9	Y	117	117	1			-0-
04	7410	X	6835	-0-	-575	-0-	6681	2	154	9	Y	140	140	1			-0-
05	6851	X	6537	-0-	-314	-0-	6374	2	163	9	Y	148	148	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	238	-0-	-2614	-0-	38	2	200	9	Y	182	182	0			-0-
01	3038	X	2433	-0-	-605	-0-	2233	2	200	9	Y	182	171	0	11	1	-0-
02	2744	X	1400	-0-	-1344	-0-	1267	2	133	9	Y	121	115	0	6	1	-0-
03	3038	X	639	-0-	-2399	-0-	573	2	66	9	Y	60	58	0	2	1	-0-
*04	3492	X	3492	-0-	-0-	-0-	3326	2	166	9	Y	151	137	0	14	1	-0-
*05	2754	X	2754	-0-	-0-	-0-	2526	2	228	9	Y	207	197	0	10	1	-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

12	8308	X	7377	-0-	-931	-0-	601	1	6083	2	Y	630	620	0	10	1	-0-
							693	9									
01	8184	X	6973	-0-	-1211	-0-	478	1	5857	2	Y	580	569	0	11	1	-0-
							638	9									
02	4735	X	4735	-0-	-0-	-0-	352	1	3944	2	Y	399	390	0	9	1	-0-
							439	9									
03	7759	X	7759	-0-	-0-	-0-	707	1	6298	2	Y	685	673	0	12	1	-0-
							754	9									
04	7230	X	6487	-0-	-743	-0-	612	1	5170	2	Y	641	630	0	11	1	-0-
							705	9									
05	7378	X	6507	-0-	-871	-0-	588	1	5316	2	Y	548	545	0	3	1	-0-
							603	9									

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

12	5022	X	2960	-0-	-2062	-0-	221	1	2210	2	Y	481	478	0	3	1	-0-
							529	9									
01	5022	X	4297	-0-	-725	-0-	340	1	3213	2	Y	676	670	0	6	1	-0-
							744	9									
02	4424	X	1759	-0-	-2665	-0-	126	1	1236	2	Y	361	358	0	3	1	-0-
							397	9									
03	4867	X	2890	-0-	-1977	-0-	204	1	2161	2	Y	477	473	0	4	1	-0-
							525	9									
04	4530	X	895	-0-	-3635	-0-	57	1	586	2	Y	229	228	0	1	1	-0-
							252	9									
05	4309	X	927	-0-	-3382	-0-	46	1	572	2	Y	281	281	0			-0-
							309	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

12	1085	N	886	-0-	-199	-0-	62	1	524	2	Y	273	272	0	1	1	-0-
							300	9									
01	972	N	972	-0-	-0-	-0-	85	1	588	2	Y	272	271	0	1	1	-0-
							299	9									
02	574	N	574	-0-	-0-	-0-	40	1	305	2	Y	208	207	0	1	1	-0-
							229	9									
03	862	N	862	-0-	-0-	-0-	74	1	513	2	Y	250	249	0	1	1	-0-
							275	9									
04	930	N	802	-0-	-128	-0-	79	1	477	2	Y	224	223	0	1	1	-0-
							246	9									
*05	707	N	707	-0-	-0-	-0-	63	1	420	2	Y	204	204	0			-0-
							224	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	7064	-0-	-562	-0-	568	1	5777	2	Y	654	645	0	9	1	-0-
							719	9									
01	7626	X	6935	-0-	-691	-0-	468	1	5761	2	Y	642	631	0	11	1	-0-
							706	9									
02	3409	X	3409	-0-	-0-	-0-	243	1	2741	2	Y	386	380	0	6	1	-0-
							425	9									
03	7099	X	6932	-0-	-167	-0-	632	1	5637	2	Y	603	592	0	11	1	-0-
							663	9									
*04	7428	X	7428	-0-	-0-	-0-	707	1	5976	2	Y	677	665	0	12	1	-0-
							745	9									
05	7068	X	6975	-0-	-93	-0-	628	1	5689	2	Y	598	594	0	4	1	-0-
							658	9									

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

12	5952	X	4969	-0-	-983	-0-	4525	2	444	9	Y	404	376	0	28	1	-0-
01	5828	X	4862	-0-	-966	-0-	4426	2	436	9	Y	396	375	0	21	1	-0-
02	4900	X	3713	-0-	-1187	-0-	3349	2	364	9	Y	331	316	0	15	1	-0-
03	5706	X	5706	-0-	-0-	-0-	5282	2	424	9	Y	385	365	0	20	1	-0-
*04	6365	X	6365	-0-	-0-	-0-	5934	2	431	9	Y	392	367	0	25	1	-0-
*05	6544	X	6544	-0-	-0-	-0-	6095	2	449	9	Y	408	384	0	24	1	-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

12	4610	X	4610	-0-	-0-	-0-	3943	2	667	9	Y	606	600	0	6	1	-0-
01	3941	X	3941	-0-	-0-	-0-	3360	2	581	9	Y	528	522	0	6	1	-0-
02	2828	X	2828	-0-	-0-	-0-	2456	2	372	9	Y	338	333	0	5	1	-0-
03	2685	X	2685	-0-	-0-	-0-	2203	2	482	9	Y	438	434	0	4	1	-0-
*04	2969	X	2969	-0-	-0-	-0-	2563	2	406	9	Y	369	364	0	5	1	-0-
*05	2810	X	2810	-0-	-0-	-0-	2452	2	358	9	Y	325	323	0	2	1	-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

12	3720	X	3192	-0-	-528	-0-	220	1	2254	2	Y	653	650	0	3	1	-0-
							718	9									
01	3689	X	3080	-0-	-609	-0-	218	1	2102	2	Y	691	687	0	4	1	-0-
							760	9									
02	3332	X	1784	-0-	-1548	-0-	111	1	1134	2	Y	490	488	0	2	1	-0-
							539	9									
03	3596	X	3356	-0-	-240	-0-	215	1	2270	2	Y	792	788	0	4	1	-0-
							871	9									
04	3480	X	3111	-0-	-369	-0-	205	1	2086	2	Y	745	741	0	4	1	-0-
							820	9									
*05	3214	X	3214	-0-	-0-	-0-	209	1	2315	2	Y	627	626	0	1	1	-0-
							690	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

12	T. A.		4905	-0-	4905	24546	460	1	3611	2	Y	758	752	0	6	1	-0-
							834	9									
01	T. A.		4828	-0-	4828	29374	522	1	3486	2	Y	745	739	0	6	1	-0-
							820	9									
02	T. A.		4067	-0-	4067	33441	431	1	3000	2	Y	578	572	0	6	1	-0-
							636	9									
03	T. A.		4298	-0-	4298	37739	491	1	3022	2	Y	714	708	0	6	1	-0-
							785	9									
04	T. A.		3991	-0-	3991	41730	524	1	2770	2	Y	634	629	0	5	1	-0-
							697	9									
05	T. A.		3716	-0-	3716	45446	459	1	2643	2	Y	558	556	0	2	1	-0-
							614	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4567	-0-	-610	-0-	334	1	3363	2	Y	791	786	0	5	1	-0-
							870	9									
01	5177	X	4848	-0-	-329	-0-	372	1	3521	2	Y	868	862	0	6	1	-0-
							955	9									
02	4564	X	3289	-0-	-1275	-0-	238	1	2354	2	Y	634	629	0	5	1	-0-
							697	9									
03	5053	X	4966	-0-	-87	-0-	346	1	3599	2	Y	928	921	0	7	1	-0-
							1021	9									
*04	5421	X	5421	-0-	-0-	-0-	405	1	4042	2	Y	885	877	0	8	1	-0-
							974	9									
05	4836	X	4766	-0-	-70	-0-	325	1	3582	2	Y	781	779	0	2	1	-0-
							859	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

12	3844	X	3658	-0-	-186	-0-	356	1	2759	2	Y	494	490	0	4	1	-0-
							543	9									
01	3782	X	1014	-0-	-2768	-0-	87	1	604	2	Y	294	293	0	1	1	-0-
							323	9									
02	3164	X	124	-0-	-3040	-0-	13	2	111	9	Y	101	101	0			-0-
03	3503	X	-0-	-0-	-3503	-0-					Y	25	25	0			-0-
04	3540	X	-0-	-0-	-3540	-0-					Y	-0-					-0-
05	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

12	1457	N	1384	-0-	-73	-0-	136	1	709	2	Y	490	489	0	1	1	-0-
							539	9									
01	1850	N	1850	-0-	-0-	-0-	226	1	1002	2	Y	565	563	0	2	1	-0-
							622	9									
02	784	N	561	-0-	-223	-0-	92	2	469	9	Y	426	426	0			-0-
03	1761	N	1761	-0-	-0-	-0-	212	1	883	2	Y	605	603	0	2	1	-0-
							666	9									
*04	2295	N	2295	-0-	-0-	-0-	405	1	1162	2	Y	662	660	0	2	1	-0-
							728	9									
*05	2304	N	2304	-0-	-0-	-0-	325	1	1300	2	Y	617	616	0	1	1	-0-
							679	9									

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

12	12152	X	10839	-0-	-1313	-0-	885	1	9005	2	Y	863	849	0	14	1	-0-
							949	9									
01	11873	X	10850	-0-	-1023	-0-	743	1	9154	2	Y	866	849	0	17	1	-0-
							953	9									
02	10360	X	8030	-0-	-2330	-0-	600	1	6752	2	Y	616	601	0	15	1	-0-
							678	9									
03	11439	X	10912	-0-	-527	-0-	995	1	8899	2	Y	925	908	0	17	1	-0-
							1018	9									
04	11070	X	9836	-0-	-1234	-0-	938	1	7952	2	Y	860	844	0	16	1	-0-
							946	9									
05	10850	X	8848	-0-	-2002	-0-	811	1	7346	2	Y	628	623	0	5	1	-0-
							691	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	1907	-0-	-759	-0-	26	1	1343	2	Y	489	487	0	2	1	-0-
							538	9									
01	2573	X	1761	-0-	-812	-0-	28	1	1248	2	Y	441	439	0	2	1	-0-
							485	9									
02	1932	X	575	-0-	-1357	-0-	6	1	277	2	Y	265	264	0	1	1	-0-
							292	9									
03	2077	X	2029	-0-	-48	-0-	37	1	1479	2	Y	466	463	0	3	1	-0-
							513	9									
*04	2027	X	2027	-0-	-0-	-0-	59	1	1384	2	Y	531	528	0	3	1	-0-
							584	9									
*05	2498	X	2498	-0-	-0-	-0-	43	1	1940	2	Y	468	467	0	1	1	-0-
							515	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4967	-0-	-241	-0-	313	1	3840	2	Y	740	734	0	6	1	-0-
							814	9									
01	5208	X	5009	-0-	-199	-0-	353	1	3871	2	Y	714	707	0	7	1	-0-
							785	9									
02	3045	X	3045	-0-	-0-	-0-	183	1	2334	2	Y	480	475	0	5	1	-0-
							528	9									
03	5149	X	5149	-0-	-0-	-0-	404	1	3900	2	Y	768	761	0	7	1	-0-
							845	9									
*04	5008	X	5008	-0-	-0-	-0-	399	1	3754	2	Y	777	769	0	8	1	-0-
							855	9									
05	4340	X	4054	-0-	-286	-0-	330	1	3024	2	Y	636	634	0	2	1	-0-
							700	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	4775	-0-	-743	-0-	291	1	3606	2	Y	798	793	0	5	1	-0-
							878	9									
01	5022	X	4823	-0-	-199	-0-	328	1	3634	2	Y	783	776	0	7	1	-0-
							861	9									
02	3480	X	3480	-0-	-0-	-0-	209	1	2670	2	Y	546	540	0	6	1	-0-
							601	9									
03	5611	X	4325	-0-	-1286	-0-	311	1	3066	2	Y	862	856	0	6	1	-0-
							948	9									
04	5430	X	4007	-0-	-1423	-0-	286	1	2761	2	Y	873	868	0	5	1	-0-
							960	9									
05	4836	X	3304	-0-	-1532	-0-	245	1	2296	2	Y	694	693	0	1	1	-0-
							763	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	2198	-0-	-1615	-0-	147	1	1505	2	Y	496	494	0	2	1	-0-
							546	9									
01	3813	X	1730	-0-	-2083	-0-	101	1	1005	2	Y	567	565	0	2	1	-0-
							624	9									
02	3304	X	842	-0-	-2462	-0-	32	1	367	2	Y	403	402	0	1	1	-0-
							443	9									
03	3162	X	1633	-0-	-1529	-0-	75	1	898	2	Y	600	599	0	1	1	-0-
							660	9									
04	2850	X	776	-0-	-2074	-0-	139	2	637	9	Y	579	579	0			-0-
*05	2704	X	2704	-0-	-0-	-0-	185	1	2055	2	Y	422	421	0	1	1	-0-
							464	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	7471	X	6354	-0-		-1117		-0-		114	1	5477	2	Y	694	685	0	9	1	-0-
										763	9									
01	7471	X	6210	-0-		-1261		-0-		124	1	5384	2	Y	638	628	0	10	1	-0-
										702	9									
02	6748	X	5022	-0-		-1726		-0-		105	1	4315	2	Y	547	537	0	10	1	-0-
										602	9									
03	7726	X	7726	-0-		-0-		-0-		166	1	6392	2	Y	1062	1050	0	12	1	-0-
										1168	9									
*04	7550	X	7550	-0-		-0-		-0-		253	1	5780	2	Y	1379	1367	0	12	1	-0-
										1517	9									
*05	8120	X	8120	-0-		-0-		-0-		158	1	6911	2	Y	955	950	0	5	1	-0-
										1051	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	5070	X	5070	-0-		-0-		-0-		4649	2	421	9	Y	383	354	0	29	1	-0-
01	4991	X	4851	-0-		-140		-0-		4487	2	364	9	Y	331	309	0	22	1	-0-
02	4480	X	3228	-0-		-1252		-0-		2956	2	272	9	Y	247	234	0	13	1	-0-
03	5067	X	5067	-0-		-0-		-0-		4759	2	308	9	Y	280	262	0	18	1	-0-
04	4920	X	4556	-0-		-364		-0-		4249	2	307	9	Y	279	261	0	18	1	-0-
05	5084	X	4599	-0-		-485		-0-		4278	2	321	9	Y	292	275	0	17	1	-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	4061	X	3528	-0-		-533		-0-		425	1	2059	2	Y	949	946	0	3	1	-0-
										1044	9									
01	4061	X	3334	-0-		-727		-0-		432	1	1876	2	Y	933	930	0	3	1	-0-
										1026	9									
02	3668	X	2855	-0-		-813		-0-		415	1	1602	2	Y	762	759	0	3	1	-0-
										838	9									
03	3968	X	3625	-0-		-343		-0-		495	1	1993	2	Y	1034	1030	0	4	1	-0-
										1137	9									
*04	3772	X	3772	-0-		-0-		-0-		714	1	2003	2	Y	959	955	0	4	1	-0-
										1055	9									
*05	3776	X	3776	-0-		-0-		-0-		572	1	2249	2	Y	868	867	0	1	1	-0-
										955	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	3410	X	2810	-0-		-600		-0-		224	1	1970	2	Y	560	557	0	3	1	-0-
										616	9									
01	3255	X	2414	-0-		-841		-0-		247	1	1637	2	Y	482	479	0	3	1	-0-
										530	9									
02	2828	X	1632	-0-		-1196		-0-		23	1	1218	2	Y	355	352	0	3	1	-0-
										391	9									
03	3131	X	2105	-0-		-1026		-0-		11	1	1453	2	Y	583	580	0	3	1	-0-
										641	9									
04	2940	X	2207	-0-		-733		-0-		12	1	1554	2	Y	583	580	0	3	1	-0-
										641	9									
05	2821	X	2564	-0-		-257		-0-		16	1	1972	2	Y	524	523	0	1	1	-0-
										576	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	2504	-0-		-2084	-0-		217	1	1759	2	Y	480	477	0	3	1	-0-
									528	9									
01	4154	X	3933	-0-		-221	-0-		432	1	2897	2	Y	549	544	0	5	1	-0-
									604	9									
02	3724	X	3447	-0-		-277	-0-		372	1	2593	2	Y	438	432	0	6	1	-0-
									482	9									
03	3968	X	3834	-0-		-134	-0-		448	1	2760	2	Y	569	564	0	5	1	-0-
									626	9									
04	3810	X	3680	-0-		-130	-0-		495	1	2617	2	Y	516	511	0	5	1	-0-
									568	9									
05	3937	X	3668	-0-		-269	-0-		472	1	2708	2	Y	444	442	0	2	1	-0-
									488	9									

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2321	-0-		-469	-0-		140	1	1722	2	Y	417	414	0	3	1	-0-
									459	9									
01	2790	X	2036	-0-		-754	-0-		132	1	1464	2	Y	400	397	0	3	1	-0-
									440	9									
02	2380	X	1444	-0-		-936	-0-		84	1	1074	2	Y	260	258	0	2	1	-0-
									286	9									
03	2635	X	2302	-0-		-333	-0-		169	1	1642	2	Y	446	443	0	3	1	-0-
									491	9									
04	2400	X	1992	-0-		-408	-0-		146	1	1385	2	Y	419	416	0	3	1	-0-
									461	9									
05	2325	X	1952	-0-		-373	-0-		155	1	1422	2	Y	341	340	0	1	1	-0-
									375	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4103	-0-		-640	-0-		381	1	3032	2	Y	627	622	0	5	1	-0-
									690	9									
01	4433	X	3784	-0-		-649	-0-		423	1	2820	2	Y	492	487	0	5	1	-0-
									541	9									
02	3948	X	3327	-0-		-621	-0-		371	1	2567	2	Y	354	348	0	6	1	-0-
									389	9									
03	4123	X	3958	-0-		-165	-0-		463	1	2865	2	Y	573	568	0	5	1	-0-
									630	9									
04	3960	X	3530	-0-		-430	-0-		470	1	2490	2	Y	518	513	0	5	1	-0-
									570	9									
05	4092	X	3821	-0-		-271	-0-		486	1	2799	2	Y	487	485	0	2	1	-0-
									536	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	1224	-0-		-3767	-0-		23	1	1085	2	Y	105	103	0	2	1	-0-
									116	9									
01	4681	X	1183	-0-		-3498	-0-		25	1	1073	2	Y	77	75	0	2	1	-0-
									85	9									
02	4116	X	738	-0-		-3378	-0-		15	1	624	2	Y	90	89	0	1	1	-0-
									99	9									
03	2325	X	903	-0-		-1422	-0-		15	1	594	2	Y	267	266	0	1	1	-0-
									294	9									
04	1260	X	499	-0-		-761	-0-		17	1	374	2	Y	98	97	0	1	1	-0-
									108	9									
05	1209	X	672	-0-		-537	-0-		13	1	571	2	Y	80	80	0			-0-
									88	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1632	-0-	-786	-0-	88	1	1107	2	Y	397	395	0	2	1	-0-
							437	9									
01	2418	X	1054	-0-	-1364	-0-	43	1	536	2	Y	432	431	0	1	1	-0-
							475	9									
02	2367	X	2367	-0-	-0-	-0-	133	1	1727	2	Y	461	457	0	4	1	-0-
							507	9									
03	2169	X	2169	-0-	-0-	-0-	138	1	1364	2	Y	606	603	0	3	1	-0-
							667	9									
*04	2048	X	2048	-0-	-0-	-0-	150	1	1417	2	Y	437	434	0	3	1	-0-
							481	9									
05	2635	X	2217	-0-	-418	-0-	171	1	1576	2	Y	427	426	0	1	1	-0-
							470	9									

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	1884	-0-	-1712	-0-	119	1	1432	2	Y	303	301	0	2	1	-0-
							333	9									
01	2852	X	2259	-0-	-593	-0-	160	1	1741	2	Y	325	322	0	3	1	-0-
							358	9									
02	1546	X	1546	-0-	-0-	-0-	94	1	1186	2	Y	242	239	0	3	1	-0-
							266	9									
03	2418	X	1732	-0-	-686	-0-	142	1	1341	2	Y	226	223	0	3	1	-0-
							249	9									
04	2190	N	1790	-0-	-400	-0-	153	1	1410	2	Y	206	203	0	3	1	-0-
							227	9									
05	1705	N	1157	-0-	-548	-0-	106	1	945	2	Y	96	95	0	1	1	-0-
							106	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	1967	-0-	-358	-0-	140	1	1270	2	Y	506	504	0	2	1	-0-
							557	9									
01	2046	X	945	-0-	-1101	-0-	47	1	379	2	Y	472	471	0	1	1	-0-
							519	9									
02	1848	X	809	-0-	-1039	-0-	9	1	499	2	Y	274	273	0	1	1	-0-
							301	9									
03	2046	X	2044	-0-	-2	-0-	12	1	1517	2	Y	468	465	0	3	1	-0-
							515	9									
*04	1936	X	1936	-0-	-0-	-0-	11	1	1429	2	Y	451	448	0	3	1	-0-
							496	9									
05	1953	X	730	-0-	-1223	-0-	2	1	265	2	Y	421	421	0			-0-
							463	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	5019	-0-	-499	-0-	4641	2	378	9	Y	344	316	0	28	1	-0-
01	5456	X	4969	-0-	-487	-0-	4625	2	344	9	Y	313	291	0	22	1	-0-
02	4620	X	4499	-0-	-121	-0-	4185	2	314	9	Y	285	266	0	19	1	-0-
03	5115	X	5033	-0-	-82	-0-	4667	2	366	9	Y	333	315	0	18	1	-0-
04	4860	X	4746	-0-	-114	-0-	4387	2	359	9	Y	326	308	0	18	1	-0-
05	5022	X	4833	-0-	-189	-0-	4438	2	395	9	Y	359	342	0	17	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	1286	-0-		-1628	-0-		18	1	895	2	Y	339	338	0	1	1	-0-
									373	9									
01	2883	X	1696	-0-		-1187	-0-		28	1	1228	2	Y	400	398	0	2	1	-0-
									440	9									
02	2604	X	1885	-0-		-719	-0-		36	1	1483	2	Y	333	330	0	3	1	-0-
									366	9									
03	2652	X	2652	-0-		-0-	-0-		53	1	2056	2	Y	494	490	0	4	1	-0-
									543	9									
04	2310	X	2165	-0-		-145	-0-		72	1	1634	2	Y	417	414	0	3	1	-0-
									459	9									
05	2077	X	1667	-0-		-410	-0-		30	1	1315	2	Y	293	292	0	1	1	-0-
									322	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4095	-0-		-400	-0-		72	1	3459	2	Y	513	507	0	6	1	-0-
									564	9									
01	4309	X	3754	-0-		-555	-0-		72	1	3135	2	Y	497	491	0	6	1	-0-
									547	9									
02	3864	X	2985	-0-		-879	-0-		60	1	2474	2	Y	410	405	0	5	1	-0-
									451	9									
03	4278	X	3516	-0-		-762	-0-		70	1	2724	2	Y	656	651	0	5	1	-0-
									722	9									
04	3960	X	2898	-0-		-1062	-0-		93	1	2130	2	Y	614	610	0	4	1	-0-
									675	9									
05	4092	X	3027	-0-		-1065	-0-		55	1	2432	2	Y	491	489	0	2	1	-0-
									540	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	1446	-0-		-817	-0-		191	1	837	2	Y	380	379	0	1	1	-0-
									418	9									
01	2263	X	1462	-0-		-801	-0-		228	1	944	2	Y	264	262	0	2	1	-0-
									290	9									
02	2044	X	885	-0-		-1159	-0-		94	1	608	2	Y	166	165	0	1	1	-0-
									183	9									
03	1922	X	1868	-0-		-54	-0-		179	1	1330	2	Y	326	324	0	2	1	-0-
									359	9									
04	1860	X	410	-0-		-1450	-0-		5	1	78	2	Y	297	297	0			-0-
									327	9									
05	1457	X	1367	-0-		-90	-0-		141	1	920	2	Y	278	277	0	1	1	-0-
									306	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-		-0-	-0-		97	1	458	2	Y	270	269	0	1	1	-0-
									297	9									
01	894	N	894	-0-		-0-	-0-		106	1	482	2	Y	278	277	0	1	1	-0-
									306	9									
02	1945	N	1945	-0-		-0-	-0-		245	1	1536	2	Y	149	146	0	3	1	-0-
									164	9									
03	1290	N	1290	-0-		-0-	-0-		114	1	869	2	Y	279	277	0	2	1	-0-
									307	9									
*04	1103	N	1103	-0-		-0-	-0-		110	1	643	2	Y	318	317	0	1	1	-0-
									350	9									
05	2139	N	1018	-0-		-1121	-0-		101	1	652	2	Y	241	241	0			-0-
									265	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4131	-0-	-581	-0-	3782	2	349	9	Y	317	294	0	23	1	-0-
01	4557	X	4074	-0-	-483	-0-	3760	2	314	9	Y	285	267	0	18	1	-0-
02	4116	X	2999	-0-	-1117	-0-	2772	2	227	9	Y	206	193	0	13	1	-0-
03	5266	X	5266	-0-	-0-	-0-	4990	2	276	9	Y	251	232	0	19	1	-0-
*04	4839	X	4839	-0-	-0-	-0-	4540	2	299	9	Y	272	253	0	19	1	-0-
*05	5477	X	5477	-0-	-0-	-0-	5172	2	305	9	Y	277	257	0	20	1	-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

12	6324	X	5820	-0-	-504	-0-	103 769	1 9	4948	2	Y	699	691	0	8	1	-0-
01	6138	X	4766	-0-	-1372	-0-	93 635	1 9	4038	2	Y	577	569	0	8	1	-0-
02	5432	X	4106	-0-	-1326	-0-	83 578	1 9	3445	2	Y	525	517	0	8	1	-0-
03	6018	X	6018	-0-	-0-	-0-	130 911	1 9	4977	2	Y	828	818	0	10	1	-0-
04	5730	X	5596	-0-	-134	-0-	198 923	1 9	4475	2	Y	839	830	0	9	1	-0-
05	5828	X	5278	-0-	-550	-0-	102 738	1 9	4438	2	Y	671	668	0	3	1	-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

12	8913	X	8913	-0-	-0-	-0-	7935	2	978	9	Y	889	840	0	49	1	-0-
01	8897	X	8368	-0-	-529	-0-	7511	2	857	9	Y	779	743	0	36	1	-0-
02	8064	X	6294	-0-	-1770	-0-	5560	2	734	9	Y	667	642	0	25	1	-0-
03	9109	X	9109	-0-	-0-	-0-	8226	2	883	9	Y	803	772	0	31	1	-0-
04	8640	X	8415	-0-	-225	-0-	7632	2	783	9	Y	712	680	0	32	1	-0-
05	8928	X	8349	-0-	-579	-0-	7569	2	780	9	Y	709	680	0	29	1	-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

12	8928	X	8530	-0-	-398	-0-	7732	2	798	9	Y	725	677	0	48	1	-0-
01	8928	X	8220	-0-	-708	-0-	7470	2	750	9	Y	682	646	0	36	1	-0-
02	8064	X	6410	-0-	-1654	-0-	5804	2	606	9	Y	551	525	0	26	1	-0-
03	8556	X	8013	-0-	-543	-0-	7296	2	717	9	Y	652	624	0	28	1	-0-
04	8280	X	7505	-0-	-775	-0-	6814	2	691	9	Y	628	599	0	29	1	-0-
05	8525	X	7651	-0-	-874	-0-	6905	2	746	9	Y	678	651	0	27	1	-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

12	1798	X	1533	-0-	-265	-0-	869	2	664	9	Y	604	599	0	5	1	-0-
01	1736	X	1602	-0-	-134	-0-	754	2	848	9	Y	771	768	0	3	1	-0-
02	1568	X	1393	-0-	-175	-0-	652	2	741	9	Y	674	672	0	2	1	-0-
03	1955	X	1955	-0-	-0-	-0-	876	2	1079	9	Y	981	979	0	2	1	-0-
*04	1818	X	1818	-0-	-0-	-0-	771	2	1047	9	Y	952	949	0	3	1	-0-
05	1612	X	1501	-0-	-111	-0-	749	2	752	9	Y	684	681	0	3	1	-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

12	6045	X	5547	-0-	-498	-0-	5181	2	366	9	Y	333	301	0	32	1	-0-
01	5828	X	5236	-0-	-592	-0-	4910	2	326	9	Y	296	272	0	24	1	-0-
02	5264	X	4239	-0-	-1025	-0-	3967	2	272	9	Y	247	229	0	18	1	-0-
03	5642	X	4049	-0-	-1593	-0-	3826	2	223	9	Y	203	188	0	15	1	-0-
04	5460	X	4002	-0-	-1458	-0-	3822	2	180	9	Y	164	148	0	16	1	-0-
05	5549	X	5373	-0-	-176	-0-	5090	2	283	9	Y	257	237	0	20	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

12	4898	X	4460	-0-	-438	-0-	4129	2	331	9	Y	301	275	0	26	1	-0-
01	4619	X	4308	-0-	-311	-0-	4004	2	304	9	Y	276	256	0	20	1	-0-
02	4172	X	3386	-0-	-786	-0-	3148	2	238	9	Y	216	202	0	14	1	-0-
03	4588	X	3804	-0-	-784	-0-	3537	2	267	9	Y	243	229	0	14	1	-0-
04	4440	X	4019	-0-	-421	-0-	3734	2	285	9	Y	259	243	0	16	1	-0-
05	4464	X	4148	-0-	-316	-0-	3849	2	299	9	Y	272	257	0	15	1	-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

12	2728	X	2124	-0-	-604	-0-	286	1	1395	2	Y	403	401	0	2	1	-0-
							443	9									
01	2728	X	2559	-0-	-169	-0-	399	1	1711	2	Y	408	405	0	3	1	-0-
							449	9									
02	2499	N	2499	-0-	-0-	-0-	470	1	1718	2	Y	283	279	0	4	1	-0-
							311	9									
03	3100	N	5003	-0-	1903	1903	958	1	3643	2	Y	365	358	0	7	1	-0-
							402	9									
04	2490	N	487	-0-	-2003	-0-	96	2	391	9	Y	355	355	0			-0-
*05	3100	N	7013	-0-	3913	3913	1381	1	5199	2	Y	394	391	0	3	1	-0-
							433	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

12	5611	X	4996	-0-	-615	-0-	4629	2	367	9	Y	334	305	0	29	1	-0-
01	5270	X	4786	-0-	-484	-0-	4452	2	334	9	Y	304	282	0	22	1	-0-
02	4760	X	3965	-0-	-795	-0-	3668	2	297	9	Y	270	253	0	17	1	-0-
03	5115	X	4682	-0-	-433	-0-	4359	2	323	9	Y	294	277	0	17	1	-0-
04	4950	X	4053	-0-	-897	-0-	3782	2	271	9	Y	246	230	0	16	1	-0-
05	4991	X	4242	-0-	-749	-0-	3988	2	254	9	Y	231	215	0	16	1	-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

12	1397	X	1397	-0-	-0-	-0-	77	1	811	2	Y	463	462	0	1	1	-0-
							509	9									
01	2007	X	2007	-0-	-0-	-0-	201	1	1364	2	Y	402	400	0	2	1	-0-
							442	9									
02	1764	X	275	-0-	-1489	-0-	51	2	224	9	Y	204	204	0			-0-
03	1953	X	117	-0-	-1836	-0-	9	2	108	9	Y	98	98	0			-0-
04	1950	X	279	-0-	-1671	-0-	58	2	221	9	Y	201	201	0			-0-
05	2015	X	342	-0-	-1673	-0-	1	1	151	2	Y	173	173	0			-0-
							190	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2158	N	2158	-0-	-0-	-0-	342	1	1435	2	Y	346	344	0	2	1	-0-
							381	9									
01	2433	N	2433	-0-	-0-	-0-	405	1	1670	2	Y	325	322	0	3	1	-0-
							358	9									
02	1904	N	1377	-0-	-527	-0-	163	1	1032	2	Y	165	163	0	2	1	-0-
							182	9									
03	2811	N	2811	-0-	-0-	-0-	295	1	2162	2	Y	322	318	0	4	1	-0-
							354	9									
04	2340	N	1752	-0-	-588	-0-	210	1	1178	2	Y	331	329	0	2	1	-0-
							364	9									
05	1519	N	212	-0-	-1307	-0-	28	2	184	9	Y	167	167	0			-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	659	-0-	-643	-0-	76	1	356	2	Y	206	206	0			-0-
							227	9									
01	1342	N	1342	-0-	-0-	-0-	211	1	882	2	Y	226	224	0	2	1	-0-
							249	9									
02	980	N	393	-0-	-587	-0-	34	1	231	2	Y	116	116	0			-0-
							128	9									
03	1089	N	1089	-0-	-0-	-0-	99	1	749	2	Y	219	218	0	1	1	-0-
							241	9									
04	1290	N	1247	-0-	-43	-0-	132	1	771	2	Y	313	312	0	1	1	-0-
							344	9									
*05	863	N	863	-0-	-0-	-0-	89	1	579	2	Y	177	177	0			-0-
							195	9									

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2023	X	2023	-0-	-0-	-0-	1609	2	414	9	Y	376	366	0	10	1	-0-
01	1874	X	1874	-0-	-0-	-0-	1504	2	370	9	Y	336	329	0	7	1	-0-
02	1438	X	1438	-0-	-0-	-0-	1146	2	292	9	Y	265	260	0	5	1	-0-
03	2168	X	2168	-0-	-0-	-0-	1768	2	400	9	Y	364	357	0	7	1	-0-
*04	1925	X	1925	-0-	-0-	-0-	1526	2	399	9	Y	363	357	0	6	1	-0-
*05	1978	X	1978	-0-	-0-	-0-	1585	2	393	9	Y	357	351	0	6	1	-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1244	X	1244	-0-	-0-	-0-	946	2	298	9	Y	271	265	0	6	1	-0-
01	1851	X	1851	-0-	-0-	-0-	1510	2	341	9	Y	310	303	0	7	1	-0-
02	1799	X	1799	-0-	-0-	-0-	1435	2	364	9	Y	331	325	0	6	1	-0-
03	1970	X	1970	-0-	-0-	-0-	1531	2	439	9	Y	399	394	0	5	1	-0-
*04	1785	X	1785	-0-	-0-	-0-	1397	2	388	9	Y	353	347	0	6	1	-0-
*05	1747	X	1747	-0-	-0-	-0-	1383	2	364	9	Y	331	326	0	5	1	-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3592	-0-	-283	-0-	3317	2	275	9	Y	250	229	0	21	1	-0-
01	3813	X	3649	-0-	-164	-0-	3382	2	267	9	Y	243	226	0	17	1	-0-
02	3608	X	3608	-0-	-0-	-0-	3368	2	240	9	Y	218	203	0	15	1	-0-
03	3772	X	3772	-0-	-0-	-0-	3500	2	272	9	Y	247	233	0	14	1	-0-
*04	3854	X	3854	-0-	-0-	-0-	3599	2	255	9	Y	232	217	0	15	1	-0-
*05	4132	X	4132	-0-	-0-	-0-	3861	2	271	9	Y	246	231	0	15	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1386	X	1386	-0-	-0-	-0-	1104	2	282	9	Y	256	249	0	7	1	-0-
01	1321	X	1321	-0-	-0-	-0-	1031	2	290	9	Y	264	259	0	5	1	-0-
02	1262	X	1262	-0-	-0-	-0-	1033	2	229	9	Y	208	203	0	5	1	-0-
03	1282	X	1282	-0-	-0-	-0-	1043	2	239	9	Y	217	213	0	4	1	-0-
*04	1036	X	1036	-0-	-0-	-0-	842	2	194	9	Y	176	173	0	3	1	-0-
*05	1162	X	1162	-0-	-0-	-0-	953	2	209	9	Y	190	186	0	4	1	-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

12	2604	X	2505	-0-	-99	-0-	2364	2	141	9	Y	128	113	0	15	1	-0-
01	2604	X	2509	-0-	-95	-0-	2378	2	131	9	Y	119	107	0	12	1	-0-
02	2352	X	2133	-0-	-219	-0-	2015	2	118	9	Y	107	98	0	9	1	-0-
03	2542	X	2395	-0-	-147	-0-	2263	2	132	9	Y	120	111	0	9	1	-0-
04	2430	X	2171	-0-	-259	-0-	2057	2	114	9	Y	104	95	0	9	1	-0-
05	2511	X	2268	-0-	-243	-0-	2154	2	114	9	Y	104	96	0	8	1	-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

12	3193	X	3039	-0-	-154	-0-	2800	2	239	9	Y	217	200	0	17	1	-0-
01	3193	X	2802	-0-	-391	-0-	2570	2	232	9	Y	211	198	0	13	1	-0-
02	2744	X	2395	-0-	-349	-0-	2196	2	199	9	Y	181	171	0	10	1	-0-
03	3038	X	2590	-0-	-448	-0-	2369	2	221	9	Y	201	192	0	9	1	-0-
04	2940	X	2299	-0-	-641	-0-	2097	2	202	9	Y	184	175	0	9	1	-0-
05	3038	X	1377	-0-	-1661	-0-	1228	2	149	9	Y	135	130	0	5	1	-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

12	3565	X	1611	-0-	-1954	-0-	76	1	996	2	Y	490	489	0	1	1	-0-
							539	9									
01	3565	X	1927	-0-	-1638	-0-	112	1	1275	2	Y	491	489	0	2	1	-0-
							540	9									
02	3220	X	2268	-0-	-952	-0-	134	1	1710	2	Y	385	381	0	4	1	-0-
							424	9									
03	3565	X	2772	-0-	-793	-0-	204	1	1981	2	Y	534	530	0	4	1	-0-
							587	9									
04	3120	X	2578	-0-	-542	-0-	188	1	1793	2	Y	543	539	0	4	1	-0-
							597	9									
*05	2828	X	2828	-0-	-0-	-0-	227	1	2074	2	Y	479	478	0	1	1	-0-
							527	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

12	4433	X	3252	-0-	-1181	-0-	211	1	2569	2	Y	429	425	0	4	1	-0-
							472	9									
01	4464	X	3414	-0-	-1050	-0-	250	1	2729	2	Y	395	390	0	5	1	-0-
							435	9									
02	4032	X	1809	-0-	-2223	-0-	107	1	1377	2	Y	295	292	0	3	1	-0-
							325	9									
03	4464	X	2276	-0-	-2188	-0-	168	1	1648	2	Y	418	415	0	3	1	-0-
							460	9									
04	3900	X	2360	-0-	-1540	-0-	180	1	1717	2	Y	421	418	0	3	1	-0-
							463	9									
05	3410	X	2140	-0-	-1270	-0-	174	1	1599	2	Y	334	333	0	1	1	-0-
							367	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	5013	-0-	-2427	-0-	301	1	3682	2	Y	936	930	0	6	1	-0-
							1030	9									
01	7595	X	4166	-0-	-3429	-0-	270	1	2991	2	Y	823	818	0	5	1	-0-
							905	9									
02	6860	X	2490	-0-	-4370	-0-	136	1	1756	2	Y	544	540	0	4	1	-0-
							598	9									
03	7595	X	4402	-0-	-3193	-0-	324	1	3144	2	Y	849	843	0	6	1	-0-
							934	9									
04	5760	X	4946	-0-	-814	-0-	374	1	3532	2	Y	945	938	0	7	1	-0-
							1040	9									
05	5022	X	4034	-0-	-988	-0-	313	1	2872	2	Y	772	770	0	2	1	-0-
							849	9									

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1376	N	1376	-0-	-0-	-0-	105	1	921	2	Y	318	317	0	1	1	-0-
							350	9									
01	1147	N	918	-0-	-229	-0-	67	1	525	2	Y	296	295	0	1	1	-0-
							326	9									
02	913	N	913	-0-	-0-	-0-	77	1	594	2	Y	220	219	0	1	1	-0-
							242	9									
03	243	N	243	-0-	-0-	-0-	38	2	205	9	Y	186	186	0			-0-
*04	2601	N	2601	-0-	-0-	-0-	289	1	1587	2	Y	659	656	0	3	1	-0-
							725	9									
*05	3100	N	3242	-0-	142	142	350	1	2050	2	Y	765	764	0	1	1	-0-
							842	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2796	-0-	-738	-0-	273	1	2203	2	Y	291	288	0	3	1	-0-
							320	9									
01	3534	X	2505	-0-	-1029	-0-	277	1	1912	2	Y	287	284	0	3	1	-0-
							316	9									
02	3192	X	2358	-0-	-834	-0-	261	1	1859	2	Y	216	212	0	4	1	-0-
							238	9									
03	2852	X	1845	-0-	-1007	-0-	218	1	1361	2	Y	242	240	0	2	1	-0-
							266	9									
04	2700	X	2348	-0-	-352	-0-	318	1	1660	2	Y	336	333	0	3	1	-0-
							370	9									
05	2790	X	2552	-0-	-238	-0-	325	1	1845	2	Y	347	346	0	1	1	-0-
							382	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	8	1	214	2	Y	294	294	0			-0-
							323	9									
01	1414	N	1414	-0-	-0-	-0-	133	1	970	2	Y	283	281	0	2	1	-0-
							311	9									
02	1450	N	1450	-0-	-0-	-0-	144	1	1064	2	Y	220	218	0	2	1	-0-
							242	9									
03	2799	N	2799	-0-	-0-	-0-	337	1	2088	2	Y	340	336	0	4	1	-0-
							374	9									
*04	2294	N	2294	-0-	-0-	-0-	304	1	1601	2	Y	354	351	0	3	1	-0-
							389	9									
*05	2290	N	2290	-0-	-0-	-0-	290	1	1655	2	Y	314	313	0	1	1	-0-
							345	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2087	-0-	-1013	-0-	185	1	1486	2	Y	378	376	0	2	1	-0-
							416	9									
01	2697	X	2611	-0-	-86	-0-	294	1	1956	2	Y	328	324	0	4	1	-0-
							361	9									
02	2436	X	2315	-0-	-121	-0-	253	1	1764	2	Y	271	267	0	4	1	-0-
							298	9									
03	2944	X	2944	-0-	-0-	-0-	349	1	2122	2	Y	430	426	0	4	1	-0-
							473	9									
04	2550	X	2432	-0-	-118	-0-	328	1	1711	2	Y	357	354	0	3	1	-0-
							393	9									
05	2604	X	2437	-0-	-167	-0-	316	1	1794	2	Y	297	296	0	1	1	-0-
							327	9									

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2179	-0-	-425	-0-	203	1	1612	2	Y	331	329	0	2	1	-0-
							364	9									
01	2604	X	989	-0-	-1615	-0-	76	1	560	2	Y	321	320	0	1	1	-0-
							353	9									
02	2352	X	340	-0-	-2012	-0-	69	2	271	9	Y	246	246	0			-0-
03	2511	X	403	-0-	-2108	-0-	61	2	342	9	Y	311	311	0			-0-
04	2280	X	230	-0-	-2050	-0-	34	2	196	9	Y	178	178	0			-0-
05	2170	X	2131	-0-	-39	-0-	276	1	1574	2	Y	255	254	0	1	1	-0-
							281	9									

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5278	X	5278	-0-	-0-	-0-	540	1	4157	2	Y	528	521	0	7	1	-0-
							581	9									
01	4896	X	4896	-0-	-0-	-0-	573	1	3780	2	Y	494	487	0	7	1	-0-
							543	9									
02	3696	X	323	-0-	-3373	-0-	50	2	273	9	Y	248	248	0			-0-
03	5270	X	5270	-0-	-0-	-0-	681	1	4074	2	Y	468	460	0	8	1	-0-
							515	9									
*04	5195	X	5195	-0-	-0-	-0-	725	1	3769	2	Y	637	629	0	8	1	-0-
							701	9									
*05	5276	X	5276	-0-	-0-	-0-	700	1	3951	2	Y	568	565	0	3	1	-0-
							625	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3156	-0-	-657	-0-	308	1	2399	2	Y	408	404	0	4	1	-0-
							449	9									
01	3689	X	2862	-0-	-827	-0-	320	1	2129	2	Y	375	371	0	4	1	-0-
							413	9									
02	3164	X	263	-0-	-2901	-0-	41	2	222	9	Y	202	202	0			-0-
03	3472	X	3078	-0-	-394	-0-	384	1	2313	2	Y	346	342	0	4	1	-0-
							381	9									
04	3060	X	2780	-0-	-280	-0-	384	1	1991	2	Y	368	364	0	4	1	-0-
							405	9									
05	3162	X	2288	-0-	-874	-0-	305	1	1711	2	Y	247	246	0	1	1	-0-
							272	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3240	X	3240	-0-	-0-	-0-	330	1	2537	2	Y	339	335	0	4	1	-0-
							373	9									
01	4812	X	4812	-0-	-0-	-0-	586	1	3835	2	Y	355	348	0	7	1	-0-
							391	9									
02	2846	X	2846	-0-	-0-	-0-	328	1	2243	2	Y	250	245	0	5	1	-0-
							275	9									
03	2387	X	2201	-0-	-186	-0-	276	1	1647	2	Y	253	250	0	3	1	-0-
							278	9									
04	3660	X	3278	-0-	-382	-0-	475	1	2452	2	Y	319	314	0	5	1	-0-
							351	9									
05	3782	X	3250	-0-	-532	-0-	443	1	2486	2	Y	292	290	0	2	1	-0-
							321	9									

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1587	-0-	-459	-0-	134	1	1084	2	Y	335	333	0	2	1	-0-
							369	9									
01	1984	X	1264	-0-	-720	-0-	113	1	788	2	Y	330	329	0	1	1	-0-
							363	9									
02	1792	X	1409	-0-	-383	-0-	134	1	963	2	Y	284	282	0	2	1	-0-
							312	9									
03	1984	X	1666	-0-	-318	-0-	180	1	1106	2	Y	345	343	0	2	1	-0-
							380	9									
04	1620	X	1509	-0-	-111	-0-	185	1	977	2	Y	315	313	0	2	1	-0-
							347	9									
05	1581	X	1290	-0-	-291	-0-	155	1	883	2	Y	229	228	0	1	1	-0-
							252	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3979	X	3979	-0-	-0-	-0-	3681	2	298	9	Y	271	248	0	23	1	-0-
01	4621	X	4621	-0-	-0-	-0-	4307	2	314	9	Y	285	264	0	21	1	-0-
02	2530	X	2530	-0-	-0-	-0-	2297	2	233	9	Y	212	202	0	10	1	-0-
03	5254	X	5254	-0-	-0-	-0-	4947	2	307	9	Y	279	260	0	19	1	-0-
*04	4497	X	4497	-0-	-0-	-0-	4213	2	284	9	Y	258	240	0	18	1	-0-
*05	641	X	641	-0-	-0-	-0-	538	2	103	9	Y	94	92	0	2	1	-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2901	-0-	-230	-0-	2646	2	255	9	Y	232	216	0	16	1	-0-
01	3069	X	2642	-0-	-427	-0-	2443	2	199	9	Y	181	169	0	12	1	-0-
02	2688	X	2339	-0-	-349	-0-	2172	2	167	9	Y	152	142	0	10	1	-0-
03	2976	X	2585	-0-	-391	-0-	2380	2	205	9	Y	186	177	0	9	1	-0-
04	2880	X	1878	-0-	-1002	-0-	1720	2	158	9	Y	144	137	0	7	1	-0-
05	2914	X	2754	-0-	-160	-0-	2576	2	178	9	Y	162	152	0	10	1	-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1858	X	1858	-0-	-0-	-0-	1669	2	189	9	Y	172	162	0	10	1	-0-
01	1219	X	1219	-0-	-0-	-0-	1096	2	123	9	Y	112	107	0	5	1	-0-
02	1809	X	1809	-0-	-0-	-0-	1667	2	142	9	Y	129	121	0	8	1	-0-
03	2146	X	2146	-0-	-0-	-0-	1939	2	207	9	Y	188	181	0	7	1	-0-
*04	1877	X	1877	-0-	-0-	-0-	1697	2	180	9	Y	164	157	0	7	1	-0-
*05	5191	X	5191	-0-	-0-	-0-	4877	2	314	9	Y	285	266	0	19	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	95	-0-	-29	-0-	29	2	66	9	Y	60	60	0			-0-
01	93	N	27	-0-	-66	-0-	4	2	23	9	Y	21	21	0			-0-
02	84	N	18	-0-	-66	-0-	5	2	13	9	Y	12	12	0			-0-
03	9	N	9	-0-	-0-	-0-	1	2	8	9	Y	7	7	0			-0-
*04	295	N	295	-0-	-0-	-0-	78	2	217	9	Y	197	197	0			-0-
*05	125	N	125	-0-	-0-	-0-	19	2	106	9	Y	96	96	0			-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	2511	-0-	-1488	-0-	236	1	1865	2	Y	373	370	0	3	1	-0-
							410	9									
01	4061	X	254	-0-	-3807	-0-	36	2	218	9	Y	198	198	0			-0-
02	3668	X	45	-0-	-3623	-0-	1	2	44	9	Y	40	40	0			-0-
03	4061	X	222	-0-	-3839	-0-	45	2	177	9	Y	161	161	0			-0-
04	3450	X	343	-0-	-3107	-0-	72	2	271	9	Y	246	246	0			-0-
05	2511	X	1553	-0-	-958	-0-	183	1	1080	2	Y	264	263	0	1	1	-0-
							290	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2358	-0-	-525	-0-	222	1	1743	2	Y	357	354	0	3	1	-0-
							393	9									
01	2883	X	273	-0-	-2610	-0-	36	2	237	9	Y	215	215	0			-0-
02	2324	X	66	-0-	-2258	-0-	4	2	62	9	Y	56	56	0			-0-
03	2480	X	970	-0-	-1510	-0-	82	1	552	2	Y	305	304	0	1	1	-0-
							336	9									
04	2400	X	1486	-0-	-914	-0-	132	1	765	2	Y	535	534	0	1	1	-0-
							589	9									
05	2356	X	1648	-0-	-708	-0-	184	1	1064	2	Y	364	363	0	1	1	-0-
							400	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	X	45	-0-	-0-	-0-	13	2	32	9	Y	29	29	0			-0-
01	25	X	25	-0-	-0-	-0-	2	2	23	9	Y	21	21	0			-0-
02	4	X	4	-0-	-0-	-0-	1	2	3	9	Y	3	3	0			-0-
03	30	X	30	-0-	-0-	-0-	27	2	3	9	Y	3	3	0			-0-
*04	35	X	35	-0-	-0-	-0-	33	2	2	9	Y	2	2	0			-0-
*05	32	X	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4052	-0-	-319	-0-	3731	2	321	9	Y	292	269	0	23	1	-0-
01	4247	X	3983	-0-	-264	-0-	3712	2	271	9	Y	246	228	0	18	1	-0-
02	3808	X	3689	-0-	-119	-0-	3427	2	262	9	Y	238	223	0	15	1	-0-
03	4216	X	4096	-0-	-120	-0-	3800	2	296	9	Y	269	254	0	15	1	-0-
04	4080	X	2915	-0-	-1165	-0-	2711	2	204	9	Y	185	174	0	11	1	-0-
05	4092	X	3060	-0-	-1032	-0-	2889	2	171	9	Y	155	144	0	11	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3216	X	3216	-0-		-0-	-0-		169 883	1 9	2164	2	Y	803	800	0	3	1	-0-
01	2945	X	2746	-0-		-199	-0-		153 832	1 9	1761	2	Y	756	753	0	3	1	-0-
02	5544	X	2932	-0-		-2612	-0-		169 587	1 9	2176	2	Y	534	529	0	5	1	-0-
03	6138	X	3151	-0-		-2987	-0-		218 787	1 9	2146	2	Y	715	711	0	4	1	-0-
04	5940	X	3130	-0-		-2810	-0-		220 792	1 9	2118	2	Y	720	716	0	4	1	-0-
05	3255	X	2816	-0-		-439	-0-		210 652	1 9	1954	2	Y	593	592	0	1	1	-0-

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4702	X	4702	-0-		-0-	-0-		277 946	1 9	3479	2	Y	860	855	0	5	1	-0-
01	4194	X	4194	-0-		-0-	-0-		273 897	1 9	3024	2	Y	815	810	0	5	1	-0-
02	3241	X	3241	-0-		-0-	-0-		188 634	1 9	2419	2	Y	576	571	0	5	1	-0-
03	3871	X	3871	-0-		-0-	-0-		271 935	1 9	2665	2	Y	850	845	0	5	1	-0-
04	3870	X	1648	-0-		-2222	-0-		100 572	1 9	976	2	Y	520	518	0	2	1	-0-
05	3999	X	2132	-0-		-1867	-0-		141 636	1 9	1355	2	Y	578	577	0	1	1	-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-		-0-	-0-		33	1	241	2	Y	-0-					-0-
01	217	N	12	-0-		-205	-0-		2	1	10	2	Y	-0-					-0-
02	308	N	1	-0-		-307	-0-		1	2			Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
04	12	N	-0-	-0-		-12	-0-						Y	-0-					-0-
05	1	N	-0-	-0-		-1	-0-						Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5040	X	5040	-0-		-0-	-0-		4566	2	474	9	Y	431	403	0	28	1	-0-
01	4692	X	4692	-0-		-0-	-0-		4251	2	441	9	Y	401	380	0	21	1	-0-
02	4299	X	4299	-0-		-0-	-0-		3954	2	345	9	Y	314	296	0	18	1	-0-
03	4441	X	4441	-0-		-0-	-0-		4050	2	391	9	Y	355	340	0	15	1	-0-
*04	3928	X	3928	-0-		-0-	-0-		3552	2	376	9	Y	342	327	0	15	1	-0-
*05	4973	X	4973	-0-		-0-	-0-		4573	2	400	9	Y	364	346	0	18	1	-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6129	X	6129	-0-		-0-	-0-		5647	2	482	9	Y	438	403	0	35	1	-0-
01	7460	X	7460	-0-		-0-	-0-		6977	2	483	9	Y	439	405	0	34	1	-0-
02	5878	X	5878	-0-		-0-	-0-		5447	2	431	9	Y	392	367	0	25	1	-0-
03	5854	X	5854	-0-		-0-	-0-		5369	2	485	9	Y	441	420	0	21	1	-0-
*04	5063	X	5063	-0-		-0-	-0-		4632	2	431	9	Y	392	372	0	20	1	-0-
*05	4892	X	4892	-0-		-0-	-0-		4523	2	369	9	Y	335	317	0	18	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9678	X	9678	-0-	-0-	-0-	9085	2	593	9	Y	539	483	0	56	1	-0-
01	4602	X	4602	-0-	-0-	-0-	4189	2	413	9	Y	375	355	0	20	1	-0-
02	5377	X	5377	-0-	-0-	-0-	5076	2	301	9	Y	274	251	0	23	1	-0-
03	8600	X	8600	-0-	-0-	-0-	8087	2	513	9	Y	466	435	0	31	1	-0-
*04	8091	X	8091	-0-	-0-	-0-	7540	2	551	9	Y	501	469	0	32	1	-0-
*05	6944	X	6944	-0-	-0-	-0-	6468	2	476	9	Y	433	408	0	25	1	-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	X	479	-0-	-0-	-0-	448	2	31	9	Y	28	25	0	3	1	-0-
01	430	X	430	-0-	-0-	-0-	404	2	26	9	Y	24	22	0	2	1	-0-
02	307	X	307	-0-	-0-	-0-	284	2	23	9	Y	21	20	0	1	1	-0-
03	496	X	496	-0-	-0-	-0-	467	2	29	9	Y	26	24	0	2	1	-0-
*04	390	X	390	-0-	-0-	-0-	368	2	22	9	Y	20	18	0	2	1	-0-
*05	540	X	540	-0-	-0-	-0-	520	2	20	9	Y	18	16	0	2	1	-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4384	-0-	-948	-0-	3581	2	803	9	Y	730	708	0	22	1	-0-
01	5177	X	4335	-0-	-842	-0-	3575	2	760	9	Y	691	674	0	17	1	-0-
02	4452	X	3849	-0-	-603	-0-	3190	2	659	9	Y	599	585	0	14	1	-0-
03	4929	X	4247	-0-	-682	-0-	3512	2	735	9	Y	668	655	0	13	1	-0-
04	4620	X	3985	-0-	-635	-0-	3322	2	663	9	Y	603	589	0	14	1	-0-
*05	4478	X	4478	-0-	-0-	-0-	3784	2	694	9	Y	631	616	0	15	1	-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	X	90	-0-	-0-	-0-	89	2	1	9	Y	1	1	1			-0-
01	37	X	37	-0-	-0-	-0-	35	2	2	9	Y	2	2	0			-0-
02	100	X	100	-0-	-0-	-0-	98	2	2	9	Y	2	2	0			-0-
03	78	X	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
*04	85	X	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
*05	27	X	27	-0-	-0-	-0-	27	2			Y	-0-					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1323	-0-	-847	-0-	90 450	1 9	783	2	Y	409	408	0	1	1	-0-
01	2077	N	513	-0-	-1564	-0-	24 288	1 9	201	2	Y	262	262	0			-0-
02	719	X	719	-0-	-0-	-0-	43 310	1 9	366	2	Y	282	281	0	1	1	-0-
03	2763	X	2763	-0-	-0-	-0-	263 779	1 9	1721	2	Y	708	705	0	3	1	-0-
04	1350	X	1299	-0-	-51	-0-	95 616	1 9	588	2	Y	560	559	0	1	1	-0-
05	1333	X	1322	-0-	-11	-0-	123 437	1 9	762	2	Y	397	397	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3234	-0-		-641	-0-	296 571	1 9	2367	2	Y	519	515	0	4	1	-0-
01	3875	X	525	-0-		-3350	-0-	22 307	1 9	196	2	Y	279	279	0			-0-
02	273	X	273	-0-		-0-	-0-	27 63	1 9	183	2	Y	57	57	0			-0-
03	3348	X	1292	-0-		-2056	-0-	185 24	1 9	1083	2	Y	22	20	0	2	1	-0-
04	3210	X	901	-0-		-2309	-0-	146 23	1 9	732	2	Y	21	19	0	2	1	-0-
05	3224	X	527	-0-		-2697	-0-	39 223	1 9	265	2	Y	203	203	0			-0-

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3988	-0-		-414	-0-	69 568	1 9	3351	2	Y	516	511	0	5	1	-0-
01	4402	X	3527	-0-		-875	-0-	69 469	1 9	2989	2	Y	426	420	0	6	1	-0-
02	4747	X	4747	-0-		-0-	-0-	104 372	1 9	4271	2	Y	338	329	0	9	1	-0-
03	4493	X	4493	-0-		-0-	-0-	97 678	1 9	3718	2	Y	616	609	0	7	1	-0-
*04	3933	X	3933	-0-		-0-	-0-	136 718	1 9	3079	2	Y	653	647	0	6	1	-0-
05	5270	X	3436	-0-		-1834	-0-	64 550	1 9	2822	2	Y	500	498	0	2	1	-0-

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4006	-0-		-675	-0-	3277	2	729	9	Y	663	643	0	20	1	-0-
01	4526	X	2757	-0-		-1769	-0-	2203	2	554	9	Y	504	493	0	11	1	-0-
02	3920	X	2598	-0-		-1322	-0-	2173	2	425	9	Y	386	376	0	10	1	-0-
03	4770	X	4770	-0-		-0-	-0-	4033	2	737	9	Y	670	655	0	15	1	-0-
04	3990	X	3797	-0-		-193	-0-	3037	2	760	9	Y	691	678	0	13	1	-0-
05	3999	X	3851	-0-		-148	-0-	3123	2	728	9	Y	662	650	0	12	1	-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	5739	-0-		-1577	-0-	100 777	1 9	4862	2	Y	706	698	0	8	1	-0-
01	7316	X	584	-0-		-6732	-0-	72	2	512	9	Y	465	465	0			-0-
02	6188	X	4947	-0-		-1241	-0-	106 462	1 9	4379	2	Y	420	410	0	10	1	-0-
03	6355	X	2668	-0-		-3687	-0-	50 659	1 9	1959	2	Y	599	595	0	4	1	-0-
04	6060	X	5706	-0-		-354	-0-	203 870	1 9	4633	2	Y	791	782	0	9	1	-0-
05	5735	X	5231	-0-		-504	-0-	100 745	1 9	4386	2	Y	677	674	0	3	1	-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	-0-	-0-		-899	-0-					Y	13	13	0			-0-
01	899	X	-0-	-0-		-899	-0-					Y	1	1	0			-0-
02	812	X	123	-0-		-689	-0-	103	2	20	9	Y	18	18	0			-0-
03	671	X	671	-0-		-0-	-0-	537	2	134	9	Y	122	120	0	2	1	-0-
04	390	X	232	-0-		-158	-0-	131	2	101	9	Y	92	91	0	1	1	-0-
05	124	X	-0-	-0-		-124	-0-					Y	16	16	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	1733	-0-		-1491	-0-		29	1	1441	2	Y	239	237	0	2	1	-0-
									263	9									
01	4250	X	4250	-0-		-0-	-0-		85	1	3718	2	Y	406	399	0	7	1	-0-
									447	9									
02	2912	X	2101	-0-		-811	-0-		41	1	1735	2	Y	295	291	0	4	1	-0-
									325	9									
03	3038	X	2586	-0-		-452	-0-		55	1	2143	2	Y	353	349	0	4	1	-0-
									388	9									
04	4110	X	2847	-0-		-1263	-0-		103	1	2350	2	Y	358	353	0	5	1	-0-
									394	9									
05	4247	X	2461	-0-		-1786	-0-		51	1	2206	2	Y	185	184	0	1	1	-0-
									204	9									

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

12	0	X	-0-	-0-		-0-	-0-						Y	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-						Y	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-						Y	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-						Y	1	1	0			-0-
04	0	X	-0-	-0-		-0-	-0-						Y	-0-					-0-
05	0	X	-0-	-0-		-0-	-0-						Y	-0-					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

12	5518	X	4856	-0-		-662	-0-		86	1	4124	2	Y	587	580	0	7	1	-0-
									646	9									
01	4712	X	4044	-0-		-668	-0-		78	1	3393	2	Y	521	515	0	6	1	-0-
									573	9									
02	6801	X	6801	-0-		-0-	-0-		152	1	6190	2	Y	417	403	0	14	1	-0-
									459	9									
03	5241	X	5241	-0-		-0-	-0-		114	1	4344	2	Y	712	704	0	8	1	-0-
									783	9									
04	4710	X	4239	-0-		-471	-0-		147	1	3330	2	Y	693	686	0	7	1	-0-
									762	9									
05	7440	X	3957	-0-		-3483	-0-		75	1	3257	2	Y	568	566	0	2	1	-0-
									625	9									

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

12	2108	X	1954	-0-		-154	-0-		214	1	1621	2	Y	108	105	0	3	1	-0-
									119	9									
01	2108	X	810	-0-		-1298	-0-		97	1	637	2	Y	69	68	0	1	1	-0-
									76	9									
02	52	X	52	-0-		-0-	-0-		10	2	42	9	Y	38	38	0			-0-
03	1984	X	921	-0-		-1063	-0-		110	1	683	2	Y	116	115	0	1	1	-0-
									128	9									
04	1890	X	1247	-0-		-643	-0-		188	1	961	2	Y	89	87	0	2	1	-0-
									98	9									
05	1953	X	1253	-0-		-700	-0-		182	1	1012	2	Y	54	53	0	1	1	-0-
									59	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2019	-0-	-492	-0-	123	1	1522	2	Y	340	338	0	2	1	-0-
							374	9									
01	2511	X	2049	-0-	-462	-0-	141	1	1556	2	Y	320	317	0	3	1	-0-
							352	9									
02	1788	X	1788	-0-	-0-	-0-	109	1	1393	2	Y	260	257	0	3	1	-0-
							286	9									
03	2449	X	1798	-0-	-651	-0-	130	1	1277	2	Y	355	353	0	2	1	-0-
							391	9									
04	1980	X	1550	-0-	-430	-0-	114	1	1092	2	Y	313	311	0	2	1	-0-
							344	9									
05	2046	X	1612	-0-	-434	-0-	129	1	1193	2	Y	264	263	0	1	1	-0-
							290	9									

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	157	-0-	-308	-0-	25	2	132	9	Y	120	120	0			-0-
01	434	N	134	-0-	-300	-0-	24	2	110	9	Y	100	100	0			-0-
02	145	X	145	-0-	-0-	-0-	31	2	114	9	Y	104	104	0			-0-
03	465	X	332	-0-	-133	-0-	58	2	274	9	Y	249	249	0			-0-
04	450	X	193	-0-	-257	-0-	24	2	169	9	Y	154	154	0			-0-
*05	1436	X	1436	-0-	-0-	-0-	135	1	1207	2	Y	85	84	0	1	1	-0-
							94	9									

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2500	N	2500	-0-	-0-	-0-	185	1	2166	2	N	135	132	0	3	1	-0-
							149	9									
01	1643	N	1081	-0-	-562	-0-	78	1	846	2	N	143	141	0	2	1	-0-
							157	9									
02	1008	N	140	-0-	-868	-0-	22	2	118	9	N	107	107	0			-0-
03	225	N	225	-0-	-0-	-0-	29	2	196	9	N	178	178	0			-0-
*04	3000	N	4301	-0-	1301	1301	407	1	3700	2	N	176	168	0	8	1	-0-
							194	9									
*05	2497	N	1196	-0-	-1301	-0-	104	1	936	2	N	142	141	0	1	1	-0-
							156	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2319	-0-	-254	-0-	115	1	1474	2	Y	664	662	0	2	1	-0-
							730	9									
01	2697	X	2647	-0-	-50	-0-	159	1	1778	2	Y	645	642	0	3	1	-0-
							710	9									
02	1717	X	1717	-0-	-0-	-0-	88	1	1142	2	Y	443	441	0	2	1	-0-
							487	9									
03	3277	X	3277	-0-	-0-	-0-	227	1	2217	2	Y	757	753	0	4	1	-0-
							833	9									
*04	2794	X	2794	-0-	-0-	-0-	186	1	1787	2	Y	746	742	0	4	1	-0-
							821	9									
*05	2802	X	2802	-0-	-0-	-0-	201	1	1860	2	Y	674	673	0	1	1	-0-
							741	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	2536	-0-		-2083	-0-	149 527	1 9	1860	2	Y	479	476	0	3	1	-0-
01	3100	X	2993	-0-		-107	-0-	203 543	1 9	2247	2	Y	494	490	0	4	1	-0-
02	2528	X	2528	-0-		-0-	-0-	152 431	1 9	1945	2	Y	392	388	0	4	1	-0-
03	3100	X	3012	-0-		-88	-0-	221 631	1 9	2160	2	Y	574	570	0	4	1	-0-
*04	3119	X	3119	-0-		-0-	-0-	242 589	1 9	2288	2	Y	535	530	0	5	1	-0-
*05	3629	X	3629	-0-		-0-	-0-	313 480	1 9	2836	2	Y	436	434	0	2	1	-0-

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4434	-0-		-61	-0-	279 751	1 9	3404	2	Y	683	678	0	5	1	-0-
01	4702	X	4702	-0-		-0-	-0-	330 757	1 9	3615	2	Y	688	681	0	7	1	-0-
02	2949	X	2949	-0-		-0-	-0-	179 499	1 9	2271	2	Y	454	449	0	5	1	-0-
03	4495	X	4468	-0-		-27	-0-	345 782	1 9	3341	2	Y	711	705	0	6	1	-0-
04	4560	X	3581	-0-		-979	-0-	277 695	1 9	2609	2	Y	632	627	0	5	1	-0-
05	4712	X	3644	-0-		-1068	-0-	298 618	1 9	2728	2	Y	562	560	0	2	1	-0-

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	4193	-0-		-4177	-0-	322 559	1 9	3312	2	Y	508	503	0	5	1	-0-
01	8029	X	615	-0-		-7414	-0-	86	2	529	9	Y	481	481	0			-0-
02	2814	X	2814	-0-		-0-	-0-	186 486	1 9	2142	2	Y	442	437	0	5	1	-0-
03	5115	X	3960	-0-		-1155	-0-	337 591	1 9	3032	2	Y	537	531	0	6	1	-0-
04	4950	X	3002	-0-		-1948	-0-	270 427	1 9	2305	2	Y	388	383	0	5	1	-0-
05	4185	X	1484	-0-		-2701	-0-	121 253	1 9	1110	2	Y	230	229	0	1	1	-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		6095	-0-		6095	19633	441 1066	1 9	4588	2	Y	969	962	0	7	1	-0-
01	26699	X	7066	-0-		-19633	-0-	451 1016	1 9	5599	2	Y	924	914	0	10	1	-0-
02	9774	X	9774	-0-		-0-	-0-	738 699	1 9	8337	2	Y	635	617	0	18	1	-0-
03	5625	X	5625	-0-		-0-	-0-	456 937	1 9	4232	2	Y	852	844	0	8	1	-0-
04	6840	X	4077	-0-		-2763	-0-	326 835	1 9	2916	2	Y	759	753	0	6	1	-0-
05	10819	X	2904	-0-		-7915	-0-	216 613	1 9	2075	2	Y	557	556	0	1	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2054	-0-	-240	-0-	129	1	1391	2	Y	485	483	0	2	1	-0-
							534	9									
01	2537	X	2537	-0-	-0-	-0-	142	1	1812	2	Y	530	527	0	3	1	-0-
							583	9									
02	1482	X	1482	-0-	-0-	-0-	77	1	959	2	Y	405	403	0	2	1	-0-
							446	9									
03	3565	X	712	-0-	-2853	-0-	24	1	274	2	Y	376	376	0			-0-
							414	9									
04	3450	X	2917	-0-	-533	-0-	244	1	2139	2	Y	485	481	0	4	1	-0-
							534	9									
05	2542	X	2093	-0-	-449	-0-	170	1	1572	2	Y	319	318	0	1	1	-0-
							351	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	2735	-0-	-1543	-0-	179	1	1939	2	Y	561	558	0	3	1	-0-
							617	9									
01	4278	X	1557	-0-	-2721	-0-	82	1	1058	2	Y	379	377	0	2	1	-0-
							417	9									
02	945	X	945	-0-	-0-	-0-	40	1	541	2	Y	331	330	0	1	1	-0-
							364	9									
03	2790	X	2372	-0-	-418	-0-	168	1	1588	2	Y	560	557	0	3	1	-0-
							616	9									
04	2640	X	2333	-0-	-307	-0-	173	1	1555	2	Y	550	547	0	3	1	-0-
							605	9									
05	2728	X	2701	-0-	-27	-0-	209	1	1964	2	Y	480	479	0	1	1	-0-
							528	9									

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4143	-0-	-600	-0-	273	1	2972	2	Y	816	812	0	4	1	-0-
							898	9									
01	4850	X	4850	-0-	-0-	-0-	277	1	3532	2	Y	946	940	0	6	1	-0-
							1041	9									
02	4847	X	4847	-0-	-0-	-0-	323	1	3743	2	Y	710	702	0	8	1	-0-
							781	9									
03	5599	X	5599	-0-	-0-	-0-	434	1	4015	2	Y	1045	1038	0	7	1	-0-
							1150	9									
04	4680	X	4278	-0-	-402	-0-	360	1	3123	2	Y	723	717	0	6	1	-0-
							795	9									
05	5363	X	3037	-0-	-2326	-0-	238	1	2231	2	Y	516	515	0	1	1	-0-
							568	9									

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
01	4	N	4	-0-	-0-	-0-	1	2	3	9	Y	3	3	0			-0-
02	DLQ G-10		270	-0-	270	270	19	1	220	2	Y	28	28	0			-0-
							31	9									
03	DLQ G-10		-0-	-0-	-0-	270					Y	17	17	0			-0-
04	DLQ G-10		-0-	-0-	-0-	270					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	270					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5740	X	5740	-0-	-0-	-0-	400	1	4239	2	Y	1001	995	0	6	1	-0-
							1101	9									
01	5642	X	2616	-0-	-3026	-0-	146	1	1858	2	Y	556	553	0	3	1	-0-
							612	9									
02	4054	X	4054	-0-	-0-	-0-	288	1	3300	2	Y	424	417	0	7	1	-0-
							466	9									
03	6076	X	4874	-0-	-1202	-0-	397	1	3651	2	Y	751	744	0	7	1	-0-
							826	9									
04	5880	X	484	-0-	-5396	-0-	3	1	82	2	Y	363	363	0			-0-
							399	9									
05	5735	X	4203	-0-	-1532	-0-	353	1	3280	2	Y	518	516	0	2	1	-0-
							570	9									

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	X	79	-0-	-169	-0-	16	2	63	9	Y	57	57	0			-0-
01	186	X	135	-0-	-51	-0-	27	2	108	9	Y	98	98	0			-0-
02	DLQ G-10		143	-0-	143	143	32	2	111	9	Y	101	101	0			-0-
03	DLQ G-10		197	-0-	197	340	32	2	165	9	Y	150	150	0			-0-
04	DLQ G-10		112	-0-	112	452	16	2	96	9	Y	87	87	0			-0-
05	DLQ G-10		214	-0-	214	666	14	1	135	2	Y	59	59	0			-0-
							65	9									

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3789	-0-	-644	-0-	3431	2	358	9	Y	325	304	0	21	1	-0-
01	4433	X	3591	-0-	-842	-0-	3253	2	338	9	Y	307	291	0	16	1	-0-
02	3389	X	3389	-0-	-0-	-0-	3090	2	299	9	Y	272	258	0	14	1	-0-
03	3906	X	3782	-0-	-124	-0-	3423	2	359	9	Y	326	313	0	13	1	-0-
04	3660	X	3486	-0-	-174	-0-	3163	2	323	9	Y	294	281	0	13	1	-0-
*05	3866	X	3866	-0-	-0-	-0-	3530	2	336	9	Y	305	291	0	14	1	-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	6772	-0-	-854	-0-	5950	2	822	9	Y	747	710	0	37	1	-0-
01	7626	X	5781	-0-	-1845	-0-	5103	2	678	9	Y	616	591	0	25	1	-0-
02	4852	X	4852	-0-	-0-	-0-	4336	2	516	9	Y	469	449	0	20	1	-0-
03	6975	X	6115	-0-	-860	-0-	5489	2	626	9	Y	569	548	0	21	1	-0-
04	6750	X	5921	-0-	-829	-0-	5266	2	655	9	Y	595	573	0	22	1	-0-
05	6758	X	6060	-0-	-698	-0-	5382	2	678	9	Y	616	595	0	21	1	-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	2799	-0-	-1324	-0-	195	1	2052	2	Y	502	499	0	3	1	-0-
							552	9									
01	5146	X	2917	-0-	-2229	-0-	165	1	2110	2	Y	584	580	0	4	1	-0-
							642	9									
02	2373	X	2373	-0-	-0-	-0-	147	1	1725	2	Y	455	451	0	4	1	-0-
							501	9									
03	5146	X	1058	-0-	-4088	-0-	42	1	445	2	Y	519	518	0	1	1	-0-
							571	9									
04	4860	X	1031	-0-	-3829	-0-	63	1	577	2	Y	355	354	0	1	1	-0-
							391	9									
*05	5273	X	5273	-0-	-0-	-0-	458	1	4196	2	Y	563	560	0	3	1	-0-
							619	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	5414	-0-	-73	-0-	358	1	4313	2	Y	675	668	0	7	1	-0-
							743	9									
01	5487	X	4130	-0-	-1357	-0-	283	1	3108	2	Y	672	666	0	6	1	-0-
							739	9									
02	3982	X	3982	-0-	-0-	-0-	249	1	3146	2	Y	534	527	0	7	1	-0-
							587	9									
03	5270	X	4323	-0-	-947	-0-	354	1	3358	2	Y	555	549	0	6	1	-0-
							611	9									
04	5250	X	3068	-0-	-2182	-0-	248	1	2321	2	Y	454	449	0	5	1	-0-
							499	9									
05	5425	X	2463	-0-	-2962	-0-	203	1	1851	2	Y	372	371	0	1	1	-0-
							409	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	X	1191	-0-	-0-	-0-	80	1	867	2	Y	222	221	0	1	1	-0-
							244	9									
01	5035	X	5035	-0-	-0-	-0-	304	1	3861	2	Y	791	784	0	7	1	-0-
							870	9									
02	3898	X	3898	-0-	-0-	-0-	265	1	3048	2	Y	532	525	0	7	1	-0-
							585	9									
03	4570	X	4570	-0-	-0-	-0-	381	1	3479	2	Y	645	638	0	7	1	-0-
							710	9									
04	4860	X	4508	-0-	-352	-0-	406	1	3489	2	Y	557	550	0	7	1	-0-
							613	9									
05	5022	X	982	-0-	-4040	-0-	75	1	699	2	Y	189	189	0			-0-
							208	9									

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8122	X	6897	-0-	-1225	-0-	6262	2	635	9	Y	577	538	0	39	1	-0-
01	8122	X	6583	-0-	-1539	-0-	6060	2	523	9	Y	475	445	0	30	1	-0-
02	5193	X	5193	-0-	-0-	-0-	4799	2	394	9	Y	358	336	0	22	1	-0-
03	7949	X	7949	-0-	-0-	-0-	7395	2	554	9	Y	504	476	0	28	1	-0-
04	7440	X	6680	-0-	-760	-0-	6101	2	579	9	Y	526	500	0	26	1	-0-
05	6882	X	6844	-0-	-38	-0-	6283	2	561	9	Y	510	486	0	24	1	-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5994	X	5994	-0-	-0-	-0-	515	1	4415	2	Y	967	960	0	7	1	-0-
							1064	9									
01	5580	X	4664	-0-	-916	-0-	505	1	3294	2	Y	786	780	0	6	1	-0-
							865	9									
02	3575	X	3575	-0-	-0-	-0-	58	1	3012	2	Y	459	452	0	7	1	-0-
							505	9									
03	5053	X	4494	-0-	-559	-0-	29	1	3693	2	Y	702	695	0	7	1	-0-
							772	9									
04	5790	X	4528	-0-	-1262	-0-	29	1	3749	2	Y	682	674	0	8	1	-0-
							750	9									
05	5983	X	3668	-0-	-2315	-0-	25	1	3071	2	Y	520	518	0	2	1	-0-
							572	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9095	X	9095	-0-	-0-	-0-	8335	2	760	9	Y	691	639	0	52	1	-0-
01	8709	X	8709	-0-	-0-	-0-	8029	2	680	9	Y	618	579	0	39	1	-0-
02	5897	X	5897	-0-	-0-	-0-	5391	2	506	9	Y	460	436	0	24	1	-0-
03	9092	X	9092	-0-	-0-	-0-	8422	2	670	9	Y	609	577	0	32	1	-0-
*04	6803	X	6803	-0-	-0-	-0-	6201	2	602	9	Y	547	521	0	26	1	-0-
*05	7301	X	7301	-0-	-0-	-0-	6764	2	537	9	Y	488	462	0	26	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	1541	-0-	-1962	-0-	125	1	1082	2	Y	304	302	0	2	1	-0-
							334	9									
01	3503	X	2386	-0-	-1117	-0-	254	1	1677	2	Y	414	411	0	3	1	-0-
							455	9									
02	2703	X	2703	-0-	-0-	-0-	44	1	2296	2	Y	330	325	0	5	1	-0-
							363	9									
03	3255	X	2214	-0-	-1041	-0-	14	1	1731	2	Y	426	423	0	3	1	-0-
							469	9									
04	2730	X	2586	-0-	-144	-0-	16	1	2119	2	Y	410	406	0	4	1	-0-
							451	9									
05	3007	X	2203	-0-	-804	-0-	15	1	1814	2	Y	340	339	0	1	1	-0-
							374	9									

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1465	X	1465	-0-	-0-	-0-	100	1	955	2	Y	373	372	0	1	1	-0-
							410	9									
01	1811	X	1811	-0-	-0-	-0-	174	1	1185	2	Y	411	409	0	2	1	-0-
							452	9									
02	1375	X	1375	-0-	-0-	-0-	20	1	1098	2	Y	234	232	0	2	1	-0-
							257	9									
03	1364	X	1364	-0-	-0-	-0-	9	1	1120	2	Y	214	212	0	2	1	-0-
							235	9									
04	1740	X	1104	-0-	-636	-0-	8	1	972	2	Y	113	111	0	2	1	-0-
							124	9									
05	1798	X	1720	-0-	-78	-0-	14	1	1609	2	Y	88	87	0	1	1	-0-
							97	9									

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	X	5888	-0-	-1521	-0-	454	1	4674	2	Y	691	684	0	7	1	-0-
							760	9									
01	7327	X	7327	-0-	-0-	-0-	477	1	5929	2	Y	837	826	0	11	1	-0-
							921	9									
02	5386	X	5386	-0-	-0-	-0-	384	1	4354	2	Y	589	579	0	10	1	-0-
							648	9									
03	8657	X	8657	-0-	-0-	-0-	773	1	6952	2	Y	847	834	0	13	1	-0-
							932	9									
*04	7977	X	7977	-0-	-0-	-0-	743	1	6340	2	Y	813	800	0	13	1	-0-
							894	9									
*05	8541	X	8541	-0-	-0-	-0-	775	1	7045	2	Y	655	650	0	5	1	-0-
							721	9									

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8866	X	6965	-0-	-1901	-0-	547	1	5585	2	Y	757	748	0	9	1	-0-
							833	9									
01	8866	X	6979	-0-	-1887	-0-	474	1	5817	2	Y	625	614	0	11	1	-0-
							688	9									
02	5129	X	5129	-0-	-0-	-0-	376	1	4229	2	Y	476	467	0	9	1	-0-
							524	9									
03	7998	X	7566	-0-	-432	-0-	681	1	6126	2	Y	690	678	0	12	1	-0-
							759	9									
*04	7528	X	7528	-0-	-0-	-0-	713	1	6078	2	Y	670	658	0	12	1	-0-
							737	9									
*05	7830	X	7830	-0-	-0-	-0-	711	1	6481	2	Y	580	576	0	4	1	-0-
							638	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	4529	-0-	-2074	-0-	354 561	1 9	3614	2	Y	510	504	0	6	1	-0-
01	6479	X	6004	-0-	-475	-0-	399 682	1 9	4923	2	Y	620	611	0	9	1	-0-
02	4004	X	4004	-0-	-0-	-0-	284 512	1 9	3208	2	Y	465	458	0	7	1	-0-
03	6293	X	6091	-0-	-202	-0-	537 718	1 9	4836	2	Y	653	644	0	9	1	-0-
04	6000	X	5755	-0-	-245	-0-	536 657	1 9	4562	2	Y	597	588	0	9	1	-0-
*05	6115	X	6115	-0-	-0-	-0-	548 580	1 9	4987	2	Y	527	524	0	3	1	-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3811	X	3811	-0-	-0-	-0-	331 614	1 9	2866	2	Y	558	554	0	4	1	-0-
01	3565	X	3502	-0-	-63	-0-	358 730	1 9	2414	2	Y	664	660	0	4	1	-0-
02	2983	X	2983	-0-	-0-	-0-	47 460	1 9	2476	2	Y	418	413	0	5	1	-0-
03	3565	X	2674	-0-	-891	-0-	14 762	1 9	1898	2	Y	693	690	0	3	1	-0-
04	3690	X	2114	-0-	-1576	-0-	9 787	1 9	1318	2	Y	715	713	0	2	1	-0-
05	3813	X	2728	-0-	-1085	-0-	16 672	1 9	2040	2	Y	611	610	0	1	1	-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9008	X	9008	-0-	-0-	-0-	976 637	1 9	7395	2	Y	579	567	0	12	1	-0-
01	8463	X	5645	-0-	-2818	-0-	677 529	1 9	4439	2	Y	481	473	0	8	1	-0-
02	5818	X	5818	-0-	-0-	-0-	691 424	1 9	4703	2	Y	385	375	0	10	1	-0-
03	8866	X	3148	-0-	-5718	-0-	399 374	1 9	2375	2	Y	340	335	0	5	1	-0-
04	8730	X	4573	-0-	-4157	-0-	680 416	1 9	3477	2	Y	378	371	0	7	1	-0-
05	9021	X	5447	-0-	-3574	-0-	760 422	1 9	4265	2	Y	384	381	0	3	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6379	X	6379	-0-	-0-	-0-	661 624	1 9	5094	2	Y	567	559	0	8	1	-0-
01	7242	X	7242	-0-	-0-	-0-	858 728	1 9	5656	2	Y	662	652	0	10	1	-0-
02	4450	X	4450	-0-	-0-	-0-	492 546	1 9	3412	2	Y	496	489	0	7	1	-0-
03	6987	X	6987	-0-	-0-	-0-	883 802	1 9	5302	2	Y	729	719	0	10	1	-0-
04	7020	X	5734	-0-	-1286	-0-	819 696	1 9	4219	2	Y	633	624	0	9	1	-0-
05	7254	X	6076	-0-	-1178	-0-	827 584	1 9	4665	2	Y	531	528	0	3	1	-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4755	-0-	-112	-0-	524 266	1 9	3965	2	Y	242	236	0	6	1	-0-
01	4712	X	4596	-0-	-116	-0-	578 252	1 9	3766	2	Y	229	222	0	7	1	-0-
02	3271	X	3271	-0-	-0-	-0-	392 210	1 9	2669	2	Y	191	185	0	6	1	-0-
03	4822	X	4822	-0-	-0-	-0-	653 270	1 9	3899	2	Y	245	238	0	7	1	-0-
04	4590	X	4548	-0-	-42	-0-	706 230	1 9	3612	2	Y	209	202	0	7	1	-0-
05	4743	X	2879	-0-	-1864	-0-	409 173	1 9	2297	2	Y	157	156	0	1	1	-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036	X	9771	-0-	-1265	-0-	8979	2	792	9	Y	720	706	0	14	1	-0-
01	10538	X	10538	-0-	-0-	-0-	9658	2	880	9	Y	800	782	0	18	1	-0-
02	7096	X	7096	-0-	-0-	-0-	6452	2	644	9	Y	585	571	0	14	1	-0-
03	10013	X	9317	-0-	-696	-0-	8402	2	915	9	Y	832	816	0	16	1	-0-
04	9900	X	8744	-0-	-1156	-0-	7941	2	803	9	Y	730	714	0	16	1	-0-
05	10230	X	8186	-0-	-2044	-0-	7551	2	635	9	Y	577	572	0	5	1	-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10633	X	9489	-0-	-1144	-0-	8721	2	768	9	Y	698	684	0	14	1	-0-
01	10633	X	8172	-0-	-2461	-0-	7491	2	681	9	Y	619	605	0	14	1	-0-
02	5308	X	5308	-0-	-0-	-0-	4891	2	417	9	Y	379	368	0	11	1	-0-
03	9951	X	8812	-0-	-1139	-0-	8077	2	735	9	Y	668	653	0	15	1	-0-
04	9390	X	8124	-0-	-1266	-0-	7358	2	766	9	Y	696	681	0	15	1	-0-
05	9486	X	7688	-0-	-1798	-0-	7004	2	684	9	Y	622	617	0	5	1	-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5562	X	5562	-0-	-0-	-0-	607 345	1 9	4610	2	Y	314	307	0	7	1	-0-
01	5659	X	5659	-0-	-0-	-0-	705 351	1 9	4603	2	Y	319	310	0	9	1	-0-
02	2508	X	2508	-0-	-0-	-0-	284 260	1 9	1964	2	Y	236	232	0	4	1	-0-
03	5593	X	5593	-0-	-0-	-0-	749 392	1 9	4452	2	Y	356	347	0	9	1	-0-
04	5490	X	354	-0-	-5136	-0-	58	2	296	9	Y	269	269	0			-0-
05	5673	X	294	-0-	-5379	-0-	57	2	237	9	Y	215	215	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	5568	-0-	-849	-0-	604	1	4605	2	Y	326	319	0	7	1	-0-
							359	9									
01	6417	X	5120	-0-	-1297	-0-	636	1	4166	2	Y	289	281	0	8	1	-0-
							318	9									
02	6139	X	6139	-0-	-0-	-0-	752	1	5105	2	Y	256	245	0	11	1	-0-
							282	9									
03	6882	X	5587	-0-	-1295	-0-	748	1	4451	2	Y	353	344	0	9	1	-0-
							388	9									
04	6660	X	5001	-0-	-1659	-0-	762	1	3892	2	Y	315	307	0	8	1	-0-
							347	9									
05	6789	X	6032	-0-	-757	-0-	871	1	4835	2	Y	296	293	0	3	1	-0-
							326	9									

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2000	-0-	-108	-0-	160	1	1341	2	Y	454	452	0	2	1	-0-
							499	9									
01	2542	N	2030	-0-	-512	-0-	197	1	1362	2	Y	428	426	0	2	1	-0-
							471	9									
02	1954	X	1954	-0-	-0-	-0-	199	1	1414	2	Y	310	307	0	3	1	-0-
							341	9									
03	2542	X	1486	-0-	-1056	-0-	129	1	854	2	Y	457	456	0	1	1	-0-
							503	9									
04	1950	X	550	-0-	-1400	-0-	89	2	461	9	Y	419	419	0			-0-
05	2170	X	518	-0-	-1652	-0-	74	2	444	9	Y	404	404	0			-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	3823	-0-	-2067	-0-	410	1	3164	2	Y	226	221	0	5	1	-0-
							249	9									
01	6603	X	4154	-0-	-2449	-0-	511	1	3383	2	Y	236	230	0	6	1	-0-
							260	9									
02	4207	X	4207	-0-	-0-	-0-	501	1	3461	2	Y	223	215	0	8	1	-0-
							245	9									
03	6603	X	5200	-0-	-1403	-0-	687	1	4139	2	Y	340	332	0	8	1	-0-
							374	9									
*04	4511	X	4511	-0-	-0-	-0-	677	1	3501	2	Y	303	296	0	7	1	-0-
							333	9									
*05	5510	X	5510	-0-	-0-	-0-	784	1	4366	2	Y	327	324	0	3	1	-0-
							360	9									

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4586	-0-	-622	-0-	435	1	3414	2	Y	670	665	0	5	1	-0-
							737	9									
01	4991	X	4409	-0-	-582	-0-	488	1	3254	2	Y	606	600	0	6	1	-0-
							667	9									
02	3474	X	3474	-0-	-0-	-0-	364	1	2553	2	Y	506	501	0	5	1	-0-
							557	9									
03	4805	X	4755	-0-	-50	-0-	555	1	3407	2	Y	721	715	0	6	1	-0-
							793	9									
04	4440	X	4292	-0-	-148	-0-	569	1	3004	2	Y	654	648	0	6	1	-0-
							719	9									
05	4588	X	4427	-0-	-161	-0-	570	1	3254	2	Y	548	546	0	2	1	-0-
							603	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5014	-0-	-969	-0-	503	1	3918	2	Y	539	533	0	6	1	-0-
							593	9									
01	5673	X	3484	-0-	-2189	-0-	392	1	2619	2	Y	430	425	0	5	1	-0-
							473	9									
02	4656	X	4656	-0-	-0-	-0-	539	1	3711	2	Y	369	361	0	8	1	-0-
							406	9									
03	5022	X	4429	-0-	-593	-0-	551	1	3360	2	Y	471	465	0	6	1	-0-
							518	9									
04	4860	X	3989	-0-	-871	-0-	567	1	2974	2	Y	407	401	0	6	1	-0-
							448	9									
05	5146	X	4439	-0-	-707	-0-	592	1	3387	2	Y	418	416	0	2	1	-0-
							460	9									

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	170	-0-	-1039	-0-	3	1	61	2	Y	96	96	0			-0-
							106	9									
01	887	N	887	-0-	-0-	-0-	92	1	635	2	Y	145	144	0	1	1	-0-
							160	9									
02	136	X	136	-0-	-0-	-0-	28	2	108	9	Y	98	98	0			-0-
03	744	X	127	-0-	-617	-0-	25	2	102	9	Y	93	93	0			-0-
*04	1275	X	1275	-0-	-0-	-0-	176	1	936	2	Y	148	146	0	2	1	-0-
							163	9									
05	899	X	512	-0-	-387	-0-	51	1	320	2	Y	128	128	0			-0-
							141	9									

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3019	-0-	-484	-0-	300	1	2346	2	Y	339	335	0	4	1	-0-
							373	9									
01	3503	X	2667	-0-	-836	-0-	299	1	2004	2	Y	331	327	0	4	1	-0-
							364	9									
02	3121	X	3121	-0-	-0-	-0-	363	1	2490	2	Y	244	239	0	5	1	-0-
							268	9									
03	3007	X	2098	-0-	-909	-0-	270	1	1620	2	Y	189	186	0	3	1	-0-
							208	9									
04	2910	X	1408	-0-	-1502	-0-	197	1	1042	2	Y	154	152	0	2	1	-0-
							169	9									
05	3441	X	2418	-0-	-1023	-0-	316	1	1828	2	Y	249	248	0	1	1	-0-
							274	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	X	167	-0-	-8327	-0-	7	2	160	9	Y	145	145	0			-0-
01	7719	X	2521	-0-	-5198	-0-	383	1	1661	2	Y	434	431	0	3	1	-0-
							477	9									
02	6940	X	6940	-0-	-0-	-0-	871	1	5395	2	Y	613	601	0	12	1	-0-
							674	9									
03	8471	X	8471	-0-	-0-	-0-	1356	1	5990	2	Y	1023	1012	0	11	1	-0-
							1125	9									
*04	8155	X	8155	-0-	-0-	-0-	96	1	7046	2	Y	921	907	0	14	1	-0-
							1013	9									
05	7688	X	7174	-0-	-514	-0-	42	1	6235	2	Y	815	811	0	4	1	-0-
							897	9									

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

12	4189	X	4189	-0-	-0-	-0-	664	1	2963	2	Y	511	506	0	5	1	-0-
							562	9									
01	3720	X	3214	-0-	-506	-0-	506	1	2166	2	Y	493	489	0	4	1	-0-
							542	9									
02	2525	X	2525	-0-	-0-	-0-	293	1	1837	2	Y	359	355	0	4	1	-0-
							395	9									
03	3720	X	1909	-0-	-1811	-0-	282	1	1254	2	Y	339	337	0	2	1	-0-
							373	9									
04	3960	X	74	-0-	-3886	-0-	1	2	73	9	Y	66	66	0			-0-
05	4092	X	-0-	-0-	-4092	-0-					Y	1	1	0			-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

12	4054	X	4054	-0-	-0-	-0-	623	1	2808	2	Y	566	562	0	4	1	-0-
							623	9									
01	5487	X	4598	-0-	-889	-0-	740	1	3159	2	Y	635	629	0	6	1	-0-
							699	9									
02	2878	X	2878	-0-	-0-	-0-	342	1	2130	2	Y	369	364	0	5	1	-0-
							406	9									
03	5487	X	4114	-0-	-1373	-0-	666	1	2940	2	Y	462	456	0	6	1	-0-
							508	9									
04	4440	X	3811	-0-	-629	-0-	45	1	3269	2	Y	452	445	0	7	1	-0-
							497	9									
05	4588	X	3295	-0-	-1293	-0-	19	1	2867	2	Y	372	370	0	2	1	-0-
							409	9									

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

12	2356	X	1958	-0-	-398	-0-	107	1	1364	2	Y	443	441	0	2	1	-0-
							487	9									
01	2300	X	2300	-0-	-0-	-0-	152	1	1695	2	Y	412	409	0	3	1	-0-
							453	9									
02	926	N	926	-0-	-0-	-0-	43	1	583	2	Y	273	272	0	1	1	-0-
							300	9									
03	2301	N	2301	-0-	-0-	-0-	160	1	1587	2	Y	504	501	0	3	1	-0-
							554	9									
04	2220	N	1996	-0-	-224	-0-	136	1	1317	2	Y	494	491	0	3	1	-0-
							543	9									
*05	1608	N	1608	-0-	-0-	-0-	115	1	1082	2	Y	374	373	0	1	1	-0-
							411	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	4130	X	4130	-0-	-0-	-0-	366	1	3148	2	Y	560	555	0	5	1	-0-
							616	9									
01	3875	X	3275	-0-	-600	-0-	363	1	2378	2	Y	485	481	0	4	1	-0-
							534	9									
02	1648	X	1648	-0-	-0-	-0-	25	1	1335	2	Y	262	259	0	3	1	-0-
							288	9									
03	3875	X	3475	-0-	-400	-0-	22	1	2839	2	Y	558	553	0	5	1	-0-
							614	9									
04	3990	X	2905	-0-	-1085	-0-	18	1	2313	2	Y	522	517	0	5	1	-0-
							574	9									
05	4123	X	1200	-0-	-2923	-0-	5	1	727	2	Y	425	425	0			-0-
							468	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

12	3658	X	3529	-0-	-129	-0-	3189	2	340	9	Y	309	304	0	5	1	-0-
01	3658	X	3239	-0-	-419	-0-	2918	2	321	9	Y	292	287	0	5	1	-0-
02	2901	X	2901	-0-	-0-	-0-	2635	2	266	9	Y	242	236	0	6	1	-0-
03	3534	X	2893	-0-	-641	-0-	2548	2	345	9	Y	314	309	0	5	1	-0-
04	3420	X	2727	-0-	-693	-0-	2287	2	440	9	Y	400	395	0	5	1	-0-
05	3534	X	2675	-0-	-859	-0-	2238	2	437	9	Y	397	396	0	1	1	-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

12	8463	X	6412	-0-	-2051	-0-	658	1	5118	2	Y	578	570	0	8	1	-0-
							636	9									
01	7265	X	7265	-0-	-0-	-0-	869	1	5751	2	Y	586	575	0	11	1	-0-
							645	9									
02	5443	X	5443	-0-	-0-	-0-	625	1	4326	2	Y	447	438	0	9	1	-0-
							492	9									
03	6200	X	6091	-0-	-109	-0-	775	1	4698	2	Y	562	553	0	9	1	-0-
							618	9									
04	7020	X	5568	-0-	-1452	-0-	813	1	4225	2	Y	482	474	0	8	1	-0-
							530	9									
05	7254	X	5632	-0-	-1622	-0-	775	1	4384	2	Y	430	427	0	3	1	-0-
							473	9									

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

12	4898	X	4855	-0-	-43	-0-	4503	2	352	9	Y	320	313	0	7	1	-0-
01	4898	X	3746	-0-	-1152	-0-	3469	2	277	9	Y	252	246	0	6	1	-0-
02	3832	X	3832	-0-	-0-	-0-	3572	2	260	9	Y	236	228	0	8	1	-0-
03	4681	X	3994	-0-	-687	-0-	3644	2	350	9	Y	318	311	0	7	1	-0-
04	4710	X	3014	-0-	-1696	-0-	2741	2	273	9	Y	248	242	0	6	1	-0-
05	4867	X	3845	-0-	-1022	-0-	3569	2	276	9	Y	251	249	0	2	1	-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

12	6709	X	6709	-0-	-0-	-0-	674	1	5245	2	Y	718	710	0	8	1	-0-
							790	9									
01	6603	X	6556	-0-	-47	-0-	757	1	5034	2	Y	695	686	0	9	1	-0-
							765	9									
02	5092	X	5092	-0-	-0-	-0-	567	1	3943	2	Y	529	520	0	9	1	-0-
							582	9									
03	6961	X	6961	-0-	-0-	-0-	877	1	5281	2	Y	730	720	0	10	1	-0-
							803	9									
04	6480	X	5383	-0-	-1097	-0-	750	1	3914	2	Y	654	646	0	8	1	-0-
							719	9									
05	6696	X	4808	-0-	-1888	-0-	625	1	3563	2	Y	564	562	0	2	1	-0-
							620	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	135	-0-	-51	-0-	29	2	106	9	Y	96	96	0			-0-
01	279	N	23	-0-	-256	-0-	2	2	21	9	Y	19	19	0			-0-
02	111	X	111	-0-	-0-	-0-	34	2	77	9	Y	70	70	0			-0-
03	2043	X	2043	-0-	-0-	-0-	241	1	1492	2	Y	282	279	0	3	1	-0-
							310	9									
*04	1008	X	1008	-0-	-0-	-0-	119	1	650	2	Y	217	216	0	1	1	-0-
							239	9									
*05	442	X	442	-0-	-0-	-0-	28	1	213	2	Y	183	183	0			-0-
							201	9									

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	3845	-0-	-1053	-0-	389	1	3027	2	Y	390	385	0	5	1	-0-
							429	9									
01	4371	X	3580	-0-	-791	-0-	396	1	2666	2	Y	471	466	0	5	1	-0-
							518	9									
02	2426	X	2426	-0-	-0-	-0-	260	1	1823	2	Y	312	308	0	4	1	-0-
							343	9									
03	4371	X	3196	-0-	-1175	-0-	390	1	2369	2	Y	397	393	0	4	1	-0-
							437	9									
04	3720	X	2891	-0-	-829	-0-	405	1	2108	2	Y	344	340	0	4	1	-0-
							378	9									
05	3844	X	3761	-0-	-83	-0-	500	1	2837	2	Y	385	383	0	2	1	-0-
							424	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3079	X	3079	-0-	-0-	-0-	280	1	2267	2	Y	484	481	0	3	1	-0-
							532	9									
01	2759	X	2590	-0-	-169	-0-	262	1	1810	2	Y	471	468	0	3	1	-0-
							518	9									
02	2788	X	2788	-0-	-0-	-0-	293	1	2079	2	Y	378	374	0	4	1	-0-
							416	9									
03	2759	X	2356	-0-	-403	-0-	252	1	1578	2	Y	478	475	0	3	1	-0-
							526	9									
04	2970	X	2140	-0-	-830	-0-	263	1	1422	2	Y	414	411	0	3	1	-0-
							455	9									
05	3100	X	1776	-0-	-1324	-0-	199	1	1182	2	Y	359	358	0	1	1	-0-
							395	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9362	X	5868	-0-	-3494	-0-	575	1	4477	2	Y	742	735	0	7	1	-0-
							816	9									
01	7471	X	5313	-0-	-2158	-0-	600	1	3979	2	Y	667	660	0	7	1	-0-
							734	9									
02	4203	X	4203	-0-	-0-	-0-	459	1	3184	2	Y	509	502	0	7	1	-0-
							560	9									
03	6510	X	5671	-0-	-839	-0-	687	1	4147	2	Y	761	753	0	8	1	-0-
							837	9									
04	5850	X	5164	-0-	-686	-0-	708	1	3678	2	Y	707	700	0	7	1	-0-
							778	9									
05	5859	X	5386	-0-	-473	-0-	705	1	3981	2	Y	636	633	0	3	1	-0-
							700	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1775	-0-	-705	-0-	149	1	1221	2	Y	368	366	0	2	1	-0-
							405	9									
01	2232	N	1327	-0-	-905	-0-	130	1	886	2	Y	283	281	0	2	1	-0-
							311	9									
02	1758	N	1758	-0-	-0-	-0-	182	1	1287	2	Y	263	260	0	3	1	-0-
							289	9									
03	2439	N	2439	-0-	-0-	-0-	272	1	1672	2	Y	450	447	0	3	1	-0-
							495	9									
*04	1949	N	1949	-0-	-0-	-0-	244	1	1296	2	Y	372	369	0	3	1	-0-
							409	9									
05	1953	N	1769	-0-	-184	-0-	219	1	1254	2	Y	269	268	0	1	1	-0-
							296	9									

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2980	-0-	-399	-0-	263	1	2139	2	Y	525	522	0	3	1	-0-
							578	9									
01	3379	X	2941	-0-	-438	-0-	294	1	2036	2	Y	555	551	0	4	1	-0-
							611	9									
02	550	X	550	-0-	-0-	-0-	119	2	431	9	Y	392	392	0			-0-
03	3131	X	2661	-0-	-470	-0-	274	1	1741	2	Y	587	584	0	3	1	-0-
							646	9									
04	2880	X	2184	-0-	-696	-0-	245	1	1363	2	Y	524	521	0	3	1	-0-
							576	9									
05	2976	X	2566	-0-	-410	-0-	289	1	1725	2	Y	502	501	0	1	1	-0-
							552	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	875	-0-	-830	-0-	82	1	648	2	Y	132	131	0	1	1	-0-
							145	9									
01	1488	N	1384	-0-	-104	-0-	153	1	1033	2	Y	180	178	0	2	1	-0-
							198	9									
02	959	N	959	-0-	-0-	-0-	100	1	709	2	Y	136	134	0	2	1	-0-
							150	9									
03	1832	N	1832	-0-	-0-	-0-	229	1	1385	2	Y	198	195	0	3	1	-0-
							218	9									
*04	1611	N	1611	-0-	-0-	-0-	233	1	1200	2	Y	162	160	0	2	1	-0-
							178	9									
*05	1819	N	1819	-0-	-0-	-0-	249	1	1397	2	Y	157	156	0	1	1	-0-
							173	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	117	-0-	-69	-0-	26	2	91	9	Y	83	83	0			-0-
01	572	N	572	-0-	-0-	-0-	46	1	343	2	Y	166	165	0	1	1	-0-
							183	9									
02	854	N	854	-0-	-0-	-0-	83	1	599	2	Y	156	155	0	1	1	-0-
							172	9									
03	654	N	654	-0-	-0-	-0-	64	1	403	2	Y	170	169	0	1	1	-0-
							187	9									
*04	798	N	798	-0-	-0-	-0-	98	1	529	2	Y	155	154	0	1	1	-0-
							171	9									
05	651	N	613	-0-	-38	-0-	68	1	404	2	Y	128	128	0			-0-
							141	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3535	-0-	-185	-0-	334	1	2593	2	Y	553	549	0	4	1	-0-
							608	9									
01	3720	X	3565	-0-	-155	-0-	391	1	2587	2	Y	534	529	0	5	1	-0-
							587	9									
02	3054	X	3054	-0-	-0-	-0-	334	1	2294	2	Y	387	382	0	5	1	-0-
							426	9									
03	3503	X	2720	-0-	-783	-0-	305	1	1848	2	Y	515	512	0	3	1	-0-
							567	9									
04	3450	X	2634	-0-	-816	-0-	336	1	1770	2	Y	480	476	0	4	1	-0-
							528	9									
05	3565	X	2573	-0-	-992	-0-	315	1	1799	2	Y	417	416	0	1	1	-0-
							459	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1439	X	1439	-0-	-0-	-0-	116	1	962	2	Y	328	327	0	1	1	-0-
							361	9									
01	1519	X	319	-0-	-1200	-0-	53	2	266	9	Y	242	242	0			-0-
02	746	N	746	-0-	-0-	-0-	45	1	394	2	Y	279	278	0	1	1	-0-
							307	9									
03	466	N	466	-0-	-0-	-0-	66	2	400	9	Y	364	364	0			-0-
*04	583	N	583	-0-	-0-	-0-	38	1	247	2	Y	271	271	0			-0-
							298	9									
*05	1362	N	1362	-0-	-0-	-0-	153	1	901	2	Y	280	279	0	1	1	-0-
							308	9									

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	5047	-0-	-967	-0-	491	1	3799	2	Y	688	682	0	6	1	-0-
							757	9									
01	5580	X	4047	-0-	-1533	-0-	446	1	2953	2	Y	589	584	0	5	1	-0-
							648	9									
02	4403	X	4403	-0-	-0-	-0-	502	1	3430	2	Y	428	420	0	8	1	-0-
							471	9									
03	5334	X	5334	-0-	-0-	-0-	657	1	3937	2	Y	673	665	0	8	1	-0-
							740	9									
*04	4996	X	4996	-0-	-0-	-0-	698	1	3643	2	Y	595	588	0	7	1	-0-
							655	9									
05	5053	X	4176	-0-	-877	-0-	553	1	3141	2	Y	438	436	0	2	1	-0-
							482	9									

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4009	-0-	-1416	-0-	253	1	3072	2	Y	622	617	0	5	1	-0-
							684	9									
01	5208	X	4681	-0-	-527	-0-	344	1	3730	2	Y	552	545	0	7	1	-0-
							607	9									
02	3177	X	3177	-0-	-0-	-0-	198	1	2507	2	Y	429	424	0	5	1	-0-
							472	9									
03	4526	X	4526	-0-	-0-	-0-	363	1	3477	2	Y	624	617	0	7	1	-0-
							686	9									
04	4530	X	3829	-0-	-701	-0-	296	1	2797	2	Y	669	663	0	6	1	-0-
							736	9									
05	4681	X	3672	-0-	-1009	-0-	287	1	2642	2	Y	675	673	0	2	1	-0-
							743	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3923	X	3923	-0-		-0-	-0-	256	1	3063	2	Y	549	544	0	5	1	-0-
								604	9									
01	4280	X	4280	-0-		-0-	-0-	312	1	3362	2	Y	551	545	0	6	1	-0-
								606	9									
02	2826	X	2826	-0-		-0-	-0-	174	1	2186	2	Y	424	419	0	5	1	-0-
								466	9									
03	3728	X	3728	-0-		-0-	-0-	286	1	2736	2	Y	642	637	0	5	1	-0-
								706	9									
04	4140	X	3876	-0-		-264	-0-	313	1	2904	2	Y	599	593	0	6	1	-0-
								659	9									
05	4278	X	3709	-0-		-569	-0-	323	1	2893	2	Y	448	446	0	2	1	-0-
								493	9									

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14702	X	14702	-0-		-0-	-0-	844	1	12153	2	Y	1550	1476	0	74	1	-0-
								1705	9									
01	11963	X	11963	-0-		-0-	-0-	729	1	9629	2	Y	1459	1413	0	46	1	-0-
								1605	9									
02	10377	X	10377	-0-		-0-	-0-	587	1	8419	2	Y	1246	1209	0	37	1	-0-
								1371	9									
03	11196	X	11196	-0-		-0-	-0-	664	1	9017	2	Y	1377	1343	0	34	1	-0-
								1515	9									
*04	9331	X	9331	-0-		-0-	-0-	607	1	7481	2	Y	1130	1099	0	31	1	-0-
								1243	9									
*05	11072	X	11072	-0-		-0-	-0-	735	1	9120	2	Y	1106	1071	0	35	1	-0-
								1217	9									

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7935	X	7935	-0-		-0-	-0-	545	1	6524	2	Y	787	777	0	10	1	-0-
								866	9									
01	5833	X	5833	-0-		-0-	-0-	420	1	4592	2	Y	746	738	0	8	1	-0-
								821	9									
02	5046	X	5046	-0-		-0-	-0-	320	1	4057	2	Y	608	599	0	9	1	-0-
								669	9									
03	5190	X	5190	-0-		-0-	-0-	398	1	3866	2	Y	842	835	0	7	1	-0-
								926	9									
*04	5209	X	5209	-0-		-0-	-0-	414	1	3911	2	Y	804	796	0	8	1	-0-
								884	9									
*05	5522	X	5522	-0-		-0-	-0-	469	1	4273	2	Y	709	706	0	3	1	-0-
								780	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3324	X	3324	-0-		-0-	-0-	207	1	2505	2	Y	556	552	0	4	1	-0-
								612	9									
01	3885	X	3885	-0-		-0-	-0-	270	1	2935	2	Y	618	613	0	5	1	-0-
								680	9									
02	2868	X	2868	-0-		-0-	-0-	174	1	2188	2	Y	460	455	0	5	1	-0-
								506	9									
03	3788	X	3788	-0-		-0-	-0-	285	1	2741	2	Y	693	688	0	5	1	-0-
								762	9									
04	3750	X	2649	-0-		-1101	-0-	191	1	1801	2	Y	597	593	0	4	1	-0-
								657	9									
05	3875	X	3343	-0-		-532	-0-	269	1	2447	2	Y	570	568	0	2	1	-0-
								627	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9610	X	7680	-0-	-1930	-0-	391	1	5750	2	Y	1399	1365	0	34	1	-0-
							1539	9									
01	8897	X	7424	-0-	-1473	-0-	410	1	5525	2	Y	1354	1328	0	26	1	-0-
							1489	9									
02	5714	X	5714	-0-	-0-	-0-	299	1	4319	2	Y	996	977	0	19	1	-0-
							1096	9									
03	8153	X	7199	-0-	-954	-0-	397	1	5508	2	Y	1176	1156	0	20	1	-0-
							1294	9									
04	7440	X	6592	-0-	-848	-0-	390	1	4904	2	Y	1180	1160	0	20	1	-0-
							1298	9									
05	7688	X	6542	-0-	-1146	-0-	385	1	4890	2	Y	1152	1134	0	18	1	-0-
							1267	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

12	7936	X	7297	-0-	-639	-0-	364	1	5427	2	Y	1369	1337	0	32	1	-0-
							1506	9									
01	7936	X	6057	-0-	-1879	-0-	319	1	4398	2	Y	1218	1198	0	20	1	-0-
							1340	9									
02	3651	X	3651	-0-	-0-	-0-	155	1	2433	2	Y	966	956	0	10	1	-0-
							1063	9									
03	7285	X	6756	-0-	-529	-0-	362	1	5108	2	Y	1169	1151	0	18	1	-0-
							1286	9									
04	7050	X	6473	-0-	-577	-0-	378	1	4834	2	Y	1146	1127	0	19	1	-0-
							1261	9									
05	7285	X	6449	-0-	-836	-0-	374	1	4811	2	Y	1149	1131	0	18	1	-0-
							1264	9									

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

12	8740	X	8740	-0-	-0-	-0-	481	1	7020	2	Y	1126	1084	0	42	1	-0-
							1239	9									
01	7812	X	6080	-0-	-1732	-0-	344	1	4634	2	Y	1002	980	0	22	1	-0-
							1102	9									
02	5817	X	5817	-0-	-0-	-0-	312	1	4563	2	Y	856	836	0	20	1	-0-
							942	9									
03	6944	X	6709	-0-	-235	-0-	375	1	5190	2	Y	1040	1021	0	19	1	-0-
							1144	9									
04	8460	X	6160	-0-	-2300	-0-	381	1	4770	2	Y	917	897	0	20	1	-0-
							1009	9									
05	8742	X	6105	-0-	-2637	-0-	376	1	4754	2	Y	886	868	0	18	1	-0-
							975	9									

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

12	9084	X	9084	-0-	-0-	-0-	560	1	6853	2	Y	1519	1509	0	10	1	-0-
							1671	9									
01	7472	X	7472	-0-	-0-	-0-	505	1	5560	2	Y	1279	1269	0	10	1	-0-
							1407	9									
02	5983	X	5983	-0-	-0-	-0-	349	1	4480	2	Y	1049	1040	0	9	1	-0-
							1154	9									
03	7991	X	7991	-0-	-0-	-0-	580	1	5655	2	Y	1596	1586	0	10	1	-0-
							1756	9									
*04	7973	X	7973	-0-	-0-	-0-	605	1	5716	2	Y	1502	1491	0	11	1	-0-
							1652	9									
*05	8132	X	8132	-0-	-0-	-0-	664	1	6060	2	Y	1280	1276	0	4	1	-0-
							1408	9									

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9415	X	9415	-0-	-0-	-0-	615	1	7436	2	Y	1240	1228	0	12	1	-0-
							1364	9									
01	10891	X	10891	-0-	-0-	-0-	794	1	8639	2	Y	1325	1309	0	16	1	-0-
							1458	9									
02	9232	X	9232	-0-	-0-	-0-	590	1	7422	2	Y	1109	1093	0	16	1	-0-
							1220	9									
03	9679	X	9679	-0-	-0-	-0-	746	1	7195	2	Y	1580	1567	0	13	1	-0-
							1738	9									
*04	8934	X	8934	-0-	-0-	-0-	711	1	6669	2	Y	1413	1400	0	13	1	-0-
							1554	9									
*05	7333	X	7333	-0-	-0-	-0-	605	1	5518	2	Y	1100	1096	0	4	1	-0-
							1210	9									

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1795	-0-	-313	-0-	202	1	1040	2	Y	503	502	0	1	1	-0-
							553	9									
01	1705	N	1655	-0-	-50	-0-	200	1	914	2	Y	492	491	0	1	1	-0-
							541	9									
02	1204	N	1073	-0-	-131	-0-	131	1	554	2	Y	353	352	0	1	1	-0-
							388	9									
03	1902	N	1902	-0-	-0-	-0-	239	1	1023	2	Y	582	580	0	2	1	-0-
							640	9									
*04	2027	N	2027	-0-	-0-	-0-	342	1	1022	2	Y	603	601	0	2	1	-0-
							663	9									
*05	2307	N	2307	-0-	-0-	-0-	347	1	1392	2	Y	516	515	0	1	1	-0-
							568	9									

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12245	X	10079	-0-	-2166	-0-	541	1	7904	2	Y	1485	1438	0	47	1	-0-
							1634	9									
01	12090	X	9340	-0-	-2750	-0-	552	1	7374	2	Y	1285	1250	0	35	1	-0-
							1414	9									
02	8677	X	8677	-0-	-0-	-0-	493	1	7085	2	Y	999	968	0	31	1	-0-
							1099	9									
03	11129	X	9129	-0-	-2000	-0-	538	1	7364	2	Y	1115	1088	0	27	1	-0-
							1227	9									
04	10230	X	8496	-0-	-1734	-0-	536	1	6729	2	Y	1119	1092	0	27	1	-0-
							1231	9									
05	10075	X	8801	-0-	-1274	-0-	540	1	6867	2	Y	1267	1241	0	26	1	-0-
							1394	9									

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13640	X	12237	-0-	-1403	-0-	801	1	9622	2	Y	1649	1634	0	15	1	-0-
							1814	9									
01	13640	X	12027	-0-	-1613	-0-	862	1	9355	2	Y	1645	1628	0	17	1	-0-
							1810	9									
02	8885	X	8885	-0-	-0-	-0-	562	1	7033	2	Y	1173	1158	0	15	1	-0-
							1290	9									
03	12307	X	10586	-0-	-1721	-0-	836	1	7989	2	Y	1601	1586	0	15	1	-0-
							1761	9									
04	11850	X	10895	-0-	-955	-0-	872	1	8138	2	Y	1714	1698	0	16	1	-0-
							1885	9									
05	12245	X	10025	-0-	-2220	-0-	847	1	7647	2	Y	1392	1387	0	5	1	-0-
							1531	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12865	X	11076	-0-	-1789	-0-	579	1	8526	2	Y	1792	1741	0	51	1	-0-
							1971	9									
01	12772	X	10573	-0-	-2199	-0-	606	1	8107	2	Y	1691	1653	0	38	1	-0-
							1860	9									
02	10923	X	10923	-0-	-0-	-0-	598	1	8652	2	Y	1521	1483	0	38	1	-0-
							1673	9									
03	11656	X	10631	-0-	-1025	-0-	587	1	8100	2	Y	1767	1737	0	30	1	-0-
							1944	9									
04	10920	X	9438	-0-	-1482	-0-	575	1	7199	2	Y	1513	1484	0	29	1	-0-
							1664	9									
05	12090	X	9630	-0-	-2460	-0-	588	1	7416	2	Y	1478	1450	0	28	1	-0-
							1626	9									

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17546	X	15886	-0-	-1660	-0-	1051	1	12585	2	Y	2045	2025	0	20	1	-0-
							2250	9									
01	16771	X	15296	-0-	-1475	-0-	1105	1	11971	2	Y	2018	1996	0	22	1	-0-
							2220	9									
02	12519	X	12519	-0-	-0-	-0-	804	1	10043	2	Y	1520	1498	0	22	1	-0-
							1672	9									
03	15159	X	14075	-0-	-1084	-0-	1145	1	10871	2	Y	1872	1851	0	21	1	-0-
							2059	9									
04	14670	X	12966	-0-	-1704	-0-	1060	1	9848	2	Y	1871	1851	0	20	1	-0-
							2058	9									
05	15159	X	12396	-0-	-2763	-0-	1057	1	9529	2	Y	1645	1639	0	6	1	-0-
							1810	9									

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12927	X	11057	-0-	-1870	-0-	787	1	9314	2	Y	869	854	0	15	1	-0-
							956	9									
01	12338	X	10220	-0-	-2118	-0-	792	1	8502	2	Y	842	826	0	16	1	-0-
							926	9									
02	8125	X	8125	-0-	-0-	-0-	551	1	6839	2	Y	668	653	0	15	1	-0-
							735	9									
03	11470	X	9419	-0-	-2051	-0-	810	1	7657	2	Y	865	850	0	15	1	-0-
							952	9									
04	10860	X	8652	-0-	-2208	-0-	764	1	7037	2	Y	774	760	0	14	1	-0-
							851	9									
05	11067	X	10239	-0-	-828	-0-	945	1	8447	2	Y	770	764	0	6	1	-0-
							847	9									

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13299	X	11639	-0-	-1660	-0-	792	1	9395	2	Y	1320	1305	0	15	1	-0-
							1452	9									
01	12803	X	11293	-0-	-1510	-0-	837	1	9005	2	Y	1319	1302	0	17	1	-0-
							1451	9									
02	9318	X	9318	-0-	-0-	-0-	609	1	7558	2	Y	1046	1029	0	17	1	-0-
							1151	9									
03	11842	X	10285	-0-	-1557	-0-	835	1	7912	2	Y	1398	1383	0	15	1	-0-
							1538	9									
04	11460	X	9717	-0-	-1743	-0-	809	1	7474	2	Y	1304	1289	0	15	1	-0-
							1434	9									
05	11625	X	10406	-0-	-1219	-0-	907	1	8134	2	Y	1241	1236	0	5	1	-0-
							1365	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11408	X	10532	-0-		-876	-0-		731	1	8713	2	Y	989	975	0	14	1	-0-
									1088	9									
01	11408	X	9921	-0-		-1487	-0-		751	1	8112	2	Y	962	947	0	15	1	-0-
									1058	9									
02	8040	X	8040	-0-		-0-	-0-		538	1	6702	2	Y	727	712	0	15	1	-0-
									800	9									
03	10912	X	9257	-0-		-1655	-0-		775	1	7370	2	Y	1011	997	0	14	1	-0-
									1112	9									
04	10200	X	8470	-0-		-1730	-0-		723	1	6701	2	Y	951	937	0	14	1	-0-
									1046	9									
05	10540	X	9031	-0-		-1509	-0-		808	1	7266	2	Y	870	865	0	5	1	-0-
									957	9									

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12338	X	10498	-0-		-1840	-0-		695	1	8341	2	Y	1329	1316	0	13	1	-0-
									1462	9									
01	11811	X	10529	-0-		-1282	-0-		764	1	8293	2	Y	1338	1323	0	15	1	-0-
									1472	9									
02	8138	X	8138	-0-		-0-	-0-		521	1	6521	2	Y	996	982	0	14	1	-0-
									1096	9									
03	11346	X	9893	-0-		-1453	-0-		797	1	7602	2	Y	1358	1344	0	14	1	-0-
									1494	9									
04	10440	X	8914	-0-		-1526	-0-		735	1	6834	2	Y	1223	1209	0	14	1	-0-
									1345	9									
05	10540	X	8630	-0-		-1910	-0-		741	1	6692	2	Y	1088	1084	0	4	1	-0-
									1197	9									

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10509	X	8757	-0-		-1752	-0-		570	1	6864	2	Y	1203	1192	0	11	1	-0-
									1323	9									
01	10137	X	8006	-0-		-2131	-0-		579	1	6277	2	Y	1045	1033	0	12	1	-0-
									1150	9									
02	6785	X	6785	-0-		-0-	-0-		427	1	5369	2	Y	899	887	0	12	1	-0-
									989	9									
03	8804	X	7867	-0-		-937	-0-		603	1	5797	2	Y	1334	1323	0	11	1	-0-
									1467	9									
04	8520	X	6809	-0-		-1711	-0-		526	1	4940	2	Y	1221	1211	0	10	1	-0-
									1343	9									
05	8742	X	8070	-0-		-672	-0-		674	1	6113	2	Y	1166	1162	0	4	1	-0-
									1283	9									

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40052	X	26239	-0-		-13813	-0-		45	1	22223	2	Y	3610	3475	0	135	1	-0-
									3971	9									
01	35929	X	23939	-0-		-11990	-0-		47	1	20622	2	Y	2973	2874	0	99	1	-0-
									3270	9									
02	24390	X	24390	-0-		-0-	-0-		43	1	21408	2	Y	2672	2576	0	96	1	-0-
									2939	9									
03	25699	X	25362	-0-		-337	-0-		39	1	21885	2	Y	3125	3042	0	83	1	-0-
									3438	9									
04	24870	X	22929	-0-		-1941	-0-		32	1	19982	2	Y	2650	2566	0	84	1	-0-
									2915	9									
05	25699	X	21969	-0-		-3730	-0-		34	1	19097	2	Y	2580	2506	0	74	1	-0-
									2838	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71331	X	50621	-0-	-20710	-0-	87	1	42770	2	Y	7058	6797	0	261	1	-0-
							7764	9									
01	66898	X	41104	-0-	-25794	-0-	79	1	34852	2	Y	5612	5445	0	167	1	-0-
							6173	9									
02	39874	X	39874	-0-	-0-	-0-	70	1	34615	2	Y	4717	4561	0	156	1	-0-
							5189	9									
03	47802	X	47802	-0-	-0-	-0-	74	1	41359	2	Y	5790	5633	0	157	1	-0-
							6369	9									
*04	51976	X	51976	-0-	-0-	-0-	73	1	46089	2	Y	5285	5090	0	195	1	-0-
							5814	9									
05	47089	X	46250	-0-	-839	-0-	73	1	40698	2	Y	4981	4824	0	157	1	-0-
							5479	9									

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

12	15996	X	10173	-0-	-5823	-0-	8498	2	1675	9	Y	1523	1510	0	13	1	-0-
01	18104	X	10869	-0-	-7235	-0-	9219	2	1650	9	Y	1500	1484	0	16	1	-0-
02	6371	X	6371	-0-	-0-	-0-	5175	2	1196	9	Y	1087	1076	0	11	1	-0-
03	18042	X	11925	-0-	-6117	-0-	9899	2	2026	9	Y	1842	1824	0	18	1	-0-
04	16950	X	8803	-0-	-8147	-0-	7193	2	1610	9	Y	1464	1450	0	14	1	-0-
05	10881	X	8568	-0-	-2313	-0-	7308	2	1260	9	Y	1145	1140	0	5	1	-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

12	23560	X	13270	-0-	-10290	-0-	11169	2	2101	9	Y	1910	1893	0	17	1	-0-
01	19220	X	9491	-0-	-9729	-0-	7735	2	1756	9	Y	1596	1582	0	14	1	-0-
02	6062	X	6062	-0-	-0-	-0-	4989	2	1073	9	Y	975	965	0	10	1	-0-
03	14539	X	4920	-0-	-9619	-0-	3853	2	1067	9	Y	970	963	0	7	1	-0-
04	12840	X	5573	-0-	-7267	-0-	4442	2	1131	9	Y	1028	1020	0	8	1	-0-
05	13268	X	5016	-0-	-8252	-0-	4074	2	942	9	Y	856	853	0	3	1	-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

12	31434	X	16390	-0-	-15044	-0-	13618	2	2772	9	Y	2520	2500	0	20	1	-0-
01	24428	X	13631	-0-	-10797	-0-	11408	2	2223	9	Y	2021	2001	0	20	1	-0-
02	11837	X	11837	-0-	-0-	-0-	9839	2	1998	9	Y	1816	1796	0	20	1	-0-
03	14942	X	11038	-0-	-3904	-0-	8718	2	2320	9	Y	2109	2093	0	16	1	-0-
04	14460	X	6872	-0-	-7588	-0-	5210	2	1662	9	Y	1511	1501	0	10	1	-0-
05	14942	X	5963	-0-	-8979	-0-	5013	2	950	9	Y	864	861	0	3	1	-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

12	29667	X	17011	-0-	-12656	-0-	14228	2	2783	9	Y	2530	2509	0	21	1	-0-
01	25296	X	16102	-0-	-9194	-0-	13635	2	2467	9	Y	2243	2219	0	24	1	-0-
02	10100	X	10100	-0-	-0-	-0-	8730	2	1370	9	Y	1245	1226	0	19	1	-0-
03	15996	X	14587	-0-	-1409	-0-	12318	2	2269	9	Y	2063	2040	0	23	1	-0-
04	15480	X	11422	-0-	-4058	-0-	9120	2	2302	9	Y	2093	2075	0	18	1	-0-
05	15996	X	7850	-0-	-8146	-0-	6302	2	1548	9	Y	1407	1403	0	4	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40765	X	24061	-0-	-16704	-0-	405	1	20332	2	Y	3022	2991	0	31	1	-0-
							3324	9									
01	35371	X	21725	-0-	-13646	-0-	409	1	18213	2	Y	2821	2788	0	33	1	-0-
							3103	9									
02	17924	X	17924	-0-	-0-	-0-	356	1	15136	2	Y	2211	2179	0	32	1	-0-
							2432	9									
03	25885	X	20962	-0-	-4923	-0-	445	1	17420	2	Y	2815	2782	0	33	1	-0-
							3097	9									
04	25050	X	18847	-0-	-6203	-0-	673	1	15522	2	Y	2411	2380	0	31	1	-0-
							2652	9									
05	24056	X	21324	-0-	-2732	-0-	422	1	18649	2	Y	2048	2036	0	12	1	-0-
							2253	9									

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178281	X	111218	-0-	-67063	-0-	2048	1	99534	2	Y	8760	8603	0	157	1	-0-
							9636	9									
01	169074	X	101137	-0-	-67937	-0-	2073	1	90410	2	Y	7867	7700	0	167	1	-0-
							8654	9									
02	80978	X	80978	-0-	-0-	-0-	1759	1	72949	2	Y	5700	5540	0	160	1	-0-
							6270	9									
03	128929	X	86200	-0-	-42729	-0-	1988	1	76466	2	Y	7042	6895	0	147	1	-0-
							7746	9									
04	115950	X	68633	-0-	-47317	-0-	2619	1	59688	2	Y	5751	5630	0	121	1	-0-
							6326	9									
05	111228	X	78808	-0-	-32420	-0-	1642	1	71965	2	Y	4728	4681	0	47	1	-0-
							5201	9									

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38471	X	23988	-0-	-14483	-0-	417	1	20588	2	Y	2712	2680	0	32	1	-0-
							2983	9									
01	34224	X	21835	-0-	-12389	-0-	425	1	18691	2	Y	2472	2438	0	34	1	-0-
							2719	9									
02	16747	X	16747	-0-	-0-	-0-	340	1	14308	2	Y	1908	1877	0	31	1	-0-
							2099	9									
03	25513	X	20332	-0-	-5181	-0-	442	1	17209	2	Y	2437	2404	0	33	1	-0-
							2681	9									
04	24030	X	17946	-0-	-6084	-0-	654	1	15003	2	Y	2081	2051	0	30	1	-0-
							2289	9									
05	23994	X	22953	-0-	-1041	-0-	463	1	20405	2	Y	1895	1882	0	13	1	-0-
							2085	9									

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30938	X	19936	-0-	-11002	-0-	345	1	17071	2	Y	2291	2264	0	27	1	-0-
							2520	9									
01	27404	X	16326	-0-	-11078	-0-	316	1	13867	2	Y	1948	1923	0	25	1	-0-
							2143	9									
02	12592	X	12592	-0-	-0-	-0-	254	1	10674	2	Y	1513	1490	0	23	1	-0-
							1664	9									
03	22506	X	16549	-0-	-5957	-0-	354	1	13867	2	Y	2116	2090	0	26	1	-0-
							2328	9									
04	19710	X	13494	-0-	-6216	-0-	485	1	11162	2	Y	1679	1657	0	22	1	-0-
							1847	9									
05	19933	X	18267	-0-	-1666	-0-	367	1	16195	2	Y	1550	1540	0	10	1	-0-
							1705	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35774	X	21779	-0-	-13995	-0-	381	1	18765	2	Y	2394	2365	0	29	1	-0-
							2633	9									
01	31093	X	18490	-0-	-12603	-0-	361	1	15896	2	Y	2030	2001	0	29	1	-0-
							2233	9									
02	13896	X	13896	-0-	-0-	-0-	283	1	11944	2	Y	1517	1491	0	26	1	-0-
							1669	9									
03	22878	X	17193	-0-	-5685	-0-	375	1	14629	2	Y	1990	1962	0	28	1	-0-
							2189	9									
04	21210	X	14891	-0-	-6319	-0-	544	1	12492	2	Y	1686	1661	0	25	1	-0-
							1855	9									
05	21793	X	20408	-0-	-1385	-0-	415	1	18270	2	Y	1566	1554	0	12	1	-0-
							1723	9									

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187984	X	96237	-0-	-91747	-0-	1765	1	86156	2	Y	7560	7424	0	136	1	-0-
							8316	9									
01	173755	X	92699	-0-	-81056	-0-	1897	1	82961	2	Y	7128	6975	0	153	1	-0-
							7841	9									
02	69754	X	69754	-0-	-0-	-0-	1507	1	62717	2	Y	5027	4890	0	137	1	-0-
							5530	9									
03	124961	X	84448	-0-	-40513	-0-	1949	1	75177	2	Y	6656	6512	0	144	1	-0-
							7322	9									
04	102630	X	75417	-0-	-27213	-0-	2910	1	66097	2	Y	5827	5693	0	134	1	-0-
							6410	9									
05	96224	X	65828	-0-	-30396	-0-	1358	1	59620	2	Y	4409	4370	0	39	1	-0-
							4850	9									

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121931	X	121931	-0-	-0-	-0-	2222	1	107603	2	Y	11005	10834	0	171	1	-0-
							12106	9									
01	96799	X	96799	-0-	-0-	-0-	1943	1	84611	2	Y	9314	9158	0	156	1	-0-
							10245	9									
02	76278	X	76278	-0-	-0-	-0-	1620	1	67182	2	Y	6796	6649	0	147	1	-0-
							7476	9									
03	150815	X	88477	-0-	-62338	-0-	1984	1	76341	2	Y	9229	9083	0	146	1	-0-
							10152	9									
04	125640	X	83506	-0-	-42134	-0-	3142	1	71920	2	Y	7676	7531	0	145	1	-0-
							8444	9									
05	121923	X	92842	-0-	-29081	-0-	1905	1	83904	2	Y	6394	6340	0	54	1	-0-
							7033	9									

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN	86295	-0-	86295	86295	975	1	73998	2	Y	10293	10148	0	145	1	-0-
						11322	9									
05	14B2 EXT	223851	-0-	223851	310146	1305	1	197950	2	Y	22360	22234	0	126	1	-0-
						24596	9									

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT	86236	-0-	86236	86236	969	1	73642	2	Y	10568	10424	0	144	1	-0-
						11625	9									
05	14B2 EXT	211257	-0-	211257	297493	1226	1	186132	2	Y	21726	21608	0	118	1	-0-
						23899	9									

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT	87784	-0-	87784	87784	986	1	74744	2	Y	10958	10811	0	147	1	-0-
						12054	9									
05	14B2 EXT	219888	-0-	219888	307672	1275	1	193289	2	Y	23022	22899	0	123	1	-0-
						25324	9									

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN	34001	-0-	34001	34001	564	1	28403	2	Y	4576	4512	0	64	1	-0-
						5034	9									
*03	DELQ PR	175761	-0-	175761	209762	1170	1	147199	2	Y	24902	24626	0	276	1	-0-
						27392	9									
*04	DELQ PR	148663	-0-	148663	358425	924	1	120866	2	Y	24430	24188	0	242	1	-0-
						26873	9									
*05	477864 X	119439	-0-	-358425	-0-	847	1	101634	2	Y	15416	15351	0	65	1	-0-
						16958	9									

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN	33645	-0-	33645	33645	561	1	28236	2	Y	4407	4343	0	64	1	-0-
						4848	9									
*03	139738 X	106093	-0-	-33645	-0-	685	1	86944	2	Y	16785	16623	0	162	1	-0-
						18464	9									
*04	DELQ PR	117254	-0-	117254	117254	727	1	95725	2	Y	18911	18721	0	190	1	-0-
						20802	9									
*05	226813 X	109559	-0-	-117254	-0-	768	1	92767	2	Y	14567	14508	0	59	1	-0-
						16024	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		27208	-0-	27208	27208	453	1	22833	2	Y	3565	3514	0	51	1	-0-
							3922	9									
*03	159869	X	132661	-0-	-27208	-0-	877	1	110859	2	Y	19023	18816	0	207	1	-0-
							20925	9									
*04	DELQ PR		129928	-0-	129928	129928	808	1	106141	2	Y	20890	20679	0	211	1	-0-
							22979	9									
*05	235299	X	105371	-0-	-129928	-0-	739	1	89108	2	Y	14113	14056	0	57	1	-0-
							15524	9									

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/20/2021 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		23935	-0-	23935	23935	397	1	19990	2	Y	3225	3180	0	45	1	-0-
							3548	9									
*03	114049	X	90114	-0-	-23935	-0-	589	1	74925	2	Y	13273	13134	0	139	1	-0-
							14600	9									
*04	DELQ PR		93617	-0-	93617	93617	580	1	76636	2	Y	14910	14758	0	152	1	-0-
							16401	9									
*05	186546	X	92929	-0-	-93617	-0-	653	1	79083	2	Y	11994	11944	0	50	1	-0-
							13193	9									

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0-	-0-	76	1	631	2	Y	10	12	1			2
							11	9									
01	1003	N	1003	-0-	-0-	-0-	69	1	923	2	Y	10	10	1			2
							11	9									
02	DLQ G-10		951	-0-	951	951	68	1	873	2	Y	9	9	1			2
							10	9									
03	DLQ G-10		942	-0-	942	1893	72	1	863	2	Y	6	6	1			2
							7	9									
04	DLQ G-10		1108	-0-	1108	3001	73	1	1024	2	Y	10	10	1			2
							11	9									
05	DLQ G-10		NO RPT	-0-	-0-	3001					Y	NO RPT					2

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	4555	-0-	-963	-0-	466	1	3894	2	Y	177	191	1			29
							195	9									
01	8116	X	8116	-0-	-0-	-0-	554	1	7357	2	Y	186	175	1			40
							205	9									
02	6223	X	6223	-0-	-0-	-0-	436	1	5599	2	Y	171	178	1			33
							188	9									
03	7874	X	6594	-0-	-1280	-0-	496	1	5904	2	Y	176	145	1			64
							194	9									
04	6570	X	6082	-0-	-488	-0-	391	1	5482	2	Y	190	212	1			42
							209	9									
05	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					42

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		3178	-0-	3178	9985	340	1	2838	2	Y	-0-					-0-
01	16790	X	6805	-0-	-9985	-0-	476	1	6329	2	Y	-0-					-0-
02	6965	X	6965	-0-	-0-	-0-	503	1	6462	2	Y	-0-					-0-
03	7794	X	7794	-0-	-0-	-0-	604	1	7190	2	Y	-0-					-0-
*04	5929	X	5929	-0-	-0-	-0-	394	1	5535	2	Y	-0-					-0-
05	7719	X	NO RPT	-0-	-7719	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13392	X	1738	-0-	-11654	-0-	135	1	1128	2	Y	432	461	1			71
							475	9									
01	7225	X	2235	-0-	-4990	-0-	116	1	1548	2	Y	519	479	1			111
							571	9									
02	1471	X	1471	-0-	-0-	-0-	69	1	887	2	Y	468	488	1			91
							515	9									
03	5208	X	1453	-0-	-3755	-0-	72	1	860	2	Y	474	392	1			173
							521	9									
*04	7827	X	7827	-0-	-0-	-0-	478	1	6713	2	Y	578	622	1			129
							636	9									
05	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					129

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

12	7564	X	1193	-0-	-6371	-0-	102	1	852	2	Y	217	231	1			36
							239	9									
01	1923	X	1923	-0-	-0-	-0-	115	1	1523	2	Y	259	239	1			56
							285	9									
02	1395	X	1395	-0-	-0-	-0-	82	1	1057	2	Y	233	244	1			45
							256	9									
03	1147	X	979	-0-	-168	-0-	56	1	663	2	Y	236	195	1			86
							260	9									
04	1110	X	690	-0-	-420	-0-	25	1	347	2	Y	289	311	1			64
							318	9									
05	1147	X	NO RPT	-0-	-1147	-0-					Y	NO RPT					64

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

12	2449	X	-0-	-0-	-2449	-0-					Y	94	81	1			94
01	1975	X	-0-	-0-	-1975	-0-					Y	107	111	1			90
02	0	X	-0-	-0-	-0-	-0-					Y	99	83	1			106
03	1705	X	360	-0-	-1345	-0-	56	1	183	2	Y	110	111	1			105
							121	9									
04	150	X	142	-0-	-8	-0-	6	1	19	2	Y	106	115	1			96
							117	9									
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					96

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

12	9780	X	9780	-0-	-0-	-0-	3217	1	6227	2	Y	305	267	1			308
							336	9									
01	11289	X	11289	-0-	-0-	-0-	2686	1	8215	2	Y	353	366	1			295
							388	9									
02	10157	X	10157	-0-	-0-	-0-	2464	1	7344	2	Y	317	272	1			340
							349	9									
03	11749	X	11630	-0-	-119	-0-	2625	1	8608	2	Y	361	360	1			341
							397	9									
*04	11323	X	11323	-0-	-0-	-0-	2636	1	8317	2	Y	336	371	1			306
							370	9									
05	11284	X	NO RPT	-0-	-11284	-0-					Y	NO RPT					306

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	-0-	-0-	-5208	-0-					Y	217	188	1			219
01	2398	X	2398	-0-	-0-	-0-	523	1	1598	2	Y	252	260	1			211
							277	9									
02	2023	X	2023	-0-	-0-	-0-	445	1	1325	2	Y	230	195	1			246
							253	9									
03	2599	X	2599	-0-	-0-	-0-	541	1	1772	2	Y	260	260	1			246
							286	9									
*04	2247	X	2247	-0-	-0-	-0-	475	1	1500	2	Y	247	269	1			224
							272	9									
05	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					224

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		14	-0-	14	115	5	1	9	2	Y	-0-					-0-
01	115	X	-0-	-0-	-115	-0-					Y	-0-					-0-
02	3	X	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	14	X	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4404	-0-	-804	-0-	130	1	4010	2	Y	240	181	1			108
							264	9									
01	5498	X	5498	-0-	-0-	-0-	133	1	5053	2	Y	284	324	1			68
							312	9									
02	4592	X	4592	-0-	-0-	-0-	101	1	4204	2	Y	251	259	1			60
							11	4	276	9							
03	5216	X	5216	-0-	-0-	-0-	122	1	4849	2	Y	223	178	1			112
							245	9									
*04	4905	X	4905	-0-	-0-	-0-	121	1	4489	2	Y	255	270	1			97
							14	4	281	9							
05	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					97

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1685	N	1685	-0-	-0-	-0-	43	1	1507	2	Y	120	90	1			99
							3	4	132	9							
01	2230	N	2230	-0-	-0-	-0-	48	1	2021	2	Y	142	162	1			79
							5	4	156	9							
02	2344	N	2344	-0-	-0-	-0-	51	1	2131	2	Y	143	142	1			80
							5	4	157	9							
03	2196	N	2196	-0-	-0-	-0-	51	1	2023	2	Y	111	93	1			56
							122	9									
*04	2041	N	2041	-0-	-0-	-0-	50	1	1845	2	Y	127	135	1			48
							6	4	140	9							
05	2356	N	NO RPT	-0-	-2356	-0-					Y	NO RPT					48

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	822	-0-	-1131	-0-	21	1	648	2	Y	139	103	1			134
							153	9									
01	3503	X	1571	-0-	-1932	-0-	38	1	1452	2	Y	74	120	1			88
							81	9									
02	1577	X	1577	-0-	-0-	-0-	35	1	1440	2	Y	89	85	1			92
							4	4	98	9							
03	1360	X	1360	-0-	-0-	-0-	32	1	1281	2	Y	43	45	1			22
							47	9									
04	1170	X	1030	-0-	-140	-0-	25	1	932	2	Y	64	62	1			24
							3	4	70	9							
05	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15166	X	3599	-0-	-11567	-0-	103	1	3362	2	Y	116	116	1			-0-
							6	4	128	9							
01	4180	X	4180	-0-	-0-	-0-	95	1	3958	2	Y	107	103	1			4
							9	4	118	9							
02	3783	X	3783	-0-	-0-	-0-	86	1	3560	2	Y	116	120	1			-0-
							9	4	128	9							
03	4474	X	4474	-0-	-0-	-0-	107	1	4257	2	Y	100	4	1			61
							110	9									
*04	4029	X	4029	-0-	-0-	-0-	103	1	3802	2	Y	102	96	1			67
							12	4	112	9							
05	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					67

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4104	-0-	-1228	-0-	108	1	3858	2	Y	120	90	1			77
							6	4	132	9							
01	5425	X	4608	-0-	-817	-0-	103	1	4339	2	Y	142	162	1			57
							10	4	156	9							
02	4579	X	4579	-0-	-0-	-0-	104	1	4307	2	Y	143	142	1			58
							11	4	157	9							
03	5611	X	4798	-0-	-813	-0-	115	1	4561	2	Y	111	93	1			56
							122	9									
*04	4402	X	4402	-0-	-0-	-0-	112	1	4137	2	Y	127	135	1			48
							13	4	140	9							
05	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					48

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		15	-0-	15	251	15	2			Y	-0-					-0-
01	271	X	20	-0-	-251	-0-	20	2			Y	-0-					-0-
02	20	X	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		227	-0-	227	899	2	1	97	2	Y	116	116	1			-0-
							128	9									
01	1018	X	119	-0-	-899	-0-	1	2	118	9	Y	107	103	1			4
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9238	X	6086	-0-	-3152	-0-	623	1	5202	2	Y	237	190	1			100
							261	9									
01	7854	X	7854	-0-	-0-	-0-	532	1	7067	2	Y	232	268	1			64
							255	9									
02	6836	X	6836	-0-	-0-	-0-	478	1	6138	2	Y	200	172	1			92
							220	9									
03	7595	X	7225	-0-	-370	-0-	541	1	6447	2	Y	215	199	1			108
							237	9									
*04	7107	X	7107	-0-	-0-	-0-	456	1	6399	2	Y	229	303	1			34
							252	9									
05	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					34

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6442	X	6442	-0-	-0-	-0-	665	1	5553	2	Y	204	162	1			86
							224	9									
01	8172	X	8172	-0-	-0-	-0-	557	1	7403	2	Y	193	226	1			53
							212	9									
02	7336	X	7336	-0-	-0-	-0-	516	1	6631	2	Y	172	146	1			79
							189	9									
03	8308	X	7660	-0-	-648	-0-	578	1	6884	2	Y	180	168	1			91
							198	9									
*04	8106	X	8106	-0-	-0-	-0-	525	1	7366	2	Y	195	257	1			29
							215	9									
05	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					29

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25024	X	25024	-0-	-0-	-0-	734	1	23899	2	Y	319	290	1			577
							40	4	351	9							
01	31067	X	31067	-0-	-0-	-0-	716	1	30042	2	Y	216	172	1			621
							71	4	238	9							
02	27488	X	27488	-0-	-0-	-0-	610	1	25307	2	Y	1371	1462	1			530
							63	4	1508	9							
03	31341	X	28534	-0-	-2807	-0-	675	1	26775	2	Y	985	941	1			2037
							1084	9									
04	30330	X	25934	-0-	-4396	-0-	652	1	24134	2	Y	976	964	1			2050
							74	4	1074	9							
05	31062	X	NO RPT	-0-	-31062	-0-					Y	NO RPT					2050

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32344	X	32344	-0-	-0-	-0-	913	1	29720	2	Y	1510	1216	1			909
							50	4	1661	9							
01	38993	X	38993	-0-	-0-	-0-	894	1	37449	2	Y	511	639	1			781
							88	4	562	9							
02	33219	X	33219	-0-	-0-	-0-	757	1	31373	2	Y	918	812	1			887
							79	4	1010	9							
03	38161	X	34912	-0-	-3249	-0-	839	1	33278	2	Y	723	870	1			740
							795	9									
04	36930	X	32052	-0-	-4878	-0-	820	1	30327	2	Y	738	696	1			782
							93	4	812	9							
05	38998	X	NO RPT	-0-	-38998	-0-					Y	NO RPT					782

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32473	X	32473	-0-	-0-	-0-	917	1	29863	2	Y	1494	1313	1			846
							50	4	1643	9							
01	42299	X	42299	-0-	-0-	-0-	965	1	40436	2	Y	730	733	1			843
							95	4	803	9							
02	41770	X	41770	-0-	-0-	-0-	944	1	39155	2	Y	1430	1327	1			946
							98	4	1573	9							
03	43321	X	43321	-0-	-0-	-0-	1035	1	41052	2	Y	1122	1143	1			924
							1234	9									
*04	39241	X	39241	-0-	-0-	-0-	997	1	36899	2	Y	1120	1130	1			914
							113	4	1232	9							
05	45911	X	NO RPT	-0-	-45911	-0-					Y	NO RPT					914

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

12	5871	X	5871	-0-	-0-	-0-	685	1	4897	3	Y	237	238	0			3
							28	4	261	9							
01	7347	X	4901	-0-	-2446	-0-	639	1	3992	3	Y	223	223	0			3
							25	4	245	9							
02	9688	X	3619	-0-	-6069	-0-	474	1	2923	3	Y	175	174	0			4
							29	4	193	9							
03	10726	X	4092	-0-	-6634	-0-	367	1	3545	3	Y	151	152	0			3
							14	4	166	9							
04	9450	X	5024	-0-	-4426	-0-	412	1	4387	3	Y	195	195	0			3
							10	4	215	9							
05	5859	X	3943	-0-	-1916	-0-	311	1	3451	3	Y	157	156	0			4
							8	4	173	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	204	1	721	3	Y	49	48	0			1
							94	4	54	9							
02	T. A.		3209	-0-	3209	3209	527	1	1500	3	Y	581	568	0			14
							543	4	639	9							
03	T. A.		3427	-0-	3427	6636	808	1	1929	3	Y	480	489	0			5
							162	4	528	9							
04	T. A.		2175	-0-	2175	8811	790	1	719	3	Y	456	455	0			6
							164	4	502	9							
*05	10943	X	2132	-0-	-8811	-0-	806	1	552	3	Y	450	450	0			6
							279	4	495	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4818	X	4818	-0-	-0-	-0-	448	1	4227	3	Y	121	120	0			4
							10	4	133	9							
01	4761	X	4761	-0-	-0-	-0-	431	1	4235	3	Y	84	85	0			3
							3	4	92	9							
02	3836	X	3034	-0-	-802	-0-	174	1	2614	3	Y	218	212	0			9
							6	4	240	9							
03	5409	X	5409	-0-	-0-	-0-	489	1	4373	3	Y	492	484	0			17
							6	4	541	9							
04	5264	X	5264	-0-	-0-	-0-	640	1	4101	3	Y	466	466	0			17
							10	4	513	9							
05	5425	X	4969	-0-	-456	-0-	730	1	3669	3	Y	488	496	0			9
							33	4	537	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3353	X	3353	-0-	-0-	-0-	503	1	2191	3	Y	589	589	0			18
							11	4	648	9							
01	3165	X	3165	-0-	-0-	-0-	393	1	2147	3	Y	560	562	0			16
							9	4	616	9							
02	3864	X	1226	-0-	-2638	-0-	182	1	779	3	Y	230	236	0			10
							12	4	253	9							
03	4278	X	2163	-0-	-2115	-0-	323	1	1155	3	Y	618	608	0			20
							5	4	680	9							
04	3810	X	1909	-0-	-1901	-0-	465	1	843	3	Y	540	543	0			17
							7	4	594	9							
05	3534	X	1812	-0-	-1722	-0-	508	1	741	3	Y	503	506	0			14
							10	4	553	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	1385	-0-	-1498	-0-	740	1	89	3	Y	492	500	0			15
							15	4	541	9							
01	2883	X	1548	-0-	-1335	-0-	562	1	445	3	Y	480	481	0			14
							13	4	528	9							
02	1932	X	1083	-0-	-849	-0-	382	1	325	3	Y	320	320	0			14
							24	4	352	9							
03	2139	X	1099	-0-	-1040	-0-	603	1	51	3	Y	396	397	0			13
							9	4	436	9							
04	2070	X	1344	-0-	-726	-0-	604	1	291	3	Y	401	401	0			13
							8	4	441	9							
05	1612	X	1546	-0-	-66	-0-	587	1	521	3	Y	387	389	0			11
							12	4	426	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	-0-
03	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	-0-
04	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	-0-
05	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1092	-0-	-985	-0-	437	1	106	3	Y	361	350	0			11
							152	4	397	9							
01	1512	X	1512	-0-	-0-	-0-	716	1	70	3	Y	354	358	0			7
							337	4	389	9							
02	1839	N	1839	-0-	-0-	-0-	393	1	708	3	Y	303	303	0			7
							405	4	333	9							
03	2370	N	2370	-0-	-0-	-0-	654	1	994	3	Y	536	537	0			6
							132	4	590	9							
04	2013	N	2013	-0-	-0-	-0-	701	1	339	3	Y	752	748	0			10
							146	4	827	9							
05	2046	N	1475	-0-	-571	-0-	597	1	361	3	Y	282	288	0			4
							207	4	310	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	611	-0-	-1776	-0-	537	1	14	3	Y	45	45	0			2
							10	4	50	9							
01	1984	N	616	-0-	-1368	-0-	550	1	9	3	Y	50	50	0			2
							2	4	55	9							
02	1540	N	343	-0-	-1197	-0-	301	1	2	3	Y	30	31	0			1
							7	4	33	9							
03	756	N	756	-0-	-0-	-0-	672	1	8	3	Y	63	62	0			2
							7	4	69	9							
04	717	N	717	-0-	-0-	-0-	657	1	7	3	Y	39	40	0			1
							10	4	43	9							
05	372	N	22	-0-	-350	-0-	19	1	1	4	Y	2	3	0			-0-
							2	9									

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3857	X	3857	-0-	-0-	-0-	356	1	1199	3	Y	1982	1966	0			59
							122	4	2180	9							
01	3723	X	3723	-0-	-0-	-0-	464	1	1308	3	Y	1579	1607	0			31
							214	4	1737	9							
02	2072	X	1539	-0-	-533	-0-	201	1	806	3	Y	295	319	0			7
							207	4	325	9							
03	2294	X	2189	-0-	-105	-0-	394	1	878	3	Y	762	760	0			9
							79	4	838	9							
04	3210	X	3210	-0-	-0-	-0-	403	1	909	3	Y	1650	1636	0			23
							83	4	1815	9							
*05	3163	X	3163	-0-	-0-	-0-	424	1	942	3	Y	1502	1504	0			21
							145	4	1652	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					131
01	0	W	-0-	-0-	-0-	-0-					N	-0-					131
02	0	W	-0-	-0-	-0-	-0-					N	-0-					131
03	0	W	-0-	-0-	-0-	-0-					N	-0-					131
04	0	W	-0-	-0-	-0-	-0-					N	-0-					131
05	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4056	X	4056	-0-	-0-	-0-	430	1	2973	3	Y	575	566	0			20
							20	4	633	9							
01	7287	X	7287	-0-	-0-	-0-	734	1	5685	3	Y	779	780	0			19
							11	4	857	9							
02	2463	X	2463	-0-	-0-	-0-	274	1	1928	3	Y	234	250	0			3
							4	4	257	9							
03	4061	X	2991	-0-	-1070	-0-	440	1	2012	3	Y	488	484	0			7
							2	4	537	9							
04	7050	X	2509	-0-	-4541	-0-	541	1	1209	3	Y	687	682	0			12
							3	4	756	9							
05	7285	X	2415	-0-	-4870	-0-	523	1	1215	3	Y	612	618	0			6
							4	4	673	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

12	2511	X	1135	-0-	-1376	-0-	99	1	936	3	Y	78	97	0			64
							14	4	86	9							
01	2511	X	2231	-0-	-280	-0-	274	1	1545	3	Y	341	178	0			227
							37	4	375	9							
02	2268	X	265	-0-	-2003	-0-	52	1	175	3	Y	30	210	0			47
							5	4	33	9							
03	1690	X	1690	-0-	-0-	-0-	215	1	1265	3	Y	181	112	0			116
							11	4	199	9							
04	2160	X	1715	-0-	-445	-0-	435	1	945	3	Y	280	242	0			154
							27	4	308	9							
*05	2620	X	2620	-0-	-0-	-0-	461	1	1831	3	Y	273	379	0			48
							28	4	300	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

12	609	N	609	-0-	-0-	-0-	335	1	94	3	Y	120	151	0			98
							48	4	132	9							
01	775	N	347	-0-	-428	-0-	185	1	68	3	Y	63	119	0			42
							25	4	69	9							
02	1148	N	218	-0-	-930	-0-	139	1	52	3	Y	12	35	0			19
							14	4	13	9							
03	620	N	412	-0-	-208	-0-	194	1	134	3	Y	67	43	0			43
							10	4	74	9							
04	426	N	426	-0-	-0-	-0-	233	1	106	3	Y	65	72	0			36
							15	4	72	9							
*05	821	N	821	-0-	-0-	-0-	515	1	107	3	Y	152	161	0			27
							32	4	167	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

12	9362	X	894	-0-	-8468	-0-	295	1	436	3	Y	137	135	0			2
							12	4	151	9							
01	9362	X	8217	-0-	-1145	-0-	764	1	7243	3	Y	164	164	0			2
							30	4	180	9							
02	8456	X	2427	-0-	-6029	-0-	364	1	2034	3	Y	6	8	0			-0-
							22	4	7	9							
03	5115	X	4701	-0-	-414	-0-	739	1	3828	3	Y	95	93	0			2
							29	4	105	9							
04	9210	X	6667	-0-	-2543	-0-	808	1	5793	3	Y	43	44	0			1
							19	4	47	9							
05	9517	X	7708	-0-	-1809	-0-	1070	1	6583	3	Y	26	26	0			1
							26	4	29	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2445	X	2445	-0-	-0-	-0-	775	1	1199	3	Y	358	358	0			7
							77	4	394	9							
01	2790	X	2305	-0-	-485	-0-	731	1	1067	3	Y	351	352	0			6
							121	4	386	9							
02	2520	X	1622	-0-	-898	-0-	516	1	626	3	Y	310	311	0			5
							139	4	341	9							
03	2790	X	1871	-0-	-919	-0-	567	1	860	3	Y	337	338	0			4
							73	4	371	9							
04	2610	X	2359	-0-	-251	-0-	669	1	1117	3	Y	364	362	0			6
							173	4	400	9							
05	2449	X	2159	-0-	-290	-0-	730	1	848	3	Y	258	261	0			3
							297	4	284	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2142	-0-	-834	-0-	424	1	1534	3	Y	112	178	0			91
							61	4	123	9							
01	2976	X	2424	-0-	-552	-0-	279	1	1958	3	Y	135	136	0			90
							38	4	149	9							
02	3304	X	1958	-0-	-1346	-0-	306	1	1468	3	Y	139	11	0			218
							31	4	153	9							
03	3658	X	2706	-0-	-952	-0-	303	1	2198	3	Y	173	280	0			111
							15	4	190	9							
04	3540	X	1984	-0-	-1556	-0-	303	1	1477	3	Y	168	186	0			93
							19	4	185	9							
*05	3294	X	3294	-0-	-0-	-0-	414	1	2605	3	Y	227	280	0			40
							25	4	250	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2350	X	2350	-0-	-0-	-0-	642	1	1135	3	Y	464	463	1			9
							63	4	510	9							
01	3627	X	1987	-0-	-1640	-0-	611	1	900	3	Y	341	344	1			6
							101	4	375	9							
02	3276	X	2086	-0-	-1190	-0-	442	1	1173	3	Y	320	321	1			5
							119	4	352	9							
03	3627	X	2819	-0-	-808	-0-	589	1	1716	3	Y	398	399	1			4
							76	4	438	9							
04	2460	X	1925	-0-	-535	-0-	515	1	963	3	Y	285	285	1			4
							133	4	314	9							
*05	3131	X	3131	-0-	-0-	-0-	645	1	1842	3	Y	347	347	1			4
							262	4	382	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4421	X	4421	-0-	-0-	-0-	706	1	2669	3	Y	887	881	0			17
							70	4	976	9							
01	4867	X	4867	-0-	-0-	-0-	695	1	3016	3	Y	946	946	0			17
							115	4	1041	9							
02	4116	X	3268	-0-	-848	-0-	477	1	1836	3	Y	752	756	0			13
							128	4	827	9							
03	4557	X	3028	-0-	-1529	-0-	530	1	2021	3	Y	371	380	0			4
							69	4	408	9							
04	4710	X	2098	-0-	-2612	-0-	527	1	1077	3	Y	325	324	0			5
							136	4	358	9							
05	4867	X	1891	-0-	-2976	-0-	637	1	483	3	Y	465	464	0			6
							259	4	512	9							

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11501	X	4084	-0-	-7417	-0-	664	1	2947	3	Y	321	327	0			3
							120	4	353	9							
01	11501	X	347	-0-	-11154	-0-	185	1	62	3	Y	81	83	0			1
							11	4	89	9							
02	12432	X	11874	-0-	-558	-0-	974	1	10231	3	Y	550	541	0			10
							64	4	605	9							
03	13764	X	12396	-0-	-1368	-0-	1028	1	10256	3	Y	990	988	0			12
							23	4	1089	9							
04	12150	X	11050	-0-	-1100	-0-	1011	1	8938	3	Y	978	976	0			14
							25	4	1076	9							
05	13144	X	9931	-0-	-3213	-0-	985	1	7893	3	Y	908	909	0			13
							54	4	999	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	909	-0-	-2904	-0-	144	1	549	3	Y	191	192	0			2
							6	4	210	9							
01	3813	X	226	-0-	-3587	-0-	82	1	3	4	Y	128	128	0			2
							141	9									
02	2464	X	726	-0-	-1738	-0-	313	1	6	3	Y	354	348	0			8
							18	4	389	9							
03	2170	X	456	-0-	-1714	-0-	208	1	1	3	Y	217	221	0			4
							8	4	239	9							
04	1740	X	533	-0-	-1207	-0-	113	1	1	3	Y	378	376	0			6
							3	4	416	9							
05	899	X	760	-0-	-139	-0-	493	1	9	3	Y	224	224	0			6
							12	4	246	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	588	-0-	-869	-0-	225	1	131	3	Y	203	203	0			2
							9	4	223	9							
01	1612	N	928	-0-	-684	-0-	230	1	446	3	Y	221	220	0			3
							9	4	243	9							
02	924	N	661	-0-	-263	-0-	127	1	376	3	Y	137	137	0			3
							7	4	151	9							
03	1060	N	1060	-0-	-0-	-0-	286	1	451	3	Y	284	282	0			5
							11	4	312	9							
04	1629	N	1629	-0-	-0-	-0-	286	1	1005	3	Y	301	301	0			5
							7	4	331	9							
*05	1292	N	1292	-0-	-0-	-0-	222	1	799	3	Y	242	240	0			7
							5	4	266	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		13183	-0-		13183	28366	1206	1	9763	3	Y	1818	1812	0			19
								214	4	2000	9							
01	T. A.		10990	-0-		10990	39356	967	1	7358	3	Y	2371	2349	0			41
								57	4	2608	9							
02	51218	X	11862	-0-		-39356	-0-	1043	1	8732	3	Y	1836	1843	0			34
								67	4	2020	9							
03	15810	X	14305	-0-		-1505	-0-	1166	1	10334	3	Y	2526	2530	0			30
								26	4	2779	9							
04	13950	X	12477	-0-		-1473	-0-	1111	1	8557	3	Y	2529	2523	0			36
								27	4	2782	9							
05	13175	X	12268	-0-		-907	-0-	1085	1	8598	3	Y	2296	2300	0			32
								59	4	2526	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	1182	-0-		-4708	-0-	130	1	812	3	Y	213	232	0			7
								6	4	234	9							
01	5890	X	3396	-0-		-2494	-0-	220	1	2271	3	Y	820	807	0			20
								3	4	902	9							
02	5460	X	1280	-0-		-4180	-0-	175	1	759	3	Y	312	328	0			4
								3	4	343	9							
03	6045	X	2016	-0-		-4029	-0-	494	1	1010	3	Y	464	461	0			7
								2	4	510	9							
04	5850	X	1496	-0-		-4354	-0-	517	1	667	3	Y	281	283	0			5
								3	4	309	9							
05	3410	X	1422	-0-		-1988	-0-	609	1	549	3	Y	235	238	0			2
								5	4	259	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9579	X	7390	-0-		-2189	-0-	1041	1	4833	3	Y	1358	1346	0			40
								22	4	1494	9							
01	9579	X	7490	-0-		-2089	-0-	796	1	5259	3	Y	1287	1291	0			36
								19	4	1416	9							
02	8316	X	3810	-0-		-4506	-0-	430	1	2568	3	Y	713	717	0			32
								28	4	784	9							
03	7378	X	5404	-0-		-1974	-0-	891	1	3403	3	Y	995	995	0			32
								15	4	1095	9							
04	8130	X	4390	-0-		-3740	-0-	434	1	3085	3	Y	786	793	0			25
								6	4	865	9							
05	8401	X	6080	-0-		-2321	-0-	845	1	3832	3	Y	1260	1249	0			36
								17	4	1386	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1425	-0-		-900	-0-	731	1	158	3	Y	474	474	0			14
								15	4	521	9							
01	1860	N	960	-0-		-900	-0-	378	1	56	3	Y	470	471	0			13
								9	4	517	9							
02	2100	X	279	-0-		-1821	-0-	106	1	22	3	Y	131	138	0			6
								7	4	144	9							
03	1860	X	1095	-0-		-765	-0-	503	1	1	3	Y	530	519	0			17
								8	4	583	9							
04	1380	X	1054	-0-		-326	-0-	463	1	100	3	Y	440	443	0			14
								7	4	484	9							
05	1426	X	1187	-0-		-239	-0-	612	1	65	3	Y	453	454	0			13
								12	4	498	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2181	-0-	-919	268	283	1	1587	3	Y	273	275	0			3
							11	4	300	9							
01	1853	X	1585	-0-	-268	-0-	154	1	1210	3	Y	195	195	0			3
							6	4	215	9							
02	4144	X	1398	-0-	-2746	-0-	273	1	731	3	Y	344	339	0			8
							16	4	378	9							
03	4588	X	2468	-0-	-2120	-0-	642	1	1308	3	Y	448	449	0			7
							25	4	493	9							
04	3330	X	1539	-0-	-1791	-0-	278	1	785	3	Y	426	427	0			6
							7	4	469	9							
*05	3362	X	3362	-0-	-0-	-0-	560	1	2306	3	Y	438	432	0			12
							14	4	482	9							

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		95	-0-	95	11328	27	1	13	3	Y	45	49	0			-0-
							5	4	50	9							
01	T. A.		77	-0-	77	11405	10	1	1	4	Y	60	59	0			1
							66	9									
02	11680	X	275	-0-	-11405	-0-	77	1	5	4	Y	175	173	0			3
							193	9									
03	1736	X	238	-0-	-1498	-0-	84	1	20	3	Y	120	122	0			1
							2	4	132	9							
04	1530	X	1137	-0-	-393	-0-	731	1	18	3	Y	337	333	0			5
							17	4	371	9							
*05	1251	X	1251	-0-	-0-	-0-	608	1	462	3	Y	134	137	0			2
							34	4	147	9							

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1337	-0-	-151	-0-	161	1	909	3	Y	237	237	0			3
							6	4	261	9							
01	1830	N	1830	-0-	-0-	-0-	153	1	1368	3	Y	275	274	0			4
							6	4	303	9							
02	784	N	764	-0-	-20	-0-	90	1	515	3	Y	140	141	0			3
							5	4	154	9							
03	1697	N	1697	-0-	-0-	-0-	299	1	1123	3	Y	239	238	0			4
							12	4	263	9							
04	2010	N	338	-0-	-1672	-0-	145	1	19	3	Y	155	157	0			2
							3	4	171	9							
05	837	N	818	-0-	-19	-0-	129	1	475	3	Y	192	189	0			5
							3	4	211	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	766	-0-	-1931	-0-	270	1	13	3	Y	429	429	0			5
							11	4	472	9							
01	3875	X	638	-0-	-3237	-0-	328	1	12	3	Y	259	260	0			4
							13	4	285	9							
02	3500	X	704	-0-	-2796	-0-	213	1	278	3	Y	183	183	0			4
							12	4	201	9							
03	4711	X	4711	-0-	-0-	-0-	506	1	3639	3	Y	496	492	0			8
							20	4	546	9							
04	2959	X	2959	-0-	-0-	-0-	291	1	2242	3	Y	381	383	0			6
							7	4	419	9							
*05	4405	X	4405	-0-	-0-	-0-	374	1	3617	3	Y	368	364	0			10
							9	4	405	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1045	X	1045	-0-	-0-	-0-	692	1	18	3	Y	292	289	0			9
							14	4	321	9							
01	899	X	515	-0-	-384	-0-	356	1	8	4	Y	137	142	0			4
							151	9									
02	1820	X	70	-0-	-1750	-0-	3	1	67	3	Y	-0-	4	0			-0-
03	2015	X	1184	-0-	-831	-0-	535	1	230	3	Y	374	362	0			12
							8	4	411	9							
04	1148	X	1148	-0-	-0-	-0-	777	1	90	3	Y	245	249	0			8
							11	4	270	9							
*05	1261	X	1261	-0-	-0-	-0-	740	1	272	3	Y	213	215	0			6
							15	4	234	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	1902	-0-	-3802	-0-	282	1	1263	3	Y	313	326	0			11
							13	4	344	9							
01	8632	X	8632	-0-	-0-	-0-	269	1	7358	3	Y	910	899	0			22
							4	4	1001	9							
02	5152	X	4765	-0-	-387	-0-	442	1	2285	3	Y	1846	1846	0			22
							7	4	2031	9							
03	8879	X	8879	-0-	-0-	-0-	949	1	6071	3	Y	1687	1685	0			24
							3	4	1856	9							
04	8340	X	6913	-0-	-1427	-0-	860	1	4852	3	Y	1087	1091	0			20
							5	4	1196	9							
05	8618	X	5019	-0-	-3599	-0-	818	1	3288	3	Y	824	835	0			9
							7	4	906	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	1294	-0-	-1713	-0-	91	1	279	3	Y	836	835	0			10
							4	4	920	9							
01	2046	X	2046	-0-	-0-	-0-	253	1	631	3	Y	1047	1041	0			16
							10	4	1152	9							
02	1953	X	1953	-0-	-0-	-0-	248	1	895	3	Y	723	723	0			16
							15	4	795	9							
03	2784	X	2784	-0-	-0-	-0-	626	1	1296	3	Y	762	765	0			13
							24	4	838	9							
04	2837	X	2837	-0-	-0-	-0-	798	1	1002	3	Y	925	924	0			14
							19	4	1018	9							
05	2170	X	2047	-0-	-123	-0-	405	1	723	3	Y	826	817	0			23
							10	4	909	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	986	-0-	-1153	-0-	170	1	551	3	Y	238	238	0			8
							3	4	262	9							
01	2139	X	1238	-0-	-901	-0-	137	1	851	3	Y	226	227	0			7
							1	4	249	9							
02	1764	X	929	-0-	-835	-0-	131	1	606	3	Y	172	172	0			7
							3	4	189	9							
03	2244	X	2244	-0-	-0-	-0-	365	1	1505	3	Y	336	331	0			12
							4	4	370	9							
04	1500	X	1381	-0-	-119	-0-	188	1	949	3	Y	219	223	0			8
							3	4	241	9							
*05	1480	X	1480	-0-	-0-	-0-	338	1	820	3	Y	279	282	0			5
							15	4	307	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1302	X	-0-	-0-	-1302	-0-					Y	-0-	7	0	-0-
01	1488	X	619	-0-	-869	-0-	231	1	2	3	Y	350	339	0	11
							1	4	385	9					
02	420	N	411	-0-	-9	-0-	185	1	2	3	Y	200	203	0	8
							4	4	220	9					
03	468	N	468	-0-	-0-	-0-	205	1	2	3	Y	235	235	0	8
							2	4	259	9					
04	3000	N	3331	-0-	331	331	887	1	1783	3	Y	589	576	0	21
							13	4	648	9					
*05	3100	N	2900	-0-	-200	131	1010	1	1280	3	Y	513	525	0	9
							46	4	564	9					

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

12	T. A.		-0-	-0-	-0-	183					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	183					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	183					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	183					Y	-0-			-0-
04	183	X	-0-	-0-	-183	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

12	4681	X	3199	-0-	-1482	-0-	715	1	1495	3	Y	675	671	0	20
							246	4	743	9					
01	4681	X	3508	-0-	-1173	-0-	697	1	1878	3	Y	555	564	0	11
							322	4	611	9					
02	4228	X	1194	-0-	-3034	-0-	188	1	556	3	Y	233	238	0	6
							194	4	256	9					
03	7080	X	7080	-0-	-0-	-0-	694	1	5697	3	Y	504	504	0	6
							135	4	554	9					
04	6203	X	6203	-0-	-0-	-0-	672	1	4857	3	Y	490	489	0	7
							135	4	539	9					
05	3813	X	1965	-0-	-1848	-0-	348	1	1065	3	Y	394	396	0	5
							119	4	433	9					

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

12	7347	X	5040	-0-	-2307	-0-	582	1	3642	3	Y	721	721	0	8
							23	4	793	9					
01	7347	X	3774	-0-	-3573	-0-	720	1	2190	3	Y	760	757	0	11
							28	4	836	9					
02	6636	X	3187	-0-	-3449	-0-	536	1	1953	3	Y	605	603	0	13
							32	4	666	9					
03	5549	X	4579	-0-	-970	-0-	765	1	3128	3	Y	596	599	0	10
							30	4	656	9					
04	5044	X	5044	-0-	-0-	-0-	733	1	3639	3	Y	595	596	0	9
							17	4	655	9					
*05	5364	X	5364	-0-	-0-	-0-	527	1	4213	3	Y	555	549	0	15
							13	4	611	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4016	-0-		-789	-0-	336	1	2004	3	Y	1511	1505	0			18
								14	4	1662	9							
01	4805	X	3465	-0-		-1340	-0-	223	1	2400	3	Y	757	764	0			11
								9	4	833	9							
02	4872	X	2487	-0-		-2385	-0-	325	1	1640	3	Y	456	457	0			10
								20	4	502	9							
03	4237	X	4237	-0-		-0-	-0-	509	1	2544	3	Y	1058	1050	0			18
								20	4	1164	9							
04	5705	X	5705	-0-		-0-	-0-	617	1	3176	3	Y	1725	1717	0			26
								14	4	1898	9							
05	4030	X	1337	-0-		-2693	-0-	397	1	24	3	Y	824	827	0			23
								10	4	906	9							

KENNEDY OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	3957	-0-		-1778	-0-	263	1	2943	3	Y	673	673	0			8
								11	4	740	9							
01	5735	X	4225	-0-		-1510	-0-	323	1	3050	3	Y	763	760	0			11
								13	4	839	9							
02	5180	X	3828	-0-		-1352	-0-	454	1	2620	3	Y	661	657	0			15
								27	4	727	9							
03	4898	X	4763	-0-		-135	-0-	437	1	3483	3	Y	751	753	0			13
								17	4	826	9							
04	5336	X	5336	-0-		-0-	-0-	326	1	4297	3	Y	641	644	0			10
								8	4	705	9							
*05	5305	X	5305	-0-		-0-	-0-	408	1	4245	3	Y	584	578	0			16
								10	4	642	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1468	-0-		-423	-0-	582	1	243	3	Y	400	399	0			12
								203	4	440	9							
01	1984	N	987	-0-		-997	-0-	431	1	26	3	Y	297	303	0			6
								203	4	327	9							
02	1792	X	1300	-0-		-492	-0-	413	1	91	3	Y	337	335	0			8
								425	4	371	9							
03	1984	X	1097	-0-		-887	-0-	539	1	54	3	Y	358	362	0			4
								110	4	394	9							
04	1410	X	1184	-0-		-226	-0-	563	1	108	3	Y	360	359	0			5
								117	4	396	9							
05	1457	X	1225	-0-		-232	-0-	559	1	44	3	Y	389	389	0			5
								194	4	428	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	449	-0-	-636	-0-	295	1	6	3	Y	124	124	0			1
							12	4	136	9							
01	589	N	281	-0-	-308	-0-	152	1	6	3	Y	106	105	0			2
							6	4	117	9							
02	337	N	337	-0-	-0-	-0-	243	1	4	3	Y	69	69	0			2
							14	4	76	9							
03	434	N	414	-0-	-20	-0-	263	1	3	3	Y	125	125	0			2
							10	4	138	9							
04	350	N	350	-0-	-0-	-0-	248	1	5	3	Y	83	84	0			1
							6	4	91	9							
05	372	N	256	-0-	-116	-0-	244	1	6	3	Y	-0-	1	0			-0-
							6	4									

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	1968	-0-	-1969	-0-	1356	1	56	3	Y	481	489	0			14
							27	4	529	9							
01	3937	X	1570	-0-	-2367	-0-	811	1	15	3	Y	660	655	0			19
							18	4	726	9							
02	3556	X	2014	-0-	-1542	-0-	344	1	1089	3	Y	508	504	0			23
							22	4	559	9							
03	3503	X	2375	-0-	-1128	-0-	600	1	1325	3	Y	400	410	0			13
							10	4	440	9							
04	2940	X	2634	-0-	-306	-0-	362	1	1595	3	Y	611	604	0			20
							5	4	672	9							
*05	2363	X	2363	-0-	-0-	-0-	551	1	1206	3	Y	541	545	0			16
							11	4	595	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	4020	-0-	-3079	-0-	388	1	2792	3	Y	749	749	0			9
							16	4	824	9							
01	7099	X	3009	-0-	-4090	-0-	368	1	1710	3	Y	834	831	0			12
							14	4	917	9							
02	6412	X	3201	-0-	-3211	-0-	455	1	2090	3	Y	572	571	0			13
							27	4	629	9							
03	4805	X	3939	-0-	-866	-0-	487	1	2677	3	Y	687	689	0			11
							19	4	756	9							
04	4230	X	2587	-0-	-1643	-0-	198	1	1638	3	Y	678	679	0			10
							5	4	746	9							
05	4030	X	2593	-0-	-1437	-0-	203	1	1558	3	Y	752	741	0			21
							5	4	827	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4384	X	4384	-0-	-0-	-0-	374	1	2327	3	Y	1516	1514	0			18
							15	4	1668	9							
01	4339	X	4339	-0-	-0-	-0-	541	1	1961	3	Y	1651	1644	0			25
							21	4	1816	9							
02	5264	X	3447	-0-	-1817	-0-	504	1	1701	3	Y	1102	1103	0			24
							30	4	1212	9							
03	4536	X	4536	-0-	-0-	-0-	500	1	2476	3	Y	1401	1402	0			23
							19	4	1541	9							
04	4582	X	4582	-0-	-0-	-0-	674	1	2252	3	Y	1491	1492	0			22
							16	4	1640	9							
*05	5353	X	5353	-0-	-0-	-0-	934	1	2619	3	Y	1615	1593	0			44
							23	4	1777	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10664	X	1812	-0-	-8852	-0-	325	1	1384	3	Y	87	92	0			3
							7	4	96	9							
01	10664	X	1845	-0-	-8819	-0-	581	1	1162	3	Y	90	90	0			3
							3	4	99	9							
02	8512	X	649	-0-	-7863	-0-	279	1	330	3	Y	30	32	0			1
							7	4	33	9							
03	7719	X	7266	-0-	-453	-0-	690	1	6004	3	Y	512	495	0			18
							9	4	563	9							
04	12693	X	12693	-0-	-0-	-0-	954	1	10768	3	Y	869	856	0			31
							15	4	956	9							
*05	11368	X	11368	-0-	-0-	-0-	1034	1	9473	3	Y	741	758	0			14
							46	4	815	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

12	1736	X	1409	-0-	-327	-0-	632	1	508	3	Y	105	114	0			5
							153	4	116	9							
01	1736	X	1279	-0-	-457	-0-	604	1	373	3	Y	26	29	0			2
							273	4	29	9							
02	1400	N	1085	-0-	-315	-0-	463	1	479	3	Y	7	8	0			1
							135	4	8	9							
03	1426	N	1397	-0-	-29	-0-	450	1	918	3	Y	-0-	1	0			-0-
							29	4									
04	1666	N	1666	-0-	-0-	-0-	587	1	750	3	Y	265	244	0			21
							37	4	292	9							
*05	3100	N	6703	-0-	3603	3603	833	1	5551	3	Y	229	236	0			14
							67	4	252	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

12	3782	X	723	-0-	-3059	-0-	41	1	667	3	Y	7	8	0			-0-
							7	4	8	9							
01	3782	X	2724	-0-	-1058	-0-	220	1	2271	3	Y	200	197	0			3
							13	4	220	9							
02	3780	X	1898	-0-	-1882	-0-	284	1	1499	3	Y	88	89	0			2
							18	4	97	9							
03	3534	X	1351	-0-	-2183	-0-	160	1	1102	3	Y	77	78	0			1
							4	4	85	9							
04	3592	X	3592	-0-	-0-	-0-	400	1	2956	3	Y	205	203	0			3
							10	4	226	9							
05	3100	X	2922	-0-	-178	-0-	340	1	2429	3	Y	122	123	0			2
							19	4	134	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	152	-0-	-6048	-0-	85	1	1	3	Y	57	60	0			1
							3	4	63	9							
01	6200	X	156	-0-	-6044	-0-	134	1	5	4	Y	15	16	0			-0-
							17	9									
02	5600	X	173	-0-	-5427	-0-	157	1	9	4	Y	6	6	0			-0-
							7	9									
03	4898	X	51	-0-	-4847	-0-	43	1	2	4	Y	5	5	0			-0-
							6	9									
04	8037	X	8037	-0-	-0-	-0-	637	1	6531	3	Y	776	764	0			12
							15	4	854	9							
*05	1849	X	1849	-0-	-0-	-0-	148	1	1496	3	Y	183	190	0			5
							4	4	201	9							

KENNEDY WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	532	-0-	-5792	-0-	286	1	34	3	Y	183	184	0			2
							11	4	201	9							
01	6200	X	636	-0-	-5564	-0-	408	1	58	3	Y	140	140	0			2
							16	4	154	9							
02	3584	X	2479	-0-	-1105	-0-	259	1	2201	3	Y	3	5	0			-0-
							16	4	3	9							
03	6252	X	6252	-0-	-0-	-0-	518	1	5495	3	Y	199	196	0			3
							20	4	219	9							
04	6851	X	6851	-0-	-0-	-0-	486	1	6158	3	Y	177	177	0			3
							12	4	195	9							
*05	6791	X	6791	-0-	-0-	-0-	529	1	6229	3	Y	18	20	0			1
							13	4	20	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22151	X	22151	-0-	-0-	-0-	1066	1	19980	3	Y	843	844	0			9
							178	4	927	9							
01	23157	X	18015	-0-	-5142	-0-	876	1	15972	3	Y	1015	1006	0			18
							50	4	1117	9							
02	20972	X	11235	-0-	-9737	-0-	552	1	10300	3	Y	313	325	0			6
							39	4	344	9							
03	23219	X	14176	-0-	-9043	-0-	632	1	12445	3	Y	985	979	0			12
							15	4	1084	9							
04	22380	X	5125	-0-	-17255	-0-	376	1	3746	3	Y	904	903	0			13
							9	4	994	9							
05	22165	X	4652	-0-	-17513	-0-	471	1	3332	3	Y	748	750	0			11
							26	4	823	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	2871	-0-	-2399	-0-	529	1	1810	3	Y	396	397	0			4
							96	4	436	9							
01	5270	X	3925	-0-	-1345	-0-	904	1	2432	3	Y	486	482	0			8
							54	4	535	9							
02	4060	X	2323	-0-	-1737	-0-	527	1	1527	3	Y	215	219	0			4
							32	4	237	9							
03	4154	X	1054	-0-	-3100	-0-	255	1	659	3	Y	122	125	0			1
							6	4	134	9							
04	4230	X	2429	-0-	-1801	-0-	622	1	1546	3	Y	224	222	0			3
							15	4	246	9							
05	4371	X	2331	-0-	-2040	-0-	442	1	1439	3	Y	387	385	0			5
							24	4	426	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	3162	X	2599	-0-	-563	-0-	580	1	1469	3	Y	404	403	0		4
							106	4	444	9						
01	3069	X	1932	-0-	-1137	-0-	392	1	1103	3	Y	375	372	0		7
							24	4	413	9						
02	2744	X	2446	-0-	-298	-0-	545	1	1402	3	Y	423	422	0		8
							34	4	465	9						
03	3038	X	2500	-0-	-538	-0-	610	1	1578	3	Y	272	277	0		3
							13	4	299	9						
04	2670	X	2293	-0-	-377	-0-	588	1	1396	3	Y	268	267	0		4
							14	4	295	9						
05	2697	X	2512	-0-	-185	-0-	622	1	1484	3	Y	338	337	0		5
							34	4	372	9						

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	13888	X	9104	-0-	-4784	-0-	768	1	6545	3	Y	1614	1615	0		57
							16	4	1775	9						
01	13888	X	8654	-0-	-5234	-0-	692	1	5809	3	Y	1954	1950	0		61
							4	4	2149	9						
02	9968	X	6201	-0-	-3767	-0-	488	1	4465	3	Y	1122	1137	0		46
							14	4	1234	9						
03	11036	X	4363	-0-	-6673	-0-	665	1	3248	3	Y	402	434	0		14
							8	4	442	9						
04	9990	X	7047	-0-	-2943	-0-	678	1	4194	3	Y	1968	1912	0		70
							10	4	2165	9						
05	9703	X	6191	-0-	-3512	-0-	708	1	3758	3	Y	1539	1581	0		28
							32	4	1693	9						

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	179					Y	-0-				-0-
01	T. A.		-0-	-0-	-0-	179					Y	-0-				-0-
02	T. A.		-0-	-0-	-0-	179					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	179					Y	-0-				-0-
04	179	X	-0-	-0-	-179	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	6758	X	3581	-0-	-3177	-0-	437	1	2508	3	Y	570	562	0		20
							9	4	627	9						
01	7278	X	7278	-0-	-0-	-0-	473	1	3719	3	Y	2803	2736	0		87
							3	4	3083	9						
02	5236	X	3272	-0-	-1964	-0-	361	1	2518	3	Y	348	421	0		14
							10	4	383	9						
03	5766	X	4498	-0-	-1268	-0-	476	1	3694	3	Y	293	297	0		10
							6	4	322	9						
04	6210	X	4467	-0-	-1743	-0-	484	1	2998	3	Y	889	867	0		32
							7	4	978	9						
05	6417	X	4398	-0-	-2019	-0-	519	1	2888	3	Y	880	896	0		16
							23	4	968	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8990	X	8485	-0-	-505	-0-	928	1	6167	3	Y	1246	1248	0			44
							19	4	1371	9							
01	8990	X	5995	-0-	-2995	-0-	835	1	4428	3	Y	661	684	0			21
							5	4	727	9							
02	9072	X	4413	-0-	-4659	-0-	630	1	3465	3	Y	274	284	0			11
							17	4	301	9							
03	10044	X	7974	-0-	-2070	-0-	931	1	6372	3	Y	599	589	0			21
							12	4	659	9							
04	10286	X	10286	-0-	-0-	-0-	1093	1	8897	3	Y	254	266	0			9
							17	4	279	9							
*05	13734	X	13734	-0-	-0-	-0-	1343	1	11202	3	Y	1026	1016	0			19
							60	4	1129	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19592	X	7287	-0-	-12305	-0-	513	1	6093	3	Y	609	611	0			21
							11	4	670	9							
01	19592	X	13293	-0-	-6299	-0-	1027	1	11479	3	Y	709	708	0			22
							7	4	780	9							
02	15288	X	8581	-0-	-6707	-0-	589	1	7361	3	Y	557	556	0			23
							18	4	613	9							
03	16926	X	8783	-0-	-8143	-0-	738	1	7298	3	Y	670	670	0			23
							10	4	737	9							
04	14670	X	4611	-0-	-10059	-0-	727	1	3007	3	Y	787	782	0			28
							11	4	866	9							
05	15159	X	4394	-0-	-10765	-0-	787	1	2679	3	Y	811	824	0			15
							36	4	892	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	648	-0-	-375	-0-	482	1	6	3	Y	64	63	0			1
							90	4	70	9							
01	434	N	91	-0-	-343	-0-	80	1	5	4	Y	5	6	0			-0-
							6	9									
02	112	N	79	-0-	-33	-0-	56	1	2	3	Y	16	16	0			-0-
							3	4	18	9							
03	3100	N	7219	-0-	4119	4119	804	1	5227	3	Y	1064	1051	0			13
							18	4	1170	9							
04	3000	N	6518	-0-	3518	7637	861	1	3798	3	Y	1671	1660	0			24
							21	4	1838	9							
*05	3100	N	5924	-0-	2824	10461	809	1	3457	3	Y	1466	1469	0			21
							45	4	1613	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9207	X	3721	-0-	-5486	-0-	455	1	1839	3	Y	1246	1245	0			17
							56	4	1371	9							
01	9207	X	3573	-0-	-5634	-0-	399	1	1891	3	Y	1152	1153	0			16
							16	4	1267	9							
02	8316	X	1357	-0-	-6959	-0-	53	1	879	3	Y	381	389	0			8
							6	4	419	9							
03	6293	X	3351	-0-	-2942	-0-	313	1	2082	3	Y	856	851	0			13
							14	4	942	9							
04	4650	X	4163	-0-	-487	-0-	466	1	2913	3	Y	695	697	0			11
							19	4	765	9							
05	3813	X	1396	-0-	-2417	-0-	97	1	1122	3	Y	157	166	0			2
							4	4	173	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	1341	-0-	-2100	-0-	390	1	169	3	Y	666	667	0			9
							49	4	733	9							
01	2139	X	1666	-0-	-473	-0-	296	1	650	3	Y	644	644	0			9
							12	4	708	9							
02	1965	X	1965	-0-	-0-	-0-	315	1	763	3	Y	777	770	0			16
							32	4	855	9							
03	2778	X	2778	-0-	-0-	-0-	516	1	1003	3	Y	1124	1123	0			17
							23	4	1236	9							
04	3387	X	3387	-0-	-0-	-0-	245	1	2733	3	Y	363	374	0			6
							10	4	399	9							
05	2170	X	1111	-0-	-1059	-0-	73	1	870	3	Y	150	154	0			2
							3	4	165	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4369	-0-	-498	-0-	671	1	2779	3	Y	760	766	0			11
							83	4	836	9							
01	5952	X	4002	-0-	-1950	-0-	524	1	2745	3	Y	646	648	0			9
							22	4	711	9							
02	5376	X	3266	-0-	-2110	-0-	425	1	2163	3	Y	576	573	0			12
							44	4	634	9							
03	5952	X	4728	-0-	-1224	-0-	624	1	3105	3	Y	883	882	0			13
							28	4	971	9							
04	5485	X	5485	-0-	-0-	-0-	611	1	3670	3	Y	1072	1068	0			17
							25	4	1179	9							
05	4371	X	1624	-0-	-2747	-0-	135	1	1180	3	Y	276	290	0			3
							5	4	304	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	X	6189	-0-	-693	-0-	607	1	5311	3	Y	149	153	0			2
							107	4	164	9							
01	6882	X	756	-0-	-6126	-0-	117	1	622	3	Y	9	11	0			-0-
							7	4	10	9							
02	11564	X	712	-0-	-10852	-0-	124	1	579	3	Y	1	1	0			-0-
							8	4	1	9							
03	12803	X	-0-	-0-	-12803	-0-					Y	-0-					-0-
04	11010	X	-0-	-0-	-11010	-0-					Y	-0-					-0-
05	6200	X	-0-	-0-	-6200	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	5550	-0-	-1983	-0-	741	1	3439	3	Y	1163	1165	0			16
							91	4	1279	9							
01	6324	X	5842	-0-	-482	-0-	633	1	3827	3	Y	1233	1232	0			17
							26	4	1356	9							
02	5964	X	4596	-0-	-1368	-0-	492	1	3100	3	Y	865	864	0			18
							52	4	952	9							
03	6603	X	5958	-0-	-645	-0-	693	1	3851	3	Y	1257	1256	0			19
							31	4	1383	9							
04	7736	X	7736	-0-	-0-	-0-	711	1	5787	3	Y	1099	1101	0			17
							29	4	1209	9							
*05	6502	X	6502	-0-	-0-	-0-	657	1	4929	3	Y	809	817	0			9
							26	4	890	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8122	X	6446	-0-	-1676	-0-	581	1	4917	3	Y	798	798	0			11
							70	4	878	9							
01	8122	X	6004	-0-	-2118	-0-	597	1	4592	3	Y	719	720	0			10
							24	4	791	9							
02	8792	X	4711	-0-	-4081	-0-	448	1	3633	3	Y	529	528	0			11
							48	4	582	9							
03	7254	X	5653	-0-	-1601	-0-	621	1	4178	3	Y	751	751	0			11
							28	4	826	9							
04	6660	X	6341	-0-	-319	-0-	595	1	4986	3	Y	669	670	0			10
							24	4	736	9							
*05	7065	X	7065	-0-	-0-	-0-	666	1	5608	3	Y	695	697	0			8
							26	4	765	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	1224	-0-	-3550	-0-	247	1	312	3	Y	583	585	0			11
							24	4	641	9							
01	4495	X	1277	-0-	-3218	-0-	246	1	338	3	Y	593	594	0			10
							41	4	652	9							
02	3164	X	864	-0-	-2300	-0-	110	1	342	3	Y	347	351	0			6
							30	4	382	9							
03	4252	X	4252	-0-	-0-	-0-	524	1	1970	3	Y	1536	1525	0			17
							68	4	1690	9							
04	3363	X	3363	-0-	-0-	-0-	484	1	1480	3	Y	1158	1157	0			18
							125	4	1274	9							
*05	2006	X	2006	-0-	-0-	-0-	355	1	407	3	Y	1000	1005	0			13
							144	4	1100	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	1180	-0-	-1486	-0-	432	1	173	3	Y	484	484	0			9
							43	4	532	9							
01	2139	X	834	-0-	-1305	-0-	261	1	93	3	Y	397	399	0			7
							43	4	437	9							
02	1932	X	969	-0-	-963	-0-	222	1	72	3	Y	559	556	0			10
							60	4	615	9							
03	2069	X	2069	-0-	-0-	-0-	434	1	285	3	Y	1176	1173	0			13
							56	4	1294	9							
04	3108	X	3108	-0-	-0-	-0-	588	1	954	3	Y	1285	1278	0			20
							152	4	1414	9							
*05	1596	X	1596	-0-	-0-	-0-	392	1	163	3	Y	802	812	0			10
							159	4	882	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	1130	-0-	-265	-0-	177	1	559	3	Y	343	345	0			7
							17	4	377	9							
01	1829	X	1706	-0-	-123	-0-	260	1	912	3	Y	446	445	0			8
							43	4	491	9							
02	2536	X	2536	-0-	-0-	-0-	156	1	1160	3	Y	1071	1061	0			18
							42	4	1178	9							
03	4523	X	4523	-0-	-0-	-0-	420	1	2129	3	Y	1745	1743	0			20
							54	4	1920	9							
04	2922	X	2922	-0-	-0-	-0-	498	1	1010	3	Y	1169	1171	0			18
							128	4	1286	9							
*05	2857	X	2857	-0-	-0-	-0-	558	1	634	3	Y	1308	1309	0			17
							226	4	1439	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	3028	-0-	-2180	-0-	729	1	1742	3	Y	424	428	0			6
							91	4	466	9							
01	5208	X	4994	-0-	-214	-0-	667	1	3475	3	Y	750	746	0			10
							27	4	825	9							
02	5320	X	5320	-0-	-0-	-0-	587	1	3919	3	Y	684	680	0			14
							62	4	752	9							
03	8472	X	8472	-0-	-0-	-0-	881	1	6136	3	Y	1287	1282	0			19
							39	4	1416	9							
04	7679	X	7679	-0-	-0-	-0-	800	1	6482	3	Y	331	345	0			5
							33	4	364	9							
*05	8955	X	8955	-0-	-0-	-0-	800	1	6889	3	Y	1122	1115	0			12
							32	4	1234	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27683	X	10019	-0-	-17664	-0-	1006	1	7531	3	Y	1236	1235	0			17
							122	4	1360	9							
01	27683	X	9482	-0-	-18201	-0-	828	1	7499	3	Y	1019	1022	0			14
							34	4	1121	9							
02	25004	X	8612	-0-	-16392	-0-	673	1	7010	3	Y	779	777	0			16
							72	4	857	9							
03	12710	X	9857	-0-	-2853	-0-	898	1	7711	3	Y	1098	1097	0			17
							40	4	1208	9							
04	11084	X	11084	-0-	-0-	-0-	846	1	9160	3	Y	949	951	0			15
							34	4	1044	9							
*05	12073	X	12073	-0-	-0-	-0-	924	1	10148	3	Y	876	881	0			10
							37	4	964	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	2600	-0-	-1802	-0-	854	1	1463	3	Y	226	226	0			3
							34	4	249	9							
01	4402	X	2230	-0-	-2172	-0-	699	1	1266	3	Y	216	216	0			3
							27	4	238	9							
02	3976	X	1860	-0-	-2116	-0-	501	1	1144	3	Y	169	168	0			4
							29	4	186	9							
03	3286	X	2078	-0-	-1208	-0-	623	1	1159	3	Y	247	247	0			4
							24	4	272	9							
04	2579	X	2579	-0-	-0-	-0-	396	1	1911	3	Y	239	239	0			4
							9	4	263	9							
05	2604	X	827	-0-	-1777	-0-	562	1	27	3	Y	204	202	0			6
							14	4	224	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	2256	-0-	-4409	-0-	575	1	1069	3	Y	460	461	0			5
							106	4	506	9							
01	5611	X	813	-0-	-4798	-0-	291	1	199	3	Y	277	277	0			5
							18	4	305	9							
02	5068	X	137	-0-	-4931	-0-	126	1	2	3	Y	1	6	0			-0-
							8	4	1	9							
03	5611	X	4078	-0-	-1533	-0-	693	1	2266	3	Y	1004	992	0			12
							15	4	1104	9							
04	4560	X	4344	-0-	-216	-0-	658	1	2760	3	Y	827	827	0			12
							16	4	910	9							
*05	4116	X	4116	-0-	-0-	-0-	692	1	2500	3	Y	805	806	0			11
							38	4	886	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	28393	X	28393	-0-	-0-	-0-	2330	1	25391	3	Y	525	530	0		6
							94	4	578	9						
01	8939	X	8939	-0-	-0-	-0-	905	1	7695	3	Y	276	278	0		4
							35	4	304	9						
02	44632	X	2521	-0-	-42111	-0-	457	1	1607	3	Y	391	386	0		9
							27	4	430	9						
03	49414	X	4650	-0-	-44764	-0-	452	1	3770	3	Y	373	376	0		6
							18	4	410	9						
04	43230	X	5303	-0-	-37927	-0-	473	1	4458	3	Y	328	329	0		5
							11	4	361	9						
05	28396	X	5471	-0-	-22925	-0-	483	1	4689	3	Y	261	259	0		7
							12	4	287	9						

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	3100	N	3328	-0-	228	948	829	1	2367	3	Y	90	91	0		1
							33	4	99	9						
01	4315	X	3367	-0-	-948	-0-	911	1	2367	3	Y	49	49	0		1
							35	4	54	9						
02	3416	X	1965	-0-	-1451	-0-	619	1	1282	3	Y	25	25	0		1
							36	4	28	9						
03	3782	X	293	-0-	-3489	-0-	107	1	182	3	Y	-0-	1	0		-0-
							4	4								
04	3660	X	1774	-0-	-1886	-0-	467	1	1272	3	Y	22	22	0		-0-
							11	4	24	9						
05	3782	X	1973	-0-	-1809	-0-	628	1	1297	3	Y	30	29	0		1
							15	4	33	9						

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	5301	X	-0-	-0-	-5301	-0-					Y	-0-	1	0		-0-
01	5301	X	2978	-0-	-2323	-0-	395	1	2232	3	Y	317	307	0		10
							2	4	349	9						
02	5507	X	5507	-0-	-0-	-0-	526	1	4691	3	Y	250	250	0		10
							15	4	275	9						
03	4960	X	2675	-0-	-2285	-0-	724	1	1702	3	Y	219	221	0		8
							8	4	241	9						
04	3240	X	2475	-0-	-765	-0-	698	1	1556	3	Y	192	193	0		7
							10	4	211	9						
05	5518	X	2160	-0-	-3358	-0-	895	1	1114	3	Y	100	105	0		2
							41	4	110	9						

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	10292	X	-0-	-0-	-10292	-0-					Y	-0-	20	0		-0-
01	10292	X	8631	-0-	-1661	-0-	458	1	7385	3	Y	713	691	0		22
							4	4	784	9						
02	12228	X	12228	-0-	-0-	-0-	647	1	10798	3	Y	692	686	0		28
							22	4	761	9						
03	7744	X	7744	-0-	-0-	-0-	734	1	6258	3	Y	675	680	0		23
							9	4	743	9						
04	7905	X	7905	-0-	-0-	-0-	840	1	6148	3	Y	822	816	0		29
							13	4	904	9						
05	7254	X	6981	-0-	-273	-0-	1072	1	4937	3	Y	839	853	0		15
							49	4	923	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	19127	X	-0-	-0-	-19127	-0-					Y	-0-	15	0	-0-
01	19127	X	10736	-0-	-8391	-0-	913	1	9266	3	Y	501	485	0	16
							6	4	551	9					
02	12768	X	10042	-0-	-2726	-0-	904	1	8675	3	Y	396	396	0	16
							27	4	436	9					
03	14136	X	13276	-0-	-860	-0-	1172	1	11525	3	Y	513	511	0	18
							15	4	564	9					
04	12600	X	11126	-0-	-1474	-0-	1100	1	9518	3	Y	446	448	0	16
							17	4	491	9					
05	12245	X	8009	-0-	-4236	-0-	1084	1	6602	3	Y	249	260	0	5
							49	4	274	9					

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3317	X	2047	-0-	-1270	-0-	633	1	840	3	Y	415	414	0	4
							117	4	457	9					
01	2604	X	507	-0-	-2097	-0-	476	1	2	3	Y	-0-	4	0	-0-
							29	4							
02	2324	X	-0-	-0-	-2324	-0-					Y	-0-			-0-
03	2325	X	1668	-0-	-657	-0-	487	1	941	3	Y	208	206	0	2
							11	4	229	9					
04	1980	X	1554	-0-	-426	-0-	664	1	496	3	Y	344	341	0	5
							16	4	378	9					
05	2046	X	1525	-0-	-521	-0-	567	1	474	3	Y	411	410	0	6
							32	4	452	9					

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	11036	X	9179	-0-	-1857	-0-	1022	1	6483	3	Y	1355	1351	0	14
							183	4	1491	9					
01	11036	X	9241	-0-	-1795	-0-	1009	1	6586	3	Y	1442	1431	0	25
							60	4	1586	9					
02	9716	X	3134	-0-	-6582	-0-	561	1	1822	3	Y	651	664	0	12
							35	4	716	9					
03	10757	X	3664	-0-	-7093	-0-	760	1	2476	3	Y	374	382	0	4
							17	4	411	9					
04	10020	X	7963	-0-	-2057	-0-	1082	1	6284	3	Y	519	516	0	7
							26	4	571	9					
05	10354	X	7033	-0-	-3321	-0-	1010	1	5579	3	Y	354	356	0	5
							55	4	389	9					

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	7719	X	5992	-0-	-1727	-0-	537	1	4300	3	Y	1030	1029	0	12
							22	4	1133	9					
01	7719	X	5698	-0-	-2021	-0-	667	1	3879	3	Y	1024	1021	0	15
							26	4	1126	9					
02	4788	X	4199	-0-	-589	-0-	358	1	3054	3	Y	695	695	0	15
							22	4	765	9					
03	6480	X	6480	-0-	-0-	-0-	493	1	4845	3	Y	1021	1019	0	17
							19	4	1123	9					
04	7870	X	7870	-0-	-0-	-0-	532	1	6138	3	Y	1079	1080	0	16
							13	4	1187	9					
05	5301	X	5158	-0-	-143	-0-	478	1	3551	3	Y	1015	1003	0	28
							12	4	1117	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

12	6116	X	6116	-0-	-0-	-0-	634	1	5136	3	Y	231	193	0			188
							92	4	254	9							
01	4963	X	4963	-0-	-0-	-0-	537	1	4130	3	Y	204	256	0			136
							72	4	224	9							
02	4172	X	2870	-0-	-1302	-0-	366	1	2331	3	Y	124	65	0			195
							37	4	136	9							
03	6107	X	4794	-0-	-1313	-0-	741	1	3837	3	Y	162	253	0			104
							38	4	178	9							
04	5910	X	3830	-0-	-2080	-0-	633	1	3004	3	Y	139	166	0			77
							40	4	153	9							
05	6107	X	3114	-0-	-2993	-0-	466	1	2470	3	Y	135	188	0			24
							29	4	149	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

12	3906	X	-0-	-0-	-3906	-0-					Y	-0-	1	0			-0-
01	1860	X	351	-0-	-1509	-0-	278	1	59	3	Y	9	9	0			-0-
							4	4	10	9							
02	1232	X	284	-0-	-948	-0-	125	1	148	3	Y	8	8	0			-0-
							2	4	9	9							
03	11232	X	11232	-0-	-0-	-0-	651	1	9256	3	Y	1203	1186	0			17
							2	4	1323	9							
04	3000	N	5656	-0-	2656	2656	209	1	4604	3	Y	765	768	0			14
							1	4	842	9							
*05	3100	N	3995	-0-	895	3551	260	1	2972	3	Y	692	699	0			7
							2	4	761	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

12	3100	N	7204	-0-	4104	13889	477	1	5862	3	Y	711	716	0			7
							83	4	782	9							
01	3100	N	5774	-0-	2674	16563	474	1	4587	3	Y	623	619	0			11
							28	4	685	9							
02	16996	X	433	-0-	-16563	-0-	105	1	322	3	Y	-0-	11	0			-0-
							6	4									
03	14508	X	909	-0-	-13599	-0-	468	1	54	3	Y	343	339	0			4
							10	4	377	9							
04	12780	X	6293	-0-	-6487	-0-	668	1	5029	3	Y	527	524	0			7
							16	4	580	9							
05	7192	X	6029	-0-	-1163	-0-	389	1	4973	3	Y	587	586	0			8
							21	4	646	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4887	-0-	-104	-0-	593	1	4045	3	Y	148	124	0			120
							86	4	163	9							
01	5611	X	3937	-0-	-1674	-0-	493	1	3220	3	Y	143	168	0			95
							67	4	157	9							
02	5068	X	2804	-0-	-2264	-0-	359	1	2258	3	Y	137	18	0			214
							36	4	151	9							
03	5611	X	3826	-0-	-1785	-0-	694	1	2970	3	Y	115	255	0			74
							35	4	127	9							
04	4740	X	82	-0-	-4658	-0-	63	1	4	4	Y	14	80	0			8
							15	9									
*05	5304	X	5304	-0-	-0-	-0-	483	1	4629	3	Y	147	129	0			26
							30	4	162	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	859	-0-	-1993	-0-	549	1	2	3	Y	270	273	0			8
							11	4	297	9							
01	600	N	600	-0-	-0-	-0-	328	1	2	3	Y	239	240	0			7
							7	4	263	9							
02	1120	N	540	-0-	-580	-0-	308	1	1	3	Y	193	191	0			9
							19	4	212	9							
03	868	N	611	-0-	-257	-0-	360	1	1	3	Y	222	224	0			7
							6	4	244	9							
04	589	N	589	-0-	-0-	-0-	394	1	1	3	Y	171	173	0			5
							6	4	188	9							
*05	2957	N	2957	-0-	-0-	-0-	736	1	1349	3	Y	779	762	0			22
							15	4	857	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	4994	-0-	-1020	-0-	945	1	2745	3	Y	1167	1156	0			35
							20	4	1284	9							
01	6014	X	775	-0-	-5239	-0-	532	1	132	3	Y	90	122	0			3
							12	4	99	9							
02	5096	X	929	-0-	-4167	-0-	296	1	326	3	Y	263	254	0			12
							18	4	289	9							
03	7041	X	7041	-0-	-0-	-0-	929	1	4555	3	Y	1402	1368	0			46
							15	4	1542	9							
04	4862	X	4862	-0-	-0-	-0-	747	1	2952	3	Y	1047	1059	0			34
							11	4	1152	9							
05	4991	X	4276	-0-	-715	-0-	692	1	2478	3	Y	993	998	0			29
							14	4	1092	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3406	-0-	306	2355	1460	1	1035	3	Y	802	813	0			24
							29	4	882	9							
01	3100	N	2868	-0-	-232	2123	729	1	1299	3	Y	748	751	0			21
							17	4	823	9							
02	5040	X	1008	-0-	-4032	-0-	607	1	2	3	Y	329	335	0			15
							37	4	362	9							
03	5580	X	667	-0-	-4913	-0-	569	1	1	3	Y	80	92	0			3
							9	4	88	9							
04	5040	X	2622	-0-	-2418	-0-	800	1	1094	3	Y	652	634	0			21
							11	4	717	9							
05	3410	X	3007	-0-	-403	-0-	729	1	1675	3	Y	535	541	0			15
							14	4	589	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	8532	-0-	5432	5432	774	1	7119	3	Y	456	456	0			5
							137	4	502	9							
01	3100	N	9246	-0-	6146	11578	953	1	7969	3	Y	244	245	0			4
							56	4	268	9							
02	12833	X	1255	-0-	-11578	-0-	281	1	923	3	Y	31	34	0			1
							17	4	34	9							
03	14043	X	10027	-0-	-4016	-0-	978	1	8939	3	Y	80	80	0			1
							22	4	88	9							
04	12330	X	10367	-0-	-1963	-0-	1128	1	8799	3	Y	375	371	0			5
							27	4	413	9							
*05	11021	X	11021	-0-	-0-	-0-	1264	1	8958	3	Y	664	660	0			9
							69	4	730	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

12	11563	X	10855	-0-	-708	-0-	557	1	8991	3	Y	1065	1069	0			48
							135	4	1172	9							
01	10943	X	9033	-0-	-1910	-0-	612	1	7073	3	Y	974	958	0			64
							277	4	1071	9							
02	9772	X	5119	-0-	-4653	-0-	351	1	4046	3	Y	564	581	0			47
							102	4	620	9							
03	10850	X	10196	-0-	-654	-0-	661	1	8475	3	Y	925	900	0			72
							42	4	1018	9							
04	10500	X	8919	-0-	-1581	-0-	583	1	7361	3	Y	853	857	0			68
							37	4	938	9							
05	10850	X	7587	-0-	-3263	-0-	612	1	6100	3	Y	750	771	0			47
							50	4	825	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1116	-0-		-1364	-0-	576	1	303	3	Y	118	118	0			1
								107	4	130	9							
01	4898	X	711	-0-		-4187	-0-	195	1	443	3	Y	55	55	0			1
								12	4	61	9							
02	7756	X	-0-	-0-		-7756	-0-					Y	-0-	1	0			-0-
03	8587	X	846	-0-		-7741	-0-	167	1	618	3	Y	52	51	0			1
								4	4	57	9							
04	1740	X	602	-0-		-1138	-0-	278	1	314	3	Y	3	4	0			-0-
								7	4	3	9							
05	1116	X	-0-	-0-		-1116	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14787	X	10614	-0-		-4173	-0-	815	1	8889	3	Y	698	698	0			7
								142	4	768	9							
01	14787	X	9984	-0-		-4803	-0-	857	1	8322	3	Y	685	680	0			12
								51	4	754	9							
02	10948	X	8356	-0-		-2592	-0-	647	1	7114	3	Y	502	505	0			9
								43	4	552	9							
03	12908	X	12908	-0-		-0-	-0-	1097	1	10830	3	Y	869	868	0			10
								25	4	956	9							
04	11561	X	11561	-0-		-0-	-0-	1230	1	9346	3	Y	868	866	0			12
								30	4	955	9							
*05	11564	X	11564	-0-		-0-	-0-	1148	1	9421	3	Y	848	848	0			12
								62	4	933	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	959	-0-		-2792	-0-	497	1	258	3	Y	176	173	0			5
								10	4	194	9							
01	3751	X	961	-0-		-2790	-0-	487	1	82	3	Y	346	341	0			10
								11	4	381	9							
02	6496	X	6496	-0-		-0-	-0-	511	1	5431	3	Y	472	461	0			21
								35	4	519	9							
03	6453	X	6453	-0-		-0-	-0-	1039	1	5088	3	Y	281	293	0			9
								17	4	309	9							
04	1918	X	1918	-0-		-0-	-0-	514	1	1206	3	Y	174	177	0			6
								7	4	191	9							
05	7192	X	3919	-0-		-3273	-0-	824	1	2896	3	Y	166	167	0			5
								16	4	183	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	1522	-0-		-1609	-0-	730	1	456	3	Y	292	285	0			9
								15	4	321	9							
01	3379	X	3379	-0-		-0-	-0-	798	1	2306	3	Y	234	236	0			7
								18	4	257	9							
02	2968	X	1618	-0-		-1350	-0-	460	1	917	3	Y	193	191	0			9
								29	4	212	9							
03	3286	X	2815	-0-		-471	-0-	937	1	1448	3	Y	377	374	0			12
								15	4	415	9							
04	3180	X	2474	-0-		-706	-0-	834	1	1270	3	Y	325	327	0			10
								12	4	358	9							
05	3286	X	2561	-0-		-725	-0-	774	1	1436	3	Y	305	306	0			9
								15	4	336	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	5425	X	3607	-0-	-1818	-0-	306	1	3158	3	Y	90	72	0		74
							44	4	99	9						
01	5425	X	868	-0-	-4557	-0-	103	1	751	3	Y	-0-	74	0		-0-
							14	4								
02	4900	X	776	-0-	-4124	-0-	30	1	743	3	Y	-0-				-0-
							3	4								
03	3968	X	775	-0-	-3193	-0-	51	1	703	3	Y	16	6	0		10
							3	4	18	9						
04	3480	X	3147	-0-	-333	-0-	464	1	2588	3	Y	60	37	0		33
							29	4	66	9						
*05	3675	X	3675	-0-	-0-	-0-	481	1	2996	3	Y	153	159	0		27
							30	4	168	9						

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

12	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

12	7254	X	1265	-0-	-5989	-0-	63	1	1091	3	Y	91	90	0		1
							11	4	100	9						
01	7161	X	6314	-0-	-847	-0-	688	1	4803	3	Y	711	700	0		12
							41	4	782	9						
02	6468	X	681	-0-	-5787	-0-	286	1	7	3	Y	337	343	0		6
							17	4	371	9						
03	5094	X	5094	-0-	-0-	-0-	750	1	3889	3	Y	398	399	0		5
							17	4	438	9						
04	7415	X	7415	-0-	-0-	-0-	973	1	5955	3	Y	422	421	0		6
							23	4	464	9						
05	7130	X	5631	-0-	-1499	-0-	800	1	4396	3	Y	355	356	0		5
							44	4	391	9						

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

12	10819	X	958	-0-	-9861	-0-	216	1	40	4	Y	638	640	0		7
							702	9								
01	10819	X	-0-	-0-	-10819	-0-					Y	-0-	7	0		-0-
02	6636	X	-0-	-0-	-6636	-0-					Y	-0-				-0-
03	6975	X	1224	-0-	-5751	-0-	199	1	4	4	Y	928	917	0		11
							1021	9								
04	1860	X	415	-0-	-1445	-0-	381	1	1	3	Y	22	33	0		-0-
							9	4	24	9						
05	961	X	81	-0-	-880	-0-	75	1	4	4	Y	2	2	0		-0-
							2	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		4708	-0-		4708	14597	811	1	3193	3	Y	506	506	0			5
								147	4	557	9							
01	T. A.		4460	-0-		4460	19057	827	1	3212	3	Y	337	336	0			6
								50	4	371	9							
02	21699	X	2642	-0-		-19057	-0-	619	1	1766	3	Y	199	201	0			4
								38	4	219	9							
03	6448	X	1748	-0-		-4700	-0-	700	1	884	3	Y	135	137	0			2
								15	4	149	9							
04	5700	X	2253	-0-		-3447	-0-	630	1	1191	3	Y	379	376	0			5
								15	4	417	9							
05	4991	X	2468	-0-		-2523	-0-	352	1	1757	3	Y	309	310	0			4
								19	4	340	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	921	-0-		-2334	-0-	649	1	43	3	Y	65	65	0			3
								157	4	72	9							
01	3255	X	1927	-0-		-1328	-0-	593	1	941	3	Y	113	109	0			7
								269	4	124	9							
02	2884	X	768	-0-		-2116	-0-	499	1	3	3	Y	109	107	0			9
								146	4	120	9							
03	1364	X	559	-0-		-805	-0-	469	1	2	3	Y	53	58	0			4
								30	4	58	9							
04	1860	X	321	-0-		-1539	-0-	252	1	16	4	Y	48	48	0			4
								53	9									
05	1922	X	244	-0-		-1678	-0-	181	1	15	4	Y	44	45	0			3
								48	9									

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7874	X	1706	-0-		-6168	-0-	629	1	834	3	Y	83	88	0			4
								152	4	91	9							
01	7874	X	835	-0-		-7039	-0-	550	1	25	3	Y	10	13	0			1
								249	4	11	9							
02	6664	X	614	-0-		-6050	-0-	471	1	3	3	Y	2	3	0			-0-
								138	4	2	9							
03	7378	X	688	-0-		-6690	-0-	614	1	28	3	Y	6	6	0			-0-
								39	4	7	9							
04	3570	X	779	-0-		-2791	-0-	723	1	3	3	Y	7	6	0			1
								45	4	8	9							
05	1705	X	483	-0-		-1222	-0-	430	1	35	4	Y	16	16	0			1
								18	9									

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10468	X	10468	-0-		-0-	-0-	839	1	8770	3	Y	596	593	0			27
								203	4	656	9							
01	11021	X	11021	-0-		-0-	-0-	930	1	8986	3	Y	622	608	0			41
								421	4	684	9							
02	8881	X	8881	-0-		-0-	-0-	726	1	7407	3	Y	487	488	0			40
								212	4	536	9							
03	12309	X	12309	-0-		-0-	-0-	949	1	10516	3	Y	712	697	0			55
								61	4	783	9							
04	11432	X	11432	-0-		-0-	-0-	944	1	9840	3	Y	535	547	0			43
								59	4	589	9							
05	11036	X	3672	-0-		-7364	-0-	405	1	3041	3	Y	175	207	0			11
								33	4	193	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1309	N	1309	-0-	-0-	-0-	648	1	420	3	Y	208	202	0			7
							12	4	229	9							
01	1224	N	1224	-0-	-0-	-0-	574	1	475	3	Y	157	159	0			5
							2	4	173	9							
02	560	N	301	-0-	-259	-0-	193	1	2	3	Y	92	93	0			4
							5	4	101	9							
03	1307	N	1307	-0-	-0-	-0-	561	1	583	3	Y	143	142	0			5
							6	4	157	9							
04	1260	N	264	-0-	-996	-0-	177	1	5	3	Y	72	74	0			3
							3	4	79	9							
*05	722	N	722	-0-	-0-	-0-	282	1	225	3	Y	184	184	0			3
							13	4	202	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	1653	-0-	-2532	-0-	769	1	713	3	Y	142	141	0			5
							15	4	156	9							
01	4185	X	3513	-0-	-672	-0-	826	1	2534	3	Y	135	136	0			4
							4	4	149	9							
02	3752	X	2243	-0-	-1509	-0-	499	1	1581	3	Y	136	134	0			6
							13	4	150	9							
03	4154	X	2873	-0-	-1281	-0-	577	1	1439	3	Y	773	752	0			27
							7	4	850	9							
04	3780	X	665	-0-	-3115	-0-	495	1	30	3	Y	121	144	0			4
							7	4	133	9							
05	3906	X	822	-0-	-3084	-0-	546	1	12	3	Y	217	217	0			4
							25	4	239	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	2466	-0-	-1223	-0-	776	1	1354	3	Y	292	292	0			10
							15	4	321	9							
01	3844	X	2035	-0-	-1809	-0-	574	1	1147	3	Y	283	284	0			9
							3	4	311	9							
02	3472	X	1001	-0-	-2471	-0-	194	1	592	3	Y	191	192	0			8
							5	4	210	9							
03	3844	X	2574	-0-	-1270	-0-	756	1	1338	3	Y	428	421	0			15
							9	4	471	9							
04	2550	X	1844	-0-	-706	-0-	404	1	1167	3	Y	243	249	0			9
							6	4	267	9							
05	2480	X	802	-0-	-1678	-0-	201	1	462	3	Y	118	125	0			2
							9	4	130	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1735	-0-	-1117	-0-	737	1	467	3	Y	470	460	0			17
							14	4	517	9							
01	2945	X	1721	-0-	-1224	-0-	733	1	742	3	Y	221	231	0			7
							3	4	243	9							
02	1848	N	1465	-0-	-383	-0-	459	1	830	3	Y	150	151	0			6
							11	4	165	9							
03	1748	N	1748	-0-	-0-	-0-	754	1	832	3	Y	139	140	0			5
							9	4	153	9							
04	2013	N	2013	-0-	-0-	-0-	756	1	1041	3	Y	186	184	0			7
							11	4	205	9							
05	1612	N	1403	-0-	-209	-0-	754	1	274	3	Y	310	311	0			6
							34	4	341	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	3623	-0-		-1585	-0-	876	1	2163	3	Y	499	498	0			6
								35	4	549	9							
01	5208	X	3479	-0-		-1729	-0-	763	1	2180	3	Y	460	459	0			7
								30	4	506	9							
02	4228	X	2112	-0-		-2116	-0-	506	1	1203	3	Y	340	340	0			7
								29	4	374	9							
03	3937	X	3827	-0-		-110	-0-	732	1	1785	3	Y	1165	1153	0			19
								28	4	1282	9							
04	4027	X	4027	-0-		-0-	-0-	461	1	2533	3	Y	929	934	0			14
								11	4	1022	9							
*05	5079	X	5079	-0-		-0-	-0-	454	1	3577	3	Y	943	931	0			26
								11	4	1037	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	509	-0-		-4606	-0-	368	1	6	3	Y	116	121	0			3
								7	4	128	9							
01	5115	X	864	-0-		-4251	-0-	469	1	1	3	Y	348	341	0			10
								11	4	383	9							
02	6496	X	245	-0-		-6251	-0-	175	1	11	4	Y	54	62	0			2
								59	9									
03	5022	X	1430	-0-		-3592	-0-	679	1	11	4	Y	673	653	0			22
								740	9									
04	2018	X	2018	-0-		-0-	-0-	729	1	10	4	Y	1163	1148	0			37
								1279	9									
*05	1817	X	1817	-0-		-0-	-0-	706	1	14	4	Y	997	1005	0			29
								1097	9									

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3276	X	3276	-0-		-0-	-0-	874	1	1817	3	Y	516	515	0			18
								17	4	568	9							
01	4030	X	3039	-0-		-991	-0-	815	1	1711	3	Y	463	467	0			14
								4	4	509	9							
02	3808	X	1848	-0-		-1960	-0-	505	1	1114	3	Y	196	202	0			8
								13	4	216	9							
03	4216	X	2203	-0-		-2013	-0-	773	1	1137	3	Y	258	257	0			9
								9	4	284	9							
04	3810	X	2072	-0-		-1738	-0-	547	1	1161	3	Y	324	321	0			12
								8	4	356	9							
05	3317	X	1725	-0-		-1592	-0-	588	1	776	3	Y	304	310	0			6
								27	4	334	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	3643	-0-		-1286	-0-	699	1	2343	3	Y	533	529	0			16
								15	4	586	9							
01	4929	X	2200	-0-		-2729	-0-	465	1	1349	3	Y	341	347	0			10
								11	4	375	9							
02	4452	X	1745	-0-		-2707	-0-	323	1	1221	3	Y	164	167	0			7
								21	4	180	9							
03	3751	X	2925	-0-		-826	-0-	703	1	2121	3	Y	82	86	0			3
								11	4	90	9							
04	3540	X	3532	-0-		-8	-0-	652	1	2367	3	Y	458	446	0			15
								9	4	504	9							
*05	3893	X	3893	-0-		-0-	-0-	661	1	2569	3	Y	591	589	0			17
								13	4	650	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1040	-0-	-1812	-0-	582	1	6	3	Y	226	225	0			7
							203	4	249	9							
01	2294	X	1045	-0-	-1249	-0-	519	1	51	3	Y	210	213	0			4
							244	4	231	9							
02	1060	N	1060	-0-	-0-	-0-	375	1	126	3	Y	156	156	0			4
							387	4	172	9							
03	1185	N	1185	-0-	-0-	-0-	565	1	253	3	Y	229	230	0			3
							115	4	252	9							
04	1020	N	876	-0-	-144	-0-	522	1	16	3	Y	208	208	0			3
							109	4	229	9							
05	1178	N	870	-0-	-308	-0-	473	1	17	3	Y	195	195	0			3
							165	4	215	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	3215	-0-	-4380	-0-	476	1	2276	3	Y	343	345	0			4
							86	4	377	9							
01	7595	X	1100	-0-	-6495	-0-	524	1	61	3	Y	439	435	0			8
							32	4	483	9							
02	6244	X	18	-0-	-6226	-0-	14	1	2	3	Y	1	9	0			-0-
							1	4	1	9							
03	6758	X	-0-	-0-	-6758	-0-					Y	-0-					-0-
04	5880	X	-0-	-0-	-5880	-0-					Y	-0-					-0-
*05	5462	X	5462	-0-	-0-	-0-	556	1	4069	3	Y	734	724	0			10
							30	4	807	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	780	-0-	-1669	-0-	421	1	18	3	Y	303	299	0			11
							8	4	333	9							
01	2449	X	703	-0-	-1746	-0-	555	1	2	3	Y	131	138	0			4
							2	4	144	9							
02	756	X	659	-0-	-97	-0-	342	1	8	4	Y	281	273	0			12
							309	9									
03	837	X	566	-0-	-271	-0-	484	1	1	3	Y	69	79	0			2
							5	4	76	9							
04	750	X	494	-0-	-256	-0-	432	1	1	3	Y	50	50	0			2
							6	4	55	9							
05	775	X	537	-0-	-238	-0-	483	1	22	4	Y	29	30	0			1
							32	9									

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11315	X	10418	-0-	-897	-0-	681	1	8577	3	Y	1041	1524	0			36
							15	4	1145	9							
01	11315	X	8074	-0-	-3241	-0-	784	1	6764	3	Y	474	385	0			125
							5	4	521	9							
02	4312	X	3217	-0-	-1095	-0-	514	1	2647	3	Y	38					163
							14	4	42	9							
03	9579	X	9461	-0-	-118	-0-	942	1	8081	3	Y	387	392	1			158
							12	4	426	9							
04	17250	X	7607	-0-	-9643	-0-	969	1	6333	3	Y	264	190	1			232
							15	4	290	9							
05	17825	X	7859	-0-	-9966	-0-	1055	1	6528	3	Y	207	367	1			72
							48	4	228	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	4615	-0-	-2050	-0-	539	1	2943	3	Y	865	864	0			26
							181	4	952	9							
01	6851	X	4846	-0-	-2005	-0-	561	1	3072	3	Y	872	881	0			17
							254	4	959	9							
02	6188	X	3440	-0-	-2748	-0-	358	1	2006	3	Y	642	643	0			16
							370	4	706	9							
03	6851	X	5690	-0-	-1161	-0-	663	1	3947	3	Y	864	870	0			10
							130	4	950	9							
04	5850	X	5683	-0-	-167	-0-	684	1	3964	3	Y	815	814	0			11
							138	4	897	9							
05	5456	X	5346	-0-	-110	-0-	691	1	3506	3	Y	833	833	0			11
							233	4	916	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1294	X	1294	-0-	-0-	-0-	364	1	688	3	Y	214	212	0			8
							7	4	235	9							
01	1599	X	1599	-0-	-0-	-0-	395	1	909	3	Y	266	266	0			8
							2	4	293	9							
02	1764	N	905	-0-	-859	-0-	210	1	384	3	Y	278	275	0			11
							5	4	306	9							
03	1302	N	574	-0-	-728	-0-	477	1	3	3	Y	81	89	0			3
							5	4	89	9							
04	1680	N	603	-0-	-1077	-0-	439	1	8	3	Y	136	134	0			5
							6	4	150	9							
05	992	N	535	-0-	-457	-0-	471	1	6	3	Y	33	37	0			1
							22	4	36	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7878	X	7878	-0-	-0-	-0-	920	1	5532	3	Y	1278	1262	0			38
							20	4	1406	9							
01	10629	X	10629	-0-	-0-	-0-	1040	1	8620	3	Y	858	872	0			24
							25	4	944	9							
02	9156	X	6336	-0-	-2820	-0-	539	1	5340	3	Y	382	389	0			17
							37	4	420	9							
03	10137	X	8132	-0-	-2005	-0-	1080	1	6264	3	Y	700	694	0			23
							18	4	770	9							
04	10170	X	7511	-0-	-2659	-0-	974	1	5625	3	Y	816	813	0			26
							14	4	898	9							
05	10509	X	5128	-0-	-5381	-0-	612	1	3847	3	Y	597	606	0			17
							12	4	657	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4257	-0-	-610	-0-	741	1	2429	3	Y	957	948	0			34
							34	4	1053	9							
01	4935	X	4935	-0-	-0-	-0-	782	1	3063	3	Y	980	990	0			24
							12	4	1078	9							
02	4732	X	2640	-0-	-2092	-0-	564	1	1517	3	Y	500	518	0			6
							9	4	550	9							
03	5239	X	3272	-0-	-1967	-0-	604	1	1930	3	Y	669	666	0			9
							2	4	736	9							
04	5070	X	2926	-0-	-2144	-0-	456	1	1674	3	Y	721	717	0			13
							3	4	793	9							
05	4929	X	2708	-0-	-2221	-0-	425	1	1376	3	Y	821	825	0			9
							4	4	903	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4014	-0-	-698	-0-	680	1	2753	3	Y	379	393	0			17
							164	4	417	9							
01	4735	X	4735	-0-	-0-	-0-	718	1	2951	3	Y	674	647	0			44
							325	4	741	9							
02	4307	X	4307	-0-	-0-	-0-	658	1	2939	3	Y	471	476	0			39
							192	4	518	9							
03	5250	X	5250	-0-	-0-	-0-	822	1	3826	3	Y	499	499	0			39
							53	4	549	9							
04	5162	X	5162	-0-	-0-	-0-	795	1	3728	3	Y	535	531	0			43
							50	4	589	9							
05	4774	X	2149	-0-	-2625	-0-	360	1	1511	3	Y	226	255	0			14
							29	4	249	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2932	X	2932	-0-	-0-	-0-	947	1	987	3	Y	890	885	0			26
							19	4	979	9							
01	3107	X	3107	-0-	-0-	-0-	714	1	1431	3	Y	860	862	0			24
							16	4	946	9							
02	2380	X	1727	-0-	-653	-0-	424	1	731	3	Y	496	498	0			22
							26	4	546	9							
03	2647	X	2647	-0-	-0-	-0-	856	1	1036	3	Y	674	674	0			22
							14	4	741	9							
04	2836	X	2836	-0-	-0-	-0-	769	1	1200	3	Y	778	775	0			25
							11	4	856	9							
*05	3199	X	3199	-0-	-0-	-0-	754	1	1495	3	Y	850	851	0			24
							15	4	935	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	2527	-0-	-2774	-0-	561	1	1692	3	Y	239	240	0			8
							11	4	263	9							
01	5301	X	447	-0-	-4854	-0-	438	1	6	3	Y	1	9	0			-0-
							2	4	1	9							
02	4312	X	391	-0-	-3921	-0-	379	1	2	3	Y	1	1	0			-0-
							9	4	1	9							
03	4588	X	485	-0-	-4103	-0-	473	1	5	3	Y	2	2	0			-0-
							5	4	2	9							
04	3960	X	1173	-0-	-2787	-0-	236	1	654	3	Y	254	245	0			9
							4	4	279	9							
*05	2777	X	2777	-0-	-0-	-0-	628	1	1669	3	Y	410	412	0			7
							29	4	451	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-	Y	-0-	2	0			-0-
01	0	X	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	1519	X	1197	-0-	-322	-0-	49	1	1084	3	Y	52	17	0		42
							7	4	57	9						
01	2015	X	71	-0-	-1944	-0-	21	1	3	4	Y	43	56	0		29
							47	9								
02	1820	X	856	-0-	-964	-0-	133	1	666	3	Y	39	6	0		62
							14	4	43	9						
03	2015	X	290	-0-	-1725	-0-	15	1	256	3	Y	16	68	0		10
							1	4	18	9						
04	1170	X	662	-0-	-508	-0-	38	1	598	3	Y	22	20	0		12
							2	4	24	9						
05	1209	X	-0-	-0-	-1209	-0-					Y	1	13	0		-0-

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	3100	N	5712	-0-	2612	5516	1071	1	3873	3	Y	659	664	0		8
							43	4	725	9						
01	3100	N	3846	-0-	746	6262	902	1	2254	3	Y	595	594	0		9
							35	4	655	9						
02	9378	X	3116	-0-	-6262	-0-	550	1	2133	3	Y	364	365	0		8
							33	4	400	9						
03	6572	X	2572	-0-	-4000	-0-	745	1	1269	3	Y	481	481	0		8
							29	4	529	9						
04	5910	X	1210	-0-	-4700	-0-	819	1	47	3	Y	295	299	0		4
							19	4	325	9						
05	5704	X	914	-0-	-4790	-0-	226	1	1	3	Y	620	607	0		17
							5	4	682	9						

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	8556	X	5469	-0-	-3087	-0-	507	1	4096	3	Y	705	707	0		7
							90	4	776	9						
01	9565	X	9565	-0-	-0-	-0-	1098	1	6653	3	Y	1590	1569	0		28
							65	4	1749	9						
02	7156	X	7156	-0-	-0-	-0-	799	1	5397	3	Y	826	839	0		15
							51	4	909	9						
03	8626	X	8626	-0-	-0-	-0-	907	1	6678	3	Y	928	932	0		11
							20	4	1021	9						
04	10350	X	7093	-0-	-3257	-0-	929	1	5182	3	Y	873	872	0		12
							22	4	960	9						
05	10695	X	7230	-0-	-3465	-0-	942	1	5393	3	Y	766	767	0		11
							52	4	843	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4125	-0-	-1176	-0-	594	1	2538	3	Y	892	896	0			31
							12	4	981	9							
01	5301	X	2470	-0-	-2831	-0-	461	1	1323	3	Y	622	634	0			19
							2	4	684	9							
02	4452	X	219	-0-	-4233	-0-	186	1	4	4	Y	26	44	0			1
							29	9									
03	4929	X	3502	-0-	-1427	-0-	586	1	1953	3	Y	869	840	0			30
							7	4	956	9							
04	4260	X	4066	-0-	-194	-0-	651	1	2451	3	Y	867	866	0			31
							10	4	954	9							
05	4123	X	3743	-0-	-380	-0-	672	1	2069	3	Y	883	898	0			16
							31	4	971	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		880	-0-	880	3591	542	1	189	3	Y	87	86	0			2
							53	4	96	9							
01	T. A.		1021	-0-	1021	4612	569	1	237	3	Y	110	110	0			2
							94	4	121	9							
02	2800	N	451	-0-	-2349	2263	222	1	115	3	Y	49	50	0			1
							60	4	54	9							
03	2662	N	399	-0-	-2263	-0-	228	1	81	3	Y	55	55	0			1
							29	4	61	9							
04	990	N	212	-0-	-778	-0-	136	1	19	3	Y	20	21	0			-0-
							35	4	22	9							
*05	1064	N	1064	-0-	-0-	-0-	279	1	450	3	Y	202	199	0			3
							113	4	222	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	977	-0-	-2991	-0-	540	1	47	3	Y	306	307	0			6
							53	4	337	9							
01	2728	X	811	-0-	-1917	-0-	393	1	65	4	Y	321	321	0			6
							353	9									
02	2464	X	924	-0-	-1540	-0-	461	1	5	3	Y	304	305	0			5
							124	4	334	9							
03	992	X	593	-0-	-399	-0-	435	1	1	3	Y	92	96	0			1
							56	4	101	9							
04	960	X	187	-0-	-773	-0-	117	1	1	3	Y	35	35	0			1
							30	4	39	9							
05	1023	X	-0-	-0-	-1023	-0-					Y	-0-	1	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	1974	-0-	-4412	-0-	684	1	695	3	Y	479	472	0			9
							68	4	527	9							
01	6874	X	6874	-0-	-0-	-0-	888	1	4829	3	Y	919	912	0			16
							146	4	1011	9							
02	2209	X	2209	-0-	-0-	-0-	542	1	1259	3	Y	238	250	0			4
							146	4	262	9							
03	1984	X	621	-0-	-1363	-0-	432	1	63	3	Y	64	67	0			1
							56	4	70	9							
04	1920	X	144	-0-	-1776	-0-	101	1	26	4	Y	15	16	0			-0-
							17	9									
05	1984	X	360	-0-	-1624	-0-	239	1	24	3	Y	-0-					-0-
							97	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	X	870	-0-	-0-	-0-	741	1	11	3	Y	41	41	0			1
							73	4	45	9							
01	837	X	446	-0-	-391	-0-	308	1	1	3	Y	78	78	0			1
							51	4	86	9							
02	560	N	243	-0-	-317	-0-	166	1	3	3	Y	26	27	0			-0-
							45	4	29	9							
03	868	N	563	-0-	-305	-0-	408	1	5	3	Y	88	87	0			1
							53	4	97	9							
04	420	N	156	-0-	-264	-0-	104	1	2	3	Y	21	22	0			-0-
							27	4	23	9							
*05	400	N	400	-0-	-0-	-0-	250	1	48	3	Y	-0-					-0-
							102	4									

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8877	X	8877	-0-	-0-	-0-	953	1	7133	3	Y	634	636	0			12
							94	4	697	9							
01	4309	X	352	-0-	-3957	-0-	235	1	9	3	Y	63	74	0			1
							39	4	69	9							
02	8428	X	449	-0-	-7979	-0-	333	1	24	3	Y	2	3	0			-0-
							90	4	2	9							
03	9331	X	463	-0-	-8868	-0-	265	1	41	3	Y	112	111	0			1
							34	4	123	9							
04	9000	X	214	-0-	-8786	-0-	133	1	22	3	Y	23	24	0			-0-
							34	4	25	9							
05	8866	X	341	-0-	-8525	-0-	148	1	14	3	Y	108	107	0			1
							60	4	119	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9083	X	8663	-0-	-420	-0-	920	1	6549	3	Y	883	875	0			40
							223	4	971	9							
01	9083	X	6933	-0-	-2150	-0-	904	1	5001	3	Y	563	566	0			37
							409	4	619	9							
02	8148	X	4381	-0-	-3767	-0-	645	1	3406	3	Y	129	155	0			11
							188	4	142	9							
03	8649	X	4735	-0-	-3914	-0-	828	1	3844	3	Y	9	19	0			1
							53	4	10	9							
04	8370	X	3857	-0-	-4513	-0-	717	1	2572	3	Y	475	438	0			38
							45	4	523	9							
05	8649	X	2548	-0-	-6101	-0-	754	1	1633	3	Y	91	123	0			6
							61	4	100	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4702	-0-	-41	-0-	752	1	3746	3	Y	20	19	0			1
							182	4	22	9							
01	6378	X	6378	-0-	-0-	-0-	852	1	5116	3	Y	22	22	0			1
							386	4	24	9							
02	4017	X	4017	-0-	-0-	-0-	611	1	3174	3	Y	49	46	0			4
							178	4	54	9							
03	7494	X	7494	-0-	-0-	-0-	937	1	6449	3	Y	44	45	0			3
							60	4	48	9							
04	5940	X	4725	-0-	-1215	-0-	797	1	3797	3	Y	74	71	0			6
							50	4	81	9							
*05	6441	X	6441	-0-	-0-	-0-	920	1	4546	3	Y	818	773	0			51
							75	4	900	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	196	-0-	196	196	18	1	157	3	Y	18	17	0			1
							1	4	20	9							
04	14B2	EXT	-0-	-0-	-0-	196					Y	-0-	1	0			-0-
05	14B2	EXT	-0-	-0-	-0-	196					Y	-0-					-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

12	6386	X	4667	-0-	-1719	-0-	956	1	3430	3	Y	45	44	0			2
							231	4	50	9							
01	6386	X	3017	-0-	-3369	-0-	919	1	1612	3	Y	64	62	0			4
							416	4	70	9							
02	6272	X	2594	-0-	-3678	-0-	734	1	1591	3	Y	50	50	0			4
							214	4	55	9							
03	6944	X	4687	-0-	-2257	-0-	1018	1	3592	3	Y	11	14	0			1
							65	4	12	9							
04	9417	X	9417	-0-	-0-	-0-	1228	1	7914	3	Y	180	167	0			14
							77	4	198	9							
*05	8665	X	8665	-0-	-0-	-0-	1269	1	7220	3	Y	66	76	0			4
							103	4	73	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

12	6169	X	4483	-0-	-1686	-0-	480	1	3571	3	Y	287	284	0			13
							116	4	316	9							
01	6169	X	3402	-0-	-2767	-0-	217	1	2833	3	Y	231	229	0			15
							98	4	254	9							
02	5796	X	1527	-0-	-4269	-0-	95	1	1261	3	Y	130	134	0			11
							28	4	143	9							
03	6417	X	3309	-0-	-3108	-0-	303	1	2815	3	Y	156	155	0			12
							19	4	172	9							
04	4350	X	3916	-0-	-434	-0-	202	1	3552	3	Y	135	136	0			11
							13	4	149	9							
05	4495	X	4107	-0-	-388	-0-	230	1	3683	3	Y	159	160	0			10
							19	4	175	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

12	4278	X	3567	-0-	-711	-0-	738	1	2258	3	Y	357	358	0			16
							178	4	393	9							
01	4278	X	2190	-0-	-2088	-0-	691	1	875	3	Y	283	281	0			18
							313	4	311	9							
02	3136	X	2134	-0-	-1002	-0-	521	1	1138	3	Y	294	288	0			24
							152	4	323	9							
03	3565	X	2702	-0-	-863	-0-	743	1	1553	3	Y	325	324	0			25
							48	4	358	9							
04	3450	X	2907	-0-	-543	-0-	736	1	1986	3	Y	126	141	0			10
							46	4	139	9							
05	3565	X	2778	-0-	-787	-0-	799	1	1774	3	Y	127	129	0			8
							65	4	140	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6448	X	4533	-0-	-1915	-0-	282	1	3753	3	Y	443	443	0			5
							11	4	487	9							
01	6355	X	4480	-0-	-1875	-0-	271	1	3708	3	Y	445	443	0			7
							11	4	490	9							
02	4256	X	2827	-0-	-1429	-0-	340	1	2069	3	Y	361	360	0			8
							21	4	397	9							
03	4557	X	3948	-0-	-609	-0-	312	1	3155	3	Y	426	427	0			7
							12	4	469	9							
04	5265	X	5265	-0-	-0-	-0-	276	1	4545	3	Y	397	398	0			6
							7	4	437	9							
*05	5777	X	5777	-0-	-0-	-0-	314	1	5020	3	Y	395	390	0			11
							8	4	435	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	731	-0-	-1439	-0-	634	1	3	3	Y	63	62	0			1
							25	4	69	9							
01	2170	X	102	-0-	-2068	-0-	89	1	1	3	Y	8	9	0			-0-
							3	4	9	9							
02	392	N	36	-0-	-356	-0-	28	1	2	4	Y	5	5	0			-0-
							6	9									
03	744	N	308	-0-	-436	-0-	150	1	1	3	Y	137	135	0			2
							6	4	151	9							
04	3000	N	7016	-0-	4016	4016	621	1	5450	3	Y	845	834	0			13
							15	4	930	9							
*05	3100	N	4371	-0-	1271	5287	344	1	3416	3	Y	547	545	0			15
							9	4	602	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7967	X	6547	-0-	-1420	-0-	945	1	4416	3	Y	1055	977	0			225
							25	4	1161	9							
01	7967	X	5213	-0-	-2754	-0-	658	1	3649	3	Y	787	756	0			256
							40	4	866	9							
02	7420	X	3424	-0-	-3996	-0-	741	1	1893	3	Y	580	477	0			359
							152	4	638	9							
03	10304	X	10304	-0-	-0-	-0-	1659	1	6927	3	Y	1462	1590	0			231
							110	4	1608	9							
04	8816	X	8816	-0-	-0-	-0-	1297	1	6116	3	Y	1204	1223	0			212
							79	4	1324	9							
*05	9921	X	9921	-0-	-0-	-0-	1333	1	7186	3	Y	1206	1112	0			306
							75	4	1327	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	4312	-0-	-1919	-0-	344	1	3462	3	Y	405	407	0			4
							60	4	446	9							
01	3851	X	3851	-0-	-0-	-0-	326	1	3185	3	Y	292	291	0			5
							19	4	321	9							
02	5516	X	2486	-0-	-3030	-0-	200	1	2087	3	Y	169	171	0			3
							13	4	186	9							
03	6107	X	2989	-0-	-3118	-0-	257	1	2470	3	Y	233	233	0			3
							6	4	256	9							
04	5400	X	2583	-0-	-2817	-0-	217	1	2098	3	Y	239	239	0			3
							5	4	263	9							
05	4402	X	2447	-0-	-1955	-0-	300	1	1871	3	Y	236	236	0			3
							16	4	260	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4413	X	4413	-0-	-0-	-0-	412	1	2926	3	Y	910	909	0			10
							74	4	1001	9							
01	3799	X	3799	-0-	-0-	-0-	534	1	2572	3	Y	601	601	0			10
							32	4	661	9							
02	5040	X	3564	-0-	-1476	-0-	392	1	2243	3	Y	822	817	0			15
							25	4	904	9							
03	5580	X	5287	-0-	-293	-0-	761	1	3394	3	Y	1014	1017	0			12
							17	4	1115	9							
04	4980	X	3816	-0-	-1164	-0-	679	1	2400	3	Y	655	658	0			9
							16	4	721	9							
*05	4471	X	4471	-0-	-0-	-0-	857	1	2954	3	Y	557	558	0			8
							47	4	613	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9517	X	4478	-0-	-5039	-0-	290	1	3519	3	Y	563	562	0			6
							50	4	619	9							
01	8618	X	4410	-0-	-4208	-0-	285	1	3529	3	Y	526	523	0			9
							17	4	579	9							
02	7672	X	3446	-0-	-4226	-0-	234	1	2825	3	Y	337	340	0			6
							16	4	371	9							
03	8494	X	4419	-0-	-4075	-0-	293	1	3689	3	Y	391	392	0			5
							7	4	430	9							
04	5190	X	3372	-0-	-1818	-0-	261	1	2784	3	Y	292	293	0			4
							6	4	321	9							
05	5022	X	3456	-0-	-1566	-0-	271	1	2892	3	Y	253	253	0			4
							15	4	278	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2290	X	2290	-0-	-0-	-0-	563	1	1373	3	Y	228	230	0			2
							103	4	251	9							
01	5735	X	2780	-0-	-2955	-0-	783	1	1578	3	Y	338	334	0			6
							47	4	372	9							
02	5180	X	1382	-0-	-3798	-0-	464	1	664	3	Y	205	207	0			4
							28	4	226	9							
03	5735	X	2604	-0-	-3131	-0-	703	1	1566	3	Y	291	292	0			3
							15	4	320	9							
04	3840	X	2792	-0-	-1048	-0-	717	1	1739	3	Y	290	289	0			4
							17	4	319	9							
*05	4291	X	4291	-0-	-0-	-0-	910	1	2679	3	Y	593	589	0			8
							50	4	652	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1214	-0-	-243	-0-	603	1	378	3	Y	158	158	0			3
							59	4	174	9							
01	1519	X	944	-0-	-575	-0-	508	1	189	3	Y	148	148	0			3
							84	4	163	9							
02	1036	N	956	-0-	-80	-0-	411	1	246	3	Y	171	171	0			3
							111	4	188	9							
03	1209	N	925	-0-	-284	-0-	595	1	71	3	Y	165	166	0			2
							77	4	182	9							
04	943	N	943	-0-	-0-	-0-	519	1	91	3	Y	181	180	0			3
							134	4	199	9							
*05	1200	N	1200	-0-	-0-	-0-	608	1	178	3	Y	152	153	0			2
							247	4	167	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2172	-0-	-1548	-0-	675	1	1184	3	Y	260	260	0			3
							27	4	286	9							
01	3720	X	2126	-0-	-1594	-0-	724	1	1000	3	Y	340	338	0			5
							28	4	374	9							
02	3640	X	1364	-0-	-2276	-0-	436	1	668	3	Y	214	214	0			5
							25	4	235	9							
03	3534	X	1673	-0-	-1861	-0-	478	1	820	3	Y	324	324	0			5
							19	4	356	9							
04	2310	X	2192	-0-	-118	-0-	589	1	1174	3	Y	377	376	0			6
							14	4	415	9							
05	2325	X	2023	-0-	-302	-0-	689	1	890	3	Y	388	383	0			11
							17	4	427	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	4124	-0-	-2665	-0-	619	1	3082	3	Y	362	362	0			4
							25	4	398	9							
01	6789	X	4383	-0-	-2406	-0-	770	1	3228	3	Y	323	322	0			5
							30	4	355	9							
02	6412	X	2314	-0-	-4098	-0-	325	1	1534	3	Y	396	392	0			9
							19	4	436	9							
03	5270	X	4438	-0-	-832	-0-	541	1	3432	3	Y	404	406	0			7
							21	4	444	9							
04	5678	X	5678	-0-	-0-	-0-	721	1	4505	3	Y	395	396	0			6
							17	4	435	9							
*05	6433	X	6433	-0-	-0-	-0-	860	1	5106	3	Y	405	400	0			11
							21	4	446	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	115	-0-	-3016	-0-	85	1	30	4	Y	-0-					-0-
01	3131	X	283	-0-	-2848	-0-	192	1	91	4	Y	-0-					-0-
02	2828	X	440	-0-	-2388	-0-	169	1	3	3	Y	85	83	0			2
							174	4	94	9							
03	1457	X	464	-0-	-993	-0-	76	1	55	3	Y	289	288	0			3
							15	4	318	9							
04	3439	X	3439	-0-	-0-	-0-	653	1	1486	3	Y	1059	1048	0			14
							135	4	1165	9							
*05	3742	X	3742	-0-	-0-	-0-	711	1	1731	3	Y	961	962	0			13
							243	4	1057	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1258	-0-	-106	-0-	419	1	5	3	Y	743	740	0			9
							17	4	817	9							
01	1658	N	1658	-0-	-0-	-0-	527	1	7	3	Y	1003	997	0			15
							21	4	1103	9							
02	1680	X	585	-0-	-1095	-0-	192	1	11	4	Y	347	354	0			8
							382	9									
03	1860	X	919	-0-	-941	-0-	404	1	16	4	Y	454	454	0			8
							499	9									
04	2905	X	2905	-0-	-0-	-0-	706	1	1516	3	Y	606	605	0			9
							16	4	667	9							
05	1674	X	1274	-0-	-400	-0-	701	1	229	3	Y	297	298	0			8
							17	4	327	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	1815	-0-	-851	-0-	448	1	953	3	N	360	361	0			4
							18	4	396	9							
01	2759	X	2087	-0-	-672	-0-	715	1	887	3	N	415	413	0			6
							28	4	457	9							
02	2492	X	1100	-0-	-1392	-0-	397	1	401	3	N	254	254	0			6
							23	4	279	9							
03	2759	X	1646	-0-	-1113	-0-	658	1	460	3	N	456	454	0			8
							26	4	502	9							
04	2333	X	2333	-0-	-0-	-0-	928	1	976	3	N	370	372	0			6
							22	4	407	9							
05	2263	X	1535	-0-	-728	-0-	547	1	769	3	N	187	188	0			5
							13	4	206	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		3922	-0-	3922	22779	435	1	2489	3	Y	836	835	0			9
							78	4	920	9							
01	T. A.		3869	-0-	3869	26648	502	1	2444	3	Y	812	807	0			14
							30	4	893	9							
02	29051	X	2403	-0-	-26648	-0-	330	1	1493	3	Y	508	513	0			9
							21	4	559	9							
03	4867	X	3891	-0-	-976	-0-	483	1	2543	3	Y	776	776	0			9
							11	4	854	9							
04	4140	X	3404	-0-	-736	-0-	470	1	2102	3	Y	746	744	0			11
							11	4	821	9							
05	4278	X	3605	-0-	-673	-0-	514	1	2235	3	Y	753	753	0			11
							28	4	828	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	1898	-0-		-1450	-0-	386	1	1168	3	Y	249	250	0			3
								70	4	274	9							
01	3379	X	2280	-0-		-1099	-0-	459	1	1390	3	Y	366	363	0			6
								28	4	403	9							
02	3052	X	2548	-0-		-504	-0-	371	1	1881	3	Y	248	249	0			5
								23	4	273	9							
03	3379	X	1891	-0-		-1488	-0-	443	1	1069	3	Y	335	336	0			4
								10	4	369	9							
04	2550	X	2069	-0-		-481	-0-	575	1	972	3	Y	462	459	0			7
								14	4	508	9							
05	2821	X	2258	-0-		-563	-0-	691	1	1076	3	Y	412	413	0			6
								38	4	453	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4289	-0-		-640	-0-	598	1	3038	3	Y	410	410	0			12
								202	4	451	9							
01	5118	X	5118	-0-		-0-	-0-	665	1	3390	3	Y	692	691	0			13
								302	4	761	9							
02	4452	X	3309	-0-		-1143	-0-	468	1	2013	3	Y	314	319	0			8
								483	4	345	9							
03	4650	X	3934	-0-		-716	-0-	596	1	2861	3	Y	326	330	0			4
								118	4	359	9							
04	5130	X	3551	-0-		-1579	-0-	598	1	2499	3	Y	302	302	0			4
								122	4	332	9							
05	5301	X	3932	-0-		-1369	-0-	680	1	2594	3	Y	389	388	0			5
								230	4	428	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	6019	-0-		-2413	-0-	473	1	4462	3	Y	976	975	0			34
								10	4	1074	9							
01	8432	X	5539	-0-		-2893	-0-	499	1	4125	3	Y	829	837	0			26
								3	4	912	9							
02	6272	X	5027	-0-		-1245	-0-	529	1	3635	3	Y	771	765	0			32
								15	4	848	9							
03	6944	X	6397	-0-		-547	-0-	675	1	4681	3	Y	939	939	0			32
								8	4	1033	9							
04	6000	X	5003	-0-		-997	-0-	663	1	3894	3	Y	396	414	0			14
								10	4	436	9							
05	6200	X	5623	-0-		-577	-0-	744	1	4344	3	Y	455	461	0			8
								34	4	501	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	3610	-0-		-6310	-0-	615	1	2593	3	Y	343	346	0			4
								25	4	377	9							
01	9920	X	6439	-0-		-3481	-0-	733	1	5302	3	Y	341	340	0			5
								29	4	375	9							
02	8960	X	3817	-0-		-5143	-0-	427	1	3174	3	Y	173	174	0			4
								26	4	190	9							
03	7533	X	4293	-0-		-3240	-0-	394	1	3499	3	Y	350	348	0			6
								15	4	385	9							
04	7200	X	3541	-0-		-3659	-0-	507	1	2766	3	Y	233	236	0			3
								12	4	256	9							
05	7440	X	1720	-0-		-5720	-0-	1039	1	415	3	Y	219	216	0			6
								25	4	241	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1333	-0-	-589	-0-	664	1	23	3	Y	564	563	0			7
							26	4	620	9							
01	1922	X	1268	-0-	-654	-0-	628	1	29	3	Y	534	533	0			8
							24	4	587	9							
02	1955	X	1955	-0-	-0-	-0-	467	1	135	3	Y	1206	1187	0			27
							26	4	1327	9							
03	1891	X	796	-0-	-1095	-0-	325	1	27	3	Y	392	412	0			7
							13	4	431	9							
04	1290	X	1275	-0-	-15	-0-	560	1	28	3	Y	613	611	0			9
							13	4	674	9							
05	2170	X	1270	-0-	-900	-0-	596	1	48	3	Y	555	549	0			15
							15	4	611	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12214	X	9534	-0-	-2680	-0-	735	1	8204	3	Y	514	514	0			6
							30	4	565	9							
01	12214	X	8933	-0-	-3281	-0-	682	1	7628	3	Y	542	540	0			8
							27	4	596	9							
02	9884	X	5280	-0-	-4604	-0-	405	1	4528	3	Y	292	294	0			6
							26	4	321	9							
03	10230	X	5913	-0-	-4317	-0-	502	1	4933	3	Y	417	416	0			7
							19	4	459	9							
04	10112	X	10112	-0-	-0-	-0-	915	1	8555	3	Y	564	563	0			8
							22	4	620	9							
*05	10480	X	10480	-0-	-0-	-0-	1019	1	8922	3	Y	467	462	0			13
							25	4	514	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8742	X	7362	-0-	-1380	-0-	673	1	5950	3	Y	659	650	0			23
							14	4	725	9							
01	8742	X	7153	-0-	-1589	-0-	659	1	5553	3	Y	852	848	0			27
							4	4	937	9							
02	7084	X	5650	-0-	-1434	-0-	507	1	4535	3	Y	539	544	0			22
							15	4	593	9							
03	7843	X	6162	-0-	-1681	-0-	634	1	5051	3	Y	426	433	0			15
							8	4	469	9							
04	7590	X	5582	-0-	-2008	-0-	625	1	4328	3	Y	563	558	0			20
							10	4	619	9							
05	7843	X	5541	-0-	-2302	-0-	683	1	4380	3	Y	406	419	0			7
							31	4	447	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		3094	-0-	3094	20508	665	1	1925	3	Y	434	435	0			5
							27	4	477	9							
01	T. A.		3495	-0-	3495	24003	635	1	2308	3	Y	479	477	0			7
							25	4	527	9							
02	26520	X	2517	-0-	-24003	-0-	432	1	1673	3	Y	351	350	0			8
							26	4	386	9							
03	4557	X	3344	-0-	-1213	-0-	586	1	2296	3	Y	399	400	0			7
							23	4	439	9							
04	3810	X	3578	-0-	-232	-0-	687	1	2488	3	Y	352	354	0			5
							16	4	387	9							
*05	5131	X	5131	-0-	-0-	-0-	870	1	3702	3	Y	489	481	0			13
							21	4	538	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	936	-0-	-6318	-0-	470	1	79	3	Y	344	343	0			12
							9	4	378	9							
01	7254	X	1367	-0-	-5887	-0-	492	1	517	3	Y	324	326	0			10
							2	4	356	9							
02	4508	X	774	-0-	-3734	-0-	280	1	288	3	Y	181	184	0			7
							7	4	199	9							
03	4132	X	4132	-0-	-0-	-0-	629	1	3129	3	Y	333	329	0			11
							8	4	366	9							
04	3427	X	3427	-0-	-0-	-0-	612	1	2439	3	Y	334	333	0			12
							9	4	367	9							
*05	3226	X	3226	-0-	-0-	-0-	645	1	2124	3	Y	389	394	0			7
							29	4	428	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2853	-0-	-433	-0-	639	1	1804	3	Y	361	359	0			13
							13	4	397	9							
01	3472	X	3299	-0-	-173	-0-	635	1	2076	3	Y	532	528	0			17
							3	4	585	9							
02	3416	X	1772	-0-	-1644	-0-	344	1	1068	3	Y	319	323	0			13
							9	4	351	9							
03	3782	X	1770	-0-	-2012	-0-	588	1	887	3	Y	262	266	0			9
							7	4	288	9							
04	3540	X	3506	-0-	-34	-0-	672	1	2428	3	Y	360	356	0			13
							10	4	396	9							
*05	4480	X	4480	-0-	-0-	-0-	741	1	2533	3	Y	1065	1059	0			19
							34	4	1172	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		515	-0-	515	1091	449	1	57	3	Y	-0-					-0-
							9	4									
01	T. A.		369	-0-	369	1460	365	1	1	3	Y	2	2	0			-0-
							1	4	2	9							
02	1937	N	477	-0-	-1460	-0-	444	1	5	3	Y	15	14	0			1
							11	4	17	9							
03	527	N	317	-0-	-210	-0-	313	1	1	3	Y	-0-	1	0			-0-
							3	4									
04	360	N	27	-0-	-333	-0-	25	1	1	3	Y	1	1	0			-0-
							1	9									
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	1176	-0-	-2017	-0-	501	1	363	3	Y	265	266	0			3
							20	4	292	9							
01	3193	X	1011	-0-	-2182	-0-	458	1	136	3	Y	363	361	0			5
							18	4	399	9							
02	2884	X	622	-0-	-2262	-0-	348	1	78	3	Y	160	161	0			4
							20	4	176	9							
03	2635	X	704	-0-	-1931	-0-	458	1	49	3	Y	163	164	0			3
							18	4	179	9							
04	1980	X	893	-0-	-1087	-0-	690	1	30	3	Y	143	144	0			2
							16	4	157	9							
05	1178	X	807	-0-	-371	-0-	699	1	33	3	Y	53	54	0			1
							17	4	58	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4725	X	4725	-0-	-0-	-0-	909	1	2894	3	Y	805	800	0			9
							36	4	886	9							
01	4366	X	4366	-0-	-0-	-0-	797	1	2787	3	Y	683	682	0			10
							31	4	751	9							
02	3442	X	3442	-0-	-0-	-0-	585	1	2495	3	Y	297	300	0			7
							35	4	327	9							
03	4712	X	3906	-0-	-806	-0-	477	1	2384	3	Y	933	924	0			16
							19	4	1026	9							
04	4710	X	4476	-0-	-234	-0-	479	1	2857	3	Y	1026	1027	0			15
							11	4	1129	9							
05	4867	X	4605	-0-	-262	-0-	549	1	3336	3	Y	642	639	0			18
							14	4	706	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1603	-0-	-1156	-0-	419	1	794	3	Y	347	344	0			12
							8	4	382	9							
01	3007	X	2460	-0-	-547	-0-	531	1	1423	3	Y	458	456	0			14
							2	4	504	9							
02	2716	X	642	-0-	-2074	-0-	374	1	3	3	Y	233	237	0			10
							9	4	256	9							
03	3007	X	1864	-0-	-1143	-0-	612	1	845	3	Y	364	361	0			13
							7	4	400	9							
04	2610	X	1987	-0-	-623	-0-	562	1	1006	3	Y	374	374	0			13
							8	4	411	9							
05	2697	X	1816	-0-	-881	-0-	593	1	844	3	Y	320	327	0			6
							27	4	352	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	1735	-0-	-2078	-0-	473	1	198	3	Y	959	951	0			34
							9	4	1055	9							
01	6858	X	6858	-0-	-0-	-0-	567	1	2067	3	Y	3837	3752	0			119
							3	4	4221	9							
02	4781	X	4781	-0-	-0-	-0-	380	1	1319	3	Y	2793	2797	0			115
							10	4	3072	9							
03	6649	X	6649	-0-	-0-	-0-	629	1	1600	3	Y	4012	3989	0			138
							7	4	4413	9							
04	3930	X	2476	-0-	-1454	-0-	615	1	1240	3	Y	556	674	0			20
							9	4	612	9							
05	4061	X	3142	-0-	-919	-0-	698	1	1484	3	Y	844	849	0			15
							32	4	928	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	1015	-0-	-380	-0-	480	1	131	3	Y	359	353	0			13
							9	4	395	9							
01	1473	X	1473	-0-	-0-	-0-	519	1	559	3	Y	357	359	0			11
							2	4	393	9							
02	1596	X	1596	-0-	-0-	-0-	351	1	837	3	Y	363	359	0			15
							9	4	399	9							
03	1364	X	1327	-0-	-37	-0-	530	1	437	3	Y	322	326	0			11
							6	4	354	9							
04	1530	X	1122	-0-	-408	-0-	528	1	254	3	Y	302	302	0			11
							8	4	332	9							
05	1767	X	662	-0-	-1105	-0-	522	1	24	4	Y	105	114	0			2
							116	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2634	-0-		-1	-0-	653	1	747	3	Y	1110	1107	0			39
								13	4	1221	9							
01	2635	X	1998	-0-		-637	-0-	629	1	504	3	Y	784	799	0			24
								3	4	862	9							
02	2212	X	1876	-0-		-336	-0-	462	1	490	3	Y	830	820	0			34
								11	4	913	9							
03	2568	X	2568	-0-		-0-	-0-	683	1	702	3	Y	1068	1065	0			37
								8	4	1175	9							
04	2370	X	2235	-0-		-135	-0-	658	1	602	3	Y	877	883	0			31
								10	4	965	9							
05	2077	N	1644	-0-		-433	-0-	662	1	187	3	Y	695	713	0			13
								30	4	765	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	1063	-0-		-2068	-0-	495	1	20	3	Y	490	484	0			17
								9	4	539	9							
01	2201	X	1482	-0-		-719	-0-	560	1	248	3	Y	611	609	0			19
								2	4	672	9							
02	1764	X	847	-0-		-917	-0-	380	1	285	3	Y	157	170	0			6
								9	4	173	9							
03	1519	X	1164	-0-		-355	-0-	584	1	322	3	Y	228	226	0			8
								7	4	251	9							
04	1470	X	947	-0-		-523	-0-	558	1	190	3	Y	174	176	0			6
								8	4	191	9							
05	1519	X	879	-0-		-640	-0-	602	1	9	3	Y	218	220	0			4
								28	4	240	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1890	-0-		-652	-0-	390	1	1284	3	Y	132	132	0			1
								71	4	145	9							
01	2542	X	2143	-0-		-399	-0-	476	1	1420	3	Y	198	196	0			3
								29	4	218	9							
02	2296	X	1708	-0-		-588	-0-	403	1	1082	3	Y	180	180	0			3
								25	4	198	9							
03	2294	X	1184	-0-		-1110	-0-	483	1	498	3	Y	175	176	0			2
								10	4	193	9							
04	2310	X	266	-0-		-2044	-0-	242	1	6	4	Y	16	18	0			-0-
								18	9									
05	2387	X	-0-	-0-		-2387	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6448	X	5567	-0-		-881	-0-	698	1	4313	3	Y	443	444	0			8
								69	4	487	9							
01	5673	X	4396	-0-		-1277	-0-	523	1	3361	3	Y	387	388	0			7
								86	4	426	9							
02	5096	X	3938	-0-		-1158	-0-	473	1	2901	3	Y	397	397	0			7
								127	4	437	9							
03	5642	X	5010	-0-		-632	-0-	612	1	3741	3	Y	525	526	0			6
								79	4	578	9							
04	5460	X	4722	-0-		-738	-0-	564	1	3496	3	Y	470	469	0			7
								145	4	517	9							
05	5580	X	4163	-0-		-1417	-0-	566	1	2918	3	Y	408	410	0			5
								230	4	449	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9300	X	6387	-0-	-2913	-0-	664	1	5195	3	Y	455	455	0			5
							27	4	501	9							
01	9300	X	7022	-0-	-2278	-0-	673	1	5763	3	Y	509	506	0			8
							26	4	560	9							
02	7224	X	5881	-0-	-1343	-0-	464	1	5093	3	Y	267	269	0			6
							30	4	294	9							
03	7099	X	6750	-0-	-349	-0-	631	1	5553	3	Y	492	490	0			8
							25	4	541	9							
04	8796	X	8796	-0-	-0-	-0-	725	1	7509	3	Y	495	496	0			7
							17	4	545	9							
*05	8795	X	8795	-0-	-0-	-0-	759	1	7595	3	Y	384	380	0			11
							19	4	422	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	2135	-0-	-128	-0-	386	1	921	3	Y	632	625	0			19
							133	4	695	9							
01	2391	X	2391	-0-	-0-	-0-	438	1	970	3	Y	709	714	0			14
							203	4	780	9							
02	1989	N	1989	-0-	-0-	-0-	417	1	599	3	Y	494	496	0			12
							430	4	543	9							
03	2139	N	998	-0-	-1141	-0-	549	1	91	3	Y	224	233	0			3
							112	4	246	9							
04	2490	N	1046	-0-	-1444	-0-	594	1	29	3	Y	272	271	0			4
							124	4	299	9							
05	2201	N	1311	-0-	-890	-0-	675	1	23	3	Y	344	343	0			5
							235	4	378	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	1992	-0-	-1108	-0-	594	1	592	3	Y	723	728	0			25
							11	4	795	9							
01	2852	X	2420	-0-	-432	-0-	606	1	1001	3	Y	736	738	0			23
							3	4	810	9							
02	2128	N	1943	-0-	-185	-0-	460	1	801	3	Y	610	608	0			25
							11	4	671	9							
03	2383	N	2383	-0-	-0-	-0-	612	1	810	3	Y	867	862	0			30
							7	4	954	9							
04	2520	N	2346	-0-	-174	-0-	621	1	1004	3	Y	647	654	0			23
							9	4	712	9							
*05	2683	N	2683	-0-	-0-	-0-	669	1	877	3	Y	1005	1010	0			18
							31	4	1106	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2634	-0-	-466	-0-	446	1	1600	3	Y	516	512	0			18
							20	4	568	9							
01	3007	X	1301	-0-	-1706	-0-	721	1	27	3	Y	493	499	0			12
							11	4	542	9							
02	2716	X	572	-0-	-2144	-0-	351	1	6	4	Y	195	205	0			2
							215	9									
03	4512	X	4512	-0-	-0-	-0-	587	1	3322	3	Y	546	540	0			8
							2	4	601	9							
04	4060	X	4060	-0-	-0-	-0-	497	1	3067	3	Y	448	448	0			8
							3	4	493	9							
*05	3238	X	3238	-0-	-0-	-0-	503	1	2126	3	Y	550	552	0			6
							4	4	605	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2166	-0-		-283	-0-	478	1	542	3	Y	1022	1002	0			36
								22	4	1124	9							
01	2449	X	1005	-0-		-1444	-0-	494	1	10	3	Y	448	473	0			11
								8	4	493	9							
02	2408	X	747	-0-		-1661	-0-	396	1	2	3	Y	312	319	0			4
								6	4	343	9							
03	2666	X	1080	-0-		-1586	-0-	647	1	7	3	Y	385	384	0			5
								2	4	424	9							
04	2580	X	632	-0-		-1948	-0-	359	1	3	3	Y	244	245	0			4
								2	4	268	9							
05	2170	X	614	-0-		-1556	-0-	291	1	2	3	Y	290	291	0			3
								2	4	319	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	4031	-0-		-1363	-0-	628	1	3006	3	Y	338	338	0			4
								25	4	372	9							
01	5394	X	3641	-0-		-1753	-0-	568	1	2726	3	Y	295	295	0			4
								22	4	325	9							
02	4424	X	2634	-0-		-1790	-0-	379	1	2042	3	Y	173	173	0			4
								23	4	190	9							
03	4309	X	4104	-0-		-205	-0-	611	1	3121	3	Y	316	315	0			5
								24	4	348	9							
04	5280	X	5280	-0-		-0-	-0-	674	1	4084	3	Y	460	458	0			7
								16	4	506	9							
*05	5662	X	5662	-0-		-0-	-0-	763	1	4506	3	Y	340	338	0			9
								19	4	374	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	751	-0-		-5015	-0-	537	1	75	3	Y	107	109	0			1
								21	4	118	9							
01	5766	X	1253	-0-		-4513	-0-	526	1	452	3	Y	232	230	0			3
								20	4	255	9							
02	4132	X	4132	-0-		-0-	-0-	517	1	3255	3	Y	299	295	0			7
								31	4	329	9							
03	4130	X	4130	-0-		-0-	-0-	504	1	3125	3	Y	437	437	0			7
								20	4	481	9							
04	1675	X	1675	-0-		-0-	-0-	428	1	1162	3	Y	68	74	0			1
								10	4	75	9							
*05	8278	X	8278	-0-		-0-	-0-	910	1	6993	3	Y	320	312	0			9
								23	4	352	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12276	X	7556	-0-		-4720	-0-	775	1	6212	3	Y	489	489	0			6
								31	4	538	9							
01	12276	X	7407	-0-		-4869	-0-	779	1	6029	3	Y	517	515	0			8
								30	4	569	9							
02	9072	X	5591	-0-		-3481	-0-	517	1	4653	3	Y	354	354	0			8
								32	4	389	9							
03	8928	X	6877	-0-		-2051	-0-	614	1	5694	3	Y	495	495	0			8
								24	4	545	9							
04	8220	X	7675	-0-		-545	-0-	557	1	6654	3	Y	410	412	0			6
								13	4	451	9							
05	8494	X	8003	-0-		-491	-0-	603	1	6999	3	Y	351	347	0			10
								15	4	386	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8060	X	6759	-0-	-1301	-0-	807	1	5325	3	Y	541	548	0			6
							32	4	595	9							
01	8060	X	6604	-0-	-1456	-0-	725	1	5012	3	Y	763	758	0			11
							28	4	839	9							
02	6552	X	4562	-0-	-1990	-0-	412	1	3046	3	Y	981	970	0			22
							25	4	1079	9							
03	7254	X	5150	-0-	-2104	-0-	603	1	4110	3	Y	376	392	0			6
							23	4	414	9							
04	8976	X	8976	-0-	-0-	-0-	924	1	7466	3	Y	513	511	0			8
							22	4	564	9							
05	7254	X	3424	-0-	-3830	-0-	369	1	2940	3	Y	96	101	0			3
							9	4	106	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9207	X	8065	-0-	-1142	-0-	667	1	6436	3	Y	768	767	0			8
							117	4	845	9							
01	9207	X	7974	-0-	-1233	-0-	688	1	6441	3	Y	731	726	0			13
							41	4	804	9							
02	8988	X	7526	-0-	-1462	-0-	525	1	5603	3	Y	1239	1229	0			23
							35	4	1363	9							
03	9951	X	6540	-0-	-3411	-0-	469	1	3907	3	Y	1957	1957	0			23
							11	4	2153	9							
04	8850	X	5468	-0-	-3382	-0-	658	1	3620	3	Y	1067	1075	0			15
							16	4	1174	9							
05	9145	X	6044	-0-	-3101	-0-	808	1	4243	3	Y	863	866	0			12
							44	4	949	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5189	-0-	5189	26577	808	1	3802	3	Y	454	457	0			9
							80	4	499	9							
01	DLQ G-10		6442	-0-	6442	33019	831	1	4891	3	Y	530	530	0			9
							137	4	583	9							
02	38240	X	5221	-0-	-33019	-0-	527	1	4002	3	Y	500	500	0			9
							142	4	550	9							
03	6510	X	5552	-0-	-958	-0-	631	1	4358	3	Y	437	441	0			5
							82	4	481	9							
04	6240	X	5400	-0-	-840	-0-	589	1	4179	3	Y	436	434	0			7
							152	4	480	9							
05	6448	X	4518	-0-	-1930	-0-	571	1	3386	3	Y	299	302	0			4
							232	4	329	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	5579	-0-	-1737	-0-	572	1	3986	3	Y	835	833	0			9
							102	4	919	9							
01	7316	X	4943	-0-	-2373	-0-	564	1	3567	3	Y	707	704	0			12
							34	4	778	9							
02	5404	X	2850	-0-	-2554	-0-	377	1	1985	3	Y	422	426	0			8
							24	4	464	9							
03	5766	X	5657	-0-	-109	-0-	784	1	4524	3	Y	302	306	0			4
							17	4	332	9							
04	5875	X	5875	-0-	-0-	-0-	896	1	4487	3	Y	427	425	0			6
							22	4	470	9							
*05	6483	X	6483	-0-	-0-	-0-	883	1	4985	3	Y	515	514	0			7
							48	4	567	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	5917	-0-	-1523	-0-	556	1	4672	3	Y	537	537	0			6
							98	4	591	9							
01	8155	X	8155	-0-	-0-	-0-	770	1	6607	3	Y	665	659	0			12
							46	4	732	9							
02	7700	X	5903	-0-	-1797	-0-	581	1	4759	3	Y	477	480	0			9
							38	4	525	9							
03	8525	X	6691	-0-	-1834	-0-	704	1	5332	3	Y	581	583	0			7
							16	4	639	9							
04	9000	X	5720	-0-	-3280	-0-	701	1	4410	3	Y	538	537	0			8
							17	4	592	9							
05	9300	X	5782	-0-	-3518	-0-	745	1	4440	3	Y	505	506	0			7
							41	4	556	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	3569	-0-	-1422	-0-	659	1	2450	3	Y	405	405	0			12
							14	4	446	9							
01	4991	X	3876	-0-	-1115	-0-	576	1	2791	3	Y	451	450	0			13
							13	4	496	9							
02	3808	X	2723	-0-	-1085	-0-	411	1	1526	3	Y	691	673	0			31
							26	4	760	9							
03	4216	X	4030	-0-	-186	-0-	688	1	2566	3	Y	695	703	0			23
							11	4	765	9							
04	4511	X	4511	-0-	-0-	-0-	533	1	2552	3	Y	1289	1271	0			41
							8	4	1418	9							
*05	5640	X	5640	-0-	-0-	-0-	635	1	3163	3	Y	1663	1656	0			48
							13	4	1829	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	5005	-0-	-513	-0-	709	1	3342	3	Y	854	858	0			25
							15	4	939	9							
01	5549	X	5255	-0-	-294	-0-	605	1	3624	3	Y	920	919	0			26
							14	4	1012	9							
02	5012	X	3032	-0-	-1980	-0-	362	1	2180	3	Y	424	431	0			19
							24	4	466	9							
03	5549	X	4475	-0-	-1074	-0-	629	1	2700	3	Y	1033	1018	0			34
							10	4	1136	9							
04	5700	X	5096	-0-	-604	-0-	587	1	3345	3	Y	1050	1050	0			34
							9	4	1155	9							
05	5890	X	4011	-0-	-1879	-0-	540	1	2464	3	Y	905	913	0			26
							11	4	996	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3888	-0-	-359	-0-	668	1	2392	3	Y	740	740	0			22
							14	4	814	9							
01	4247	X	3758	-0-	-489	-0-	512	1	2402	3	Y	756	757	0			21
							12	4	832	9							
02	3136	X	2845	-0-	-291	-0-	356	1	1948	3	Y	471	471	0			21
							23	4	518	9							
03	3622	X	3622	-0-	-0-	-0-	600	1	2188	3	Y	749	746	0			24
							10	4	824	9							
04	3465	X	3465	-0-	-0-	-0-	465	1	2233	3	Y	691	693	0			22
							7	4	760	9							
*05	4711	X	4711	-0-	-0-	-0-	579	1	3186	3	Y	849	847	0			24
							12	4	934	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750	X	4498	-0-	-3252	-0-	656	1	3083	3	Y	677	677	0			20
							14	4	745	9							
01	6076	X	4213	-0-	-1863	-0-	501	1	3033	3	Y	606	609	0			17
							12	4	667	9							
02	4172	X	3446	-0-	-726	-0-	398	1	2560	3	Y	420	418	0			19
							26	4	462	9							
03	4619	X	4420	-0-	-199	-0-	650	1	3054	3	Y	641	639	0			21
							11	4	705	9							
04	4470	X	3972	-0-	-498	-0-	564	1	2769	3	Y	574	577	0			18
							8	4	631	9							
05	4619	X	3763	-0-	-856	-0-	550	1	2561	3	Y	583	584	0			17
							11	4	641	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	423	-0-	-1127	-0-	249	1	10	4	Y	149	159	0			2
							164	9									
01	1550	N	173	-0-	-1377	-0-	154	1	1	3	Y	11	13	0			-0-
							6	4	12	9							
02	924	N	60	-0-	-864	-0-	47	1	3	4	Y	9	9	0			-0-
							10	9									
03	593	N	593	-0-	-0-	-0-	426	1	39	3	Y	101	99	0			2
							17	4	111	9							
04	267	N	267	-0-	-0-	-0-	218	1	23	3	Y	19	21	0			-0-
							5	4	21	9							
*05	1033	N	1033	-0-	-0-	-0-	761	1	132	3	Y	110	107	0			3
							19	4	121	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	4310	-0-	-1425	-0-	462	1	3502	3	Y	297	299	0			3
							19	4	327	9							
01	5578	X	5578	-0-	-0-	-0-	484	1	4398	3	Y	615	609	0			9
							19	4	677	9							
02	5236	X	4507	-0-	-729	-0-	546	1	3556	3	Y	338	340	0			7
							33	4	372	9							
03	5797	X	5186	-0-	-611	-0-	448	1	4329	3	Y	356	357	0			6
							17	4	392	9							
04	6150	X	5244	-0-	-906	-0-	470	1	4355	3	Y	371	371	0			6
							11	4	408	9							
*05	7731	X	7731	-0-	-0-	-0-	1018	1	6047	3	Y	583	573	0			16
							25	4	641	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	4854	-0-	-5066	-0-	964	1	3679	3	Y	156	157	0			2
							39	4	172	9							
01	9920	X	4801	-0-	-5119	-0-	880	1	3600	3	Y	261	259	0			4
							34	4	287	9							
02	8456	X	2800	-0-	-5656	-0-	559	1	2098	3	Y	100	102	0			2
							33	4	110	9							
03	7900	X	7900	-0-	-0-	-0-	1079	1	6421	3	Y	325	322	0			5
							42	4	358	9							
04	5340	X	4309	-0-	-1031	-0-	582	1	3487	3	Y	205	207	0			3
							14	4	226	9							
*05	10995	X	10995	-0-	-0-	-0-	1177	1	9425	3	Y	331	325	0			9
							29	4	364	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2136	N	2136	-0-	-0-	-0-	760	1	52	3	Y	1176	1174	0			14
							30	4	1294	9							
01	2150	N	2150	-0-	-0-	-0-	745	1	48	3	Y	1207	1203	0			18
							29	4	1328	9							
02	2800	N	5758	-0-	2958	2958	723	1	3561	3	Y	1301	1290	0			29
							43	4	1431	9							
03	3100	N	1840	-0-	-1260	1698	671	1	50	3	Y	994	1006	0			17
							26	4	1093	9							
04	2476	N	778	-0-	-1698	-0-	750	1	3	3	Y	7	24	0			-0-
							17	4	8	9							
05	1209	X	190	-0-	-1019	-0-	147	1	4	4	Y	35	34	0			1
							39	9									

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9486	X	1640	-0-	-7846	-0-	581	1	26	3	Y	918	919	0			11
							23	4	1010	9							
01	9486	X	4496	-0-	-4990	-0-	705	1	2471	3	Y	1175	1168	0			18
							27	4	1293	9							
02	7840	X	3922	-0-	-3918	-0-	515	1	2539	3	Y	761	762	0			17
							31	4	837	9							
03	6510	X	4866	-0-	-1644	-0-	696	1	3075	3	Y	971	972	0			16
							27	4	1068	9							
04	4800	X	3431	-0-	-1369	-0-	823	1	2277	3	Y	284	296	0			4
							19	4	312	9							
05	4960	X	1057	-0-	-3903	-0-	223	1	730	3	Y	90	92	0			2
							5	4	99	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	5818	-0-	-1126	-0-	877	1	3903	3	Y	912	908	0			11
							35	4	1003	9							
01	6944	X	5705	-0-	-1239	-0-	541	1	4176	3	Y	879	877	0			13
							21	4	967	9							
02	6272	X	3862	-0-	-2410	-0-	753	1	2210	3	Y	777	773	0			17
							44	4	855	9							
03	5828	X	4969	-0-	-859	-0-	380	1	4014	3	Y	509	518	0			8
							15	4	560	9							
04	6293	X	6293	-0-	-0-	-0-	306	1	5539	3	Y	401	403	0			6
							7	4	441	9							
*05	7040	X	7040	-0-	-0-	-0-	970	1	5509	3	Y	488	481	0			13
							24	4	537	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	2821	-0-	-3038	-0-	682	1	1861	3	Y	228	228	0			3
							27	4	251	9							
01	5859	X	3226	-0-	-2633	-0-	473	1	2448	3	Y	261	260	0			4
							18	4	287	9							
02	5292	X	2059	-0-	-3233	-0-	338	1	1538	3	Y	148	149	0			3
							20	4	163	9							
03	4433	X	3887	-0-	-546	-0-	435	1	3070	3	Y	332	329	0			6
							17	4	365	9							
04	4699	X	4699	-0-	-0-	-0-	373	1	4032	3	Y	259	261	0			4
							9	4	285	9							
05	3689	X	1427	-0-	-2262	-0-	794	1	478	3	Y	124	125	0			3
							19	4	136	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	7357	-0-	-145	-0-	682	1	5722	3	Y	841	838	0			10
							28	4	925	9							
01	7502	X	5357	-0-	-2145	-0-	511	1	4148	3	Y	616	617	0			9
							20	4	678	9							
02	9100	X	652	-0-	-8448	-0-	445	1	70	3	Y	102	109	0			2
							25	4	112	9							
03	7347	X	2555	-0-	-4792	-0-	429	1	1711	3	Y	362	358	0			6
							17	4	398	9							
04	8813	X	8813	-0-	-0-	-0-	517	1	7590	3	Y	631	628	0			9
							12	4	694	9							
05	7347	X	1778	-0-	-5569	-0-	187	1	1444	3	Y	129	134	0			4
							5	4	142	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11470	X	6698	-0-	-4772	-0-	620	1	5484	3	Y	440	440	0			5
							110	4	484	9							
01	11439	X	7120	-0-	-4319	-0-	655	1	5909	3	Y	470	467	0			8
							39	4	517	9							
02	7644	X	4466	-0-	-3178	-0-	423	1	3672	3	Y	313	315	0			6
							27	4	344	9							
03	8463	X	6636	-0-	-1827	-0-	648	1	5502	3	Y	428	429	0			5
							15	4	471	9							
04	7920	X	5392	-0-	-2528	-0-	569	1	4368	3	Y	401	400	0			6
							14	4	441	9							
05	8184	X	3853	-0-	-4331	-0-	481	1	3041	3	Y	277	279	0			4
							26	4	305	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	4910	-0-	-1786	-0-	867	1	3793	3	Y	212	211	0			7
							17	4	233	9							
01	6696	X	5281	-0-	-1415	-0-	882	1	4118	3	Y	251	250	0			8
							5	4	276	9							
02	4760	X	4566	-0-	-194	-0-	665	1	3523	3	Y	327	322	0			13
							18	4	360	9							
03	10723	X	10723	-0-	-0-	-0-	1136	1	8890	3	Y	621	613	0			21
							14	4	683	9							
04	10433	X	10433	-0-	-0-	-0-	1181	1	8620	3	Y	558	559	0			20
							18	4	614	9							
*05	6819	X	6819	-0-	-0-	-0-	963	1	4973	3	Y	763	769	0			14
							44	4	839	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11749	X	2511	-0-	-9238	-0-	745	1	1313	3	Y	398	411	0			14
							15	4	438	9							
01	11749	X	3907	-0-	-7842	-0-	820	1	2685	3	Y	362	365	0			11
							4	4	398	9							
02	8371	X	8371	-0-	-0-	-0-	815	1	6467	3	Y	969	940	0			40
							23	4	1066	9							
03	7139	X	7139	-0-	-0-	-0-	989	1	5908	3	Y	209	242	0			7
							12	4	230	9							
04	4200	X	1741	-0-	-2459	-0-	514	1	1128	3	Y	83	87	0			3
							8	4	91	9							
05	4588	X	1301	-0-	-3287	-0-	603	1	394	3	Y	251	249	0			5
							28	4	276	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	4718	-0-	-2474	-0-	364	1	3907	3	Y	399	398	0			14
							8	4	439	9							
01	7192	X	3898	-0-	-3294	-0-	572	1	3019	3	Y	276	281	0			9
							3	4	304	9							
02	4452	X	2027	-0-	-2425	-0-	463	1	1354	3	Y	180	182	0			7
							12	4	198	9							
03	4929	X	4565	-0-	-364	-0-	853	1	3025	3	Y	615	601	0			21
							10	4	677	9							
04	26343	X	26343	-0-	-0-	-0-	1899	1	22697	3	Y	1561	1526	0			56
							30	4	1717	9							
*05	43903	X	43903	-0-	-0-	-0-	2016	1	32671	3	Y	8297	8202	0			151
							89	4	9127	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10412	X	10412	-0-	-0-	-0-	1161	1	8413	3	Y	740	740	0			26
							24	4	814	9							
01	11625	X	11144	-0-	-481	-0-	1183	1	9131	3	Y	748	751	0			23
							7	4	823	9							
02	9688	X	2919	-0-	-6769	-0-	799	1	1670	3	Y	391	398	0			16
							20	4	430	9							
03	10726	X	7043	-0-	-3683	-0-	1108	1	5133	3	Y	717	708	0			25
							13	4	789	9							
04	10380	X	2475	-0-	-7905	-0-	498	1	1700	3	Y	245	261	0			9
							7	4	270	9							
05	10726	X	1801	-0-	-8925	-0-	676	1	1017	3	Y	70	78	0			1
							31	4	77	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11315	X	9954	-0-	-1361	-0-	842	1	8054	3	Y	945	934	0			33
							18	4	1040	9							
01	11315	X	10129	-0-	-1186	-0-	871	1	8476	3	Y	705	716	0			22
							6	4	776	9							
02	10136	X	7638	-0-	-2498	-0-	616	1	6379	3	Y	568	567	0			23
							18	4	625	9							
03	11222	X	8598	-0-	-2624	-0-	808	1	7086	3	Y	631	632	0			22
							10	4	694	9							
04	11040	X	8856	-0-	-2184	-0-	860	1	7180	3	Y	730	726	0			26
							13	4	803	9							
05	11408	X	6923	-0-	-4485	-0-	782	1	4987	3	Y	1017	1024	0			19
							35	4	1119	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19499	X	13036	-0-	-6463	-0-	1169	1	10144	3	Y	1438	1438	0			20
							141	4	1582	9							
01	19499	X	12436	-0-	-7063	-0-	1115	1	9776	3	Y	1363	1365	0			18
							46	4	1499	9							
02	18592	X	11635	-0-	-6957	-0-	893	1	9570	3	Y	978	976	0			20
							96	4	1076	9							
03	15810	X	12230	-0-	-3580	-0-	1021	1	9552	3	Y	1465	1463	0			22
							45	4	1612	9							
04	13437	X	13437	-0-	-0-	-0-	959	1	11060	3	Y	1254	1257	0			19
							39	4	1379	9							
05	13671	X	2910	-0-	-10761	-0-	203	1	2431	3	Y	244	260	0			3
							8	4	268	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10664	X	1870	-0-	-8794	-0-	594	1	256	3	Y	859	865	0			12
							75	4	945	9							
01	10664	X	5021	-0-	-5643	-0-	896	1	2996	3	Y	993	992	0			13
							37	4	1092	9							
02	9632	X	5851	-0-	-3781	-0-	648	1	4341	3	Y	722	720	0			15
							68	4	794	9							
03	9486	X	5597	-0-	-3889	-0-	725	1	3892	3	Y	862	864	0			13
							32	4	948	9							
04	8730	X	6858	-0-	-1872	-0-	719	1	5119	3	Y	901	900	0			14
							29	4	991	9							
05	6479	X	1130	-0-	-5349	-0-	135	1	819	3	Y	155	167	0			2
							5	4	171	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	8120	-0-	8120	24645	851	1	5921	3	Y	1131	1130	0			16
							104	4	1244	9							
01	0	W	8268	-0-	8268	32913	756	1	6105	3	Y	1251	1250	0			17
							31	4	1376	9							
02	0	W	5423	-0-	5423	38336	613	1	3504	3	Y	1129	1123	0			23
							64	4	1242	9							
03	0	W	7751	-0-	7751	46087	789	1	5705	3	Y	1111	1117	0			17
							35	4	1222	9							
04	55073	X	8986	-0-	-46087	-0-	769	1	7097	3	Y	990	992	0			15
							31	4	1089	9							
*05	9303	X	9303	-0-	-0-	-0-	821	1	7611	3	Y	762	769	0			8
							33	4	838	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9548	X	6010	-0-	-3538	-0-	751	1	4637	3	Y	538	532	0			6
							30	4	592	9							
01	9548	X	7746	-0-	-1802	-0-	1101	1	5932	3	Y	609	606	0			9
							43	4	670	9							
02	8624	X	5401	-0-	-3223	-0-	628	1	4186	3	Y	499	497	0			11
							38	4	549	9							
03	6014	X	5765	-0-	-249	-0-	776	1	4496	3	Y	421	425	0			7
							30	4	463	9							
04	8580	X	8034	-0-	-546	-0-	995	1	6399	3	Y	561	560	0			8
							23	4	617	9							
05	8866	X	7464	-0-	-1402	-0-	1074	1	5975	3	Y	354	352	0			10
							26	4	389	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10106	X	7278	-0-	-2828	-0-	1018	1	5844	3	Y	341	341	0			4
							41	4	375	9							
01	10106	X	6138	-0-	-3968	-0-	929	1	4806	3	Y	334	333	0			5
							36	4	367	9							
02	9128	X	4254	-0-	-4874	-0-	613	1	3363	3	Y	219	219	0			5
							37	4	241	9							
03	8587	X	7473	-0-	-1114	-0-	922	1	6046	3	Y	426	424	0			7
							36	4	469	9							
04	7599	X	7599	-0-	-0-	-0-	877	1	6361	3	Y	309	311	0			5
							21	4	340	9							
*05	7671	X	7671	-0-	-0-	-0-	928	1	6416	3	Y	276	273	0			8
							23	4	304	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12555	X	8875	-0-	-3680	-0-	1079	1	6895	3	Y	780	779	0			9
							43	4	858	9							
01	12555	X	8894	-0-	-3661	-0-	1056	1	6641	3	Y	1051	1044	0			16
							41	4	1156	9							
02	11340	X	7346	-0-	-3994	-0-	679	1	5672	3	Y	866	863	0			19
							42	4	953	9							
03	10230	X	8302	-0-	-1928	-0-	880	1	6730	3	Y	598	607	0			10
							34	4	658	9							
04	9810	X	8711	-0-	-1099	-0-	638	1	7527	3	Y	483	486	0			7
							15	4	531	9							
*05	10271	X	10271	-0-	-0-	-0-	645	1	9112	3	Y	453	448	0			12
							16	4	498	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	9387	-0-	9387	28076	955	1	7028	3	Y	1171	1168	0			16
							116	4	1288	9							
01	0	W	9853	-0-	9853	37929	975	1	7584	3	Y	1140	1141	0			15
							40	4	1254	9							
02	0	W	7618	-0-	7618	45547	747	1	5825	3	Y	879	876	0			18
							79	4	967	9							
03	0	W	8563	-0-	8563	54110	879	1	6503	3	Y	1038	1040	0			16
							39	4	1142	9							
04	63807	X	9697	-0-	-54110	-0-	844	1	7793	3	Y	933	935	0			14
							34	4	1026	9							
05	10819	X	10454	-0-	-365	-0-	889	1	8499	3	Y	937	941	0			10
							35	4	1031	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13361	X	10811	-0-	-2550	-0-	1067	1	8574	3	Y	829	840	0			37
							258	4	912	9							
01	13361	X	9802	-0-	-3559	-0-	1059	1	7516	3	Y	680	673	0			44
							479	4	748	9							
02	11676	X	8820	-0-	-2856	-0-	846	1	7071	3	Y	596	591	0			49
							247	4	656	9							
03	11501	X	10801	-0-	-700	-0-	1077	1	9028	3	Y	570	575	0			44
							69	4	627	9							
04	15248	X	15248	-0-	-0-	-0-	1356	1	12915	3	Y	811	790	0			65
							85	4	892	9							
*05	13267	X	13267	-0-	-0-	-0-	1356	1	10778	3	Y	930	937	0			58
							110	4	1023	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	3912	-0-	-1172	-0-	528	1	2699	3	Y	506	502	0			23
							128	4	557	9							
01	4743	X	3902	-0-	-841	-0-	559	1	2389	3	Y	637	618	0			42
							253	4	701	9							
02	4284	X	3801	-0-	-483	-0-	564	1	2526	3	Y	496	497	0			41
							165	4	546	9							
03	4619	X	3676	-0-	-943	-0-	531	1	2703	3	Y	371	383	0			29
							34	4	408	9							
04	4380	X	2407	-0-	-1973	-0-	408	1	1967	3	Y	5	34	0			-0-
							26	4	6	9							
05	4216	X	3198	-0-	-1018	-0-	683	1	2458	3	Y	2	2	0			-0-
							55	4	2	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12958	X	9347	-0-		-3611	-0-	1055	1	7385	3	Y	593	597	0			27
								255	4	652	9							
01	10881	X	9318	-0-		-1563	-0-	1130	1	6940	3	Y	670	653	0			44
								511	4	737	9							
02	9828	X	4129	-0-		-5699	-0-	703	1	2823	3	Y	362	376	0			30
								205	4	398	9							
03	10881	X	8084	-0-		-2797	-0-	1056	1	6160	3	Y	727	701	0			56
								68	4	800	9							
04	9060	X	592	-0-		-8468	-0-	541	1	3	3	Y	13	68	0			1
								34	4	14	9							
05	9362	X	57	-0-		-9305	-0-	19	1	2	4	Y	33	32	0			2
								36	9									

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

12	9362	X	6711	-0-		-2651	-0-	691	1	5165	3	Y	625	637	0			28
								167	4	688	9							
01	8618	X	4922	-0-		-3696	-0-	466	1	3757	3	Y	444	443	0			29
								211	4	488	9							
02	7672	X	5821	-0-		-1851	-0-	603	1	4382	3	Y	600	579	0			50
								176	4	660	9							
03	7998	X	6187	-0-		-1811	-0-	724	1	4533	3	Y	804	792	0			62
								46	4	884	9							
04	7440	X	6535	-0-		-905	-0-	725	1	4587	3	Y	1070	1046	0			86
								46	4	1177	9							
05	6696	X	6547	-0-		-149	-0-	905	1	4823	3	Y	678	722	0			42
								73	4	746	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

12	10796	X	10796	-0-		-0-	-0-	983	1	8555	3	Y	927	940	0			42
								238	4	1020	9							
01	10106	X	8831	-0-		-1275	-0-	874	1	6687	3	Y	795	785	0			52
								395	4	875	9							
02	12572	X	4853	-0-		-7719	-0-	612	1	3581	3	Y	437	453	0			36
								179	4	481	9							
03	13919	X	1905	-0-		-12014	-0-	633	1	1073	3	Y	144	169	0			11
								41	4	158	9							
04	11550	X	5170	-0-		-6380	-0-	763	1	3867	3	Y	447	422	0			36
								48	4	492	9							
*05	12969	X	12969	-0-		-0-	-0-	1207	1	9896	3	Y	1607	1543	0			100
								98	4	1768	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

12	14415	X	9462	-0-		-4953	-0-	1116	1	7332	3	Y	881	875	0			10
								45	4	969	9							
01	14415	X	11724	-0-		-2691	-0-	1251	1	9426	3	Y	907	903	0			14
								49	4	998	9							
02	13020	X	6734	-0-		-6286	-0-	711	1	5408	3	Y	519	522	0			11
								44	4	571	9							
03	9455	X	6849	-0-		-2606	-0-	786	1	5473	3	Y	508	511	0			8
								31	4	559	9							
04	12990	X	9450	-0-		-3540	-0-	856	1	7855	3	Y	654	652	0			10
								20	4	719	9							
05	13423	X	3054	-0-		-10369	-0-	231	1	2602	3	Y	195	200	0			5
								6	4	215	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11687	X	8387	-0-	-3300	-0-	921	1	6641	3	Y	716	716	0			8
							37	4	788	9							
01	11687	X	8416	-0-	-3271	-0-	939	1	6678	3	Y	693	691	0			10
							37	4	762	9							
02	10556	X	7412	-0-	-3144	-0-	731	1	6018	3	Y	562	560	0			12
							45	4	618	9							
03	10230	X	7952	-0-	-2278	-0-	820	1	6434	3	Y	605	607	0			10
							32	4	666	9							
04	9330	X	8468	-0-	-862	-0-	588	1	7397	3	Y	426	430	0			6
							14	4	469	9							
05	9641	X	1433	-0-	-8208	-0-	122	1	1194	3	Y	104	107	0			3
							3	4	114	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13268	X	9782	-0-	-3486	-0-	1160	1	7633	3	Y	856	857	0			10
							47	4	942	9							
01	11346	X	2463	-0-	-8883	-0-	472	1	1727	3	Y	224	231	0			3
							18	4	246	9							
02	11956	X	9896	-0-	-2060	-0-	804	1	8201	3	Y	764	750	0			17
							51	4	840	9							
03	13237	X	11131	-0-	-2106	-0-	1075	1	8976	3	Y	944	945	0			16
							42	4	1038	9							
04	11992	X	11992	-0-	-0-	-0-	1071	1	10059	3	Y	761	766	0			11
							25	4	837	9							
05	10943	X	1571	-0-	-9372	-0-	216	1	1082	3	Y	244	248	0			7
							5	4	268	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30008	X	20277	-0-	-9731	-0-	1580	1	17247	3	Y	1260	1259	0			15
							64	4	1386	9							
01	30008	X	19122	-0-	-10886	-0-	1513	1	16185	3	Y	1241	1238	0			18
							59	4	1365	9							
02	27104	X	10468	-0-	-16636	-0-	816	1	8932	3	Y	607	612	0			13
							52	4	668	9							
03	22165	X	18341	-0-	-3824	-0-	1322	1	15681	3	Y	1170	1164	0			19
							51	4	1287	9							
04	21390	X	20236	-0-	-1154	-0-	1231	1	17818	3	Y	1052	1055	0			16
							30	4	1157	9							
05	22103	X	22086	-0-	-17	-0-	1402	1	19514	3	Y	1032	1020	0			28
							35	4	1135	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35991	X	25855	-0-	-10136	-0-	1628	1	21783	3	Y	2047	2054	0			29
							192	4	2252	9							
01	35991	X	27025	-0-	-8966	-0-	1612	1	22760	3	Y	2352	2349	0			32
							66	4	2587	9							
02	32508	X	21520	-0-	-10988	-0-	1150	1	18418	3	Y	1658	1656	0			34
							128	4	1824	9							
03	30194	X	24701	-0-	-5493	-0-	1461	1	20956	3	Y	2017	2021	0			30
							65	4	2219	9							
04	29381	X	29381	-0-	-0-	-0-	1408	1	25677	3	Y	2036	2034	0			32
							56	4	2240	9							
05	29915	X	5933	-0-	-23982	-0-	300	1	5202	3	Y	381	409	0			4
							12	4	419	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17174	X	4040	-0-	-13134	-0-	667	1	2551	3	Y	673	675	0			9
							82	4	740	9							
01	17174	X	3252	-0-	-13922	-0-	578	1	2048	3	Y	547	549	0			7
							24	4	602	9							
02	11676	X	3144	-0-	-8532	-0-	369	1	2226	3	Y	464	462	0			9
							39	4	510	9							
03	9300	X	2922	-0-	-6378	-0-	621	1	1627	3	Y	587	587	0			9
							28	4	646	9							
04	5880	X	3348	-0-	-2532	-0-	639	1	1867	3	Y	742	739	0			12
							26	4	816	9							
05	4030	X	2108	-0-	-1922	-0-	172	1	1474	3	Y	414	421	0			5
							7	4	455	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24397	X	15657	-0-	-8740	-0-	1194	1	12752	3	Y	1425	1426	0			20
							143	4	1568	9							
01	24397	X	16350	-0-	-8047	-0-	1198	1	13534	3	Y	1426	1427	0			19
							49	4	1569	9							
02	22036	X	10269	-0-	-11767	-0-	614	1	8685	3	Y	820	822	0			17
							68	4	902	9							
03	18135	X	14141	-0-	-3994	-0-	1006	1	11851	3	Y	1126	1126	0			17
							45	4	1239	9							
04	17490	X	14049	-0-	-3441	-0-	867	1	13143	3	Y	4	21	0			-0-
							35	4	4	9							
05	18073	X	5417	-0-	-12656	-0-	294	1	5107	3	Y	4	4	0			-0-
							12	4	4	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20925	X	14292	-0-	-6633	-0-	1226	1	12092	3	Y	862	862	0			30
							26	4	948	9							
01	20925	X	13251	-0-	-7674	-0-	1206	1	11415	3	Y	565	577	0			18
							8	4	622	9							
02	14532	X	10945	-0-	-3587	-0-	906	1	9299	3	Y	648	639	0			27
							27	4	713	9							
03	16089	X	14505	-0-	-1584	-0-	1242	1	12221	3	Y	933	928	0			32
							16	4	1026	9							
04	14640	X	11803	-0-	-2837	-0-	1171	1	9681	3	Y	848	850	0			30
							18	4	933	9							
05	15128	X	10765	-0-	-4363	-0-	1196	1	8505	3	Y	918	931	0			17
							54	4	1010	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25358	X	17067	-0-	-8291	-0-	1427	1	14281	3	Y	1208	1203	0			43
							30	4	1329	9							
01	25358	X	15012	-0-	-10346	-0-	1351	1	12413	3	Y	1126	1134	0			35
							9	4	1239	9							
02	17276	X	12030	-0-	-5246	-0-	988	1	9964	3	Y	954	950	0			39
							29	4	1049	9							
03	19127	X	15378	-0-	-3749	-0-	1364	1	12614	3	Y	1256	1252	0			43
							18	4	1382	9							
04	17040	X	13063	-0-	-3977	-0-	1314	1	10496	3	Y	1121	1124	0			40
							20	4	1233	9							
05	17112	X	12307	-0-	-4805	-0-	1365	1	9606	3	Y	1159	1178	0			21
							61	4	1275	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	15438	X	5105	-0-	-10333	-0-	831	1	3348	3	Y	826	809	0		29
							17	4	909	9						
01	15438	X	799	-0-	-14639	-0-	654	1	35	3	Y	97	123	0		3
							3	4	107	9						
02	10556	X	825	-0-	-9731	-0-	528	1	168	3	Y	105	104	0		4
							13	4	116	9						
03	11687	X	436	-0-	-11251	-0-	417	1	6	3	Y	7	11	0		-0-
							5	4	8	9						
04	6191	X	6191	-0-	-0-	-0-	865	1	4822	3	Y	446	430	0		16
							13	4	491	9						
*05	9111	X	9111	-0-	-0-	-0-	1310	1	6942	3	Y	727	730	0		13
							59	4	800	9						

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	10137	X	8481	-0-	-1656	-0-	778	1	6970	3	Y	495	501	0		22
							188	4	545	9						
01	9548	X	7895	-0-	-1653	-0-	778	1	6260	3	Y	459	451	0		30
							352	4	505	9						
02	8624	X	7280	-0-	-1344	-0-	676	1	5872	3	Y	486	476	0		40
							197	4	535	9						
03	9021	X	8664	-0-	-357	-0-	907	1	6956	3	Y	675	663	0		52
							58	4	743	9						
04	8550	X	8055	-0-	-495	-0-	1265	1	5915	3	Y	724	718	0		58
							79	4	796	9						
05	8494	X	4082	-0-	-4412	-0-	870	1	2908	3	Y	212	257	0		13
							71	4	233	9						

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	70432	X	42262	-0-	-28170	-0-	1572	1	36205	3	Y	4012	4000	0		141
							72	4	4413	9						
01	70432	X	37444	-0-	-32988	-0-	1291	1	32518	3	Y	3286	3347	0		80
							20	4	3615	9						
02	53396	X	40969	-0-	-12427	-0-	1382	1	35489	3	Y	3705	3742	0		43
							22	4	4076	9						
03	55242	X	51344	-0-	-3898	-0-	1660	1	42841	3	Y	6215	6171	0		87
							6	4	6837	9						
04	47550	X	41775	-0-	-5775	-0-	1530	1	37101	3	Y	2849	2884	0		52
							10	4	3134	9						
05	45353	X	39459	-0-	-5894	-0-	1642	1	34739	3	Y	2785	2808	0		29
							14	4	3064	9						

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	45973	X	45973	-0-	-0-	-0-	1582	1	39377	3	Y	4493	4485	0		158
							72	4	4942	9						
01	41292	X	39855	-0-	-1437	-0-	1302	1	34559	3	Y	3613	3683	0		88
							20	4	3974	9						
02	44744	X	26523	-0-	-18221	-0-	961	1	22482	3	Y	2786	2841	0		33
							15	4	3065	9						
03	49538	X	24110	-0-	-25428	-0-	803	1	20699	3	Y	2368	2368	0		33
							3	4	2605	9						
04	47940	X	24506	-0-	-23434	-0-	979	1	20080	3	Y	3128	3104	0		57
							6	4	3441	9						
05	45973	X	23542	-0-	-22431	-0-	1190	1	19186	3	Y	2869	2896	0		30
							10	4	3156	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	66973	X	66973	-0-	-0-	-0-	2195	1	54703	3	Y	9068	8876	0		319
							100	4	9975	9						
01	56947	X	56647	-0-	-300	-0-	1868	1	50173	3	Y	4161	4379	0		101
							29	4	4577	9						
02	52668	X	38724	-0-	-13944	-0-	1404	1	32897	3	Y	4001	4055	0		47
							22	4	4401	9						
03	63209	X	42034	-0-	-21175	-0-	1579	1	37028	3	Y	3110	3113	0		44
							6	4	3421	9						
04	61170	X	34491	-0-	-26679	-0-	1333	1	29811	3	Y	3035	3024	0		55
							8	4	3339	9						
05	63209	X	30782	-0-	-32427	-0-	1253	1	26414	3	Y	2822	2847	0		30
							11	4	3104	9						

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	50191	X	50191	-0-	-0-	-0-	1702	1	42422	3	Y	5445	5395	0		191
							77	4	5990	9						
01	46810	X	38815	-0-	-7995	-0-	1249	1	34295	3	Y	2956	3075	0		72
							19	4	3252	9						
02	42280	X	30444	-0-	-11836	-0-	1027	1	26452	3	Y	2681	2722	0		31
							16	4	2949	9						
03	50189	X	22582	-0-	-27607	-0-	774	1	19561	3	Y	2040	2042	0		29
							3	4	2244	9						
04	48570	X	26096	-0-	-22474	-0-	1339	1	21162	3	Y	3261	3231	0		59
							8	4	3587	9						
05	50189	X	24622	-0-	-25567	-0-	1415	1	20228	3	Y	2697	2728	0		28
							12	4	2967	9						

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	16182	X	12754	-0-	-3428	-0-	1077	1	10568	3	Y	891	895	0		12
							129	4	980	9						
01	16120	X	9723	-0-	-6397	-0-	850	1	8175	3	Y	603	607	0		8
							35	4	663	9						
02	15316	X	8353	-0-	-6963	-0-	669	1	6965	3	Y	588	584	0		12
							72	4	647	9						
03	16957	X	11145	-0-	-5812	-0-	963	1	9022	3	Y	1015	1012	0		15
							43	4	1117	9						
04	15510	X	13844	-0-	-1666	-0-	1014	1	11736	3	Y	957	957	0		15
							41	4	1053	9						
05	12741	X	3995	-0-	-8746	-0-	254	1	3593	3	Y	125	139	0		1
							10	4	138	9						

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 01/11/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	130231	X	94970	-0-	-35261	-0-	94	1	66815	3	Y	25477	24858	0		619
							36	4	28025	9						
02	117628	X	84852	-0-	-32776	-0-	309	1	60858	3	Y	21499	21867	0		251
							36	4	23649	9						
03	130231	X	62734	-0-	-67497	-0-	217	1	44933	3	Y	15980	16007	0		224
							6	4	17578	9						
04	126030	X	38481	-0-	-87549	-0-	456	1	27446	3	Y	9611	9661	0		174
							7	4	10572	9						
05	94984	X	37338	-0-	-57646	-0-	1116	1	27303	3	Y	8100	8189	0		85
							9	4	8910	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10261	X	9541	-0-	-720	-0-	1098	1	7581	3	Y	763	756	0			27
							23	4	839	9							
01	10261	X	7049	-0-	-3212	-0-	976	1	5420	3	Y	589	598	0			18
							5	4	648	9							
02	7644	X	6705	-0-	-939	-0-	794	1	5339	3	Y	500	497	0			21
							22	4	550	9							
03	9548	X	7770	-0-	-1778	-0-	1034	1	6020	3	Y	639	638	0			22
							13	4	703	9							
04	9240	X	6477	-0-	-2763	-0-	997	1	4829	3	Y	578	579	0			21
							15	4	636	9							
05	9548	X	5673	-0-	-3875	-0-	1026	1	3996	3	Y	549	560	0			10
							47	4	604	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25575	X	14068	-0-	-11507	-0-	1172	1	11624	3	Y	1134	1133	0			40
							25	4	1247	9							
01	25575	X	13591	-0-	-11984	-0-	1182	1	11135	3	Y	1151	1155	0			36
							8	4	1266	9							
02	14644	X	5718	-0-	-8926	-0-	526	1	4636	3	Y	492	508	0			20
							15	4	541	9							
03	16213	X	776	-0-	-15437	-0-	748	1	19	3	Y	1	21	0			-0-
							8	4	1	9							
04	14910	X	2446	-0-	-12464	-0-	621	1	1170	3	Y	587	566	0			21
							9	4	646	9							
05	15407	X	11834	-0-	-3573	-0-	1218	1	9216	3	Y	1223	1222	0			22
							55	4	1345	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	821	-0-	-9471	-0-	362	1	219	3	Y	104	118	0			3
							126	4	114	9							
01	9455	X	4542	-0-	-4913	-0-	513	1	3319	3	Y	435	430	0			8
							231	4	479	9							
02	7392	X	5435	-0-	-1957	-0-	469	1	3864	3	Y	561	555	0			14
							485	4	617	9							
03	7750	X	7606	-0-	-144	-0-	810	1	5523	3	Y	1014	1017	0			11
							158	4	1115	9							
04	7547	X	7547	-0-	-0-	-0-	920	1	5049	3	Y	1265	1259	0			17
							186	4	1392	9							
*05	6737	X	6737	-0-	-0-	-0-	938	1	4464	3	Y	926	930	0			13
							316	4	1019	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/17/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	114545	X	74914	-0-	-39631	-0-	73	1	53118	3	Y	19722	19243	0			479
							29	4	21694	9							
02	109101	X	109101	-0-	-0-	-0-	396	1	80431	3	Y	25660	25839	0			300
							48	4	28226	9							
03	114545	X	89053	-0-	-25492	-0-	295	1	66560	3	Y	20172	20189	0			283
							9	4	22189	9							
04	110850	X	65119	-0-	-45731	-0-	205	1	48658	3	Y	14767	14783	0			267
							12	4	16244	9							
05	114545	X	44521	-0-	-70024	-0-	144	1	33226	3	Y	10127	10287	0			107
							11	4	11140	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27869	X	18333	-0-	-9536	-0-	1737	1	14956	3	Y	1427	1424	0			17
							70	4	1570	9							
01	27869	X	17919	-0-	-9950	-0-	1653	1	14865	3	Y	1215	1214	0			18
							64	4	1337	9							
02	25172	X	7176	-0-	-17996	-0-	570	1	6101	3	Y	426	435	0			9
							36	4	469	9							
03	18538	X	17529	-0-	-1009	-0-	1198	1	14952	3	Y	1211	1200	0			20
							47	4	1332	9							
04	19950	X	19502	-0-	-448	-0-	1205	1	17137	3	Y	1028	1033	0			15
							29	4	1131	9							
05	20615	X	17481	-0-	-3134	-0-	1122	1	15367	3	Y	876	867	0			24
							28	4	964	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18507	X	5736	-0-	-12771	-0-	937	1	4362	3	Y	363	369	0			4
							38	4	399	9							
01	18507	X	9874	-0-	-8633	-0-	1254	1	7616	3	Y	868	859	0			13
							49	4	955	9							
02	16716	X	8566	-0-	-8150	-0-	838	1	5743	3	Y	1758	1732	0			39
							51	4	1934	9							
03	13575	X	13575	-0-	-0-	-0-	1238	1	11113	3	Y	1069	1090	0			18
							48	4	1176	9							
04	11716	X	11716	-0-	-0-	-0-	1203	1	9851	3	Y	576	585	0			9
							28	4	634	9							
*05	18854	X	18854	-0-	-0-	-0-	1530	1	16386	3	Y	818	805	0			22
							38	4	900	9							

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29636	X	18523	-0-	-11113	-0-	1056	1	14056	3	Y	3080	3071	0			109
							23	4	3388	9							
01	29636	X	15568	-0-	-14068	-0-	1043	1	12926	3	Y	1446	1510	0			45
							8	4	1591	9							
02	19404	X	9222	-0-	-10182	-0-	559	1	7785	3	Y	782	795	0			32
							18	4	860	9							
03	21910	X	21910	-0-	-0-	-0-	1324	1	18538	3	Y	1845	1814	0			63
							18	4	2030	9							
04	18600	X	16361	-0-	-2239	-0-	1158	1	13422	3	Y	1603	1609	0			57
							18	4	1763	9							
05	18538	X	12276	-0-	-6262	-0-	1004	1	9544	3	Y	1530	1559	0			28
							45	4	1683	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15996	X	8812	-0-	-7184	-0-	1163	1	6434	3	Y	1062	1061	0			12
							47	4	1168	9							
01	15996	X	8439	-0-	-7557	-0-	1121	1	6080	3	Y	1085	1081	0			16
							44	4	1194	9							
02	14448	X	7584	-0-	-6864	-0-	806	1	5656	3	Y	975	970	0			21
							49	4	1073	9							
03	11784	X	11784	-0-	-0-	-0-	1396	1	9123	3	Y	1101	1104	0			18
							54	4	1211	9							
04	9600	X	9187	-0-	-413	-0-	977	1	7244	3	Y	857	862	0			13
							23	4	943	9							
05	9579	X	9056	-0-	-523	-0-	1110	1	7019	3	Y	818	809	0			22
							27	4	900	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11811	X	10765	-0-	-1046		-0-	1077	1	8810	3	Y	562	568	0			25
								260	4	618	9							
01	11191	X	9956	-0-	-1235		-0-	1088	1	7799	3	Y	524	515	0			34
								493	4	576	9							
02	10472	X	6300	-0-	-4172		-0-	623	1	5080	3	Y	377	380	0			31
								182	4	415	9							
03	12563	X	12563	-0-	-0-		-0-	1203	1	10311	3	Y	884	846	0			69
								77	4	972	9							
04	11220	X	9114	-0-	-2106		-0-	1021	1	7318	3	Y	646	663	0			52
								64	4	711	9							
05	10757	X	9111	-0-	-1646		-0-	1058	1	7515	3	Y	411	437	0			26
								86	4	452	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26660	X	16203	-0-	-10457		-0-	1039	1	13964	3	Y	1070	1068	0			38
								23	4	1177	9							
01	26660	X	15759	-0-	-10901		-0-	1118	1	13426	3	Y	1097	1101	0			34
								8	4	1207	9							
02	17136	X	7815	-0-	-9321		-0-	533	1	6681	3	Y	531	543	0			22
								17	4	584	9							
03	18972	X	11959	-0-	-7013		-0-	1125	1	9213	3	Y	1461	1433	0			50
								14	4	1607	9							
04	20433	X	20433	-0-	-0-		-0-	1593	1	15155	3	Y	3327	3258	0			119
								25	4	3660	9							
05	17949	X	16679	-0-	-1270		-0-	1511	1	11704	3	Y	3087	3150	0			56
								68	4	3396	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14756	X	6915	-0-	-7841		-0-	747	1	5463	3	Y	627	629	0			22
								15	4	690	9							
01	14756	X	6846	-0-	-7910		-0-	759	1	5309	3	Y	704	704	0			22
								4	4	774	9							
02	10276	X	5565	-0-	-4711		-0-	478	1	4503	3	Y	518	519	0			21
								14	4	570	9							
03	16003	X	16003	-0-	-0-		-0-	1176	1	13374	3	Y	1306	1282	0			45
								16	4	1437	9							
04	8220	X	7035	-0-	-1185		-0-	760	1	5451	3	Y	738	757	0			26
								12	4	812	9							
05	7719	X	6666	-0-	-1053		-0-	850	1	4847	3	Y	846	857	0			15
								38	4	931	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23591	X	15870	-0-	-7721		-0-	1067	1	13098	3	Y	1529	1533	0			54
								23	4	1682	9							
01	23591	X	14576	-0-	-9015		-0-	1048	1	12046	3	Y	1341	1353	0			42
								7	4	1475	9							
02	16156	X	9968	-0-	-6188		-0-	645	1	8519	3	Y	713	726	0			29
								20	4	784	9							
03	20988	X	20988	-0-	-0-		-0-	1364	1	18713	3	Y	811	812	0			28
								19	4	892	9							
04	18114	X	18114	-0-	-0-		-0-	1220	1	13679	3	Y	2905	2829	0			104
								19	4	3196	9							
05	16585	X	12178	-0-	-4407		-0-	1100	1	10014	3	Y	923	1010	0			17
								49	4	1015	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14446	X	9718	-0-	-4728	-0-	957	1	7943	3	Y	534	543	0			24
							231	4	587	9							
01	14446	X	13856	-0-	-590	-0-	1238	1	11353	3	Y	640	622	0			42
							561	4	704	9							
02	13048	X	8901	-0-	-4147	-0-	880	1	7208	3	Y	505	505	0			42
							257	4	556	9							
03	13733	X	13264	-0-	-469	-0-	1206	1	11468	3	Y	466	472	0			36
							77	4	513	9							
04	13410	X	10598	-0-	-2812	-0-	1051	1	9061	3	Y	382	387	0			31
							66	4	420	9							
05	13857	X	11055	-0-	-2802	-0-	1153	1	9344	3	Y	423	428	0			26
							93	4	465	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15996	X	11443	-0-	-4553	-0-	934	1	9771	3	Y	465	470	0			21
							226	4	512	9							
01	14136	X	9899	-0-	-4237	-0-	915	1	8228	3	Y	311	312	0			20
							414	4	342	9							
02	12768	X	8942	-0-	-3826	-0-	796	1	7539	3	Y	340	332	0			28
							233	4	374	9							
03	13144	X	9877	-0-	-3267	-0-	924	1	8631	3	Y	239	248	0			19
							59	4	263	9							
04	12240	X	9230	-0-	-3010	-0-	851	1	7609	3	Y	652	619	0			52
							53	4	717	9							
05	11439	X	9476	-0-	-1963	-0-	941	1	8075	3	Y	349	379	0			22
							76	4	384	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18693	X	12089	-0-	-6604	-0-	928	1	9949	3	Y	1084	1081	0			38
							20	4	1192	9							
01	18693	X	10023	-0-	-8670	-0-	821	1	8204	3	Y	903	913	0			28
							5	4	993	9							
02	12600	X	4033	-0-	-8567	-0-	443	1	3103	3	Y	432	442	0			18
							12	4	475	9							
03	13950	X	10081	-0-	-3869	-0-	957	1	8053	3	Y	963	948	0			33
							12	4	1059	9							
04	12240	X	9873	-0-	-2367	-0-	1017	1	7829	3	Y	919	919	0			33
							16	4	1011	9							
05	12090	X	9441	-0-	-2649	-0-	1078	1	7335	3	Y	890	907	0			16
							49	4	979	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20801	X	11866	-0-	-8935	-0-	1194	1	9592	3	Y	959	958	0			34
							25	4	1055	9							
01	20801	X	10867	-0-	-9934	-0-	1150	1	8705	3	Y	914	920	0			28
							7	4	1005	9							
02	12572	X	10606	-0-	-1966	-0-	925	1	8745	3	Y	826	820	0			34
							27	4	909	9							
03	13919	X	12631	-0-	-1288	-0-	1257	1	10271	3	Y	988	988	0			34
							16	4	1087	9							
04	12060	X	9245	-0-	-2815	-0-	1153	1	7082	3	Y	902	904	0			32
							18	4	992	9							
05	12462	X	9374	-0-	-3088	-0-	1252	1	6957	3	Y	1007	1021	0			18
							57	4	1108	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19189	X	11098	-0-	-8091	-0-	1129	1	8943	3	Y	911	909	0			32
							24	4	1002	9							
01	19189	X	10177	-0-	-9012	-0-	1077	1	8167	3	Y	843	849	0			26
							6	4	927	9							
02	12460	X	4985	-0-	-7475	-0-	568	1	3844	3	Y	506	511	0			21
							16	4	557	9							
03	13795	X	9462	-0-	-4333	-0-	1047	1	7299	3	Y	1003	990	0			34
							13	4	1103	9							
04	11160	X	9030	-0-	-2130	-0-	1151	1	6790	3	Y	974	973	0			35
							18	4	1071	9							
05	11532	X	7832	-0-	-3700	-0-	1062	1	5851	3	Y	792	813	0			14
							48	4	871	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17670	X	10590	-0-	-7080	-0-	1130	1	8313	3	Y	1022	1020	0			36
							23	4	1124	9							
01	17670	X	9883	-0-	-7787	-0-	1083	1	7745	3	Y	954	960	0			30
							6	4	1049	9							
02	7374	X	7374	-0-	-0-	-0-	771	1	5746	3	Y	759	758	0			31
							22	4	835	9							
03	10782	X	10782	-0-	-0-	-0-	1144	1	8430	3	Y	1085	1079	0			37
							14	4	1194	9							
04	8839	X	8839	-0-	-0-	-0-	1110	1	6626	3	Y	987	989	0			35
							17	4	1086	9							
*05	8578	X	8578	-0-	-0-	-0-	1177	1	6270	3	Y	980	997	0			18
							53	4	1078	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23126	X	18918	-0-	-4208	-0-	1246	1	15956	3	Y	1286	1295	0			58
							301	4	1415	9							
01	21514	X	16777	-0-	-4737	-0-	1235	1	13789	3	Y	1085	1072	0			71
							559	4	1194	9							
02	19432	X	12679	-0-	-6753	-0-	904	1	10718	3	Y	721	732	0			60
							264	4	793	9							
03	20863	X	17051	-0-	-3812	-0-	1227	1	14536	3	Y	1099	1074	0			85
							79	4	1209	9							
04	18300	X	14519	-0-	-3781	-0-	1121	1	12241	3	Y	988	994	0			79
							70	4	1087	9							
05	18910	X	15235	-0-	-3675	-0-	1259	1	12545	3	Y	1208	1212	0			75
							102	4	1329	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20491	X	17962	-0-	-2529	-0-	1348	1	14610	3	Y	1525	1538	0			69
							326	4	1678	9							
01	20491	X	16500	-0-	-3991	-0-	1332	1	13268	3	Y	1179	1171	0			77
							603	4	1297	9							
02	17780	X	14457	-0-	-3323	-0-	1152	1	11835	3	Y	1031	1023	0			85
							336	4	1134	9							
03	18768	X	18768	-0-	-0-	-0-	1517	1	15909	3	Y	1132	1129	0			88
							97	4	1245	9							
04	18120	X	15134	-0-	-2986	-0-	1353	1	12926	3	Y	700	732	0			56
							85	4	770	9							
*05	23431	X	23431	-0-	-0-	-0-	1893	1	19989	3	Y	1269	1246	0			79
							153	4	1396	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38440	X	26602	-0-	-11838	-0-		1117	1	22399	3	Y	2782	2772	0			98
								26	4	3060	9							
01	38440	X	20887	-0-	-17553	-0-		914	1	17561	3	Y	2185	2215	0			68
								8	4	2404	9							
02	27076	X	20659	-0-	-6417	-0-		899	1	17796	3	Y	1756	1752	0			72
								32	4	1932	9							
03	29977	X	24046	-0-	-5931	-0-		1275	1	20699	3	Y	1867	1875	0			64
								18	4	2054	9							
04	26880	X	18264	-0-	-8616	-0-		1130	1	15294	3	Y	1656	1661	0			59
								18	4	1822	9							
05	26598	X	15702	-0-	-10896	-0-		1149	1	12681	3	Y	1655	1684	0			30
								51	4	1821	9							

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30876	X	21201	-0-	-9675	-0-		1634	1	17638	3	Y	1722	1709	0			61
								35	4	1894	9							
01	30876	X	18643	-0-	-12233	-0-		1621	1	15267	3	Y	1586	1598	0			49
								10	4	1745	9							
02	21756	X	12052	-0-	-9704	-0-		935	1	10010	3	Y	981	990	0			40
								28	4	1079	9							
03	24087	X	19201	-0-	-4886	-0-		1540	1	15811	3	Y	1664	1647	0			57
								20	4	1830	9							
04	20550	X	17610	-0-	-2940	-0-		1539	1	13532	3	Y	2286	2261	0			82
								24	4	2515	9							
05	21235	X	16857	-0-	-4378	-0-		1659	1	13096	3	Y	1843	1891	0			34
								75	4	2027	9							

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10943	X	6395	-0-	-4548	-0-		863	1	4578	3	Y	835	836	0			10
								35	4	919	9							
01	10943	X	6704	-0-	-4239	-0-		872	1	4838	3	Y	873	870	0			13
								34	4	960	9							
02	8064	X	4985	-0-	-3079	-0-		607	1	3693	3	Y	589	589	0			13
								37	4	648	9							
03	8122	X	6014	-0-	-2108	-0-		810	1	4185	3	Y	898	896	0			15
								31	4	988	9							
04	7320	X	6807	-0-	-513	-0-		753	1	5111	3	Y	841	843	0			13
								18	4	925	9							
05	7564	X	6946	-0-	-618	-0-		768	1	5305	3	Y	776	768	0			21
								19	4	854	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8525	X	5970	-0-	-2555	-0-		982	1	4521	3	Y	389	389	0			5
								39	4	428	9							
01	8525	X	5462	-0-	-3063	-0-		957	1	4145	3	Y	294	295	0			4
								37	4	323	9							
02	6972	X	4177	-0-	-2795	-0-		616	1	3258	3	Y	242	241	0			5
								37	4	266	9							
03	7626	X	4606	-0-	-3020	-0-		781	1	3538	3	Y	234	235	0			4
								30	4	257	9							
04	6842	X	6842	-0-	-0-	-0-		1000	1	5575	3	Y	221	222	0			3
								24	4	243	9							
05	6200	X	5381	-0-	-819	-0-		956	1	4265	3	Y	124	124	0			3
								24	4	136	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11005	X	6836	-0-		-4169		-0-	476	1	5608	3	Y	666	666	0			8
									19	4	733	9							
01	11005	X	5672	-0-		-5333		-0-	393	1	4628	3	Y	578	577	0			9
									15	4	636	9							
02	6944	X	3342	-0-		-3602		-0-	470	1	2511	3	Y	303	305	0			7
									28	4	333	9							
03	7688	X	5256	-0-		-2432		-0-	569	1	4020	3	Y	586	583	0			10
									22	4	645	9							
04	7655	X	7655	-0-		-0-		-0-	431	1	6568	3	Y	587	588	0			9
									10	4	646	9							
*05	8092	X	8092	-0-		-0-		-0-	477	1	6996	3	Y	552	546	0			15
									12	4	607	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25792	X	22765	-0-		-3027		-0-	1803	1	18114	3	Y	2302	2301	0			24
									316	4	2532	9							
01	24025	X	22501	-0-		-1524		-0-	1830	1	18459	3	Y	1913	1904	0			33
									108	4	2104	9							
02	21784	X	17602	-0-		-4182		-0-	1249	1	14271	3	Y	1817	1817	0			33
									83	4	1999	9							
03	24118	X	19971	-0-		-4147		-0-	1351	1	16148	3	Y	2219	2226	0			26
									31	4	2441	9							
04	24900	X	17767	-0-		-7133		-0-	1333	1	14253	3	Y	1954	1952	0			28
									32	4	2149	9							
05	25730	X	18129	-0-		-7601		-0-	1553	1	14314	3	Y	1980	1980	0			28
									84	4	2178	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34565	X	21635	-0-		-12930		-0-	1615	1	18068	3	Y	1743	1738	0			61
									35	4	1917	9							
01	34565	X	20446	-0-		-14119		-0-	1549	1	17140	3	Y	1587	1599	0			49
									11	4	1746	9							
02	23436	X	14999	-0-		-8437		-0-	1058	1	12774	3	Y	1031	1038	0			42
									33	4	1134	9							
03	25947	X	21541	-0-		-4406		-0-	1624	1	18047	3	Y	1680	1664	0			58
									22	4	1848	9							
04	22560	X	17835	-0-		-4725		-0-	1551	1	14502	3	Y	1598	1599	0			57
									24	4	1758	9							
05	23312	X	17343	-0-		-5969		-0-	1652	1	13851	3	Y	1605	1633	0			29
									74	4	1766	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33015	X	19198	-0-		-13817		-0-	1302	1	16133	3	Y	1577	1570	0			56
									28	4	1735	9							
01	33015	X	17615	-0-		-15400		-0-	1292	1	14751	3	Y	1421	1433	0			44
									9	4	1563	9							
02	19264	X	14923	-0-		-4341		-0-	931	1	12659	3	Y	1185	1180	0			49
									29	4	1304	9							
03	21328	X	18432	-0-		-2896		-0-	1286	1	15599	3	Y	1391	1392	0			48
									17	4	1530	9							
04	19470	X	14645	-0-		-4825		-0-	1191	1	11894	3	Y	1401	1399	0			50
									19	4	1541	9							
05	20119	X	14723	-0-		-5396		-0-	1280	1	11732	3	Y	1504	1527	0			27
									57	4	1654	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51925	X	11240	-0-	-40685	-0-	1152	1	8581	3	Y	1328	1354	0			15
							46	4	1461	9							
01	51925	X	32426	-0-	-19499	-0-	2196	1	25585	3	Y	4145	4098	0			62
							85	4	4560	9							
02	33796	X	12100	-0-	-21696	-0-	914	1	9763	3	Y	1241	1276	0			27
							58	4	1365	9							
03	36425	X	34830	-0-	-1595	-0-	2328	1	27784	3	Y	4207	4164	0			70
							90	4	4628	9							
04	41398	X	41398	-0-	-0-	-0-	2333	1	35334	3	Y	3341	3361	0			50
							56	4	3675	9							
05	37417	X	8899	-0-	-28518	-0-	510	1	7588	3	Y	716	746	0			20
							13	4	788	9							

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36084	X	27615	-0-	-8469	-0-	1972	1	22825	3	Y	2489	2487	0			29
							80	4	2738	9							
01	36084	X	20769	-0-	-15315	-0-	1617	1	16759	3	Y	2118	2115	0			32
							63	4	2330	9							
02	32592	X	14745	-0-	-17847	-0-	993	1	12567	3	Y	1018	1028	0			22
							65	4	1120	9							
03	27621	X	22350	-0-	-5271	-0-	1707	1	18094	3	Y	2257	2241	0			38
							66	4	2483	9							
04	27482	X	27482	-0-	-0-	-0-	1679	1	23764	3	Y	1817	1828	0			27
							40	4	1999	9							
05	27621	X	7487	-0-	-20134	-0-	446	1	6187	3	Y	766	772	0			21
							11	4	843	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36766	X	22584	-0-	-14182	-0-	1274	1	19028	3	Y	2048	2044	0			72
							29	4	2253	9							
01	36766	X	20697	-0-	-16069	-0-	1214	1	17457	3	Y	1834	1849	0			57
							9	4	2017	9							
02	21756	X	13763	-0-	-7993	-0-	804	1	11798	3	Y	1032	1047	0			42
							26	4	1135	9							
03	24087	X	229	-0-	-23858	-0-	155	1	41	3	Y	28	69	0			1
							2	4	31	9							
04	22980	X	1603	-0-	-21377	-0-	357	1	1077	3	Y	149	145	0			5
							5	4	164	9							
05	23560	X	710	-0-	-22850	-0-	504	1	87	3	Y	87	90	0			2
							23	4	96	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26505	X	20787	-0-	-5718	-0-	1473	1	17717	3	Y	1128	1144	0			51
							356	4	1241	9							
01	24614	X	18595	-0-	-6019	-0-	1417	1	15503	3	Y	940	930	0			61
							641	4	1034	9							
02	22232	X	12787	-0-	-9445	-0-	1022	1	10495	3	Y	884	872	0			73
							298	4	972	9							
03	22785	X	22356	-0-	-429	-0-	1623	1	18979	3	Y	1500	1457	0			116
							104	4	1650	9							
04	21690	X	16179	-0-	-5511	-0-	1353	1	13512	3	Y	1117	1144	0			89
							85	4	1229	9							
05	20801	X	15291	-0-	-5510	-0-	1411	1	12283	3	Y	1348	1353	0			84
							114	4	1483	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36766	X	14874	-0-	-21892	-0-	1017	1	12896	3	Y	854	868	0			30
							22	4	939	9							
01	36766	X	16331	-0-	-20435	-0-	1384	1	13157	3	Y	1619	1599	0			50
							9	4	1781	9							
02	20580	X	15274	-0-	-5306	-0-	1152	1	12538	3	Y	1408	1400	0			58
							35	4	1549	9							
03	22785	X	16934	-0-	-5851	-0-	1384	1	13582	3	Y	1773	1770	0			61
							18	4	1950	9							
04	18360	X	15039	-0-	-3321	-0-	1417	1	11608	3	Y	1811	1807	0			65
							22	4	1992	9							
05	18693	X	13760	-0-	-4933	-0-	1491	1	10399	3	Y	1639	1674	0			30
							67	4	1803	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51770	X	27227	-0-	-24543	-0-	1743	1	22884	3	Y	2329	2325	0			82
							38	4	2562	9							
01	51770	X	24760	-0-	-27010	-0-	1672	1	20642	3	Y	2213	2226	0			69
							12	4	2434	9							
02	29512	X	12296	-0-	-17216	-0-	782	1	10292	3	Y	1089	1113	0			45
							24	4	1198	9							
03	32674	X	1516	-0-	-31158	-0-	192	1	1024	3	Y	271	307	0			9
							2	4	298	9							
04	28200	X	7126	-0-	-21074	-0-	396	1	4685	3	Y	1854	1797	0			66
							6	4	2039	9							
05	28458	X	19358	-0-	-9100	-0-	1498	1	15658	3	Y	1941	1972	0			35
							67	4	2135	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28396	X	16416	-0-	-11980	-0-	1061	1	13757	3	Y	1432	1437	0			50
							23	4	1575	9							
01	28396	X	14617	-0-	-13779	-0-	1016	1	12173	3	Y	1292	1302	0			40
							7	4	1421	9							
02	19460	X	6503	-0-	-12957	-0-	560	1	5116	3	Y	737	747	0			30
							16	4	811	9							
03	21545	X	12726	-0-	-8819	-0-	895	1	10447	3	Y	1247	1234	0			43
							12	4	1372	9							
04	18690	X	9348	-0-	-9342	-0-	815	1	7387	3	Y	1030	1036	0			37
							13	4	1133	9							
05	16771	X	9306	-0-	-7465	-0-	896	1	7228	3	Y	1038	1056	0			19
							40	4	1142	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35185	X	18142	-0-	-17043	-0-	1173	1	15074	3	Y	1699	1699	0			60
							26	4	1869	9							
01	35185	X	15720	-0-	-19465	-0-	1103	1	12904	3	Y	1550	1562	0			48
							8	4	1705	9							
02	18704	X	10712	-0-	-7992	-0-	766	1	8457	3	Y	1333	1326	0			55
							23	4	1466	9							
03	20708	X	14906	-0-	-5802	-0-	1146	1	11173	3	Y	2338	2313	0			80
							15	4	2572	9							
04	18000	X	13387	-0-	-4613	-0-	1290	1	10732	3	Y	1223	1259	0			44
							20	4	1345	9							
05	18135	X	13277	-0-	-4858	-0-	1361	1	10766	3	Y	990	1016	0			18
							61	4	1089	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	2604	-0-	-1457	-0-	558	1	1648	3	Y	352	352	0			12
							11	4	387	9							
01	4216	X	2456	-0-	-1760	-0-	568	1	1522	3	Y	330	332	0			10
							3	4	363	9							
02	3080	X	2115	-0-	-965	-0-	447	1	1363	3	Y	267	266	0			11
							11	4	294	9							
03	3410	X	2338	-0-	-1072	-0-	538	1	1440	3	Y	322	322	0			11
							6	4	354	9							
04	3060	X	2084	-0-	-976	-0-	573	1	1172	3	Y	300	300	0			11
							9	4	330	9							
05	2697	X	1986	-0-	-711	-0-	616	1	1058	3	Y	258	264	0			5
							28	4	284	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15308	X	15308	-0-	-0-	-0-	1045	1	12385	3	Y	1686	1692	0			59
							23	4	1855	9							
01	13315	X	13315	-0-	-0-	-0-	953	1	10346	3	Y	1826	1828	0			57
							7	4	2009	9							
02	19572	X	9756	-0-	-9816	-0-	664	1	7104	3	Y	1789	1773	0			73
							20	4	1968	9							
03	21669	X	9667	-0-	-12002	-0-	792	1	7494	3	Y	1246	1276	0			43
							10	4	1371	9							
04	17580	X	8106	-0-	-9474	-0-	794	1	6066	3	Y	1122	1125	0			40
							12	4	1234	9							
05	15314	X	7465	-0-	-7849	-0-	841	1	5519	3	Y	970	992	0			18
							38	4	1067	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20925	X	14188	-0-	-6737	-0-	892	1	13091	3	Y	106	112	0			2
							88	4	117	9							
01	18662	X	17657	-0-	-1005	-0-	1138	1	16331	3	Y	-0-	2	0			-0-
							188	4									
02	17556	X	14629	-0-	-2927	-0-	883	1	13061	3	Y	407	400	0			7
							237	4	448	9							
03	19437	X	14783	-0-	-4654	-0-	984	1	12532	3	Y	1036	1031	0			12
							127	4	1140	9							
04	18810	X	14866	-0-	-3944	-0-	966	1	12267	3	Y	1258	1251	0			19
							249	4	1384	9							
05	17670	X	12312	-0-	-5358	-0-	631	1	10519	3	Y	824	832	0			11
							256	4	906	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52576	X	36922	-0-	-15654	-0-	2317	1	32993	3	Y	956	981	0			43
							560	4	1052	9							
01	44051	X	32141	-0-	-11910	-0-	2204	1	27913	3	Y	934	916	0			61
							997	4	1027	9							
02	36932	X	30728	-0-	-6204	-0-	2074	1	27036	3	Y	920	905	0			76
							606	4	1012	9							
03	36921	X	33086	-0-	-3835	-0-	2258	1	29632	3	Y	955	957	0			74
							145	4	1051	9							
04	35730	X	28271	-0-	-7459	-0-	2042	1	25331	3	Y	700	718	0			56
							128	4	770	9							
05	36921	X	28241	-0-	-8680	-0-	2209	1	25267	3	Y	533	556	0			33
							179	4	586	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56699	X	39969	-0-	-16730	-0-	2090	1	36178	3	Y	1087	1087	0			49
							505	4	1196	9							
01	51956	X	37103	-0-	-14853	-0-	2105	1	32872	3	Y	1066	1045	0			70
							953	4	1173	9							
02	29708	X	29708	-0-	-0-	-0-	1696	1	26582	3	Y	850	850	0			70
							495	4	935	9							
03	32475	X	32475	-0-	-0-	-0-	1859	1	29830	3	Y	606	629	0			47
							119	4	667	9							
04	26353	X	26353	-0-	-0-	-0-	1603	1	24128	3	Y	474	483	0			38
							101	4	521	9							
*05	26441	X	26441	-0-	-0-	-0-	1856	1	23714	3	Y	655	652	0			41
							150	4	721	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		18294	-0-	18294	259722	1361	1	15570	3	Y	1024	1023	0			11
							237	4	1126	9							
01	DLQ G-10		17467	-0-	17467	277189	1372	1	15004	3	Y	918	913	0			16
							81	4	1010	9							
02	DLQ G-10		14467	-0-	14467	291656	1149	1	12441	3	Y	728	731	0			13
							76	4	801	9							
03	DLQ G-10		17357	-0-	17357	309013	1284	1	15117	3	Y	843	846	0			10
							29	4	927	9							
04	323404	X	14391	-0-	-309013	-0-	1213	1	12148	3	Y	910	907	0			13
							29	4	1001	9							
05	20057	X	15121	-0-	-4936	-0-	1496	1	12508	3	Y	942	942	0			13
							81	4	1036	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		21617	-0-	21617	314986	1389	1	18214	3	Y	1614	1612	0			17
							239	4	1775	9							
01	DLQ G-10		19460	-0-	19460	334446	1540	1	16534	3	Y	1177	1173	0			21
							91	4	1295	9							
02	DLQ G-10		17725	-0-	17725	352171	1429	1	15099	3	Y	1003	1006	0			18
							94	4	1103	9							
03	DLQ G-10		21435	-0-	21435	373606	1605	1	18273	3	Y	1382	1384	0			16
							37	4	1520	9							
04	392569	X	18963	-0-	-373606	-0-	1513	1	15845	3	Y	1425	1421	0			20
							37	4	1568	9							
05	22475	X	20023	-0-	-2452	-0-	1574	1	16766	3	Y	1453	1453	0			20
							85	4	1598	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23932	X	18074	-0-	-5858	-0-	1135	1	15174	3	Y	1427	1425	0			15
							195	4	1570	9							
01	23188	X	16664	-0-	-6524	-0-	1133	1	14216	3	Y	1135	1130	0			20
							66	4	1249	9							
02	19292	X	14997	-0-	-4295	-0-	1007	1	12882	3	Y	945	948	0			17
							68	4	1040	9							
03	20770	X	17988	-0-	-2782	-0-	1136	1	15533	3	Y	1175	1178	0			14
							26	4	1293	9							
04	18630	X	12402	-0-	-6228	-0-	943	1	10527	3	Y	826	828	0			12
							23	4	909	9							
05	19251	X	15713	-0-	-3538	-0-	1305	1	13090	3	Y	1134	1130	0			16
							71	4	1247	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	9207	X	6255	-0-	-2952	-0-	563	1	5117	3	Y	472	477	2		9
							56	4	519	9						
01	8928	X	7305	-0-	-1623	-0-	674	1	6520	3	Y	-0-	9	2		-0-
							111	4								
02	8008	X	7595	-0-	-413	-0-	720	1	6337	3	Y	313	308	2		5
							194	4	344	9						
03	8866	X	7394	-0-	-1472	-0-	831	1	5902	3	Y	503	502	2		6
							108	4	553	9						
04	7560	X	6811	-0-	-749	-0-	674	1	5426	3	Y	488	487	2		7
							174	4	537	9						
05	8401	X	8017	-0-	-384	-0-	453	1	6661	3	Y	654	653	2		8
							184	4	719	9						

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	24552	X	18445	-0-	-6107	-0-	1535	1	15533	3	Y	1007	1008	0		11
							269	4	1108	9						
01	24552	X	15153	-0-	-9399	-0-	1522	1	12683	3	Y	780	777	0		14
							90	4	858	9						
02	20720	X	5801	-0-	-14919	-0-	894	1	4412	3	Y	399	406	0		7
							56	4	439	9						
03	22940	X	2063	-0-	-20877	-0-	523	1	1435	3	Y	85	91	0		1
							11	4	94	9						
04	19500	X	13036	-0-	-6464	-0-	1070	1	10908	3	Y	938	926	0		13
							26	4	1032	9						
05	18445	X	16713	-0-	-1732	-0-	1647	1	13677	3	Y	1181	1177	0		17
							90	4	1299	9						

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	34658	X	18386	-0-	-16272	-0-	1128	1	15949	3	Y	1148	1146	0		13
							46	4	1263	9						
01	34658	X	16947	-0-	-17711	-0-	1043	1	14677	3	Y	1078	1075	0		16
							41	4	1186	9						
02	20412	X	20412	-0-	-0-	-0-	1225	1	18245	3	Y	782	781	0		17
							82	4	860	9						
03	22134	X	15017	-0-	-7117	-0-	905	1	13089	3	Y	898	900	0		15
							35	4	988	9						
04	25926	X	25926	-0-	-0-	-0-	1523	1	23264	3	Y	1002	1002	0		15
							37	4	1102	9						
*05	22253	X	22253	-0-	-0-	-0-	1527	1	19428	3	Y	1145	1129	0		31
							38	4	1260	9						

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	25442	X	25442	-0-	-0-	-0-	1496	1	22436	3	Y	1317	1317	0		15
							61	4	1449	9						
01	24211	X	24095	-0-	-116	-0-	1422	1	21279	3	Y	1217	1214	0		18
							55	4	1339	9						
02	25312	X	18642	-0-	-6670	-0-	1036	1	16590	3	Y	860	859	0		19
							70	4	946	9						
03	28024	X	23265	-0-	-4759	-0-	1292	1	20493	3	Y	1300	1297	0		22
							50	4	1430	9						
04	27120	X	25684	-0-	-1436	-0-	1173	1	23256	3	Y	1115	1120	0		17
							28	4	1227	9						
05	28024	X	25278	-0-	-2746	-0-	1220	1	22838	3	Y	1081	1068	0		30
							31	4	1189	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30070	X	22397	-0-	-7673	-0-	1764	1	18948	3	Y	1252	1251	0			13
							308	4	1377	9							
01	27900	X	17641	-0-	-10259	-0-	1499	1	15142	3	Y	829	828	0			14
							88	4	912	9							
02	23240	X	10533	-0-	-12707	-0-	1143	1	8712	3	Y	550	554	0			10
							73	4	605	9							
03	25730	X	16073	-0-	-9657	-0-	1339	1	13607	3	Y	997	995	0			12
							30	4	1097	9							
04	21660	X	1263	-0-	-20397	-0-	698	1	13	3	Y	486	491	0			7
							17	4	535	9							
05	22382	X	1011	-0-	-21371	-0-	805	1	16	3	Y	132	137	0			2
							45	4	145	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58404	X	40599	-0-	-17805	-0-	2127	1	36913	3	Y	950	968	0			43
							514	4	1045	9							
01	51708	X	37116	-0-	-14592	-0-	2119	1	33033	3	Y	914	897	0			60
							959	4	1005	9							
02	45948	X	31396	-0-	-14552	-0-	1803	1	28234	3	Y	757	754	0			63
							526	4	833	9							
03	45508	X	35885	-0-	-9623	-0-	1995	1	32436	3	Y	1205	1175	0			93
							128	4	1326	9							
04	44040	X	29026	-0-	-15014	-0-	1736	1	26547	3	Y	576	623	0			46
							109	4	634	9							
05	40610	X	28611	-0-	-11999	-0-	1868	1	25871	3	Y	655	660	0			41
							151	4	721	9							

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20770	X	13139	-0-	-7631	-0-	1267	1	10306	3	Y	1377	1373	0			16
							51	4	1515	9							
01	20770	X	12456	-0-	-8314	-0-	1222	1	9569	3	Y	1470	1464	0			22
							48	4	1617	9							
02	13552	X	9200	-0-	-4352	-0-	827	1	7356	3	Y	877	880	0			19
							52	4	965	9							
03	15004	X	10874	-0-	-4130	-0-	1028	1	8689	3	Y	1015	1017	0			17
							40	4	1117	9							
04	13770	X	11566	-0-	-2204	-0-	973	1	9697	3	Y	794	799	0			12
							23	4	873	9							
05	14229	X	8595	-0-	-5634	-0-	918	1	6941	3	Y	648	642	0			18
							23	4	713	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57319	X	30776	-0-	-26543	-0-	1320	1	26529	3	Y	2633	2630	0			93
							31	4	2896	9							
01	57319	X	27016	-0-	-30303	-0-	1206	1	23200	3	Y	2363	2382	0			74
							11	4	2599	9							
02	32788	X	23198	-0-	-9590	-0-	919	1	19651	3	Y	2359	2336	0			97
							33	4	2595	9							
03	36301	X	26491	-0-	-9810	-0-	1138	1	22487	3	Y	2590	2598	0			89
							17	4	2849	9							
04	30630	X	22263	-0-	-8367	-0-	1065	1	18593	3	Y	2352	2357	0			84
							18	4	2587	9							
05	30938	X	18871	-0-	-12067	-0-	967	1	15581	3	Y	2073	2119	0			38
							43	4	2280	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60171	X	35669	-0-	-24502	-0-	1559	1	31176	3	Y	2634	2638	0			93
							37	4	2897	9							
01	60171	X	30382	-0-	-29789	-0-	1378	1	26359	3	Y	2394	2412	0			75
							12	4	2633	9							
02	39144	X	23201	-0-	-15943	-0-	952	1	20239	3	Y	1796	1797	0			74
							34	4	1976	9							
03	43338	X	32253	-0-	-11085	-0-	1554	1	27653	3	Y	2748	2728	0			94
							23	4	3023	9							
04	38730	X	26689	-0-	-12041	-0-	1501	1	22555	3	Y	2372	2381	0			85
							24	4	2609	9							
05	35681	X	24282	-0-	-11399	-0-	1485	1	20252	3	Y	2254	2298	0			41
							66	4	2479	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55893	X	29606	-0-	-26287	-0-	1265	1	25559	3	Y	2502	2500	0			88
							30	4	2752	9							
01	55893	X	26135	-0-	-29758	-0-	1145	1	22140	3	Y	2582	2590	0			80
							10	4	2840	9							
02	31108	X	21976	-0-	-9132	-0-	877	1	18850	3	Y	2015	2012	0			83
							32	4	2217	9							
03	34441	X	27592	-0-	-6849	-0-	1193	1	23735	3	Y	2405	2405	0			83
							18	4	2646	9							
04	29130	X	23640	-0-	-5490	-0-	1224	1	19621	3	Y	2523	2516	0			90
							20	4	2775	9							
05	29853	X	25005	-0-	-4848	-0-	1605	1	20595	3	Y	2485	2530	0			45
							71	4	2734	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57040	X	43071	-0-	-13969	-0-	2216	1	35386	3	Y	4631	4629	0			49
							375	4	5094	9							
01	57040	X	40147	-0-	-16893	-0-	2165	1	33180	3	Y	4251	4226	0			74
							126	4	4676	9							
02	42504	X	26636	-0-	-15868	-0-	1437	1	22595	3	Y	2277	2309	0			42
							99	4	2505	9							
03	47058	X	39687	-0-	-7371	-0-	2033	1	33374	3	Y	3847	3844	0			45
							48	4	4232	9							
04	44520	X	29848	-0-	-14672	-0-	1724	1	24386	3	Y	3360	3358	0			47
							42	4	3696	9							
05	46004	X	30495	-0-	-15509	-0-	1813	1	25009	3	Y	3251	3252	0			46
							97	4	3576	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56234	X	37364	-0-	-18870	-0-	1931	1	32629	3	Y	2254	2258	0			24
							325	4	2479	9							
01	52824	X	39705	-0-	-13119	-0-	2294	1	34933	3	Y	2132	2119	0			37
							133	4	2345	9							
02	50456	X	27760	-0-	-22696	-0-	1816	1	24186	3	Y	1487	1497	0			27
							122	4	1636	9							
03	55862	X	41011	-0-	-14851	-0-	2503	1	36295	3	Y	1959	1963	0			23
							58	4	2155	9							
04	48870	X	32462	-0-	-16408	-0-	2279	1	28204	3	Y	1748	1746	0			25
							56	4	1923	9							
05	45818	X	32691	-0-	-13127	-0-	2483	1	28239	3	Y	1668	1670	0			23
							134	4	1835	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65410	X	43059	-0-	-22351	-0-	2552	1	35648	3	Y	4020	4025	0			42
							437	4	4422	9							
01	65410	X	40965	-0-	-24445	-0-	2549	1	34224	3	Y	3675	3653	0			64
							149	4	4043	9							
02	41272	X	30943	-0-	-10329	-0-	1999	1	26113	3	Y	2452	2471	0			45
							134	4	2697	9							
03	45694	X	34286	-0-	-11408	-0-	2287	1	29174	3	Y	2520	2535	0			30
							53	4	2772	9							
04	44220	X	28759	-0-	-15461	-0-	2096	1	23636	3	Y	2705	2697	0			38
							51	4	2976	9							
05	45694	X	29585	-0-	-16109	-0-	2075	1	24446	3	Y	2684	2684	0			38
							112	4	2952	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76725	X	49598	-0-	-27127	-0-	2541	1	43040	3	Y	3263	3261	0			34
							428	4	3589	9							
01	76725	X	46976	-0-	-29749	-0-	2497	1	41072	3	Y	2966	2948	0			52
							144	4	3263	9							
02	51128	X	39885	-0-	-11243	-0-	2108	1	35293	3	Y	2125	2138	0			39
							146	4	2338	9							
03	56606	X	42163	-0-	-14443	-0-	2132	1	37054	3	Y	2661	2669	0			31
							50	4	2927	9							
04	52080	X	33313	-0-	-18767	-0-	1885	1	28624	3	Y	2507	2503	0			35
							46	4	2758	9							
05	53816	X	33839	-0-	-19977	-0-	1965	1	29074	3	Y	2450	2451	0			34
							105	4	2695	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40940	X	40940	-0-	-0-	-0-	2685	1	34864	3	Y	2662	2664	0			28
							463	4	2928	9							
01	61194	X	31534	-0-	-29660	-0-	2312	1	26901	3	Y	1986	1979	0			35
							136	4	2185	9							
02	53396	X	20394	-0-	-33002	-0-	1575	1	17092	3	Y	1475	1483	0			27
							104	4	1623	9							
03	59117	X	40609	-0-	-18508	-0-	2647	1	34896	3	Y	2732	2727	0			32
							61	4	3005	9							
04	50850	X	32750	-0-	-18100	-0-	2144	1	28185	3	Y	2154	2156	0			30
							52	4	2369	9							
05	40951	X	33660	-0-	-7291	-0-	2011	1	29603	3	Y	1763	1768	0			25
							107	4	1939	9							

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		45095	-0-	45095	607346	1651	1	38001	3	Y	4880	4831	0			171
							75	4	5368	9							
01	14B2 EXT		40420	-0-	40420	647766	1354	1	35174	3	Y	3519	3604	0			86
							21	4	3871	9							
02	14B2 EXT		40485	-0-	40485	688251	1368	1	35177	3	Y	3562	3606	0			42
							22	4	3918	9							
03	SHUT IN		41575	-0-	41575	729826	1401	1	36074	3	Y	3723	3713	0			52
							5	4	4095	9							
04	763148	X	33322	-0-	-729826	-0-	1336	1	28834	3	Y	2858	2858	0			52
							8	4	3144	9							
05	45105	X	29135	-0-	-15970	-0-	1198	1	25141	3	Y	2533	2558	0			27
							10	4	2786	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13423	X	11129	-0-	-2294	-0-	1034	1	9145	3	Y	771	771	0			15
							102	4	848	9							
01	13144	X	10782	-0-	-2362	-0-	983	1	8714	3	Y	839	839	0			15
							162	4	923	9							
02	10724	X	9108	-0-	-1616	-0-	807	1	7238	3	Y	769	771	0			13
							217	4	846	9							
03	11129	X	9551	-0-	-1578	-0-	984	1	7297	3	Y	1039	1040	0			12
							127	4	1143	9							
04	10770	X	9324	-0-	-1446	-0-	891	1	7162	3	Y	946	944	0			14
							230	4	1041	9							
05	11129	X	9263	-0-	-1866	-0-	921	1	6663	3	Y	1186	1185	0			15
							374	4	1305	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25978	X	16364	-0-	-9614	-0-	1225	1	13699	3	Y	1264	1265	0			15
							50	4	1390	9							
01	25978	X	15119	-0-	-10859	-0-	1112	1	12409	3	Y	1414	1408	0			21
							43	4	1555	9							
02	15764	X	10418	-0-	-5346	-0-	696	1	8895	3	Y	710	715	0			16
							46	4	781	9							
03	17453	X	12323	-0-	-5130	-0-	829	1	10541	3	Y	837	839	0			14
							32	4	921	9							
04	16800	X	16395	-0-	-405	-0-	937	1	14167	3	Y	1153	1150	0			17
							23	4	1268	9							
05	17360	X	5100	-0-	-12260	-0-	287	1	4292	3	Y	467	471	0			13
							7	4	514	9							

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33945	X	22559	-0-	-11386	-0-	1398	1	19621	3	Y	1348	1347	0			16
							57	4	1483	9							
01	33945	X	20811	-0-	-13134	-0-	1301	1	18160	3	Y	1181	1179	0			18
							51	4	1299	9							
02	25648	X	14627	-0-	-11021	-0-	879	1	12740	3	Y	863	862	0			19
							59	4	949	9							
03	24800	X	19132	-0-	-5668	-0-	1400	1	16478	3	Y	1091	1092	0			18
							54	4	1200	9							
04	27779	X	27779	-0-	-0-	-0-	1730	1	24513	3	Y	1359	1357	0			20
							41	4	1495	9							
05	24118	X	5394	-0-	-18724	-0-	345	1	4805	3	Y	214	228	0			6
							9	4	235	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8060	X	6849	-0-	-1211	-0-	844	1	4895	3	Y	752	752	0			22
							283	4	827	9							
01	9884	X	9884	-0-	-0-	-0-	1208	1	7476	3	Y	596	606	0			12
							544	4	656	9							
02	7896	X	3213	-0-	-4683	-0-	488	1	1977	3	Y	223	230	0			5
							503	4	245	9							
03	8742	X	5029	-0-	-3713	-0-	663	1	3738	3	Y	452	452	0			5
							131	4	497	9							
04	10800	X	4561	-0-	-6239	-0-	750	1	2796	3	Y	784	778	0			11
							153	4	862	9							
05	11160	X	5273	-0-	-5887	-0-	899	1	3229	3	Y	764	765	0			10
							305	4	840	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF. 12792 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4172	-0-	-664	-0-	486	1	2533	3	Y	1028	1017	0			36
							22	4	1131	9							
01	5549	X	1119	-0-	-4430	-0-	384	1	80	3	Y	590	612	0			14
							6	4	649	9							
02	4172	X	914	-0-	-3258	-0-	319	1	3	3	Y	534	542	0			6
							5	4	587	9							
03	4619	X	1647	-0-	-2972	-0-	598	1	7	3	Y	945	938	0			13
							2	4	1040	9							
04	4320	X	1429	-0-	-2891	-0-	567	1	9	3	Y	772	771	0			14
							4	4	849	9							
05	4185	X	1440	-0-	-2745	-0-	605	1	15	3	Y	741	747	0			8
							5	4	815	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68045	X	42149	-0-	-25896	-0-	1769	1	33653	3	Y	5956	5965	0			114
							175	4	6552	9							
01	62496	X	39599	-0-	-22897	-0-	1610	1	31386	3	Y	5762	5775	0			101
							265	4	6338	9							
02	42140	X	33756	-0-	-8384	-0-	1350	1	26776	3	Y	4788	4807	0			82
							363	4	5267	9							
03	46655	X	35064	-0-	-11591	-0-	1408	1	27703	3	Y	5246	5269	0			59
							182	4	5771	9							
04	43770	X	28222	-0-	-15548	-0-	1354	1	21559	3	Y	4509	4499	0			69
							349	4	4960	9							
05	42160	X	28983	-0-	-13177	-0-	1507	1	21723	3	Y	4674	4683	0			60
							612	4	5141	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80879	X	46547	-0-	-34332	-0-	2063	1	37382	3	Y	6271	6292	0			120
							204	4	6898	9							
01	60946	X	41155	-0-	-19791	-0-	1893	1	33758	3	Y	4720	4757	0			83
							312	4	5192	9							
02	45696	X	28656	-0-	-17040	-0-	1535	1	23785	3	Y	2657	2695	0			45
							413	4	2923	9							
03	50592	X	36735	-0-	-13857	-0-	2064	1	29338	3	Y	4605	4598	0			52
							267	4	5066	9							
04	47790	X	31389	-0-	-16401	-0-	1709	1	25246	3	Y	3630	3627	0			55
							441	4	3993	9							
05	46562	X	31136	-0-	-15426	-0-	1607	1	24583	3	Y	3903	3908	0			50
							653	4	4293	9							

FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102951	X	31544	-0-	-71407	-0-	1272	1	26160	3	Y	3711	3729	0			131
							30	4	4082	9							
01	75764	X	29430	-0-	-46334	-0-	1270	1	24554	3	Y	3267	3296	0			102
							12	4	3594	9							
02	32732	X	22650	-0-	-10082	-0-	877	1	19179	3	Y	2329	2335	0			96
							32	4	2562	9							
03	36239	X	30287	-0-	-5952	-0-	1650	1	25680	3	Y	2666	2670	0			92
							24	4	2933	9							
04	35070	X	20806	-0-	-14264	-0-	1037	1	16915	3	Y	2579	2579	0			92
							17	4	2837	9							
*05	36980	X	36980	-0-	-0-	-0-	1770	1	29713	3	Y	4926	4928	0			90
							78	4	5419	9							

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95046	X	41316	-0-	-53730	-0-	1678	1	34518	3	Y	4618	4635	0			163
							40	4	5080	9							
01	73160	X	38893	-0-	-34267	-0-	1780	1	32740	3	Y	3961	4001	0			123
							16	4	4357	9							
02	49672	X	28423	-0-	-21249	-0-	1291	1	23741	3	Y	3043	3041	0			125
							44	4	3347	9							
03	54994	X	53384	-0-	-1610	-0-	2731	1	46023	3	Y	4173	4155	0			143
							40	4	4590	9							
04	49830	X	24599	-0-	-25231	-0-	1514	1	20195	3	Y	2605	2655	0			93
							24	4	2866	9							
05	44082	X	-0-	-0-	-44082	-0-					Y	-0-	93	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	X	448	-0-	-0-	-0-	153	1	110	3	Y	163	161	0			2
							6	4	179	9							
01	2941	X	2941	-0-	-0-	-0-	674	1	1893	3	Y	316	313	0			5
							26	4	348	9							
02	374	X	374	-0-	-0-	-0-	143	1	127	3	Y	87	90	0			2
							8	4	96	9							
03	783	X	783	-0-	-0-	-0-	132	1	505	3	Y	128	128	0			2
							5	4	141	9							
04	3180	X	758	-0-	-2422	-0-	407	1	9	4	Y	311	308	0			5
							342	9									
05	3286	X	-0-	-0-	-3286	-0-					Y	-0-	5	0			-0-

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126573	X	60694	-0-	-65879	-0-	2475	1	51117	3	Y	6403	6412	0			226
							59	4	7043	9							
01	110019	X	53798	-0-	-56221	-0-	2310	1	45695	3	Y	5247	5310	0			163
							21	4	5772	9							
02	51464	X	35628	-0-	-15836	-0-	1374	1	30336	3	Y	3516	3535	0			144
							50	4	3868	9							
03	56978	X	44524	-0-	-12454	-0-	1855	1	37878	3	Y	4330	4325	0			149
							28	4	4763	9							
04	55140	X	6855	-0-	-48285	-0-	446	1	5568	3	Y	758	880	0			27
							7	4	834	9							
05	56978	X	-0-	-0-	-56978	-0-					Y	-0-	27	0			-0-

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55211	X	30621	-0-	-24590	-0-	1314	1	24944	3	Y	3848	3853	0			74
							130	4	4233	9							
01	48329	X	28184	-0-	-20145	-0-	1177	1	22668	3	Y	3768	3776	0			66
							194	4	4145	9							
02	37072	X	24724	-0-	-12348	-0-	987	1	19623	3	Y	3499	3505	0			60
							265	4	3849	9							
03	36487	X	25885	-0-	-10602	-0-	1254	1	20099	3	Y	3973	3988	0			45
							162	4	4370	9							
04	31710	X	23680	-0-	-8030	-0-	1255	1	18252	3	Y	3499	3491	0			53
							324	4	3849	9							
05	30628	X	22814	-0-	-7814	-0-	1142	1	17647	3	Y	3237	3249	0			41
							464	4	3561	9							

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80848	X	33042	-0-	-47806	-0-	1352	1	27626	3	Y	3665	3662	0			129
							32	4	4032	9							
01	68448	X	35452	-0-	-32996	-0-	1548	1	30311	3	Y	3254	3282	0			101
							14	4	3579	9							
02	27727	X	27727	-0-	-0-	-0-	1102	1	23994	3	Y	2355	2359	0			97
							40	4	2591	9							
03	42955	X	42955	-0-	-0-	-0-	1871	1	37791	3	Y	2968	2963	0			102
							28	4	3265	9							
04	33182	X	33182	-0-	-0-	-0-	1574	1	28105	3	Y	3161	3150	0			113
							26	4	3477	9							
*05	32944	X	32944	-0-	-0-	-0-	1617	1	26838	3	Y	4016	4056	0			73
							71	4	4418	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82863	X	46525	-0-		-36338	-0-	1920	1	39454	3	Y	4642	4628	0			164
								45	4	5106	9							
01	70370	X	49999	-0-		-20371	-0-	2178	1	42918	3	Y	4439	4465	0			138
								20	4	4883	9							
02	65030	X	65030	-0-		-0-	-0-	2635	1	57791	3	Y	4098	4068	0			168
								96	4	4508	9							
03	64262	X	64262	-0-		-0-	-0-	2812	1	57181	3	Y	3842	3878	0			132
								43	4	4226	9							
04	48648	X	48648	-0-		-0-	-0-	2312	1	41571	3	Y	4297	4276	0			153
								38	4	4727	9							
*05	38706	X	38706	-0-		-0-	-0-	2323	1	32308	3	Y	3611	3698	0			66
								103	4	3972	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	X	3708	-0-		-4786	-0-	712	1	2641	3	Y	296	299	0			3
								29	4	326	9							
01	8494	X	3959	-0-		-4535	-0-	744	1	2855	3	Y	301	300	0			4
								29	4	331	9							
02	7140	X	3263	-0-		-3877	-0-	512	1	2213	3	Y	462	456	0			10
								30	4	508	9							
03	6293	X	3533	-0-		-2760	-0-	584	1	2374	3	Y	502	504	0			8
								23	4	552	9							
04	5651	X	5651	-0-		-0-	-0-	605	1	4347	3	Y	623	622	0			9
								14	4	685	9							
*05	7222	X	7222	-0-		-0-	-0-	713	1	5688	3	Y	730	719	0			20
								18	4	803	9							

HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	4891	-0-		-2611	-0-	1141	1	2725	3	Y	890	888	0			10
								46	4	979	9							
01	7502	X	3992	-0-		-3510	-0-	590	1	2731	3	Y	589	590	0			9
								23	4	648	9							
02	5516	X	3717	-0-		-1799	-0-	404	1	2609	3	Y	617	612	0			14
								25	4	679	9							
03	5549	X	4848	-0-		-701	-0-	558	1	3418	3	Y	773	774	0			13
								22	4	850	9							
04	5731	X	5731	-0-		-0-	-0-	545	1	4396	3	Y	706	708	0			11
								13	4	777	9							
*05	5751	X	5751	-0-		-0-	-0-	532	1	4433	3	Y	703	695	0			19
								13	4	773	9							

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	4177	-0-		-2302	-0-	507	1	3081	3	Y	517	516	0			6
								20	4	569	9							
01	6479	X	4366	-0-		-2113	-0-	550	1	3161	3	Y	576	573	0			9
								21	4	634	9							
02	3836	X	2705	-0-		-1131	-0-	339	1	1973	3	Y	338	340	0			7
								21	4	372	9							
03	4247	X	4119	-0-		-128	-0-	497	1	2977	3	Y	569	567	0			9
								19	4	626	9							
04	4963	X	4963	-0-		-0-	-0-	512	1	3861	3	Y	525	526	0			8
								12	4	578	9							
*05	5447	X	5447	-0-		-0-	-0-	575	1	4235	3	Y	566	558	0			16
								14	4	623	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	3996	-0-	-1491	-0-	1110	1	2091	3	Y	696	667	0			149
							29	4	766	9							
01	5487	X	3099	-0-	-2388	-0-	841	1	1416	3	Y	718	633	0			234
							52	4	790	9							
02	4956	X	2632	-0-	-2324	-0-	737	1	1279	3	Y	423	395	0			262
							151	4	465	9							
03	4743	X	4091	-0-	-652	-0-	823	1	2371	3	Y	765	906	0			121
							55	4	842	9							
04	4590	X	3586	-0-	-1004	-0-	1004	1	1622	3	Y	817	794	0			144
							61	4	899	9							
*05	5133	X	5133	-0-	-0-	-0-	1434	1	2464	3	Y	1049	927	0			266
							81	4	1154	9							

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

12	3348	X	361	-0-	-2987	-0-	199	1	5	3	Y	138	138	0			125
							5	4	152	9							
01	3348	X	-0-	-0-	-3348	-0-					Y	-0-	4	0			121
02	3024	X	-0-	-0-	-3024	-0-					Y	-0-					121
03	2542	X	-0-	-0-	-2542	-0-					Y	-0-					121
04	2460	X	-0-	-0-	-2460	-0-					Y	-0-					121
05	217	X	-0-	-0-	-217	-0-					Y	-0-					121

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

12	1767	X	788	-0-	-979	-0-	582	1	50	3	Y	128	140	0			27
							15	4	141	9							
01	1364	X	86	-0-	-1278	-0-	33	1	2	4	Y	46	58	0			15
							51	9									
02	1344	X	704	-0-	-640	-0-	356	1	12	3	Y	239	106	0			148
							73	4	263	9							
03	4397	X	4397	-0-	-0-	-0-	845	1	3069	3	Y	388	475	0			61
							56	4	427	9							
04	1440	X	1433	-0-	-7	-0-	776	1	452	3	Y	144	180	0			25
							47	4	158	9							
*05	1169	X	1169	-0-	-0-	-0-	916	1	19	3	Y	165	148	0			42
							52	4	182	9							

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

12	5611	X	4135	-0-	-1476	-0-	1072	1	1764	3	Y	1155	1074	0			247
							28	4	1271	9							
01	5611	X	815	-0-	-4796	-0-	452	1	1	3	Y	304	452	0			99
							28	4	334	9							
02	5068	X	1468	-0-	-3600	-0-	567	1	294	3	Y	446	269	0			276
							116	4	491	9							
03	4216	X	3345	-0-	-871	-0-	784	1	1295	3	Y	1104	1206	0			174
							52	4	1214	9							
04	4746	X	4746	-0-	-0-	-0-	1113	1	1892	3	Y	1522	1428	0			268
							67	4	1674	9							
*05	5456	X	5456	-0-	-0-	-0-	1268	1	2517	3	Y	1454	1353	0			369
							72	4	1599	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	4712	X	3510	-0-	-1202	-0-	646	1	2263	3	Y	531	513	0		113
							17	4	584	9						
01	5211	X	5211	-0-	-0-	-0-	823	1	3056	3	Y	1165	899	0		379
							50	4	1282	9						
02	4536	X	2596	-0-	-1940	-0-	557	1	1435	3	Y	445	549	0		275
							114	4	490	9						
03	5022	X	4517	-0-	-505	-0-	860	1	2805	3	Y	723	884	0		114
							57	4	795	9						
04	5040	X	4358	-0-	-682	-0-	1164	1	2295	3	Y	753	734	0		133
							71	4	828	9						
05	5208	X	1762	-0-	-3446	-0-	1173	1	182	3	Y	310	364	0		79
							66	4	341	9						

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

12	0	X	-0-	-0-	-0-	-0-					Y	-0-				9
01	0	X	-0-	-0-	-0-	-0-					Y	-0-				9
02	0	X	-0-	-0-	-0-	-0-					Y	-0-				9
03	0	X	-0-	-0-	-0-	-0-					Y	-0-				9
04	0	X	-0-	-0-	-0-	-0-					Y	-0-				9
05	0	X	-0-	-0-	-0-	-0-					Y	-0-				9

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

12	6820	X	4740	-0-	-2080	-0-	1259	1	2408	3	Y	945	903	0		202
							33	4	1040	9						
01	6820	X	2905	-0-	-3915	-0-	626	1	1679	3	Y	511	547	0		166
							38	4	562	9						
02	6160	X	2887	-0-	-3273	-0-	645	1	1615	3	Y	450	338	0		278
							132	4	495	9						
03	5673	X	2179	-0-	-3494	-0-	867	1	58	4	Y	1140	1238	0		180
							1254	9								
04	5189	X	5189	-0-	-0-	-0-	1537	1	2403	3	Y	1051	1046	0		185
							93	4	1156	9						
*05	5436	X	5436	-0-	-0-	-0-	1609	1	2700	3	Y	942	888	0		239
							91	4	1036	9						

DAVILA-MOBIL A-KENNEDY UNIT SA WELL #: 1H RRCID -> 290372 COMPL. DATE 11/29/2020 TOTAL DEPTH 12379 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 290378 COMPL. DATE 11/19/2020 TOTAL DEPTH 11866 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 01/06/2021 TOTAL DEPTH 12300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 04/26/2021 TOTAL DEPTH 12512 PERF.13152 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		20975	-0-	20975	20975	186	1	15833	3	Y	4493	4333	0			160
							14	4	4942	9							
*05	201539	X	180564	-0-	-20975	-0-	1626	1	142364	3	Y	32923	32483	0			600
							359	4	36215	9							

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 01/31/2021 TOTAL DEPTH 12585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		23364	-0-	23364	23364	197	1	18615	3	Y	4123	3976	0			147
							17	4	4535	9							
05	SHUT IN		170745	-0-	170745	194109	1503	1	141387	3	Y	24999	24690	0			456
							356	4	27499	9							

DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 12/24/2020 TOTAL DEPTH 12480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 12/11/2020 TOTAL DEPTH 12401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 01/14/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	68608	-0-	68608	68608	62	1	50263	3	Y	16596	16193	0			403
							27	4	18256	9							
02	0	W	99588	-0-	99588	168196	345	1	76208	3	Y	20900	21059	0			244
							45	4	22990	9							
03	0	W	95840	-0-	95840	264036	292	1	74954	3	Y	18713	18695	0			262
							10	4	20584	9							
04	0	W	68628	-0-	68628	332664	190	1	54303	3	Y	12838	12868	0			232
							13	4	14122	9							
05	0	W	52942	-0-	52942	385606	133	1	43224	3	Y	8701	8841	0			92
							14	4	9571	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 01/11/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	107823	-0-	107823	107823	104	1	76893	3	Y	27986	27306	0			680
							41	4	30785	9							
02	211554	X	103731	-0-	-107823	-0-	379	1	76664	3	Y	24220	24617	0			283
							46	4	26642	9							
03	132804	X	83799	-0-	-49005	-0-	279	1	62768	3	Y	18858	18877	0			264
							8	4	20744	9							
04	128520	X	57105	-0-	-71415	-0-	184	1	42538	3	Y	13066	13094	0			236
							10	4	14373	9							
05	14B2	EXT	44098	-0-	44098	44098	646	1	32445	3	Y	9996	10127	0			105
							11	4	10996	9							

MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 04/26/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		24246	-0-	24246	24246	215	1	18318	3	Y	5178	4993	0			185
							17	4	5696	9							
*05	172949	X	NO RPT	-0-	-172949	-0-					Y	NO RPT					185

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	963	-0-	-1052	-0-	963	2			N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
02	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
03	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
*04	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*05	1891	N	1848	-0-	-43	-0-	1848	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					8
01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					8
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					8
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					8
*04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					8
*05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5206	-0-	5206	18098	332	1	4640	3	Y	213	205	0			64
							234	9									
01	DLQ G-10		2992	-0-	2992	21090	251	1	2525	3	Y	196	197	0			63
							216	9									
02	22494	X	1404	-0-	-21090	-0-	88	1	1228	3	Y	80	100	0			43
							88	9									
*03	2976	X	2976	-0-	-0-	-0-	146	1	2798	3	Y	29	63	0			9
							32	9									
04	2460	X	2337	-0-	-123	-0-	118	1	2204	3	Y	14	64	0			15
							15	9									
05	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					15

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

12	DLQ G-10		743	-0-	743	1906	150	1	593	3	Y	-0-					9
01	DLQ G-10		347	-0-	347	2253	68	1	279	3	Y	-0-					9
02	2435	X	182	-0-	-2253	-0-	33	1	149	3	Y	-0-					9
*03	1179	X	1179	-0-	-0-	-0-	257	1	922	3	Y	-0-					9
04	720	X	13	-0-	-707	-0-	4	1	9	3	Y	-0-					5
05	744	X	NO RPT	-0-	-744	-0-					Y	NO RPT					5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	1655	-0-	1655	9749	17	1	1556	3	Y	63	190	1			363
							13	4	69	9							
01	DLQ	G-10	2125	-0-	2125	11874	23	1	1953	3	Y	118	190	1			291
							19	4	130	9							
02	2800	N	759	-0-	-2041	9833	9	1	656	3	Y	83	199	1			175
							3	4	91	9							
*03	3100	N	2081	-0-	-1019	8814	93	1	1777	3	Y	192					367
							211	9									
*04	3000	N	1498	-0-	-1502	7312	76	1	1422	3	Y	-0-	190	0			161
05	837	N	NO RPT	-0-	-837	6475					Y	NO RPT					161

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	2279	-0-	2279	7340	140	1	1961	3	Y	162	155	0			49
							178	9									
01	DLQ	G-10	737	-0-	737	8077	53	1	537	3	Y	134	140	0			43
							147	9									
02	8618	X	541	-0-	-8077	-0-	29	1	410	3	Y	93	86	0			50
							102	9									
*03	2294	X	636	-0-	-1658	-0-	30	1	577	3	Y	26	68	0			8
							29	9									
04	2220	X	643	-0-	-1577	-0-	32	1	594	3	Y	15	45	0			25
							17	9									
05	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2816	-0-	2816	14269	236	1	2530	3	Y	45	44	0			13
							50	9									
01	DLQ G-10		3043	-0-	3043	17312	251	1	2757	3	Y	32	35	0			10
							35	9									
02	20909	X	3597	-0-	-17312	-0-	308	1	3248	3	Y	37	27	0			20
							41	9									
*03	3099	X	3099	-0-	-0-	-0-	238	1	2829	3	Y	29	40	0			9
							32	9									
04	2940	X	1417	-0-	-1523	-0-	110	1	1287	3	Y	19	18	0			-0-
							21	9									
05	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	25					59
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					59
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					59
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1372	-0-	1372	4859	76	1	1238	3	Y	51	50	0			15
							2	4	56	9							
01	DLQ G-10		1302	-0-	1302	6161	75	1	1172	3	Y	48	48	0			15
							2	4	53	9							
02	2800	N	841	-0-	-1959	4202	51	1	753	3	Y	32	30	0			17
							2	4	35	9							
*03	3100	N	1353	-0-	-1747	2455	80	1	1201	3	Y	64	61	0			20
							2	4	70	9							
*04	3000	N	1519	-0-	-1481	974	73	1	1038	3	Y	342	246	0			47
							32	4	376	9							
05	930	N	NO RPT	-0-	-930	44					Y	NO RPT					47

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		6272	-0-	6272	29123	66	1	6114	3	Y	84	259	1			177
							92	9									
01	DLQ G-10		6255	-0-	6255	35378	73	1	6131	3	Y	46	189	1			34
							51	9									
02	37945	X	2567	-0-	-35378	-0-	34	1	2405	3	Y	116					150
							128	9									
*03	6696	X	3818	-0-	-2878	-0-	176	1	3366	3	Y	251	190	1			211
							276	9									
04	6210	X	5908	-0-	-302	-0-	300	1	5608	3	Y	-0-	381	0			161
05	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					161

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1005	-0-	1005	8999	11	1	980	3	Y	13	197	1			300
							14	9									
01	DLQ G-10		1665	-0-	1665	10664	19	1	1587	3	Y	54	190	1			164
							59	9									
02	2800	N	692	-0-	-2108	8556	9	1	661	3	Y	20					184
							22	9									
*03	3100	N	2107	-0-	-993	7563	100	1	1917	3	Y	82					266
							90	9									
*04	3000	N	1335	-0-	-1665	5898	68	1	1268	3	Y	-0-					229
05	775	N	NO RPT	-0-	-775	5123					Y	NO RPT					229

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		47	-0-	47	735	41	3	6	9	Y	5	9	0			1
01	DLQ G-10		272	-0-	272	1007	2	1	180	3	Y	82	57	0			26
							90	9									
02	DLQ G-10		-0-	-0-	-0-	1007					Y	-0-	26	0			-0-
*03	DLQ G-10		147	-0-	147	1154	7	1	136	3	Y	4	3	0			1
							4	9									
*04	1154	X	-0-	-0-	-1154	-0-					Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3935	-0-	3935	19846	322	1	3459	3	Y	140	146	0			42
							154	9									
01	DLQ G-10		3610	-0-	3610	23456	287	1	3159	3	Y	149	143	0			48
							164	9									
02	27448	X	3992	-0-	-23456	-0-	333	1	3506	3	Y	139	112	0			75
							153	9									
*03	4284	X	4284	-0-	-0-	-0-	317	1	3766	3	Y	183	200	0			58
							201	9									
*04	4019	X	4019	-0-	-0-	-0-	300	1	3520	3	Y	180	184	0			33
							198	9									
05	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					33

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2704	-0-	-799	-0-	2704	3			N	-0-					-0-
01	3317	X	2669	-0-	-648	-0-	2669	3			N	-0-					-0-
02	2380	X	1591	-0-	-789	-0-	1591	3			N	-0-					-0-
*03	2708	X	2708	-0-	-0-	-0-	2633	3	75	9	N	68	68	0			-0-
*04	3096	X	3096	-0-	-0-	-0-	2870	3	226	9	N	205	205	0			-0-
05	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4400	-0-	4400	21335	243	1	3944	3	Y	187	177	0			56
							7	4	206	9							
01	DLQ G-10		4280	-0-	4280	25615	246	1	3834	3	Y	175	175	0			56
							7	4	193	9							
02	28240	X	2625	-0-	-25615	-0-	160	1	2354	3	Y	96	100	0			52
							5	4	106	9							
*03	4950	X	4950	-0-	-0-	-0-	290	1	4339	3	Y	285	247	0			90
							7	4	314	9							
04	4260	X	4038	-0-	-222	-0-	248	1	3520	3	Y	148	167	0			30
							107	4	163	9							
05	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					30

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
*03	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	7					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7940	-0-	7940	40065	651 297	1 9	6992	3	Y	270	269	0			81
01	DLQ G-10		7936	-0-	7936	48001	635 317	1 9	6984	3	Y	288	277	0			92
02	53129	X	5128	-0-	-48001	-0-	433 131	1 9	4564	3	Y	119	147	0			64
*03	9010	X	9010	-0-	-0-	-0-	690 124	1 9	8196	3	Y	113	141	0			36
04	7890	X	7485	-0-	-405	-0-	581 100	1 9	6804	3	Y	91	81	0			51
05	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					51

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1648	-0-	1648	9101	98 178	1 9	1372	3	Y	162	162	0			49
01	DLQ G-10		1799	-0-	1799	10900	144 205	1 9	1450	3	Y	186	175	0			60
02	11747	X	847	-0-	-10900	-0-	50 101	1 9	696	3	Y	92	102	0			50
*03	2121	N	2121	-0-	-0-	-0-	103 39	1 9	1979	3	Y	35	74	0			11
*04	1632	N	1632	-0-	-0-	-0-	81 39	1 9	1512	3	Y	35	93	0			74
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					74

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1213	-0-	1213	6453	76 70	1 9	1067	3	Y	64	65	0			19
01	DLQ G-10		1223	-0-	1223	7676	104 73	1 9	1046	3	Y	66	64	0			21
02	2800	N	596	-0-	-2204	5472	37 35	1 9	524	3	Y	32	36	0			17
*03	3100	N	1382	-0-	-1718	3754	68 14	1 9	1300	3	Y	13	26	0			4
*04	3000	N	1137	-0-	-1863	1891	57 13	1 9	1067	3	Y	12	30	0			24
05	651	N	NO RPT	-0-	-651	1240					Y	NO RPT					24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1024	-0-	1024	3849	207	1	817	3	Y	-0-					34
01	DLQ G-10		566	-0-	566	4415	111	1	455	3	Y	-0-					34
02	5084	X	669	-0-	-4415	-0-	121	1	548	3	Y	-0-					34
*03	1364	X	638	-0-	-726	-0-	138	1	494	3	Y	5					5
							6	9									
04	1320	X	-0-	-0-	-1320	-0-					Y	-0-					9
05	1023	X	NO RPT	-0-	-1023	-0-					Y	NO RPT					9

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4900	-0-	4900	24279	51	1	4666	3	Y	166	160	0			50
							183	9									
01	DLQ G-10		4826	-0-	4826	29105	55	1	4604	3	Y	152	153	0			49
							167	9									
02	32682	X	3577	-0-	-29105	-0-	49	1	3412	3	Y	105	97	0			57
							116	9									
*03	4991	X	4934	-0-	-57	-0-	232	1	4448	3	Y	231	215	0			73
							254	9									
*04	4810	X	4810	-0-	-0-	-0-	232	1	4344	3	Y	213	218	0			67
							234	9									
05	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					67

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4194	-0-	4194	20408	346	1	3717	3	Y	119	134	0			36
							131	9									
01	DLQ G-10		4178	-0-	4178	24586	332	1	3655	3	Y	174	154	0			56
							191	9									
02	27175	X	2589	-0-	-24586	-0-	213	1	2249	3	Y	115	109	0			62
							127	9									
*03	4398	X	4398	-0-	-0-	-0-	327	1	3876	3	Y	177	183	0			56
							195	9									
04	4140	X	3960	-0-	-180	-0-	298	1	3491	3	Y	155	158	0			33
							171	9									
05	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					33

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3802	-0-	3802	19141	306	1	3283	3	Y	194	169	0			58
							213	9									
01	DLQ G-10		8801	-0-	8801	27942	711	1	7824	3	Y	242	222	0			78
							266	9									
02	34884	X	6942	-0-	-27942	-0-	583	1	6147	3	Y	193	166	0			105
							212	9									
*03	6421	X	6421	-0-	-0-	-0-	476	1	5646	3	Y	272	291	0			86
							299	9									
04	4320	X	3750	-0-	-570	-0-	277	1	3250	3	Y	203	226	0			43
							223	9									
05	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					43

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		659	-0-	659	3192	32	1	450	3	Y	161	161	0			48
							177	9									
01	DLQ G-10		756	-0-	756	3948	47	1	471	3	Y	216	195	0			69
							238	9									
02	2800	N	542	-0-	-2258	1690	24	1	333	3	Y	168	146	0			91
							185	9									
*03	2171	N	481	-0-	-1690	-0-	24	1	451	3	Y	5	94	0			2
							6	9									
*04	569	N	569	-0-	-0-	-0-	27	1	499	3	Y	39	57	0			77
							43	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					77

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4299	-0-	4299	21708	249	1	3489	3	Y	510	500	0			153
							561	9									
01	DLQ G-10		4320	-0-	4320	26028	340	1	3426	3	Y	504	495	0			162
							554	9									
02	29198	X	3170	-0-	-26028	-0-	182	1	2547	3	Y	401	346	0			217
							441	9									
*03	4283	X	4283	-0-	-0-	-0-	206	1	3946	3	Y	119	298	0			38
							131	9									
*04	3914	X	3914	-0-	-0-	-0-	194	1	3624	3	Y	87	259	0			170
							96	9									
05	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					170

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1185		-0-	-0-	-1185	-0-					Y	-0-					75
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					75
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					75
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					75
04	T. A.		-0-	-0-	-0-	-0-					Y	53					75
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					75

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					168
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					168
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					168
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					168
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					168
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					168

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8116	X	8116	-0-	-0-	-0-	473	1	6617	3	Y	933	917	0			280
							1026	9									
01	7574	X	7574	-0-	-0-	-0-	603	1	6073	3	Y	816	834	0			262
							898	9									
02	6079	X	6079	-0-	-0-	-0-	354	1	4955	3	Y	700	583	0			379
							770	9									
*03	7759	X	7759	-0-	-0-	-0-	374	1	7163	3	Y	202	517	0			64
							222	9									
*04	6965	X	6965	-0-	-0-	-0-	345	1	6462	3	Y	144	423	0			299
							158	9									
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					299

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1208	-0-	1208	7226	72	1	1072	3	Y	56	52	0			17
							2	4	62	9							
01	DLQ G-10		1719	-0-	1719	8945	93	1	1491	3	Y	118	97	0			38
							5	4	130	9							
02	2800	N	1448	-0-	-1352	7593	88	1	1270	3	Y	75	72	0			41
							7	4	83	9							
*03	3100	N	1435	-0-	-1665	5928	83	1	1332	3	Y	16	52	0			5
							2	4	18	9							
*04	3000	N	1272	-0-	-1728	4200	74	1	1071	3	Y	114	89	0			30
							2	4	125	9							
05	1612	N	NO RPT	-0-	-1612	2588					Y	NO RPT					30

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		195	-0-	195	890	7	1	104	3	Y	76	74	0			23
							84	9									
01	DLQ G-10		74	-0-	74	964	3	1	34	3	Y	34	46	0			11
							37	9									
02	DLQ G-10		225	-0-	225	1189	14	1	202	3	Y	8	15	0			4
							9	9									
*03	DLQ G-10		113	-0-	113	1302	6	1	107	3	Y	-0-	4	0			-0-
*04	1400	N	117	-0-	-1283	19	6	1	111	3	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	19					Y	NO RPT					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	4522					Y	-0-	4	0			-0-
01	DLQ G-10		-0-	-0-	-0-	4522					Y	-0-					-0-
02	4522	X	-0-	-0-	-4522	-0-					Y	-0-					-0-
*03	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
04	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3389	-0-	3389	15895	242	1	2604	3	Y	494	492	0			148
							543	9									
01	DLQ G-10		3662	-0-	3662	19557	258	1	2841	3	Y	512	496	0			164
							563	9									
02	21438	X	1881	-0-	-19557	-0-	147	1	1546	3	Y	171	243	0			92
							188	9									
*03	3562	X	3562	-0-	-0-	-0-	234	1	2772	3	Y	505	438	0			159
							556	9									
*04	2982	X	2982	-0-	-0-	-0-	200	1	2341	3	Y	401	434	0			85
							441	9									
05	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					85

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6006	X	6006	-0-	-0-	-0-	6006	3			N	-0-					-0-
01	5208	X	5208	-0-	-0-	-0-	5208	3			N	-0-					-0-
02	3920	X	1979	-0-	-1941	-0-	1979	3			N	-0-					-0-
*03	6014	X	4968	-0-	-1046	-0-	4551	3	417	9	N	379	379	0			-0-
04	5820	X	2953	-0-	-2867	-0-	2687	3	266	9	N	242	242	0			-0-
05	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		6038	-0-	6038	23586	63	1	5811	3	Y	149	159	0			45
							164	9									
01	DLQ G-10		5918	-0-	5918	29504	69	1	5763	3	Y	78	98	0			25
							86	9									
02	34333	X	4829	-0-	-29504	-0-	67	1	4662	3	Y	91	67	0			49
							100	9									
*03	6083	X	6083	-0-	-0-	-0-	294	1	5645	3	Y	131	139	0			41
							144	9									
*04	3235	X	3235	-0-	-0-	-0-	162	1	3030	3	Y	39	64	0			14
							43	9									
05	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					14

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2827	-0-	2827	13058	175	1	2297	3	Y	320	339	0			96
							3	4	352	9							
01	DLQ G-10		2713	-0-	2713	15771	143	1	2303	3	Y	236	256	0			76
							7	4	260	9							
02	2800	N	1887	-0-	-913	14858	110	1	1585	3	Y	166	152	0			90
							9	4	183	9							
*03	3100	N	2366	-0-	-734	14124	135	1	2168	3	Y	54	117	0			27
							4	4	59	9							
*04	3000	N	508	-0-	-2492	11632	29	1	418	3	Y	55	65	0			4
							1	4	61	9							
05	2077	N	NO RPT	-0-	-2077	9555					Y	NO RPT					4

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		526	-0-	526	3004	106	1	420	3	Y	-0-					14
01	DLQ G-10		239	-0-	239	3243	47	1	192	3	Y	-0-					14
02	3804	X	561	-0-	-3243	-0-	101	1	460	3	Y	-0-					14
*03	1085	X	280	-0-	-805	-0-	61	1	219	3	Y	-0-					14
04	1050	X	202	-0-	-848	-0-	62	1	140	3	Y	-0-					14
05	620	X	NO RPT	-0-	-620	-0-					Y	NO RPT					14

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3147	-0-	3147	15544	33	1	3020	3	Y	85					551
							94	9									
01	DLQ G-10		3139	-0-	3139	18683	36	1	3006	3	Y	88	384	1			255
							97	9									
02	20104	X	1421	-0-	-18683	-0-	19	1	1299	3	Y	94					349
							103	9									
*03	3576	X	3576	-0-	-0-	-0-	176	1	3367	3	Y	30	189	0			190
							33	9									
04	3060	X	2846	-0-	-214	-0-	144	1	2702	3	Y	-0-					262
05	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					262

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5739	-0-	5739	30090	483	1	5188	3	Y	62	75	0			19
							68	9									
01	DLQ G-10		6320	-0-	6320	36410	518	1	5702	3	Y	91	81	0			29
							100	9									
02	42361	X	5951	-0-	-36410	-0-	506	1	5332	3	Y	103	76	0			56
							113	9									
*03	6653	X	6653	-0-	-0-	-0-	500	1	5934	3	Y	199	192	0			63
							219	9									
*04	6494	X	6494	-0-	-0-	-0-	449	1	5260	3	Y	714	553	0			384
							785	9									
05	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					384

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		282	-0-	282	1715	23	1	247	3	Y	11	24	0			3
							12	9									
01	DLQ G-10		-0-	-0-	-0-	1715					Y	-0-	3	0			-0-
02	T. A.		-0-	-0-	-0-	1715					Y	-0-					-0-
*03	T. A.		120	-0-	120	1835	9	1	104	3	Y	6	4	0			2
							7	9									
04	T. A.		248	-0-	248	2083	19	1	225	3	Y	4	5	0			6
							4	9									
05	0	X	NO RPT	-0-	-0-	2083					Y	NO RPT					6

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		6693	-0-	6693	32009	403	1	5633	3	Y	597	549	0			179
							657	9									
01	DLQ G-10		7983	-0-	7983	39992	622	1	6263	3	Y	998	857	0			320
							1098	9									
02	44753	X	4761	-0-	-39992	-0-	284	1	3976	3	Y	455	529	0			246
							501	9									
*03	9104	X	9104	-0-	-0-	-0-	445	1	8526	3	Y	121	329	0			38
							133	9									
04	4650	X	4393	-0-	-257	-0-	220	1	4118	3	Y	50	244	0			82
							55	9									
05	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					82

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5764	-0-	5764	25553	348	1	4873	3	Y	494	515	0			148
							543	9									
01	DLQ G-10		5691	-0-	5691	31244	461	1	4646	3	Y	531	509	0			170
							584	9									
02	34498	X	3254	-0-	-31244	-0-	197	1	2761	3	Y	269	294	0			145
							296	9									
*03	4859	X	4859	-0-	-0-	-0-	233	1	4473	3	Y	139	240	0			44
							153	9									
04	4410	X	4331	-0-	-79	-0-	215	1	4018	3	Y	89	285	0			166
							98	9									
05	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					166

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1445	-0-	1445	6869	110	1	1186	3	Y	135	122	0			40
							149	9									
01	DLQ G-10		1274	-0-	1274	8143	97	1	1065	3	Y	102	109	0			33
							112	9									
02	2800	N	537	-0-	-2263	5880	44	1	469	3	Y	22	43	0			12
							24	9									
*03	3100	N	1778	-0-	-1322	4558	128	1	1521	3	Y	117	92	0			37
							129	9									
*04	3000	N	645	-0-	-2355	2203	42	1	495	3	Y	98	121	0			-0-
							108	9									
05	589	N	NO RPT	-0-	-589	1614					Y	NO RPT					-0-

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2834	-0-	2834	13944	167	1	2493	3	Y	154	150	0			46
							5	4	169	9							
01	DLQ G-10		2730	-0-	2730	16674	150	1	2411	3	Y	146	145	0			47
							8	4	161	9							
02	2800	N	1759	-0-	-1041	15633	108	1	1552	3	Y	83	85	0			45
							8	4	91	9							
*03	3100	N	2464	-0-	-636	14997	143	1	2293	3	Y	22	60	0			7
							4	4	24	9							
*04	3000	N	3041	-0-	41	15038	177	1	2554	3	Y	277	201	0			62
							4	4	305	9							
05	1953	N	NO RPT	-0-	-1953	13085					Y	NO RPT					62

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1600	-0-	1600	15183	96	1	1346	3	Y	144	140	0			43
							158	9									
01	DLQ G-10		1458	-0-	1458	16641	118	1	1185	3	Y	141	139	0			45
							155	9									
02	17460	X	819	-0-	-16641	-0-	49	1	689	3	Y	74	79	0			40
							81	9									
*03	1612	X	1480	-0-	-132	-0-	72	1	1374	3	Y	31	61	0			10
							34	9									
04	1560	X	1357	-0-	-203	-0-	68	1	1266	3	Y	21	65	0			51
							23	9									
05	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					51

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	842		-0-	-0-	-842	-0-					Y	-0-					175
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					175
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
04	T. A.		-0-	-0-	-0-	-0-					Y	246					175
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					175

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5871	-0-	5871	25466	460 471	1 9	4940	3	Y	428	322	0	330	1	90
01	DLQ G-10		4809	-0-	4809	30275	357 524	1 9	3928	3	Y	476	413	0			153
02	37244	X	6969	-0-	-30275	-0-	553 581	1 9	5835	3	Y	528	395	0			286
*03	7257	X	7257	-0-	-0-	-0-	527 473	1 9	6257	3	Y	430	580	0			136
*04	7071	X	7071	-0-	-0-	-0-	526 386	1 9	6159	3	Y	351	399	0			89
05	7719	X	NO RPT	-0-	-7719	-0-					Y	NO RPT					89

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5368	-0-	5368	25779	362 5	1 4	4769 232	3 9	Y	211	214	0			63
01	DLQ G-10		5213	-0-	5213	30992	294 15	1 4	4730 174	3 9	Y	158	170	0			51
02	33465	X	2473	-0-	-30992	-0-	155 12	1 4	2236 70	3 9	Y	64	80	0			35
*03	6242	X	6242	-0-	-0-	-0-	340 10	1 4	5471 421	3 9	Y	383	297	0			121
*04	5669	X	5669	-0-	-0-	-0-	339 8	1 4	4886 436	3 9	Y	396	371	0			102
05	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					102

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2543	-0-	2543	10691	130	1	2120	3	Y	263	257	0			79
							4	4	289	9							
01	DLQ G-10		2565	-0-	2565	13256	129	1	2001	3	Y	392	345	0			126
							4	4	431	9							
02	2800	N	1873	-0-	-927	12329	107	1	1570	3	Y	175	206	0			95
							3	4	193	9							
*03	3100	N	2156	-0-	-944	11385	133	1	1985	3	Y	32	117	0			10
							3	4	35	9							
*04	3000	N	1931	-0-	-1069	10316	110	1	1564	3	Y	190	155	0			24
							48	4	209	9							
05	2046	N	NO RPT	-0-	-2046	8270					Y	NO RPT					24

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

12	DLQ G-10		3645	-0-	3645	19185	233	1	3254	3	Y	144	151	0			43
							158	9									
01	DLQ G-10		3329	-0-	3329	22514	279	1	2809	3	Y	219	192	0			70
							241	9									
02	26268	X	3754	-0-	-22514	-0-	242	1	3385	3	Y	115	123	0			62
							127	9									
*03	4484	X	4484	-0-	-0-	-0-	221	1	4231	3	Y	29	82	0			9
							32	9									
*04	4446	X	4446	-0-	-0-	-0-	224	1	4187	3	Y	33	75	0			68
							36	9									
05	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					68

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

12	DLQ G-10		1424	-0-	1424	6413	69	1	1114	3	Y	217	160	0			65
							2	4	239	9							
01	DLQ G-10		1415	-0-	1415	7828	72	1	1118	3	Y	203	203	0			65
							2	4	223	9							
02	2800	N	487	-0-	-2313	5515	25	1	367	3	Y	85	104	0			46
							1	4	94	9							
*03	3100	N	1308	-0-	-1792	3723	80	1	1192	3	Y	31	67	0			10
							2	4	34	9							
*04	3000	N	1041	-0-	-1959	1764	54	1	770	3	Y	175	145	0			48
							23	4	193	9							
05	279	N	NO RPT	-0-	-279	1485					Y	NO RPT					48

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4814	-0-	4814	24147	249	1	4054	3	Y	458	450	0			137
							7	4	504	9							
01	DLQ G-10		4975	-0-	4975	29122	270	1	4200	3	Y	452	444	0			145
							8	4	497	9							
02	33027	X	3905	-0-	-29122	-0-	224	1	3293	3	Y	346	304	0			187
							7	4	381	9							
*03	4371	X	4366	-0-	-5	-0-	269	1	4020	3	Y	64	231	0			20
							7	4	70	9							
*04	4519	X	4519	-0-	-0-	-0-	259	1	3673	3	Y	432	344	0			135
							112	4	475	9							
05	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					135

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2405	-0-	2405	19680	117	1	1747	3	Y	488	448	0			146
							4	4	537	9							
01	DLQ G-10		2075	-0-	2075	21755	94	1	1505	3	Y	428	437	0			137
							5	4	471	9							
02	23597	X	1842	-0-	-21755	-0-	105	1	1509	3	Y	200	229	0			108
							8	4	220	9							
*03	2046	X	1533	-0-	-513	-0-	86	1	1390	3	Y	49	142	0			15
							3	4	54	9							
04	1980	X	1887	-0-	-93	-0-	100	1	1441	3	Y	312	243	0			61
							2	4	343	9							
05	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					61

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2327	-0-	2327	11558	121	1	1971	3	Y	211	201	0			63
							3	4	232	9							
01	DLQ G-10		2173	-0-	2173	13731	119	1	1850	3	Y	183	187	0			59
							3	4	201	9							
02	2800	N	1768	-0-	-1032	12699	103	1	1518	3	Y	131	119	0			71
							3	4	144	9							
*03	3100	N	2080	-0-	-1020	11679	129	1	1930	3	Y	16	82	0			5
							3	4	18	9							
*04	3000	N	2158	-0-	-842	10837	128	1	1810	3	Y	151	116	0			39
							55	4	166	9							
05	1953	N	NO RPT	-0-	-1953	8884					Y	NO RPT					39

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3293	-0-	3293	25702	190	1	2847	3	Y	227	259	0			68
							6	4	250	9							
01	DLQ G-10		6055	-0-	6055	31757	329	1	5296	3	Y	375	323	0			120
							17	4	413	9							
02	35910	X	4153	-0-	-31757	-0-	245	1	3530	3	Y	326	270	0			176
							19	4	359	9							
*03	6606	X	6606	-0-	-0-	-0-	343	1	5512	3	Y	674	637	0			213
							10	4	741	9							
04	5850	X	5085	-0-	-765	-0-	299	1	4301	3	Y	435	454	0			98
							7	4	479	9							
05	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					98

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2479	-0-	2479	11491	131	1	2134	3	Y	191	180	0			57
							4	4	210	9							
01	DLQ G-10		2408	-0-	2408	13899	134	1	2079	3	Y	174	175	0			56
							4	4	191	9							
02	2800	N	1977	-0-	-823	13076	115	1	1697	3	Y	146	123	0			79
							4	4	161	9							
*03	3100	N	186	-0-	-2914	10162	10	1	156	3	Y	18	91	0			6
							20	9									
*04	3000	N	2344	-0-	-656	9506	137	1	1939	3	Y	190	144	0			47
							59	4	209	9							
05	2201	N	NO RPT	-0-	-2201	7305					Y	NO RPT					47

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19313	X	15891	-0-	-3422	-0-	15891	3			N	-0-					-0-
01	19313	X	11750	-0-	-7563	-0-	11750	3			N	-0-					-0-
02	17444	X	11924	-0-	-5520	-0-	11924	3			N	-0-					-0-
*03	15903	X	13453	-0-	-2450	-0-	13453	3			N	-0-					-0-
04	15390	X	9582	-0-	-5808	-0-	9582	3			N	-0-					-0-
05	15903	X	NO RPT	-0-	-15903	-0-					N	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3148	-0-	3148	25363	181	1	2705	3	Y	234	363	0			70
							5	4	257	9							
01	DLQ G-10		6329	-0-	6329	31692	313	1	5025	3	Y	886	672	0			284
							16	4	975	9							
02	35467	X	3775	-0-	-31692	-0-	224	1	3218	3	Y	287	416	0			155
							17	4	316	9							
*03	5773	X	5773	-0-	-0-	-0-	299	1	4803	3	Y	602	567	0			190
							9	4	662	9							
*04	6296	X	6296	-0-	-0-	-0-	315	1	4535	3	Y	1309	1040	0			389
							7	4	1440	9							
05	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					389

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3404	-0-	3404	17626	196	1	2935	3	Y	243	238	0			73
							6	4	267	9							
01	DLQ G-10		4160	-0-	4160	21786	221	1	3552	3	Y	342	305	0			110
							11	4	376	9							
02	25051	X	3265	-0-	-21786	-0-	194	1	2788	3	Y	244	222	0			132
							15	4	268	9							
*03	4134	X	4134	-0-	-0-	-0-	211	1	3400	3	Y	470	454	0			148
							6	4	517	9							
04	4020	X	3420	-0-	-600	-0-	198	1	2847	3	Y	337	331	0			85
							4	4	371	9							
05	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					85

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20049	X	20049	-0-	-0-	-0-	20049	3			N	-0-					-0-
01	22434	X	22434	-0-	-0-	-0-	22434	3			N	-0-					-0-
02	11270	X	11270	-0-	-0-	-0-	11270	3			N	-0-					-0-
*03	21390	X	21390	-0-	-0-	-0-	21390	3			N	-0-					-0-
*04	16410	X	16410	-0-	-0-	-0-	16410	3			N	-0-					-0-
05	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

12	DLQ G-10		8363	-0-	8363	40697	485	1	7257	3	Y	551	519	0			165
							15	4	606	9							
01	DLQ G-10		8295	-0-	8295	48992	450	1	7239	3	Y	530	525	0			170
							23	4	583	9							
02	55250	X	6258	-0-	-48992	-0-	376	1	5414	3	Y	399	353	0			216
							29	4	439	9							
*03	8463	X	8249	-0-	-214	-0-	475	1	7636	3	Y	113	293	0			36
							14	4	124	9							
04	8100	X	7933	-0-	-167	-0-	470	1	6767	3	Y	624	489	0			144
							11	4	686	9							
05	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					144

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

12	DLQ G-10		5489	-0-	5489	27166	351	1	4643	3	Y	445	457	0			133
							5	4	490	9							
01	DLQ G-10		5323	-0-	5323	32489	284	1	4558	3	Y	424	421	0			136
							15	4	466	9							
02	36320	X	3831	-0-	-32489	-0-	225	1	3245	3	Y	312	279	0			169
							18	4	343	9							
*03	5487	X	5181	-0-	-306	-0-	298	1	4798	3	Y	69	216	0			22
							9	4	76	9							
04	5310	X	4804	-0-	-506	-0-	278	1	4002	3	Y	471	366	0			112
							6	4	518	9							
05	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					112

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

12	DLQ G-10		10830	-0-	10830	18263	858	1	9214	3	Y	689	607	0			206
							758	9									
01	DLQ G-10		8476	-0-	8476	26739	653	1	7176	3	Y	588	605	0			189
							647	9									
02	T. A.		5737	-0-	5737	32476	462	1	4867	3	Y	371	359	0			201
							408	9									
*03	T. A.		7191	-0-	7191	39667	515	1	6112	3	Y	513	552	0			162
							564	9									
*04	46291	X	6624	-0-	-39667	-0-	473	1	5540	3	Y	555	562	0			132
							611	9									
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					132

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4272	-0-	4272	26892	211	1	3152	3	Y	821	643	0			246
							6	4	903	9							
01	DLQ G-10		4627	-0-	4627	31519	207	1	3330	3	Y	981	912	0			315
							11	4	1079	9							
02	34466	X	2947	-0-	-31519	-0-	160	1	2296	3	Y	435	514	0			236
							12	4	479	9							
*03	4278	X	2413	-0-	-1865	-0-	137	1	2198	3	Y	67	282	0			21
							4	4	74	9							
04	4470	X	2461	-0-	-2009	-0-	138	1	1989	3	Y	301	254	0			61
							3	4	331	9							
05	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					61

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5867	-0-	5867	28609	313	1	5085	3	Y	418	398	0			125
							9	4	460	9							
01	DLQ G-10		5456	-0-	5456	34065	304	1	4738	3	Y	368	375	0			118
							9	4	405	9							
02	38573	X	4508	-0-	-34065	-0-	261	1	3840	3	Y	362	284	0			196
							9	4	398	9							
*03	5859	X	5367	-0-	-492	-0-	331	1	4943	3	Y	76	248	0			24
							9	4	84	9							
*04	5798	X	5798	-0-	-0-	-0-	330	1	4677	3	Y	590	459	0			151
							143	4	649	9							
05	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					151

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5462	-0-	5462	28432	354	1	4666	3	Y	397	408	0			119
							5	4	437	9							
01	DLQ G-10		5332	-0-	5332	33764	287	1	4612	3	Y	380	377	0			122
							15	4	418	9							
02	37145	X	3381	-0-	-33764	-0-	200	1	2880	3	Y	259	241	0			140
							16	4	285	9							
*03	5766	X	5622	-0-	-144	-0-	324	1	5210	3	Y	71	189	0			22
							10	4	78	9							
04	5400	X	5171	-0-	-229	-0-	299	1	4311	3	Y	504	388	0			116
							7	4	554	9							
05	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					116

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5581	-0-	5581	28319	333	1	4659	3	Y	535	544	0			160
							589	9									
01	DLQ G-10		6102	-0-	6102	34421	469	1	4717	3	Y	833	726	0			267
							916	9									
02	37230	X	2809	-0-	-34421	-0-	157	1	2205	3	Y	406	453	0			220
							447	9									
*03	5888	X	5888	-0-	-0-	-0-	286	1	5484	3	Y	107	293	0			34
							118	9									
04	5670	X	5285	-0-	-385	-0-	263	1	4924	3	Y	88	226	0			169
							97	9									
05	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					169

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4644	-0-	4644	23118	306	1	4038	3	Y	268	275	0			80
							5	4	295	9							
01	DLQ G-10		4431	-0-	4431	27549	245	1	3933	3	Y	218	228	0			70
							13	4	240	9							
02	30875	X	3326	-0-	-27549	-0-	201	1	2888	3	Y	201	162	0			109
							16	4	221	9							
*03	4805	X	4368	-0-	-437	-0-	255	1	4098	3	Y	6	113	0			2
							8	4	7	9							
04	4500	X	4103	-0-	-397	-0-	248	1	3576	3	Y	248	174	0			86
							6	4	273	9							
05	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					86

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3974	-0-	3974	19684	198	1	3224	3	Y	497	463	0			149
							5	4	547	9							
01	DLQ G-10		3850	-0-	3850	23534	202	1	3138	3	Y	458	460	0			147
							6	4	504	9							
02	26763	X	3229	-0-	-23534	-0-	179	1	2639	3	Y	368	316	0			199
							6	4	405	9							
*03	6685	X	6685	-0-	-0-	-0-	346	1	5178	3	Y	1047	916	0			330
							9	4	1152	9							
*04	4409	X	4409	-0-	-0-	-0-	243	1	3443	3	Y	563	609	0			149
							105	4	619	9							
05	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					149

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		8885	-0-	8885	43857	470	1	7631	3	Y	701	657	0			210
							13	4	771	9							
01	DLQ G-10		8596	-0-	8596	52453	474	1	7374	3	Y	668	664	0			214
							13	4	735	9							
02	59382	X	6929	-0-	-52453	-0-	401	1	5899	3	Y	560	471	0			303
							13	4	616	9							
*03	9641	X	8337	-0-	-1304	-0-	515	1	7691	3	Y	107	376	0			34
							13	4	118	9							
04	8610	X	704	-0-	-7906	-0-	41	1	581	3	Y	58	125	0			11
							18	4	64	9							
05	8897	X	NO RPT	-0-	-8897	-0-					Y	NO RPT					11

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7984	-0-	7984	39314	415	1	6748	3	Y	736	699	0			221
							11	4	810	9							
01	DLQ G-10		7736	-0-	7736	47050	421	1	6558	3	Y	677	681	0			217
							12	4	745	9							
02	53284	X	6234	-0-	-47050	-0-	360	1	5299	3	Y	512	452	0			277
							12	4	563	9							
*03	7998	X	7000	-0-	-998	-0-	432	1	6452	3	Y	95	342	0			30
							11	4	105	9							
04	7740	X	7139	-0-	-601	-0-	408	1	5785	3	Y	699	550	0			178
							176	4	769	9							
05	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					178

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		6994	-0-	6994	43172	378	1	6140	3	Y	424	408	0			127
							10	4	466	9							
01	DLQ G-10		6754	-0-	6754	49926	379	1	5903	3	Y	419	412	0			134
							11	4	461	9							
02	55026	X	5100	-0-	-49926	-0-	301	1	4429	3	Y	327	284	0			177
							10	4	360	9							
*03	7006	X	6598	-0-	-408	-0-	408	1	6092	3	Y	79	231	0			25
							11	4	87	9							
04	6780	X	6556	-0-	-224	-0-	379	1	5378	3	Y	577	453	0			151
							164	4	635	9							
05	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					151

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		6806	-0-	6806	33633	378	1	6151	3	Y	243	243	0			73
							10	4	267	9							
01	DLQ G-10		6597	-0-	6597	40230	381	1	5928	3	Y	252	244	0			81
							11	4	277	9							
02	44890	X	4660	-0-	-40230	-0-	281	1	4135	3	Y	214	179	0			116
							9	4	235	9							
*03	7071	X	7071	-0-	-0-	-0-	417	1	6234	3	Y	372	371	0			117
							11	4	409	9							
04	6600	X	6158	-0-	-442	-0-	380	1	5390	3	Y	204	228	0			67
							164	4	224	9							
05	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					67

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2993	-0-	2993	14374	168	1	2216	3	Y	551	536	0			165
							3	4	606	9							
01	DLQ G-10		2639	-0-	2639	17013	129	1	2071	3	Y	393	432	0			126
							7	4	432	9							
02	2700	N	1869	-0-	-831	16182	106	1	1529	3	Y	205	220	0			111
							8	4	226	9							
*03	3100	N	2080	-0-	-1020	15162	122	1	1954	3	Y	-0-	111	0			-0-
							4	4									
*04	3000	N	1992	-0-	-1008	14154	128	1	1838	3	Y	22	18	0			4
							3	4	24	9							
05	2077	N	NO RPT	-0-	-2077	12077					Y	NO RPT					4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4710	-0-	4710	24773	280	1	3912	3	Y	471	481	0			141
							518	9									
01	DLQ G-10		4853	-0-	4853	29626	389	1	3917	3	Y	497	479	0			159
							547	9									
02	33738	X	4112	-0-	-29626	-0-	244	1	3416	3	Y	411	348	0			222
							452	9									
*03	4669	X	4669	-0-	-0-	-0-	225	1	4322	3	Y	111	298	0			35
							122	9									
*04	4364	X	4364	-0-	-0-	-0-	217	1	4059	3	Y	80	236	0			158
							88	9									
05	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					158

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4127	-0-	4127	23402	264	1	3696	3	Y	152	158	0			46
							167	9									
01	DLQ G-10		4489	-0-	4489	27891	390	1	3924	3	Y	159	154	0			51
							175	9									
02	31491	X	3600	-0-	-27891	-0-	231	1	3235	3	Y	122	107	0			66
							134	9									
*03	4929	X	4414	-0-	-515	-0-	217	1	4162	3	Y	32	88	0			10
							35	9									
04	4770	X	4099	-0-	-671	-0-	207	1	3867	3	Y	23	60	0			58
							25	9									
05	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					58

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3522	-0-	3522	17153	184	1	2995	3	Y	307	298	0			92
							5	4	338	9							
01	DLQ G-10		3381	-0-	3381	20534	185	1	2886	3	Y	277	280	0			89
							5	4	305	9							
02	23222	X	2688	-0-	-20534	-0-	155	1	2282	3	Y	224	192	0			121
							5	4	246	9							
*03	3183	X	3183	-0-	-0-	-0-	197	1	2939	3	Y	38	147	0			12
							5	4	42	9							
*04	3219	X	3219	-0-	-0-	-0-	186	1	2634	3	Y	290	227	0			71
							80	4	319	9							
05	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					71

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2155	-0-	2155	10692	112	1	1816	3	Y	204	198	0			61
							3	4	224	9							
01	DLQ G-10		1928	-0-	1928	12620	104	1	1621	3	Y	182	185	0			58
							3	4	200	9							
02	2800	N	1426	-0-	-1374	11246	81	1	1189	3	Y	139	122	0			75
							3	4	153	9							
*03	3100	N	647	-0-	-2453	8793	40	1	594	3	Y	11	83	0			3
							1	4	12	9							
*04	3000	N	721	-0-	-2279	6514	41	1	576	3	Y	79	63	0			19
							18	4	87	9							
05	1581	N	NO RPT	-0-	-1581	4933					Y	NO RPT					19

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		8502	-0-	8502	43190	522	1	7305	3	Y	614	624	0			184
							675	9									
01	DLQ G-10		8514	-0-	8514	51704	707	1	7118	3	Y	626	609	0			201
							689	9									
02	59294	X	7590	-0-	-51704	-0-	465	1	6511	3	Y	558	457	0			302
							614	9									
*03	9207	X	8595	-0-	-612	-0-	418	1	8014	3	Y	148	403	0			47
							163	9									
04	8910	X	8091	-0-	-819	-0-	405	1	7569	3	Y	107	320	0			217
							118	9									
05	8525	X	NO RPT	-0-	-8525	-0-					Y	NO RPT					217

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2265	-0-	2265	12487	143	1	2004	3	Y	107	109	0			32
							118	9									
01	DLQ G-10		2430	-0-	2430	14917	209	1	2100	3	Y	110	107	0			35
							121	9									
02	2800	N	1871	-0-	-929	13988	119	1	1665	3	Y	79	71	0			43
							87	9									
*03	3100	N	2621	-0-	-479	13509	129	1	2469	3	Y	21	57	0			7
							23	9									
*04	3000	N	2237	-0-	-763	12746	113	1	2106	3	Y	16	46	0			38
							18	9									
05	2077	N	NO RPT	-0-	-2077	10669					Y	NO RPT					38

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1306	-0-	1306	4607	82	1	1081	3	Y	129	156	0			39
							1	4	142	9							
01	DLQ G-10		1577	-0-	1577	6184	79	1	1276	3	Y	198	173	0			64
							4	4	218	9							
02	6747	X	563	-0-	-6184	-0-	32	1	467	3	Y	55	89	0			30
							3	4	61	9							
*03	1504	X	1504	-0-	-0-	-0-	88	1	1413	3	Y	-0-	30	0			-0-
							3	4									
04	1530	X	1417	-0-	-113	-0-	85	1	1220	3	Y	100	69	0			8
							2	4	110	9							
05	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					8

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		90	-0-	90	11106	6	1	69	3	Y	14	192	0			4
							15	9									
01	DLQ G-10		59	-0-	59	11165	3	1	49	3	Y	6	8	0			2
							7	9									
02	11165	X	-0-	-0-	-11165	-0-					Y	-0-	2	0			-0-
*03	2108	X	2	-0-	-2106	-0-	2	3			Y	-0-					-0-
04	1860	X	1	-0-	-1859	-0-	1	3			Y	-0-					-0-
05	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7313	-0-	7313	44697	439	1	6567	3	Y	267	333	0			80
							13	4	294	9							
01	DLQ G-10		10900	-0-	10900	55597	621	1	9979	3	Y	244	246	0			78
							32	4	268	9							
02	62468	X	6871	-0-	-55597	-0-	409	1	5880	3	Y	500	308	0			270
							32	4	550	9							
*03	10044	X	8455	-0-	-1589	-0-	484	1	7789	3	Y	152	374	0			48
							15	4	167	9							
04	10140	X	9233	-0-	-907	-0-	539	1	7766	3	Y	833	666	0			186
							12	4	916	9							
05	10478	X	NO RPT	-0-	-10478	-0-					Y	NO RPT					186

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		6653	-0-	6653	27241	399	1	5580	3	Y	613	581	0			184
							674	9									
01	DLQ G-10		6722	-0-	6722	33963	547	1	5507	3	Y	607	596	0			195
							668	9									
02	39934	X	5971	-0-	-33963	-0-	348	1	4872	3	Y	683	508	0			370
							751	9									
*03	6591	X	6591	-0-	-0-	-0-	320	1	6130	3	Y	128	457	0			41
							141	9									
*04	6178	X	6178	-0-	-0-	-0-	308	1	5767	3	Y	94	286	0			190
							103	9									
05	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					190

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		12744	-0-	12744	80729	681	1	11075	3	Y	881	763	0			264
							19	4	969	9							
01	DLQ G-10		11811	-0-	11811	92540	654	1	10189	3	Y	863	850	0			277
							19	4	949	9							
02	101354	X	8814	-0-	-92540	-0-	530	1	7797	3	Y	427	473	0			231
							17	4	470	9							
*03	12741	X	10681	-0-	-2060	-0-	661	1	9876	3	Y	115	310	0			36
							17	4	127	9							
04	12330	X	10482	-0-	-1848	-0-	612	1	8673	3	Y	848	662	0			222
							265	4	933	9							
05	12741	X	NO RPT	-0-	-12741	-0-					Y	NO RPT					222

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		9396	-0-	9396	46841	530	1	7936	3	Y	831	801	0			249
							16	4	914	9							
01	DLQ G-10		7966	-0-	7966	54807	424	1	6820	3	Y	636	681	0			204
							22	4	700	9							
02	61176	X	6369	-0-	-54807	-0-	386	1	5559	3	Y	358	368	0			194
							30	4	394	9							
*03	9641	X	8073	-0-	-1568	-0-	466	1	7488	3	Y	95	259	0			30
							14	4	105	9							
04	9330	X	8529	-0-	-801	-0-	496	1	7152	3	Y	790	599	0			183
							11	4	869	9							
05	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					183

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5430	-0-	5430	27151	440	1	4722	3	Y	244	241	0			73
							268	9									
01	DLQ G-10		5088	-0-	5088	32239	401	1	4413	3	Y	249	242	0			80
							274	9									
02	36528	X	4289	-0-	-32239	-0-	351	1	3700	3	Y	216	179	0			117
							238	9									
*03	5493	X	5493	-0-	-0-	-0-	405	1	4809	3	Y	254	291	0			80
							279	9									
04	5250	X	4570	-0-	-680	-0-	351	1	4107	3	Y	102	149	0			-0-
							112	9									
05	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					-0-

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		9607	-0-	9607	47718	775	1	8322	3	Y	464	471	0			139
							510	9									
01	DLQ G-10		9865	-0-	9865	57583	775	1	8519	3	Y	519	492	0			166
							571	9									
02	66958	X	9375	-0-	-57583	-0-	775	1	8167	3	Y	394	347	0			213
							433	9									
*03	10602	X	9819	-0-	-783	-0-	719	1	8532	3	Y	516	566	0			163
							568	9									
04	9540	X	8756	-0-	-784	-0-	651	1	7633	3	Y	429	452	0			72
							472	9									
05	10385	X	NO RPT	-0-	-10385	-0-					Y	NO RPT					72

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		9112	-0-	9112	43874	477	1	7752	3	Y	791	743	0			237
							13	4	870	9							
01	DLQ G-10		8736	-0-	8736	52610	476	1	7413	3	Y	757	751	0			243
							14	4	833	9							
02	58573	X	5963	-0-	-52610	-0-	344	1	5065	3	Y	494	470	0			267
							11	4	543	9							
*03	8693	X	8693	-0-	-0-	-0-	537	1	8025	3	Y	106	340	0			33
							14	4	117	9							
*04	8623	X	8623	-0-	-0-	-0-	496	1	7031	3	Y	802	626	0			204
							214	4	882	9							
05	8277	X	NO RPT	-0-	-8277	-0-					Y	NO RPT					204

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7911	-0-	7911	30621	471	1	7046	3	Y	345	420	0			103
							14	4	380	9							
01	DLQ G-10		9928	-0-	9928	40549	545	1	8758	3	Y	543	472	0			174
							28	4	597	9							
02	43430	X	2881	-0-	-40549	-0-	181	1	2601	3	Y	77	209	0			42
							14	4	85	9							
*03	10977	X	10977	-0-	-0-	-0-	637	1	10238	3	Y	75	93	0			24
							19	4	83	9							
*04	11365	X	11365	-0-	-0-	-0-	701	1	10095	3	Y	503	387	0			122
							16	4	553	9							
05	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					122

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4061	-0-	4061	22018	42	1	3902	3	Y	106	114	0			32
							117	9									
01	DLQ G-10		4560	-0-	4560	26578	53	1	4401	3	Y	96	97	0			31
							106	9									
02	28505	X	1927	-0-	-26578	-0-	27	1	1864	3	Y	33	46	0			18
							36	9									
*03	4849	X	4849	-0-	-0-	-0-	232	1	4439	3	Y	162	129	0			51
							178	9									
04	4530	X	3592	-0-	-938	-0-	174	1	3256	3	Y	147	155	0			63
							162	9									
05	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					63

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7402	-0-	7402	36798	442	1	6620	3	Y	297	286	0			89
							13	4	327	9							
01	DLQ G-10		7437	-0-	7437	44235	424	1	6812	3	Y	163	200	0			52
							22	4	179	9							
02	48322	X	4087	-0-	-44235	-0-	253	1	3639	3	Y	159	125	0			86
							20	4	175	9							
*03	8463	X	4989	-0-	-3474	-0-	290	1	4664	3	Y	24	102	0			8
							9	4	26	9							
04	7530	X	5634	-0-	-1896	-0-	359	1	5171	3	Y	87	77	0			16
							8	4	96	9							
05	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					16

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4125	-0-	4125	29585	169	1	2528	3	Y	1294	1164	0			388
							5	4	1423	9							
01	DLQ G-10		4575	-0-	4575	34160	202	1	3249	3	Y	1013	1076	0			325
							10	4	1114	9							
02	36456	X	2296	-0-	-34160	-0-	127	1	1831	3	Y	298	462	0			161
							10	4	328	9							
*03	2813	X	2813	-0-	-0-	-0-	153	1	2405	3	Y	227	318	0			70
							5	4	250	9							
04	1710	X	NO RPT	-0-	-1710	-0-					Y	NO RPT					70
05	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					70

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		6870	-0-	6870	31488	364	1	5917	3	Y	526	498	0			158
							10	4	579	9							
01	DLQ G-10		6562	-0-	6562	38050	364	1	5668	3	Y	473	479	0			152
							10	4	520	9							
02	42464	X	4414	-0-	-38050	-0-	258	1	3795	3	Y	321	299	0			174
							8	4	353	9							
*03	7369	X	7369	-0-	-0-	-0-	411	1	6143	3	Y	731	674	0			231
							11	4	804	9							
*04	6368	X	6368	-0-	-0-	-0-	367	1	5202	3	Y	582	568	0			162
							159	4	640	9							
05	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					162

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1818	-0-	1818	10563	92	1	1371	3	Y	320	322	0			96
							3	4	352	9							
01	DLQ G-10		3548	-0-	3548	14111	180	1	2894	3	Y	423	383	0			136
							9	4	465	9							
02	16823	X	2712	-0-	-14111	-0-	163	1	2348	3	Y	171	214	0			93
							13	4	188	9							
*03	2976	X	1907	-0-	-1069	-0-	105	1	1692	3	Y	97	159	0			31
							3	4	107	9							
*04	3813	X	3813	-0-	-0-	-0-	202	1	2911	3	Y	632	490	0			148
							5	4	695	9							
05	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					148

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2383	-0-	2383	17354	127	1	1894	3	Y	325	323	0			97
							4	4	358	9							
01	DLQ G-10		-0-	-0-	-0-	17354					Y	150	199	0			48
02	17354	X	-0-	-0-	-17354	-0-					Y	114	100	0			62
*03	2387	X	1323	-0-	-1064	-0-	77	1	1241	3	Y	3	64	0			1
							2	4	3	9							
04	2310	X	452	-0-	-1858	-0-	8	1	108	3	Y	305	210	0			17
							336	9									
05	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					17

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3912	-0-	3912	18426	195	1	2915	3	Y	724	683	0			217
							6	4	796	9							
01	DLQ G-10		3535	-0-	3535	21961	174	1	2790	3	Y	511	564	0			164
							9	4	562	9							
02	25522	X	3561	-0-	-21961	-0-	179	1	2581	3	Y	715	492	0			387
							14	4	787	9							
*03	3751	X	3258	-0-	-493	-0-	180	1	2899	3	Y	158	495	0			50
							5	4	174	9							
*04	4117	X	4117	-0-	-0-	-0-	206	1	2965	3	Y	856	687	0			228
							5	4	942	9							
05	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					228

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5086	-0-	5086	22870	392	1	4599	3	Y	86	103	0			26
							95	9									
01	DLQ G-10		4954	-0-	4954	27824	366	1	4394	3	Y	176	145	0			57
							194	9									
02	31398	X	3574	-0-	-27824	-0-	272	1	3142	3	Y	145	123	0			79
							160	9									
*03	5098	X	5098	-0-	-0-	-0-	383	1	4548	3	Y	152	183	0			48
							167	9									
04	4920	X	4167	-0-	-753	-0-	317	1	3716	3	Y	122	129	0			22
							134	9									
05	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					22

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4397	-0-	4397	28192	238	1	3874	3	Y	254	247	0			76
							6	4	279	9							
01	DLQ G-10		3569	-0-	3569	31761	202	1	3142	3	Y	199	211	0			64
							6	4	219	9							
02	34200	X	2439	-0-	-31761	-0-	146	1	2152	3	Y	124	121	0			67
							5	4	136	9							
*03	5332	X	4237	-0-	-1095	-0-	242	1	3616	3	Y	339	299	0			107
							6	4	373	9							
04	4470	X	3377	-0-	-1093	-0-	201	1	2852	3	Y	215	223	0			57
							87	4	237	9							
05	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					57

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		9072	-0-	9072	9072	443	1	8268	3	Y	328	301	0			130
							361	9									
*09	DLQ G-10		6878	-0-	6878	15950	397	1	6181	3	Y	273	293	0			110
							300	9									
10	DLQ G-10		6792	-0-	6792	22742	428	1	6044	3	Y	291	292	0			109
							320	9									
11	DLQ G-10		7057	-0-	7057	29799	439	1	6287	3	Y	301	322	0			88
							331	9									
12	DLQ G-10		6753	-0-	6753	36552	406	1	6066	3	Y	255	267	0			76
							281	9									
01	DLQ G-10		7404	-0-	7404	43956	588	1	6476	3	Y	309	286	0			99
							340	9									
02	49752	X	5796	-0-	-43956	-0-	352	1	5159	3	Y	259	218	0			140
							285	9									
*03	7285	X	6921	-0-	-364	-0-	339	1	6509	3	Y	66	185	0			21
							73	9									
04	7170	X	6460	-0-	-710	-0-	325	1	6086	3	Y	44	124	0			89
							48	9									
05	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					89

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7593	-0-	7593	35713	395	1	6420	3	Y	697	675	0			209
							11	4	767	9							
01	DLQ G-10		7508	-0-	7508	43221	410	1	6391	3	Y	632	638	0			203
							12	4	695	9							
02	48945	X	5724	-0-	-43221	-0-	331	1	4866	3	Y	469	418	0			254
							11	4	516	9							
*03	8149	X	8149	-0-	-0-	-0-	443	1	6629	3	Y	969	917	0			306
							11	4	1066	9							
*04	7259	X	7259	-0-	-0-	-0-	418	1	5924	3	Y	670	684	0			166
							181	4	737	9							
05	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					166

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		6766	-0-	6766	6766	337 141	1 9	6288	3	Y	128	200	0			51
09	DLQ G-10		5718	-0-	5718	12484	328 285	1 9	5105	3	Y	259	206	0			104
10	DLQ G-10		7029	-0-	7029	19513	442 349	1 9	6238	3	Y	317	302	0			119
11	DLQ G-10		5454	-0-	5454	24967	339 254	1 9	4861	3	Y	231	282	0			68
12	DLQ G-10		6301	-0-	6301	31268	377 294	1 9	5630	3	Y	267	255	0			80
01	DLQ G-10		6039	-0-	6039	37307	476 322	1 9	5241	3	Y	293	279	0			94
02	41468	X	4161	-0-	-37307	-0-	252 217	1 9	3692	3	Y	197	184	0			107
*03	5797	X	4955	-0-	-842	-0-	243 55	1 9	4657	3	Y	50	141	0			16
04	5610	X	4614	-0-	-996	-0-	232 37	1 9	4345	3	Y	34	94	0			67
05	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					67

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		4429	-0-	4429	4429	214 215	1 9	4000	3	Y	195	227	0			77
*09	DLQ G-10		6458	-0-	6458	10887	372 288	1 9	5798	3	Y	262	234	0			105
10	DLQ G-10		5564	-0-	5564	16451	351 256	1 9	4957	3	Y	233	251	0			87
11	DLQ G-10		5834	-0-	5834	22285	363 275	1 9	5196	3	Y	250	264	0			73
12	DLQ G-10		6788	-0-	6788	29073	408 297	1 9	6083	3	Y	270	262	0			81
01	DLQ G-10		5544	-0-	5544	34617	441 251	1 9	4852	3	Y	228	236	0			73
02	38354	X	3737	-0-	-34617	-0-	226 191	1 9	3320	3	Y	174	153	0			94
*03	6727	X	4456	-0-	-2271	-0-	218 48	1 9	4190	3	Y	44	124	0			14
04	6510	X	4167	-0-	-2343	-0-	210 33	1 9	3924	3	Y	30	83	0			59
05	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					59

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		7229	-0-	7229	45050	471 138	1 9	6620	3	Y	125	159	0			50
09	T. A.		4776	-0-	4776	49826	328 128	1 9	4320	3	Y	116	119	0			47
10	T. A.		4297	-0-	4297	54123	303 129	1 9	3865	3	Y	117	120	0			44
11	T. A.		4123	-0-	4123	58246	293 135	1 9	3695	3	Y	123	131	0			36
12	T. A.		6532	-0-	6532	64778	502 143	1 9	5887	3	Y	130	127	0			39
01	T. A.		5678	-0-	5678	70456	421 202	1 9	5055	3	Y	184	164	0			59
*02	75281	X	4825	-0-	-70456	-0-	368 215	1 9	4242	3	Y	195	148	0			106
*03	6216	X	6216	-0-	-0-	-0-	461 285	1 9	5470	3	Y	259	283	0			82
04	5340	X	3997	-0-	-1343	-0-	298 202	1 9	3496	3	Y	184	208	0			28
05	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					28

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8220	X	7498	-0-	-722	-0-	547	1	6610	3	Y	310	274	0			105
							341	9									
07	8494	X	5843	-0-	-2651	-0-	342	1	5153	3	Y	316	293	0			128
							348	9									
*08	DLQ G-10		7852	-0-	7852	7852	377	1	7024	3	Y	410	376	0			162
							451	9									
*09	DLQ G-10		6570	-0-	6570	14422	378	1	5880	3	Y	284	332	0			114
							312	9									
10	DLQ G-10		7035	-0-	7035	21457	440	1	6217	3	Y	344	329	0			129
							378	9									
11	DLQ G-10		6577	-0-	6577	28034	408	1	5846	3	Y	294	337	0			86
							323	9									
12	DLQ G-10		7041	-0-	7041	35075	420	1	6267	3	Y	322	312	0			96
							354	9									
01	DLQ G-10		6145	-0-	6145	41220	486	1	5350	3	Y	281	287	0			90
							309	9									
02	45239	X	4019	-0-	-41220	-0-	243	1	3568	3	Y	189	177	0			102
							208	9									
*03	7037	X	4949	-0-	-2088	-0-	243	1	4653	3	Y	48	135	0			15
							53	9									
04	6810	X	5039	-0-	-1771	-0-	254	1	4748	3	Y	34	93	0			68
							37	9									
05	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					68

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		5447	-0-	5447	60246	422	1	4951	3	Y	67	78	0			20
							74	9									
01	T. A.		4569	-0-	4569	64815	342	1	4110	3	Y	106	92	0			34
							117	9									
*02	68398	X	3583	-0-	-64815	-0-	276	1	3184	3	Y	112	85	0			61
							123	9									
*03	5673	X	5345	-0-	-328	-0-	404	1	4796	3	Y	132	151	0			42
							145	9									
04	5280	X	4101	-0-	-1179	-0-	315	1	3695	3	Y	83	96	0			13
							91	9									
05	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					13

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		6118	-0-	6118	51176	400	1	5616	3	Y	93	98	0			37
							102	9									
09	T. A.		5781	-0-	5781	56957	399	1	5246	3	Y	124	111	0			50
							136	9									
10	T. A.		7802	-0-	7802	64759	554	1	7069	3	Y	163	152	0			61
							179	9									
11	T. A.		6911	-0-	6911	71670	497	1	6253	3	Y	146	164	0			43
							161	9									
12	T. A.		7202	-0-	7202	78872	558	1	6545	3	Y	90	106	0			27
							99	9									
01	T. A.		5284	-0-	5284	84156	396	1	4754	3	Y	122	110	0			39
							134	9									
*02	88021	X	3865	-0-	-84156	-0-	299	1	3446	3	Y	109	89	0			59
							120	9									
*03	7812	X	6042	-0-	-1770	-0-	458	1	5437	3	Y	134	151	0			42
							147	9									
04	6960	X	4635	-0-	-2325	-0-	357	1	4184	3	Y	85	98	0			13
							94	9									
05	7192	X	NO RPT	-0-	-7192	-0-					Y	NO RPT					13

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

12	DLQ G-10	6838	-0-	6838	33570	403	1	6029	3	Y	358	338	0			107
						12	4	394	9							
01	DLQ G-10	6895	-0-	6895	40465	375	1	6025	3	Y	433	401	0			139
						19	4	476	9							
02	45217	X	4752	-0-	-40465	-0-	287	1	4131	3	Y	284	269	0			154
							22	4	312	9							
*03	7750	X	7750	-0-	-0-	-0-	417	1	6711	3	Y	554	533	0			175
							13	4	609	9							
04	6660	X	6623	-0-	-37	-0-	405	1	5832	3	Y	343	367	0			81
							9	4	377	9							
05	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					81

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

12	DLQ G-10	1749	-0-	1749	11398	1680	3	69	9	Y	63	76	0			19
01	DLQ G-10	3485	-0-	3485	14883	51	1	3335	3	Y	87	78	0			28
						3	4	96	9							
02	17597	X	2714	-0-	-14883	-0-	2675	3	39	9	Y	35	44	0			19
*03	3793	X	3793	-0-	-0-	-0-	217	1	3481	3	Y	80	74	0			25
							7	4	88	9							
*04	3037	X	3037	-0-	-0-	-0-	194	1	2789	3	Y	45	62	0			21
							4	4	50	9							
05	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					21

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

12	T. A.	377	-0-	377	56690	6	1	73	3	Y	271	241	0			81
						298	9									
01	T. A.	5498	-0-	5498	62188	405	1	4870	3	Y	203	219	0			65
						223	9									
*02	66210	X	4022	-0-	-62188	-0-	309	1	3564	3	Y	135	127	0			73
							149	9									
*03	6707	X	6707	-0-	-0-	-0-	506	1	6008	3	Y	175	193	0			55
							193	9									
04	6000	X	5900	-0-	-100	-0-	454	1	5316	3	Y	119	136	0			18
							131	9									
05	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					18

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

12	DLQ G-10	7147	-0-	7147	37373	455	1	6365	3	Y	297	300	0			89
						327	9									
01	DLQ G-10	7246	-0-	7246	44619	622	1	6258	3	Y	333	315	0			107
						366	9									
02	50471	X	5852	-0-	-44619	-0-	373	1	5219	3	Y	236	215	0			128
							260	9									
*03	7700	X	7700	-0-	-0-	-0-	379	1	7258	3	Y	57	167	0			18
							63	9									
04	7380	X	6917	-0-	-463	-0-	349	1	6533	3	Y	31	110	0			39
							34	9									
05	7254	X	NO RPT	-0-	-7254	-0-					Y	NO RPT					39

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2343	-0-	2343	18297	1995	3	348	9	Y	316	340	0			95
01	DLQ G-10		624	-0-	624	18921	5	1	316	3	Y	275	282	0			88
							303	9									
02	18921	X	-0-	-0-	-18921	-0-					Y	296	224	0			160
*03	3813	X	540	-0-	-3273	-0-	16	1	257	3	Y	243	326	0			77
							267	9									
04	3690	X	-0-	-0-	-3690	-0-					Y	149	218	0			58
05	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					58

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5955	-0-	5955	29927	369	1	5160	3	Y	387	378	0			116
							426	9									
01	DLQ G-10		5508	-0-	5508	35435	463	1	4657	3	Y	353	356	0			113
							388	9									
02	40570	X	5135	-0-	-35435	-0-	319	1	4464	3	Y	320	260	0			173
							352	9									
*03	5854	X	5854	-0-	-0-	-0-	286	1	5481	3	Y	79	227	0			25
							87	9									
04	5550	X	5184	-0-	-366	-0-	260	1	4863	3	Y	55	172	0			116
							61	9									
05	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					116

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		8341	-0-	8341	40034	627	1	6731	3	Y	894	885	0			268
							983	9									
01	DLQ G-10		8576	-0-	8576	48610	627	1	6893	3	Y	960	920	0			308
							1056	9									
02	54903	X	6293	-0-	-48610	-0-	481	1	5074	3	Y	671	616	0			363
							738	9									
*03	8700	X	8700	-0-	-0-	-0-	595	1	7068	3	Y	943	1008	0			298
							1037	9									
04	7170	X	2957	-0-	-4213	-0-	209	1	2454	3	Y	267	481	0			100
							294	9									
05	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					100

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3133	-0-	3133	15297	172	1	2403	3	Y	507	480	0			152
							558	9									
01	DLQ G-10		3052	-0-	3052	18349	234	1	2352	3	Y	424	440	0			136
							466	9									
02	20715	X	2366	-0-	-18349	-0-	116	1	1622	3	Y	571	398	0			309
							628	9									
*03	3224	X	2972	-0-	-252	-0-	143	1	2745	3	Y	76	361	0			24
							84	9									
04	3120	X	2442	-0-	-678	-0-	122	1	2276	3	Y	40	152	0			64
							44	9									
05	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					64

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	DLQ G-10		9	-0-	9	3472	1	1	8	3	Y	-0-	66	0		-0-
01	DLQ G-10		83	-0-	83	3555	5	1	55	3	Y	21	14	0		7
							23	9								
02	T. A.		2353	-0-	2353	5908	181	1	1905	3	Y	243	118	0		132
							267	9								
*03	T. A.		39	-0-	39	5947	2	1	23	3	Y	13	141	0		4
							14	9								
*04	7850	X	1903	-0-	-5947	-0-	130	1	1519	3	Y	231	163	0		280
							254	9								
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT				280

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	DLQ G-10		12125	-0-	12125	60974	945	1	10155	3	Y	932	970	0		279
							1025	9								
01	DLQ G-10		11663	-0-	11663	72637	883	1	9713	3	Y	970	938	0		311
							1067	9								
02	81341	X	8704	-0-	-72637	-0-	679	1	7157	3	Y	789	673	0		427
							868	9								
*03	11904	X	11284	-0-	-620	-0-	796	1	9444	3	Y	949	1076	0		300
							1044	9								
04	11520	X	7802	-0-	-3718	-0-	559	1	6549	3	Y	631	791	0		403
							694	9								
05	11904	X	NO RPT	-0-	-11904	-0-					Y	NO RPT				403

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	DLQ G-10		601	-0-	601	601	1	1	409	3	Y	174	188	0		69
							191	9								
*09	DLQ G-10		649	-0-	649	1250	1	1	462	3	Y	169	170	0		68
							186	9								
10	DLQ G-10		1120	-0-	1120	2370	5	1	860	3	Y	232	213	0		87
							255	9								
11	DLQ G-10		722	-0-	722	3092	5	1	508	3	Y	190	221	0		56
							209	9								
12	DLQ G-10		364	-0-	364	3456	206	3	158	9	Y	144	157	0		43
01	DLQ G-10		780	-0-	780	4236	10	1	638	3	Y	119	124	0		38
							1	4	131	9						
02	2800	N	772	-0-	-2028	2208	648	3	124	9	Y	113	90	0		61
*03	2208	N	-0-	-0-	-2208	-0-					Y	123	145	0		39
04	750	N	512	-0-	-238	-0-	28	1	407	3	Y	70	106	0		27
							1	4	77	9						
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT				27

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	DLQ G-10		7679	-0-	7679	38042	442	1	6621	3	Y	560	515	0		168
							616	9								
01	DLQ G-10		7257	-0-	7257	45299	562	1	6202	3	Y	448	472	0		144
							493	9								
02	50654	X	5355	-0-	-45299	-0-	319	1	4796	3	Y	218	244	0		118
							240	9								
*03	8680	X	7052	-0-	-1628	-0-	348	1	6671	3	Y	30	139	0		9
							33	9								
04	8340	X	7028	-0-	-1312	-0-	355	1	6636	3	Y	34	91	0		110
							37	9								
05	7688	X	NO RPT	-0-	-7688	-0-					Y	NO RPT				110

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		4366	-0-		4366	4366		209	1	3896	3	Y	237	342	0			94
									261	9									
09	DLQ G-10		4254	-0-		4254	8620		242	1	3772	3	Y	218	225	0			87
									240	9									
10	DLQ G-10		3325	-0-		3325	11945		203	1	2866	3	Y	233	233	0			87
									256	9									
11	DLQ G-10		2138	-0-		2138	14083		130	1	1858	3	Y	136	183	0			40
									150	9									
12	DLQ G-10		2589	-0-		2589	16672		145	1	2177	3	Y	243	210	0			73
									267	9									
01	DLQ G-10		2709	-0-		2709	19381		201	1	2216	3	Y	265	253	0			85
									292	9									
02	22032	X	2651	-0-		-19381	-0-		159	1	2390	3	Y	93	128	0			50
									102	9									
*03	3405	X	3405	-0-		-0-	-0-		168	1	3223	3	Y	13	59	0			4
									14	9									
04	2610	X	2462	-0-		-148	-0-		124	1	2318	3	Y	18	44	0			58
									20	9									
05	2945	X	NO RPT	-0-		-2945	-0-						Y	NO RPT					58

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		3019	-0-		3019	3019		144	1	2693	3	Y	165	148	0			65
									182	9									
09	DLQ G-10		3330	-0-		3330	6349		184	1	2874	3	Y	247	213	0			99
									272	9									
10	DLQ G-10		2838	-0-		2838	9187		172	1	2425	3	Y	219	236	0			82
									241	9									
11	DLQ G-10		2312	-0-		2312	11499		141	1	2018	3	Y	139	180	0			41
									153	9									
12	DLQ G-10		2025	-0-		2025	13524		114	1	1710	3	Y	183	169	0			55
									201	9									
01	DLQ G-10		1870	-0-		1870	15394		141	1	1561	3	Y	153	159	0			49
									168	9									
02	16784	X	1390	-0-		-15394	-0-		82	1	1236	3	Y	65	79	0			35
									72	9									
*03	2759	X	1670	-0-		-1089	-0-		82	1	1580	3	Y	7	40	0			2
									8	9									
04	2310	X	1502	-0-		-808	-0-		76	1	1418	3	Y	7	17	0			22
									8	9									
05	2015	X	NO RPT	-0-		-2015	-0-						Y	NO RPT					22

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		8399	-0-		8399	8399		397	1	7408	3	Y	540	488	0			214
									594	9									
*09	DLQ G-10		6471	-0-		6471	14870		369	1	5753	3	Y	317	404	0			127
									349	9									
10	DLQ G-10		5877	-0-		5877	20747		364	1	5146	3	Y	334	336	0			125
									367	9									
11	DLQ G-10		7205	-0-		7205	27952		436	1	6255	3	Y	467	455	0			137
									514	9									
*12	DLQ G-10		8146	-0-		8146	36098		465	1	6970	3	Y	646	589	0			194
									711	9									
01	DLQ G-10		7131	-0-		7131	43229		545	1	6011	3	Y	523	549	0			168
									575	9									
02	48035	X	4806	-0-		-43229	-0-		285	1	4276	3	Y	223	270	0			121
									245	9									
*03	7347	X	6535	-0-		-812	-0-		322	1	6178	3	Y	32	143	0			10
									35	9									
04	7110	X	7106	-0-		-4	-0-		358	1	6696	3	Y	47	113	0			148
									52	9									
05	7347	X	NO RPT	-0-		-7347	-0-						Y	NO RPT					148

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ	G-10	2444	-0-		2444	11352	141	1	2105	3	Y	180	164	0			54
								198	9									
01	DLQ	G-10	1805	-0-		1805	13157	137	1	1510	3	Y	144	152	0			46
								158	9									
02	2800	N	1176	-0-		-1624	11533	67	1	1011	3	Y	89	87	0			48
								98	9									
*03	3100	N	1551	-0-		-1549	9984	76	1	1462	3	Y	12	56	0			4
								13	9									
*04	3000	N	1910	-0-		-1090	8894	96	1	1802	3	Y	11	31	0			34
								12	9									
05	1302	N	NO RPT	-0-		-1302	7592					Y	NO RPT					34

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	4465	-0-		4465	4465	7	1	3702	3	Y	687	517	0			272
								756	9									
*09	DLQ	G-10	2443	-0-		2443	6908	5	1	1929	3	Y	463	549	0			186
								509	9									
10	DLQ	G-10	3035	-0-		3035	9943	14	1	2446	3	Y	523	513	0			196
								575	9									
11	DLQ	G-10	4771	-0-		4771	14714	38	1	4130	3	Y	547	583	0			160
								1	4	602	9							
12	DLQ	G-10	2629	-0-		2629	17343	2216	3	413	9	Y	375	423	0			112
01	DLQ	G-10	-0-	-0-		-0-	17343					Y	327	334	0			105
02	17343	X	-0-	-0-		-17343	-0-					Y	349	265	0			189
*03	4929	X	-0-	-0-		-4929	-0-					Y	392	457	0			124
04	4770	X	1555	-0-		-3215	-0-	85	1	1219	3	Y	227	346	0			89
								2	4	250	9							
05	2635	X	NO RPT	-0-		-2635	-0-					Y	NO RPT					89

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	677	X	677	-0-		-0-	-0-	327	3	350	9	Y	318	300	0			108
*07	3596	X	-0-	-0-		-3596	-0-					Y	395	342	0			161
*08	DLQ	G-10	1749	-0-		1749	1749	3	1	1491	3	Y	232	301	0			92
								255	9									
*09	DLQ	G-10	1630	-0-		1630	3379	3	1	1444	3	Y	166	191	0			67
								183	9									
10	DLQ	G-10	2768	-0-		2768	6147	15	1	2558	3	Y	177	178	0			66
								195	9									
11	DLQ	G-10	4255	-0-		4255	10402	36	1	3865	3	Y	321	293	0			94
								1	4	353	9							
12	DLQ	G-10	2988	-0-		2988	13390	2811	3	177	9	Y	161	207	0			48
01	DLQ	G-10	3131	-0-		3131	16521	45	1	2933	3	Y	137	141	0			44
								2	4	151	9							
02	23117	X	6596	-0-		-16521	-0-	6185	3	411	9	Y	374	216	0			202
*03	5538	X	5538	-0-		-0-	-0-	306	1	4927	3	Y	269	386	0			85
								9	4	296	9							
04	4260	X	2259	-0-		-2001	-0-	140	1	2015	3	Y	92	161	0			39
								3	4	101	9							
05	4650	X	NO RPT	-0-		-4650	-0-					Y	NO RPT					39

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		8516	-0-	8516	44576	511	1	7148	3	Y	779	796	0			233
							857	9									
01	DLQ G-10		8573	-0-	8573	53149	694	1	6986	3	Y	812	785	0			260
							893	9									
02	60304	X	7155	-0-	-53149	-0-	429	1	6004	3	Y	656	561	0			355
							722	9									
*03	8556	X	8309	-0-	-247	-0-	402	1	7708	3	Y	181	479	0			57
							199	9									
04	8280	X	7740	-0-	-540	-0-	386	1	7211	3	Y	131	385	0			266
							144	9									
05	8556	X	NO RPT	-0-	-8556	-0-					Y	NO RPT					266

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1033	-0-	1033	9266	59	1	888	3	Y	76	90	0			23
							2	4	84	9							
01	DLQ G-10		1860	-0-	1860	11126	102	1	1632	3	Y	110	98	0			35
							5	4	121	9							
02	2800	N	1393	-0-	-1407	9719	84	1	1202	3	Y	91	77	0			49
							7	4	100	9							
*03	3100	N	1432	-0-	-1668	8051	83	1	1329	3	Y	16	60	0			5
							2	4	18	9							
*04	3000	N	1770	-0-	-1230	6821	104	1	1503	3	Y	145	110	0			23
							2	4	160	9							
05	1550	N	NO RPT	-0-	-1550	5271					Y	NO RPT					23

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1506	-0-	1506	15666	84	1	1254	3	Y	150	196	0			45
							3	4	165	9							
01	DLQ G-10		4291	-0-	4291	19957	230	1	3696	3	Y	321	263	0			103
							12	4	353	9							
02	23604	X	3647	-0-	-19957	-0-	215	1	3092	3	Y	294	238	0			159
							17	4	323	9							
*03	5204	X	5204	-0-	-0-	-0-	304	1	4887	3	Y	4	162	0			1
							9	4	4	9							
*04	4146	X	4146	-0-	-0-	-0-	268	1	3862	3	Y	9	14	0			10
							6	4	10	9							
05	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					10

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		6138	-0-	6138	31409	318	1	5171	3	Y	582	578	0			174
							9	4	640	9							
01	DLQ G-10		5948	-0-	5948	37357	325	1	5067	3	Y	497	512	0			159
							9	4	547	9							
02	42591	X	5234	-0-	-37357	-0-	302	1	4443	3	Y	435	359	0			235
							10	4	479	9							
*03	6355	X	5698	-0-	-657	-0-	337	1	5042	3	Y	282	428	0			89
							9	4	310	9							
04	6120	X	5648	-0-	-472	-0-	348	1	4938	3	Y	193	313	0			119
							151	4	212	9							
05	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					119

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		4660	-0-		4660	4660		223	1	3934	3	Y	450	491	0			178
									8	4	495	9							
*09	DLQ G-10		4526	-0-		4526	9186		226	1	3817	3	Y	433	437	0			174
									7	4	476	9							
10	DLQ G-10		4725	-0-		4725	13911		249	1	3976	3	Y	448	454	0			168
									7	4	493	9							
11	DLQ G-10		4887	-0-		4887	18798		256	1	4129	3	Y	450	486	0			132
									7	4	495	9							
12	DLQ G-10		4924	-0-		4924	23722		253	1	4113	3	Y	501	483	0			150
									7	4	551	9							
01	DLQ G-10		4966	-0-		4966	28688		269	1	4185	3	Y	458	461	0			147
									8	4	504	9							
02	31716	X	3028	-0-		-28688	-0-		173	1	2549	3	Y	273	272	0			148
									6	4	300	9							
*03	5053	X	4560	-0-		-493	-0-		269	1	4019	3	Y	241	313	0			76
									7	4	265	9							
04	4890	X	4406	-0-		-484	-0-		270	1	3836	3	Y	165	263	0			102
									117	4	182	9							
05	4960	X	NO RPT	-0-		-4960	-0-						Y	NO RPT					102

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		2359	-0-		2359	2359		115	1	2029	3	Y	192	180	0			76
									4	4	211	9							
*09	DLQ G-10		1470	-0-		1470	3829		75	1	1262	3	Y	119	147	0			48
									2	4	131	9							
10	DLQ G-10		1562	-0-		1562	5391		84	1	1341	3	Y	123	125	0			46
									2	4	135	9							
11	DLQ G-10		1919	-0-		1919	7310		102	1	1642	3	Y	156	156	0			46
									3	4	172	9							
12	DLQ G-10		2230	-0-		2230	9540		117	1	1904	3	Y	187	177	0			56
									3	4	206	9							
01	DLQ G-10		2047	-0-		2047	11587		112	1	1747	3	Y	168	170	0			54
									3	4	185	9							
02	2800	N	1244	-0-		-1556	10031		72	1	1054	3	Y	105	102	0			57
									2	4	116	9							
*03	3100	N	1959	-0-		-1141	8890		116	1	1728	3	Y	102	127	0			32
									3	4	112	9							
*04	3000	N	1924	-0-		-1076	7814		117	1	1666	3	Y	81	124	0			50
									51	4	89	9							
05	1364	N	NO RPT	-0-		-1364	6450						Y	NO RPT					50

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		3366	-0-		3366	3366		159	1	2809	3	Y	356	330	0			141
									6	4	392	9							
*09	DLQ G-10		3367	-0-		3367	6733		164	1	2772	3	Y	387	373	0			155
									5	4	426	9							
10	DLQ G-10		3283	-0-		3283	10016		169	1	2699	3	Y	373	389	0			139
									5	4	410	9							
11	DLQ G-10		3044	-0-		3044	13060		157	1	2533	3	Y	318	364	0			93
									4	4	350	9							
12	DLQ G-10		3480	-0-		3480	16540		177	1	2869	3	Y	390	366	0			117
									5	4	429	9							
01	DLQ G-10		3227	-0-		3227	19767		171	1	2662	3	Y	354	357	0			114
									5	4	389	9							
02	21772	X	2005	-0-		-19767	-0-		112	1	1647	3	Y	220	215	0			119
									4	4	242	9							
*03	3472	X	2905	-0-		-567	-0-		169	1	2527	3	Y	186	246	0			59
									4	4	205	9							
04	3360	X	2613	-0-		-747	-0-		159	1	2256	3	Y	117	190	0			72
									69	4	129	9							
05	3472	X	NO RPT	-0-		-3472	-0-						Y	NO RPT					72

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2024	-0-	2024	14668	112	1	1675	3	Y	213	241	0			64
							3	4	234	9							
01	DLQ G-10		3446	-0-	3446	18114	180	1	2887	3	Y	336	292	0			108
							9	4	370	9							
02	20527	X	2413	-0-	-18114	-0-	137	1	1968	3	Y	270	232	0			146
							11	4	297	9							
*03	3255	X	2500	-0-	-755	-0-	141	1	2267	3	Y	80	201	0			25
							4	4	88	9							
04	3330	X	3147	-0-	-183	-0-	166	1	2386	3	Y	537	419	0			141
							4	4	591	9							
05	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					141

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		3202	-0-	3202	3202	157	1	2760	3	Y	254	430	0			100
							6	4	279	9							
09	DLQ G-10		3445	-0-	3445	6647	175	1	2958	3	Y	279	267	0			112
							5	4	307	9							
10	DLQ G-10		3607	-0-	3607	10254	193	1	3090	3	Y	290	293	0			109
							5	4	319	9							
11	DLQ G-10		3244	-0-	3244	13498	174	1	2806	3	Y	235	275	0			69
							5	4	259	9							
12	DLQ G-10		3274	-0-	3274	16772	172	1	2792	3	Y	277	263	0			83
							5	4	305	9							
01	DLQ G-10		3351	-0-	3351	20123	182	1	2841	3	Y	294	283	0			94
							5	4	323	9							
02	22935	X	2812	-0-	-20123	-0-	165	1	2419	3	Y	203	187	0			110
							5	4	223	9							
*03	3596	X	3024	-0-	-572	-0-	181	1	2704	3	Y	122	193	0			39
							5	4	134	9							
04	3240	X	2933	-0-	-307	-0-	182	1	2581	3	Y	83	134	0			52
							79	4	91	9							
05	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					52

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		8063	-0-	8063	39633	422	1	6851	3	Y	708	678	0			212
							11	4	779	9							
01	DLQ G-10		7967	-0-	7967	47600	434	1	6764	3	Y	688	679	0			221
							12	4	757	9							
02	53106	X	5506	-0-	-47600	-0-	317	1	4655	3	Y	476	439	0			258
							10	4	524	9							
*03	7564	X	3672	-0-	-3892	-0-	203	1	3029	3	Y	395	528	0			125
							5	4	435	9							
*04	9882	X	9882	-0-	-0-	-0-	574	1	8138	3	Y	838	602	0			195
							248	4	922	9							
05	7564	X	NO RPT	-0-	-7564	-0-					Y	NO RPT					195

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1405	-0-	1405	7363	74	1	1205	3	Y	113	122	0			34
							2	4	124	9							
01	DLQ G-10		1380	-0-	1380	8743	77	1	1194	3	Y	97	100	0			31
							2	4	107	9							
02	2800	N	769	-0-	-2031	6712	45	1	654	3	Y	63	60	0			34
							1	4	69	9							
*03	3100	N	-0-	-0-	-3100	3612					Y	-0-	34	0			-0-
*04	3000	N	1079	-0-	-1921	1691	61	1	870	3	Y	111	76	0			34
							27	4	122	9							
05	837	N	NO RPT	-0-	-837	854					Y	NO RPT					34

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1131	-0-		1131	5667	57	1	925	3	Y	134	132	0			40
								2	4	147	9							
01	DLQ G-10		1132	-0-		1132	6799	59	1	927	3	Y	131	129	0			42
								2	4	144	9							
02	2800	N	676	-0-		-2124	4675	38	1	554	3	Y	75	76	0			41
								1	4	83	9							
*03	3100	N	-0-	-0-		-3100	1575					Y	-0-	41	0			-0-
*04	2849	N	1274	-0-		-1575	-0-	72	1	1018	3	Y	139	96	0			38
								31	4	153	9							
05	744	N	NO RPT	-0-		-744	-0-					Y	NO RPT					38

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		3774	-0-		3774	3774	191	1	3367	3	Y	190	182	0			75
								7	4	209	9							
09	DLQ G-10		4129	-0-		4129	7903	217	1	3672	3	Y	212	202	0			85
								7	4	233	9							
10	DLQ G-10		3853	-0-		3853	11756	213	1	3413	3	Y	201	211	0			75
								6	4	221	9							
11	DLQ G-10		2807	-0-		2807	14563	153	1	2471	3	Y	163	190	0			48
								4	4	179	9							
12	DLQ G-10		3414	-0-		3414	17977	186	1	3029	3	Y	176	171	0			53
								5	4	194	9							
*01	DLQ G-10		3577	-0-		3577	21554	203	1	3167	3	Y	183	177	0			59
								6	4	201	9							
02	24344	X	2790	-0-		-21554	-0-	166	1	2446	3	Y	157	131	0			85
								5	4	173	9							
*03	3534	X	2812	-0-		-722	-0-	170	1	2544	3	Y	85	143	0			27
								4	4	94	9							
04	3420	X	2511	-0-		-909	-0-	158	1	2238	3	Y	43	75	0			30
								68	4	47	9							
05	3534	X	NO RPT	-0-		-3534	-0-					Y	NO RPT					30

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		6611	-0-		6611	6611	336	1	5919	3	Y	313	325	0			124
								12	4	344	9							
*09	DLQ G-10		5339	-0-		5339	11950	276	1	4673	3	Y	346	331	0			139
								9	4	381	9							
10	DLQ G-10		5474	-0-		5474	17424	299	1	4791	3	Y	342	353	0			128
								8	4	376	9							
11	DLQ G-10		4832	-0-		4832	22256	261	1	4215	3	Y	317	352	0			93
								7	4	349	9							
12	DLQ G-10		5830	-0-		5830	28086	311	1	5056	3	Y	414	383	0			124
								8	4	455	9							
01	DLQ G-10		5643	-0-		5643	33729	316	1	4916	3	Y	365	372	0			117
								9	4	402	9							
02	38186	X	4457	-0-		-33729	-0-	265	1	3896	3	Y	261	237	0			141
								9	4	287	9							
*03	5828	X	5073	-0-		-755	-0-	306	1	4580	3	Y	163	253	0			51
								8	4	179	9							
04	5640	X	4933	-0-		-707	-0-	309	1	4382	3	Y	98	163	0			68
								134	4	108	9							
05	5828	X	NO RPT	-0-		-5828	-0-					Y	NO RPT					68

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	6524	-0-	6524	6524	335	1	5900	3	Y	252	269	0			100
							12	4	277	9							
*09	DLQ	G-10	5796	-0-	5796	12320	304	1	5140	3	Y	312	287	0			125
							9	4	343	9							
10	DLQ	G-10	6102	-0-	6102	18422	336	1	5392	3	Y	332	333	0			124
							9	4	365	9							
11	DLQ	G-10	5685	-0-	5685	24107	314	1	5054	3	Y	280	322	0			82
							9	4	308	9							
*12	DLQ	G-10	6489	-0-	6489	30596	351	1	5709	3	Y	381	349	0			114
							10	4	419	9							
01	DLQ	G-10	5783	-0-	5783	36379	328	1	5110	3	Y	305	321	0			98
							9	4	336	9							
02	41141	X	4762	-0-	-36379	-0-	287	1	4214	3	Y	229	203	0			124
							9	4	252	9							
*03	6479	X	5467	-0-	-1012	-0-	332	1	4962	3	Y	149	226	0			47
							9	4	164	9							
04	6270	X	5326	-0-	-944	-0-	335	1	4748	3	Y	90	149	0			63
							145	4	99	9							
05	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					63

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	5043	-0-	5043	25348	249	1	4041	3	Y	678	669	0			203
							7	4	746	9							
01	DLQ	G-10	4894	-0-	4894	30242	255	1	3963	3	Y	608	616	0			195
							7	4	669	9							
02	33957	X	3715	-0-	-30242	-0-	207	1	3046	3	Y	414	385	0			224
							7	4	455	9							
*03	5276	X	5276	-0-	-0-	-0-	267	1	3998	3	Y	913	849	0			288
							7	4	1004	9							
*04	4588	X	4588	-0-	-0-	-0-	250	1	3548	3	Y	619	632	0			149
							108	4	681	9							
05	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					149

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	5156	-0-	5156	24138	277	1	4508	3	Y	330	318	0			99
							8	4	363	9							
01	DLQ	G-10	5141	-0-	5141	29279	289	1	4500	3	Y	313	312	0			100
							8	4	344	9							
02	32821	X	3542	-0-	-29279	-0-	208	1	3059	3	Y	244	212	0			132
							7	4	268	9							
*03	5581	X	5581	-0-	-0-	-0-	317	1	4744	3	Y	465	450	0			147
							8	4	512	9							
*04	5084	X	5084	-0-	-0-	-0-	302	1	4282	3	Y	336	342	0			86
							131	4	370	9							
05	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					86

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	404	413	0			121
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	90	182	0			29
02	DLQ	G-10	460	-0-	460	460	6	1	82	3	Y	338	184	0			183
							372	9									
*03	DLQ	G-10	-0-	-0-	-0-	460					Y	45	214	0			14
04	DLQ	G-10	-0-	-0-	-0-	460					Y	63	73	0			3
05	DLQ	G-10	NO RPT	-0-	-0-	460					Y	NO RPT					3

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3154	-0-	3154	18789	148	1	2410	3	Y	538	536	0			161
							4	4	592	9							
01	DLQ G-10		3114	-0-	3114	21903	154	1	2404	3	Y	502	502	0			161
							4	4	552	9							
02	24603	X	2700	-0-	-21903	-0-	145	1	2135	3	Y	377	334	0			204
							5	4	415	9							
*03	3596	X	2955	-0-	-641	-0-	143	1	2139	3	Y	608	620	0			192
							4	4	669	9							
04	3480	X	1948	-0-	-1532	-0-	113	1	1602	3	Y	167	254	0			11
							49	4	184	9							
05	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					11

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

12	DLQ G-10		10288	-0-	10288	49838	566	1	8465	3	Y	1127	1080	0			338
							17	4	1240	9							
01	DLQ G-10		10219	-0-	10219	60057	525	1	8445	3	Y	1111	1092	0			357
							27	4	1222	9							
02	64385	X	4328	-0-	-60057	-0-	247	1	3539	3	Y	475	575	0			257
							19	4	523	9							
03	9548	X	9412	-0-	-136	-0-	441	1	7089	3	Y	1699	1420	0			536
							13	4	1869	9							
04	9240	X	NO RPT	-0-	-9240	-0-					Y	NO RPT					536
05	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					536

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

12	DLQ G-10		465	-0-	465	5101	5	1	75	3	Y	350	332	0			105
							385	9									
01	DLQ G-10		2390	-0-	2390	7491	109	1	1757	3	Y	471	425	0			151
							6	4	518	9							
02	2800	N	1359	-0-	-1441	6050	78	1	1120	3	Y	141	216	0			76
							6	4	155	9							
*03	3100	N	657	-0-	-2443	3607	29	1	462	3	Y	150	179	0			47
							1	4	165	9							
04	1470	N	NO RPT	-0-	-1470	2137					Y	NO RPT					47
05	1519	N	NO RPT	-0-	-1519	618					Y	NO RPT					47

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

12	DLQ G-10		132	-0-	132	416	6	1	101	3	Y	23	19	0			7
							25	9									
01	DLQ G-10		6024	-0-	6024	6440	344	1	5358	3	Y	284	200	0			91
							10	4	312	9							
02	6458	X	18	-0-	-6440	-0-	1	1	16	3	Y	1	92	0			-0-
							1	9									
*03	124	X	53	-0-	-71	-0-	3	1	50	3	Y	-0-					-0-
04	5820	X	59	-0-	-5761	-0-	3	1	42	3	Y	12	8	0			3
							1	4	13	9							
05	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					3

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	2381	-0-	2381	14511	133	1	2156	3	Y	80	122	0			24
							4	4	88	9							
01	DLQ G-10		3425	-0-	3425	17936	185	1	2885	3	Y	318	240	0			102
							5	4	350	9							
02	19257	X	1321	-0-	-17936	-0-	78	1	1149	3	Y	83	140	0			45
							3	4	91	9							
*03	4210	X	4210	-0-	-0-	-0-	263	1	3929	3	Y	10	52	0			3
							7	4	11	9							
04	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					3
05	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					3

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		822	-0-	822	7381	12	1	184	3	Y	569	561	0			170
							626	9									
01	DLQ G-10		441	-0-	441	7822	24	1	381	3	Y	32	192	0			10
							1	4	35	9							
02	2800	N	1358	-0-	-1442	6380	55	1	793	3	Y	460	221	0			249
							4	4	506	9							
*03	3100	N	-0-	-0-	-3100	3280					Y	204	383	0			70
04	420	N	NO RPT	-0-	-420	2860					Y	NO RPT					70
05	1519	N	NO RPT	-0-	-1519	1341					Y	NO RPT					70

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		10647	-0-	10647	50298	572	1	9304	3	Y	686	627	0			206
							16	4	755	9							
01	DLQ G-10		7353	-0-	7353	57651	402	1	6266	3	Y	613	622	0			197
							11	4	674	9							
02	66534	X	8883	-0-	-57651	-0-	516	1	7592	3	Y	689	513	0			373
							17	4	758	9							
*03	10633	X	9349	-0-	-1284	-0-	578	1	8646	3	Y	100	441	0			32
							15	4	110	9							
04	10290	X	5940	-0-	-4350	-0-	356	1	5044	3	Y	352	322	0			76
							154	4	387	9							
05	10633	X	NO RPT	-0-	-10633	-0-					Y	NO RPT					76

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		5332	-0-	5332	30624	311	1	4659	3	Y	321	349	0			96
							9	4	353	9							
01	DLQ G-10		4734	-0-	4734	35358	257	1	4128	3	Y	305	303	0			98
							13	4	336	9							
02	42593	X	7235	-0-	-35358	-0-	498	1	6246	3	Y	421	291	0			228
							28	4	463	9							
*03	9616	X	9616	-0-	-0-	-0-	527	1	8481	3	Y	538	596	0			170
							16	4	592	9							
*04	6894	X	6894	-0-	-0-	-0-	414	1	5958	3	Y	466	450	0			105
							9	4	513	9							
05	7223	X	NO RPT	-0-	-7223	-0-					Y	NO RPT					105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7201	-0-	7201	30599	410	1	6130	3	Y	590	533	0			177
							12	4	649	9							
01	DLQ G-10		7048	-0-	7048	37647	382	1	6138	3	Y	462	491	0			148
							20	4	508	9							
02	44059	X	6412	-0-	-37647	-0-	438	1	5545	3	Y	367	317	0			198
							25	4	404	9							
*03	7407	X	7407	-0-	-0-	-0-	380	1	6105	3	Y	828	765	0			261
							11	4	911	9							
*04	7464	X	7464	-0-	-0-	-0-	433	1	6241	3	Y	709	710	0			160
							10	4	780	9							
05	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					160

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		8732	-0-	8732	43174	505	1	7565	3	Y	588	494	0			176
							15	4	647	9							
01	DLQ G-10		8685	-0-	8685	51859	471	1	7564	3	Y	569	563	0			182
							24	4	626	9							
02	57083	X	5224	-0-	-51859	-0-	320	1	4578	3	Y	274	308	0			148
							25	4	301	9							
*03	10175	X	10175	-0-	-0-	-0-	521	1	8376	3	Y	1147	933	0			362
							16	4	1262	9							
04	8580	X	8474	-0-	-106	-0-	494	1	7112	3	Y	779	792	0			187
							11	4	857	9							
05	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					187

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		11181	-0-	11181	58185	689	1	10317	3	Y	140	129	0			42
							21	4	154	9							
01	DLQ G-10		9690	-0-	9690	67875	543	1	8734	3	Y	350	280	0			112
							28	4	385	9							
02	76722	X	8847	-0-	-67875	-0-	549	1	7902	3	Y	321	259	0			174
							43	4	353	9							
*03	11563	X	11529	-0-	-34	-0-	628	1	10105	3	Y	706	657	0			223
							19	4	777	9							
04	10830	X	10327	-0-	-503	-0-	634	1	9131	3	Y	498	495	0			122
							14	4	548	9							
05	11191	X	NO RPT	-0-	-11191	-0-					Y	NO RPT					122

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		11114	-0-		11114	56380	673	1	10069	3	Y	320	224	0			96
								20	4	352	9							
01	DLQ G-10		10533	-0-		10533	66913	590	1	9481	3	Y	393	363	0			126
								30	4	432	9							
02	75873	X	8960	-0-		-66913	-0-	555	1	7985	3	Y	343	283	0			186
								43	4	377	9							
*03	11129	X	10689	-0-		-440	-0-	603	1	9698	3	Y	336	416	0			106
								18	4	370	9							
04	10770	X	9942	-0-		-828	-0-	627	1	9041	3	Y	235	311	0			117
								14	4	259	9							
05	11129	X	NO RPT	-0-		-11129	-0-					Y	NO RPT					117

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		16681	-0-		16681	81075	1031	1	15434	3	Y	168	160	0			50
								31	4	185	9							
01	DLQ G-10		15221	-0-		15221	96296	880	1	14141	3	Y	141	146	0			45
								45	4	155	9							
02	109465	X	13169	-0-		-96296	-0-	843	1	12132	3	Y	116	98	0			63
								66	4	128	9							
*03	16678	X	14627	-0-		-2051	-0-	841	1	13529	3	Y	211	207	0			67
								25	4	232	9							
*04	17222	X	17222	-0-		-0-	-0-	1103	1	15885	3	Y	190	160	0			55
								25	4	209	9							
05	16678	X	NO RPT	-0-		-16678	-0-					Y	NO RPT					55

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		10838	-0-		10838	55972	652	1	9763	3	Y	366	353	0			110
								20	4	403	9							
01	DLQ G-10		10559	-0-		10559	66531	595	1	9568	3	Y	332	335	0			107
								31	4	365	9							
02	75057	X	8526	-0-		-66531	-0-	532	1	7663	3	Y	264	228	0			143
								41	4	290	9							
*03	11315	X	10576	-0-		-739	-0-	601	1	9661	3	Y	269	327	0			85
								18	4	296	9							
04	10800	X	8947	-0-		-1853	-0-	567	1	8176	3	Y	174	239	0			95
								13	4	191	9							
05	10850	X	NO RPT	-0-		-10850	-0-					Y	NO RPT					95

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		18286	-0-		18286	92598	1101	1	16477	3	Y	614	521	0			184
								33	4	675	9							
01	DLQ G-10		16661	-0-		16661	109259	931	1	14970	3	Y	647	623	0			208
								48	4	712	9							
02	122008	X	12749	-0-		-109259	-0-	816	1	11738	3	Y	119	262	0			65
								64	4	131	9							
*03	19065	X	15029	-0-		-4036	-0-	861	1	13843	3	Y	272	251	0			86
								26	4	299	9							
04	17700	X	16072	-0-		-1628	-0-	1015	1	14631	3	Y	365	289	0			73
								23	4	402	9							
05	18290	X	NO RPT	-0-		-18290	-0-					Y	NO RPT					73

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2567	-0-	2567	21219	144	1	2151	3	Y	244	206	0			73
							4	4	268	9							
01	DLQ G-10		2980	-0-	2980	24199	169	1	2719	3	Y	75	124	0			24
							9	4	83	9							
02	27881	X	3682	-0-	-24199	-0-	231	1	3323	3	Y	100	70	0			54
							18	4	110	9							
*03	8215	X	7399	-0-	-816	-0-	413	1	6643	3	Y	301	260	0			95
							12	4	331	9							
*04	6718	X	6718	-0-	-0-	-0-	421	1	6067	3	Y	201	185	0			47
							10	4	221	9							
05	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					47

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4803	-0-	4803	23659	254	1	4124	3	Y	380	367	0			114
							7	4	418	9							
01	DLQ G-10		4193	-0-	4193	27852	233	1	3622	3	Y	301	318	0			97
							7	4	331	9							
02	31502	X	3650	-0-	-27852	-0-	214	1	3140	3	Y	263	217	0			143
							7	4	289	9							
*03	5095	X	5095	-0-	-0-	-0-	284	1	4239	3	Y	514	495	0			162
							7	4	565	9							
04	4650	X	4532	-0-	-118	-0-	265	1	3760	3	Y	356	361	0			91
							115	4	392	9							
05	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					91

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7734	-0-	7734	39452	405	1	6585	3	Y	666	674	0			200
							11	4	733	9							
01	DLQ G-10		7571	-0-	7571	47023	415	1	6465	3	Y	617	619	0			198
							12	4	679	9							
02	52364	X	5341	-0-	-47023	-0-	313	1	4601	3	Y	379	372	0			205
							10	4	417	9							
*03	8029	X	3800	-0-	-4229	-0-	238	1	3556	3	Y	-0-	205	0			-0-
							6	4									
*04	9870	X	9870	-0-	-0-	-0-	569	1	8070	3	Y	895	611	0			214
							246	4	985	9							
05	7719	X	NO RPT	-0-	-7719	-0-					Y	NO RPT					214

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		7543	-0-	7543	7543	375	1	6605	3	Y	500	550	0			198
							13	4	550	9							
*09	DLQ G-10		7138	-0-	7138	14681	366	1	6186	3	Y	523	511	0			210
							11	4	575	9							
10	DLQ G-10		7718	-0-	7718	22399	419	1	6707	3	Y	527	540	0			197
							12	4	580	9							
11	DLQ G-10		7235	-0-	7235	29634	393	1	6330	3	Y	455	519	0			133
							11	4	501	9							
12	DLQ G-10		7644	-0-	7644	37278	407	1	6619	3	Y	552	520	0			165
							11	4	607	9							
01	DLQ G-10		7709	-0-	7709	44987	429	1	6688	3	Y	527	523	0			169
							12	4	580	9							
02	50968	X	5981	-0-	-44987	-0-	354	1	5205	3	Y	373	340	0			202
							12	4	410	9							
*03	7719	X	7057	-0-	-662	-0-	424	1	6333	3	Y	263	382	0			83
							11	4	289	9							
04	7470	X	6664	-0-	-806	-0-	413	1	5860	3	Y	193	303	0			125
							179	4	212	9							
05	7719	X	NO RPT	-0-	-7719	-0-					Y	NO RPT					125

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9517	X	5948	-0-	-3569	-0-	277	1	5193	3	Y	426	396	0			173
							9	4	469	9							
*08	DLQ G-10		6476	-0-	6476	6476	321	1	5656	3	Y	444	441	0			176
							11	4	488	9							
*09	DLQ G-10		5744	-0-	5744	12220	296	1	5008	3	Y	392	411	0			157
							9	4	431	9							
10	DLQ G-10		5988	-0-	5988	18208	325	1	5207	3	Y	406	411	0			152
							9	4	447	9							
11	DLQ G-10		5750	-0-	5750	23958	309	1	4973	3	Y	417	447	0			122
							9	4	459	9							
12	DLQ G-10		6035	-0-	6035	29993	320	1	5208	3	Y	453	439	0			136
							9	4	498	9							
01	DLQ G-10		5976	-0-	5976	35969	331	1	5156	3	Y	436	432	0			140
							9	4	480	9							
02	40269	X	4300	-0-	-35969	-0-	250	1	3678	3	Y	331	292	0			179
							8	4	364	9							
*03	5890	X	5173	-0-	-717	-0-	309	1	4619	3	Y	215	326	0			68
							8	4	237	9							
04	5700	X	4981	-0-	-719	-0-	309	1	4383	3	Y	141	227	0			91
							134	4	155	9							
05	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					91

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		11762	-0-	11762	62845	744	1	10402	3	Y	560	589	0			168
							616	9									
01	DLQ G-10		11474	-0-	11474	74319	976	1	9826	3	Y	611	583	0			196
							672	9									
02	82087	X	7768	-0-	-74319	-0-	489	1	6843	3	Y	396	378	0			214
							436	9									
*03	13392	X	11564	-0-	-1828	-0-	570	1	10924	3	Y	64	258	0			20
							70	9									
04	12960	X	10758	-0-	-2202	-0-	546	1	10210	3	Y	2	83	0			21
							2	9									
05	11749	X	NO RPT	-0-	-11749	-0-					Y	NO RPT					21

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9238	X	5079	-0-	-4159	-0-	241	1	4513	3	Y	288	268	0			117
							8	4	317	9							
*08	DLQ G-10		5442	-0-	5442	5442	274	1	4821	3	Y	306	302	0			121
							10	4	337	9							
*09	DLQ G-10		5710	-0-	5710	11152	301	1	5082	3	Y	289	294	0			116
							9	4	318	9							
10	DLQ G-10		5028	-0-	5028	16180	279	1	4456	3	Y	259	278	0			97
							8	4	285	9							
11	DLQ G-10		5109	-0-	5109	21289	280	1	4514	3	Y	279	294	0			82
							8	4	307	9							
12	DLQ G-10		5039	-0-	5039	26328	271	1	4409	3	Y	320	306	0			96
							7	4	352	9							
01	DLQ G-10		4809	-0-	4809	31137	270	1	4202	3	Y	299	299	0			96
							8	4	329	9							
02	35183	X	4046	-0-	-31137	-0-	242	1	3558	3	Y	216	195	0			117
							8	4	238	9							
*03	5270	X	5039	-0-	-231	-0-	304	1	4545	3	Y	165	230	0			52
							8	4	182	9							
04	5100	X	5029	-0-	-71	-0-	313	1	4437	3	Y	131	201	0			85
							135	4	144	9							
05	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					85

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2375	-0-	2375	12157	120	1	1956	3	Y	269	261	0			81
							3	4	296	9							
01	DLQ G-10		2265	-0-	2265	14422	120	1	1874	3	Y	244	247	0			78
							3	4	268	9							
02	2800	N	1026	-0-	-1774	12648	57	1	843	3	Y	113	130	0			61
							2	4	124	9							
*03	3100	N	64	-0-	-3036	9612	4	1	60	3	Y	-0-	61	0			-0-
*04	3000	N	848	-0-	-2152	7460	52	1	744	3	Y	26	20	0			4
							23	4	29	9							
05	1147	N	NO RPT	-0-	-1147	6313					Y	NO RPT					4

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

12	DLQ G-10		9982	-0-	9982	55399	504	1	7551	3	Y	1738	1985	0			521
							15	4	1912	9							
01	DLQ G-10		12943	-0-	12943	68342	633	1	10175	3	Y	1911	1819	0			613
							33	4	2102	9							
02	78299	X	9957	-0-	-68342	-0-	561	1	8077	3	Y	1159	1145	0			627
							44	4	1275	9							
*03	8519	X	8519	-0-	-0-	-0-	478	1	7690	3	Y	306	836	0			97
							14	4	337	9							
*04	9266	X	9266	-0-	-0-	-0-	448	1	6449	3	Y	2145	1655	0			468
							10	4	2360	9							
05	8401	X	NO RPT	-0-	-8401	-0-					Y	NO RPT					468

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

12	DLQ G-10		11239	-0-	11239	54808	623	1	10126	3	Y	430	409	0			129
							17	4	473	9							
01	DLQ G-10		9421	-0-	9421	64229	546	1	8500	3	Y	326	350	0			105
							16	4	359	9							
02	68759	X	4530	-0-	-64229	-0-	277	1	4076	3	Y	153	175	0			83
							9	4	168	9							
*03	11470	X	10419	-0-	-1051	-0-	617	1	9222	3	Y	513	434	0			162
							16	4	564	9							
04	10890	X	9927	-0-	-963	-0-	608	1	8628	3	Y	389	362	0			65
							263	4	428	9							
05	11253	X	NO RPT	-0-	-11253	-0-					Y	NO RPT					65

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

12	30132	X	28752	-0-	-1380	-0-	1578	1	25644	3	Y	1352	1289	0			405
							43	4	1487	9							
01	30132	X	27697	-0-	-2435	-0-	1586	1	24704	3	Y	1238	1246	0			397
							45	4	1362	9							
02	25060	X	21668	-0-	-3392	-0-	1307	1	19215	3	Y	1003	857	0			543
							43	4	1103	9							
*03	28737	X	22506	-0-	-6231	-0-	1367	1	20431	3	Y	612	962	0			193
							35	4	673	9							
04	27810	X	21875	-0-	-5935	-0-	1375	1	19498	3	Y	370	615	0			260
							595	4	407	9							
05	28737	X	NO RPT	-0-	-28737	-0-					Y	NO RPT					260

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17453	X	15133	-0-	-2320	-0-	833	1	13545	3	Y	665	647	0			199
							23	4	732	9							
01	17453	X	13829	-0-	-3624	-0-	795	1	12378	3	Y	575	590	0			184
							23	4	633	9							
02	13468	X	11415	-0-	-2053	-0-	694	1	10197	3	Y	455	393	0			246
							23	4	501	9							
*03	14911	X	11937	-0-	-2974	-0-	728	1	10883	3	Y	279	437	0			88
							19	4	307	9							
04	14430	X	11635	-0-	-2795	-0-	733	1	10399	3	Y	169	281	0			121
							317	4	186	9							
05	14911	X	NO RPT	-0-	-14911	-0-					Y	NO RPT					121

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

12	DLQ G-10		10656	-0-	10656	55782	519	1	7763	3	Y	2144	2131	0			643
							16	4	2358	9							
01	DLQ G-10		10479	-0-	10479	66261	479	1	7696	3	Y	2072	2050	0			665
							25	4	2279	9							
02	73981	X	7720	-0-	-66261	-0-	409	1	5879	3	Y	1273	1249	0			689
							32	4	1400	9							
*03	9951	X	8026	-0-	-1925	-0-	452	1	7263	3	Y	270	874	0			85
							14	4	297	9							
04	9630	X	9140	-0-	-490	-0-	465	1	6701	3	Y	1785	1392	0			379
							11	4	1964	9							
05	9951	X	NO RPT	-0-	-9951	-0-					Y	NO RPT					379

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

12	18569	X	17968	-0-	-601	-0-	981	1	15951	3	Y	917	865	0			275
							27	4	1009	9							
01	17763	X	17252	-0-	-511	-0-	987	1	15373	3	Y	785	808	0			252
							28	4	864	9							
02	16044	X	14075	-0-	-1969	-0-	851	1	12505	3	Y	628	540	0			340
							28	4	691	9							
*03	17980	X	14689	-0-	-3291	-0-	893	1	13347	3	Y	387	605	0			122
							23	4	426	9							
04	17400	X	14318	-0-	-3082	-0-	900	1	12771	3	Y	234	389	0			165
							390	4	257	9							
05	17980	X	NO RPT	-0-	-17980	-0-					Y	NO RPT					165

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

12	DLQ G-10		13417	-0-	13417	69455	822	1	11491	3	Y	1004	975	0			301
							1104	9									
01	DLQ G-10		12932	-0-	12932	82387	1067	1	10741	3	Y	1022	995	0			328
							1124	9									
02	91658	X	9271	-0-	-82387	-0-	578	1	8098	3	Y	541	576	0			293
							595	9									
*03	14384	X	13261	-0-	-1123	-0-	649	1	12445	3	Y	152	397	0			48
							167	9									
04	12990	X	2617	-0-	-10373	-0-	131	1	2458	3	Y	25	310	0			22
							28	9									
05	13423	X	NO RPT	-0-	-13423	-0-					Y	NO RPT					22

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	11460	-0-	11460	59015	568	1	8498	3	Y	2161	2158	0			648
							17	4	2377	9							
01	DLQ	G-10	11089	-0-	11089	70104	505	1	8124	3	Y	2213	2151	0			710
							26	4	2434	9							
02	78662	X	8558	-0-	-70104	-0-	455	1	6549	3	Y	1381	1344	0			747
							35	4	1519	9							
*03	11439	X	8605	-0-	-2834	-0-	488	1	7839	3	Y	239	911	0			75
							15	4	263	9							
04	11070	X	7132	-0-	-3938	-0-	418	1	6023	3	Y	619	587	0			240
							10	4	681	9							
05	11439	X	NO RPT	-0-	-11439	-0-					Y	NO RPT					240

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	14072	-0-	14072	68367	776	1	12615	3	Y	600	562	0			180
							21	4	660	9							
01	DLQ	G-10	13865	-0-	13865	82232	799	1	12439	3	Y	549	553	0			176
							23	4	604	9							
02	92491	X	10259	-0-	-82232	-0-	626	1	9206	3	Y	370	346	0			200
							20	4	407	9							
*03	14353	X	14281	-0-	-72	-0-	843	1	12600	3	Y	742	708	0			234
							22	4	816	9							
04	13890	X	12388	-0-	-1502	-0-	760	1	10782	3	Y	470	482	0			145
							329	4	517	9							
05	14074	X	NO RPT	-0-	-14074	-0-					Y	NO RPT					145

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	16961	-0-	16961	84218	917	1	14904	3	Y	1014	954	0			304
							25	4	1115	9							
01	DLQ	G-10	16399	-0-	16399	100617	923	1	14373	3	Y	979	969	0			314
							26	4	1077	9							
02	111772	X	11155	-0-	-100617	-0-	667	1	9803	3	Y	603	591	0			326
							22	4	663	9							
*03	17597	X	17597	-0-	-0-	-0-	1017	1	15197	3	Y	1234	1170	0			390
							26	4	1357	9							
04	16410	X	14839	-0-	-1571	-0-	894	1	12679	3	Y	800	837	0			225
							387	4	880	9							
05	16957	X	NO RPT	-0-	-16957	-0-					Y	NO RPT					225

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	2480	-0-	2480	12312	134	1	2182	3	Y	145	145	0			44
							4	4	160	9							
01	DLQ	G-10	2089	-0-	2089	14401	115	1	1794	3	Y	161	153	0			52
							3	4	177	9							
02	15716	X	1315	-0-	-14401	-0-	75	1	1108	3	Y	118	106	0			64
							2	4	130	9							
*03	2881	X	2881	-0-	-0-	-0-	160	1	2386	3	Y	301	270	0			95
							4	4	331	9							
*04	4598	X	4598	-0-	-0-	-0-	228	1	3234	3	Y	943	719	0			238
							99	4	1037	9							
05	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					238

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

12	DLQ G-10	43116	-0-	43116	213118	450	1	41502	3	Y	1058	1030	0			317
						1164	9										
01	DLQ G-10	39181	-0-	39181	252299	450	1	37650	3	Y	983	985	0			315
						1081	9										
02	284784	X	32485	-0-	-252299	-0-	446	1	31179	3	Y	782	674	0			423
							860	9									
*03	40517	X	40433	-0-	-84	-0-	1927	1	36955	3	Y	1410	1388	0			445
							1551	9									
04	39210	X	37152	-0-	-2058	-0-	1817	1	33983	3	Y	1229	1278	0			383
							1352	9									
05	40517	X	NO RPT	-0-	-40517	-0-					Y	NO RPT					383

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

12	DLQ G-10	28528	-0-	28528	150824	299	1	27594	3	Y	577	559	0			173
						635	9										
01	DLQ G-10	27975	-0-	27975	178799	324	1	27057	3	Y	540	540	0			173
						594	9										
02	201259	X	22460	-0-	-178799	-0-	310	1	21677	3	Y	430	370	0			233
							473	9									
*03	27900	X	26533	-0-	-1367	-0-	1273	1	24406	3	Y	776	764	0			245
							854	9									
04	27000	X	24617	-0-	-2383	-0-	1212	1	22661	3	Y	676	704	0			216
							744	9									
05	27900	X	NO RPT	-0-	-27900	-0-					Y	NO RPT					216

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

12	DLQ G-10	31050	-0-	31050	162468	326	1	30082	3	Y	584	567	0			175
						642	9										
01	DLQ G-10	30583	-0-	30583	193051	354	1	29621	3	Y	553	551	0			177
						608	9										
02	216417	X	23366	-0-	-193051	-0-	323	1	22575	3	Y	425	372	0			230
							468	9									
*03	33201	X	28803	-0-	-4398	-0-	1384	1	26546	3	Y	794	773	0			251
							873	9									
04	30960	X	26950	-0-	-4010	-0-	1328	1	24846	3	Y	705	732	0			229
							776	9									
05	31062	X	NO RPT	-0-	-31062	-0-					Y	NO RPT					229

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		35661	-0-	35661	183897	375	1	34512	3	Y	704	682	0			211
							774	9									
01	DLQ G-10		35402	-0-	35402	219299	410	1	34265	3	Y	661	660	0			212
							727	9									
02	243173	X	23874	-0-	-219299	-0-	329	1	23033	3	Y	465	425	0			252
							512	9									
*03	36239	X	33718	-0-	-2521	-0-	1618	1	31021	3	Y	981	923	0			310
							1079	9									
04	34860	X	31523	-0-	-3337	-0-	1552	1	29024	3	Y	861	890	0			278
							947	9									
05	35650	X	NO RPT	-0-	-35650	-0-					Y	NO RPT					278

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2621	-0-	2621	9852	27	1	2500	3	Y	85	70	0			25
							94	9									
01	DLQ G-10		2165	-0-	2165	12017	25	1	2078	3	Y	56	63	0			18
							62	9									
02	2800	N	1168	-0-	-1632	10385	16	1	1096	3	Y	51	41	0			28
							56	9									
*03	3100	N	1218	-0-	-1882	8503	56	1	1072	3	Y	82	84	0			26
							90	9									
*04	3000	N	1275	-0-	-1725	6778	60	1	1120	3	Y	86	85	0			24
							95	9									
05	930	N	NO RPT	-0-	-930	5848					Y	NO RPT					24

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	20933	-0-	20933	118369	1665	1	17885	3	Y	1257	1298	0			377
							1383	9									
01	DLQ G-10		21015	-0-	21015	139384	1626	1	17883	3	Y	1369	1307	0			439
							1506	9									
02	155935	X	16551	-0-	-139384	-0-	1338	1	14101	3	Y	1011	903	0			547
							1112	9									
*03	23591	X	23426	-0-	-165	-0-	1697	1	20138	3	Y	1446	1536	0			457
							1591	9									
04	22500	X	19480	-0-	-3020	-0-	1436	1	16825	3	Y	1108	1185	0			236
							1219	9									
05	21018	X	NO RPT	-0-	-21018	-0-					Y	NO RPT					236

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		22215	-0-	22215	122163	1826	1	19619	3	Y	700	686	0			210
							770	9									
01	DLQ G-10		22929	-0-	22929	145092	1844	1	20273	3	Y	738	711	0			237
							812	9									
02	162624	X	17532	-0-	-145092	-0-	1464	1	15432	3	Y	578	502	0			313
							636	9									
*03	24273	X	21483	-0-	-2790	-0-	1611	1	19126	3	Y	678	777	0			214
							746	9									
04	22950	X	19603	-0-	-3347	-0-	1493	1	17493	3	Y	561	570	0			101
							617	9									
05	22940	X	NO RPT	-0-	-22940	-0-					Y	NO RPT					101

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		19945	-0-	19945	102842	1217	1	18220	3	Y	428	416	0			128
							37	4	471	9							
01	DLQ G-10		18968	-0-	18968	121810	1082	1	17398	3	Y	393	395	0			126
							56	4	432	9							
02	136330	X	14520	-0-	-121810	-0-	921	1	13254	3	Y	248	240	0			134
							72	4	273	9							
*03	20677	X	18887	-0-	-1790	-0-	1083	1	17406	3	Y	332	361	0			105
							33	4	365	9							
04	19440	X	16988	-0-	-2452	-0-	1085	1	15637	3	Y	219	305	0			124
							25	4	241	9							
05	19933	X	NO RPT	-0-	-19933	-0-					Y	NO RPT					124

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		36180	-0-	36180	185002	1972	1	32050	3	Y	1913	1841	0			573
							54	4	2104	9							
01	DLQ G-10		34955	-0-	34955	219957	1986	1	30923	3	Y	1808	1801	0			580
							57	4	1989	9							
02	247627	X	27670	-0-	-219957	-0-	1663	1	24447	3	Y	1369	1208	0			741
							54	4	1506	9							
*03	37634	X	35522	-0-	-2112	-0-	2048	1	30614	3	Y	2552	2487	0			806
							53	4	2807	9							
04	35130	X	31747	-0-	-3383	-0-	1907	1	27044	3	Y	1792	1825	0			471
							825	4	1971	9							
05	36177	X	NO RPT	-0-	-36177	-0-					Y	NO RPT					471

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		25808	-0-	25808	131821	1410	1	22911	3	Y	1317	1278	0			395
							38	4	1449	9							
01	DLQ G-10		24067	-0-	24067	155888	1407	1	21904	3	Y	651	837	0			209
							40	4	716	9							
02	174939	X	19051	-0-	-155888	-0-	1154	1	16973	3	Y	805	578	0			436
							38	4	886	9							
*03	26567	X	25621	-0-	-946	-0-	1487	1	22225	3	Y	1701	1600	0			537
							38	4	1871	9							
04	24990	X	22090	-0-	-2900	-0-	1334	1	18922	3	Y	1143	1176	0			311
							577	4	1257	9							
05	25823	X	NO RPT	-0-	-25823	-0-					Y	NO RPT					311

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		34893	-0-	34893	187189	2883	1	30964	3	Y	951	956	0			285
							1046	9									
01	DLQ G-10		34303	-0-	34303	221492	2768	1	30435	3	Y	1000	964	0			321
							1100	9									
02	245860	X	24368	-0-	-221492	-0-	2039	1	21496	3	Y	757	668	0			410
							833	9									
*03	37603	X	33390	-0-	-4213	-0-	2506	1	29747	3	Y	1034	1117	0			327
							1137	9									
04	34770	X	31594	-0-	-3176	-0-	2410	1	28234	3	Y	864	914	0			173
							950	9									
05	34906	X	NO RPT	-0-	-34906	-0-					Y	NO RPT					173

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		40476	-0-	40476	206259	2193	1	35636	3	Y	2352	2268	0			705
							60	4	2587	9							
01	DLQ G-10		38939	-0-	38939	245198	2204	1	34328	3	Y	2131	2152	0			684
							63	4	2344	9							
02	276468	X	31270	-0-	-245198	-0-	1870	1	27498	3	Y	1674	1452	0			906
							61	4	1841	9							
03	41385	X	39267	-0-	-2118	-0-	2251	1	33648	3	Y	3009	2965	0			950
							58	4	3310	9							
04	39180	X	NO RPT	-0-	-39180	-0-					Y	NO RPT					950
05	40486	X	NO RPT	-0-	-40486	-0-					Y	NO RPT					950

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		15403	-0-	15403	82941	957	1	14331	3	Y	78	119	0			24
							29	4	86	9							
01	DLQ G-10		15834	-0-	15834	98775	912	1	14656	3	Y	199	159	0			64
							47	4	219	9							
02	110476	X	11701	-0-	-98775	-0-	743	1	10694	3	Y	187	150	0			101
							58	4	206	9							
*03	16771	X	15762	-0-	-1009	-0-	908	1	14593	3	Y	213	247	0			67
							27	4	234	9							
04	15570	X	6989	-0-	-8581	-0-	448	1	6453	3	Y	71	147	0			25
							10	4	78	9							
05	15841	X	NO RPT	-0-	-15841	-0-					Y	NO RPT					25

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		11840	-0-	11840	77578	632	1	9460	3	Y	1572	1687	0			471
							19	4	1729	9							
01	DLQ G-10		15404	-0-	15404	92982	767	1	12322	3	Y	2068	1876	0			663
							40	4	2275	9							
02	101683	X	8701	-0-	-92982	-0-	496	1	7131	3	Y	941	1095	0			509
							39	4	1035	9							
*03	16757	X	16757	-0-	-0-	-0-	772	1	12406	3	Y	3233	2721	0			1021
							23	4	3556	9							
04	13110	X	12866	-0-	-244	-0-	685	1	9862	3	Y	2094	2224	0			591
							16	4	2303	9							
05	13547	X	NO RPT	-0-	-13547	-0-					Y	NO RPT					591

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		11772	-0-	11772	76712	632	1	9465	3	Y	1505	1663	0			451
							19	4	1656	9							
01	DLQ G-10		17146	-0-	17146	93858	841	1	13517	3	Y	2495	2146	0			800
							43	4	2745	9							
02	105691	X	11833	-0-	-93858	-0-	641	1	9225	3	Y	1743	1600	0			943
							50	4	1917	9							
*03	15615	X	15615	-0-	-0-	-0-	685	1	11022	3	Y	3534	3361	0			1116
							21	4	3887	9							
04	14520	X	13174	-0-	-1346	-0-	707	1	10188	3	Y	2056	2582	0			507
							16	4	2262	9							
05	15004	X	NO RPT	-0-	-15004	-0-					Y	NO RPT					507

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		21783	-0-	21783	112476	1333	1	19950	3	Y	418	408	0			125
							40	4	460	9							
01	DLQ G-10		20784	-0-	20784	133260	1189	1	19113	3	Y	383	385	0			123
							61	4	421	9							
02	149139	X	15879	-0-	-133260	-0-	999	1	14377	3	Y	386	300	0			209
							78	4	425	9							
*03	22506	X	20681	-0-	-1825	-0-	1188	1	19101	3	Y	324	431	0			102
							36	4	356	9							
04	21330	X	18767	-0-	-2563	-0-	1201	1	17300	3	Y	217	304	0			126
							27	4	239	9							
05	21793	X	NO RPT	-0-	-21793	-0-					Y	NO RPT					126

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		22128	-0-	22128	113803	1360	1	20355	3	Y	338	330	0			101
							41	4	372	9							
01	DLQ G-10		20819	-0-	20819	134622	1196	1	19224	3	Y	306	309	0			98
							62	4	337	9							
02	150998	X	16376	-0-	-134622	-0-	1041	1	14982	3	Y	247	211	0			134
							81	4	272	9							
*03	22971	X	20881	-0-	-2090	-0-	1204	1	19353	3	Y	262	313	0			83
							36	4	288	9							
04	21450	X	18930	-0-	-2520	-0-	1214	1	17498	3	Y	173	243	0			109
							28	4	190	9							
05	22134	X	NO RPT	-0-	-22134	-0-					Y	NO RPT					109

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		30254	-0-	30254	170478	1918	1	26825	3	Y	1374	1387	0			412
							1511	9									
01	DLQ G-10		29585	-0-	29585	200063	2529	1	25459	3	Y	1452	1398	0			466
							1597	9									
02	224416	X	24353	-0-	-200063	-0-	1538	1	21535	3	Y	1164	1000	0			630
							1280	9									
*03	34503	X	27969	-0-	-6534	-0-	1370	1	26268	3	Y	301	836	0			95
							331	9									
04	31590	X	26106	-0-	-5484	-0-	1313	1	24552	3	Y	219	643	0			464
							241	9									
05	30256	X	NO RPT	-0-	-30256	-0-					Y	NO RPT					464

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		25933	-0-	25933	143102	1595	1	22304	3	Y	1849	1865	0			554
							2034	9									
01	DLQ G-10		24817	-0-	24817	167919	2061	1	20746	3	Y	1827	1795	0			586
							2010	9									
02	188570	X	20651	-0-	-167919	-0-	1272	1	17809	3	Y	1427	1241	0			772
							1570	9									
03	28427	X	23805	-0-	-4622	-0-	1159	1	22215	3	Y	392	1040	0			124
							431	9									
04	26850	X	NO RPT	-0-	-26850	-0-					Y	NO RPT					124
05	25947	X	NO RPT	-0-	-25947	-0-					Y	NO RPT					124

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		40685	-0-	40685	208834	2224	1	36148	3	Y	2048	2011	0			614
							60	4	2253	9							
01	DLQ G-10		39120	-0-	39120	247954	2238	1	34847	3	Y	1792	1831	0			575
							64	4	1971	9							
02	279401	X	31447	-0-	-247954	-0-	1908	1	28052	3	Y	1295	1169	0			701
							62	4	1425	9							
*03	42129	X	40480	-0-	-1649	-0-	2354	1	35184	3	Y	2619	2493	0			827
							61	4	2881	9							
04	39360	X	36031	-0-	-3329	-0-	2181	1	30927	3	Y	1800	1840	0			480
							943	4	1980	9							
05	40672	X	NO RPT	-0-	-40672	-0-					Y	NO RPT					480

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		43862	-0-	43862	242987	2769	1	38728	3	Y	2150	2187	0			644
							2365	9									
01	DLQ G-10		42402	-0-	42402	285389	3623	1	36474	3	Y	2095	2067	0			672
							2305	9									
02	318948	X	33559	-0-	-285389	-0-	2120	1	29681	3	Y	1598	1405	0			865
							1758	9									
*03	49414	X	40708	-0-	-8706	-0-	1996	1	38266	3	Y	405	1142	0			128
							446	9									
04	45300	X	37124	-0-	-8176	-0-	1867	1	34927	3	Y	300	874	0			637
							330	9									
05	43865	X	NO RPT	-0-	-43865	-0-					Y	NO RPT					637

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		27702	-0-	27702	142962	1514	1	24609	3	Y	1398	1348	0			419
							41	4	1538	9							
01	DLQ G-10		26483	-0-	26483	169445	1512	1	23541	3	Y	1261	1276	0			404
							43	4	1387	9							
02	188313	X	18868	-0-	-169445	-0-	1138	1	16735	3	Y	871	804	0			471
							37	4	958	9							
*03	28396	X	26838	-0-	-1558	-0-	1561	1	23338	3	Y	1726	1652	0			545
							40	4	1899	9							
04	26970	X	22794	-0-	-4176	-0-	1379	1	19556	3	Y	1148	1188	0			322
							596	4	1263	9							
05	27714	X	NO RPT	-0-	-27714	-0-					Y	NO RPT					322

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		43345	-0-	43345	240725	3549	1	38125	3	Y	1519	1535	0			455
							1671	9									
01	DLQ G-10		41587	-0-	41587	282312	3334	1	36666	3	Y	1443	1435	0			463
							1587	9									
02	305500	X	23188	-0-	-282312	-0-	1912	1	20355	3	Y	837	847	0			453
							921	9									
*03	48329	X	39164	-0-	-9165	-0-	2814	1	33399	3	Y	2683	2289	0			847
							2951	9									
04	44130	X	NO RPT	-0-	-44130	-0-					Y	NO RPT					847
05	43338	X	NO RPT	-0-	-43338	-0-					Y	NO RPT					847

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		32546	-0-	32546	176835	2072	1	27221	3	Y	2930	3009	0			878
							30	4	3223	9							
01	DLQ G-10		31144	-0-	31144	207979	1643	1	26409	3	Y	2734	2735	0			877
							85	4	3007	9							
02	238514	X	30535	-0-	-207979	-0-	2299	1	25434	3	Y	2470	2010	0			1337
							85	4	2717	9							
*03	32271	X	31429	-0-	-842	-0-	1602	1	25755	3	Y	3658	3840	0			1155
							48	4	4024	9							
04	31230	X	NO RPT	-0-	-31230	-0-					Y	NO RPT					1155
05	32271	X	NO RPT	-0-	-32271	-0-					Y	NO RPT					1155

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		27578	-0-	27578	163214	2218	1	23820	3	Y	1400	1421	0			420
							1540	9									
01	DLQ G-10		25684	-0-	25684	188898	2014	1	22151	3	Y	1381	1358	0			443
							1519	9									
02	207464	X	18566	-0-	-188898	-0-	1512	1	15941	3	Y	1012	907	0			548
							1113	9									
*03	32488	X	22683	-0-	-9805	-0-	1656	1	19659	3	Y	1244	1399	0			393
							1368	9									
04	28560	X	NO RPT	-0-	-28560	-0-					Y	NO RPT					393
05	27590	X	NO RPT	-0-	-27590	-0-					Y	NO RPT					393

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		23127	-0-	23127	143410	1705	1	18309	3	Y	2830	2675	0			848
							3113	9									
01	DLQ G-10		21295	-0-	21295	164705	1537	1	16899	3	Y	2599	2613	0			834
							2859	9									
02	182712	X	18007	-0-	-164705	-0-	1417	1	14938	3	Y	1502	1523	0			813
							1652	9									
*03	27404	X	23099	-0-	-4305	-0-	1635	1	19408	3	Y	1869	2092	0			590
							2056	9									
04	23460	X	NO RPT	-0-	-23460	-0-					Y	NO RPT					590
05	23126	X	NO RPT	-0-	-23126	-0-					Y	NO RPT					590

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		39787	-0-	39787	212354	3172	1	34073	3	Y	2311	2341	0			693
							2542	9									
01	DLQ G-10		36463	-0-	36463	248817	2835	1	31171	3	Y	2234	2210	0			717
							2457	9									
02	274691	X	25874	-0-	-248817	-0-	2082	1	21944	3	Y	1680	1488	0			909
							1848	9									
*03	43338	X	33016	-0-	-10322	-0-	2390	1	28371	3	Y	2050	2312	0			647
							2255	9									
04	41940	X	NO RPT	-0-	-41940	-0-					Y	NO RPT					647
05	39773	X	NO RPT	-0-	-39773	-0-					Y	NO RPT					647

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	53847	X	38063	-0-	-15784	-0-	2562	1	33643	3	Y	1655	1758	0	496
							37	4	1821	9					
01	49910	X	36095	-0-	-13815	-0-	2008	1	32281	3	Y	1547	1547	0	496
							104	4	1702	9					
02	34440	X	34300	-0-	-140	-0-	2677	1	29853	3	Y	1516	1192	0	820
							102	4	1668	9					
*03	38130	X	35906	-0-	-2224	-0-	1978	1	31799	3	Y	1881	2107	0	594
							60	4	2069	9					
04	36900	X	NO RPT	-0-	-36900	-0-					Y	NO RPT			594
05	38068	X	NO RPT	-0-	-38068	-0-					Y	NO RPT			594

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	58466	X	38167	-0-	-20299	-0-	3031	1	32560	3	Y	2342	2358	0	702
							2576	9							
01	54746	X	36487	-0-	-18259	-0-	2824	1	31060	3	Y	2366	2309	0	759
							2603	9							
02	43680	X	26020	-0-	-17660	-0-	2069	1	21811	3	Y	1945	1651	0	1053
							2140	9							
*03	48081	X	32992	-0-	-15089	-0-	2386	1	28317	3	Y	2081	2477	0	657
							2289	9							
04	40200	X	NO RPT	-0-	-40200	-0-					Y	NO RPT			657
05	38161	X	NO RPT	-0-	-38161	-0-					Y	NO RPT			657

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	43431	X	26026	-0-	-17405	-0-	1970	1	21163	3	Y	2630	2634	0	788
							2893	9							
01	35371	X	24336	-0-	-11035	-0-	1794	1	19726	3	Y	2560	2527	0	821
							2816	9							
02	27496	X	18521	-0-	-8975	-0-	1438	1	15159	3	Y	1749	1624	0	946
							1924	9							
*03	30442	X	19628	-0-	-10814	-0-	1437	1	17062	3	Y	1026	1648	0	324
							1129	9							
04	27060	X	NO RPT	-0-	-27060	-0-					Y	NO RPT			324
05	26040	X	NO RPT	-0-	-26040	-0-					Y	NO RPT			324

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	55366	X	48105	-0-	-7261	-0-	3252	1	42673	3	Y	1939	2085	0	581
							47	4	2133	9					
01	56978	X	45348	-0-	-11630	-0-	2532	1	40699	3	Y	1805	1807	0	579
							131	4	1986	9					
02	46956	X	43205	-0-	-3751	-0-	3405	1	37843	3	Y	1663	1342	0	900
							128	4	1829	9					
*03	51987	X	43191	-0-	-8796	-0-	2385	1	38356	3	Y	2162	2379	0	683
							72	4	2378	9					
04	48360	X	NO RPT	-0-	-48360	-0-					Y	NO RPT			683
05	48112	X	NO RPT	-0-	-48112	-0-					Y	NO RPT			683

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	47244	X	35467	-0-	-11777	-0-	2794	1	30008	3	Y	2423	2436	0	726
							2665	9							
01	43121	X	32814	-0-	-10307	-0-	2515	1	27661	3	Y	2398	2355	0	769
							2638	9							
02	31584	X	26662	-0-	-4922	-0-	2139	1	22545	3	Y	1798	1594	0	973
							1978	9							
*03	34968	X	31370	-0-	-3598	-0-	2249	1	26692	3	Y	2208	2484	0	697
							2429	9							
04	33840	X	NO RPT	-0-	-33840	-0-					Y	NO RPT			697
05	34968	X	NO RPT	-0-	-34968	-0-					Y	NO RPT			697

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	66278	X	47197	-0-	-19081	-0-	3936	1	42276	3	Y	895	897	0	268
							985	9							
01	58435	X	42831	-0-	-15604	-0-	3487	1	38348	3	Y	905	883	0	290
							996	9							
02	48188	X	29319	-0-	-18869	-0-	2453	1	26116	3	Y	682	603	0	369
							750	9							
*03	52855	X	41623	-0-	-11232	-0-	3160	1	37505	3	Y	871	965	0	275
							958	9							
04	46740	X	NO RPT	-0-	-46740	-0-					Y	NO RPT			275
05	47182	X	NO RPT	-0-	-47182	-0-					Y	NO RPT			275

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	DLQ G-10		36285	-0-	36285	203582	2995	1	32171	3	Y	1017	1023	0	305
							1119	9							
01	DLQ G-10		33859	-0-	33859	237441	2729	1	30006	3	Y	1022	999	0	328
							1124	9							
02	263375	X	25934	-0-	-237441	-0-	2156	1	22951	3	Y	752	673	0	407
							827	9							
*03	41323	X	31487	-0-	-9836	-0-	2366	1	28086	3	Y	941	1051	0	297
							1035	9							
04	37020	X	NO RPT	-0-	-37020	-0-					Y	NO RPT			297
05	36270	X	NO RPT	-0-	-36270	-0-					Y	NO RPT			297

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	DLQ G-10		53331	-0-	53331	289625	4427	1	47556	3	Y	1225	1234	0	367
							1348	9							
01	DLQ G-10		50577	-0-	50577	340202	4102	1	45113	3	Y	1238	1208	0	397
							1362	9							
02	370135	X	29933	-0-	-340202	-0-	2497	1	26585	3	Y	774	752	0	419
							851	9							
*03	55397	X	53229	-0-	-2168	-0-	4032	1	47859	3	Y	1216	1251	0	384
							1338	9							
04	53040	X	NO RPT	-0-	-53040	-0-					Y	NO RPT			384
05	53320	X	NO RPT	-0-	-53320	-0-					Y	NO RPT			384

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		38239	-0-	38239	208061	2589	1	34013	3	Y	1454	1584	0			436
							38	4	1599	9							
01	DLQ G-10		36063	-0-	36063	244124	2019	1	32463	3	Y	1343	1348	0			431
							104	4	1477	9							
02	277975	X	33851	-0-	-244124	-0-	2655	1	29698	3	Y	1269	1013	0			687
							102	4	1396	9							
*03	41261	X	35721	-0-	-5540	-0-	1973	1	31717	3	Y	1793	1914	0			566
							59	4	1972	9							
04	38970	X	NO RPT	-0-	-38970	-0-					Y	NO RPT					566
05	38254	X	NO RPT	-0-	-38254	-0-					Y	NO RPT					566

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55521	X	43916	-0-	-11605	-0-	2972	1	39020	3	Y	1710	1872	0			512
							43	4	1881	9							
01	51460	X	41806	-0-	-9654	-0-	2337	1	37574	3	Y	1613	1608	0			517
							121	4	1774	9							
02	43428	X	40137	-0-	-3291	-0-	3149	1	35080	3	Y	1626	1263	0			880
							119	4	1789	9							
*03	48081	X	41355	-0-	-6726	-0-	2291	1	36835	3	Y	1964	2224	0			620
							69	4	2160	9							
04	44670	X	NO RPT	-0-	-44670	-0-					Y	NO RPT					620
05	44423	X	NO RPT	-0-	-44423	-0-					Y	NO RPT					620

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33790	X	19518	-0-	-14272	-0-	1073	1	17445	3	Y	883	909	0			265
							29	4	971	9							
01	29605	X	18541	-0-	-11064	-0-	1065	1	16581	3	Y	786	799	0			252
							30	4	865	9							
02	21000	X	10413	-0-	-10587	-0-	632	1	9288	3	Y	429	449	0			232
							21	4	472	9							
*03	23250	X	18254	-0-	-4996	-0-	1060	1	15848	3	Y	1199	1052	0			379
							27	4	1319	9							
04	20970	X	NO RPT	-0-	-20970	-0-					Y	NO RPT					379
05	19530	X	NO RPT	-0-	-19530	-0-					Y	NO RPT					379

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73191	X	44439	-0-	-28752	-0-	2437	1	39598	3	Y	2125	2092	0			637
							66	4	2338	9							
01	65038	X	40697	-0-	-24341	-0-	2328	1	36259	3	Y	1858	1899	0			596
							66	4	2044	9							
02	43176	X	27907	-0-	-15269	-0-	1689	1	24830	3	Y	1212	1152	0			656
							55	4	1333	9							
*03	47802	X	36857	-0-	-10945	-0-	2150	1	32129	3	Y	2293	2225	0			724
							56	4	2522	9							
04	46260	X	NO RPT	-0-	-46260	-0-					Y	NO RPT					724
05	44454	X	NO RPT	-0-	-44454	-0-					Y	NO RPT					724

SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	W	17195	-0-	17195	647578	927	1	15059	3	Y	1076	1093	0	323
							25	4	1184	9					
*01	664053	X	16475	-0-	-647578	-0-	925	1	14406	3	Y	1016	1013	0	326
							26	4	1118	9					
02	20692	X	12294	-0-	-8398	-0-	729	1	10720	3	Y	746	668	0	404
							24	4	821	9					
*03	20646	X	20348	-0-	-298	-0-	1147	1	17148	3	Y	1839	1662	0	581
							30	4	2023	9					
04	18480	X	NO RPT	-0-	-18480	-0-					Y	NO RPT			581
05	17205	X	NO RPT	-0-	-17205	-0-					Y	NO RPT			581

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

12	23571	X	23571	-0-	-0-	-0-	1164	1	18911	3	Y	3149	3095	0	944
							32	4	3464	9					
01	21503	X	21503	-0-	-0-	-0-	1115	1	17366	3	Y	2718	2790	0	872
							32	4	2990	9					
02	DLQ G-10		15254	-0-	15254	15254	846	1	12431	3	Y	1772	1685	0	959
							28	4	1949	9					
*03	DLQ G-10		28796	-0-	28796	44050	1492	1	22307	3	Y	4507	4043	0	1423
							39	4	4958	9					
04	DLQ G-10		NO RPT	-0-	-0-	44050					Y	NO RPT			1423
05	DLQ G-10		NO RPT	-0-	-0-	44050					Y	NO RPT			1423

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

12	SHUT IN		81389	-0-	81389	1992800	4906	1	73445	3	N	2627	2556	0	787
							148	4	2890	9					
01	SHUT IN		72530	-0-	72530	2065330	4080	1	65591	3	N	2408	2423	0	772
							210	4	2649	9					
*02	2094091	X	28761	-0-	-2065330	-0-	1789	1	25745	3	N	989	1226	0	535
							139	4	1088	9					
*03	305288	X	65346	-0-	-239942	-0-	3541	1	56929	3	N	4335	3501	0	1369
							107	4	4769	9					
04	295440	X	NO RPT	-0-	-295440	-0-					N	NO RPT			1369
05	305288	X	NO RPT	-0-	-305288	-0-					N	NO RPT			1369

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

12	SHUT IN		35291	-0-	35291	1239586	2124	1	31792	3	N	1192	1217	0	357
							64	4	1311	9					
01	SHUT IN		37806	-0-	37806	1277392	2121	1	34092	3	N	1349	1273	0	433
							109	4	1484	9					
*02	1290474	X	13082	-0-	-1277392	-0-	815	1	11727	3	N	434	632	0	235
							63	4	477	9					
03	197594	X	44139	-0-	-153455	-0-	2424	1	38981	3	N	2419	1890	0	764
							73	4	2661	9					
04	191220	X	NO RPT	-0-	-191220	-0-					N	NO RPT			764
05	197594	X	NO RPT	-0-	-197594	-0-					N	NO RPT			764

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		23764	-0-	23764	812614	1414	1	21159	3	N	1044	1029	0			313
							43	4	1148	9							
01	SHUT IN		21004	-0-	21004	833618	1169	1	18798	3	N	888	916	0			285
							60	4	977	9							
*02	842614	X	8996	-0-	-833618	-0-	556	1	8003	3	N	358	449	0			194
							43	4	394	9							
*03	120528	X	34762	-0-	-85766	-0-	1901	1	30560	3	N	2040	1590	0			644
							57	4	2244	9							
04	116640	X	25500	-0-	-91140	-0-	1571	1	22633	3	N	1146	1134	0			277
							36	4	1261	9							
05	120528	X	NO RPT	-0-	-120528	-0-					N	NO RPT					277

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		96737	-0-	96737	2173465	5845	1	87503	3	N	2921	2852	0			876
							176	4	3213	9							
01	SHUT IN		86344	-0-	86344	2259809	4863	1	78180	3	N	2773	2759	0			890
							251	4	3050	9							
*02	2293879	X	34070	-0-	-2259809	-0-	2107	1	30324	3	N	1341	1505	0			726
							164	4	1475	9							
*03	120528	X	73550	-0-	-46978	-0-	3993	1	64208	3	N	4754	3979	0			1501
							120	4	5229	9							
04	116640	X	63993	-0-	-52647	-0-	3923	1	56520	3	N	3146	3199	0			767
							89	4	3461	9							
05	120528	X	NO RPT	-0-	-120528	-0-					N	NO RPT					767

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		39893	-0-	39893	1074061	2286	1	34217	3	N	3019	2988	0			905
							69	4	3321	9							
01	SHUT IN		33475	-0-	33475	1107536	1811	1	29105	3	N	2242	2428	0			719
							93	4	2466	9							
*02	1121560	X	14024	-0-	-1107536	-0-	833	1	11992	3	N	1031	1192	0			558
							65	4	1134	9							
*03	160022	X	43680	-0-	-116342	-0-	2229	1	35848	3	N	5033	4002	0			1589
							67	4	5536	9							
04	154860	X	NO RPT	-0-	-154860	-0-					N	NO RPT					1589
05	160022	X	NO RPT	-0-	-160022	-0-					N	NO RPT					1589

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		16157	-0-	16157	728877	952	1	14252	3	N	840	895	0			252
							29	4	924	9							
01	SHUT IN		14446	-0-	14446	743323	816	1	13113	3	N	432	545	0			139
							42	4	475	9							
*02	749491	X	6168	-0-	-743323	-0-	367	1	5285	3	N	443	342	0			240
							29	4	487	9							
*03	120528	X	25235	-0-	-95293	-0-	1309	1	21048	3	N	2581	2006	0			815
							39	4	2839	9							
04	116640	X	18786	-0-	-97854	-0-	1108	1	15965	3	N	1534	1507	0			345
							25	4	1687	9							
05	120528	X	NO RPT	-0-	-120528	-0-					N	NO RPT					345

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	30153	-0-	30153	988618	1752	1	26221	3	N	1934	1901	0			580
						53	4	2127	9							
01	SHUT IN	26253	-0-	26253	1014871	1420	1	22822	3	N	1762	1777	0			565
						73	4	1938	9							
*02	1024806 X	9935	-0-	-1014871	-0-	596	1	8579	3	N	649	863	0			351
						46	4	714	9							
*03	167741 X	35683	-0-	-132058	-0-	1884	1	30290	3	N	3138	2498	0			991
						57	4	3452	9							
*04	162330 X	26647	-0-	-135683	-0-	1638	1	23600	3	N	1247	1530	0			251
						37	4	1372	9							
*05	167741 X	NO RPT	-0-	-167741	-0-					N	NO RPT					251

SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C1 WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT A-SMITH (SA) C2 WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C3 WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

12	35278	X	18950	-0-	-16328	-0-	1044	1	16972	3	Y	824	819	0						247
							28	4	906	9										
01	30256	X	17546	-0-	-12710	-0-	996	1	15504	3	Y	925	875	0						297
							28	4	1018	9										
02	14829	X	14829	-0-	-0-	-0-	888	1	13052	3	Y	782	656	0						423
							29	4	860	9										
*03	17301	X	17301	-0-	-0-	-0-	990	1	14793	3	Y	1356	1351	0						428
							26	4	1492	9										
04	15540	X	NO RPT	-0-	-15540	-0-					Y	NO RPT								428
05	16058	X	NO RPT	-0-	-16058	-0-					Y	NO RPT								428

ROSEWOOD RESOURCES, INC. 728874
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

12	122450	X	95722	-0-	-26728	-0-	1072	1	92429	2	N	2019	1881	1						320
							2221	9												
01	117335	X	96624	-0-	-20711	-0-	1449	1	93075	2	N	1909	1885	1						344
							2100	9												
02	100100	X	86580	-0-	-13520	-0-	1376	1	83556	2	N	1498	1703	1			4	8		135
							1648	9												
03	107570	X	96949	-0-	-10621	-0-	1442	1	93593	2	N	1740	1688	1						187
							1914	9												
04	94620	X	94620	-0-	-0-	-0-	1526	1	91320	2	N	1613	1597	1						203
							1774	9												
*05	97861	X	97861	-0-	-0-	-0-	1579	1	94085	2	N	1997	1755	1						445
							2197	9												

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

12	195	N	195	-0-	-0-	-0-	155	1	40	9	Y	36	36	1						-0-
01	123	N	50	-0-	-73	-0-	35	1	15	9	Y	14	14	1						-0-
02	16	N	16	-0-	-0-	-0-	7	1	7	3	Y	2	2	1						-0-
							2	9												
03	93	N	5	-0-	-88	-0-	5	1			Y	-0-								-0-
*04	60	N	5	-0-	-55	-0-	5	1			Y	-0-								-0-
*05	56	N	56	-0-	-0-	-0-	42	1	14	9	Y	13	13	1						-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SEA EAGLE FORD, LLC //CONT.// 760785
H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	796	-0-	-382	-0-	127	1	93	3	N	522	522	1			-0-
							2	4	574	9							
01	1178	X	879	-0-	-299	-0-	53	1	343	3	N	436	436	1			-0-
							3	4	480	9							
02	1260	X	1260	-0-	-0-	-0-	98	1	868	3	N	199	199	1			-0-
							75	4	219	9							
03	1178	X	99	-0-	-1079	-0-	3	1	46	3	N	33	33	1			-0-
							14	4	36	9							
*04	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34159	X	34159	-0-	-0-	-0-	2677	1	30166	3	N	-0-					-0-
01	29695	X	29695	-0-	-0-	-0-	2511	1	26047	3	N	-0-					-0-
02	43484	X	17505	-0-	-25979	-0-	825	1	15975	3	N	-0-					-0-
03	48143	X	29583	-0-	-18560	-0-	673	1	27687	3	N	-0-					-0-
04	46590	X	25900	-0-	-20690	-0-	607	1	24229	3	N	-0-					-0-
05	34162	X	24524	-0-	-9638	-0-	572	1	22938	3	N	-0-					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57583	X	57583	-0-	-0-	-0-	4512	1	50852	3	N	-0-					-0-
01	52197	X	52197	-0-	-0-	-0-	4413	1	45784	3	N	-0-					-0-
02	60088	X	41836	-0-	-18252	-0-	1972	1	38179	3	N	-0-					-0-
03	66526	X	49774	-0-	-16752	-0-	1132	1	46584	3	N	-0-					-0-
04	64380	X	49328	-0-	-15052	-0-	1155	1	46145	3	N	-0-					-0-
05	57598	X	51543	-0-	-6055	-0-	1202	1	48210	3	N	-0-					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63862	X	63862	-0-	-0-	-0-	5004	1	56397	3	N	-0-					25
01	57694	X	57694	-0-	-0-	-0-	4878	1	50606	3	N	-0-					25
02	68656	X	40512	-0-	-28144	-0-	1910	1	36970	3	N	-0-					25
03	76012	X	52952	-0-	-23060	-0-	1204	1	49558	3	N	-0-					25
04	73560	X	56469	-0-	-17091	-0-	1323	1	52825	3	N	-0-					25
05	63860	X	51462	-0-	-12398	-0-	1201	1	48134	3	N	-0-					25

VALIDUS NRG AQUILAS ASSETCO LLC 881239
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8400	X	8400	-0-	-0-	-0-	1697	1	4401	3	Y	2086	2057	0			137
							7	4	2295	9							
01	5863	X	5863	-0-	-0-	-0-	1301	1	2827	3	Y	1536	1566	0			107
							45	4	1690	9							
02	DLQ G-10		5527	-0-	5527	5527	1197	1	2794	3	Y	1385	1366	0			126
							12	4	1524	9							
03	DLQ G-10		5137	-0-	5137	10664	1046	1	2499	3	Y	1447	1484	0			89
							1592	9									
04	DLQ G-10		6653	-0-	6653	17317	1437	1	3157	3	Y	1862	1821	0			130
							11	4	2048	9							
05	DLQ G-10		7047	-0-	7047	24364	1478	1	3516	3	Y	1855	1884	0			101
							12	4	2041	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

12	1629	X	1629	-0-	-0-	-0-	100	1	1207	3	Y	272	269	1	6
							23	4	299	9					
01	499	X	499	-0-	-0-	-0-	19	1	194	3	Y	259	263	1	2
							1	4	285	9					
02	519	N	519	-0-	-0-	-0-	36	1	320	3	Y	136	134	1	4
							13	4	150	9					
03	1138	N	1138	-0-	-0-	-0-	64	1	751	3	Y	291	292	1	3
							3	4	320	9					
04	1992	N	1992	-0-	-0-	-0-	127	1	1611	3	Y	227	226	1	4
							4	4	250	9					
*05	1971	N	1971	-0-	-0-	-0-	123	1	1797	3	Y	43	46	1	1
							4	4	47	9					

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

12	5879	X	5879	-0-	-0-	-0-	308	1	3714	3	Y	1623	1611	1	36
							72	4	1785	9					
01	5489	X	5489	-0-	-0-	-0-	392	1	4072	3	Y	910	939	1	7
							24	4	1001	9					
02	3232	X	3232	-0-	-0-	-0-	271	1	2434	3	Y	389	384	1	12
							99	4	428	9					
03	11972	X	11972	-0-	-0-	-0-	807	1	9510	3	Y	1468	1463	1	17
							40	4	1615	9					
04	9698	X	9698	-0-	-0-	-0-	611	1	7732	3	Y	1214	1211	1	20
							20	4	1335	9					
*05	5080	X	5080	-0-	-0-	-0-	288	1	4220	3	Y	511	519	1	12
							10	4	562	9					

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

12	6448	X	3931	-0-	-2517	-0-	262	1	3151	3	Y	415	390	1	53
							61	4	457	9					
01	6448	X	4125	-0-	-2323	-0-	319	1	3311	3	Y	433	441	1	45
							19	4	476	9					
02	3487	X	3487	-0-	-0-	-0-	304	1	2729	3	Y	312	345	1	12
							111	4	343	9					
03	8110	X	8110	-0-	-0-	-0-	567	1	6678	3	Y	761	679	1	94
							28	4	837	9					
04	6260	X	6260	-0-	-0-	-0-	424	1	5360	3	Y	421	450	1	65
							13	4	463	9					
*05	3637	X	3637	-0-	-0-	-0-	212	1	3108	3	Y	281	312	1	34
							8	4	309	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17415	X	17415	-0-	-0-	-0-	1201	1	14452	3	Y	1349	1271	1			171
							278	4	1484	9							
01	16747	X	16747	-0-	-0-	-0-	1328	1	13787	3	Y	1410	1435	1			146
							81	4	1551	9							
02	13606	X	13606	-0-	-0-	-0-	1203	1	10817	3	Y	1040	1146	1			40
							442	4	1144	9							
03	19365	X	19365	-0-	-0-	-0-	1392	1	16405	3	Y	1362	1234	1			168
							70	4	1498	9							
04	16902	X	16902	-0-	-0-	-0-	1134	1	14343	3	Y	1263	1236	1			195
							36	4	1389	9							
*05	15920	X	15920	-0-	-0-	-0-	924	1	13551	3	Y	1283	1321	1			157
							34	4	1411	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	5868	-0-	-1727	-0-	593	1	4780	3	Y	114	113	0			7
							370	4	125	9							
01	7595	X	6288	-0-	-1307	-0-	753	1	5198	3	Y	62	62	0			7
							269	4	68	9							
02	6427	X	6427	-0-	-0-	-0-	669	1	5269	3	Y	66	65	0			8
							416	4	73	9							
03	7129	X	7129	-0-	-0-	-0-	797	1	5990	3	Y	83	85	0			6
							251	4	91	9							
04	6814	X	6814	-0-	-0-	-0-	751	1	5878	3	Y	80	81	0			5
							97	4	88	9							
*05	4824	X	4824	-0-	-0-	-0-	572	1	4030	3	Y	120	115	0			10
							90	4	132	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3292	-0-	-707	-0-	329	1	2652	3	Y	96	107	0			6
							205	4	106	9							
01	5828	X	2872	-0-	-2956	-0-	341	1	2358	3	Y	46	47	0			5
							122	4	51	9							
02	2672	X	2672	-0-	-0-	-0-	275	1	2160	3	Y	61	59	0			7
							170	4	67	9							
03	2201	X	2001	-0-	-200	-0-	214	1	1608	3	Y	102	102	0			7
							67	4	112	9							
04	2336	X	2336	-0-	-0-	-0-	245	1	1915	3	Y	132	131	0			8
							31	4	145	9							
*05	2512	X	2512	-0-	-0-	-0-	266	1	1872	3	Y	302	286	0			24
							42	4	332	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8091	X	6341	-0-	-1750	-0-	609	1	4908	3	Y	404	404	0			24
							380	4	444	9							
01	8494	X	6452	-0-	-2042	-0-	752	1	5187	3	Y	223	223	0			24
							268	4	245	9							
02	5284	X	5284	-0-	-0-	-0-	534	1	4199	3	Y	200	201	0			23
							331	4	220	9							
03	9964	X	9964	-0-	-0-	-0-	1089	1	8186	3	Y	315	315	0			23
							342	4	347	9							
04	7155	X	7155	-0-	-0-	-0-	770	1	6032	3	Y	230	239	0			14
							100	4	253	9							
*05	5546	X	5546	-0-	-0-	-0-	627	1	4411	3	Y	373	357	0			30
							98	4	410	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	1851	-0-	-1063	-0-	121	1	1457	3	Y	223	228	1			20
							28	4	245	9							
01	2914	X	1846	-0-	-1068	-0-	141	1	1462	3	Y	214	217	1			17
							8	4	235	9							
02	1652	X	489	-0-	-1163	-0-	39	1	348	3	Y	80	86	1			11
							14	4	88	9							
03	1829	N	1350	-0-	-479	-0-	92	1	1086	3	Y	152	152	1			11
							5	4	167	9							
04	1770	N	1393	-0-	-377	-0-	96	1	1210	3	Y	76	80	1			7
							3	4	84	9							
*05	1644	N	1644	-0-	-0-	-0-	91	1	1329	3	Y	201	192	1			16
							3	4	221	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

12	7316	X	4369	-0-	-2947	-0-	1050	1	2722	3	Y	539	504	0			49
							4	4	593	9							
01	7316	X	4434	-0-	-2882	-0-	1075	1	2336	3	Y	896	846	0			99
							37	4	986	9							
02	5096	X	3388	-0-	-1708	-0-	788	1	1838	3	Y	685	666	0			118
							8	4	754	9							
03	5642	X	4233	-0-	-1409	-0-	983	1	2349	3	Y	819	840	0			97
							901	9									
04	4290	X	4067	-0-	-223	-0-	1029	1	2261	3	Y	699	685	0			111
							8	4	769	9							
05	4433	X	3066	-0-	-1367	-0-	682	1	1621	3	Y	689	693	0			107
							5	4	758	9							

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

12	5208	X	4423	-0-	-785	-0-	986	1	2557	3	Y	796	789	0			126
							4	4	876	9							
01	7192	X	4281	-0-	-2911	-0-	1047	1	2275	3	Y	839	841	0			124
							36	4	923	9							
02	3696	X	2773	-0-	-923	-0-	652	1	1522	3	Y	538	521	0			141
							7	4	592	9							
03	4092	X	3555	-0-	-537	-0-	798	1	1908	3	Y	772	782	0			131
							849	9									
04	3960	X	2719	-0-	-1241	-0-	629	1	1381	3	Y	641	640	0			132
							4	4	705	9							
05	4092	X	3439	-0-	-653	-0-	770	1	1832	3	Y	755	767	0			120
							6	4	831	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8060	X	6171	-0-	-1889	-0-	1393	1	3614	3	Y	1053	1061	0			96
							6	4	1158	9							
01	7502	X	5369	-0-	-2133	-0-	1345	1	2925	3	Y	956	946	0			106
							47	4	1052	9							
02	6524	X	3392	-0-	-3132	-0-	803	1	1875	3	Y	642	637	0			111
							8	4	706	9							
03	7223	X	6709	-0-	-514	-0-	1740	1	4159	3	Y	735	759	0			87
							1	4	809	9							
04	8058	X	8058	-0-	-0-	-0-	2251	1	4944	3	Y	769	734	0			122
							17	4	846	9							
05	6169	X	4345	-0-	-1824	-0-	1045	1	2483	3	Y	735	743	0			114
							8	4	809	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1516	X	1516	-0-	-0-	-0-	147	1	1188	3	Y	81	79	0			5
							92	4	89	9							
01	1725	X	1725	-0-	-0-	-0-	203	1	1399	3	Y	46	46	0			5
							72	4	51	9							
02	4825	X	4825	-0-	-0-	-0-	500	1	3937	3	Y	70	67	0			8
							311	4	77	9							
03	3100	N	9375	-0-	6275	6275	1044	1	7847	3	Y	142	140	0			10
							328	4	156	9							
04	3000	N	4672	-0-	1672	7947	500	1	3916	3	Y	174	173	0			11
							65	4	191	9							
*05	8267	X	320	-0-	-7947	-0-	7	1	50	3	Y	238	230	0			19
							1	4	262	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	5163	-0-	-1936	-0-	1226	1	3178	3	Y	685	658	0			63
							5	4	754	9							
01	7099	X	4510	-0-	-2589	-0-	1152	1	2504	3	Y	740	721	0			82
							40	4	814	9							
02	7288	X	7288	-0-	-0-	-0-	2004	1	4680	3	Y	530	520	0			92
							21	4	583	9							
03	8033	X	8033	-0-	-0-	-0-	2142	1	5119	3	Y	701	710	0			83
							1	4	771	9							
04	5010	X	2935	-0-	-2075	-0-	767	1	1683	3	Y	436	450	0			69
							5	4	480	9							
*05	10556	X	10556	-0-	-0-	-0-	2838	1	6747	3	Y	863	798	0			134
							22	4	949	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11098	X	6771	-0-	-4327	-0-	422	1	5083	3	Y	1062	1093	1			93
							98	4	1168	9							
01	10664	X	9538	-0-	-1126	-0-	714	1	7421	3	Y	1235	1229	1			99
							44	4	1359	9							
02	7158	X	7158	-0-	-0-	-0-	602	1	5411	3	Y	840	821	1			118
							221	4	924	9							
03	8831	X	8831	-0-	-0-	-0-	580	1	6842	3	Y	1254	1279	1			93
							30	4	1379	9							
04	6930	X	5914	-0-	-1016	-0-	338	1	4276	3	Y	1172	1162	1			103
							11	4	1289	9							
*05	7188	X	7188	-0-	-0-	-0-	404	1	5924	3	Y	768	809	1			62
							15	4	845	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	7095	-0-	-3724	-0-	432	1	5197	3	Y	1242	1245	1			109
							100	4	1366	9							
01	10395	X	10395	-0-	-0-	-0-	777	1	8073	3	Y	1361	1361	1			109
							48	4	1497	9							
02	7028	X	5717	-0-	-1311	-0-	482	1	4330	3	Y	663	679	1			93
							176	4	729	9							
03	8590	X	8590	-0-	-0-	-0-	596	1	7029	3	Y	850	880	1			63
							30	4	935	9							
04	10045	X	10045	-0-	-0-	-0-	637	1	8060	3	Y	1207	1164	1			106
							20	4	1328	9							
*05	7791	X	7791	-0-	-0-	-0-	423	1	6194	3	Y	1054	1074	1			86
							15	4	1159	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	1059	-0-	-1948	-0-	71	1	852	3	Y	109	102	1			14
							16	4	120	9							
01	2976	X	1629	-0-	-1347	-0-	131	1	1358	3	Y	120	122	1			12
							8	4	132	9							
02	1223	N	1223	-0-	-0-	-0-	110	1	984	3	Y	81	90	1			3
							40	4	89	9							
03	1155	N	1155	-0-	-0-	-0-	82	1	963	3	Y	96	87	1			12
							4	4	106	9							
04	1470	N	1140	-0-	-330	-0-	77	1	964	3	Y	88	86	1			14
							2	4	97	9							
*05	2405	N	2405	-0-	-0-	-0-	139	1	2034	3	Y	206	195	1			25
							5	4	227	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	3316	-0-	-1551	-0-	700	1	1815	3	Y	725	713	0			114
							3	4	798	9							
01	6696	X	3886	-0-	-2810	-0-	963	1	2092	3	Y	725	732	0			107
							33	4	798	9							
02	2730	X	2730	-0-	-0-	-0-	631	1	1471	3	Y	565	524	0			148
							6	4	622	9							
03	3164	X	3164	-0-	-0-	-0-	687	1	1643	3	Y	758	777	0			129
							834	9									
04	2760	X	2445	-0-	-315	-0-	551	1	1210	3	Y	618	620	0			127
							4	4	680	9							
05	2852	X	2656	-0-	-196	-0-	636	1	1513	3	Y	456	510	0			73
							5	4	502	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5345	X	5345	-0-	-0-	-0-	317	1	3825	3	Y	1026	1018	1			90
							74	4	1129	9							
01	6305	X	6305	-0-	-0-	-0-	492	1	5108	3	Y	614	655	1			49
							30	4	675	9							
02	4368	X	3864	-0-	-504	-0-	290	1	2607	3	Y	783	722	1			110
							106	4	861	9							
03	5398	X	5398	-0-	-0-	-0-	309	1	3631	3	Y	1312	1325	1			97
							15	4	1443	9							
04	6090	X	5650	-0-	-440	-0-	339	1	4290	3	Y	918	935	1			80
							11	4	1010	9							
05	6293	X	6008	-0-	-285	-0-	305	1	4472	3	Y	1109	1099	1			90
							11	4	1220	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9641	X	7322	-0-	-2319	-0-	728	1	5867	3	Y	248	239	0			15
							454	4	273	9							
01	8990	X	7064	-0-	-1926	-0-	827	1	5703	3	Y	218	209	0			24
							294	4	240	9							
02	6363	X	6363	-0-	-0-	-0-	638	1	5019	3	Y	282	273	0			33
							396	4	310	9							
03	10266	X	10266	-0-	-0-	-0-	1133	1	8518	3	Y	235	251	0			17
							356	4	259	9							
04	7942	X	7942	-0-	-0-	-0-	865	1	6769	3	Y	178	184	0			11
							112	4	196	9							
*05	10149	X	10149	-0-	-0-	-0-	1208	1	8506	3	Y	224	217	0			18
							189	4	246	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9765	X	5666	-0-	-4099	-0-	339	1	4086	3	Y	1056	1038	1			93
							79	4	1162	9							
01	6820	X	5193	-0-	-1627	-0-	355	1	3682	3	Y	1032	1042	1			83
							21	4	1135	9							
02	4228	X	2691	-0-	-1537	-0-	190	1	1712	3	Y	654	645	1			92
							70	4	719	9							
03	5673	X	4533	-0-	-1140	-0-	281	1	3311	3	Y	843	873	1			62
							14	4	927	9							
04	5490	X	3508	-0-	-1982	-0-	209	1	2647	3	Y	586	597	1			51
							7	4	645	9							
05	5673	X	2582	-0-	-3091	-0-	127	1	1860	3	Y	537	544	1			44
							4	4	591	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	501	-0-		-2847	-0-	21	1	258	3	Y	197	195	1			4
								5	4	217	9							
01	2728	X	333	-0-		-2395	-0-	9	1	95	3	Y	207	209	1			2
								1	4	228	9							
02	1904	X	109	-0-		-1795	-0-	1	1	9	3	Y	90	89	1			3
								99	9									
03	1891	X	231	-0-		-1660	-0-	2	1	19	3	Y	191	192	1			2
								210	9									
04	684	N	684	-0-		-0-	-0-	35	1	449	3	Y	180	179	1			3
								2	4	198	9							
*05	1338	N	1338	-0-		-0-	-0-	81	1	1185	3	Y	63	65	1			1
								3	4	69	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19204	X	19204	-0-		-0-	-0-	1334	1	16060	3	Y	1364	1317	1			173
								310	4	1500	9							
01	19055	X	19055	-0-		-0-	-0-	1549	1	16077	3	Y	1214	1261	1			126
								94	4	1335	9							
02	12635	X	12635	-0-		-0-	-0-	1132	1	10176	3	Y	829	923	1			32
								415	4	912	9							
03	12995	X	12995	-0-		-0-	-0-	927	1	10926	3	Y	996	905	1			123
								46	4	1096	9							
04	14100	X	14100	-0-		-0-	-0-	961	1	12163	3	Y	859	849	1			133
								31	4	945	9							
*05	16833	X	16833	-0-		-0-	-0-	1007	1	14764	3	Y	933	952	1			114
								36	4	1026	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8928	X	8657	-0-		-271	-0-	868	1	6986	3	Y	239	232	0			14
								540	4	263	9							
01	8928	X	5291	-0-		-3637	-0-	628	1	4328	3	Y	102	105	0			11
								223	4	112	9							
02	6972	X	6972	-0-		-0-	-0-	726	1	5707	3	Y	81	83	0			9
								450	4	89	9							
03	12133	X	12133	-0-		-0-	-0-	1345	1	10109	3	Y	233	225	0			17
								423	4	256	9							
04	9518	X	9518	-0-		-0-	-0-	1034	1	8091	3	Y	235	238	0			14
								134	4	259	9							
*05	7461	X	7461	-0-		-0-	-0-	882	1	6206	3	Y	214	211	0			17
								138	4	235	9							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9617	X	9617	-0-		-0-	-0-	639	1	7693	3	Y	1034	978	1			131
								148	4	1137	9							
01	10024	X	10024	-0-		-0-	-0-	768	1	7976	3	Y	1121	1136	1			116
								47	4	1233	9							
02	7420	X	7420	-0-		-0-	-0-	626	1	5622	3	Y	857	940	1			33
								229	4	943	9							
03	7909	X	7909	-0-		-0-	-0-	526	1	6192	3	Y	1059	962	1			130
								26	4	1165	9							
04	7545	X	7545	-0-		-0-	-0-	478	1	6041	3	Y	919	907	1			142
								15	4	1011	9							
*05	9088	X	9088	-0-		-0-	-0-	509	1	7467	3	Y	994	1014	1			122
								19	4	1093	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10595	X	10595	-0-	-0-	-0-	710	1	8542	3	Y	1072	1019	1			136
							164	4	1179	9							
01	7212	X	7212	-0-	-0-	-0-	545	1	5663	3	Y	882	927	1			91
							34	4	970	9							
02	7022	X	7022	-0-	-0-	-0-	592	1	5320	3	Y	812	872	1			31
							217	4	893	9							
03	7940	X	7940	-0-	-0-	-0-	529	1	6245	3	Y	1035	939	1			127
							27	4	1139	9							
04	7666	X	7666	-0-	-0-	-0-	482	1	6092	3	Y	979	955	1			151
							15	4	1077	9							
*05	9760	X	9760	-0-	-0-	-0-	534	1	7830	3	Y	1252	1250	1			153
							19	4	1377	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8525	X	5963	-0-	-2562	-0-	393	1	4735	3	Y	675	639	1			86
							92	4	743	9							
01	8214	X	8214	-0-	-0-	-0-	631	1	6561	3	Y	894	887	1			93
							39	4	983	9							
02	6300	X	4506	-0-	-1794	-0-	385	1	3464	3	Y	468	543	1			18
							142	4	515	9							
03	7415	X	7415	-0-	-0-	-0-	498	1	5872	3	Y	927	831	1			114
							25	4	1020	9							
04	7950	X	7424	-0-	-526	-0-	460	1	5825	3	Y	1022	978	1			158
							15	4	1124	9							
05	8215	X	6083	-0-	-2132	-0-	333	1	4882	3	Y	778	841	1			95
							12	4	856	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		4107	-0-	4107	11495	814	1	2110	3	Y	1073	1086	0			98
							3	4	1180	9							
01	15593	X	4098	-0-	-11495	-0-	1115	1	2425	3	Y	472	518	0			52
							39	4	519	9							
02	3171	X	3171	-0-	-0-	-0-	840	1	1961	3	Y	328	323	0			57
							9	4	361	9							
03	5518	X	3327	-0-	-2191	-0-	754	1	1802	3	Y	701	675	0			83
							771	9									
04	5340	X	3086	-0-	-2254	-0-	750	1	1647	3	Y	622	607	0			98
							5	4	684	9							
05	4092	X	2858	-0-	-1234	-0-	662	1	1574	3	Y	561	572	0			87
							5	4	617	9							

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7674	X	7674	-0-	-0-	-0-	498	1	6000	3	Y	964	896	1			122
							116	4	1060	9							
01	7691	X	7691	-0-	-0-	-0-	574	1	5963	3	Y	1017	1034	1			105
							35	4	1119	9							
02	6216	X	5490	-0-	-726	-0-	458	1	4115	3	Y	681	755	1	5	8	26
							168	4	749	9							
03	6882	X	5459	-0-	-1423	-0-	370	1	4368	3	Y	638	585	1			79
							19	4	702	9							
04	6660	X	4589	-0-	-2071	-0-	295	1	3721	3	Y	513	513	1			79
							9	4	564	9							
*05	7302	X	7302	-0-	-0-	-0-	418	1	6133	3	Y	669	666	1			82
							15	4	736	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	4500	-0-	-1328	-0-	278	1	3345	3	Y	739	737	1			65
							64	4	813	9							
01	5828	X	5801	-0-	-27	-0-	425	1	4418	3	Y	847	844	1			68
							26	4	932	9							
02	5264	X	3953	-0-	-1311	-0-	308	1	2769	3	Y	694	664	1			98
							113	4	763	9							
03	5704	X	5404	-0-	-300	-0-	366	1	4306	3	Y	649	699	1			48
							18	4	714	9							
04	5610	X	4851	-0-	-759	-0-	307	1	3889	3	Y	586	583	1			51
							10	4	645	9							
05	5797	X	4424	-0-	-1373	-0-	249	1	3649	3	Y	470	483	1			38
							9	4	517	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

12	12431	X	8752	-0-	-3679	-0-	631	1	7601	3	Y	339	401	1			30
							147	4	373	9							
01	12431	X	11477	-0-	-954	-0-	916	1	9507	3	Y	908	865	1			73
							55	4	999	9							
02	11228	X	6993	-0-	-4235	-0-	628	1	5645	3	Y	445	455	1			63
							230	4	490	9							
03	10571	X	8128	-0-	-2443	-0-	579	1	6821	3	Y	635	651	1			47
							29	4	699	9							
04	11100	X	8935	-0-	-2165	-0-	568	1	7187	3	Y	1056	1010	1			93
							18	4	1162	9							
05	11470	X	9361	-0-	-2109	-0-	526	1	7706	3	Y	1009	1020	1			82
							19	4	1110	9							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

12	15041	X	15041	-0-	-0-	-0-	1006	1	12106	3	Y	1542	1455	1			196
							233	4	1696	9							
01	19406	X	15399	-0-	-4007	-0-	1204	1	12501	3	Y	1474	1517	1			153
							73	4	1621	9							
02	12572	X	10849	-0-	-1723	-0-	933	1	8394	3	Y	1072	1184	1			41
							343	4	1179	9							
03	13919	X	11367	-0-	-2552	-0-	758	1	8932	3	Y	1490	1348	1			183
							38	4	1639	9							
04	13470	X	11661	-0-	-1809	-0-	739	1	9352	3	Y	1405	1371	1			217
							24	4	1546	9							
05	13919	X	10733	-0-	-3186	-0-	598	1	8770	3	Y	1221	1289	1			149
							22	4	1343	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16263	X	16263	-0-	-0-	-0-	1962 1323	1 9	12978	3	N	1203	1203	0			-0-
01	13863	X	13863	-0-	-0-	-0-	1326 1225	1 9	11312	3	N	1114	1114	0			-0-
02	11256	X	9970	-0-	-1286	-0-	921 763	1 9	8286	3	N	694	692	0	2	8	-0-
03	12462	X	7711	-0-	-4751	-0-	771 1324	1 9	5616	3	N	1204	1199	0	5	8	-0-
04	12060	X	6603	-0-	-5457	-0-	951 1025	1 9	4627	3	N	932	932	0			-0-
05	12462	X	6324	-0-	-6138	-0-	953 935	1 9	4436	3	N	850	850	0			-0-

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8493	X	8493	-0-	-0-	-0-	1039	1	6872	3	N	529	529	0			-0-
							582	9									
01	7725	X	7725	-0-	-0-	-0-	748	1	6384	3	N	539	539	0			-0-
							593	9									
02	4857	X	4857	-0-	-0-	-0-	447	1	4022	3	N	353	353	0			-0-
							388	9									
03	10306	X	10306	-0-	-0-	-0-	1095	1	7977	3	N	1122	1122	0			-0-
							1234	9									
04	8344	X	8344	-0-	-0-	-0-	1228	1	5976	3	N	1036	1036	0			-0-
							1140	9									
*05	6844	X	6844	-0-	-0-	-0-	1045	1	4864	3	N	850	850	0			-0-
							935	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35821	X	35821	-0-	-0-	-0-	2267	1	27284	3	Y	5223	5241	1			118
							525	4	5745	9							
01	32925	X	32925	-0-	-0-	-0-	2531	1	26278	3	Y	3602	3692	1			28
							154	4	3962	9							
02	28784	X	12851	-0-	-15933	-0-	1093	1	9825	3	Y	1393	1378	1			43
							401	4	1532	9							
03	31868	X	30299	-0-	-1569	-0-	2075	1	24451	3	Y	3335	3339	1			39
							104	4	3669	9							
04	34882	X	34882	-0-	-0-	-0-	2264	1	28646	3	Y	3545	3526	1			58
							72	4	3900	9							
05	31868	X	26907	-0-	-4961	-0-	1538	1	22550	3	Y	2512	2513	1			57
							56	4	2763	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29698	X	14078	-0-	-15620	-0-	1556	1	10293	3	N	2026	2026	0			-0-
							2229	9									
01	21700	X	11782	-0-	-9918	-0-	987	1	8423	3	N	2156	2156	0			-0-
							2372	9									
02	18760	X	11226	-0-	-7534	-0-	992	1	8923	3	N	1192	1192	0			-0-
							1311	9									
03	18383	X	16157	-0-	-2226	-0-	1672	1	12184	3	N	2092	2092	0			-0-
							2301	9									
04	17790	X	12901	-0-	-4889	-0-	1959	1	9532	3	N	1282	1282	0			-0-
							1410	9									
*05	15447	X	15447	-0-	-0-	-0-	2372	1	11039	3	N	1851	1851	0			-0-
							2036	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	195	-0-	-3401	-0-	54	1	141	3	Y	-0-	29	0			-0-
01	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	3799	-0-	-1378	-0-	850	1	2203	3	Y	675	679	0			62
							3	4	743	9							
01	4557	X	3305	-0-	-1252	-0-	791	1	1718	3	Y	699	683	0			78
							27	4	769	9							
02	3780	X	2500	-0-	-1280	-0-	575	1	1343	3	Y	524	511	0			91
							6	4	576	9							
03	4185	X	2892	-0-	-1293	-0-	630	1	1504	3	Y	689	698	0			82
							758	9									
04	4050	X	2856	-0-	-1194	-0-	724	1	1590	3	Y	488	493	0			77
							5	4	537	9							
05	3813	X	2330	-0-	-1483	-0-	524	1	1246	3	Y	505	504	0			78
							4	4	556	9							

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8742	X	3194	-0-	-5548	-0-	680	1	1763	3	Y	680	677	0			62
							3	4	748	9							
01	3348	X	711	-0-	-2637	-0-	53	1	115	3	Y	492	499	0			55
							2	4	541	9							
02	3052	X	455	-0-	-2597	-0-	16	1	38	3	Y	364	356	0			63
							1	4	400	9							
03	3379	X	2839	-0-	-540	-0-	597	1	1427	3	Y	741	716	0			88
							815	9									
04	3270	X	2366	-0-	-904	-0-	571	1	1252	3	Y	490	500	0			78
							4	4	539	9							
05	3193	X	1386	-0-	-1807	-0-	324	1	770	3	Y	263	300	0			41
							3	4	289	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10301	X	10301	-0-	-0-	-0-	2569	1	6663	3	Y	962	957	0			88
							11	4	1058	9							
01	8549	X	8549	-0-	-0-	-0-	2393	1	5201	3	Y	793	793	0			88
							83	4	872	9							
02	4144	X	2142	-0-	-2002	-0-	475	1	1108	3	Y	504	505	0			87
							5	4	554	9							
03	10292	X	2887	-0-	-7405	-0-	611	1	1460	3	Y	742	741	0			88
							816	9									
04	9960	X	3049	-0-	-6911	-0-	713	1	1564	3	Y	697	675	0			110
							5	4	767	9							
05	10292	X	2742	-0-	-7550	-0-	581	1	1382	3	Y	704	705	0			109
							5	4	774	9							

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

12	7037	X	5145	-0-	-1892	-0-	1146	1	2971	3	Y	931	967	0			85
							4	4	1024	9							
01	7037	X	4277	-0-	-2760	-0-	1063	1	2312	3	Y	786	784	0			87
							37	4	865	9							
02	5376	X	2800	-0-	-2576	-0-	665	1	1553	3	Y	523	519	0	1	8	90
							7	4	575	9							
03	5952	X	2798	-0-	-3154	-0-	640	1	1529	3	Y	572	594	0			68
							629	9									
04	5760	X	1217	-0-	-4543	-0-	315	1	691	3	Y	190	228	0			30
							2	4	209	9							
05	5146	X	566	-0-	-4580	-0-	166	1	393	3	Y	5	34	0			1
							1	4	6	9							

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

12	2790	X	1400	-0-	-1390	-0-	260	1	673	3	Y	424	418	0			28
							1	4	466	9							
01	2790	X	1197	-0-	-1593	-0-	243	1	527	3	Y	381	382	0			27
							8	4	419	9							
02	DLQ G-10		965	-0-	965	965	191	1	446	3	Y	296	293	0	3	8	27
							2	4	326	9							
03	DLQ G-10		1275	-0-	1275	2240	236	1	563	3	Y	433	433	0			27
							476	9									
04	DLQ G-10		1212	-0-	1212	3452	238	1	522	3	Y	409	407	0			29
							2	4	450	9							
05	DLQ G-10		1180	-0-	1180	4632	226	1	538	3	Y	376	385	0			20
							2	4	414	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4692	X	4692	-0-	-0-	-0-	454	1	3003	3	N	1123	1123	0			-0-
							1235	9									
01	4840	X	4840	-0-	-0-	-0-	367	1	3127	3	N	1224	1224	0			-0-
							1346	9									
02	98	X	98	-0-	-0-	-0-	5	1	42	3	N	46	46	0			-0-
							51	9									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7996	X	7996	-0-	-0-	-0-	646	1	5207	3	Y	1582	1581	0			93
							403	4	1740	9							
01	7595	X	7449	-0-	-146	-0-	786	1	5420	3	Y	876	875	0			96
							279	4	964	9							
02	8727	X	8727	-0-	-0-	-0-	773	1	6085	3	Y	1263	1211	0	2	8	146
							480	4	1389	9							
03	9885	X	9885	-0-	-0-	-0-	903	1	6787	3	Y	1737	1757	0			126
							284	4	1911	9							
04	8078	X	8078	-0-	-0-	-0-	709	1	5551	3	Y	1569	1600	0			95
							92	4	1726	9							
*05	7465	X	7465	-0-	-0-	-0-	737	1	5192	3	Y	1291	1282	0			104
							116	4	1420	9							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9982	X	7708	-0-	-2274	-0-	693	1	5577	3	Y	915	917	0			54
							431	4	1007	9							
01	9641	X	7688	-0-	-1953	-0-	865	1	5968	3	Y	497	497	0			55
							308	4	547	9							
02	DLQ G-10		7272	-0-	7272	7272	699	1	5496	3	Y	585	572	0			68
							433	4	644	9							
03	DLQ G-10		7488	-0-	7488	14760	755	1	5675	3	Y	746	760	0			54
							237	4	821	9							
04	DLQ G-10		4215	-0-	4215	18975	392	1	3067	3	Y	641	656	0			39
							51	4	705	9							
05	DLQ G-10		611	-0-	611	19586	10	1	72	3	Y	479	479	0			39
							2	4	527	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	17918	X	11521	-0-	-6397	-0-	1089	1	7203	3	N	2935	2935	0	-0-
							3229	9							
01	15154	X	15154	-0-	-0-	-0-	1109	1	9459	3	N	4169	4169	0	-0-
							4586	9							
02	12830	X	12830	-0-	-0-	-0-	952	1	8558	3	N	3018	3018	0	-0-
							3320	9							
03	18557	X	18557	-0-	-0-	-0-	1593	1	11609	3	N	4868	4868	0	-0-
							5355	9							
04	15374	X	15374	-0-	-0-	-0-	1882	1	9159	3	N	3939	3939	0	-0-
							4333	9							
05	15159	X	13774	-0-	-1385	-0-	1733	1	8066	3	N	3614	3614	0	-0-
							3975	9							

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	45322	X	25320	-0-	-20002	-0-	1705	1	20524	3	Y	2451	2428	1	55
							395	4	2696	9					
01	45322	X	24158	-0-	-21164	-0-	1875	1	19472	3	Y	2452	2488	1	19
							114	4	2697	9					
02	21112	X	9980	-0-	-11132	-0-	852	1	7658	3	Y	1053	1040	1	32
							312	4	1158	9					
03	23374	X	20796	-0-	-2578	-0-	1428	1	16831	3	Y	2241	2247	1	26
							72	4	2465	9					
04	22620	X	21446	-0-	-1174	-0-	1416	1	17914	3	Y	1883	1878	1	31
							45	4	2071	9					
05	23374	X	19305	-0-	-4069	-0-	1084	1	15907	3	Y	2067	2051	1	47
							40	4	2274	9					

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	91001	X	91001	-0-	-0-	-0-	6260	1	75345	3	Y	7223	7123	1	160
							1451	4	7945	9					
01	45370	X	45370	-0-	-0-	-0-	3522	1	36572	3	Y	4602	4726	1	36
							214	4	5062	9					
02	16367	X	16367	-0-	-0-	-0-	1382	1	12423	3	Y	1868	1846	1	58
							507	4	2055	9					
03	34102	X	34102	-0-	-0-	-0-	2317	1	27302	3	Y	3970	3982	1	46
							116	4	4367	9					
04	38440	X	38440	-0-	-0-	-0-	2507	1	31718	3	Y	3759	3744	1	61
							80	4	4135	9					
*05	46481	X	46481	-0-	-0-	-0-	2702	1	39636	3	Y	3676	3654	1	83
							99	4	4044	9					

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49073	X	27966	-0-	-21107	-0-	1857	1	22353	3	Y	3023	2992	1			67
							431	4	3325	9							
01	48050	X	28491	-0-	-19559	-0-	2211	1	22964	3	Y	2892	2937	1			22
							135	4	3181	9							
02	25088	X	14506	-0-	-10582	-0-	1260	1	11330	3	Y	1321	1302	1			41
							463	4	1453	9							
03	41413	X	41413	-0-	-0-	-0-	2957	1	34847	3	Y	3146	3150	1			37
							148	4	3461	9							
04	26880	X	25339	-0-	-1541	-0-	1661	1	21021	3	Y	2367	2365	1			39
							53	4	2604	9							
05	27776	X	17113	-0-	-10663	-0-	957	1	14040	3	Y	1892	1888	1			43
							35	4	2081	9							

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		99815	-0-	99815	328763	6195	1	74572	3	Y	16010	15943	1			359
							1437	4	17611	9							
01	416214	X	87451	-0-	-328763	-0-	6513	1	67634	3	Y	11734	12002	1			91
							397	4	12907	9							
02	127848	X	34257	-0-	-93591	-0-	2835	1	25493	3	Y	4444	4398	1			137
							1041	4	4888	9							
03	141546	X	78495	-0-	-63051	-0-	5287	1	62318	3	Y	9659	9683	1			113
							265	4	10625	9							
04	136980	X	58630	-0-	-78350	-0-	3739	1	47307	3	Y	6786	6788	1			111
							119	4	7465	9							
05	99851	X	51832	-0-	-48019	-0-	2879	1	42226	3	Y	6020	5995	1			136
							105	4	6622	9							

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		194041	-0-	194041	585920	12147	1	146214	3	Y	29875	29697	1			669
							2817	4	32863	9							
01	758906	X	172986	-0-	-585920	-0-	12803	1	132954	3	Y	24044	24182	1			184
							781	4	26448	9							
02	105000	X	93123	-0-	-11877	-0-	7737	1	69568	3	Y	11798	11619	1			363
							2840	4	12978	9							
03	167583	X	167583	-0-	-0-	-0-	11399	1	134347	3	Y	19333	19470	1			226
							571	4	21266	9							
04	120933	X	120933	-0-	-0-	-0-	7724	1	97728	3	Y	13849	13848	1			227
							247	4	15234	9							
*05	97884	X	97884	-0-	-0-	-0-	5448	1	79896	3	Y	11220	11194	1			253
							198	4	12342	9							

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		96453	-0-	96453	293269	6101	1	73441	3	Y	14087	14043	1			316
							1415	4	15496	9							
01	410398	X	117129	-0-	-293269	-0-	8713	1	90481	3	Y	15822	16015	1			123
							531	4	17404	9							
02	115276	X	51816	-0-	-63460	-0-	4332	1	38945	3	Y	6318	6246	1			195
							1589	4	6950	9							
03	127627	X	110811	-0-	-16816	-0-	7624	1	89856	3	Y	11772	11829	1			138
							382	4	12949	9							
04	123510	X	79671	-0-	-43839	-0-	5140	1	65026	3	Y	8492	8491	1			139
							164	4	9341	9							
05	117118	X	64478	-0-	-52640	-0-	3627	1	53199	3	Y	6835	6820	1			154
							133	4	7519	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
05	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	112	-0-	-260	-0-	112	2			N	-0-					14
01	403	#	-0-	-0-	-403	-0-					N	-0-					14
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					14
03	124	N	-0-	-0-	-124	-0-					N	-0-					14
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					14
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16785	X	16785	-0-	-0-	-0-	16596	2	189	9	N	172	190	1			125
01	14380	X	14380	-0-	-0-	-0-	14148	2	232	9	N	211	190	1			146
02	11761	X	11761	-0-	-0-	-0-	11616	2	145	9	N	132	190	1			88
03	17278	X	17278	-0-	-0-	-0-	139	1	16918	2	N	201	189	1			100
							221	9									
04	13324	X	13324	-0-	-0-	-0-	216	1	12937	2	N	155					255
							171	9									
*05	17021	X	17021	-0-	-0-	-0-	233	1	16605	2	N	166	380	1			41
							183	9									

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF. 13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3285	X	3285	-0-	-0-	-0-	761	1	2506	2	N	16					175
							18	9									
01	4191	X	4191	-0-	-0-	-0-	920	1	3243	2	N	25	164	1			36
							28	9									
02	3276	X	3276	-0-	-0-	-0-	1864	1	1398	2	N	13					49
							14	9									
03	5537	X	5537	-0-	-0-	-0-	1461	1	3999	2	N	70					119
							77	9									
04	4099	X	4099	-0-	-0-	-0-	863	1	3236	2	N	-0-					119
*05	3822	X	3822	-0-	-0-	-0-	1130	1	2692	2	N	-0-					119

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	485	2	17	9	N	15					338
01	620	N	549	-0-	-71	-0-	549	2			N	-0-					338
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					338
03	496	N	350	-0-	-146	-0-	260	2	90	9	N	82					420
04	540	N	146	-0-	-394	-0-	146	2			N	-0-					420
05	775	N	-0-	-0-	-775	-0-					N	-0-					420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		3956	-0-	3956	3956	152	1	3804	2	N	-0-					-0-
03	8158	X	4202	-0-	-3956	-0-	445	1	3757	2	N	-0-					-0-
04	6510	X	5295	-0-	-1215	-0-	481	1	4814	2	N	-0-					-0-
*05	7410	X	7410	-0-	-0-	-0-	563	1	6847	2	N	-0-					-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 287654 COMPL. DATE 08/21/2019 TOTAL DEPTH 5650 PERF. 4771 - 4779

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	1283	-0-	-4204 B	-0-	152	1	1131	2	N	-0-					-0-
01	5487	X	964	-0-	-4523 B	-0-	152	1	812	2	N	-0-					-0-
02	0		3956	-0-	3956 B	3956	152	1	3804	2	N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/03/2021

T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612 #	1255	-0-	-357	-0-	1255	2			Y	-0-					-0-
01	1426 #	275	-0-	-1151	-0-	275	2			Y	-0-					-0-
02	1568 N	188	-0-	-1380	-0-	188	2			Y	-0-					-0-
03	1240 N	149	-0-	-1091	-0-	149	2			Y	-0-					-0-
04	270 N	2	-0-	-268	-0-	2	2			Y	-0-					-0-
05	217 N	-0-	-0-	-217	-0-					Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) //CONT.// 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

12	2666 #	1307	-0-	-1359	-0-	1296	2	11	9	N	10					177
01	2418 #	1180	-0-	-1238	-0-	1172	2	8	9	N	7					184
02	2005 R	2005	-0-	-0-	-0-	1996	2	9	9	N	8					192
03	1612 #	1247	-0-	-365	-0-	1219	2	28	9	N	25					217
04	1410 #	1023	-0-	-387	-0-	997	2	26	9	N	24	184	1			57
05	2232 #	880	-0-	-1352	-0-	860	2	20	9	N	18					75

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					71
01	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					71
02	980	N	397	-0-	-583	-0-	397	2			N	-0-					71
03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-	71	1			-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	434	N	14	-0-	-420	-0-	14	2			N	-0-					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					42
01	0	#	-0-	-0-	-0-	-0-					N	-0-					42
02	0	#	-0-	-0-	-0-	-0-					N	-0-					42
03	0	#	-0-	-0-	-0-	-0-					N	-0-					42
04	0	#	-0-	-0-	-0-	-0-					N	-0-					42
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	769	-0-	-99	B	-0-	62	1	707	3	N	-0-					4
01	813	N	813	-0-	-0-	B	-0-	109	1	704	3	N	-0-					4
02	812	N	351	-0-	-461	B	-0-	28	1	323	3	N	-0-					4
03	1005	N	1005	-0-	-0-	B	-0-	58	1	947	3	N	-0-					4
04	780	N	648	-0-	-132	B	-0-	60	1	588	3	N	-0-					4
*05	707	N	707	-0-	-0-	B	-0-	62	1	645	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2404	-0-	-696		-0-	2404	2			N	-0-					-0-
01	3100	X	2511	-0-	-589		-0-	2511	2			N	-0-					-0-
02	2800	X	2061	-0-	-739		-0-	2061	2			N	-0-					-0-
03	3100	X	2957	-0-	-143		-0-	2957	2			N	-0-					-0-
04	2893	X	2893	-0-	-0-		-0-	2893	2			N	-0-					-0-
*05	3402	X	3402	-0-	-0-		-0-	3402	2			N	-0-					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1867	-0-	-458		-0-	1867	2			N	-0-					-0-
01	2325	N	1855	-0-	-470		-0-	1855	2			N	-0-					-0-
02	1540	N	1485	-0-	-55		-0-	1485	2			N	-0-					-0-
03	1860	N	1650	-0-	-210		-0-	1650	2			N	-0-					-0-
04	1800	N	1735	-0-	-65		-0-	1735	2			N	-0-					-0-
*05	2041	N	2041	-0-	-0-		-0-	2041	2			N	-0-					-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

12	1169	N	1169	-0-	-0-	-0-	150 1 6 9	1013	2	Y	5					68
01	1061	N	1061	-0-	-0-	-0-	152 1 6 9	903	2	Y	5					73
02	808	N	808	-0-	-0-	-0-	113 1	695	2	Y	-0-					73
03	979	N	979	-0-	-0-	-0-	152 1 7 9	820	2	Y	6	71	1			8
04	871	N	871	-0-	-0-	-0-	139 1 9 9	723	2	Y	8					16
05	837	N	820	-0-	-17	-0-	151 1 3 9	666	2	Y	3					19

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

12	10199	X	7218	-0-	-2981	-0-	931 1 17 9	6270	2	Y	15					64
01	10199	X	7000	-0-	-3199	-0-	1007 1 19 9	5974	2	Y	17					81
02	8652	X	4091	-0-	-4561	-0-	574 1	3517	2	Y	-0-					81
03	8742	X	5972	-0-	-2770	-0-	932 1 18 9	5022	2	Y	16	85	1			12
04	7290	X	5219	-0-	-2071	-0-	837 1 26 9	4356	2	Y	24					36
05	7223	X	5880	-0-	-1343	-0-	1088 1 11 9	4781	2	Y	10					46

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4929	-0-	-0-	-0-	638	1	4291	2	N	-0-					-0-
01	4281	X	4281	-0-	-0-	-0-	617	1	3664	2	N	-0-					-0-
02	2005	X	2005	-0-	-0-	-0-	281	1	1724	2	N	-0-					-0-
03	3626	X	3626	-0-	-0-	-0-	567	1	3059	2	N	-0-					-0-
04	3128	X	3128	-0-	-0-	-0-	504	1	2624	2	N	-0-					-0-
*05	3165	X	3165	-0-	-0-	-0-	587	1	2578	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
CXL ENERGY LLC 195770
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-2827					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-2827					N	11					191
02	T. A.		-0-	-0-	-0- B	-2827					N	46	161	1			76
03	14B DENY		-0-	-0-	-0- B	-2827					N	38					114
04	14B DENY		-0-	-0-	-0- B	-2827					N	47					161
05	14B DENY		NO RPT	-0-	-0- B	-2827					N	NO RPT					161

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-411					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-411					N	58					64
02	T. A.		-0-	-0-	-0- B	-411					N	28					28
03	14B DENY		-0-	-0-	-0- B	-411					N	36					64
04	14B DENY		-0-	-0-	-0- B	-411					N	31					95
05	14B DENY		NO RPT	-0-	-0- B	-411					N	NO RPT					95

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-5902			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

12	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

12	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

12	SWR 10	-0-	-0-	-0-		-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-		-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-		-0-			N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	1728	-0-	-473	-0-	1728	2			N	-0-					-0-
01	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
02	2240	N	2216	-0-	-24	-0-	2216	2			N	-0-					-0-
03	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
04	2670	N	2610	-0-	-60	-0-	2610	2			N	-0-					-0-
*05	3100	N	3351	-0-	251	251	3351	2			N	-0-					-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	2872	-0-	-1344	-0-	2872	2			N	-0-					-0-
01	4216	X	2726	-0-	-1490	-0-	2726	2			N	-0-					-0-
02	3024	X	1808	-0-	-1216	-0-	1808	2			N	-0-					-0-
03	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
*04	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
*05	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	5182	-0-	-925	-0-	5182	2			N	-0-					-0-
01	6107	X	5132	-0-	-975	-0-	5132	2			N	-0-					-0-
02	5516	X	1304	-0-	-4212	-0-	1304	2			N	-0-					-0-
03	4898	X	1697	-0-	-3201	-0-	1697	2			N	-0-					-0-
04	5010	X	1604	-0-	-3406	-0-	1604	2			N	-0-					-0-
05	5177	X	1394	-0-	-3783	-0-	1394	2			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
02	588	N	397	-0-	-191	-0-	397	2			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
04	510	N	438	-0-	-72	-0-	438	2			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	1754	-0-	-75	-0-	1754	2			N	-0-					-0-
01	1984	X	1878	-0-	-106	-0-	1878	2			N	-0-					-0-
02	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
03	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
*04	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
05	2170	X	2167	-0-	-3	-0-	2167	2			N	-0-					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	974	-0-	-80	-0-	974	2			N	-0-					-0-
01	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-
02	924	N	247	-0-	-677	-0-	247	2			N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
04	630	N	490	-0-	-140	-0-	490	2			N	-0-					-0-
05	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
02	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	1161	-0-	-3024	-0-	1161	2			N	-0-					-0-
01	4185	X	1870	-0-	-2315	-0-	1870	2			N	-0-					-0-
02	3556	X	2007	-0-	-1549	-0-	2007	2			N	-0-					-0-
03	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
04	3240	X	2550	-0-	-690	-0-	2550	2			N	-0-					-0-
*05	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3269	-0-	-854	-0-	3269	2			N	-0-					-0-
01	4123	X	2387	-0-	-1736	-0-	2387	2			N	-0-					-0-
02	3724	X	1981	-0-	-1743	-0-	1981	2			N	-0-					-0-
03	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
04	3150	X	2664	-0-	-486	-0-	2664	2			N	-0-					-0-
05	3255	X	2530	-0-	-725	-0-	2530	2			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	713	X	699	-0-	-14	-0-	699	2			N	-0-					-0-
02	560	N	412	-0-	-148	-0-	412	2			N	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
04	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

12	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
01	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
02	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
*04	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
*05	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

12	1550	N	1000	-0-	-550	-0-	1000	2			N	-0-					-0-
01	1798	N	206	-0-	-1592	-0-	206	2			N	-0-					-0-
02	1456	N	60	-0-	-1396	-0-	60	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	210	N	48	-0-	-162	-0-	48	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

12	6619	X	6619	-0-	-0-	-0-	6619	2			N	-0-					-0-
01	3689	X	1647	-0-	-2042	-0-	1647	2			N	-0-					-0-
02	3332	X	1056	-0-	-2276	-0-	1056	2			N	-0-					-0-
03	3689	X	2533	-0-	-1156	-0-	2533	2			N	-0-					-0-
04	3570	X	2242	-0-	-1328	-0-	2242	2			N	-0-					-0-
05	3689	X	2171	-0-	-1518	-0-	2171	2			N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIGER BEND (FRIO 1350) //CONT.// 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
01	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
02	2408	X	405	-0-	-2003	-0-	62	1	343	2	N	-0-					-0-
03	1984	X	366	-0-	-1618	-0-	50	1	316	2	N	-0-					-0-
04	1260	X	463	-0-	-797	-0-	57	1	406	2	N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
05	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12

FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

12	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

12	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	383			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11889	X	11889	-0-	-0-	-0-	634	1	11090	3	Y	150					331
							165	9									
01	12679	X	10412	-0-	-2267	-0-	626	1	9756	3	Y	27	185	1			173
							30	9									
02	11452	X	7320	-0-	-4132	-0-	445	1	6841	3	Y	31					204
							34	9									
03	12679	X	9874	-0-	-2805	-0-	574	1	9243	3	Y	52					256
							57	9									
04	11520	X	9951	-0-	-1569	-0-	565	1	9188	3	Y	180	173	1			263
							198	9									
05	11904	X	10225	-0-	-1679	-0-	627	1	9588	3	Y	9	187	1	3	8	82
							10	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

12	5041	X	5041	-0-	-0-	-0-	1732	1	3244	3	Y	59					80
							65	9									
01	6076	X	4009	-0-	-2067	-0-	666	1	3258	3	Y	77	110	1			47
							85	9									
02	5488	X	3323	-0-	-2165	-0-	905	1	2395	3	Y	21					68
							23	9									
03	6076	X	5477	-0-	-599	-0-	1820	1	3525	3	Y	120	188	1			-0-
							132	9									
04	5850	X	3661	-0-	-2189	-0-	973	1	2635	3	Y	48					48
							53	9									
05	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					48

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	1957	-0-	-1143	-0-	672	1	1260	3	Y	23					290
							25	9									
01	3266	X	3266	-0-	-0-	-0-	542	1	2655	3	Y	63	89	1			264
							69	9									
02	6356	X	716	-0-	-5640	-0-	195	1	517	3	Y	4					268
							4	9									
03	6386	X	216	-0-	-6170	-0-	72	1	138	3	Y	5	7	1			266
							6	9									
04	6180	X	-0-	-0-	-6180	-0-					Y	-0-					266
05	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					266

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	29	-0-	-64	-0-	29	1			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	1			Y	-0-					-0-
*02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

12	93	N	61	-0-	-32	-0-	61	1			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	1			Y	-0-					-0-
*02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	62	N	7	-0-	-55	-0-	7	1			Y	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	1			Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	1			Y	-0-					-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
*02	1129	N	1129	-0-	-0-	-0-	195	1	934	2	Y	-0-					-0-
*03	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
*04	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

12	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

12	217	N	190	-0-	-27	-0-	190	1			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	1			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*05	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1600 N	1600	-0-	-0-	-0-	389	2	1211	3	Y	-0-					-0-
01	276 N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
*02	334 N	334	-0-	-0-	-0-	58	1	276	2	Y	-0-					-0-
*03	589 N	92	-0-	-497	-0-	92	2			Y	-0-					-0-
*04	270 N	76	-0-	-194	-0-	76	2			Y	-0-					-0-
05	372 N	167	-0-	-205	-0-	5	1	162	2	Y	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3432	X	3432	-0-	-0-	-0-	833	2	2599	3	Y	-0-			-0-
01	1178	X	928	-0-	-250	-0-	928	2			Y	-0-			-0-
*02	1683	N	1683	-0-	-0-	-0-	290	1	1393	2	Y	-0-			-0-
*03	2387	X	490	-0-	-1897	-0-	490	2			Y	-0-			-0-
*04	2310	X	418	-0-	-1892	-0-	418	2			Y	-0-			-0-
05	2387	X	34	-0-	-2353	-0-	1	1	33	2	Y	-0-			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	84	N	-0-	-0-	-84	-0-					Y	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	-0-	-0-	-6045	-0-					Y	-0-					-0-
01	5270	X	-0-	-0-	-5270	-0-					Y	-0-					-0-
02	4620	X	-0-	-0-	-4620	-0-					Y	-0-					-0-
03	4557	X	1036	-0-	-3521	-0-	1036	2			Y	-0-					-0-
04	4410	X	2028	-0-	-2382	-0-	2028	2			Y	-0-					-0-
*05	4239	X	4239	-0-	-0-	-0-	142	1	4097	2	Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	R	248	-0-	-0-	-0-	248	1			Y	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) //CONT.// 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	60	-0-	60	97	60	2			Y	-0-					-0-
01	14B2	EXT	95	-0-	95	192	95	2			Y	-0-					-0-
02		261	69	-0-	-192	-0-	69	2			Y	-0-					-0-
03		39 R	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
04		90 N	27	-0-	-63	-0-	27	2			Y	-0-					-0-
05		62 N	-0-	-0-	-62	-0-					Y	-0-					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 03/02/2021

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 03/02/2021

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0-	-0-	3 64	1 9	580	2	N	58					93
01	683	N	683	-0-	-0-	-0-	3 44	1 9	636	2	N	40					133
02	597	N	597	-0-	-0-	-0-	3 46	1 9	548	2	N	42	170	1			5
03	870	N	870	-0-	-0-	-0-	5 36	1 9	829	2	N	33					38
04	919	N	919	-0-	-0-	-0-	5 37	1 9	877	2	N	34					72
*05	761	N	761	-0-	-0-	-0-	4 53	1 9	704	2	N	48					120

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26485	X	26485	-0-	-0-	-0-	26164	2	321	9	N	292	345	1			332
01	30358	X	30358	-0-	-0-	-0-	30052	2	306	9	N	278	365	1			245
02	20672	X	20672	-0-	-0-	-0-	20493	2	179	9	N	163	183	1			225
03	30460	X	30460	-0-	-0-	-0-	29879	2	581	9	N	528	545	1			208
04	29041	X	29041	-0-	-0-	-0-	28597	2	444	9	N	404	359	1			253
*05	29528	X	29528	-0-	-0-	-0-	29131	2	397	9	N	361	360	1			254

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
01	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
02	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
03	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
04	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
05	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
04	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
05	868	N	409	-0-	-459	-0-	409	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

12	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
04	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

12	31	N	-0-	-0-	-31	-0-					N	3					3
01	31	N	-0-	-0-	-31	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	1					4
03	0	N	-0-	-0-	-0-	-0-					N	1					5
04	0	N	-0-	-0-	-0-	-0-					N	2					7
05	0	N	-0-	-0-	-0-	-0-					N	2					9

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
03	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*05	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

12	3596	X	2034	-0-	-1562	-0-	1518	1	516	3	N	-0-					-0-
01	3596	X	362	-0-	-3234	-0-	173	1	189	3	N	-0-					-0-
02	2940	X	88	-0-	-2852	-0-	28	2	60	3	N	-0-					-0-
03	3596	X	916	-0-	-2680	-0-	348	1	568	3	N	-0-					-0-
04	3480	X	1500	-0-	-1980	-0-	341	1	1159	3	N	-0-					-0-
*05	2244	X	2244	-0-	-0-	-0-	980	1	1264	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
CANNAN, MORRIS 129030
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

12	276	N	276	-0-	-0-	-0-	204	1	69	3	N	3					164
							3	9									
01	496	N	138	-0-	-358	-0-	65	1	71	3	N	2					166
							2	9									
02	208	N	208	-0-	-0-	-0-	65	2	141	3	N	2					168
							2	9									
03	279	N	114	-0-	-165	-0-	42	1	69	3	N	3					171
							3	9									
04	380	N	380	-0-	-0-	-0-	86	1	292	3	N	2					173
							2	9									
*05	305	N	305	-0-	-0-	-0-	132	1	170	3	N	3					176
							3	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

12	1519	X	95	-0-	-1424	-0-	69	1	23	3	N	3					76
							3	9									
01	1519	X	53	-0-	-1466	-0-	24	1	26	3	N	3					79
							3	9									
02	50	N	50	-0-	-0-	-0-	14	2	32	3	N	4					83
							4	9									
03	3062	N	3062	-0-	-0-	-0-	1163	1	1897	3	N	2					85
							2	9									
04	402	N	402	-0-	-0-	-0-	91	1	309	3	N	2					87
							2	9									
*05	685	N	685	-0-	-0-	-0-	298	1	385	3	N	2					89
							2	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

12	31 #	-0-	-0-	-31	B	-271				N	2			2
01	15 #	-0-	-0-	-15	B	-286				N	-0-			2
02	12 #	-0-	-0-	-12	B	-298				N	1			3
	03/01 BALANCING DATE STATUS -> -186 CANCELLED UNDERAGE -> -112													
03	12 #	-0-	-0-	-12	B	-198				N	1			4
04	0 #	-0-	-0-	-0-	B	-198				N	2			6
05	0 #	-0-	-0-	-0-	B	-198				N	2			8

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

12	651 #	845	-0-	194	B	-593	845	2		N	-0-			-0-
01	651 #	743	-0-	92	B	-501	743	2		N	-0-			-0-
02	588 #	275	-0-	-313	B	-814	275	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -313 CANCELLED UNDERAGE -> -501													
03	651 #	313	-0-	-338	B	-651	313	2		N	-0-			-0-
04	683 R	1334	-0-	651	B	-0-	1334	2		N	-0-			-0-
05	651 #	269	-0-	-382	B	-382	269	2		N	-0-			-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

12	31 #	5	-0-	-26	B	-376	5	2		N	-0-			-0-
01	31 #	2	-0-	-29	B	-405	2	2		N	-0-			-0-
02	28 #	108	-0-	80	B	-325	108	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -60 CANCELLED UNDERAGE -> -265													
03	102 R	162	-0-	60	B	-0-	162	2		N	-0-			-0-
04	30 #	5	-0-	-25	B	-25	5	2		N	-0-			-0-
*05	63 R	88	-0-	25	B	-0-	88	2		N	-0-			-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	742	-0-	-33	-0-	460	2	282	3	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	523	2	419	3	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	236	2	121	3	N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	488	2	418	3	N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	364	2	597	3	N	-0-					-0-
*05	1148	N	1148	-0-	-0-	-0-	480	2	668	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	542	1	184	3	N	-0-					-0-
01	775	N	285	-0-	-490	-0-	136	1	149	3	N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	155	2	336	3	N	-0-					-0-
03	713	N	217	-0-	-496	-0-	82	1	135	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	133	1	454	3	N	-0-					-0-
*05	713	N	713	-0-	-0-	-0-	311	1	402	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					109
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					109
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					109
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					109
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					109
05	124	N	82	-0-	-42	-0-	82	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

12	4309 X	2179	-0-	-2130	-0-	193	1	1976	3	Y	9	12	1			9
						10	9									
01	2542 X	-0-	-0-	-2542	-0-					Y	1	5	1			5
02	2296 X	40	-0-	-2256	-0-	5	1	35	3	Y	-0-					5
03	2294 X	-0-	-0-	-2294	-0-					Y	-0-					5
04	2160 X	-0-	-0-	-2160	-0-					Y	-0-					5
05	2170 X	NO RPT	-0-	-2170	-0-					Y	NO RPT					5

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1501	-0-	-204	-0-	131	1	1344	3	N	24	34	1			26
							26	9									
01	1302	N	298	-0-	-1004	-0-	27	1	245	3	N	24	25	1			25
							26	9									
02	1400	N	59	-0-	-1341	-0-	2	1	56	3	N	1					26
							1	9									
03	1488	N	273	-0-	-1215	-0-	17	1	255	3	N	1	5	1			22
							1	9									
04	300	N	279	-0-	-21	-0-	17	1	260	3	N	2	2	1			22
							2	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					22

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93 B	-0-					Y	5	11	1			9
01	98	N	98	-0-	-0- B	-0-	13	1	78	3	Y	6	9	1			6
							7	9									
02	84	N	39	-0-	-45 B	-0-	3	1	36	3	Y	-0-					6
03	68	N	68	-0-	-0- B	-0-	4	1	63	3	Y	1	3	1			4
							1	9									
04	228	N	228	-0-	-0- B	-0-	12	1	176	3	Y	36	26	1			14
							40	9									
05	31	N	NO RPT	-0-	-31 B	-0-					Y	NO RPT					14

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146		4826	-0-	-320 B	-1914	428	1	4395	3	N	3	4	1			3
							3	9									
01	5146	#	5378	-0-	232 B	-1682	527	1	4843	3	N	7	5	1			5
							8	9									
02	5180		2005	-0-	-3175 B	-4857	91	1	1883	3	N	28					33
							31	9									
03	5735		4536	-0-	-1199 B	-6056	279	1	4201	3	N	51	75	1			9
							56	9									
04	5550		4907	-0-	-643 B	-6699	296	1	4569	3	N	38	40	1			7
							42	9									
05	5363	#	NO RPT	-0-	-5363 B	-12062					N	NO RPT					7

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

12	620	X	112	-0-	-508	-0-	10 1 1 9	101	3	N	1	1	1		1
01	124	X	63	-0-	-61	-0-	6 1 1 9	56	3	N	1	1	1		1
02	28	N	22	-0-	-6	-0-	1 1	21	3	N	-0-				1
03	124	N	103	-0-	-21	-0-	6 1 1 9	96	3	N	1	2	1		-0-
04	60	N	56	-0-	-4	-0-	4 1	52	3	N	-0-				-0-
05	31	N	NO RPT	-0-	-31	-0-				N	NO RPT				-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

12	5239	X	3635	-0-	-1604	-0-	527 1 10 9	3098	3	N	9	16	1		12
01	4774	X	3287	-0-	-1487	-0-	542 1 22 9	2723	3	N	20	16	1		16
02	4312	X	1492	-0-	-2820	-0-	279 1 20 9	1193	3	N	18				34
03	4774	X	3331	-0-	-1443	-0-	634 1 23 9	2674	3	N	21	48	1		7
04	4755	X	4755	-0-	-0-	-0-	704 1 37 9	4014	3	N	34	35	1		6
05	3627	X	NO RPT	-0-	-3627	-0-				N	NO RPT				6

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	1	1	1			1
01	214	N	214	-0-	-0-	-0-	21 1 9		192	3	N	1	1	1			1
02	1	N	-0-	-0-	-1	-0-					N	-0-					1
03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					1
04	210	N	40	-0-	-170	-0-	3	1	37	3	N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF. 10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	101	-0-	-54	-0-	9	1	92	3	N	-0-					-0-
01	93	N	32	-0-	-61	-0-	3	1	29	3	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	26	1	539	3	N	8					8
							9	9									
03	93	N	56	-0-	-37	-0-	2	1	33	3	N	19	22	1			5
							21	9									
04	299	N	299	-0-	-0-	-0-	18	1	279	3	N	2	2	1			5
							2	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					5

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2552	-0-	-176	-0-	225	1	2305	3	N	20	27	1			21
							22	9									
01	2728	X	1748	-0-	-980	-0-	167	1	1533	3	N	44	32	1			33
							48	9									
02	2268	X	950	-0-	-1318	-0-	43	1	893	3	N	13					46
							14	9									
03	2542	X	1979	-0-	-563	-0-	123	1	1839	3	N	15	33	1			28
							17	9									
04	2460	X	1280	-0-	-1180	-0-	77	1	1191	3	N	11	11	1			28
							12	9									
05	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					28

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2515	-0-	-771	-0-	365	1	2146	3	N	4	5	1			4
							4	9									
01	3286	X	1102	-0-	-2184	-0-	182	1	911	3	N	8	6	1			6
							9	9									
02	2016	X	220	-0-	-1796	-0-	41	1	176	3	N	3					9
							3	9									
03	3306	X	3306	-0-	-0-	-0-	629	1	2654	3	N	21	28	1			2
							23	9									
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					2
05	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					2

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2850	-0-	-95	-0-	410	1	2408	3	N	29	39	1			30
							32	9									
01	2967	X	2967	-0-	-0-	-0-	482	1	2417	3	N	62	46	1			46
							68	9									
02	2324	N	1207	-0-	-1117	-0-	226	1	966	3	N	14					60
							15	9									
03	2852	N	2520	-0-	-332	-0-	480	1	2026	3	N	13	56	1			17
							14	9									
04	2850	N	NO RPT	-0-	-2850	-0-					N	NO RPT					17
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					17

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

12	25	X	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

12	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	1					1
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
04	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1258	-0-	-44	-0-	112	1	1146	3	Y	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	137	1	1263	3	Y	-0-					-0-
02	1316	N	562	-0-	-754	-0-	26	1	527	3	Y	8					8
							9	9									
03	1271	N	1117	-0-	-154	-0-	69	1	1033	3	Y	14	19	1			3
							15	9									
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					3
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	413	-0-	-548	-0-	60	1	353	3	Y	-0-					-0-
01	403	N	378	-0-	-25	-0-	63	1	315	3	Y	-0-					-0-
02	336	N	154	-0-	-182	-0-	29	1	123	3	Y	2					2
							2	9									
03	403	N	269	-0-	-134	-0-	50	1	212	3	Y	6	4	1			4
							7	9									
04	360	N	320	-0-	-40	-0-	47	1	271	3	Y	2	2	1			4
							2	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					4

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	203	-0-	-169	-0-	18	1	185	3	N	-0-					-0-
01	372	X	25	-0-	-347	-0-	2	1	23	3	N	-0-					-0-
02	140	N	18	-0-	-122	-0-	1	1	17	3	N	-0-					-0-
03	217	N	39	-0-	-178	-0-	2	1	37	3	N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4361	-0-	-289	B	-0-	384	1	3945	3	N	29	41	1			31
								32	9									
01	4677	X	4677	-0-	-0-	B	-0-	452	1	4159	3	N	60	45	1			46
								66	9									
02	4200	X	1697	-0-	-2503	B	-0-	77	1	1594	3	N	24					70
								26	9									
03	4619	X	3753	-0-	-866	B	-0-	232	1	3490	3	N	28	62	1			36
								31	9									
04	4530	X	3817	-0-	-713	B	-0-	230	1	3554	3	N	30	31	1			35
								33	9									
05	4681	X	NO RPT	-0-	-4681	B	-0-					N	NO RPT					35

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1234	N	1234	-0-	-0-	-0-	109	1	1122	3	N	3	4	1			3
							3	9									
01	1054	N	952	-0-	-102	-0-	93	1	851	3	N	7	5	1			5
							8	9									
02	952	N	450	-0-	-502	-0-	84	1	360	3	N	5					10
							6	9									
03	1141	N	1141	-0-	-0-	-0-	217	1	916	3	N	7	16	1			1
							8	9									
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

12	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6700) //CONT.// 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC //CONT.// 628108
MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	4552	-0-	4552	22362	284 1 110 9		4158	3	Y	100	114	1			19
01	DLQ	G-10	3537	-0-	3537	25899	217 1 150 9		3170	3	Y	136	142	1			13
02	29466	X	3567	-0-	-25899	-0-	221 1 111 9		3235	3	Y	101	86	1			28
03	5014	X	5014	-0-	-0-	-0-	312 1 140 9		4562	3	Y	127	142	1			13
04	4474	X	4474	-0-	-0-	-0-	278 1 138 9		4058	3	Y	125	115	1			23
05	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					23

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	4858	-0-	4858	24077	303 1 128 9		4427	3	Y	116	131	1			22
01	DLQ	G-10	4846	-0-	4846	28923	299 1 172 9		4375	3	Y	156	164	1			14
02	32813	X	3890	-0-	-28923	-0-	241 1 128 9		3521	3	Y	116	99	1			31
03	4929	X	4831	-0-	-98	-0-	299 1 162 9		4370	3	Y	147	163	1			15
04	4710	X	4648	-0-	-62	-0-	287 1 158 9		4203	3	Y	144	133	1			26
05	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					26

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25656	X	3545	-0-	-22111	-0-	221	1	3237	3	Y	79	86	1			15
							87	9									
01	6479	X	4018	-0-	-2461	-0-	250	1	3655	3	Y	103	107	1			11
							113	9									
02	5852	X	3094	-0-	-2758	-0-	193	1	2817	3	Y	76	65	1			22
							84	9									
03	6417	X	3517	-0-	-2900	-0-	218	1	3193	3	Y	96	107	1			11
							106	9									
04	4350	X	3286	-0-	-1064	-0-	204	1	2977	3	Y	95	87	1			19
							105	9									
05	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					19

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1506	-0-	1506	7837	93	1	1362	3	Y	46	51	1			8
							51	9									
01	DLQ G-10		1543	-0-	1543	9380	94	1	1382	3	Y	61	63	1			6
							67	9									
02	2800	N	1234	-0-	-1566	7814	76	1	1108	3	Y	45	38	1			13
							50	9									
03	3100	N	1390	-0-	-1710	6104	85	1	1242	3	Y	57	63	1			7
							63	9									
04	3000	N	1416	-0-	-1584	4520	87	1	1267	3	Y	56	51	1			12
							62	9									
05	0	N	NO RPT	-0-	-0-	4520					Y	NO RPT					12

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2513	-0-	2513	12682	149	1	2173	3	Y	174	192	1			33
							191	9									
01	DLQ G-10		2515	-0-	2515	15197	145	1	2118	3	Y	229	240	1			22
							252	9									
02	2800	N	2121	-0-	-679	14518	124	1	1810	3	Y	170	145	1			47
							187	9									
03	3100	N	2385	-0-	-715	13803	137	1	2011	3	Y	215	240	1			22
							237	9									
04	3000	N	2289	-0-	-711	13092	132	1	1924	3	Y	212	195	1			39
							233	9									
05	0	N	NO RPT	-0-	-0-	13092					Y	NO RPT					39

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2571	-0-	2571	13309	159	1	2331	3	Y	74	85	1			15
							81	9									
01	15826	X	2517	-0-	-13309	-0-	154	1	2251	3	Y	102	106	1			11
							112	9									
02	2632	X	1647	-0-	-985	-0-	100	1	1464	3	Y	75	64	1			22
							83	9									
03	2697	X	2477	-0-	-220	-0-	152	1	2220	3	Y	95	106	1			11
							105	9									
04	2550	X	2482	-0-	-68	-0-	152	1	2227	3	Y	94	86	1			19
							103	9									
05	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					19

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	180	-0-	-347	-0-	22	1	158	3	N	-0-					302
01	558	X	156	-0-	-402	-0-	19	1	137	3	N	-0-					302
02	112	N	112	-0-	-0-	-0-	13	1	99	3	N	-0-					302
03	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-					302
04	150	N	123	-0-	-27	-0-	108	1	15	3	N	-0-					302
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					302

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

12	3100	N	1603	-0-	-1497	94	1603	2			N	-0-					155
01	1953	N	1760	-0-	-193	-0-	1760	2			N	-0-					155
02	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					155
03	2852	X	-0-	-0-	-2852	-0-					N	-0-					155
04	2760	X	108	-0-	-2652	-0-	108	2			N	-0-					155
05	1984	X	-0-	-0-	-1984	-0-					N	-0-					155

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

12	1457	N	1146	-0-	-311	-0-	1146	2			N	-0-					-0-
01	1488	N	1351	-0-	-137	-0-	1351	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1147	N	205	-0-	-942	-0-	205	2			N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	X	654	-0-	-0- B	-0-	654	3			N	-0-					
01	14	X	14	-0-	-0- B	-0-	8	3	6	9	N	5					23
02	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					23
03	651	X	5	-0-	-646 B	-0-	5	3			N	-0-					23
04	630	X	5	-0-	-625 B	-0-	5	3			N	-0-					23
05	651	X	5	-0-	-646 B	-0-	5	3			N	-0-	22	1			1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	289	-0-	-176	-0-	289	3			N	-0-					48
01	434	X	368	-0-	-66	-0-	368	3			N	-0-					48
02	392	N	312	-0-	-80	-0-	312	3			N	-0-					48
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					48
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					48
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	21018	-0-	21018	659215	20456	3	562	9	N	511	536	1			219
01	0	W	21828	-0-	21828	681043	21234	3	594	9	N	540	548	1			211
02	0	W	19684	-0-	19684	700727	19161	3	523	9	N	475	549	1			137
03	0	W	20763	-0-	20763	721490	20217	3	546	9	N	496	544	1			89
04	0	W	19996	-0-	19996	741486	19455	3	541	9	N	492	346	1			235
05	0	W	19852	-0-	19852	761338	19369	3	483	9	N	439	539	1			135

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26896	X	26896	-0-	-0-	-0-	26454	3	442	9	N	402	307	1			130
01	26533	X	26533	-0-	-0-	-0-	26112	3	421	9	N	383	357	1			156
02	23750	X	23750	-0-	-0-	-0-	23374	3	376	9	N	342	360	1			138
03	26000	X	26000	-0-	-0-	-0-	25603	3	397	9	N	361	364	1			135
04	14888	X	14888	-0-	-0-	-0-	14655	3	233	9	N	212	317	1			30
05	7068	X	5	-0-	-7063	-0-	5	3			N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) //CONT.// 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1006	-0-	-17	-0-	915	3	91	9	N	83	105	1			15
01	992	N	903	-0-	-89	-0-	903	3			N	-0-					15
02	924	N	871	-0-	-53	-0-	871	3			N	-0-					15
03	1145	N	1145	-0-	-0-	-0-	1108	3	37	9	N	34					49
04	971	N	971	-0-	-0-	-0-	971	3			N	-0-					49
05	961	N	830	-0-	-131	-0-	830	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

12	4141	X	4141	-0-	-0-	-0-	600	1	3469	2	N	65					165
							72	9									
01	3995	X	3995	-0-	-0-	-0-	600	1	3332	2	N	57	180	1			42
							63	9									
02	3676	X	3676	-0-	-0-	-0-	520	1	3095	2	N	55					97
							61	9									
03	3683	X	3683	-0-	-0-	-0-	600	1	3030	2	N	48					145
							53	9									
04	3632	X	3632	-0-	-0-	-0-	560	1	3007	2	N	59					204
							65	9									
*05	3527	X	3527	-0-	-0-	-0-	580	1	2902	2	N	41					245
							45	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

12	3916	X	3916	-0-	-0-	-0-	775	1	3047	2	Y	85	180	1			85
							94	9									
01	3503	X	2897	-0-	-606	-0-	700	1	2117	2	Y	73					158
							80	9									
02	3696	X	2084	-0-	-1612	-0-	500	1	1541	2	Y	39					197
							43	9									
03	4092	X	3236	-0-	-856	-0-	750	1	2400	2	Y	78	180	1			95
							86	9									
04	3960	X	3052	-0-	-908	-0-	700	1	2269	2	Y	75					170
							83	9									
05	3906	X	3351	-0-	-555	-0-	775	1	2490	2	Y	78					248
							86	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

12	11098	X	10693	-0-	-405	-0-	775	1	9829	2	N	81					180
							89	9									
01	12338	X	10250	-0-	-2088	-0-	775	1	9378	2	N	88	183	1			85
							97	9									
02	11144	X	8313	-0-	-2831	-0-	625	1	7603	2	N	77					162
							85	9									
03	12338	X	9098	-0-	-3240	-0-	775	1	8247	2	N	69	178	1			53
							76	9									
04	10350	X	8529	-0-	-1821	-0-	750	1	7712	2	N	61					114
							67	9									
05	10695	X	8752	-0-	-1943	-0-	775	1	7910	2	N	61					175
							67	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

12	8675	X	8675	-0-	-0-	-0-	775	1	7839	2	N	55					122
							61	9									
01	8370	X	8310	-0-	-60	-0-	775	1	7474	2	N	55					177
							61	9									
02	8204	X	5714	-0-	-2490	-0-	575	1	5095	2	N	40					217
							44	9									
03	9083	X	7108	-0-	-1975	-0-	775	1	6286	2	N	43	185	1			75
							47	9									
04	8790	X	6220	-0-	-2570	-0-	750	1	5427	2	N	39					114
							43	9									
05	8680	X	6181	-0-	-2499	-0-	775	1	5373	2	N	30					144
							33	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

12	2821	X	2383	-0-	-438	-0-	560	1	1784	2	N	35					107
							39	9									
01	3366	X	3366	-0-	-0-	-0-	620	1	2663	2	N	75					182
							83	9									
02	2215	X	2215	-0-	-0-	-0-	420	1	1751	2	N	40					222
							44	9									
03	3284	X	3284	-0-	-0-	-0-	620	1	2610	2	N	49	184	1			87
							54	9									
04	3434	X	3434	-0-	-0-	-0-	600	1	2776	2	N	53					140
							58	9									
*05	3426	X	3426	-0-	-0-	-0-	620	1	2749	2	N	52					192
							57	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	3406	-0-	-2050	-0-	200	1	3200	2	N	5					66
							6	9									
01	5536	X	5536	-0-	-0-	-0-	310	1	5185	2	N	37					103
							41	9									
02	4844	X	2535	-0-	-2309	-0-	160	1	2358	2	N	15					118
							17	9									
03	5620	X	5620	-0-	-0-	-0-	310	1	5271	2	N	35					153
							39	9									
04	5280	X	5162	-0-	-118	-0-	300	1	4830	2	N	29	162	1			20
							32	9									
05	5456	X	4990	-0-	-466	-0-	300	1	4665	2	N	23					43
							25	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3868	X	3868	-0-	-0-	-0-	620	1	3226	2	N	20					48
							22	9									
01	3822	X	3822	-0-	-0-	-0-	620	1	3161	2	N	37					85
							41	9									
02	2904	X	2904	-0-	-0-	-0-	500	1	2378	2	N	24					109
							26	9									
03	3402	X	3402	-0-	-0-	-0-	620	1	2760	2	N	20					129
							22	9									
04	3400	X	3400	-0-	-0-	-0-	600	1	2780	2	N	18					147
							20	9									
*05	3409	X	3409	-0-	-0-	-0-	620	1	2758	2	N	28					175
							31	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1437	-0-	-175	-0-	1437	3			N	-0-					22
01	1612	X	1424	-0-	-188	-0-	1424	3			N	-0-					22
02	1288	N	1047	-0-	-241	-0-	1047	3			N	-0-					22
03	1474	N	1474	-0-	-0-	-0-	1372	3	102	9	N	93	99	1			16
04	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					16
*05	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					16

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	-0-	-0-	-3472	-0-					N	-0-					22
01	3472	X	5	-0-	-3467	-0-	5	3			N	-0-					22
02	3444	X	5	-0-	-3439	-0-	5	3			N	-0-					22
03	3813	X	5	-0-	-3808	-0-	5	3			N	-0-					22
04	3690	X	5	-0-	-3685	-0-	5	3			N	-0-					22
05	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

12	2945	X	2862	-0-	-83	-0-	2862	3			N	-0-					73
01	2945	X	2766	-0-	-179	-0-	2744	3	22	9	N	20	59	1			34
02	2828	X	2251	-0-	-577	-0-	2205	3	46	9	N	42					76
03	3131	X	2704	-0-	-427	-0-	2685	3	19	9	N	17	77	1			16
04	3030	X	2335	-0-	-695	-0-	2335	3			N	-0-					16
05	2852	X	1908	-0-	-944	-0-	1908	3			N	-0-					16

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

12	12958	X	11378	-0-	-1580	-0-	3131	1	8018	2	N	208	186	1			299
							229	9									
01	12958	X	9721	-0-	-3237	-0-	3131	1	6454	2	N	124					423
							136	9									
02	11704	X	8273	-0-	-3431	-0-	2533	1	5549	2	N	174	186	1			411
							191	9									
03	12958	X	10363	-0-	-2595	-0-	3131	1	7049	2	N	166	181	1			396
							183	9									
04	12540	X	9981	-0-	-2559	-0-	3030	1	6766	2	N	168	357	1			207
							185	9									
05	11377	X	9551	-0-	-1826	-0-	3049	1	6384	2	N	107					314
							118	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

12	1544	N	1544	-0-	-0-	B	-0-	1542	2	2	9	N	2				99
01	948	N	948	-0-	-0-	B	-0-	934	2	14	9	N	13				112
02	1904		3	-0-	-1901	B	-1901	3	2			N	-0-				112
03	2108		-0-	-0-	-2108	B	-4009					N	-0-				112
04	2040		3762	-0-	1722	B	-2287	3722	2	40	9	N	36				148
05	1550	#	NO RPT	-0-	-1550	B	-3837					N	NO RPT				148

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

12	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	34					53
02	0	N	-0-	-0-	-0-	-0-					N	3					56
03	0	N	-0-	-0-	-0-	-0-					N	3					59
04	0	N	-0-	-0-	-0-	-0-					N	7					66
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3320	X	3320	-0-	-0-	-0-	3239	2	81	9	Y	74	183	1			75
01	3224	X	3091	-0-	-133	-0-	3045	2	46	9	Y	42					117
02	DLQ G-10		2114	-0-	2114	2114	2064	2	50	9	Y	45					162
03	DLQ G-10		3344	-0-	3344	5458	3289	2	55	9	Y	50	177	1			35
04	DLQ G-10		3147	-0-	3147	8605	3105	2	42	9	Y	38					73
*05	11697	X	3092	-0-	-8605	-0-	3057	2	35	9	Y	32					105

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	18					208
01	0	N	-0-	-0-	-0-	-0-					N	4					212
02	0	N	-0-	-0-	-0-	-0-					N	-0-					212
03	0	N	-0-	-0-	-0-	-0-					N	4					216
04	0	N	-0-	-0-	-0-	-0-					N	2					218
05	0	N	-0-	-0-	-0-	-0-					N	11					229

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
03	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
05	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	212	-0-	212	11589	212	1			N	-0-					-0-
01	0	W	1483	-0-	1483	13072	1483	1			N	-0-					-0-
02	13811	X	739	-0-	-13072	-0-	44	1	695	2	N	-0-					-0-
03	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*05	7	X	7	-0-	-0-	-0-	7	1			N	-0-					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	1377	-0-	-1351	-0-	1365	2	12	9	Y	11					265
01	2201	X	1481	-0-	-720	-0-	1462	2	19	9	Y	17					282
02	1456	X	886	-0-	-570	-0-	840	2	46	9	Y	42					324
03	1612	X	1111	-0-	-501	-0-	1088	2	23	9	Y	21					345
04	1440	X	1030	-0-	-410	-0-	1007	2	23	9	Y	21					366
05	1488	X	1001	-0-	-487	-0-	990	2	11	9	Y	10					376

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

12	0	N	-0-	-0-	-0-	-0-					N	1054					1248
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1248
02	0	N	-0-	-0-	-0-	-0-					N	2646					3894
03	0	N	-0-	-0-	-0-	-0-					N	2115					6009
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6009
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6009

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

12	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	1			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	1			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL //CONT.// 880291
LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	291	-0-	-174	-0-	288	2	3	9	Y	3					195
01	372	X	302	-0-	-70	-0-	302	2			Y	-0-					195
02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					195
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					195
04	300	N	208	-0-	-92	-0-	208	2			Y	-0-					195
05	279	N	192	-0-	-87	-0-	192	2			Y	-0-					195

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	-0-	-0-	-1333	-0-					N	49					169
01	1302	X	-0-	-0-	-1302	-0-					N	26					195
02	0	X	-0-	-0-	-0-	-0-					N	14					209
03	0	X	-0-	-0-	-0-	-0-					N	-0-					209
04	0	X	-0-	-0-	-0-	-0-					N	-0-					209
05	0	X	-0-	-0-	-0-	-0-					N	-0-					209

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	5					40
01	0	N	-0-	-0-	-0-	-0-					N	7					47
02	0	N	-0-	-0-	-0-	-0-					N	5					52
03	0	N	-0-	-0-	-0-	-0-					N	17					69
04	0	N	-0-	-0-	-0-	-0-					N	15					84
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	220	1	61	9	N	55					93
01	323	N	323	-0-	-0-	-0-	215	1	108	9	N	98	181	1			10
02	323	N	323	-0-	-0-	-0-	215	1	108	9	N	98					108
03	251	N	251	-0-	-0-	-0-	215	1	36	9	N	33					141
*04	253	N	253	-0-	-0-	-0-	210	1	43	9	N	39	173	1			7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7543	X	7543	-0-	-0-	-0-	628	1	6868	2	Y	43					129
							47	9									
01	8381	X	8381	-0-	-0-	-0-	680	1	7644	2	Y	52					181
							57	9									
02	6701	X	6701	-0-	-0-	-0-	524	1	6109	2	Y	62	180	1			63
							68	9									
03	7961	X	7961	-0-	-0-	-0-	712	1	7184	2	Y	59					122
							65	9									
04	8100	X	7053	-0-	-1047	-0-	684	1	6315	2	Y	49					171
							54	9									
05	8370	X	7479	-0-	-891	-0-	707	1	6622	2	Y	136	171	1			136
							150	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	R	2511	-0-	-0-	-0-	209	1	2280	2	Y	20					113
							22	9									
01	1944	R	1944	-0-	-0-	-0-	157	1	1769	2	Y	16					129
							18	9									
02	1540	#	1073	-0-	-467	-0-	84	1	980	2	Y	8					137
							9	9									
03	2511	#	1396	-0-	-1115	-0-	125	1	1264	2	Y	6					143
							7	9									
04	2430	#	1306	-0-	-1124	-0-	126	1	1163	2	Y	15					158
							17	9									
05	2511	#	1422	-0-	-1089	-0-	130	1	1213	2	Y	72	181	1			49
							79	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					64

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					68
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					68
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					68
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	1			N	-0-					78
01	124	N	120	-0-	-4	-0-	120	1			N	-0-					78
02	106	N	106	-0-	-0-	-0-	106	1			N	-0-					78
03	124	N	102	-0-	-22	-0-	102	1			N	-0-					78
04	120	N	108	-0-	-12	-0-	108	1			N	-0-					78
05	124	N	113	-0-	-11	-0-	113	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	130	-0-	130	130	107	1	23	2	N	-0-					-0-
01	130	R	-0-	-0-	-130	-0-					N	-0-					-0-
02	98	R	98	-0-	-0-	-0-	82	1	16	2	N	-0-					-0-
03	1983	R	1983	-0-	-0-	-0-	1893	1	90	2	N	-0-					-0-
04	3728	R	3728	-0-	-0-	-0-	3700	1	28	2	N	-0-					-0-
*05	526	R	526	-0-	-0-	-0-	505	1	21	2	N	-0-					-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	38	R	38	-0-	-0-	-0-	36	1	2	2	N	-0-					-0-
04	12	R	12	-0-	-0-	-0-	12	1			N	-0-					-0-
*05	1	R	1	-0-	-0-	-0-	1	1			N	-0-					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

12	9176	10130	-0-	954	8141	8336	1	1794	2	N	-0-						-0-
01	9176	9273	-0-	97	8238	8050	1	1223	2	N	-0-						-0-
02	8288	5371	-0-	-2917	5321	4514	1	857	2	N	-0-						-0-
03	9176	7433	-0-	-1743	3578	7095	1	338	2	N	-0-						-0-
04	8880	5485	-0-	-3395	183	5444	1	41	2	N	-0-						-0-
05	9176	599	-0-	-8577	-0-	575	1	24	2	N	-0-						-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

12	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		24	-0-	24	24	5 18	1 9	1	2	Y	16	13	0			3
03	24	R	-0-	-0-	-24	-0-					Y	-0-	3	0			-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

12	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	3					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	3					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	3					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	3					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	3					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

12	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

12	0 W	-0-	-0-	-0-	369				N	-0-			-0-
01	0 W	-0-	-0-	-0-	369				N	-0-			-0-
02	0 W	-0-	-0-	-0-	369				N	-0-			-0-
03	0 W	-0-	-0-	-0-	369				N	-0-			-0-
04	0 W	-0-	-0-	-0-	369				N	-0-			-0-
05	0 W	NO RPT	-0-	-0-	369				N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

12	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
01	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
02	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	217	N	-0-	-0-	-217	-0-					N	-0-					21

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

12	0 X	-0-	-0-	-0-	-0-			Y	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			5
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			5
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	15	-0-	-109	-0-	15	2			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*04	15	N	4	-0-	-11	-0-	4	2			Y	-0-					-0-
*05	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	171	-0-	-1317	-0-	171	2			N	-0-					215
01	1488	X	121	-0-	-1367	-0-	121	2			N	-0-					215
02	308	N	129	-0-	-179	-0-	129	2			N	-0-					215
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					215
*04	180	N	52	-0-	-128	-0-	52	2			N	-0-					215
*05	155	N	75	-0-	-80	-0-	75	2			N	-0-					215

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9394		7394	-0-	-2000	-0-	300	1	7094	2	N	-0-					66
01	7678		6536	-0-	-1142	-0-	290	1	6246	2	N	-0-					66
02	6820		5846	-0-	-974	-0-	260	1	5586	2	N	-0-					66
03	8394		6894	-0-	-1500	-0-	310	1	6584	2	N	-0-					66
04	5220		2440	-0-	-2780	-0-	260	1	2180	2	N	-0-					66
05	5394		-0-	-0-	-5394	-0-					N	-0-					66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	#	389	-0-	-1285	-0-	389	2			N	-0-					173
01	1674	#	391	-0-	-1283	-0-	389	2	2	9	N	2	175	1			-0-
02	1400	#	-0-	-0-	-1400	-0-					N	-0-					-0-
03	1550	#	-0-	-0-	-1550	-0-					N	-0-					-0-
04	1500	#	-0-	-0-	-1500	-0-					N	-0-					-0-
05	403	#	-0-	-0-	-403	-0-					N	-0-					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1199	N	1199	-0-	-0-	-0-	100	1	997	2	Y	-0-					-0-
							102	3									
01	1204	N	1204	-0-	-0-	-0-	108	1	995	2	Y	-0-					-0-
							101	3									
02	2591	N	2591	-0-	-0-	-0-	184	1	2051	2	Y	-0-					-0-
							356	3									
03	1179	N	1179	-0-	-0-	-0-	83	1	990	2	Y	-0-					-0-
							106	3									
04	1034	N	1034	-0-	-0-	-0-	64	1	881	2	Y	-0-					-0-
							89	3									
*05	1120	N	1120	-0-	-0-	-0-	69	1	952	2	Y	-0-					-0-
							99	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF. 13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	6225	-0-	-564	-0-	509	1	5057	2	Y	95	100	1			48
							554	3	105	9							
01	6817	X	6817	-0-	-0-	-0-	600	1	5480	2	Y	127	129	1			46
							597	3	140	9							
02	5712	X	5215	-0-	-497	-0-	366	1	4009	2	Y	64	71	1			39
							770	3	70	9							
03	6324	X	5379	-0-	-945	-0-	374	1	4391	2	Y	94	108	1			25
							511	3	103	9							
04	6120	X	5986	-0-	-134	-0-	370	1	4971	2	Y	95	92	1			28
							540	3	105	9							
*05	6673	X	6673	-0-	-0-	-0-	412	1	5518	2	Y	103	74	1			57
							630	3	113	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	1	1	10	2	Y	4	2	1			2
							1	3	4	9							
01	8	N	-0-	-0-	-8	-0-					Y	-0-	2	1			-0-
02	18	N	18	-0-	-0-	-0-	1	1	12	2	Y	3	1	1			2
							2	3	3	9							
03	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			-0-
04	6	N	6	-0-	-0-	-0-	5	2	1	9	Y	1	1	1			-0-
05	31	N	6	-0-	-25	-0-	5	2	1	3	Y	-0-					-0-

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	1	1	14	2	Y	11	11	1			-0-
							1	3	12	9							
02	20	N	20	-0-	-0-	-0-	1	1	11	2	Y	6	6	1			-0-
							1	3	7	9							
03	21	N	21	-0-	-0-	-0-	6	2	1	3	Y	13	13	1			-0-
							14	9									
04	30	N	19	-0-	-11	-0-	6	2	1	3	Y	11	11	1			-0-
							12	9									
05	31	N	22	-0-	-9	-0-	1	1	11	2	Y	8	8	1			-0-
							1	3	9	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

12	682	N	645	-0-	-37	-0-	54	1	533	2	Y	-0-					-0-
							58	3									
01	682	N	602	-0-	-80	-0-	54	1	495	2	Y	-0-					-0-
							53	3									
02	588	N	488	-0-	-100	-0-	35	1	381	2	Y	-0-					-0-
							72	3									
03	651	N	492	-0-	-159	-0-	35	1	410	2	Y	-0-					-0-
							47	3									
04	570	N	478	-0-	-92	-0-	30	1	405	2	Y	-0-					-0-
							43	3									
*05	537	N	537	-0-	-0-	-0-	34	1	453	2	Y	-0-					-0-
							50	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		5	-0-	5	5	1	1	3	2	Y	-0-					-0-
							1	3									
04	14B2 EXT		5	-0-	5	10	1	1	3	2	Y	-0-					-0-
							1	3									
*05	24	X	14	-0-	-10	-0-	2	1	10	2	Y	-0-					-0-
							2	3									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	6526	-0-	-449	-0-	854	1	5619	3	Y	48	60	1			78
							53	9									
01	6975	X	5726	-0-	-1249	-0-	788	1	4887	3	Y	46					124
							51	9									
02	6300	X	3024	-0-	-3276	-0-	240	1	2756	3	Y	25	68	1			81
							28	9									
03	6541	X	5147	-0-	-1394	-0-	81	1	5007	3	Y	54					135
							59	9									
04	6330	X	4349	-0-	-1981	-0-	402	1	3894	3	Y	48	83	1			100
							53	9									
05	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					100

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

12	2573	X	1198	-0-	-1375	-0-	577	1	568	3	N	48	60	1			78
							53	9									
01	2977	X	2977	-0-	-0-	-0-	684	1	2242	3	N	46					124
							51	9									
02	1932	X	1215	-0-	-717	-0-	96	1	1107	3	N	11	27	1			108
							12	9									
03	2139	X	534	-0-	-1605	-0-	8	1	519	3	N	6					114
							7	9									
04	2880	X	1418	-0-	-1462	-0-	130	1	1270	3	N	16	27	1			103
							18	9									
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					103

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

12	5332	X	4656	-0-	-676	-0-	236	1	4367	3	N	48	60	1			78
							53	9									
01	4712	X	4327	-0-	-385	-0-	208	1	4068	3	N	46					124
							51	9									
02	4256	X	4162	-0-	-94	-0-	331	1	3794	3	N	34	94	1			64
							37	9									
03	6287	X	6287	-0-	-0-	-0-	99	1	6116	3	N	65					129
							72	9									
04	4500	X	4374	-0-	-126	-0-	404	1	3916	3	N	49	83	1			95
							54	9									
05	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					95

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1374	N	1374	-0-	-0-	-0-	79	1	1144	2	N	67	66	1			34
							77	3	74	9							
01	1457	N	1451	-0-	-6	-0-	77	1	1199	2	N	86	89	1			31
							80	3	95	9							
02	1316	N	500	-0-	-816	-0-	23	1	419	2	N	20	39	1			12
							36	3	22	9							
03	1364	N	1266	-0-	-98	-0-	65	1	1051	2	N	71	64	1			19
							72	3	78	9							
04	1359	N	1359	-0-	-0-	-0-	71	1	1136	2	N	68	67	1			20
							77	3	75	9							
*05	1784	N	1784	-0-	-0-	-0-	90	1	1510	2	N	76	53	1			43
							100	3	84	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

12	52	N	52	-0-	-0-	-0-	15	1	37	2	N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

12	0	N	-0-	-0-	-0-	-0-					N	39	183	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

12	15283	X	11241	-0-	-4042	-0-	10963	2	278	9	N	253	380	1			101
01	15252	X	10992	-0-	-4260	-0-	10731	2	261	9	N	237	190	1			148
02	12348	X	9826	-0-	-2522	-0-	9608	2	218	9	N	198	186	1			160
03	12400	X	10761	-0-	-1639	-0-	10534	2	227	9	N	206	190	1			176
04	10890	X	10385	-0-	-505	-0-	10140	2	245	9	N	223	190	1			209
05	11253	X	NO RPT	-0-	-11253	-0-					N	NO RPT					209

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

12	0	X	-0-	-0-	-0-	-0-					N	885	727	1			355
01	0	X	-0-	-0-	-0-	-0-					N	889	1072	1			172
02	0	N	-0-	-0-	-0-	-0-					N	406	333	1			245
03	0	N	-0-	-0-	-0-	-0-					N	534	556	1			223
04	0	N	-0-	-0-	-0-	-0-					N	588	543	1			268
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					268

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	X	1486	-0-	-5396	-0-	180	1	1211	2	N	86	186	1			101
							95	9									
01	6882	X	2774	-0-	-4108	-0-	260	1	2361	2	N	139					240
							153	9									
02	4256	X	1409	-0-	-2847	-0-	180	1	1156	2	N	66					306
							73	9									
03	3038	X	2555	-0-	-483	-0-	280	1	2165	2	N	100	179	1			227
							110	9									
04	2670	X	2355	-0-	-315	-0-	300	1	1946	2	N	99					326
							109	9									
05	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					326

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864	N	864	-0-	-0-	-0-	86	1	778	2	N	-0-					37
01	877	N	877	-0-	-0-	-0-	79	1	798	2	N	-0-					37
02	646	N	646	-0-	-0-	-0-	69	1	577	2	N	-0-					37
03	571	N	571	-0-	-0-	-0-	46	1	525	2	N	-0-					37
04	810	N	669	-0-	-141	-0-	62	1	607	2	N	-0-					37
05	713	N	698	-0-	-15	-0-	66	1	632	2	N	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1374	-0-	-21	-0-	84	1	1153	2	Y	-0-					-0-
							137	3									
01	1426	N	1330	-0-	-96	-0-	75	1	1123	2	Y	-0-					-0-
							132	3									
02	1540	N	1540	-0-	-0-	-0-	75	1	1203	2	Y	-0-					-0-
							262	3									
03	1489	N	1489	-0-	-0-	-0-	81	1	1249	2	Y	-0-					-0-
							159	3									
04	1290	N	1111	-0-	-179	-0-	62	1	941	2	Y	-0-					-0-
							108	3									
05	1426	N	950	-0-	-476	-0-	50	1	802	2	Y	-0-					-0-
							98	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	7898	X	7898	-0-	-0-	-0-	386	1	6342	2	Y	-0-					-0-
							1170	3									
03	13102	X	13102	-0-	-0-	-0-	714	1	11088	2	Y	-0-					-0-
							1300	3									
04	10373	X	10373	-0-	-0-	-0-	574	1	8824	2	Y	-0-					-0-
							975	3									
*05	10104	X	10104	-0-	-0-	-0-	537	1	8571	2	Y	-0-					-0-
							996	3									

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

12	2387	N	2302	-0-	-85	-0-	138	1	1937	2	Y	34	33	1			17
							190	3	37	9							
01	2387	N	2154	-0-	-233	-0-	120	1	1815	2	Y	39	42	1			14
							176	3	43	9							
02	2212	N	2194	-0-	-18	-0-	107	1	1792	2	Y	-0-	14	1			-0-
							295	3									
03	2599	N	2599	-0-	-0-	-0-	142	1	2199	2	Y	-0-					-0-
							258	3									
04	2361	N	2361	-0-	-0-	-0-	128	1	1972	2	Y	37	26	1			11
							220	3	41	9							
05	2418	N	2283	-0-	-135	-0-	121	1	1935	2	Y	-0-	11	1			-0-
							227	3									

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

12	4894	X	4894	-0-	-0-	-0-	298	1	4146	2	Y	-0-					-0-
							450	3									
01	4618	X	4618	-0-	-0-	-0-	257	1	3864	2	Y	77	49	1			28
							412	3	85	9							
02	5068	X	3890	-0-	-1178	-0-	189	1	3080	2	Y	31	40	1			19
							587	3	34	9							
03	5611	X	4119	-0-	-1492	-0-	220	1	3414	2	Y	83	80	1			22
							394	3	91	9							
04	5010	X	3737	-0-	-1273	-0-	204	1	3142	2	Y	44	53	1			13
							343	3	48	9							
05	4898	X	3855	-0-	-1043	-0-	201	1	3215	2	Y	59	38	1			34
							374	3	65	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9238	X	7755	-0-	-1483	-0-	641	1	6332	2	Y	41	33	1			21
							737	3	45	9							
01	9114	X	6942	-0-	-2172	-0-	619	1	5624	2	Y	44	49	1			16
							651	3	48	9							
02	7980	X	6012	-0-	-1968	-0-	426	1	4593	2	Y	25	26	1			15
							965	3	28	9							
03	8835	X	4332	-0-	-4503	-0-	303	1	3524	2	Y	64	62	1			17
							435	3	70	9							
04	7500	X	7154	-0-	-346	-0-	443	1	5922	2	Y	97	85	1			29
							682	3	107	9							
05	7750	X	6557	-0-	-1193	-0-	406	1	5414	2	Y	84	65	1			48
							645	3	92	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	2609	-0-	-3312	-0-	158	1	2192	2	Y	8	8	1			4
							250	3	9	9							
01	5673	X	4325	-0-	-1348	-0-	244	1	3654	2	Y	17	15	1			6
							408	3	19	9							
02	6272	X	6272	-0-	-0-	-0-	306	1	4911	2	Y	17	13	1			10
							1036	3	19	9							
03	5683	X	5683	-0-	-0-	-0-	308	1	4761	2	Y	21	25	1			6
							591	3	23	9							
04	5290	X	5290	-0-	-0-	-0-	292	1	4459	2	Y	17	18	1			5
							520	3	19	9							
*05	5633	X	5633	-0-	-0-	-0-	296	1	4694	2	Y	58	30	1			33
							579	3	64	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	5954	-0-	-649	-0-	361	1	4992	2	Y	26	23	1			13
							572	3	29	9							
01	6510	X	5736	-0-	-774	-0-	323	1	4836	2	Y	30	32	1			11
							544	3	33	9							
02	5524	X	5524	-0-	-0-	-0-	269	1	4345	2	Y	18	18	1			11
							890	3	20	9							
03	5673	X	4773	-0-	-900	-0-	259	1	4003	2	Y	23	28	1			6
							486	3	25	9							
04	5906	X	5906	-0-	-0-	-0-	324	1	4955	2	Y	55	45	1			16
							566	3	61	9							
*05	6040	X	6040	-0-	-0-	-0-	318	1	5054	2	Y	53	39	1			30
							610	3	58	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8501	X	8501	-0-	-0-	-0-	518	1	7167	2	Y	-0-					-0-
							816	3									
01	8897	X	6370	-0-	-2527	-0-	362	1	5404	2	Y	-0-					-0-
							604	3									
02	7420	X	7241	-0-	-179	-0-	354	1	5718	2	Y	-0-					-0-
							1169	3									
03	8678	X	8678	-0-	-0-	-0-	473	1	7317	2	Y	-0-					-0-
							888	3									
04	7950	X	6750	-0-	-1200	-0-	373	1	5704	2	Y	17	12	1			5
							654	3	19	9							
05	8215	X	8134	-0-	-81	-0-	430	1	6832	2	Y	39	22	1			22
							829	3	43	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3586	X	3586	-0-	-0-	-0-	280	1	2775	2	Y	198	185	1			101
							313	3	218	9							
01	3472	X	3381	-0-	-91	-0-	281	1	2564	2	Y	226	245	1			82
							287	3	249	9							
02	2996	X	2903	-0-	-93	-0-	201	1	2182	2	Y	75	111	1			46
							437	3	83	9							
03	3317	X	2873	-0-	-444	-0-	196	1	2287	2	Y	106	124	1			28
							273	3	117	9							
04	3422	X	3422	-0-	-0-	-0-	201	1	2701	2	Y	198	168	1			58
							302	3	218	9							
05	3317	X	3059	-0-	-258	-0-	184	1	2462	2	Y	112	106	1			64
							290	3	123	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	6477	-0-	-684	-0-	386	1	5348	2	Y	128	114	1			65
							602	3	141	9							
01	7161	X	6522	-0-	-639	-0-	360	1	5394	2	Y	155	164	1			56
							597	3	171	9							
02	6468	X	6396	-0-	-72	-0-	307	1	4977	2	Y	101	96	1			61
							1001	3	111	9							
03	6931	X	6931	-0-	-0-	-0-	368	1	5701	2	Y	155	175	1			41
							691	3	171	9							
04	6565	X	6565	-0-	-0-	-0-	355	1	5441	2	Y	135	136	1			40
							620	3	149	9							
05	7068	X	7034	-0-	-34	-0-	365	1	5808	2	Y	147	103	1			84
							699	3	162	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5835	X	5835	-0-	-0-	-0-	468	1	4622	2	Y	192	176	1			98
							534	3	211	9							
01	5673	X	5592	-0-	-81	-0-	480	1	4367	2	Y	225	242	1			81
							497	3	248	9							
02	4928	X	4312	-0-	-616	-0-	298	1	3226	2	Y	115	126	1			70
							661	3	127	9							
03	5562	X	5562	-0-	-0-	-0-	388	1	4532	2	Y	84	132	1			22
							550	3	92	9							
04	5280	X	4703	-0-	-577	-0-	284	1	3808	2	Y	163	137	1			48
							432	3	179	9							
*05	5901	X	5901	-0-	-0-	-0-	365	1	4867	2	Y	79	82	1			45
							582	3	87	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2673	-0-	-520	-0-	219	1	2177	2	Y	30	30	1			15
							244	3	33	9							
01	3255	X	3058	-0-	-197	-0-	271	1	2469	2	Y	42	42	1			15
							272	3	46	9							
02	2576	X	2558	-0-	-18	-0-	180	1	1966	2	Y	23	24	1			14
							387	3	25	9							
03	2930	X	2930	-0-	-0-	-0-	206	1	2408	2	Y	30	36	1			8
							283	3	33	9							
04	2994	X	2994	-0-	-0-	-0-	186	1	2502	2	Y	27	27	1			8
							276	3	30	9							
*05	3009	X	3009	-0-	-0-	-0-	187	1	2503	2	Y	26	19	1			15
							290	3	29	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2993	-0-	-727	-0-	177	1	2443	2	Y	84	72	1			43
							281	3	92	9							
01	3720	X	2921	-0-	-799	-0-	159	1	2384	2	Y	99	106	1			36
							269	3	109	9							
02	2632	X	2495	-0-	-137	-0-	119	1	1920	2	Y	56	58	1			34
							394	3	62	9							
03	2914	X	2660	-0-	-254	-0-	140	1	2165	2	Y	84	96	1			22
							263	3	92	9							
04	2820	X	2314	-0-	-506	-0-	124	1	1898	2	Y	68	70	1			20
							217	3	75	9							
*05	2870	N	2870	-0-	-0-	-0-	151	1	2402	2	Y	24	30	1			14
							291	3	26	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3544	-0-	-114	-0-	286	1	2839	2	Y	97	91	1			49
							312	3	107	9							
01	3627	X	3464	-0-	-163	-0-	300	1	2736	2	Y	115	122	1			42
							301	3	127	9							
02	3621	X	3621	-0-	-0-	-0-	252	1	2747	2	Y	79	73	1			48
							535	3	87	9							
03	3458	X	3458	-0-	-0-	-0-	236	1	2779	2	Y	107	127	1			28
							325	3	118	9							
04	3349	X	3349	-0-	-0-	-0-	202	1	2705	2	Y	133	122	1			39
							296	3	146	9							
*05	3357	X	3357	-0-	-0-	-0-	202	1	2704	2	Y	126	93	1			72
							312	3	139	9							

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3372	X	3372	-0-	-0-	-0-	205	1	2838	2	Y	-0-					-0-
							329	3									
01	3410	X	3223	-0-	-187	-0-	183	1	2731	2	Y	-0-					-0-
							309	3									
02	3080	X	2574	-0-	-506	-0-	126	1	2025	2	Y	-0-					-0-
							423	3									
03	3410	X	3255	-0-	-155	-0-	171	1	2635	2	Y	114	84	1			30
							324	3	125	9							
04	3300	X	2688	-0-	-612	-0-	143	1	2193	2	Y	88	92	1			26
							255	3	97	9							
05	3379	X	3034	-0-	-345	-0-	158	1	2502	2	Y	61	52	1			35
							307	3	67	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3392	-0-	-204	-0-	272	1	2695	2	Y	106	100	1			54
							308	3	117	9							
01	3596	X	3570	-0-	-26	-0-	307	1	2797	2	Y	135	140	1			49
							317	3	149	9							
02	2968	X	1933	-0-	-1035	-0-	134	1	1451	2	Y	48	68	1			29
							295	3	53	9							
03	3322	X	3322	-0-	-0-	-0-	227	1	2645	2	Y	118	116	1			31
							320	3	130	9							
04	3536	X	3536	-0-	-0-	-0-	214	1	2870	2	Y	116	113	1			34
							324	3	128	9							
05	3286	X	2732	-0-	-554	-0-	168	1	2244	2	Y	48	55	1			27
							267	3	53	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5719	X	5719	-0-	-0-	-0-	346	1	4794	2	Y	33	31	1			17
							543	3	36	9							
01	5637	X	5637	-0-	-0-	-0-	317	1	4749	2	Y	39	42	1			14
							528	3	43	9							
02	5124	X	4617	-0-	-507	-0-	225	1	3632	2	Y	22	23	1			13
							736	3	24	9							
03	5704	X	5520	-0-	-184	-0-	299	1	4623	2	Y	37	40	1			10
							557	3	41	9							
04	5520	X	4345	-0-	-1175	-0-	239	1	3650	2	Y	27	29	1			8
							426	3	30	9							
05	5704	X	3779	-0-	-1925	-0-	200	1	3169	2	Y	16	15	1			9
							392	3	18	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4850	X	4850	-0-	-0-	-0-	285	1	4109	2	Y	163	163	1			-0-
							277	3	179	9							
01	4795	X	4795	-0-	-0-	-0-	260	1	4060	2	Y	184	184	1			-0-
							273	3	202	9							
02	4228	X	3753	-0-	-475	-0-	177	1	3157	2	Y	127	127	1			-0-
							279	3	140	9							
03	4868	X	4868	-0-	-0-	-0-	255	1	4126	2	Y	179	179	1			-0-
							290	3	197	9							
04	4575	X	4575	-0-	-0-	-0-	244	1	3895	2	Y	151	151	1			-0-
							270	3	166	9							
*05	4718	X	4718	-0-	-0-	-0-	241	1	4031	2	Y	158	158	1			-0-
							272	3	174	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	95	-0-	-60	-0-	6	1	80	2	Y	-0-					-0-
							9	3									
01	124	N	109	-0-	-15	-0-	6	1	93	2	Y	-0-					-0-
							10	3									
02	140	N	68	-0-	-72	-0-	3	1	54	2	Y	-0-					-0-
							11	3									
03	93	N	82	-0-	-11	-0-	4	1	70	2	Y	-0-					-0-
							8	3									
04	120	N	84	-0-	-36	-0-	5	1	71	2	Y	-0-					-0-
							8	3									
*05	104	N	104	-0-	-0-	-0-	2	1	33	2	Y	59	25	1			34
							4	3	65	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	5756	-0-	-537	-0-	476	1	4729	2	Y	26	24	1			13
							522	3	29	9							
01	6293	X	4955	-0-	-1338	-0-	442	1	4024	2	Y	28	31	1			10
							458	3	31	9							
02	4956	X	3406	-0-	-1550	-0-	241	1	2614	2	Y	13	15	1			8
							537	3	14	9							
03	5487	X	5388	-0-	-99	-0-	382	1	4453	2	Y	11	16	1			3
							541	3	12	9							
04	5422	X	5422	-0-	-0-	-0-	340	1	4555	2	Y	10	10	1			3
							516	3	11	9							
05	5487	X	5254	-0-	-233	-0-	329	1	4390	2	Y	9	7	1			5
							525	3	10	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	7898	-0-	-534	-0-	473	1	6565	2	Y	114	113	1			58
							735	3	125	9							
01	8432	X	7644	-0-	-788	-0-	425	1	6369	2	Y	135	144	1			49
							701	3	149	9							
02	7588	X	6622	-0-	-966	-0-	320	1	5184	2	Y	76	79	1			46
							1034	3	84	9							
03	8401	X	7740	-0-	-661	-0-	414	1	6420	2	Y	128	140	1			34
							765	3	141	9							
04	8130	X	6993	-0-	-1137	-0-	382	1	5857	2	Y	87	95	1			26
							658	3	96	9							
05	7905	X	7402	-0-	-503	-0-	388	1	6185	2	Y	87	63	1			50
							733	3	96	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2110	N	2110	-0-	-0-	-0-	126	1	1746	2	Y	43	41	1			22
							191	3	47	9							
01	2077	N	2065	-0-	-12	-0-	114	1	1710	2	Y	51	54	1			19
							185	3	56	9							
02	1848	N	1543	-0-	-305	-0-	74	1	1208	2	Y	24	28	1			15
							235	3	26	9							
03	2046	N	1913	-0-	-133	-0-	102	1	1577	2	Y	45	48	1			12
							184	3	50	9							
04	1980	N	1623	-0-	-357	-0-	88	1	1349	2	Y	34	36	1			10
							149	3	37	9							
*05	2174	N	2174	-0-	-0-	-0-	114	1	1842	2	Y	21	19	1			12
							195	3	23	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

12	2812	X	2812	-0-	-0-	-0-	222	1	2213	2	Y	130	118	1			66
							234	3	143	9							
01	3503	X	2259	-0-	-1244	-0-	190	1	1746	2	Y	127	147	1			46
							183	3	140	9							
02	2660	X	1943	-0-	-717	-0-	133	1	1466	2	Y	72	74	1			44
							265	3	79	9							
03	2945	X	2560	-0-	-385	-0-	171	1	2015	2	Y	135	143	1			36
							225	3	149	9							
04	2730	X	2694	-0-	-36	-0-	162	1	2182	2	Y	111	114	1			33
							228	3	122	9							
05	2821	X	2750	-0-	-71	-0-	165	1	2227	2	Y	104	78	1			59
							244	3	114	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

12	3751	X	3437	-0-	-314	-0-	200	1	2785	2	Y	136	130	1			69
							302	3	150	9							
01	3596	X	3526	-0-	-70	-0-	189	1	2847	2	Y	169	177	1			61
							304	3	186	9							
02	3080	X	2766	-0-	-314	-0-	131	1	2114	2	Y	88	96	1			53
							424	3	97	9							
03	3410	X	3256	-0-	-154	-0-	169	1	2612	2	Y	147	161	1			39
							313	3	162	9							
04	3300	X	2702	-0-	-598	-0-	145	1	2218	2	Y	81	96	1			24
							250	3	89	9							
*05	3434	X	3434	-0-	-0-	-0-	177	1	2814	2	Y	98	66	1			56
							335	3	108	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	6258	-0-	-934	-0-	501	1	5018	2	Y	209	204	1			106
							509	3	230	9							
01	7006	X	5909	-0-	-1097	-0-	507	1	4667	2	Y	240	259	1			87
							471	3	264	9							
02	6216	X	5790	-0-	-426	-0-	400	1	4457	2	Y	155	148	1			94
							762	3	171	9							
03	7040	X	7040	-0-	-0-	-0-	480	1	5673	2	Y	254	281	1			67
							608	3	279	9							
04	6450	X	6075	-0-	-375	-0-	367	1	4973	2	Y	212	217	1			62
							502	3	233	9							
05	6417	X	6121	-0-	-296	-0-	374	1	5056	2	Y	146	125	1			83
							530	3	161	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1082	N	1082	-0-	-0-	-0-	90	1	891	2	Y	-0-					-0-
							101	3									
01	1171	N	1171	-0-	-0-	-0-	105	1	958	2	Y	-0-					-0-
							108	3									
02	1133	N	1133	-0-	-0-	-0-	81	1	875	2	Y	-0-					-0-
							177	3									
03	1211	N	1211	-0-	-0-	-0-	86	1	1004	2	Y	-0-					-0-
							121	3									
04	1002	N	1002	-0-	-0-	-0-	63	1	844	2	Y	-0-					-0-
							95	3									
*05	1035	N	1035	-0-	-0-	-0-	65	1	866	2	Y	-0-					-0-
							104	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	241	-0-	-69	-0-	15	1	203	2	Y	2	3	1			1
							21	3	2	9							
01	1319	N	1319	-0-	-0-	-0-	74	1	1107	2	Y	17	12	1			6
							119	3	19	9							
02	2783	N	2783	-0-	-0-	-0-	135	1	2199	2	Y	24	16	1			14
							423	3	26	9							
03	2692	N	2692	-0-	-0-	-0-	145	1	2248	2	Y	34	39	1			9
							262	3	37	9							
04	1848	N	1848	-0-	-0-	-0-	101	1	1554	2	Y	20	23	1			6
							171	3	22	9							
*05	2625	N	2625	-0-	-0-	-0-	139	1	2226	2	Y	-0-	6	1			-0-
							260	3									

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20071	X	20071	-0-	-0-	-0-	1221	1	16911	2	Y	18	18	1			-0-
							1919	3	20	9							
01	20071	X	20071	-0-	-0-	-0-	1221	1	16911	2	Y	18	18	1			-0-
							1919	3	20	9							
02	18067	X	18067	-0-	-0-	-0-	883	1	14315	2	Y	14	14	1			-0-
							2854	3	15	9							
03	23408	X	23408	-0-	-0-	-0-	1274	1	19747	2	Y	21	21	1			-0-
							2364	3	23	9							
04	21665	X	21665	-0-	-0-	-0-	1198	1	18419	2	Y	19	19	1			-0-
							2027	3	21	9							
*05	22679	X	22679	-0-	-0-	-0-	1204	1	19173	2	Y	15	15	1			-0-
							2285	3	17	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

12	1929	N	1929	-0-	-0-	-0-	1914	2	15	9	Y	14					47
01	1962	X	1962	-0-	-0-	-0-	1961	2	1	9	Y	1					48
02	1207	X	1207	-0-	-0-	-0-	1206	2	1	9	Y	1					49
03	2175	X	2175	-0-	-0-	-0-	2158	2	17	9	Y	15	50	1			14
*04	1890	X	1242	-0-	-648	-0-	1224	2	18	9	Y	16					30
05	1953	X	1651	-0-	-302	-0-	1647	2	4	9	Y	4					34

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

12	6194	X	6194	-0-	-0-	-0-	6061	2	133	9	Y	121	83	1			208
01	5673	X	3489	-0-	-2184	-0-	3337	2	152	9	Y	138	92	1			254
02	3859	X	3859	-0-	-0-	-0-	3749	2	110	9	Y	100	101	1			253
03	6200	X	3579	-0-	-2621	-0-	3476	2	103	9	Y	94	208	1			139
*04	6000	X	4258	-0-	-1742	-0-	4170	2	88	9	Y	80					219
05	6200	X	5757	-0-	-443	-0-	5696	2	61	9	Y	55	78	1			196

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	18	2	1			16
*04	T. A.		115	-0-	115	115	92	2	23	9	Y	21					37
05	T. A.		105	-0-	105	220	94	2	11	9	Y	10					47

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

12	2406	N	2406	-0-	-0-	-0-	2387	2	19	9	Y	17	21	1			40
01	1488	N	709	-0-	-779	-0-	689	2	20	9	Y	18	18	1			40
02	1091	N	1091	-0-	-0-	-0-	1076	2	15	9	Y	14	16	1			38
03	1824	N	1824	-0-	-0-	-0-	1804	2	20	9	Y	18	31	1			25
*04	1965	N	1965	-0-	-0-	-0-	1942	2	23	9	Y	21					46
*05	2190	N	2190	-0-	-0-	-0-	2177	2	13	9	Y	12	16	1			42

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3384	-0-	-956	-0-	3323	2	61	9	Y	55	58	1			116
01	4340	X	1609	-0-	-2731	-0-	1555	2	54	9	Y	49	51	1			114
02	2126	X	2126	-0-	-0-	-0-	2096	2	30	9	Y	27	45	1			96
03	4218	X	4218	-0-	-0-	-0-	4117	2	101	9	Y	92	79	1			109
*04	4359	X	4359	-0-	-0-	-0-	4262	2	97	9	Y	88					197
*05	4751	X	4751	-0-	-0-	-0-	4706	2	45	9	Y	41	70	1			168

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1457	-0-	-0-	-0-	1433	2	24	9	Y	22	20	1			42
01	961	X	505	-0-	-456	-0-	472	2	33	9	Y	30	19	1			53
02	632	N	632	-0-	-0-	-0-	611	2	21	9	Y	19	21	1			51
03	1457	N	859	-0-	-598	-0-	845	2	14	9	Y	13	42	1			22
*04	1193	N	1193	-0-	-0-	-0-	1174	2	19	9	Y	17					39
*05	2003	N	2003	-0-	-0-	-0-	1980	2	23	9	Y	21	14	1			46

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	3159	-0-	-3	-0-	3144	2	15	9	Y	14					47
01	3596	X	3596	-0-	-0-	-0-	3595	2	1	9	Y	1					48
02	2104	X	2104	-0-	-0-	-0-	2102	2	2	9	Y	2					50
03	3720	X	2992	-0-	-728	-0-	2978	2	14	9	Y	13	51	1			12
*04	3600	X	3496	-0-	-104	-0-	3478	2	18	9	Y	16					28
05	3596	X	3527	-0-	-69	-0-	3523	2	4	9	Y	4					32

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2268	N	2268	-0-	-0-	-0-	2245	2	23	9	Y	21					71
01	1922	X	1735	-0-	-187	-0-	1734	2	1	9	Y	1					72
02	1393	X	1393	-0-	-0-	-0-	1391	2	2	9	Y	2					74
03	2263	X	1656	-0-	-607	-0-	1635	2	21	9	Y	19	76	1			17
*04	2190	X	1405	-0-	-785	-0-	1384	2	21	9	Y	19					36
05	2263	X	2227	-0-	-36	-0-	2220	2	7	9	Y	6					42

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	78
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	78
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	78
03		14B DENY	-0-	-0-	-0-	-0-	N	-0-	78
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	78
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	4	-0-	-89	-0-	4	2			N	-0-					106
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					106
02	56	N	9	-0-	-47	-0-	9	2			N	-0-					106
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					106
*04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					106
*05	9	N	1	-0-	-8	-0-	1	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

12	217	N	9	-0-	-208	-0-	9	2			N	-0-					167
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					167
02	140	N	22	-0-	-118	-0-	22	2			N	-0-					167
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					167
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					167
*05	31	N	2	-0-	-29	-0-	2	2			N	-0-					167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

12	2028	X	2028	-0-	-0-	-0-	305	1	1723	2	N	-0-					33
01	1851	X	1851	-0-	-0-	-0-	220	1	1631	2	N	-0-					33
02	1393	N	1393	-0-	-0-	-0-	106	1	1287	2	N	-0-					33
03	1360	N	1360	-0-	-0-	-0-	179	1	1181	2	N	-0-					33
04	1800	N	1558	-0-	-242	-0-	181	1	1377	2	N	-0-					33
05	1550	N	1236	-0-	-314	-0-	157	1	1079	2	N	-0-					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

12	2666	X	2355	-0-	-311	-0-	354	1	2001	2	N	-0-					95
01	2666	X	1854	-0-	-812	-0-	221	1	1633	2	N	-0-					95
02	1718	N	1718	-0-	-0-	-0-	129	1	1585	2	N	4					99
							4	9									
03	2143	N	2143	-0-	-0-	-0-	276	1	1820	2	N	43					142
							47	9									
04	1844	N	1844	-0-	-0-	-0-	214	1	1630	2	N	-0-					142
05	1891	N	1839	-0-	-52	-0-	234	1	1605	2	N	-0-					142

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

12	DLQ G-10		-0-	-0-	-0-	114					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	114					Y	-0-					-0-
02	114	X	-0-	-0-	-114	-0-					Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

12	DLQ G-10		1815	-0-	1815	9982	194	1	1608	2	Y	12	12	1			-0-
							13	9									
01	DLQ G-10		1161	-0-	1161	11143	106	1	1055	2	Y	-0-					-0-
02	11688	X	545	-0-	-11143	-0-	54	1	491	2	Y	-0-					-0-
03	2790	X	933	-0-	-1857	-0-	73	1	860	2	Y	-0-					-0-
04	2700	X	1650	-0-	-1050	-0-	161	1	1489	2	Y	-0-					-0-
05	1829	X	1260	-0-	-569	-0-	119	1	1141	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	992	N	980	-0-	-12	-0-	90	1	890	2	N	-0-					60
02	811	N	811	-0-	-0-	-0-	84	1	727	2	N	-0-					60
03	1193	N	1193	-0-	-0-	-0-	98	1	1095	2	N	-0-					60
04	1042	N	1042	-0-	-0-	-0-	97	1	945	2	N	-0-					60
*05	981	N	981	-0-	-0-	-0-	94	1	887	2	N	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

12	3689	X	3612	-0-	-77	-0-	541	1	3059	2	N	11					84
							12	9									
01	3689	X	3141	-0-	-548	-0-	372	1	2757	2	N	11					95
							12	9									
02	3276	X	2096	-0-	-1180	-0-	158	1	1936	2	N	2					97
							2	9									
03	3565	X	2552	-0-	-1013	-0-	336	1	2216	2	N	-0-					97
04	3510	X	2166	-0-	-1344	-0-	251	1	1915	2	N	-0-					97
05	3627	X	2059	-0-	-1568	-0-	262	1	1797	2	N	-0-					97

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

12	3720	X	3006	-0-	-714	-0-	452	1	2554	2	N	-0-					64
01	3720	X	2947	-0-	-773	-0-	351	1	2596	2	N	-0-					64
02	3024	X	1787	-0-	-1237	-0-	135	1	1652	2	N	-0-					64
03	3069	X	2908	-0-	-161	-0-	383	1	2525	2	N	-0-					64
04	2970	X	2757	-0-	-213	-0-	320	1	2435	2	N	2					66
							2	9									
05	3007	X	2790	-0-	-217	-0-	356	1	2434	2	N	-0-					66

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

12	1092	N	1092	-0-	-0-	-0-	163	1	923	2	N	5	148	1			29
							6	9									
01	1319	N	1319	-0-	-0-	-0-	157	1	1161	2	N	1					30
							1	9									
02	1592	N	1592	-0-	-0-	-0-	120	1	1463	2	N	8					38
							9	9									
03	796	N	796	-0-	-0-	-0-	105	1	691	2	N	-0-					38
04	1271	N	1271	-0-	-0-	-0-	147	1	1118	2	N	5					43
							6	9									
*05	3100	N	3949	-0-	849	849	503	1	3446	2	N	-0-					43

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

12	956	N	956	-0-	-0-	-0-	95	1	861	2	N	-0-					60
01	1039	N	1039	-0-	-0-	-0-	91	1	948	2	N	-0-					50
02	943	N	943	-0-	-0-	-0-	93	1	850	2	N	-0-					50
03	975	N	975	-0-	-0-	-0-	82	1	893	2	N	-0-					50
04	1034	N	1034	-0-	-0-	-0-	92	1	942	2	N	-0-					50
05	1054	N	964	-0-	-90	-0-	93	1	871	2	N	-0-					50

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

12	726	N	726	-0-	-0-	-0-	72	1	654	2	N	-0-					123
01	732	N	732	-0-	-0-	-0-	65	1	667	2	N	-0-					123
02	695	N	695	-0-	-0-	-0-	73	1	622	2	N	-0-					123
03	713	N	713	-0-	-0-	-0-	59	1	654	2	N	-0-					123
04	731	N	731	-0-	-0-	-0-	65	1	666	2	N	-0-					123
05	713	N	710	-0-	-3	-0-	69	1	641	2	N	-0-					123

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	-0-	36	1	333	2	N	-0-					62
01	433	N	433	-0-	-0-	-0-	39	1	394	2	N	-0-					62
02	440	N	440	-0-	-0-	-0-	47	1	393	2	N	-0-					62
03	468	N	468	-0-	-0-	-0-	36	1	432	2	N	-0-					62
04	485	N	485	-0-	-0-	-0-	45	1	440	2	N	-0-					62
*05	482	N	482	-0-	-0-	-0-	47	1	435	2	N	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

12	DLQ G-10	1100	-0-	1100	2374	111	1	989	2	Y	-0-					50
01	DLQ G-10	374	-0-	374	2748	34	1	340	2	Y	-0-					-0-
02	2800	N	345	-0-	-2455	293	35	1	310	2	Y	-0-					-0-
03	565	N	272	-0-	-293	-0-	27	1	245	2	Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	36	1	347	2	Y	-0-					-0-
05	372	N	316	-0-	-56	-0-	30	1	286	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

12	DLQ G-10	4578	-0-	4578	21614	688	1	3858	2	Y	29					72
						32	9									
01	DLQ G-10	5944	-0-	5944	27558	798	1	5126	2	Y	18					91
						20	9									
02	32214	X	4656	-0-	-27558	-0-	742	1	3885	2	Y	26					117
						29	9									
03	5729	X	5729	-0-	-0-	-0-	721	1	4859	2	Y	135	82	1			169
						149	9									
04	5760	X	5038	-0-	-722	-0-	721	1	4317	2	Y	-0-					169
05	5952	X	5792	-0-	-160	-0-	801	1	4991	2	Y	-0-					169

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

12	DLQ G-10	4042	-0-	4042	17619	678	1	3342	2	Y	20	22	1			-0-
						22	9									
01	DLQ G-10	1921	-0-	1921	19540	435	1	1486	2	Y	-0-					-0-
02	22861	X	3321	-0-	-19540	-0-	595	1	2714	2	Y	11					11
						12	9									
03	4774	X	3474	-0-	-1300	-0-	530	1	2936	2	Y	7					18
						8	9									
04	3900	X	3780	-0-	-120	-0-	607	1	3173	2	Y	-0-					18
05	4030	X	2873	-0-	-1157	-0-	527	1	2346	2	Y	-0-					18

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	21138					Y	-0-					-0-
01	DLQ G-10		5471	-0-	5471	26609	737	1	4724	2	Y	9					37
							10	9									
02	29693	X	3084	-0-	-26609	-0-	620	1	2455	2	Y	8					45
							9	9									
03	5704	X	4845	-0-	-859	-0-	655	1	4190	2	Y	-0-					45
04	5454	X	5454	-0-	-0-	-0-	703	1	4579	2	Y	156	139	1			62
							172	9									
05	5456	X	5197	-0-	-259	-0-	774	1	4423	2	Y	-0-					62

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		243	-0-	243	1659	33	1	210	2	Y	-0-					-0-
01	DLQ G-10		320	-0-	320	1979	31	1	289	2	Y	-0-					-0-
02	2312	N	333	-0-	-1979	-0-	27	1	306	2	Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	27	1	309	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					-0-
05	372	N	309	-0-	-63	-0-	32	1	277	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4877	-0-	4877	21394	716	1	3963	2	Y	180	180	1			28
							198	9									
01	DLQ G-10		4552	-0-	4552	25946	418	1	4117	2	Y	15					175
							17	9									
02	29494	X	3548	-0-	-25946	-0-	378	1	3166	2	Y	4	150	1			29
							4	9									
03	4588	X	4019	-0-	-569	-0-	325	1	3622	2	Y	65					94
							72	9									
04	4710	X	4453	-0-	-257	-0-	408	1	4045	2	Y	-0-					94
05	4867	X	4730	-0-	-137	-0-	453	1	4277	2	Y	-0-					94

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2185	-0-	2185	6952	219	1	1943	2	Y	21					28
							23	9									
01	DLQ G-10		2237	-0-	2237	9189	197	1	2018	2	Y	20					47
							22	9									
02	11172	X	1983	-0-	-9189	-0-	209	1	1768	2	Y	5					52
							6	9									
03	2510	X	2510	-0-	-0-	-0-	240	1	2240	2	Y	27	79	1			-0-
							30	9									
04	2160	X	2108	-0-	-52	-0-	194	1	1914	2	Y	-0-					-0-
05	2232	X	1538	-0-	-694	-0-	149	1	1389	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4469	-0-	4469	14206	447	1	4008	2	Y	13					160
							14	9									
01	DLQ G-10		2891	-0-	2891	17097	263	1	2628	2	Y	-0-					50
02	18916	X	1819	-0-	-17097	-0-	195	1	1623	2	Y	1					51
							1	9									
03	3162	X	1714	-0-	-1448	-0-	135	1	1579	2	Y	-0-					51
04	3750	X	2240	-0-	-1510	-0-	215	1	2025	2	Y	-0-					51
05	3875	X	1875	-0-	-2000	-0-	179	1	1696	2	Y	-0-					51

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		411	-0-	411	1530	49	1	362	2	Y	-0-					-0-
01	DLQ G-10		425	-0-	425	1955	39	1	386	2	Y	-0-					-0-
02	2368	N	413	-0-	-1955	-0-	44	1	369	2	Y	-0-					-0-
03	383	N	383	-0-	-0-	-0-	30	1	353	2	Y	-0-					-0-
04	420	N	371	-0-	-49	-0-	34	1	337	2	Y	-0-					-0-
05	465	N	386	-0-	-79	-0-	37	1	349	2	Y	-0-					-0-

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13028 PERF.13454 - 13556

12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/14/2018

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

12	DLQ G-10		4478	-0-	4478	23464	1235 59	1 9	3184	2	Y	54					145
01	DLQ G-10		1460	-0-	1460	24924	988 15	1 9	457	2	Y	14					160
02	26306	X	1382	-0-	-24924	-0-	967 8	1 9	407	2	Y	7					166
03	5115	X	2353	-0-	-2762	-0-	1035 3	1 9	1315	2	Y	3	15	1			155
04	4320	X	1041	-0-	-3279	-0-	913	1	128	2	Y	-0-					155
05	4464	X	3138	-0-	-1326	-0-	1138	1	2000	2	Y	-0-					155

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

12	DLQ G-10		4863	-0-	4863	22724	485 3	1 9	4375	2	Y	3					36
01	DLQ G-10		3502	-0-	3502	26226	323 21	1 9	3158	2	Y	19					55
02	29599	X	3373	-0-	-26226	-0-	347 11	1 9	3015	2	Y	10					65
03	5146	X	4799	-0-	-347	-0-	389 110	1 9	4300	2	Y	100	165	1			-0-
04	4980	X	4917	-0-	-63	-0-	439 113	1 9	4365	2	Y	103					103
*05	5196	X	5196	-0-	-0-	-0-	490	1	4706	2	Y	-0-					103

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

12	4278	X	2852	-0-	-1426	-0-	280 9	1 9	2563	2	N	8					50
01	4346	X	4346	-0-	-0-	-0-	399 17	1 9	3930	2	N	15					217
02	3920	X	3510	-0-	-410	-0-	377 19	1 9	3114	2	N	17					234
03	4340	X	3930	-0-	-410	-0-	323 31	1 9	3576	2	N	28	190	1			72
04	4200	X	4119	-0-	-81	-0-	388 25	1 9	3706	2	N	23					95
*05	4506	X	4506	-0-	-0-	-0-	426 68	1 9	4012	2	N	62					157

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

12	2852	X	2502	-0-	-350	-0-	376	1	2123	2	N	3					70
							3	9									
01	3224	X	2764	-0-	-460	-0-	329	1	2435	2	N	-0-					70
02	2912	X	2613	-0-	-299	-0-	196	1	2398	2	N	17					87
							19	9									
03	3224	X	2518	-0-	-706	-0-	332	1	2186	2	N	-0-					87
04	2670	X	2323	-0-	-347	-0-	267	1	2039	2	N	15					102
							17	9									
*05	5248	X	5248	-0-	-0-	-0-	668	1	4572	2	N	7					109
							8	9									

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

12	DLQ G-10		331	-0-	331	2067	34	1	297	2	Y	-0-					-0-
01	DLQ G-10		243	-0-	243	2310	22	1	221	2	Y	-0-					-0-
02	2511	N	201	-0-	-2310	-0-	21	1	180	2	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-
04	240	N	215	-0-	-25	-0-	20	1	195	2	Y	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	22	1	209	2	Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

12	DLQ G-10		3643	-0-	3643	15349	1030	1	2592	2	Y	19	149	1			-0-
							21	9									
01	DLQ G-10		4581	-0-	4581	19930	1232	1	3327	2	Y	20					20
							22	9									
02	23396	X	3466	-0-	-19930	-0-	1058	1	2390	2	Y	16					36
							18	9									
03	3906	X	3206	-0-	-700	-0-	928	1	2278	2	Y	-0-					36
04	4440	X	2792	-0-	-1648	-0-	796	1	1946	2	Y	45	81	1			-0-
							50	9									
05	4588	X	3021	-0-	-1567	-0-	942	1	2057	2	Y	20					20
							22	9									

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

12	DLQ G-10		3126	-0-	3126	7030	882	1	2220	2	Y	22					100
							24	9									
01	DLQ G-10		2337	-0-	2337	9367	628	1	1696	2	Y	12					112
							13	9									
02	10266	X	899	-0-	-9367	-0-	274	1	619	2	Y	5					117
							6	9									
03	3108	X	3108	-0-	-0-	-0-	893	1	2192	2	Y	21	100	1			38
							23	9									
04	3030	X	2911	-0-	-119	-0-	843	1	2062	2	Y	5					43
							6	9									
05	3131	X	2163	-0-	-968	-0-	680	1	1483	2	Y	-0-					43

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1455	-0-	-715	-0-	414	1	1041	2	N	-0-					77
01	2170	X	1380	-0-	-790	-0-	373	1	1007	2	N	-0-					77
02	1428	X	1297	-0-	-131	-0-	398	1	899	2	N	-0-					77
03	1612	X	1355	-0-	-257	-0-	392	1	963	2	N	-0-					77
04	1560	X	1196	-0-	-364	-0-	347	1	849	2	N	-0-	48	1			29
05	1457	X	1076	-0-	-381	-0-	338	1	738	2	N	-0-					29

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

12	DLQ G-10		7862	-0-	7862	36942	2233	1	5619	2	Y	9					174
							10	9									
01	DLQ G-10		7329	-0-	7329	44271	1974	1	5335	2	Y	18					192
							20	9									
02	51025	X	6754	-0-	-44271	-0-	2067	1	4665	2	Y	20					212
							22	9									
03	8773	X	7778	-0-	-995	-0-	2249	1	5528	2	Y	1	133	1			80
							1	9									
04	8490	X	6318	-0-	-2172	-0-	1798	1	4396	2	Y	113	136	1			57
							124	9									
05	7874	X	6518	-0-	-1356	-0-	2048	1	4470	2	Y	-0-					57

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

12	DLQ G-10		8257	-0-	8257	38551	2345	1	5898	2	Y	13	79	1			91
							14	9									
01	DLQ G-10		8289	-0-	8289	46840	2236	1	6042	2	Y	10					101
							11	9									
02	53410	X	6570	-0-	-46840	-0-	2015	1	4551	2	Y	4					105
							4	9									
03	8649	X	8545	-0-	-104	-0-	2472	1	6073	2	Y	-0-					105
04	8010	X	7698	-0-	-312	-0-	2232	1	5456	2	Y	9	75	1			40
							10	9									
05	8277	X	7973	-0-	-304	-0-	2503	1	5464	2	Y	5					45
							6	9									

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

12	DLQ G-10		933	-0-	933	4213	262	1	661	2	Y	9					38
							10	9									
01	DLQ G-10		999	-0-	999	5212	269	1	728	2	Y	2					40
							2	9									
02	5571	X	359	-0-	-5212	-0-	111	1	248	2	Y	-0-					40
03	1278	X	1278	-0-	-0-	-0-	370	1	908	2	Y	-0-	41	1			-0-
04	960	X	504	-0-	-456	-0-	147	1	357	2	Y	-0-					-0-
*05	1264	X	1264	-0-	-0-	-0-	397	1	867	2	Y	-0-					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

12	527	N	138	-0-	-389	-0-	11	1	120	2	N	-0-					-0-
							7	3									
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	61	1	751	2	N	-0-					-0-
							43	3									
03	958	N	958	-0-	-0-	-0-	68	1	842	2	N	-0-					-0-
							48	3									
04	717	N	717	-0-	-0-	-0-	45	1	636	2	N	-0-					-0-
							36	3									
*05	775	N	569	-0-	-206	-0-	36	1	507	2	N	-0-					-0-
							26	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

12	744	N	743	-0-	-1	-0-	45	1	660	2	Y	-0-					-0-
							38	3									
01	713	N	527	-0-	-186	-0-	30	1	471	2	Y	-0-					-0-
							26	3									
02	588	N	415	-0-	-173	-0-	20	1	371	2	Y	-0-					-0-
							24	3									
03	713	N	677	-0-	-36	-0-	37	1	604	2	Y	-0-					-0-
							36	3									
04	685	N	685	-0-	-0-	-0-	38	1	611	2	Y	-0-					-0-
							36	3									
*05	604	N	604	-0-	-0-	-0-	32	1	542	2	Y	-0-					-0-
							30	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

12	5226	X	5226	-0-	-0-	-0-	772	1	4454	2	N	-0-					-0-
01	5566	X	5566	-0-	-0-	-0-	766	1	4800	2	N	-0-					-0-
02	4760	X	3941	-0-	-819	-0-	676	1	3265	2	N	-0-					-0-
03	5327	X	5327	-0-	-0-	-0-	692	1	4635	2	N	-0-					-0-
04	5100	X	4813	-0-	-287	-0-	684	1	4129	2	N	-0-					-0-
05	5270	X	4884	-0-	-386	-0-	706	1	4178	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

12	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

12	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		5434	-0-	5434	B	5434	504	1	4930	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 5434																		
03	14B2 EXT		7676	-0-	7676	B	13110	623	1	7053	2	Y	-0-					-0-
04	14B2 EXT		790	-0-	790	B	13900	87	1	703	2	Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	13900					Y	-0-					-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	588	#	157	-0-	-431	-0-	8	1	138	2	N	-0-					-0-
							11	3									
03	341	#	162	-0-	-179	-0-	9	1	144	2	N	-0-					-0-
							9	3									
04	738	R	738	-0-	-0-	-0-	41	1	654	2	N	-0-					-0-
							43	3									
*05	1036	R	1036	-0-	-0-	-0-	55	1	923	2	N	-0-					32
							58	3									

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	16182 X	13676	-0-	-2506	-0-	177	1	13499	2	N	-0-			-0-
01	14787 X	14650	-0-	-137	-0-	200	1	14450	2	N	-0-			-0-
02	12460 X	12145	-0-	-315	-0-	128	1	12017	2	N	-0-			-0-
03	14508 X	13637	-0-	-871	-0-	125	1	13512	2	N	-0-			-0-
04	14040 X	12519	-0-	-1521	-0-	129	1	12390	2	N	-0-			-0-
05	13671 X	13244	-0-	-427	-0-	143	1	13101	2	N	-0-			-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4712 X	4712	-0-	-0-	-0-	61	1	4651	2	N	-0-			-0-
01	5910 X	5910	-0-	-0-	-0-	81	1	5829	2	N	-0-			-0-
02	3276 X	1570	-0-	-1706	-0-	16	1	1554	2	N	-0-			-0-
03	3630 X	3630	-0-	-0-	-0-	33	1	3597	2	N	-0-			-0-
04	3510 X	549	-0-	-2961	-0-	6	1	543	2	N	-0-			-0-
*05	6260 X	6260	-0-	-0-	-0-	67	1	6193	2	N	-0-			-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	17360 X	15561	-0-	-1799	-0-	202	1	15359	2	N	-0-			-0-
01	17360 X	17166	-0-	-194	-0-	234	1	16932	2	N	-0-			-0-
02	15680 X	10824	-0-	-4856	-0-	7	1	10817	2	N	-0-			-0-
03	17360 X	14998	-0-	-2362	-0-	137	1	14861	2	N	-0-			-0-
04	16800 X	13867	-0-	-2933	-0-	143	1	13724	2	N	-0-			-0-
05	15562 X	12040	-0-	-3522	-0-	130	1	11910	2	N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	8	1	594	2	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	2	1	146	2	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	2	1	250	2	N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	3	1	289	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1099	X	1099	-0-	-0-	-0-	14	1	1085	2	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9950	X	9950	-0-	-0-	-0-	104	1	9846	2	N	-0-					-0-
03	38373	X	38373	-0-	-0-	-0-	352	1	38021	2	N	-0-					-0-
04	31086	X	31086	-0-	-0-	-0-	321	1	30765	2	N	-0-					-0-
*05	21894	X	21894	-0-	-0-	-0-	236	1	21658	2	N	-0-					-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1099	N	1099	-0-	-0-	-0-	14	1	1085	2	N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	13	1	930	2	N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	7	1	694	2	N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	4	1	450	2	N	-0-					-0-
*04	721	N	721	-0-	-0-	-0-	7	1	714	2	N	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	8	1	773	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15992	X	15992	-0-	-0-	-0-	207	1	15785	2	N	-0-					-0-
01	15327	X	15327	-0-	-0-	-0-	209	1	15118	2	N	-0-					-0-
02	11480	X	9456	-0-	-2024	-0-	99	1	9357	2	N	-0-					-0-
03	12710	X	12099	-0-	-611	-0-	111	1	11988	2	N	-0-					-0-
04	12300	X	9389	-0-	-2911	-0-	96	1	9293	2	N	-0-					-0-
*05	13611	X	13611	-0-	-0-	-0-	147	1	13464	2	N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10230	X	3695	-0-	-6535	-0-	3695	2			N	-0-					74
01	10230	X	2071	-0-	-8159	-0-	2071	2			N	-0-					74
02	5432	X	1876	-0-	-3556	-0-	1876	2			N	-0-					74
03	7877	X	7877	-0-	-0-	-0-	7877	2			N	-0-					74
*04	4830	X	2600	-0-	-2230	-0-	2600	2			N	-0-					74
05	3689	X	2630	-0-	-1059	-0-	2630	2			N	-0-					74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

12	5270	X	3319	-0-	-1951	-0-	3317	2	2	9	N	2					67
01	5270	X	2592	-0-	-2678	-0-	2592	2			N	-0-					67
02	4760	X	3095	-0-	-1665	-0-	3095	2			N	-0-					67
03	5270	X	2381	-0-	-2889	-0-	2381	2			N	-0-					67
*04	5100	X	3556	-0-	-1544	-0-	3556	2			N	-0-					67
05	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

12	6944	X	5850	-0-	-1094	-0-	5850	2			N	-0-					20
01	6727	X	3788	-0-	-2939	-0-	3788	2			N	-0-					20
02	6832	X	2619	-0-	-4213	-0-	2619	2			N	-0-					20
03	7564	X	6515	-0-	-1049	-0-	6515	2			N	-0-					20
*04	10245	X	10245	-0-	-0-	-0-	10245	2			N	-0-					20
*05	7871	X	7871	-0-	-0-	-0-	7871	2			N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

12		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
01		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
02		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
03		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
*04		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
05		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

12	1612	N	1526	-0-	-86	-0-	202	1	1324	2	N	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	514	1	1321	2	N	-0-					-0-
02	1538	N	1538	-0-	-0-	-0-	224	1	1314	2	N	-0-					-0-
03	2013	N	2013	-0-	-0-	-0-	251	1	1762	2	N	-0-					-0-
04	1958	N	1958	-0-	-0-	-0-	251	1	1707	2	N	-0-					-0-
*05	1891	N	1891	-0-	-0-	-0-	272	1	1619	2	N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

12	11470	X	7346	-0-	-4124	-0-	699	1	6639	2	N	7					92
							8	9									
01	11904	X	10717	-0-	-1187	-0-	934	1	9783	2	N	-0-					92
02	10752	X	4863	-0-	-5889	-0-	234	1	4629	2	N	-0-					92
03	11873	X	9687	-0-	-2186	-0-	854	1	8833	2	N	-0-					92
04	11490	X	8693	-0-	-2797	-0-	771	1	7914	2	N	7					99
							8	9									
05	10726	X	6261	-0-	-4465	-0-	644	1	5616	2	N	1					100
							1	9									

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30163	X	25812	-0-	-4351	-0-	31	1	25781	2	N	-0-					-0-
01	27311	X	18431	-0-	-8880	-0-	31	1	18400	2	N	-0-					-0-
02	24668	X	-0-	-0-	-24668	-0-					N	-0-					-0-
03	27311	X	-0-	-0-	-27311	-0-					N	-0-					-0-
04	24990	X	7610	-0-	-17380	-0-	10	1	7600	2	N	-0-					-0-
*05	32234	X	32234	-0-	-0-	-0-	31	1	32203	2	N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	#	2989	-0-	-3490	-0-	305	1	2489	2	N	31					146
							161	3	34	9							
01	5363	#	3032	-0-	-2331	-0-	266	1	2590	2	N	34					180
							139	3	37	9							
02	4088	#	1393	-0-	-2695	-0-	187	1	1119	2	N	31					211
							53	3	34	9							
03	4449	R	4449	-0-	-0-	-0-	2451	1	1851	2	N	42	112	1			141
							101	3	46	9							
04	2940	#	2308	-0-	-632	-0-	184	1	1928	2	N	30					171
							163	3	33	9							
05	3038	#	2655	-0-	-383	-0-	210	1	2333	2	N	20					191
							90	3	22	9							

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					147
01	1209	N	691	-0-	-518	-0-	691	2			N	-0-					147
02	1176	N	721	-0-	-455	-0-	721	2			N	-0-					147
03	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					147
*04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					147
*05	915	N	915	-0-	-0-	-0-	909	2	6	9	N	5					152

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	X	47	-0-	-232	-0-	47	2			N	-0-					101
01	26	X	26	-0-	-0-	-0-	26	2			N	-0-					101
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					101
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					101
*04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					102
*05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		DLQ G-10	1020	-0-	1020	4244	299	1	670	2	Y	7					255
							43	3	8	9							
01		DLQ G-10	950	-0-	950	5194	250	1	657	2	Y	6					261
							36	3	7	9							
02	2800	N	596	-0-	-2204	2990	173	1	401	2	Y	3					264
							19	3	3	9							
03	3100	N	533	-0-	-2567	423	37	1	446	2	Y	22	194	1			92
							26	3	24	9							
04	959	N	536	-0-	-423	-0-	40	1	450	2	Y	6					98
							39	3	7	9							
05	651	N	481	-0-	-170	-0-	36	1	426	2	Y	3					101
							16	3	3	9							

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1507	X	1507	-0-	-0-	-0-	299	1	1127	2	N	8					214
							72	3	9	9							
01	1447	X	1447	-0-	-0-	-0-	250	1	1097	2	N	37					251
							59	3	41	9							
02	865	N	865	-0-	-0-	-0-	173	1	639	2	N	21					272
							30	3	23	9							
03	2287	N	2287	-0-	-0-	-0-	1273	1	948	2	N	12	214	1			70
							53	3	13	9							
04	1410	N	1068	-0-	-342	-0-	77	1	875	2	N	38					108
							74	3	42	9							
05	961	N	960	-0-	-1	-0-	69	1	840	2	N	17					125
							32	3	19	9							

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2054	N	2054	-0-	-0-	-0-	558	1	1486	2	N	9					125
							10	9									
01	1946	N	1946	-0-	-0-	-0-	522	1	1414	2	N	9					134
							10	9									
02	1568	N	1244	-0-	-324	-0-	396	1	846	2	N	2					136
							2	9									
03	1736	N	1660	-0-	-76	-0-	558	1	1099	2	N	3					139
							3	9									
04	1680	N	1492	-0-	-188	-0-	468	1	1024	2	N	-0-					139
*05	1528	N	1528	-0-	-0-	-0-	540	1	982	2	N	5					144
							6	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
AGUA LIBRE MIDSTREAM LLC 008742
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					276
01	0	N	-0-	-0-	-0-	-0-					N	-0-					276
02	0	N	-0-	-0-	-0-	-0-					N	-0-					276
03	0	N	-0-	-0-	-0-	-0-					N	-0-					276
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					276
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	#	5159	-0-	-235	-0-	5059	2	100	9	N	91	1	8			173
01	5394	#	5245	-0-	-149	-0-	5156	2	89	9	N	81	175	1			79
02	4844	#	4114	-0-	-730	-0-	4038	2	76	9	N	69					148
03	5337	R	5337	-0-	-0-	-0-	5253	2	84	9	N	76	176	1			48
04	5070	#	4852	-0-	-218	-0-	4775	2	77	9	N	70					118
05	5239	#	4927	-0-	-312	-0-	4838	2	89	9	N	81	1	8			198

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11253	#	10668	-0-	-585	-0-	10510	2	158	9	N	144					229
01	11253	#	10513	-0-	-740	-0-	10327	2	186	9	N	169	186	1			212
02	10164	#	7534	-0-	-2630	-0-	7214	2	320	9	N	291	180	1			323
03	11129	#	10666	-0-	-463	-0-	10535	2	131	9	N	119	165	1			277
04	10440	#	9824	-0-	-616	-0-	9645	2	179	9	N	163	184	1			256
05	10664	#	9655	-0-	-1009	-0-	9600	2	55	9	N	50					306

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3350 X	3350	-0-	-0-	B	-0-	3350	2		N	-0-					96
01	3262 X	3262	-0-	-0-	B	-0-	3262	2		N	-0-					96
02	2542 X	2542	-0-	-0-	B	-0-	2542	2		N	-0-					96
03	3517 X	3517	-0-	-0-	B	-0-	3517	2		N	-0-					96
*04	3306 X	3306	-0-	-0-	B	-0-	3306	2		N	-0-					96
05	1612 X	886	-0-	-726	B	-0-	886	2		N	-0-					96

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279 N	115	-0-	-164	B	-22556	115	2		N	-0-					-0-
01	124 N	261	-0-	137	B	-22419	261	2		N	-0-					-0-
02	224 N	126	-0-	-98	B	-22419	126	2		N	-0-					-0-
03	0 N	273	-0-	273	B	-22146	273	2		N	-0-					-0-
04	240 N	216	-0-	-24	B	-22146	216	2		N	-0-					-0-
05	155 N	546	-0-	391	B	-21755	546	2		N	-0-					-0-

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17918	X	8199	-0-	-9719 B	-0-	8199	2			N	-0-					-0-
01	17918	X	9035	-0-	-8883 B	-0-	9035	2			N	-0-					-0-
02	16984	X	16984	-0-	-0- B	-0-	16984	2			N	-0-					-0-
03	19725	X	19725	-0-	-0- B	-0-	19725	2			N	-0-					-0-
*04	17892	X	17892	-0-	-0- B	-0-	17892	2			N	-0-					-0-
05	18817	X	18703	-0-	-114 B	-0-	18703	2			N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) //CONT.// 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP //CONT.// 521516
CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		50	-0-	50	200	50	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	200					N	-0-					-0-
02	200	X	-0-	-0-	-200	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	50					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	50					N	NO RPT					-0-
02	50	X	-0-	-0-	-50	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	150					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	150					N	-0-					14
02	150	X	-0-	-0-	-150	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

12	14B2 EXT	50	-0-	50	B	200	50	2			N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	200					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	200					N	-0-					-0-
03	200	X	-0-	-0-	-200	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

12	14B2 EXT	50	-0-	50	B	200	50	2			N	-0-					-0-
01	200	X	-0-	-0-	-200	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

12	14B2 EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					72
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
02	200	N	-0-	-0-	-200	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	537					Y	-0-					33
01	537	X	-0-	-0-	-537	-0-					Y	-0-					33
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					33
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	50	-0-	50	200	50	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
04	200	X	-0-	-0-	-200	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
02	200	N	-0-	-0-	-200	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

12	14B2 EXT		-0-	-0-	-0-	200					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	200					N	-0-					32
02	200	X	-0-	-0-	-200	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

12	14B2 EXT		50	-0-	50	200	50	2			N	-0-					-0-
01	200	X	-0-	-0-	-200	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

12	310	N	135	-0-	-175	-0-	135	2			N	-0-					13
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					13
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					13
03	124	N	75	-0-	-49	-0-	75	2			N	-0-					13
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					13
*05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					13

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

12	657	N	657	-0-	-0-	-0-	646	2	11	9	N	10					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	982	N	982	-0-	-0-	-0-	949	2	33	9	N	30	160	1			8
03	651	N	526	-0-	-125	-0-	502	2	24	9	N	22					30
04	618	N	618	-0-	-0-	-0-	609	2	9	9	N	8					38
05	1054	N	556	-0-	-498	-0-	493	2	63	9	N	57	86	1			9

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

12	1054	N	1008	-0-	-46	-0-	1008	2			N	-0-					14
01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					14
02	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					14
03	1023	N	792	-0-	-231	-0-	792	2			N	-0-					14
04	1140	N	966	-0-	-174	-0-	966	2			N	-0-					14
05	1178	N	906	-0-	-272	-0-	906	2			N	-0-					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					82
01	434	N	165	-0-	-269	-0-	165	2			N	-0-					82
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					82
03	434	N	182	-0-	-252	-0-	173	2	9	9	N	8					90
04	150	N	-0-	-0-	-150	-0-					N	25					115
05	434	N	-0-	-0-	-434	-0-					N	-0-					115

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

12	62	N	50	-0-	-12	B	-0-	50	2		N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-				N	-0-					-0-
03	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

12		14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

12	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

12	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
02	200	N	-0-	-0-	-200	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	965	N	965	-0-	-0-	-0-	965	2			N	-0-					14
01	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					14
02	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					14
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					14
04	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					14
*05	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

12	3340	X	3340	-0-	-0-	B	-0-	3340	2		N	-0-					25
01	1674	X	-0-	-0-	-1674	B	-0-				N	-0-					25
02	3233	X	3233	-0-	-0-	B	-0-	3233	2		N	-0-					25
03	3120	X	3120	-0-	-0-	B	-0-	3120	2		N	-0-					25
04	2405	X	2405	-0-	-0-	B	-0-	2405	2		N	-0-					25
*05	3267	X	3267	-0-	-0-	B	-0-	3267	2		N	-0-					25

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					20
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	B	-0-					N	137					267

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

12	3069	#	2475	-0-	-594		-0-	2475	2			N	-0-					-0-
01	2914	#	2333	-0-	-581		-0-	2333	2			N	-0-					-0-
02	2632	#	324	-0-	-2308		-0-	324	2			N	-0-					-0-
03	2914	#	220	-0-	-2694		-0-	220	2			N	-0-					-0-
04	5282		4321	-0-	-961		-0-	4321	2			N	-0-					-0-
*05	3015	R	3015	-0-	-0-		-0-	3015	2			N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

12	62	N	-0-	-0-	-62		-0-					N	-0-					66
01	0	N	-0-	-0-	-0-		-0-					N	-0-					66
02	28	N	-0-	-0-	-28		-0-					N	-0-					66
03	10	N	10	-0-	-0-		-0-	10	2			N	-0-					66
*04	9	N	9	-0-	-0-		-0-	9	2			N	-0-					66
*05	7	N	7	-0-	-0-		-0-	7	2			N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

12	1674 N	1086	-0-	-588 B	-0-	1086	2			N	-0-					118
01	1364 N	558	-0-	-806 B	-0-	534	2	24	9	N	22					140
02	1524 N	1524	-0-	-0- B	-0-	1284	2	240	9	N	218	183	1			175
03	1330 N	1330	-0-	-0- B	-0-	1291	2	39	9	N	35					210
04	1104 N	1104	-0-	-0- B	-0-	1071	2	33	9	N	30					240
05	1674 N	1387	-0-	-287 B	-0-	1366	2	21	9	N	19					259

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

12	372 N	378	-0-	6 B	-32465	378	2			N	-0-					160
01	403 N	210	-0-	-193 B	-32465	210	2			N	-0-					160
02	392 N	288	-0-	-104 B	-32465	288	2			N	-0-					160
03	372 N	556	-0-	184 B	-32281	556	2			N	-0-					160
04	210 N	716	-0-	506 B	-31775	716	2			N	-0-					160
05	310 N	512	-0-	202 B	-31573	512	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

12	0 #	-0-	-0-	-0-	-0-					N	-0-					27
01	186 #	183	-0-	-3	-0-	2	1	181	2	N	-0-					27
02	168 #	149	-0-	-19	-0-	2	1	147	2	N	-0-					27
03	186 #	-0-	-0-	-186	-0-					N	-0-					27
04	180 #	40	-0-	-140	-0-	8	1	32	2	N	-0-					27
05	186 #	NO RPT	-0-	-186	-0-					N	NO RPT					27

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34